

RECEIVED

3:34 pm, Oct 26, 2010

Alameda County
Environmental Health

October 25, 2010

Uploaded to: ftp://alcoftp1.acgov.org
and GeoTracker

Paresh Khatri
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Re: **Report Submittal**
Semi-Annual Summary Report - Third Quarter 2010
76 (Former BP) Facility No. 2611117
7210 Bancroft Avenue
Oakland, California



Dear Mr. Khatri:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call me at (408) 826-1874.

Sincerely,

DELTA CONSULTANTS

A handwritten signature in blue ink that reads "Douglas K. Umland".

Douglas K. Umland
Senior Project Manager

Enc: Delta Consultants, "*Semi-Annual Summary Report Third Quarter 2010*", dated October 25, 2010.



Semi-Annual Summary Report Third Quarter 2010

76 (Former BP)
Service Station No. 11117
7210 Bancroft Avenue
Oakland, California

ACEH Case No. R00000356

San Francisco Bay Region Quality Control
Board, Case No. 01-0215

Delta Project No. I42611117

Submitted to:

Paresh Khatri
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Prepared and Submitted by:

Delta Consultants
312 Piercy Road
San Jose, CA 95138 USA
+1 800.477.7411



October 25, 2010

SITE INFORMATION

Station Number:	76 (Former BP) Service Station No. 11117
Site Address:	7210 Bancroft Avenue Oakland, California
Contact:	Mr. Douglas K. Umland, P.G. Delta Consultants 312 Piercy Road San Jose, California 95138
Consulting Company:	Delta
Delta Project No.:	I42611117
Contact/ Primary Agency:	Mr. Paresh Khatri - Alameda County Environmental Health (ACEH)

Work Performed During the Second and Third Quarters 2010

1. Blaine Tech Services (Blaine Tech) conducted third quarter 2010 groundwater monitoring and sampling activities on August 20th, 2010.
2. Delta submitted Quarterly Summary Report – First quarter 2010, dated April 30th, 2010 to the ACEH.

Work Proposed for the Fourth Quarter 2010 and First Quarter 2011

1. Submit Semi Annual Summary Report –Third quarter 2010 (contained herein) to the ACEH by October 30, 2010.
2. Continue remediation system permitting and construction.
3. Completion of first quarter 2011 groundwater monitoring and sampling.

SITE LOCATION AND BACKGROUND

The Site is an active 76-brand gasoline retail outlet located on the northern corner of Bancroft Avenue and 73rd Avenue in Oakland, California (**Figure 1**). The land use in the immediate vicinity of the Site is mixed commercial and residential. BP acquired the facility from Mobil Oil Corporation in 1989. In January 1994, BP transferred the property to TOSCO Marketing Company (TOSCO) and has not operated the facility since that time.

The Site consists of a service station building and three 12,000-gallon gasoline underground storage tanks (USTs) and one 10,000-gallon diesel UST with associated piping and dispensers. The Site is covered with asphalt or concrete surfacing except for planters along the southeastern and southwestern property boundaries and at the north corner of the property. A site plan map is included in **Figure 2**.

The following additional figures are provided:

- **Figure 3** depicts the groundwater table elevation contours on August 20th, 2010.
- **Figure 4** depicts the dissolved phase Total Petroleum Hydrocarbons Gasoline Range Organics (GRO) concentrations on August 20th, 2010.
- **Figure 5** depicts the dissolved phase benzene concentrations on August 20th, 2010.
- **Figure 6** depicts the dissolved phase methyl tertiary-butyl ether (MTBE) concentrations on August 20th, 2010.
- **Figure 7** depicts the dissolved phase tert-butyl alcohol (TBA) concentrations on August 20th, 2010.
- **Figure 8** is a rose diagram of groundwater flow directions.

Site summary data has been tabled in the following:

- **Table 1** summarizes current groundwater monitoring analytical data.
- **Table 2** summarizes the historical groundwater monitoring analytical data.
- **Table 3** summarizes the current and historical groundwater gradient and flow directions.
- **Table 4** summarizes well construction details.

The following attachments are provided for your reference:

- Blaine Tech Service's (Blaine Tech) standard procedures for sampling and monitoring are presented as **Attachment A**.
- Field data sheets and notes for well gauging and groundwater sampling are presented as **Attachment B**.
- Copies of the third quarter 2010 Pace Analytical Services, Inc.'s (PACE) certified laboratory analytical report, and Delta's laboratory validation form, are presented as **Attachment C**.
- Time series graphs for wells EX-1, MW-1, MW-2, MW-4, MW-9, MW-10 and MW-11 are presented in **Attachment D**.

SAMPLING AND MONITORING INFORMATION

Current Phase of Project:	Monitoring/DPE Remediation System Construction
Frequency of Monitoring:	<u>Semi-Annual</u> : MW-1, MW-3, MW-4, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, EX-1, EX-2
Frequency of Sampling:	<u>Semi-Annual</u> : EX-1, EX-2, MW-4, MW-7, MW-9, MW-10, and MW-11 <u>Annually (1Q)</u> : MW-1, MW-3, MW-6, MW-8
Have Separate Phase Hydrocarbons (SPH) Been Measured Onsite, Historically?	Yes, a maximum of 4.25 feet was reported in well MW-2 on 1/25/1995 (Table 2).

CURRENT QUARTER MONITORING DATA

Wells Monitored:	MW-1, MW-3, MW-4, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, EX-1, EX-2
Wells Sampled:	EX-1, EX-2, MW-4, MW-7, MW-9, MW-10, and MW-11
Monitoring and Sampling Date:	August 20 th , 2010
DTW Range During Quarterly Event in feet below Top of Casing (ft BTOC):	15.66 (MW-11) to 18.64 (MW-10)
Average Change in Groundwater Elevation Since Last Event (ft above mean sea level):	1.79 ft decrease
Groundwater Flow Direction and Gradient feet per foot (ft/ft):	Northeast 0.022 ft/ft, and Southwest 0.032 ft/ft

GROUNDWATER MONITORING AND SAMPLING

Quarterly groundwater monitoring and sampling was conducted at Station No. 11117 on August 20th, 2010 by Blaine Tech under subcontract to Delta. Each of the eleven site groundwater monitoring wells were gauged and sampled during the current quarterly sampling event. Depth to water was measured to within 0.01 feet (ft) below the top of casing (BTOC) in each well.

Blaine Tech's standard monitoring and groundwater sampling procedures are included as **Attachment A**. Copies of Blaine Tech's August 20th, 2010 sampling and monitoring field notes are included as **Attachment B**.

Historic laboratory analytical results are summarized in **Table 1** and **Table 2**. A map showing approximate GRO iso-concentration contours is presented on **Figure 4**. A map showing approximate benzene iso-concentration contours is presented on **Figure 5**. A map showing approximate MTBE iso-concentration contours is presented on **Figure 6**. A map showing approximate TBA iso-concentration contours is presented on **Figure 7**. A rose diagram depicting groundwater flow direction is presented on **Figure 8**.

Historical groundwater flow direction and gradient information is presented in **Table 3**. Well construction details are presented in **Table 4**. During the third quarter 2010, the following minimum and maximum groundwater concentrations were reported in the specified site wells:

CURRENT QUARTER ANALYTICAL DATA

Constituents	Number of Reported Concentrations Above LRL of the Samples Collected	Minimum Reported Concentration, in µg/L	Maximum Reported Concentration, in µg/L	Maximum Historic Reported Concentration (µg/L)
GRO	4:8	137 (MW-9)	14,600 (EX-1)	7,400,000 (MW-4; 4Q04)
Benzene	4:8	0.52 (MW-11)	1090 (EX-1)	60,000 (MW-4; 1Q06)
MTBE	6:8	0.91 (MW-9)	267 (EX-1)	160,000 (MW-2; 4Q97)
Ethylbenzene	3:8	1.3 (MW-4)	1,030 (EX-1)	320,000 (MW-4; 4Q04)
Toluene	3:8	0.89 (MW-4)	1,610 (EX-1)	150,000 (MW-4; 4Q04)
Total Xylenes	3:8	15.8 (MW-4)	3,360 (EX-1)	1,400,000 (MW-4; 4Q04)
TBA	6:8	5.6 (EX-2)	689 (MW-4)	6,100* (DPE-5; 4Q08)
ETBE	1:8	0.78 (EX-2)	0.78 (EX-2)	3.4 (DPE-1; 4Q07)
TAME	1:8	8.9 (EX-2)	8.9 (EX-2)	250 (MW-4 3Q03)

Legend:

*Reporting limit raised to <20,000 µg/L in wells on multiple event sampling dates.

MRL = Method Reporting Limit ND = Non-Detect (µg/L) = micrograms per Liter

GROUNDWATER MONITORING

Water levels were gauged in all eleven wells at the site on August 20th, 2010. Depth to water measurements ranged from 15.66 ft BTOC at well MW-11 to 18.64 ft BTOC at well MW-10. Delta calculated groundwater elevations based on the depth to water levels measured in the eleven wells. Based on the groundwater elevations, groundwater flow directions and gradients during the third quarter of 2010 were determined by Delta to be to the northeast at an approximate gradient of 0.022 ft/ft and to the southwest at an approximate gradient of 0.032 ft/ft. These groundwater flow directions and gradients are within the widely-varying historical range of flow directions (see **Table 3** and **Figure 8**).

GROUNDWATER SAMPLE ANALYSIS

During the third quarter 2010 sampling event, eight wells were sampled. Groundwater samples collected on August 20th, 2010 from wells EX-1, EX-2, MW-4, MW-7, MW-9, MW-10, and MW-11 were submitted under Chain of Custody protocol to

PACE, a state of California Department of Public Health certified laboratory (No. 01153CA). Samples collected were analyzed for the following:

- Total Petroleum Hydrocarbons – Gasoline Range Organics (GRO) by Environmental Protection Agency (EPA) Method 8015B;
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds), methyl tertiary-butyl ether (MTBE), tertiary-butyl alcohol (TBA), ethanol, 1,2-dibromoethane (EDB), 1,2-dichloroethane (1,2-DCA), di-isopropyl ether (DIPE), ethyl tertiary-butyl ether (ETBE), and tertiary-amyl methyl ether (TAME) by EPA Test Method 8260.

The third quarter 2010 groundwater elevation data and analytical results are presented in **Table 1**. **Table 2** summarizes the current and historical analytical data for all eleven monitoring wells. Certified laboratory analytical reports, chain-of-custody documentation and laboratory validation forms are included as **Attachment C**.

Groundwater analytical results are tabulated and GRO, Benzene, MTBE, and TBA iso-concentration maps are included on **Figures 4 through 7**.

QUALITY ASSURANCE/ QUALITY CONTROL

Delta performed a QA/QC data validation on PACE's third quarter 2010 laboratory results to evaluate the data's usability. The lab noted the data qualifier "S0" since the surrogate BFB for MSV QC Batch 2956 recovered high and slightly outside laboratory control limits. Data was accepted as all compounds of concern were recovered within control. In addition, all associated samples were within control limits for surrogate recoveries. The lab also noted the data qualifier "S5" since the MSV surrogate for sample 254643-001 recovered high and slightly outside laboratory control limits. The sample contained high amounts of target analytes, and the data is deemed acceptable. The qualifiers reported by the laboratory do not appear to have affected the sample results

Pace analyzed a trip blank sample contained with samples collected on August 20th, 2010. The trip blank sample was labeled TB1_20100831 (on **Table 1**, the Chain-of-Custody, and Laboratory Analytical Report). The sealed trip blank sample was shipped from the laboratory with the empty sample containers and cooler prior to sampling and was subsequently shipped with the filled samples from the site to Pace. There were no reported concentrations of petroleum hydrocarbons above the laboratory MRLs in the trip blank sample. Therefore, Delta assumes the reported concentrations in site groundwater samples were not influenced by the receiving or shipping of the sample containers.

During the third quarter 2010 sampling event, one field duplicate sample (labeled FD1_20100831 on the Chain-of Custody, and the Laboratory Analytical Report, and EX-2** on **Table 1**) was collected from monitoring well EX-2. There are no

deviations greater than 10% between samples EX-2 and its duplicate, FD1_20100831, in any of the similar constituents analyzed. Therefore, this data is considered to be acceptable for its intended use.

A copy of Delta's laboratory validation summary is included with the laboratory analytical report presented as **Attachment C**.

WASTE DISPOSAL SUMMARY

Approximately 94.2 gallons of wastewater was generated during the third quarter 2010 groundwater sampling event. The generated waste water was collected and transported by Blaine Tech to their holding yard. The purge water is being held in a storage tank by Blaine Tech, and Delta is currently awaiting authorization from the property owner to sign a waste manifest on their behalf. Once Delta is authorized to sign the manifest, the purge water will be transported to Seaport Environmental in Redwood City, California, where the waste water will be disposed of properly. The method of containment and disposal is reported in Delta's procedures for groundwater sampling in **Attachment A**.

DISCUSSION

Concentrations of GRO were reported above the laboratory reporting limit in four of the eight wells sampled at a maximum concentration of 14,600 µg/L in well EX-1. Benzene was reported above the laboratory reporting limit in four of the eight wells sampled at concentrations up to 1,090 µg/L in well EX-1. Toluene was reported above the laboratory reporting limit in three of the eight wells sampled at concentrations up to 1,610 µg/L in well EX-1. Ethylbenzene was reported above the laboratory reporting limit in three of the eight wells sampled at concentrations up to 1,030 µg/L in well EX-1. Total xylenes were reported above the laboratory reporting limit in three of the eight wells sampled at concentrations up to 3,360 µg/L in well EX-1. TBA was reported above the laboratory reporting limit in six of the eight wells sampled at concentrations up to 689 µg/L in well MW-4. MTBE was reported above the laboratory reporting limit in six of the eight wells sampled at concentrations up to 267 µg/L in well EX-1. ETBE and TAME were reported in EX-1 at concentrations of 0.78 µg/L and 8.9 µg/L, respectively. Concentrations of DIPE, ethanol, 1,2-DCA, and EDB were below reportable limits in samples analyzed for these constituents during the third quarter 2010.

Concentrations reported in the current quarter are generally consistent with historic trends. Overall, concentrations have increased since the previous quarter, during which historic minimum concentrations were reported in MW-4 and MW-11. In the current quarter, concentrations in wells are higher, but still fall in line with an overall decreasing trend. In well EX-1, the same cannot be stated; concentrations reported in the current quarter represent recent maximum concentrations for all analytes,

however the concentrations still fall below maximum reported concentrations, with the exception of toluene which reached a maximum concentration of 1,610 µg/L, and ETBE which had the first reported concentrations in EX-2 of 0.78 µg/L.

Remediation Status

The dual-phase extraction system is installed and waiting electrical and gas hookups. Delta had previously been pursuing access to Eastmont Town Center to install an electrical trench to Pacific Gas and Electric (PG&E) Transform No. T-5646. In March 2010 PG&E notified Delta that access to the transformer would not be granted. PG&E has since offered to proceed with the installation of the electrical trench to the nearby Burger King® Transformer. Delta has agreed to allow PG&E to install the trench.

Stantec's authority-to-construct (ATC) permit from the Bay Area Air Management District (BAAQMD) expired August 2010. On July 9th, 2010, Delta received a renewed permit from the BAAQMD for the soil vapor extraction system.

On May 21st, Delta submitted an application for a private owned treatment works (POTW) discharge permit with East Bay Municipal Utility District.

CONCLUSIONS AND RECOMMENDATIONS

The site continues to exhibit reported concentrations of petroleum hydrocarbons above Environmental Screening Levels. The monitoring and sampling program have been optimized to satisfy current conditions and the extensive history of monitoring at the site. At the commencement of site remediation this frequency may be increased to monitor system performance. Remediation at the site is pending electrical and gas hookups, as well as, discharge permitting verification. .

Delta recently conducted a sensitive receptor survey at the site. Through an Environmental Data Resources Inc., (EDR) well search, 10 wells were identified within a one mile radius of the site. Department of Water Resources (DWR) records indicated the presence of 7 wells with on one mile radius of the site, however, no records were found for the status of these wells as being active or abandoned. The main surface water bodies identified were Lake Merritt located northwest of the site and San Leandro Bay located west of the site. Several churches, schools and day care centers were reported to be located within a one mile radius of the site. Based on the above identified receptors' distance form the site, directions from the site, and extent of hydrocarbon impact, they are not anticipated to be affected by the petroleum hydrocarbon release at the site.

REMARKS

The descriptions, conclusions, and recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. For any reports cited that were not generated by Delta, the data from those reports is used "as is" and is assumed to be accurate. Delta does not guarantee the accuracy of this data for the referenced work performed nor the inferences or conclusions stated in these reports. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were conducted. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

Please contact either of the undersigned at 800-477-7411 if you have questions.

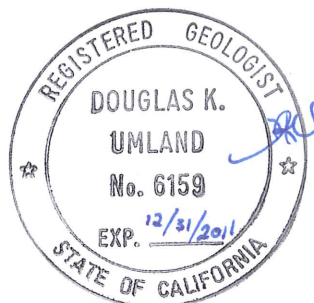
Sincerely,

DELTA CONSULTANTS

Prepared by:


Nadine Periat
Senior Staff Geologist


Douglas K. Umland, P.G.
Senior Project Manager
California Registered Professional Geologist No. 6159



cc: Ms. Tiffany McClendon, One Eastmont Town Ctr., 7200 Bancroft Ave., Oakland, CA 94605
Electronic copy uploaded to GeoTracker

Enclosures:

Figures:

Figure 1	Site Location Map
Figure 2	Site Map
Figure 3	Groundwater Elevation Contours – Third Quarter 2010
Figure 4	Dissolved phase GRO Iso-concentration Contour Map, Third Quarter 2010
Figure 5	Dissolved Phase Benzene Iso-concentration Contour Map, Third Quarter 2010
Figure 6	Dissolved Phase Methyl Tertiary-Butyl Ether (MTBE) Concentrations Iso-concentration Contour Map, Third Quarter 2010
Figure 7	Dissolved Phase TBA Iso-concentration Contour Map, Third Quarter 2010
Figure 8	Groundwater Flow Direction Rose Diagram

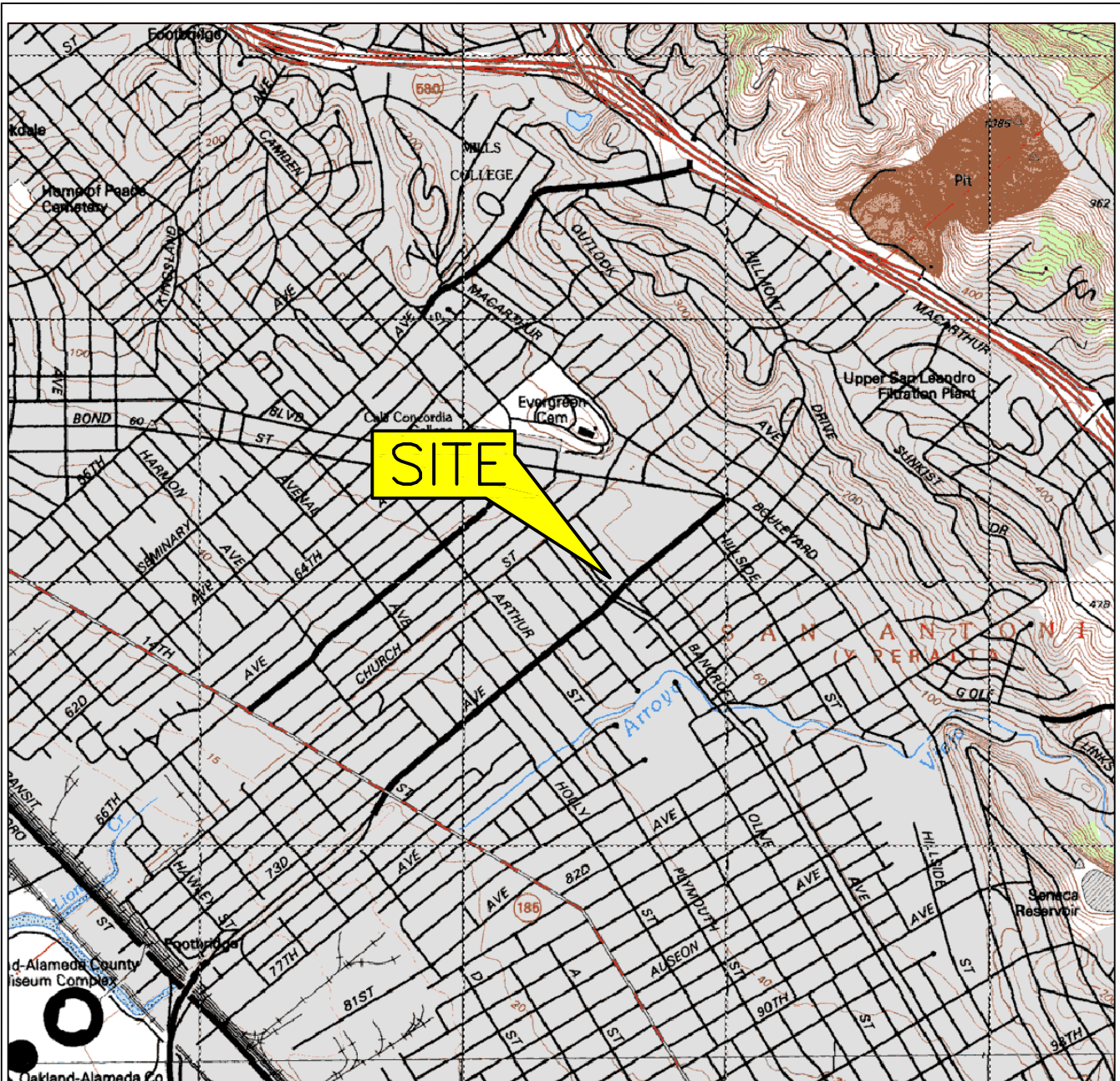
Tables:

Table 1	Current Groundwater Monitoring & Analytical Data
Table 2	Historical Groundwater Monitoring & Analytical Data
Table 3	Groundwater Gradient and Flow Directions
Table 4	Well Construction Details

Attachments:

Attachment A	Blaine Tech Service's Standard Procedures
Attachment B	Blaine Tech Service's Field Data Sheets
Attachment C	Certified Laboratory Analytical Report, and Laboratory Validation Form
Attachment D	Time Series Graphs

FIGURES



0 2000 FT



SCALE 1:24,000



QUADRANGLE LOCATION

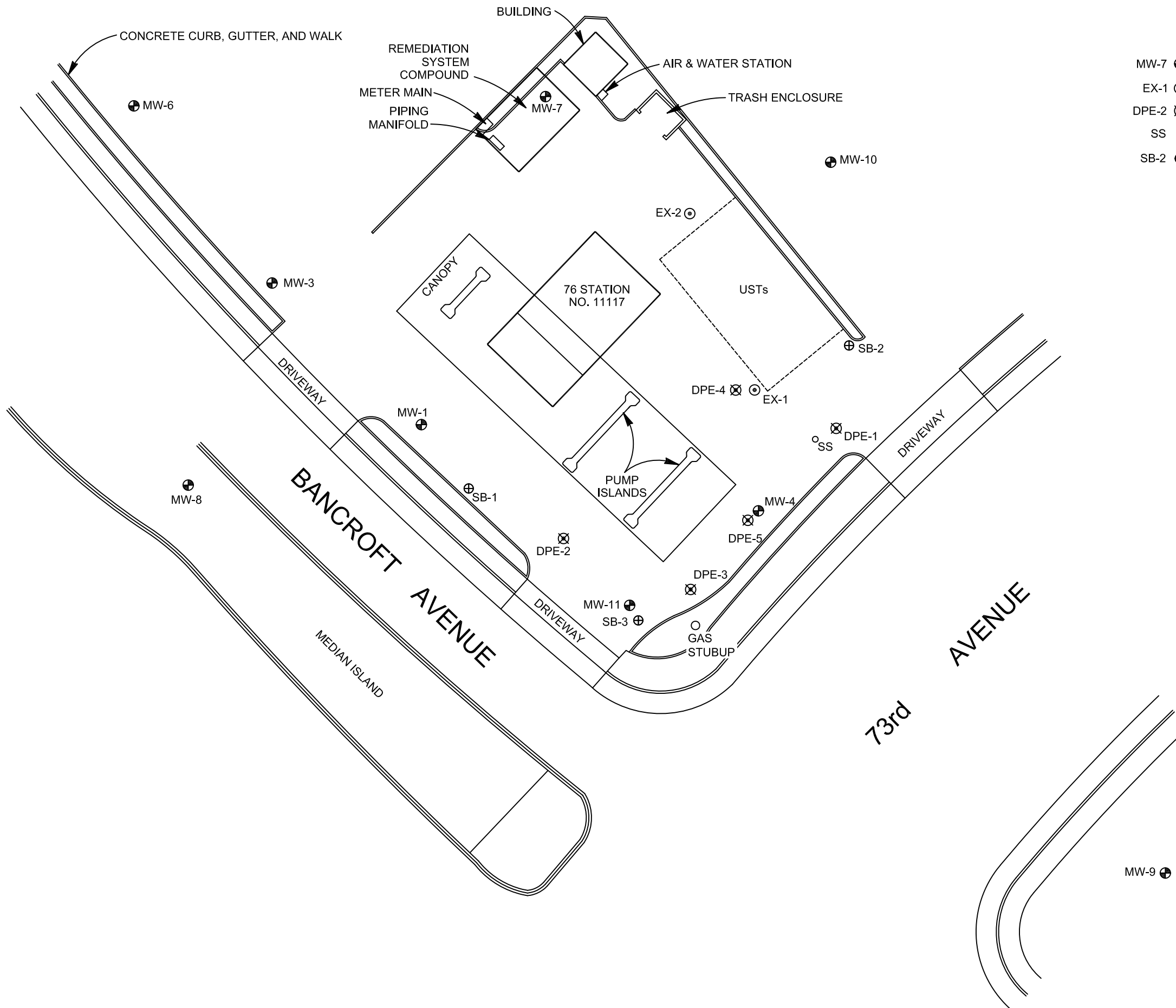
FIGURE 1
SITE LOCATION MAP

76 (FORMER BP) STATION NO 11117
7210 BANCROFT AVENUE
OAKLAND CALIFORNIA

GENERAL NOTES:
BASE MAP FROM USGS, 7.5 MINUTE
TOPOGRAPHIC OAKLAND, CA. PHOTO REVISED 1980

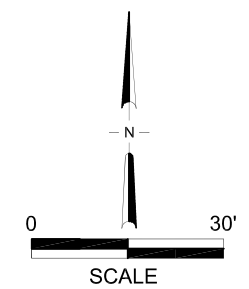
PROJECT NO. 142611117	PREPARED BY TB	DRAWN BY JH
DATE 06/12/09	REVIEWED BY TP	FILE NAME 11117-TOPO





EXPLANATION

- MW-7 ⊕ GROUNDWATER MONITORING WELL LOCATION
- EX-1 ⊙ SOIL VAPOR EXTRACTION WELL LOCATION
- DPE-2 ⊗ GROUNDWATER EXTRACTION WELL LOCATION
- SS ○ SEWER CLEANOUT LOCATION
- SB-2 ⊕ FUTURE USE STUB-OUT LOCATION

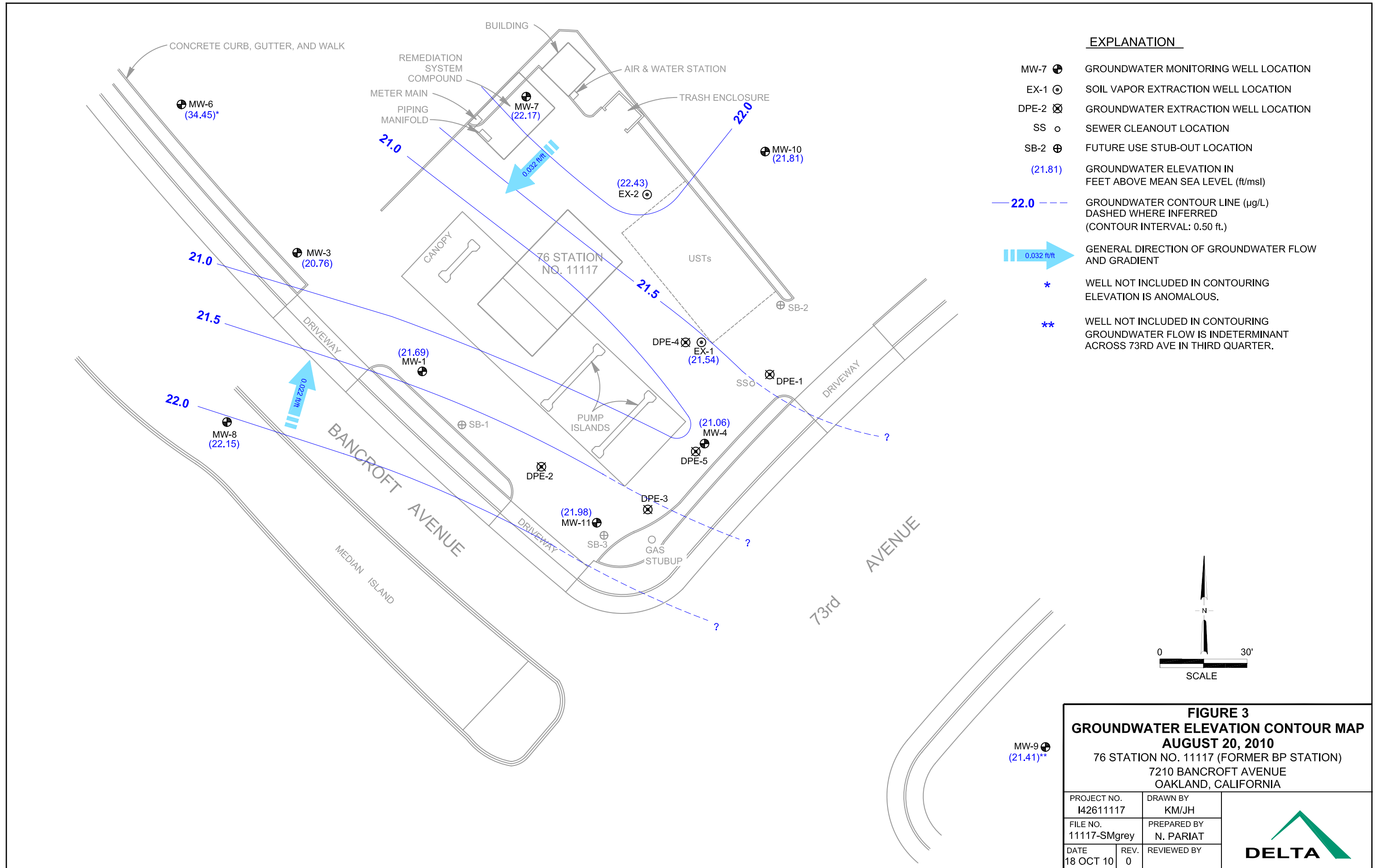


**FIGURE 2
SITE PLAN**

76 STATION NO. 11117 (FORMER BP STATION)
7210 BANCROFT AVENUE
OAKLAND, CALIFORNIA

PROJECT NO. I42611117	DRAWN BY K. MARTIN	
FILE NO. 11117-SM1	PREPARED BY M. CORLEY	
DATE 27 APR 10	REV. 0	

/WELL



- EXPLANATION**
- MW-7 ⊕ GROUNDWATER MONITORING WELL LOCATION
 - EX-1 ⊙ SOIL VAPOR EXTRACTION WELL LOCATION
 - DPE-2 ⊗ GROUNDWATER EXTRACTION WELL LOCATION
 - SS ○ SEWER CLEANOUT LOCATION
 - SB-2 ⊕ FUTURE USE STUB-OUT LOCATION
 - (21.81) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (ft/msl)
 - 22.0 — GROUNDWATER CONTOUR LINE (µg/L) DASHED WHERE INFERRED (CONTOUR INTERVAL: 0.50 ft.)
 - ⇨ 0.032 ft/ft GENERAL DIRECTION OF GROUNDWATER FLOW AND GRADIENT
 - * WELL NOT INCLUDED IN CONTOURING ELEVATION IS ANOMALOUS.
 - ** WELL NOT INCLUDED IN CONTOURING GROUNDWATER FLOW IS INDETERMINANT ACROSS 73RD AVE IN THIRD QUARTER.

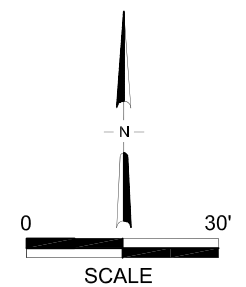
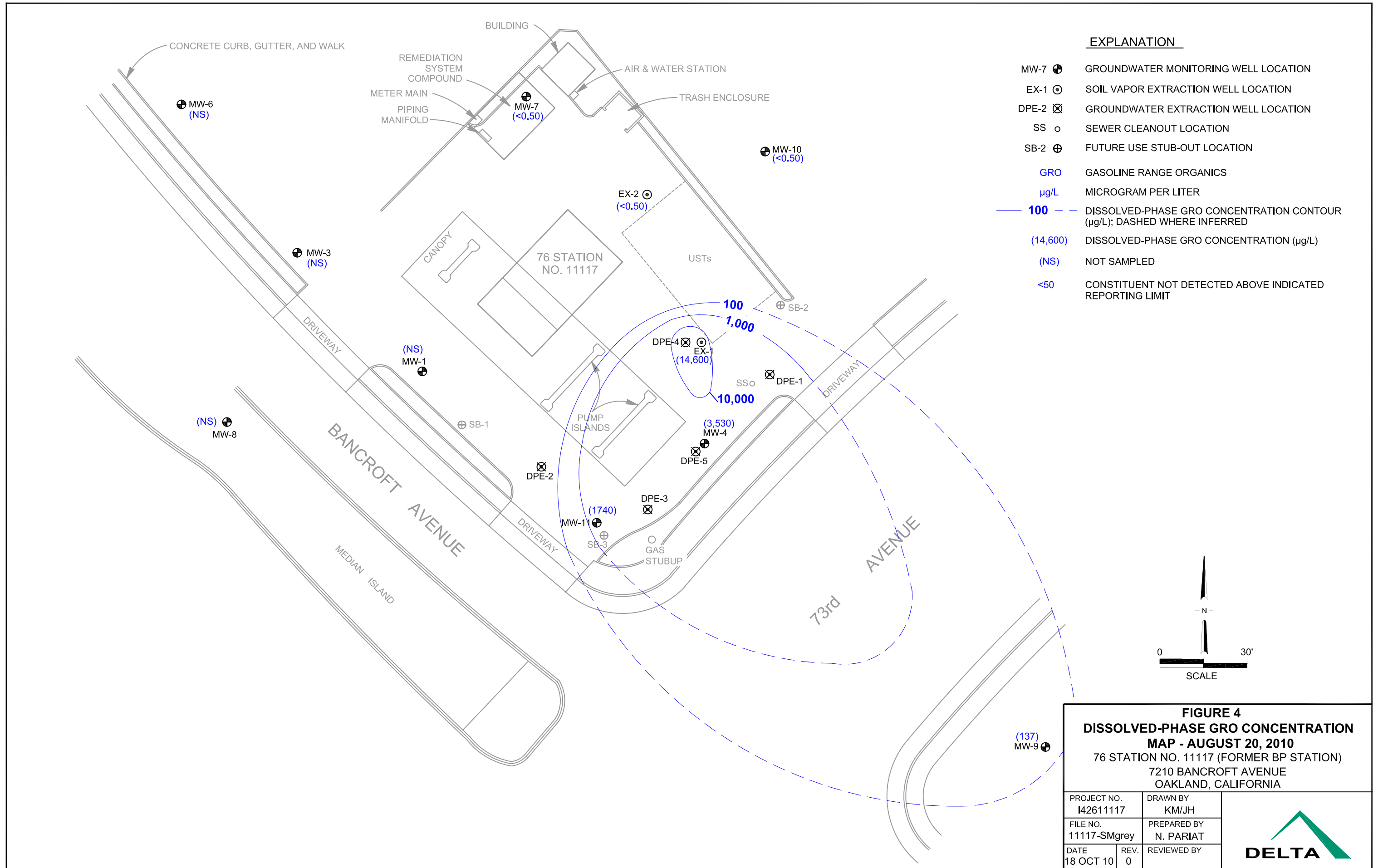


FIGURE 3
GROUNDWATER ELEVATION CONTOUR MAP
AUGUST 20, 2010
 76 STATION NO. 11117 (FORMER BP STATION)
 7210 BANCROFT AVENUE
 OAKLAND, CALIFORNIA

PROJECT NO. 142611117	DRAWN BY KM/JH
FILE NO. 11117-SMgrey	PREPARED BY N. PARIAT
DATE 18 OCT 10	REV. 0
	REVIEWED BY



MW-9 ⊕
(21.41)**



- EXPLANATION**
- MW-7 ⊕ GROUNDWATER MONITORING WELL LOCATION
 - EX-1 ⊙ SOIL VAPOR EXTRACTION WELL LOCATION
 - DPE-2 ⊗ GROUNDWATER EXTRACTION WELL LOCATION
 - SS ○ SEWER CLEANOUT LOCATION
 - SB-2 ⊕ FUTURE USE STUB-OUT LOCATION
 - GRO GASOLINE RANGE ORGANICS
 - µg/L MICROGRAM PER LITER
 - 100 — DISSOLVED-PHASE GRO CONCENTRATION CONTOUR (µg/L); DASHED WHERE INFERRED
 - (14,600) DISSOLVED-PHASE GRO CONCENTRATION (µg/L)
 - (NS) NOT SAMPLED
 - <50 CONSTITUENT NOT DETECTED ABOVE INDICATED REPORTING LIMIT

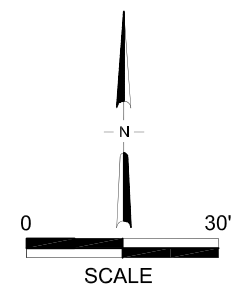
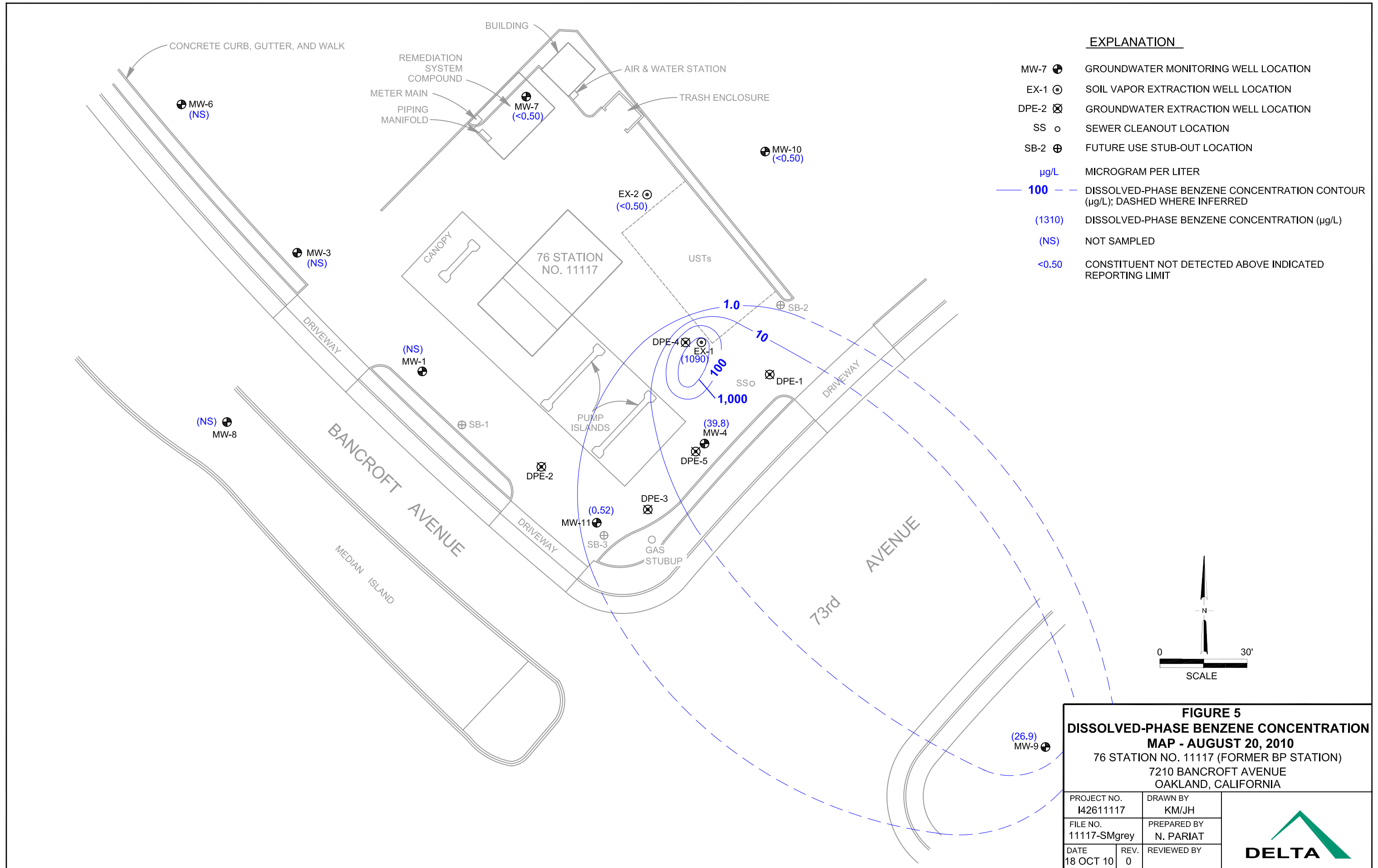


FIGURE 4
DISSOLVED-PHASE GRO CONCENTRATION
MAP - AUGUST 20, 2010
 76 STATION NO. 11117 (FORMER BP STATION)
 7210 BANCROFT AVENUE
 OAKLAND, CALIFORNIA

PROJECT NO. 142611117	DRAWN BY KM/JH	
FILE NO. 11117-SMgrey	PREPARED BY N. PARIAT	
DATE 18 OCT 10	REV. 0	



- EXPLANATION**
- MW-7 ⊕ GROUNDWATER MONITORING WELL LOCATION
 - EX-1 ⊙ SOIL VAPOR EXTRACTION WELL LOCATION
 - DPE-2 ⊗ GROUNDWATER EXTRACTION WELL LOCATION
 - SS ○ SEWER CLEANOUT LOCATION
 - SB-2 ⊕ FUTURE USE STUB-OUT LOCATION
 - µg/L MICROGRAM PER LITER
 - 100 — DISSOLVED-PHASE BENZENE CONCENTRATION CONTOUR (µg/L); DASHED WHERE INFERRED
 - (1310) DISSOLVED-PHASE BENZENE CONCENTRATION (µg/L)
 - (NS) NOT SAMPLED
 - <0.50 CONSTITUENT NOT DETECTED ABOVE INDICATED REPORTING LIMIT

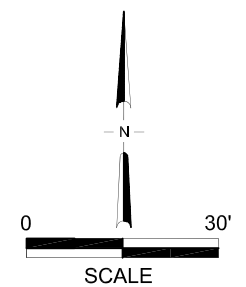
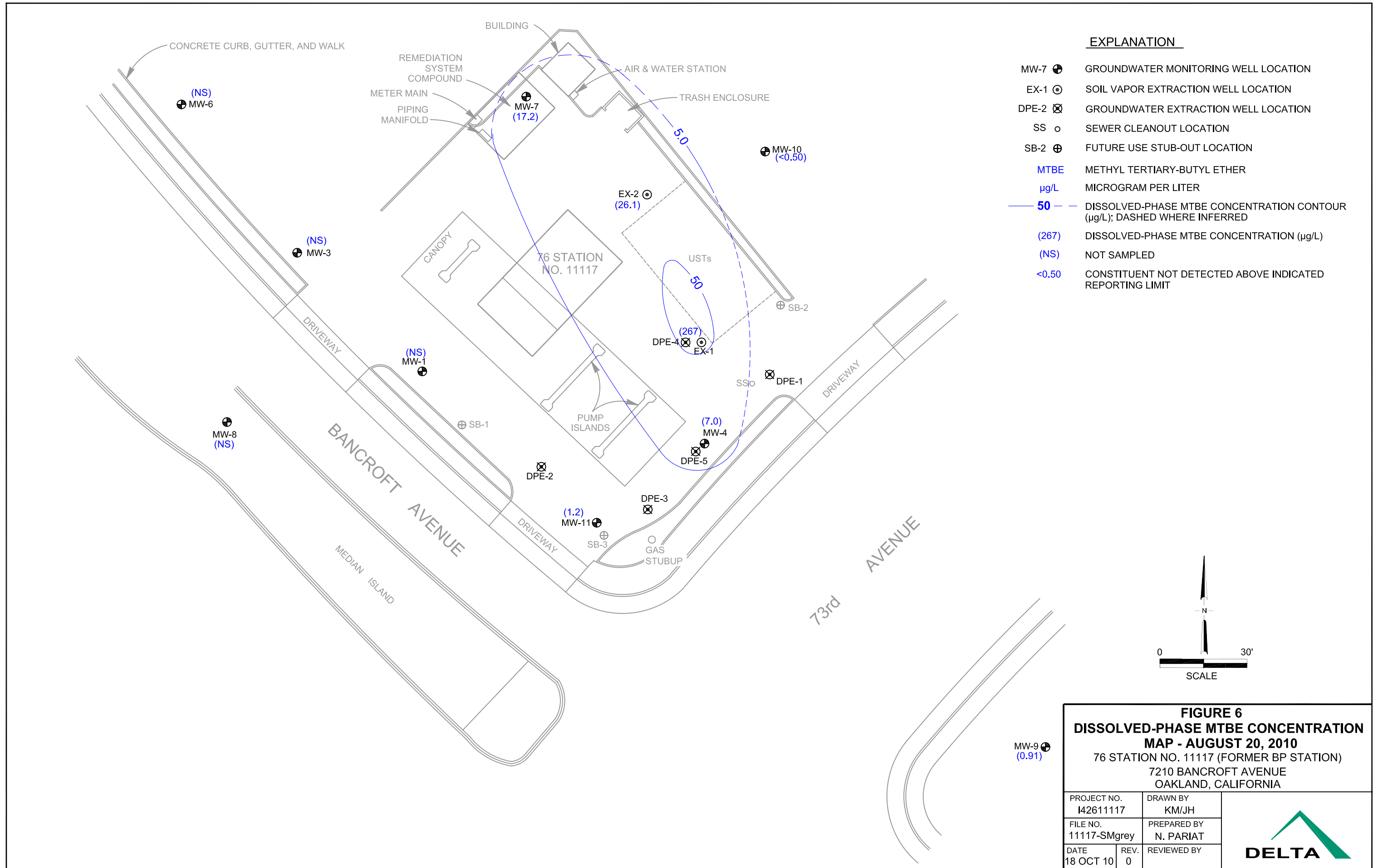


FIGURE 5
DISSOLVED-PHASE BENZENE CONCENTRATION
MAP - AUGUST 20, 2010
 76 STATION NO. 11117 (FORMER BP STATION)
 7210 BANCROFT AVENUE
 OAKLAND, CALIFORNIA

PROJECT NO. 142611117	DRAWN BY KM/JH	
FILE NO. 11117-SMgrey	PREPARED BY N. PARIAT	
DATE 18 OCT 10	REV. 0	



EXPLANATION

- MW-7 ⊕ GROUNDWATER MONITORING WELL LOCATION
- EX-1 ⊙ SOIL VAPOR EXTRACTION WELL LOCATION
- DPE-2 ⊗ GROUNDWATER EXTRACTION WELL LOCATION
- SS ○ SEWER CLEANOUT LOCATION
- SB-2 ⊕ FUTURE USE STUB-OUT LOCATION
- MTBE METHYL TERTIARY-BUTYL ETHER
- µg/L MICROGRAM PER LITER
- 50 — DISSOLVED-PHASE MTBE CONCENTRATION CONTOUR (µg/L); DASHED WHERE INFERRED
- (267) DISSOLVED-PHASE MTBE CONCENTRATION (µg/L)
- (NS) NOT SAMPLED
- <0.50 CONSTITUENT NOT DETECTED ABOVE INDICATED REPORTING LIMIT

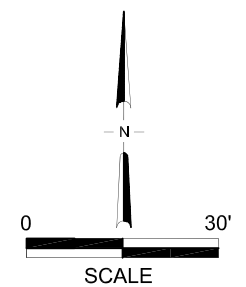
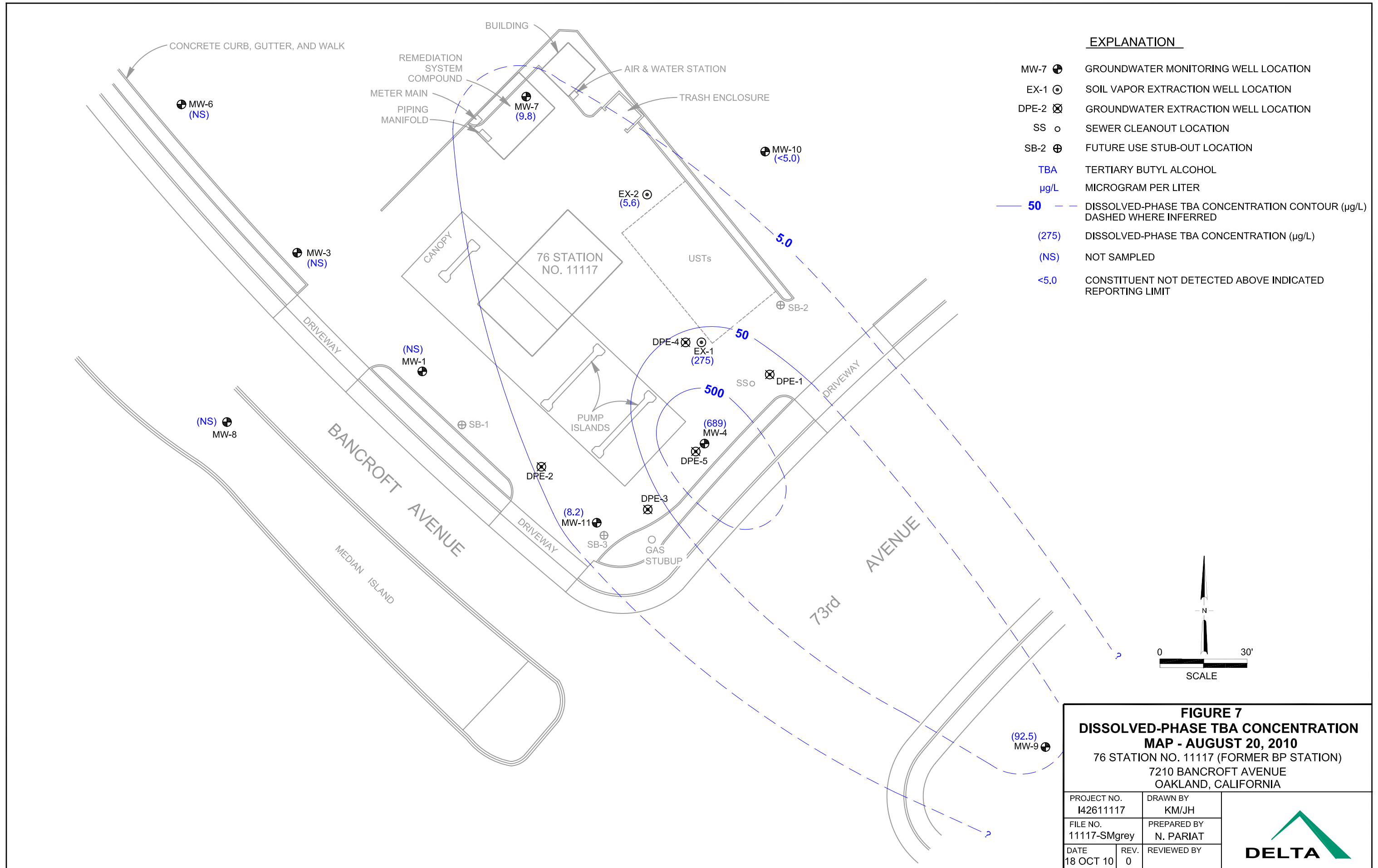


FIGURE 6
DISSOLVED-PHASE MTBE CONCENTRATION
MAP - AUGUST 20, 2010
 76 STATION NO. 11117 (FORMER BP STATION)
 7210 BANCROFT AVENUE
 OAKLAND, CALIFORNIA

PROJECT NO. 142611117	DRAWN BY KM/JH	
FILE NO. 11117-SMgrey	PREPARED BY N. PARIAT	
DATE 18 OCT 10	REV. 0	

MW-9 ⊕ (0.91)



EXPLANATION

- MW-7 ⊕ GROUNDWATER MONITORING WELL LOCATION
- EX-1 ⊙ SOIL VAPOR EXTRACTION WELL LOCATION
- DPE-2 ⊗ GROUNDWATER EXTRACTION WELL LOCATION
- SS ○ SEWER CLEANOUT LOCATION
- SB-2 ⊕ FUTURE USE STUB-OUT LOCATION
- TBA TERTIARY BUTYL ALCOHOL
- µg/L MICROGRAM PER LITER
- 50 — DISSOLVED-PHASE TBA CONCENTRATION CONTOUR (µg/L)
DASHED WHERE INFERRED
- (275) DISSOLVED-PHASE TBA CONCENTRATION (µg/L)
- (NS) NOT SAMPLED
- <5.0 CONSTITUENT NOT DETECTED ABOVE INDICATED REPORTING LIMIT

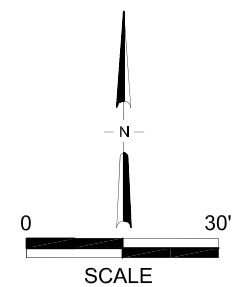


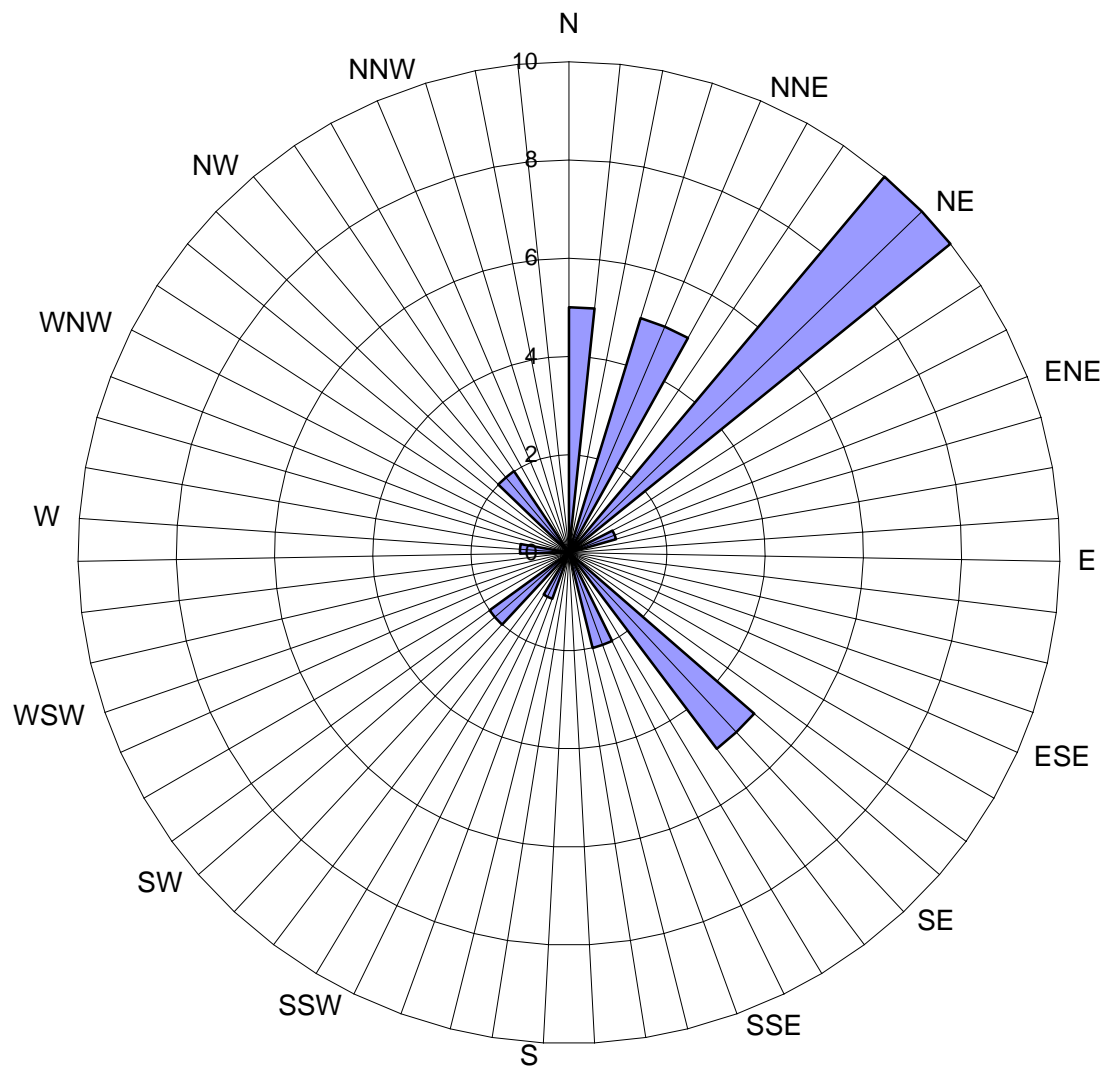
FIGURE 7
DISSOLVED-PHASE TBA CONCENTRATION
MAP - AUGUST 20, 2010
 76 STATION NO. 11117 (FORMER BP STATION)
 7210 BANCROFT AVENUE
 OAKLAND, CALIFORNIA

PROJECT NO. 142611117	DRAWN BY KM/JH	
FILE NO. 11117-SMgrey	PREPARED BY N. PARIAT	
DATE 18 OCT 10	REV. 0	



FIGURE 8
GROUNDWATER FLOW DIRECTION ROSE DIAGRAM

ConocoPhillips Site No. 11117
7210 Bancroft Ave.
Oakland, California



Groundwater Flow Direction

TABLES

TABLE 1
CURRENT GROUNDWATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA



Well I.D.	Date	GROUNDWATER GAUGING DATA				GROUNDWATER ANALYTICAL DATA												
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	GRO (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	MTBE (ug/L)	TBA (ug/L)	Ethanol (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	1,2-Dibromoethane (EDB) (ug/L)	1,2-Dichloroethane (ug/L)
EX-1	8/20/2010	38.98	17.44	NP	21.54	14600	1090	1610	1030	3360	267	275	<250	<0.50	0.78	8.9	<1.0	<1.0
EX-2	8/20/2010	39.63	17.20	NP	22.43	<50.0	<0.50	<0.50	<0.50	<1.5	26.1	5.6	<250	<0.50	<0.50	<0.50	<1.0	<1.0
EX-2**	8/20/2010	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	25.9	5.5	<250	<0.50	<0.50	<0.50	<1.0	<1.0
MW-1	8/20/2010	37.41	15.72	NP	21.69	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	8/20/2010	37.56	16.80	NP	20.76	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	8/20/2010	38.35	17.29	NP	21.06	3530	39.8	0.89	1.3	15.8	7.0	689	<250	<0.50	<0.50	<0.50	<1.0	<1.0
MW-6	8/20/2010	51.05	16.60	NP	34.45	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	8/20/2010	38.99	16.82	NP	22.17	<50.0	<0.50	<0.50	<0.50	<1.5	17.2	9.8	<250	<0.50	<0.50	<0.50	<1.0	<1.0
MW-8	8/20/2010	38.44	16.29	NP	22.15	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-9	8/20/2010	38.63	17.22	NP	21.41	137	26.5	<0.50	<0.50	<1.5	0.91	92.5	<250	<0.50	<0.50	<0.50	<1.0	<1.0
MW-10	8/20/2010	40.45	18.64	NP	21.81	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0
MW-11	8/20/2010	37.64	15.66	NP	21.98	1740	0.52	1.4	16.5	26.1	1.2	8.2	<250	<0.50	<0.50	<0.50	<1.0	<1.0
TB1_20100831	8/20/2010	--	--	--	--	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0

Gauging Notes:

TOC - Top of Casing
ft - Feet
NP - LNAPL not present
LNAPL - Light non-aqueous phase liquid
* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)
-- - No information available
NGV - No guidance value
** Field Duplicate Sample
TB1_20100831 is a trip blank sample

Analytical Notes:

< - Not detected at or above indicated laboratory reporting limit
ug/L - micrograms/liter
GRO- gasoline range organics
MTBE- Methyl tertiary-butyl ether
TBA- Tertiary-butyl alcohol
DIPE- Di-isopropyl ether
ETBE- Ethyl tertiary-butyl ether
TAME- Tertiary-amyl methyl ether

22.85909091
24.65 1.790909091

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA															Comments	
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH		
DPE-1	12/14/2007	38.95	21.62	NP	17.33	--	360	24	<0.5	3.4	<0.5	28	1300	<300	<0.50	3.4	<0.50	<0.50	<0.50	1.73	--	z	
	2/12/2008	38.95	16.13	NP	22.82	5.49	4700	2000	310	130	360	66	3900	<2000	<10	<10	<10	<10	0.59	6.87			
	5/22/2008	38.95	18.03	NP	20.92	-1.9	16000	3900	94	510	1700	<40	4400	<24000	<40	<40	<40	<40	1.88	6.8			
	8/25/2008	38.95	20.95	NP	18	-2.92	1300	250	<20	<20	<20	<20	4000	<12000	<20	<20	<20	<20	1.02	7.04			
	12/17/2008	38.95	22.33	NP	16.62	-1.38	480	<5	<5	<5	<5	5.3	1200	<3000	<5.0	<5.0	<5.0	<5.0	2.91	7.08			
2/25/2009	38.95	18.15	NP	20.8	4.18	1100	170	<10	<10	<10	<10	2400	<6000	<10	<10	<10	<10	0.51	6.84				
DPE-2	12/14/2007	37.64	20.09	NP	17.55	--	2500	1.2	0.99	12	32	0.71	<20	<300	<0.50	<0.50	<0.50	<0.50	1.78	--	z		
	2/12/2008	37.64	14.35	NP	23.29	5.74	1100	9.1	9.3	33	91	<0.50	<10	<100	<0.50	<0.50	<0.50	<0.50	1.32	7.13			
	5/22/2008	37.64	16.6	NP	21.04	-2.25	1000	1.2	3.7	11	18	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	1.54	7.1			
	8/25/2008	37.64	19.47	NP	18.17	-2.87	780	0.52	<0.5	7.1	6.6	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	--	7.18			
	12/17/2008	37.64	21.35	NP	16.29	-1.88	21000	230	180	630	1900	34	<200	<6000	<10	<10	<10	<10	0.91	7.24			
2/25/2009	37.64	16.6	NP	21.04	4.75	16000	170	180	580	1500	<10	<200	<6000	<10	<10	<10	<10	1.02	7.15				
DPE-3	12/14/2007	37.82	20.45	NP	17.37	--	13000	1800	840	830	1200	770	1700	<15000	<25	<25	<25	<25	1.14	--	z		
	2/12/2008	37.82	14.88	NP	22.94	5.57	5500	31	55	140	300	<5.0	<100	<1000	<5.0	<5.0	<5.0	<5.0	1.33	7.1			
	5/22/2008	37.82	16.92	NP	20.9	-2.04	8600	950	160	890	330	120	<400	<12000	<20	<20	<20	<20	0.95	6.89			
	8/25/2008	37.82	19.77	NP	18.05	-2.85	3900	8.5	21	91	260	<2.5	<50	<1500	<2.5	<2.5	<2.5	<2.5	--	7.09			
	12/17/2008	37.82	21.61	NP	16.21	-1.84	24000	410	210	980	2900	46	<400	<12000	<20	<20	<20	<20	0.53	6.97			
2/25/2009	37.82	17.18	NP	20.64	4.43	4400	22	12	130	150	<2.5	<50	<1500	<2.5	<2.5	<2.5	<2.5	0.96	7				
DPE-4	12/14/2007	38.46	21	NP	17.46	--	510000	12000	27000	4900	27000	8000	<20000	<300000	<500	<500	<500	<500	1.79	--	z		
	2/12/2008	38.46	15.43	NP	23.03	5.57	100000	6600	21000	3800	22000	2900	<1000	<10000	<50	<50	55	<50	<50	1.39	6.92		
	5/22/2008	38.46	17.38	NP	21.08	-1.95	130000	9700	26000	5000	28000	4600	<8000	<240000	<400	<400	<400	<400	2.24	6.91			
	8/25/2008	38.46	20.36	NP	18.1	-2.98	190000	9100	19000	4100	22000	4100	<8000	<240000	<400	<400	<400	<400	0.19	7			
	12/17/2008	38.46	21.89	NP	16.57	-1.53	160000	10000	20000	4500	22000	5500	<8000	<240000	<400	<400	<400	<400	2.84	7			
2/25/2009	38.46	17.59	NP	20.87	4.3	130000	9900	21000	4600	22000	4500	<8000	<240000	<400	<400	<400	<400	1.55	6.91				
DPE-5	12/14/2007	38.23	20.86	NP	17.37	--	300000	9200	4100	4600	20000	16000	<20000	<300000	<500	<500	<500	<500	1.82	--	z		
	2/12/2008	38.23	15.2	NP	23.03	5.66	63000	5600	2200	3400	12000	8400	2000	<10000	<50	<50	<50	<50	1.09	6.86			
	5/22/2008	38.23	17.37	NP	20.86	-2.17	34000	6800	620	2600	6000	4900	4500	<120000	<200	<200	<200	<200	2.44	6.81			
	8/25/2008	38.23	21.8	NP	16.43	-4.43	40000	5200	940	2100	5400	1800	5100	<60000	<100	<100	<100	<100	--	6.74			
	12/17/2008	38.23	21.96	NP	16.27	-0.16	33000	4800	130	1700	2500	1300	6100	<60000	<100	<100	<100	<100	0.73	6.77			
2/25/2009	38.23	17.47	NP	20.76	4.49	50000	6600	590	2300	6100	3100	5100	<60000	<100	<100	<100	<100	0.4	6.83				
EX-1	5/4/2004	--	16.29	NP	--	--	12000	2300	430	740	1100	2500	<1000	<5000	<25	<25	38	<25	<25	--	--	h	
	8/31/2004	--	19.39	NP	--	--	13000	2500	95	650	1500	2100	<2000	<10000	<50	<50	<50	<50	--	--	h		
	11/23/2004	--	17.9	NP	--	--	13000	2700	94	460	1700	3000	<1000	<5000	<25	<25	74	<25	<25	--	--		
	1/18/2005	--	14.2	NP	--	--	16000	2100	390	570	2500	2200	<1000	<5000	<25	<25	54	<25	<25	--	--		
	6/29/2005	--	14.22	NP	--	--	6400	1100	52	280	790	1400	<1000	<5000	<25	<25	30	<25	<25	--	--		
	9/1/2005	--	17.22	NP	--	--	7900	2000	94	400	870	2000	<1000	<5000	<25	<25	46	<25	<25	--	--		
	11/3/2005	--	19.92	NP	--	--	22000	3200	640	550	3300	3000	<1000	<5000	<25	<25	87	<25	<25	0.88	--		
	2/14/2006	--	15.4	NP	--	--	3500	<25	<25	<25	74	1100	<1000	<15000	<25	<25	<25	<25	--	--	--		
	5/30/2006	--	13.43	NP	--	--	8600	1400	120	490	1300	1400	<1000	<15000	<25	<25	37	<25	<25	--	--		
	8/29/2006	--	17.74	NP	--	--	22000	2900	210	1400	3600	2500	<1000	<15000	<25	<25	56	<25	<25	--	--		
	11/29/2006	--	20.25	NP	--	--	15000	4000	110	770	2700	2700	<2000	<30000	<50	<50	75	<50	<50	0.61	--		
	2/20/2007	--	16.75	NP	--	--	10000	2500	<50	550	1300	920	<2000	<30000	<50	<50	<50	<50	1.15	--	--		
	5/25/2007	--	17.04	NP	--	--	8600	2100	88	700	1400	890	<2000	<30000	<50	<50	<50	<50	<50	2.96	--		
	8/9/2007	--	19.76	NP	--	--	4800	870	40	230	460	530	440	<6000	<10	<10	15	<10	<10	0.26	--		
	11/9/2007	--	21.57	NP	--	--	5300	2700	29	220	200	370	1900	<15000	<25	<25	<25	<25	1.5	--	--		
	12/14/2007	38.98	21.6	NP	17.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z
	2/12/2008	38.98	15.92	NP	23.06	5.68	19000	2500	<50	360	860	320	2200	<10000	<50	<50	<50	<50	0.55	--	--		
5/22/2008	38.98	17.85	NP	21.13	-1.93	9300	1600	<50	310	1100	970	<1000	<30000	<50	<50	<50	<50	2.06	--	--			
8/25/2008	38.98	20.71	NP	18.27	-2.86	6100	1100	29	360	370	430	830	<15000	<25	<25	<25	<25	2.4	--	--			
12/17/2008	38.98	22.2	NP	16.78	-1.49	11000	1400	47	720	360	690	980	<15000	<25	<25	<25	<25	3.69	--	--			
2/25/2009	38.98	18.01	NP	20.97	4.19	3300	880	110	190	120	440	<500	<15000	<25	<25	<25	<25	0.88	--	--			
5/21/2009	38.98	17.1	NP	21.88	0.91	5000	2100	100	350	89	570	1300	<12000	<20	<20	<20	<20	--	--	--			

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA																
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments	
EX-1	8/14/2009	38.98	20.55	NP	18.43	-3.45	2800	1100	140	180	160	500	1100	<12000	<20	<20	<20	<20	<20	<20	--	--	
	2/10/2010	38.98	15.61	NP	23.37	4.94	4040	308	488	393	975	133	43.7	<250	<0.50	<0.50	<0.50	<1.0	<1.0	--	--		
	8/20/2010	38.98	17.44	NP	21.54	-1.83	14600	1090	1610	1030	3360	267	275	<250	<0.50	0.78	8.9	<1.0	<1.0	0.31	6.57		
EX-2	5/4/2004	--	16.65	NP	--	--	<50	0.63	<0.5	<0.5	0.66	46	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.7	h	
	8/31/2004	--	19.9	NP	--	--	<250	<2.5	<2.5	<2.5	130	<100	<500	<2.5	<2.5	3.4	<2.5	<2.5	--	6.9	h		
	11/23/2004	--	18.36	NP	--	--	<50	0.74	<0.5	0.83	3	5.8	<20	<100	<0.5	<0.5	<0.5	<0.5	--	6.6			
	1/18/2005	--	14.67	NP	--	--	<50	<0.5	<0.5	<0.5	0.69	6.5	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.5		
	6/29/2005	--	14.6	NP	--	--	<50	<0.5	<0.5	<0.5	0.5	24	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.8	s	
	9/1/2005	--	17.28	NP	--	--	<50	<0.5	1.4	<0.5	1.4	55	<20	<100	<0.5	<0.5	0.56	<0.5	<0.5	--	7		
	11/3/2005	--	20.42	NP	--	--	<50	0.5	<0.5	<0.5	1.4	39	<20	<100	<0.5	<0.5	0.8	<0.5	<0.5	0.77	6.9		
	2/14/2006	--	14.54	NP	--	--	220	<0.5	3.2	7.5	33	0.72	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	7		
	5/30/2006	--	13.35	NP	--	--	<50	<0.5	<0.5	<0.5	0.7	7.8	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.9		
	8/29/2006	--	17.92	NP	--	--	66	0.67	<0.5	0.79	1.9	94	<20	<300	<0.5	<0.5	0.98	<0.5	<0.5	--	6.9		
	11/29/2006	--	20.63	NP	--	--	<50	<0.5	<0.5	<0.5	<0.5	4.4	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.73		
	2/20/2007	--	17.58	NP	--	--	<50	<0.5	<0.5	<0.5	2	12	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	1.41	7.77		
	5/25/2007	--	17.23	0.01	--	--	<50	<0.5	<0.5	<0.5	<0.5	10	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	2.99	7.3		
	8/9/2007	--	20.4	NP	--	--	<50	<0.5	<0.5	<0.5	<0.5	27	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	1.14	7.19		
	11/9/2007	--	22.07	NP	--	--	120	<0.5	0.53	0.57	2.7	140	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	4.01	7.37		
	12/14/2007	39.63	21.97	NP	17.66	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z
	2/12/2008	39.63	16.73	NP	22.9	5.24	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.79	6.99		
	5/22/2008	39.63	18.09	NP	21.54	-1.36	<50	<0.5	2.4	0.95	5.5	0.54	<10	<300	<0.5	<0.5	<0.5	<0.5	<0.5	4.39	6.74		
	8/25/2008	39.63	21.51	NP	18.12	-3.42	<50	<0.5	<0.5	<0.5	<0.5	1	<10	<300	<0.5	<0.5	<0.5	<0.5	<0.5	3.07	6.81		
	12/17/2008	39.63	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	2/25/2009	39.63	16.79	NP	22.84	--	<50	<0.50	<0.50	<0.50	<0.50	0.58	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	1.48	6.98		
	5/21/2009	39.63	18.56	NP	21.07	-1.77	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	--	--		
	8/14/2009	39.63	21	NP	18.63	-2.44	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	--	--		
8/20/2010	39.63	17.20	NP	22.43	3.8	<50.0	<0.50	<0.50	<0.50	<1.5	26.1	5.6	<250	<0.50	<0.50	<0.50	<1.0	<1.0	0.74	6.93			
8/20/2010	--	--	--	--	--	<50.0	<0.50	<0.50	<0.50	<1.5	25.9	5.5	<250	<0.50	<0.50	<0.50	<1.0	<1.0	--	--	d		
MW-1	1/5/1992	49.8	33.16	NP	16.64	--	57000	2400	1000	1100	3100	--	--	--	--	--	--	--	--	--	--	--	
	1/10/1992	49.8	33.16	NP	16.64	0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	6/5/1992	49.8	29.01	NP	20.79	4.15	31000	2800	2100	800	2300	--	--	--	--	--	--	--	--	--	--	--	
	7/24/1992	49.8	29.45	NP	20.35	-0.44	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	7/27/1992	49.8	29.45	NP	20.35	0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/15/1992	49.8	30.53	NP	19.27	-1.08	40000	3400	3000	1300	3400	--	--	--	--	--	--	--	--	--	--	--	c
	9/15/1992	--	--	--	--	--	36000	3800	3400	1400	3800	--	--	--	--	--	--	--	--	--	--	--	d
	12/15/1992	49.8	31.26	NP	18.54	--	27000	1700	580	700	1900	--	--	--	--	--	--	--	--	--	--	--	c
	12/15/1992	--	--	--	--	--	22000	1500	440	510	1300	--	--	--	--	--	--	--	--	--	--	--	d
	3/15/1993	49.8	24.8	NP	25	--	17000	1700	1200	590	1800	--	--	--	--	--	--	--	--	--	--	--	l
	3/15/1993	--	--	--	--	--	15000	1100	680	440	1400	--	--	--	--	--	--	--	--	--	--	--	d,l
	6/7/1993	49.8	25.01	NP	24.79	--	750	0.8	0.8	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--	l
	6/7/1993	--	--	--	--	--	720	0.7	0.7	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--	d,l
	9/23/1993	49.8	28.7	NP	21.1	--	40000	4000	500	920	3000	6619	--	--	--	--	--	--	--	--	--	--	e,l
	12/27/1993	49.8	28.66	NP	21.14	0.04	27000	2000	400	940	2600	13558	--	--	--	--	--	--	--	--	--	--	e,l
	12/27/1993	--	--	--	--	--	21000	1700	380	830	2400	9219	--	--	--	--	--	--	--	--	--	--	e,l,d
	4/5/1994	49.8	26.37	NP	23.43	--	27000	3400	930	950	2900	8595	--	--	--	--	--	--	--	1.3	--	--	e,l,d
	4/5/1994	--	--	--	--	--	29000	3700	1000	1000	3100	9672	--	--	--	--	--	--	--	--	--	--	e,l
	7/22/1994	49.8	26.54	NP	23.26	--	1700	220	2.3	2	3.4	262	--	--	--	--	--	--	--	2	--	--	e,l
	10/13/1994	49.8	27.46	NP	22.34	-0.92	1200	250	21	<0.5	3.2	321	--	--	--	--	--	--	--	2.6	--	--	e,l
	1/25/1995	49.8	20.96	NP	28.84	6.5	1000	420	8	13	4	--	--	--	--	--	--	--	--	--	--	--	
	4/19/1995	49.8	19.59	NP	30.21	1.37	5200	420	51	230	340	--	--	--	--	--	--	--	--	6	--	--	
	7/5/1995	49.8	19.61	NP	30.19	-0.02	320	4.2	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	4.6	--	--	
10/5/1995	49.8	24.4	NP	25.4	-4.79	5800	1000	40	31	180	7800	--	--	--	--	--	--	--	2.3	--	--		
1/12/1996	49.8	25.44	NP	24.36	-1.04	370	<0.5	<0.5	<0.5	<1	<5.0	--	--	--	--	--	--	--	3.7	--	--		
4/22/1996	49.8	18.02	NP	31.78	7.42	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	3.9	--	--		

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
 COP ELT 2611117
 7210 BANCROFT AVE
 OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA															
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments
MW-1	7/2/1996	49.8	19.72	NP	30.08	-1.7	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	7/3/1996	49.8	--	--	--	--	<250	<2.5	<5	<5	<5	<5	<50	--	--	--	--	--	--	3.6	--	
	11/8/1996	49.8	19.98	NP	29.82		<50	<0.5	<1	<1	<1	<1	<10	--	--	--	--	--	--	4.3	--	
	1/3/1997	49.8	19.49	NP	30.31	0.49	<50	<0.5	14	<1	<1	<1	<10	--	--	--	--	--	--	4.6	--	
	4/28/1997	49.8	20.2	NP	29.6	-0.71	<50	<0.5	<1	<1	<1	<1	<10	--	--	--	--	--	--	3.9	--	
	7/1/1997	49.8	22.53	NP	27.27	-2.33	<50	<0.5	<1	<1	<1	<1	<10	--	--	--	--	--	--	3.9	--	
	10/2/1997	49.8	24.27	NP	25.53	-1.74	<50	<0.5	<1	<1	<1	<1	<10	--	--	--	--	--	--	4.6	--	
	1/9/1998	49.8	21.07	NP	28.73	3.2	<50	<0.5	<1	<1	<1	<1	<10	--	--	--	--	--	--	4.2	--	
	5/6/1998	49.8	14.94	NP	34.86	6.13	60	<0.5	<1	<1	<1	<1	<10	--	--	--	--	--	--	3.8	--	
	7/21/1998	49.8	15.11	NP	34.69	-0.17	70	<0.5	<1	<1	<1	<1	<10	--	--	--	--	--	--	3.8	--	
	12/30/1998	49.8	19.95	NP	29.85	-4.84	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/2/1999	49.8	19.12	NP	30.68	0.83	420	<1	<1	<1	<1	<1	390	--	--	--	--	--	--	--	--	--
	5/10/1999	49.8	15.51	NP	34.29	3.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/1999	49.8	21.65	NP	28.15	-6.14	440	49	<1	<1	<1	<1	910	--	--	--	--	--	--	--	--	--
	12/23/1999	49.8	22.32	NP	27.48	-0.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27/2000	49.8	15.72	NP	34.08	6.6	2500	230	3	83	36	4400	--	--	--	--	--	--	--	--	--	--
	5/22/2000	49.8	16.92	NP	32.88	-1.2	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/31/2000	49.8	20.12	NP	29.68	-3.2	1700	18	5.5	7.9	5	510	--	--	--	--	--	--	--	--	--	--
	12/11/2000	49.8	20.72	NP	29.08	-0.6	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/20/2001	49.8	15.91	NP	33.89	4.81	880	38.2	<0.5	24.1	<1.5	391	--	--	--	--	--	--	--	--	--	--
	6/19/2001	49.8	18.38	NP	31.42	-2.47	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/20/2001	49.8	21.23	NP	28.57	-2.85	3200	400	19.8	42	32.5	2510	--	--	--	--	--	--	--	--	--	--
	12/27/2001	49.8	16.72	NP	33.08	4.51	750	70.1	0.536	4.74	3.76	649	--	--	--	--	--	--	--	--	--	--
	2/28/2002	49.8	15.25	NP	34.55	1.47	<50	<0.5	<0.5	<0.5	<1	8.7	--	--	--	--	--	--	--	--	--	--
	6/28/2002	49.8	16.57	NP	33.23	-1.32	110	0.977	<0.5	0.818	<1	8.35	--	--	--	--	--	--	--	--	--	--
	9/12/2002	49.8	18.41	NP	31.39	-1.84	98	2.7	1.5	1.5	5.4	48	--	2	--	--	--	--	--	--	6.9	
	12/12/2002	49.8	20.26	NP	29.54	-1.85	210	1.9	<0.5	<0.5	<0.5	32	--	--	--	--	--	--	--	--	6.8	
	3/10/2003	49.8	16.22	NP	33.58	4.04	<50	<0.5	<0.5	<0.5	<0.5	3.2	--	--	--	--	--	--	--	--	6.9	
	5/12/2003	49.8	14.3	NP	35.5	1.92	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--	--	--	--	--	7.1	
	8/27/2003	49.8	18.15	NP	31.65	-3.85	<50	<0.5	<0.5	<0.5	<0.5	4.2	<20	<100	<0.5	<0.5	<0.5	--	--	--	7.1	n
	11/10/2003	49.8	19.24	NP	30.56	-1.09	<50	<0.5	<0.5	<0.5	<0.5	0.51	<20	<100	<0.5	<0.5	<0.5	--	--	--	6.8	
	2/3/2004	49.8	14.84	NP	34.96	4.4	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	7	
5/4/2004	49.8	14.67	NP	35.13	0.17	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.1		
8/31/2004	49.8	17.75	NP	32.05	-3.08	<50	<0.5	<0.5	<0.5	<0.5	0.5	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.1		
11/23/2004	49.8	16.03	NP	33.77	1.72	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
1/18/2005	49.8	12.47	NP	37.33	3.56	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.9		
6/29/2005	49.8	12.65	NP	37.15	-0.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
9/1/2005	49.8	15.79	NP	34.01	-3.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/3/2005	49.8	18.55	NP	31.25	-2.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/14/2006	49.8	12.29	NP	37.51	6.26	51	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	7	w	
5/30/2006	49.8	12.15	NP	37.65	0.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/29/2006	49.8	16.37	NP	33.43	-4.22	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/29/2006	49.8	18.73	NP	31.07	-2.36	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/20/2007	49.8	14.71	NP	35.09	4.02	110	<0.5	<0.5	0.58	<0.5	<0.50	--	--	--	--	--	--	--	3.52	7.51		
5/25/2007	49.8	15.59	NP	34.21	-0.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/9/2007	49.8	18.38	NP	31.42	-2.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/9/2007	49.8	20	NP	29.8	-1.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/14/2007	37.41	19.83	NP	17.58	-12.22	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z	
2/12/2008	37.41	14	NP	23.41	5.83	100	<0.5	<0.5	0.55	<0.5	<0.50	--	--	--	--	--	--	--	3.66	7.13		
5/22/2008	37.41	16.31	NP	21.1	-2.31	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/25/2008	37.41	19.2	NP	18.21	-2.89	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/17/2008	37.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g	

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA																	
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments		
MW-1	2/25/2009	37.41	16.3	NP	21.11	--	370	<0.50	<0.50	0.79	<0.50	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	1.94	7.17		
	5/21/2009	37.41	15.97	NP	21.44	0.33	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
	8/14/2009	37.41	19.3	NP	18.11	-3.33	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
	2/10/2010	37.41	14.37	NP	23.04	4.93	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	--	--	--		
	8/20/2010	37.41	15.72	NP	21.69	-1.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	1/5/1992	51.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	r	
	1/10/1992	51.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	r	
	6/5/1992	51.07	30.05	NP	21.02	--	11000	2000	180	490	1900	--	--	--	--	--	--	--	--	--	--	--		
	7/24/1992	51.07	30.72	NP	20.35	-0.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	7/27/1992	51.07	30.52	NP	20.55	0.2	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/15/1992	51.07	31.56	NP	19.51	-1.04	75000	2000	6500	2300	13000	--	--	--	--	--	--	--	--	--	--	--	c	
	12/15/1992	51.07	32.4	NP	18.67	-0.84	34000	6200	8900	2000	7900	--	--	--	--	--	--	--	--	--	--	--	c	
	3/15/1993	51.07	26.14	NP	24.93	6.26	150000	12000	18000	3200	22000	82000	--	--	--	--	--	--	--	--	--	--	e	
	6/7/1993	51.07	26.38	NP	24.69	-0.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	9/23/1993	51.07	31.43	1.92	19.64	-5.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	12/27/1993	51.07	34.07	1.07	17	-2.64	--	--	--	17	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	4/5/1994	51.07	30.44	3.3	20.63	3.63	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	7/22/1994	51.07	28.51	0.8	22.56	1.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	10/13/1994	51.07	29.33	0.7	21.74	-0.82	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	1/25/1995	51.07	25.55	4.25	25.52	3.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	4/19/1995	51.07	19.78	0.12	31.29	5.77	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	7/5/1995	51.07	20.88	0.09	30.19	-1.1	140000	14000	30000	3500	26000	--	--	--	--	--	--	--	--	--	--	--	--	
	10/5/1995	51.07	24.68	0.1	26.39	-3.8	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	1/12/1996	51.07	25.72	0.06	25.35	-1.04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	4/22/1996	51.07	19.33	0.08	31.74	6.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	7/2/1996	51.07	20.01	0.04	31.06	-0.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	11/8/1996	51.07	20.28	0.01	30.79	-0.27	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	1/3/1997	51.07	19.87	0.02	31.2	0.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	4/28/1997	51.07	20.59	0.01	30.48	-0.72	560000	1200	1300	290	2310	6100	--	--	--	--	--	--	--	--	--	3.9	--	
	7/1/1997	51.07	22.9	0.01	28.17	-2.31	24000	15000	16000	4900	24400	63000	--	--	--	--	--	--	--	--	--	--	--	
	7/1/1997	--	--	--	--	--	150000	14000	13000	1800	14200	57000	--	--	--	--	--	--	--	--	--	--	--	d
	10/2/1997	51.07	24.65	0.02	26.42	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	3.7	--	
	10/3/1997	51.07	--	--	--	--	250000	32000	39000	6000	42000	160000	--	--	--	--	--	--	--	--	--	4.5	--	
	1/9/1998	51.07	21.22	0.01	29.85	--	420000	23000	29000	5800	43000	75000	--	--	--	--	--	--	--	--	--	4	--	
	1/9/1998	--	--	--	--	--	300000	20000	25000	5200	37000	84000	--	--	--	--	--	--	--	--	--	--	--	d
	2/2/1998	51.07	20.11	NP	30.96	--	410000	27000	43000	6700	50000	20000	--	--	--	--	--	--	--	--	--	--	--	
	5/6/1998	51.07	15.1	0.01	35.97	5.01	180000	25000	26000	3400	22900	35000	--	--	--	--	--	--	--	--	--	3.7	--	
	7/21/1998	51.07	15.31	0.01	35.76	-0.21	270000	21000	20000	2700	18800	34000	--	--	--	--	--	--	--	--	--	3.8	--	
12/30/1998	51.07	21.1	0.1	29.97	-5.79	300000	22000	24000	4200	26000	95000	--	--	--	--	--	--	--	--	--	--	--	j	
5/10/1999	51.07	16.68	NP	34.39	4.42	220000	20000	20000	2800	20000	100000	--	--	--	--	--	--	--	--	--	--	--		
9/23/1999	51.07	22.5	NP	28.57	-5.82	160000	21000	24000	2900	20000	44000	--	--	--	--	--	--	--	--	--	--	--		
12/23/1999	51.07	22.64	NP	28.43	-0.14	170000	25000	41000	3100	24000	40000	--	--	--	--	--	--	--	--	--	--	--	k	
3/27/2000	51.07	16.88	NP	34.19	5.76	140000	15000	25000	3400	21000	19000	--	--	--	--	--	--	--	--	--	--	--		
5/22/2000	51.07	17.75	NP	33.32	-0.87	150000	18000	31000	3500	22000	26000	--	--	--	--	--	--	--	--	--	--	--		
8/31/2000	51.07	21.97	NP	29.1	-4.22	200000	16000	26000	2500	16000	38000	--	--	--	--	--	--	--	--	--	--	--		
12/11/2000	51.07	22.05	NP	29.02	-0.08	130000	18600	30000	3250	20600	21700	--	--	--	--	--	--	--	--	--	--	--		
3/20/2001	51.07	17.75	NP	33.32	4.3	140000	15900	24800	3700	22100	12900	--	--	--	--	--	--	--	--	--	--	--		
6/19/2001	51.07	20.15	NP	30.92	-2.4	130000	15100	19500	3300	21400	20300	--	--	--	--	--	--	--	--	--	--	--		
9/20/2001	51.07	22.14	NP	28.93	-1.99	110000	12400	12600	2230	13000	39500	--	--	--	--	--	--	--	--	--	--	--		
12/27/2001	51.07	18.17	NP	32.9	3.97	150000	17500	26000	3050	19500	27500	--	--	--	--	--	--	--	--	--	--	--		
2/28/2002	51.07	17.42	NP	33.65	0.75	120000	13900	18800	3030	19600	17300	--	--	--	--	--	--	--	--	--	--	--		
6/28/2002	51.07	17.04	NP	34.03	0.38	3700	190	23.3	139	287	826	--	--	--	--	--	--	--	--	--	--	--	u	
9/12/2002	51.07	19.52	NP	31.55	-2.48	100000	13000	22000	3600	20000	18000	--	--	--	--	--	--	--	--	--	6.6	--		

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA																
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments	
MW-2	12/12/2002	51.07	21.08	NP	29.99	-1.56	120000	13000	21000	4400	25000	16000	--	--	--	--	--	--	--	--	6.6		
	3/10/2003	51.07	17.84	NP	33.23	3.24	100000	17000	21000	3400	20000	4400	--	--	--	--	--	--	--	--	6.8		
	5/12/2003	51.07	16.66	NP	34.41	1.18	150000	16000	24000	3500	22000	3600	--	--	--	--	--	--	--	--	7.1		
	8/27/2003	51.07	19.65	NP	31.42	-2.99	120000	14000	12000	3900	20000	5100	<5000	<25000	<120	<120	140	--	--	--	6.9	n	
	11/10/2003	51.07	20.8	NP	30.27	-1.15	97000	12000	9500	3600	15000	4200	<10000	<50000	<250	<250	<250	--	--	--	6.7		
	2/3/2004	51.07	16.82	NP	34.25	3.98	130000	14000	19000	3400	20000	1900	--	--	--	--	--	--	--	--	6.8		
	5/4/2004	51.07	16.19	NP	34.88	0.63	120000	12000	16000	3700	22000	2500	<10000	<50000	<250	<250	<250	<250	<250	--	6.7		
	8/31/2004	51.07	19.5	NP	31.57	-3.31	99000	10000	13000	3700	18000	3400	--	--	--	--	--	--	--	--	6.8		
	11/23/2004	51.07	18.2	NP	32.87	1.3	110000	8200	17000	4000	23000	2400	<10000	<50000	<250	<250	<250	<250	<250	--	6.7	s	
	1/18/2005	51.07	14.91	NP	36.16	3.29	96000	6500	14000	3500	21000	3700	<4000	<20000	<100	<100	<100	<100	<100	--	6.6		
	6/29/2005	51.07	13.98	NP	37.09	0.93	54000	6200	4900	3300	12000	3600	<2000	<10000	<50	<50	72	<50	<50	--	7.3		
	9/1/2005	51.07	17	NP	34.07	-3.02	58000	6300	6000	3300	15000	5100	<4000	<20000	<100	<100	100	<100	<100	--	7		
	11/3/2005	51.07	20.25	NP	30.82	-3.25	63000	7400	3700	3300	10000	3700	<4000	<20000	<100	<100	100	<100	<100	0.66	6.7		
	2/14/2006	51.07	13.72	NP	37.35	6.53	97000	7500	11000	4300	16000	3400	<4000	<60000	<100	<100	<100	<100	<100	--	6.9		
	5/30/2006	51.07	13.5	NP	37.57	0.22	28000	5200	2500	1500	3300	2300	<4000	<60000	<100	<100	<100	<100	<100	--	6.7		
	8/29/2006	51.07	18.16	NP	32.91	-4.66	65000	7200	4500	3200	11000	13000	<4000	<60000	<100	<100	100	<100	<100	--	6.7		
	11/29/2006	51.07	20.06	NP	31.01	-1.9	46000	8500	4600	3300	10000	11000	<5000	<75000	<120	<120	120	<120	<120	0.56	6.91		
2/20/2007	51.07	16.43	NP	34.64	3.63	78000	9700	12000	4100	16000	10000	<4000	<60000	<100	<100	<100	<100	<100	1.08	7.11			
5/25/2007	51.07	16.8	NP	34.27	-0.37	62000	7400	9500	4100	15000	3400	<8000	<120000	<200	<200	<200	<200	<200	0.1	6.83			
8/9/2007	51.07	19.55	NP	31.52	-2.75	58000	7400	5000	3800	12000	4100	<4000	<60000	<100	<100	<100	<100	<100	0.72	7.01			
11/9/2007	51.07	21.53	NP	29.54	-1.98	49000	6300	3300	2900	8300	9500	<4000	<60000	<100	<100	<100	<100	<100	1.05	7.1	aa		
MW-3	1/5/1992	49.95	33.69	NP	16.26	--	7400	790	23	210	40	--	--	--	--	--	--	--	--	--	--		
	1/10/1992	49.95	33.74	NP	16.21	-0.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	6/5/1992	49.95	29.65	NP	20.3	4.09	2000	130	5.3	93	20	--	--	--	--	--	--	--	--	--	--		
	7/24/1992	49.95	30.14	NP	19.81	-0.49	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	7/27/1992	49.95	30.14	NP	19.81	0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/15/1992	49.95	31.07	NP	18.88	-0.93	450	55	3.1	34	7.1	--	--	--	--	--	--	--	--	--	--	--	
	12/15/1992	49.95	31.93	NP	18.02	-0.86	12000	940	<50	310	120	--	--	--	--	--	--	--	--	--	--	--	c
	3/15/1993	49.95	25.71	NP	24.24	6.22	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--	l
	6/7/1993	49.95	25.8	NP	24.15	-0.09	150	3.6	<0.5	0.9	1.3	--	--	--	--	--	--	--	--	--	--	--	l
	9/23/1993	49.95	29.18	NP	20.77	-3.38	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/24/1993	49.95	--	--	--	--	160	8.4	<0.5	3.7	1.3	15.3	--	--	--	--	--	--	--	--	--	--	l
	12/27/1993	49.95	29.25	NP	20.7	--	9400	1100	48	530	120	2871	--	--	48	--	--	--	--	--	--	--	e, l
	4/5/1994	49.95	26.84	NP	23.11	2.41	7000	860	19	330	52	10414	--	--	--	--	--	--	--	2	--	--	l
	7/22/1994	49.95	26.9	NP	23.05	-0.06	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--	--	2.1	--	--	l
	10/13/1994	49.95	27.83	NP	22.12	-0.93	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	<0.5	--	--	--	--	2.6	--	--	l
	1/25/1995	49.95	21.65	NP	28.3	6.18	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--	--	--	
	4/19/1995	49.95	19.33	NP	30.62	2.32	2400	170	8	130	27	--	--	--	--	--	--	--	--	5	--	--	
	7/5/1995	49.95	20.27	NP	29.68	-0.94	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	4.4	--	--	
	10/5/1995	49.95	23.73	NP	26.22	-3.46	2300	210	3.1	10	5.1	2400	--	--	3.1	--	--	--	--	4.2	--	--	
	1/12/1996	49.95	24.84	NP	25.11	-1.11	<50	<0.5	<0.5	<0.5	<1	<5.0	--	--	--	--	--	--	--	4.1	--	--	
	4/22/1996	49.95	18.6	NP	31.35	6.24	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.4	--	--	
	7/2/1996	49.95	18.88	NP	31.07	-0.28	<50	<0.5	<1	<1	<1	<10	--	--	<1	--	--	--	--	4.2	--	--	
	11/8/1996	49.95	19.14	NP	30.81	-0.26	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.4	--	--	
	1/3/1997	49.95	18.72	NP	31.23	0.42	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.6	--	--	
	4/28/1997	49.95	19.38	NP	30.57	-0.66	<50	<0.5	<1	<1	<1	<10	--	--	<1	--	--	--	--	4.2	--	--	
	7/1/1997	49.95	21.65	NP	28.3	-2.27	<50	<0.5	<1	<1	<1	<10	--	--	<1	--	--	--	--	3.8	--	--	
	10/2/1997	49.95	23.45	NP	26.5	-1.8	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.5	--	--	
1/9/1998	49.95	20.1	NP	29.85	3.35	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.1	--	--		
5/6/1998	49.95	15.57	NP	34.38	4.53	<50	<0.5	<1	<1	<1	<10	--	--	<1	--	--	--	--	3.8	--	--		
7/21/1998	49.95	15.88	NP	34.07	-0.31	51	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	3.8	--	--		
7/21/1998	--	--	--	--	--	60	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	--	d	

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA															
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments
MW-3	12/30/1998	49.95	20.3	NP	29.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/2/1999	49.95	19.75	NP	30.2	0.55	<50	<1	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	--
	5/10/1999	49.95	16.17	NP	33.78	3.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/1999	49.95	22.05	NP	27.9	-5.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/23/1999	49.95	22.55	NP	27.4	-0.5	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27/2000	49.95	16.4	NP	33.55	6.15	350	22	<0.5	<0.5	<0.5	580	--	--	--	--	--	--	--	--	--	--
	5/22/2000	49.95	9.49	NP	40.46	6.91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	t
	8/31/2000	49.95	13.02	NP	36.93	-3.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	t
	12/11/2000	49.95	13.3	NP	36.65	-0.28	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	t
	3/20/2001	49.95	16.49	NP	33.46	-3.19	1000	66.4	0.597	6.96	<1.5	398	--	--	--	--	--	--	--	--	--	--
	6/19/2001	49.95	18.82	NP	31.13	-2.33	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/20/2001	49.95	21.59	NP	28.36	-2.77	230	<0.5	0.593	<0.5	<1.5	289	--	--	--	--	--	--	--	--	--	--
	12/27/2001	49.95	17.37	NP	32.58	4.22	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/28/2002	49.95	15.81	NP	34.14	1.56	<50	<0.5	<0.5	<0.5	<1	0.58	--	--	--	--	--	--	--	--	--	--
	6/28/2002	49.95	17.09	NP	32.86	-1.28	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/12/2002	49.95	18.8	NP	31.15	-1.71	52	3.3	8.6	1.7	12	11	--	--	--	--	--	--	--	--	7	--
	12/12/2002	49.95	20.57	NP	29.38	-1.77	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/10/2003	49.95	16.68	NP	33.27	3.89	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--	--	--	--	--	7	--
	5/12/2003	49.95	14.72	NP	35.23	1.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/27/2003	49.95	18.5	NP	31.45	-3.78	<50	<0.5	<0.5	<0.5	0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	--	--	--	7.1	n
	11/10/2003	49.95	19.66	NP	30.29	-1.16	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/3/2004	49.95	15.33	NP	34.62	4.33	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	7	--
	8/31/2004	49.95	18.13	NP	31.82	-2.8	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.1	--
	11/23/2004	49.95	16.48	NP	33.47	1.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	1/18/2005	49.95	13.06	NP	36.89	3.42	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.9	--
	6/29/2005	49.95	13	NP	36.95	0.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/1/2005	49.95	16	NP	33.95	-3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	11/3/2005	49.95	18.91	NP	31.04	-2.91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/14/2006	49.95	12.9	NP	37.05	6.01	86	<0.5	<0.5	<0.5	0.55	<0.50	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.3	--
	5/30/2006	49.95	12.55	NP	37.4	0.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/29/2006	49.95	16.68	NP	33.27	-4.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	11/29/2006	49.95	19.1	NP	30.85	-2.42	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2/20/2007	49.95	15.29	NP	34.66	3.81	56	<0.5	<0.5	<0.5	<0.5	0.89	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.59	--	
5/25/2007	49.95	15.94	NP	34.01	-0.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/9/2007	49.95	18.7	NP	31.25	-2.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/9/2007	49.95	20.27	NP	29.68	-1.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/14/2007	37.56	20.21	NP	17.35	-12.33	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z	
2/11/2008	37.56	14.68	NP	22.88	5.53	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<10	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	7	--	
5/22/2008	37.56	16.64	NP	20.92	-1.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/25/2008	37.56	19.4	NP	18.16	-2.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/17/2008	37.56	22.13	NP	15.43	-2.73	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/25/2009	37.56	16.81	NP	20.75	5.32	71	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	--	7.28	--	
5/21/2009	37.56	16.4	NP	21.16	0.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/14/2009	37.56	19.6	NP	17.96	-3.2	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/10/2010	37.56	14.81	NP	22.75	4.79	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	--	--	--	
8/20/2010	37.56	16.80	NP	20.76	-1.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-4	7/24/1992	50.76	30.02	NP	20.74	--	42000	3200	3600	1400	4100	--	--	--	--	--	--	--	--	--	--	
	7/27/1992	50.76	30.02	NP	20.74	0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/15/1992	50.76	31.14	NP	19.62	-1.12	55000	7600	13000	2800	9500	--	--	--	--	--	--	--	--	--	c	
	12/15/1992	50.76	31.98	NP	18.78	-0.84	36000	3700	4700	1200	4000	--	--	--	--	--	--	--	--	--	--	c
	3/15/1993	50.76	25.34	NP	25.42	6.64	69000	7600	15000	2500	11000	--	--	--	--	--	--	--	--	--	--	l
	6/7/1993	50.76	25.67	NP	25.09	-0.33	73000	10000	19000	3400	14000	--	--	--	--	--	--	--	--	--	--	l
9/23/1993	50.76	29.37	NP	21.39	-3.7	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA															
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments
MW-4	9/24/1993	50.76	--	--	--	--	68000	11000	2100	8600	990	390	--	--	--	--	--	--	--	--	--	--
	9/24/1993	--	--	--	--	--	59000	5300	10000	2200	8400	309	--	--	--	--	--	--	--	--	--	--
	12/27/1993	50.76	29.4	NP	21.36	--	32000	2500	4400	1300	4400	387	--	--	--	--	--	--	--	--	--	--
	4/5/1994	50.76	27.09	NP	23.67	2.31	64000	6500	14000	1900	9600	413	--	--	--	--	--	--	--	1.4	--	--
	7/22/1994	50.76	27.33	NP	23.43	-0.24	85000	10000	20000	3200	13000	796	--	--	--	--	--	--	--	0.8	--	--
	7/22/1994	--	--	--	--	--	85000	11000	21000	3300	14000	435	--	--	--	--	--	--	--	--	--	--
	10/13/1994	50.76	28.25	NP	22.51	--	51000	7100	13000	2100	8900	506	--	--	--	--	--	--	--	2.9	--	e, l
	10/13/1994	--	--	--	--	--	51000	7400	13000	2100	9100	773	--	--	--	--	--	--	--	--	--	--
	1/25/1995	50.76	21.85	NP	28.91	--	26000	3600	9600	1200	6400	--	--	--	--	--	--	--	--	--	--	--
	1/25/1995	--	--	--	--	--	28000	4200	12000	1500	7800	--	--	--	--	--	--	--	--	--	--	--
	4/19/1995	50.76	19.44	NP	31.32	--	89000	12000	24000	3500	18000	--	--	--	--	--	--	--	--	5.1	--	--
	4/19/1995	--	--	--	--	--	100000	12000	26000	3800	21000	--	--	--	--	--	--	--	--	--	--	--
	7/5/1995	50.76	20.52	NP	30.24	--	130000	13000	29000	3300	25000	--	--	--	--	--	--	--	--	4.3	--	--
	10/5/1995	50.76	24.23	NP	26.53	-3.71	110000	10000	23000	3600	17000	34000	--	--	--	--	--	--	--	2.1	--	--
	1/12/1996	50.76	25.34	NP	25.42	-1.11	46000	3500	8300	1100	8000	3000	--	--	--	--	--	--	--	3.3	--	--
	1/12/1996	--	--	--	--	--	40000	3500	9000	1200	8700	4300	--	--	--	--	--	--	--	--	--	--
	4/22/1996	50.76	19.13	NP	31.63	--	40000	5100	9600	980	11800	29000	--	--	--	--	--	--	--	3.2	--	--
	4/22/1996	--	--	--	--	--	61000	8300	16000	1600	15200	36000	--	--	--	--	--	--	--	--	--	--
	7/2/1996	50.76	20.67	NP	30.09	--	74000	9800	21000	2100	16600	41000	--	--	--	--	--	--	--	3.4	--	--
	7/2/1996	--	--	--	--	--	78000	9800	21000	1900	15300	42000	--	--	--	--	--	--	--	--	--	--
	11/8/1996	50.76	20.95	NP	29.81	--	100000	7900	16000	2500	13700	37000	--	--	--	--	--	--	--	3.7	--	--
	11/8/1996	--	--	--	--	--	110000	9100	20000	3000	15400	39000	--	--	--	--	--	--	--	--	--	--
	1/3/1997	50.76	20.54	NP	30.22	--	99000	17000	30000	4300	22700	79000	--	--	--	--	--	--	--	4.2	--	--
	1/3/1997	--	--	--	--	--	66000	12000	19000	2900	15000	69000	--	--	--	--	--	--	--	--	--	--
	4/28/1997	50.76	21.28	NP	29.48	--	130000	12000	28000	3800	21000	37000	--	--	--	--	--	--	--	3.9	--	--
	4/28/1997	--	--	--	--	--	110000	11000	26000	3200	18200	34000	--	--	--	--	--	--	--	--	--	--
	7/1/1997	50.76	23.61	NP	27.15	--	110000	16000	25000	4900	24400	37000	--	--	--	--	--	--	--	3.6	--	--
	10/2/1997	50.76	25.39	NP	25.37	-1.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/3/1997	50.76	--	--	--	--	66000	8200	8600	2700	13400	80000	--	--	--	--	--	--	--	4.4	--	--
	10/3/1997	--	--	--	--	--	71000	8600	8700	2900	13500	84000	--	--	--	--	--	--	--	--	--	--
	1/9/1998	50.76	21.25	NP	29.51	--	100000	9700	3200	1500	4700	92000	--	--	--	--	--	--	--	3.8	--	--
	5/6/1998	50.76	15.96	NP	34.8	5.29	430000	6900	31000	11000	56000	<5000	--	--	--	--	--	--	--	3.9	--	--
	5/6/1998	--	--	--	--	--	440000	8000	39000	14000	70000	<5000	--	--	--	--	--	--	--	--	--	--
	7/21/1998	50.76	16.1	NP	34.66	--	250000	11000	26000	5500	26900	29000	--	--	--	--	--	--	--	3.7	--	--
	7/21/1998	--	--	--	--	--	210000	11000	27000	5600	26800	29000	--	--	--	--	--	--	--	--	--	--
	12/30/1998	50.76	20.91	NP	29.85	--	370000	11000	22000	8500	40000	92000	--	--	--	--	--	--	--	--	--	--
	2/2/1999	50.76	20.13	NP	30.63	0.78	190000	4100	19000	4800	32000	28000	--	--	--	--	--	--	--	--	--	--
	5/10/1999	50.76	16.63	NP	34.13	3.5	2700	23	7.1	8.1	25	120	--	--	--	--	--	--	--	--	--	--
	9/23/1999	50.76	22.48	NP	28.28	-5.85	180000	11000	29000	7000	38000	12000	--	--	--	--	--	--	--	--	--	--
	12/23/1999	50.76	22.94	NP	27.82	-0.46	66000	6300	5200	2200	7800	35000	--	--	--	--	--	--	--	--	--	--
3/27/2000	50.76	16.84	NP	33.92	6.1	120000	8700	12000	3800	16000	27000	--	--	--	--	--	--	--	--	--	--	
5/22/2000	50.76	17.85	NP	32.91	-1.01	110000	7600	16000	4400	20000	25000	--	--	--	--	--	--	--	--	--	--	
8/31/2000	50.76	21.71	NP	29.05	-3.86	110000	8800	7600	3400	14000	18000	--	--	--	--	--	--	--	--	--	--	
12/11/2000	50.76	22.05	NP	28.71	-0.34	70000	4580	3480	2550	9220	24400	--	--	--	--	--	--	--	--	--	--	
3/20/2001	50.76	17.88	NP	33.08	4.37	100000	7100	4530	2540	9370	63100	--	--	--	--	--	--	--	--	--	--	
6/19/2001	50.76	19.4	NP	31.36	-1.72	180000	7430	14600	5400	25300	36100	--	--	--	--	--	--	--	--	--	--	
9/20/2001	50.76	22.01	0.03	28.75	-2.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f, m	
12/27/2001	50.76	17.96	NP	32.8	4.05	120000	6880	9030	2840	14600	32300	--	--	--	--	--	--	--	--	--	--	
2/28/2002	50.76	17.06	NP	33.7	0.9	80000	4920	5450	2220	12300	35900	--	--	--	--	--	--	--	--	--	--	
6/28/2002	50.76	17.76	NP	33	-0.7	48000	2780	2770	1530	6790	25100	--	--	--	--	--	--	--	--	--	--	
9/12/2002	50.76	19.45	NP	31.31	-1.69	46000	4500	6800	2600	10000	9100	--	--	--	--	--	--	--	--	6.8	--	
12/12/2002	50.76	21.29	NP	29.47	-1.84	36000	5200	3400	2000	6500	12000	--	--	--	--	--	--	--	--	6.7	--	

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA															Comments	
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH		
MW-4	3/10/2003	50.76	17.16	NP	33.6	4.13	70000	7000	4800	3300	13000	29000	--	--	--	--	--	--	--	--	6.7		
	5/12/2003	50.76	14.51	NP	36.25	2.65	75000	7600	3700	3400	13000	26000	--	--	--	--	--	--	--	--	6.8		
	8/27/2003	50.76	19.32	NP	31.44	-4.81	77000	7500	1300	2100	4000	32000	<10000	<50000	<250	<250	250	--	--	--	6.8	n, s	
	11/10/2003	50.76	20.36	NP	30.4	-1.04	110000	7100	3100	2100	5800	25000	<20000	<100000	<500	<500	<500	--	--	--	6.6		
	2/3/2004	50.76	16.51	NP	34.25	3.85	160000	8400	9700	5000	23000	26000	<20000	<100000	<500	<500	<500	<500	<500	--	6.7		
	5/4/2004	50.76	16.47	NP	34.29	0.04	110000	8100	7500	4300	17000	<250	<10000	<50000	<250	<250	<250	<250	<250	--	6.7		
	8/31/2004	50.76	19.16	NP	31.6	-2.69	91000	6600	8400	3700	14000	14000	<10000	<50000	<250	<250	<250	<250	<250	--	6.7		
	11/23/2004	50.76	18.02	NP	32.74	1.14	740000	20000	150000	320000	1400000	23000	<100000	<500000	<2500	<2500	<2500	<2500	<2500	--	6.6	s	
	1/18/2005	50.76	14.21	NP	36.55	3.81	170000	5400	14000	6900	33000	8800	<10000	<50000	<250	<250	<250	<250	<250	--	6.5	s	
	6/29/2005	50.76	13.86	NP	36.9	0.35	640000	3500	25000	24000	110000	1700	<10000	<50000	<250	<250	<250	<250	<250	--	7.2		
	9/1/2005	50.76	16.89	NP	33.87	-3.03	100000	3800	11000	4900	33000	1100	<20000	<100000	<500	<500	<500	<500	<500	--	6.7		
	11/3/2005	50.76	19.33	NP	31.43	-2.44	490000	4700	11000	10000	49000	1500	<20000	<100000	<500	<500	<500	<500	<500	0.5	6.6		
	2/14/2006	50.76	13.55	NP	37.21	5.78	970000	60000	7000	36000	140000	38000	<20000	<300000	<500	<500	1000	<500	<500	--	6.8	s	
	5/30/2006	50.76	13.52	NP	37.24	0.03	140000	3000	6600	6200	29000	560	<20000	<300000	<500	<500	<500	<500	<500	--	6.6		
	8/29/2006	50.76	17.52	NP	33.24	-4	52000	4700	2500	3500	12000	1800	<20000	<300000	<500	<500	<500	<500	<500	--	6.7		
	11/29/2006	50.76	19.93	0.11	30.83	-2.41	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	2/20/2007	50.76	16.14	NP	34.62	3.79	68000	8400	2600	4100	13000	15000	<10000	<150000	<250	<250	<250	<250	<250	1.03	6.95		
	5/25/2007	50.76	16.65	NP	34.11	-0.51	37000	5100	1200	2800	6900	3500	<8000	<120000	<200	<200	<200	<200	<200	1.13	6.82		
	8/9/2007	50.76	19.29	NP	31.47	-2.64	180000	5600	7700	5700	21000	2900	4100	<60000	<100	<100	<100	<100	<100	0.72	7.02	y (xylenes)	
	11/9/2007	50.76	21.27	NP	29.49	-1.98	110000	3300	2400	3600	13000	1200	5700	<60000	<100	<100	<100	<100	<100	0.73	7.07	s	
	12/14/2007	38.35	21.1	NP	17.25	-12.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z
	2/11/2008	38.35	15.45	0.01	22.9	5.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f
	5/22/2008	38.35	17.44	NP	20.91	-1.99	48000	4500	880	1400	5000	1000	6600	<60000	<100	<100	<100	<100	<100	1.1	6.7		
8/25/2008	38.35	20.32	0.05	18.03	-2.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	f, bb	
12/17/2008	38.35	22.2	NP	16.15	-1.88	45000	3300	520	910	3000	270	6100	<60000	<100	<100	<100	<100	<100	0.4	6.83			
2/25/2009	38.35	17.6	NP	20.75	4.6	39000	4600	2100	1800	6300	1300	5600	<60000	<100	<100	<100	<100	<100	0.33	6.79			
5/21/2009	38.35	17.02	NP	21.33	0.58	51000	3900	1100	1900	6800	3700	4700	<60000	<100	<100	<100	<100	<100	--	--			
8/14/2009	38.35	20.09	NP	18.26	-3.07	27000	3900	690	1500	4700	810	4200	<60000	<100	<100	<100	<100	<100	--	--			
2/10/2010	38.35	16.09	NP	22.26	4	2500	4.7	1.5	1.3	4.1	3.4	248	<250	<0.50	<0.50	<0.50	<1.0	<1.0	--	--			
8/20/2010	38.35	17.29	NP	21.06	-1.2	3530	39.8	0.89	1.3	15.8	7.0	689	<250	<0.50	<0.50	<0.50	<1.0	<1.0	0.49	6.88			
MW-6	7/24/1992	50.32	30.63	NP	19.69	--	--	1.6	--	--	--	--	--	--	--	--	--	--	--	--	--		
	7/27/1992	50.32	30.63	NP	19.69	0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
	9/15/1992	50.32	31.52	NP	18.8	-0.89	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--		
	12/15/1992	50.32	32.42	NP	17.9	-0.9	58	1.3	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--		
	3/15/1993	50.32	26.29	NP	24.03	6.13	<50	<0.5	0.6	<0.5	0.7	--	--	--	--	--	--	--	--	--	--	l	
	6/7/1993	50.32	26.33	NP	23.99	-0.04	<50	<0.5	<0.5	<0.5	1.5	--	--	--	--	--	--	--	--	--	--	l	
	9/23/1993	50.32	29.64	NP	20.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
	9/24/1993	50.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	28.5	--	--	--	--	--	--	--	--	--	l	
	12/27/1993	50.32	29.75	NP	20.57	--	<50	<0.5	<0.5	<0.5	<0.5	55.4	--	--	--	--	--	--	--	--	--	e, l	
	4/5/1994	50.32	27.26	NP	23.06	2.49	<50	<0.5	<0.5	<0.5	<0.5	295	--	--	--	--	--	--	--	1.7	--	e, l	
	7/22/1994	50.32	27.34	NP	22.98	-0.08	350	<0.5	<0.5	<0.5	<0.5	419	--	--	--	--	--	--	--	4.5	--	e, l	
	10/13/1994	50.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g	
	1/25/1995	50.32	22.16	NP	28.16	--	240	6	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--	--	g	
	4/19/1995	50.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g	
	7/5/1995	50.32	20.8	NP	29.52	--	180	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	4.9	--		
	10/5/1995	50.32	24.2	NP	26.12	-3.4	860	<5	<5	<5	<10	3600	--	--	--	--	--	--	--	2.8	--		
	1/12/1996	50.32	25.3	NP	25.02	-1.1	860	<5	<5	<5	<10	2800	--	--	--	--	--	--	--	4.2	--		
	4/22/1996	50.32	19.13	NP	31.19	6.17	<50	<0.5	<1	<1	<1	470	--	--	--	--	--	--	--	4.3	--		
	7/2/1996	50.32	20.66	NP	29.66	-1.53	100	<0.5	<1	<1	<1	1100	--	--	--	--	--	--	--	4.2	--		
	11/8/1996	50.32	20.98	NP	29.34	-0.32	1100	<5	<10	<10	<10	1500	--	--	<10	--	--	--	--	4.3	--		
1/3/1997	50.32	20.53	NP	29.79	0.45	<50	<0.5	<1	<1	<1	450	--	--	--	--	--	--	--	4.5	--			
4/28/1997	50.32	21.25	NP	29.07	-0.72	1400	<0.5	<1	<1	<1	3500	--	--	--	--	--	--	--	4.4	--			
7/1/1997	50.32	23.4	NP	26.92	-2.15	6100	<0.5	<1	<1	<1	9100	--	--	--	--	--	--	--	3.9	--			

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA															
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments
MW-6	10/2/1997	50.32	25.16	NP	25.16	-1.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/3/1997	50.32	--	--	--	--	330	<0.5	<1	<1	<1	2600	--	--	--	--	--	--	--	4.4	--	
	1/9/1998	50.32	21.13	NP	29.19	--	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.3	--	
	5/6/1998	50.32	16.11	NP	34.21	5.02	410	<0.5	<1	<1	<1	500	--	--	--	--	--	--	--	3.6	--	
	7/21/1998	50.32	16.33	NP	33.99	-0.22	4300	<5	<10	<10	<10	3800	--	--	--	--	--	--	--	4	--	
	12/30/1998	50.32	20.89	NP	29.43	-4.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/2/1999	50.32	20.2	NP	30.12	0.69	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/10/1999	50.32	16.75	NP	33.57	3.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/1999	50.32	22.55	NP	27.77	-5.8	<50	<1	<1	<1	<1	1600	--	--	--	--	--	--	--	--	--	--
	12/23/1999	50.32	23	NP	27.32	-0.45	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27/2000	50.32	16.89	NP	33.43	6.11	1700	4.4	0.54	<0.5	1	14000	--	--	--	--	--	--	--	--	--	--
	5/22/2000	50.32	18.02	NP	32.3	-1.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/31/2000	50.32	21.62	NP	28.7	-3.6	1200	<0.5	<0.5	<0.5	<0.5	3900	--	--	--	--	--	--	--	--	--	--
	12/11/2000	50.32	21.81	NP	28.51	-0.19	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/20/2001	50.32	16.97	NP	33.35	4.84	3300	<0.5	<0.5	<0.5	<1.5	3760	--	--	--	--	--	--	--	--	--	--
	6/19/2001	50.32	19.3	NP	31.02	-2.33	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/20/2001	50.32	22	NP	28.32	-2.7	2200	2.04	8.1	3.62	13.7	2460	--	--	--	--	--	--	--	--	--	--
	12/27/2001	50.32	17.85	NP	32.47	4.15	830	0.59	<0.5	<0.5	<1	1040	--	--	--	--	--	--	--	--	--	--
	2/28/2002	50.32	16.31	NP	34.01	1.54	1100	<0.5	<0.5	<0.5	<1	1450	--	--	--	--	--	--	--	--	--	--
	6/28/2002	50.32	17.57	NP	32.75	-1.26	<50	<0.5	<0.5	<0.5	<1	1020	--	--	--	--	--	--	--	--	--	--
	9/12/2002	50.32	19.27	NP	31.05	-1.7	190	1.9	4.6	1	7.3	480	--	--	--	--	--	--	--	--	7.1	
	12/12/2002	50.32	20.94	NP	29.38	-1.67	270	<2.5	<2.5	<2.5	<2.5	500	--	--	--	--	--	--	--	--	6.9	
	3/10/2003	50.32	17.11	NP	33.21	3.83	110	<0.5	<0.5	<0.5	<0.5	190	--	--	--	--	--	--	--	--	7	
	5/12/2003	50.32	15.18	NP	35.14	1.93	<50	<0.5	<0.5	<0.5	<0.5	36	--	--	--	--	--	--	--	--	7	
	8/27/2003	50.32	18.9	NP	31.42	-3.72	<50	<0.5	<0.5	<0.5	<0.5	8.9	<20	<100	<0.5	<0.5	<0.5	--	--	--	7	n
	11/10/2003	50.32	20.13	NP	30.19	-1.23	<50	<0.5	<0.5	<0.5	<0.5	4.5	<20	<100	<0.5	<0.5	<0.5	--	--	--	6.8	
	2/3/2004	50.32	15.83	NP	34.49	4.3	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.9	
	5/4/2004	50.32	15.62	NP	34.7	0.21	<50	<0.5	<0.5	<0.5	<0.5	24	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.9	
	8/31/2004	50.32	18.56	NP	31.76	-2.94	<50	<0.5	<0.5	<0.5	<0.5	27	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	7	
	11/23/2004	50.32	16.95	NP	33.37	1.61	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	1/18/2005	50.32	13.61	NP	36.71	3.34	<50	<0.5	<0.5	<0.5	<0.5	1.3	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.8	
	6/29/2005	50.32	13.55	NP	36.77	0.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
9/1/2005	50.32	16.52	NP	33.8	-2.97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/3/2005	50.32	19.28	NP	31.04	-2.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/14/2006	50.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g	
5/30/2006	50.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g	
8/29/2006	50.32	17.15	NP	33.17	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/29/2006	50.32	19.5	NP	30.82	-2.35	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/20/2007	50.32	15.81	NP	34.51	3.69	<50	<0.5	<0.5	<0.5	<0.5	24	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	1.59	7.6		
5/25/2007	50.32	16.38	NP	33.94	-0.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/9/2007	50.32	19.15	NP	31.17	-2.77	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
11/9/2007	50.32	20.7	NP	29.62	-1.55	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/14/2007	50.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/11/2008	50.32	15.08	NP	35.24	--	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<10	<100	<0.5	<0.5	<0.5	<0.5	<0.5	1.07	6.84		
5/22/2008	50.32	17.07	NP	33.25	-1.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/25/2008	50.32	19.82	NP	30.5	-2.75	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/17/2008	50.32	21.58	NP	28.74	-1.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/25/2009	50.32	17.34	NP	32.98	4.24	120	<0.50	<0.50	<0.50	<0.50	13	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	1.17	7		
5/21/2009	50.32	16.85	NP	33.47	0.49	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
8/14/2009	50.32	20.03	NP	30.29	-3.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/10/2010	50.32	15.31	NP	35.01	4.72	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	--	--		

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA																
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments	
MW-6	8/20/2010	51.05	16.60	NP	34.45	-0.56	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	1/25/1995	51.4	21.67	NP	29.73	--	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	7	--	--	
MW-7	4/19/1995	51.4	25.27	NP	26.13	-3.6	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	5	--	--	
	7/5/1995	51.4	24.63	NP	26.77	0.64	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	4.2	--	--	
	10/5/1995	51.4	28.21	NP	23.19	-3.58	83	<0.5	<0.5	<0.5	<1	77	--	--	--	--	--	--	--	4.5	--	--	
	1/12/1996	51.4	29.29	NP	22.11	-1.08	63	<0.5	<0.5	<0.5	<1	120	--	--	--	--	--	--	--	4.8	--	--	
	4/22/1996	51.4	23.11	NP	28.29	6.18	<50	<0.5	<1	<1	<1	13	--	--	--	--	--	--	--	4.8	--	--	
	7/2/1996	51.4	23.56	NP	27.84	-0.45	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.8	--	--	
	11/8/1996	51.4	20.06	NP	31.34	3.5	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	5.1	--	--	
	1/3/1997	51.4	23.42	NP	27.98	-3.36	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.7	--	--	
	4/28/1997	51.4	24.12	NP	27.28	-0.7	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	3.9	--	--	
	7/1/1997	51.4	26.4	NP	25	-2.28	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.2	--	--	
	10/2/1997	51.4	28.14	NP	23.26	-1.74	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.7	--	--	
	1/9/1998	51.4	24.02	NP	27.38	4.12	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.1	--	--	
	5/6/1998	51.4	21	NP	30.4	3.02	1900	<0.5	<1	<1	<1	1800	--	--	--	--	--	--	--	3.5	--	--	
	7/21/1998	51.4	21.17	NP	30.23	-0.17	50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	3.7	--	--	
	12/30/1998	51.4	22.13	NP	29.27	-0.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/2/1999	51.4	22.08	NP	29.32	0.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/10/1999	51.4	18.58	NP	32.82	3.5	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/1999	51.4	24.29	NP	27.11	-5.71	70	<1	<1	<1	<1	4700	--	--	--	--	--	--	--	--	--	--	--
	12/23/1999	51.4	24.53	NP	26.87	-0.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27/2000	51.4	18.58	NP	32.82	5.95	910	<0.5	<0.5	<0.5	<0.5	2600	--	--	--	--	--	--	--	--	--	--	--
	5/22/2000	51.4	19.49	NP	31.91	-0.91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/31/2000	51.4	22.53	NP	28.87	-3.04	440	<0.5	<0.5	<0.5	<0.5	900	--	--	--	--	--	--	--	--	--	--	--
	12/11/2000	51.4	22.75	NP	28.65	-0.22	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/20/2001	51.4	18.79	NP	32.61	3.96	1100	<0.5	<0.5	<0.5	<1.5	1210	--	--	--	--	--	--	--	--	--	--	--
	6/19/2001	51.4	19.82	NP	31.58	-1.03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	9/20/2001	51.4	21.35	NP	30.05	-1.53	1300	1.21	<0.5	<0.5	<1.5	1550	--	--	--	--	--	--	--	--	--	--	--
	12/27/2001	51.4	20.36	NP	31.04	0.99	510	<0.5	<0.5	<0.5	<1	643	--	--	--	--	--	--	--	--	--	--	--
	2/28/2002	51.4	21.86	NP	29.54	-1.5	250	<0.5	<0.5	<0.5	<1	317	--	--	--	--	--	--	--	--	--	--	--
	6/28/2002	51.4	22.64	NP	28.76	-0.78	<50	<0.5	<0.5	<0.5	<1	102	--	--	--	--	--	--	--	--	--	--	--
	9/12/2002	51.4	23.51	NP	27.89	-0.87	<50	<0.5	<0.5	<0.5	1	14	--	--	--	--	--	--	--	--	7.5	--	--
	12/12/2002	51.4	23.75	NP	27.65	-0.24	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--	--	--	--	--	--	--	7.5	--	--
	3/10/2003	51.4	21.25	NP	30.15	2.5	61	<0.5	<0.5	<0.5	<0.5	99	--	--	--	--	--	--	--	--	7.6	--	--
5/12/2003	51.4	21.44	NP	29.96	-0.19	<100	<1	<1	<1	<1	120	--	--	--	--	--	--	--	--	7.6	--	--	
8/27/2003	51.4	23.3	NP	28.1	-1.86	120	<0.5	<0.5	<0.5	<0.5	84	<20	<100	<0.5	<0.5	<0.5	--	--	--	7.6	n	--	
11/10/2003	51.4	20.24	NP	31.16	3.06	230	<1	<1	<1	<1	92	<40	<200	<1	<1	<1	--	--	--	6.7	o	--	
2/3/2004	51.4	20.63	NP	30.77	-0.39	<250	<2.5	<2.5	<2.5	<2.5	91	<100	<500	<2.5	<2.5	<2.5	<2.5	<2.5	--	7.5	--	--	
5/4/2004	51.4	21.89	NP	29.51	-1.26	<250	<2.5	<2.5	<2.5	<2.5	190	<100	<500	<2.5	<2.5	<2.5	<2.5	<2.5	--	7.6	k	--	
8/31/2004	51.4	23.16	NP	28.24	-1.27	<500	<5	<5	<5	<5	220	<200	<1000	<5	<5	<5	<5	<5	--	7.3	--	--	
11/23/2004	51.4	21.65	NP	29.75	1.51	590	<2.5	5	11	51	290	<100	<500	<2.5	<2.5	<2.5	<2.5	<2.5	--	7.1	--	--	
1/18/2005	51.4	16.28	NP	35.12	5.37	<250	<2.5	<2.5	<2.5	2.5	92	<100	<500	<2.5	<2.5	<2.5	<2.5	<2.5	--	7.3	--	--	
6/29/2005	51.4	14.5	NP	36.9	1.78	2200	43	97	92	390	250	<100	<500	<2.5	<2.5	<2.5	<2.5	<2.5	--	8	--	--	
9/1/2005	51.4	20.41	NP	30.99	-5.91	<500	<5	<5	<5	<5	60	<200	<1000	<5	<5	<5	<5	<5	--	7.5	--	--	
11/3/2005	51.4	21	NP	30.4	-0.59	130	<1	<1	<1	1	130	<40	<200	<1	<1	<1	<1	<1	0.63	7.2	w	--	
2/14/2006	51.4	16.31	NP	35.09	4.69	100	<0.5	<0.5	<0.5	0.87	62	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.4	--	--	
5/30/2006	51.4	17.58	NP	33.82	-1.27	<50	<0.5	<0.5	<0.5	<0.5	9.1	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.2	--	--	
8/29/2006	51.4	18.64	NP	32.76	-1.06	100	<2.5	<2.5	<2.5	<2.5	140	<100	<1500	<2.5	<2.5	<2.5	<2.5	<2.5	--	7	--	--	
11/29/2006	51.4	20.35	NP	31.05	-1.71	84	<2.5	<2.5	<2.5	<2.5	190	<100	<1500	<2.5	<2.5	<2.5	<2.5	<2.5	3.06	7.65	--	--	
2/20/2007	51.4	17.09	NP	34.31	3.26	160	<2.5	<2.5	<2.5	<2.5	170	<100	<1500	<2.5	<2.5	<2.5	<2.5	<2.5	1.77	7.66	w	--	
5/25/2007	51.4	17.2	NP	34.2	-0.11	70	<1	<1	<1	<1	93	<40	<600	<1	<1	<1	<1	<1	1.13	7.41	w	--	
8/9/2007	51.4	19.95	NP	31.45	-2.75	<50	<0.5	<0.5	<0.5	<0.5	42	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	1.94	7.55	--	--	
11/9/2007	51.4	23.28	NP	28.12	-3.33	61	<0.5	<0.5	<0.5	1.3	71	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	2.13	8.57	--	--	
12/14/2007	38.99	23.07	NP	15.92	-12.2	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z	

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA															Comments			
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH				
MW-7	2/11/2008	38.99	17.21	NP	21.78	5.86	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.22	7.13		
	5/22/2008	38.99	17.55	NP	21.44	-0.34	200	<1	<1	<1	<1	<1	<20	<600	<1	<1	<1	<1	<1	<1	<1	1.15	7.27		
	8/25/2008	38.99	20.55	NP	18.44	-3	<50	<0.5	<0.5	<0.5	<0.5	30	<10	<300	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.36		
	12/17/2008	38.99	21.86	NP	17.13	-1.31	<50	<0.5	<0.5	<0.5	<0.5	2.6	<10	<300	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.96	7.74		
	2/25/2009	38.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g	
	8/14/2009	38.99	20.31	NP	18.68	--	<50	<0.50	<0.50	<0.50	<0.50	87	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--		
	2/10/2010	38.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	8/20/2010	38.99	16.82	NP	22.17	--	<50.0	<0.50	<0.50	<0.50	<1.5	17.2	9.8	<250	<0.50	<0.50	<0.50	<1.0	<1.0	0.72	6.9				
MW-8	1/25/1995	50.88	31.59	NP	19.29	--	54	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--	--	7.1	--		
	4/19/1995	50.88	19.18	NP	31.7	12.41	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--	--	5.1	--		
	7/5/1995	50.88	19.03	NP	31.85	0.15	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--	--	4.5	--		
	10/5/1995	50.88	24.4	NP	26.48	-5.37	<50	<0.5	<0.5	<0.5	<1	<5.0	--	--	--	--	--	--	--	--	--	4.1	--		
	1/12/1996	50.88	25.51	NP	25.37	-1.11	<50	<0.5	<0.5	<0.5	<1	<5.0	--	--	--	--	--	--	--	--	--	4.6	--		
	4/22/1996	50.88	18	NP	32.88	7.51	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	4.8	--		
	7/2/1996	50.88	19.83	NP	31.05	-1.83	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	4.5	--		
	11/8/1996	50.88	20.09	NP	30.79	-0.26	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	4.7	--		
	1/3/1997	50.88	19.72	NP	31.16	0.37	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	4.4	--		
	4/28/1997	50.88	20.44	NP	30.44	-0.72	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	4.1	--		
	7/1/1997	50.88	22.72	NP	28.16	-2.28	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	3.8	--		
	10/2/1997	50.88	24.51	NP	26.37	-1.79	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	4.2	--		
	1/9/1998	50.88	21.17	NP	29.71	3.34	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	3.5	--		
	5/6/1998	50.88	18.34	NP	32.54	2.83	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	3.6	--		
	7/21/1998	50.88	18.55	NP	32.33	-0.21	90	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	3.3	--		
	12/30/1998	50.88	20.4	NP	30.48	-1.85	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	2/2/1999	50.88	19.28	NP	31.6	1.12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	5/10/1999	50.88	15.62	NP	35.26	3.66	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/23/1999	50.88	21.74	NP	29.14	-6.12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	12/23/1999	50.88	22.83	NP	28.05	-1.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	3/27/2000	50.88	16.25	NP	34.63	6.58	<50	<0.5	<0.5	<0.5	<0.5	<0.50	--	--	--	--	--	--	--	--	--	--	--	--	
	5/22/2000	50.88	17.06	NP	33.82	-0.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	8/31/2000	50.88	21.72	NP	29.16	-4.66	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	12/11/2000	50.88	22.03	NP	28.85	-0.31	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	3/20/2001	50.88	16.23	NP	34.65	5.8	<50	<0.5	<0.5	<0.5	<1.5	0.991	--	--	--	--	--	--	--	--	--	--	--	--	
	6/19/2001	50.88	19.35	NP	31.53	-3.12	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2001	50.88	21.95	NP	28.93	-2.6	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	12/27/2001	50.88	16.98	NP	33.9	4.97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	2/28/2002	50.88	15.38	NP	35.5	1.6	<50	<0.5	<0.5	<0.5	<1	<0.50	--	--	--	--	--	--	--	--	--	--	--	--	
	6/28/2002	50.88	16.97	NP	33.91	-1.59	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/12/2002	50.88	19.47	NP	31.41	-2.5	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	12/12/2002	50.88	20.84	NP	30.04	-1.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
3/10/2003	50.88	16.56	NP	34.32	4.28	<50	<0.5	<0.5	<0.5	<0.5	3	--	--	--	--	--	--	--	--	--	--	7.1	--		
5/12/2003	50.88	13.63	NP	37.25	2.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
8/27/2003	50.88	18.9	NP	31.98	-5.27	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	n	
11/10/2003	50.88	19.68	NP	31.2	-0.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
2/3/2004	50.88	14.76	NP	36.12	4.92	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	7.5	--			
5/4/2004	50.88	14.69	NP	36.19	0.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
8/31/2004	50.88	18.08	NP	32.8	-3.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
11/23/2004	50.88	15.77	NP	35.11	2.31	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
1/18/2005	50.88	12.04	NP	38.84	3.73	<50	<0.5	<0.5	<0.5	<0.5	<0.50	--	--	--	--	--	--	--	--	--	--	7	--		
6/29/2005	50.88	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	v	
9/1/2005	50.88	16.12	NP	34.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
11/3/2005	50.88	19.42	NP	31.46	-3.3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
2/14/2006	50.88	12.43	NP	38.45	6.99	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	7	--			

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA																
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments	
MW-8	5/30/2006	50.88	12.4	NP	38.48	0.03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	8/29/2006	50.88	17.16	NP	33.72	-4.76	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	11/29/2006	50.88	19.35	NP	31.53	-2.19	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	2/20/2007	50.88	14.57	NP	36.31	4.78	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	4.28	7.65	--	
	5/25/2007	50.88	16.11	NP	34.77	-1.54	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	8/9/2007	50.88	19.25	NP	31.63	-3.14	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	11/9/2007	50.88	20.92	NP	29.96	-1.67	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	12/14/2007	38.44	21.26	NP	17.18	-12.78	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z
	2/12/2008	38.44	14	NP	24.44	7.26	<50	<0.5	<0.5	<0.5	<0.5	<0.50	<10	<100	<0.5	<0.5	<0.5	<0.5	<0.5	4.26	7.11	--	
	5/22/2008	38.44	16.86	NP	21.58	-2.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2008	38.44	19.92	NP	18.52	-3.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/17/2008	38.44	21.45	NP	16.99	-1.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	2/25/2009	38.44	16.19	NP	22.25	5.26	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	3.05	7.08	--	
	5/21/2009	38.44	16.1	NP	22.34	0.09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
8/14/2009	38.44	20.17	NP	18.27	-4.07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/10/2010	38.44	15.33	NP	23.11	4.84	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	--	--	--	--	
8/20/2010	38.44	16.29	NP	22.15	-0.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-9	1/25/1995	51.05	22.32	NP	28.73	--	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	7.4	--	--	
	4/19/1995	51.05	19.86	NP	31.19	2.46	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	5.2	--	--	
	7/5/1995	51.05	20.78	NP	30.27	-0.92	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	4.4	--	--	
	10/5/1995	51.05	24.33	NP	26.72	-3.55	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	2.3	--	d	
	10/5/1995	--	--	--	--	--	52	<0.5	<0.5	<0.5	<1	160	--	--	--	--	--	--	--	--	--	--	
	1/12/1996	51.05	25.44	NP	25.61	--	<50	<0.5	<0.5	<0.5	<1	<5.0	--	--	--	--	--	--	--	--	--	--	
	4/22/1996	51.05	18.01	NP	33.04	7.43	<50	<0.5	<1	<1	<1	11	--	--	--	--	--	--	--	3.2	--	--	
	7/2/1996	51.05	19.7	NP	31.35	-1.69	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	3.5	--	--	
	11/8/1996	51.05	19.96	NP	31.09	-0.26	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	3.3	--	--	
	1/3/1997	51.05	19.52	NP	31.53	0.44	<250	<2.5	<5	<5	<5	<50	--	--	--	--	--	--	--	3.7	--	--	
	4/28/1997	51.05	20.22	NP	30.83	-0.7	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.4	--	--	
	7/1/1997	51.05	22.59	NP	28.46	-2.37	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4	--	--	
	10/2/1997	51.05	24.33	NP	26.72	-1.74	--	--	--	--	--	--	--	--	--	--	--	--	--	3.9	--	--	
	10/3/1997	51.05	--	--	--	--	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	--	
	1/9/1998	51.05	21.11	NP	29.94	--	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.4	--	--	
	5/6/1998	51.05	18.26	NP	32.79	2.85	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	3.9	--	--	
	7/21/1998	51.05	18.46	NP	32.59	-0.2	70	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4	--	--	
	12/30/1998	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	3.7	--	g	
	2/2/1999	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	5/10/1999	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	9/23/1999	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	12/23/1999	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	3/27/2000	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	5/22/2000	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	8/31/2000	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	12/11/2000	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	3/20/2001	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
	6/19/2001	51.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	g
9/20/2001	51.05	22.2	NP	28.85	--	6300	2.87	<0.5	<0.5	<1.5	8640	--	--	--	--	--	--	--	--	--	--	--	
12/27/2001	51.05	18.92	NP	32.13	3.28	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
2/28/2002	51.05	17.22	NP	33.83	1.7	19000	1560	61.3	84	111	20200	--	--	--	--	--	--	--	--	--	--	--	
6/28/2002	51.05	18.2	NP	32.85	-0.98	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
9/12/2002	51.05	19.92	NP	31.13	-1.72	5100	570	180	<25	220	6400	--	--	--	--	--	--	--	--	--	6.8	--	
12/12/2002	51.05	21.78	NP	29.27	-1.86	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
3/10/2003	51.05	18.25	NP	32.8	3.53	26000	2500	<100	<100	<100	33000	--	--	--	--	--	--	--	--	6.9	--	--	
5/12/2003	51.05	16.29	NP	34.76	1.96	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
 COP ELT 2611117
 7210 BANCROFT AVE
 OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA															Comments	
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH		
MW-9	8/27/2003	51.05	19.69	NP	31.36	-3.4	11000	830	<50	<50	<50	6300	<2000	<10000	<50	<50	<50	--	--	--	7.1	n	
	11/10/2003	51.05	19.97	NP	31.08	-0.28	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	2/3/2004	51.05	17.23	NP	33.82	2.74	6200	180	<50	<50	<50	2100	<2000	<10000	<50	<50	<50	<50	<50	--	7.2		
	5/4/2004	51.05	17.17	NP	33.88	0.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	8/31/2004	51.05	19.71	NP	31.34	-2.54	<2500	210	<25	<25	<25	1500	<1000	<5000	<25	<25	<25	<25	<25	<25	--	7	
	11/23/2004	51.05	18.58	NP	32.47	1.13	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	1/18/2005	51.05	14.98	NP	36.07	3.6	490	32	<2.5	<2.5	8.9	130	150	<500	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	--	6.9	
	6/29/2005	51.05	14.74	NP	36.31	0.24	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	9/1/2005	51.05	17.42	NP	33.63	-2.68	3500	1300	<25	<25	28	240	2700	<5000	<25	<25	<25	<25	<25	<25	--	6.9	
	11/3/2005	51.05	19.9	NP	31.15	-2.48	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	2/14/2006	51.05	12.95	NP	38.1	6.95	2700	<25	<25	<25	<25	2200	<1000	<15000	<25	<25	<25	<25	<25	<25	--	7	w
	5/30/2006	51.05	13.76	NP	37.29	-0.81	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	8/29/2006	51.05	17.86	NP	33.19	-4.1	1200	580	<25	<25	<25	<25	2100	<15000	<25	<25	<25	<25	<25	<25	--	6.9	
	11/29/2006	51.05	20.25	NP	30.8	-2.39	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	2/20/2007	51.05	16.91	NP	34.14	3.34	780	66	1.5	2	1.4	3.2	380	<600	<1	<1	<1	<1	<1	<1	2.66	7.93	
	5/25/2007	51.05	17.28	NP	33.77	-0.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	8/9/2007	51.05	19.71	NP	31.34	-2.43	650	150	<0.5	<0.5	2	1.4	790	<300	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.07	7.58	
	11/9/2007	51.05	21.62	NP	29.43	-1.91	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
	12/14/2007	38.63	21.66	NP	16.97	-12.46	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z
	2/12/2008	38.63	16.3	NP	22.33	5.36	890	27	2.5	28	5.4	<0.50	37	<100	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	2.18	6.89	
5/22/2008	38.63	18.1	NP	20.53	-1.8	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
8/25/2008	38.63	20.93	NP	17.7	-2.83	180	<0.5	<0.5	<0.5	<0.5	<0.50	75	<300	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.72	7.26		
12/17/2008	38.63	22.86	NP	15.77	-1.93	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
2/25/2009	38.63	18.78	NP	19.85	4.08	600	11	0.86	1.1	2.2	<0.50	17	<300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3.19	7.03		
5/21/2009	38.63	17.95	NP	20.68	0.83	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
8/14/2009	38.63	20.81	NP	17.82	--	150	53	<0.50	<0.50	<0.50	1.1	120	<300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--		
2/10/2010	38.63	16.71	NP	21.92	4.1	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<1.0	<1.0	--	--	--		
8/20/2010	38.63	17.22	NP	21.41	-0.51	137	26.5	<0.50	<0.50	<1.5	0.91	92.5	<250	<0.50	<0.50	<0.50	<1.0	<1.0	0.31	6.91			
MW-10	1/9/1998	--	20.97	NP	--	--	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	4.3	--	h	
	5/6/1998	--	18.07	NP	--	--	800	<0.5	<1	<1	<1	980	--	--	--	--	--	--	--	3.9	--	h	
	7/21/1998	--	18.28	NP	--	--	80	<0.5	<1	<1	<10	--	--	--	--	--	--	--	--	4	--	h	
	12/30/1998	--	22.22	NP	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	h	
	2/2/1999	--	21.83	NP	--	--	940	<10	<10	<10	<10	690	--	--	--	--	--	--	--	--	--	h	
	5/10/1999	--	17.99	NP	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	h	
	9/23/1999	--	22.61	NP	--	--	<50	<1	<1	<1	1.4	1000	--	--	--	--	--	--	--	--	--	h	
	12/23/1999	--	23.75	NP	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	h	
	3/27/2000	--	18.83	NP	--	--	1900	<0.5	<0.5	<0.5	<0.5	28000	--	--	--	--	--	--	--	--	--	h	
	5/22/2000	--	19.47	NP	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	h	
	8/31/2000	--	22.64	NP	--	--	1700	<0.5	<0.5	<0.5	<0.5	13000	--	--	--	--	--	--	--	--	--	h	
	12/11/2000	--	22.84	NP	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	h	
	3/20/2001	--	19.57	NP	--	--	16000	<0.5	<0.5	<0.5	<1.5	11900	--	--	--	--	--	--	--	--	--	h	
	6/19/2001	--	20.63	NP	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	h	
	9/20/2001	--	23.07	NP	--	--	5800	<0.5	<0.5	<0.5	<1.5	8160	--	--	--	--	--	--	--	--	--	h	
	12/27/2001	--	20.92	NP	--	--	6600	17.3	14.5	<12.5	<25	7750	--	--	--	--	--	--	--	--	--	h	
	2/28/2002	--	18.52	NP	--	--	3600	10.8	<0.5	<0.5	<1	5380	--	--	--	--	--	--	--	--	--	h	
	6/28/2002	--	18.41	NP	--	--	<50	<0.5	<0.5	<0.5	<1	2570	--	--	--	--	--	--	--	--	--	h	
	9/12/2002	--	20.57	NP	--	--	660	<5	<5	<5	<5	3300	--	--	--	--	--	--	--	--	--	7.2	h
	12/12/2002	--	22.8	NP	--	--	1400	<5	<5	<5	<5	3300	--	--	--	--	--	--	--	--	--	6.9	h
3/10/2003	--	19.26	NP	--	--	1700	<5	<5	5.3	15	2800	--	--	--	--	--	--	--	--	--	6.9	h	
5/12/2003	--	17.9	NP	--	--	1500	<12	<12	<12	<12	2200	--	--	--	--	--	--	--	--	--	6.9	h	
8/27/2003	--	20.82	NP	--	--	4100	<25	<25	<25	<25	2800	<1000	<5000	<25	<25	<25	--	--	--	7	n, h		
11/10/2003	--	21.92	NP	--	--	<5000	<50	<50	<50	<50	3300	<2000	<10000	<50	<50	<50	--	--	--	6.8			
2/3/2004	--	18.52	NP	--	--	5100	<50	<50	<50	<50	2300	<2000	<10000	<50	<50	<50	<50	<50	--	7	q		

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA																
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH	Comments	
MW-10	5/4/2004	--	17.63	NP	--	--	<2500	<25	<25	<25	<25	1600	<1000	<5000	<25	<25	<25	<25	<25	--	6.8		
	8/31/2004	--	20.67	NP	--	--	<5000	<50	<50	<50	<50	1900	<2000	<10000	<50	<50	<50	<50	<50	--	7		
	11/23/2004	--	19.79	NP	--	--	2600	<25	<25	<25	<25	2300	<1000	<5000	<25	<25	<25	<25	<25	--	6.8		
	1/18/2005	--	16.13	NP	--	--	560	<5	<5	<5	<5	530	<200	<1000	<5	<5	<5	<5	<5	--	6.9		
	6/29/2005	--	15.56	NP	--	--	110	1.9	4.6	4.2	17	71	<20	<100	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.8		
	9/1/2005	--	18.1	NP	--	--	<250	<2.5	<2.5	<2.5	<2.5	280	<100	<500	<2.5	<2.5	<2.5	<2.5	<2.5	--	6.9		
	11/3/2005	--	20.9	NP	--	--	800	<5	<5	<5	7	770	<200	<1000	<5	<5	<5	<5	<5	0.71	6.8	w	
	2/14/2006	--	15.58	NP	--	--	600	<0.5	<0.5	<0.5	<0.5	400	34	<300	<0.5	<0.5	1.2	<0.5	<0.5	--	7.1	x	
	5/30/2006	--	14.7	NP	--	--	95	<0.5	<0.5	<0.5	<0.5	<0.50	<20	<300	<0.5	<0.5	<0.5	<0.5	<0.5	--	6.7		
	8/29/2006	--	18.69	NP	--	--	250	<5	<5	<5	<5	490	<200	<3000	<5	<5	<5	<5	<5	--	6.8		
	11/29/2006	--	21.35	NP	--	--	650	<5	<5	<5	<5	1400	<200	<3000	<5	<5	5.8	<5	<5	0.89	7.19	w	
	2/20/2007	--	18.65	NP	--	--	720	<5	<5	<5	<5	850	<200	<3000	<5	<5	<5	<5	<5	1.19	7.32		
	5/25/2007	--	18.15	NP	--	--	130	<0.5	<0.5	<0.5	<0.5	170	<20	<300	<0.5	<0.5	0.69	<0.5	<0.5	0.51	7	w	
	8/9/2007	--	20.83	NP	--	--	970	<10	<10	<10	<10	1600	<400	<6000	<10	<10	<10	<10	<10	0.74	7.24		
	11/9/2007	--	22.53	NP	--	--	1100	<10	<10	<10	13	1600	<400	<6000	<10	<10	<10	<10	<10	1.83	7.31		
	12/14/2007	40.45	22.62	NP	17.83	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	z
	2/11/2008	40.45	17.86	NP	22.59	4.76	<50	<0.5	<0.5	<0.5	<0.5	770	<10	<100	<0.5	<0.5	2.6	<0.5	<0.5	1.2	7.04		
	5/22/2008	40.45	19.05	NP	21.4	-1.19	81	<0.5	<0.5	<0.5	<0.5	2.8	<10	<300	<0.5	<0.5	<0.5	<0.5	<0.5	2.83	6.89		
	8/25/2008	40.45	21.88	NP	18.57	-2.83	<50	<0.5	1	<0.5	0.98	500	<10	<300	<0.5	<0.5	2.2	<0.5	<0.5	2.14	7		
	12/17/2008	40.45	23.32	NP	17.13	-1.44	<50	<20	<20	<20	<20	910	<400	<12000	<20	<20	<20	<20	<20	1.94	7.09		
2/25/2009	40.45	20.07	NP	20.38	3.25	84	<5.0	<5.0	<5.0	<5.0	290	<100	<3000	<5.0	<5.0	<5.0	<5.0	<5.0	2.67	7.62			
5/21/2009	40.45	18.8	NP	21.65	1.27	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	--	--			
8/14/2009	40.45	21.76	NP	18.69	-2.96	<50	<2.0	<2.0	<2.0	<2.0	110	<40	<1200	<2.0	<2.0	<2.0	<2.0	<2.0	--	--			
2/10/2010	40.45	17.8	NP	22.65	3.96	<50.0	<0.50	<0.50	<0.50	<1.5	21.9	<5.0	<250	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	--	--		
8/20/2010	40.45	18.64	NP	21.81	-0.84	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	0.45	6.98		
MW-11	12/14/2007	37.64	20.16	NP	17.48	--	8000	<10	72	230	760	<10	<400	<6000	<10	<10	<10	<10	<10	1.66	--	z	
	2/12/2008	37.64	14.35	NP	23.29	5.81	5500	46	13	220	160	<2.5	<50	<500	<2.5	<2.5	<2.5	<2.5	<2.5	0.75	7.13		
	5/22/2008	37.64	16.63	NP	21.01	-2.28	5700	80	21	320	150	<5.0	<100	<3000	<5	<5	<5	<5	<5	1.79	6.98		
	8/25/2008	37.64	19.48	NP	18.16	-2.85	5300	<5	20	120	320	<5.0	<100	<3000	<5	<5	<5	<5	<5	--	7.12		
	12/17/2008	37.64	21.26	NP	16.38	-1.78	12000	2.4	2.6	30	54	<0.50	<10	<300	<0.5	<0.5	<0.5	<0.5	<0.5	2.36	7.22		
	2/25/2009	37.64	16.38	NP	21.26	4.88	6800	0.86	20	150	390	<0.50	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	1.03	7.04		
	5/21/2009	37.64	16.16	NP	21.48	0.22	2500	1.5	4.4	36	82	1.5	<10	<300	<0.50	<0.50	<0.50	<0.50	<0.50	--	--		
	8/14/2009	37.64	19.27	NP	18.37	-3.11	2800	<1.0	6.4	72	140	<1.0	<20	<600	<1.0	<1.0	<1.0	<1.0	<1.0	--	--		
	2/10/2010	37.64	13.35	NP	24.29	5.92	820	0.53	0.86	9	15.4	1.4	6.1	<250	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	--	--	
8/20/2010	37.64	15.66	NP	21.98	-2.31	1740	0.52	1.4	16.5	26.1	1.2	8.2	<250	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	--	--		
QC-2	9/15/1992	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	i	
	12/15/1992	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--	i
	3/15/1993	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--	i, l
	6/7/1993	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--	i, l
	9/24/1993	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--	--	--	--	--	i, l
	12/27/1993	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--	--	--	--	--	i, l
	4/5/1994	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--	--	--	--	--	i, l
	7/22/1994	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--	--	--	--	--	i, l
	10/13/1994	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--	--	--	--	--	--	--	i, l
	1/25/1995	--	--	--	--	--	<50	<0.5	2	0.6	1	--	--	--	--	--	--	--	--	--	--	--	i
	4/19/1995	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--	i
	7/5/1995	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	--	--	--	--	i
	10/5/1995	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1	<5.0	--	--	--	--	--	--	--	--	--	--	i
	1/12/1996	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1	<5.0	--	--	--	--	--	--	--	--	--	--	i
	4/22/1996	--	--	--	--	--	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	--	i
7/2/1996	--	--	--	--	--	<50	<0.5	<1	<1	<1	<10	--	--	--	--	--	--	--	--	--	--	i	
8/20/2010	--	--	--	--	--	<50.0	<0.50	<0.50	<0.50	<1.5	<0.50	<5.0	<250	<0.50	<0.50	<0.50	<0.50	<1.0	<1.0	--	--	i	

TABLE 2
HISTORICAL GROUND WATER GAUGING AND ANALYTICAL DATA
COP ELT 2611117
7210 BANCROFT AVE
OAKLAND, CALIFORNIA

Well I.D.	Date	GROUND WATER GAUGING DATA					GROUND WATER ANALYTICAL DATA														
		TOC Elevation (ft)	Depth to Water (ft)	LNAPL Thickness (ft)	Water Elevation* (ft)	Water Elevation Change (ft)	TPH-g (SW8015M) (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (SW8260B) (µg/L)	TBA (µg/L)	Ethanol (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dibromoethane (EDB) (µg/L)	1,2-Dichloroethane (µg/L)	Dissolved Oxygen (mg/L)	pH

Gauging Notes:

TOC - Top of Casing
 DTB from TOC - Depth to Bottom of well from Top of Casing
 TOS - Top of Screen
 ft - Feet
 NP - LNAPL not present
 LNAPL - Light non-aqueous phase liquid
 * - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)
 -- - Not analyzed/applicable/measured

Analytical Notes:

-- - Not analyzed/applicable/measured
 < - Not detected at or above indicated laboratory reporting limit
 DRY - Well was Dry; sample could not be taken
 LPH - Liquid Phase Hydrocarbons
 NO - Natural Obstruction (ice, snow, flooded, etc)
 µg/L - micrograms/liter

Comments:

c = Concentration reported as diesel from MW-1, MW-2 and MW-4 are primarily due to the presence of a lighter petroleum product, possibly gasoline or kerosene.
 d = Blind duplicate.
 e = A copy of the documentation for this data is included in Appendix C of Aisto report 10-018-05-004.
 f = Well not sampled due to presence of free product (FP).
 g = Well inaccessible.
 h = TOC not surveyed.
 i = Travel blank.
 j = MTBE analyzed by EPA method 8020 and 8260. 8280 result is shown.
 k = Samples ran outside of EPA recommended hold time.
 l = A copy of the documentation for this data can be found in Blaine Tech Services report 010619-C-2. The MTBE data for the March 15, 1993 and June 7, 1993 events have been destroyed.
 m = Thickness of SPH is only an estimate. The resulting GWE will not be used in contouring.
 n = Samples analyzed by EPA Method 8260B for TPH-g, benzene, toluene, ethylbenzene, total xylenes, and fuel oxygenates.
 o = Discrete peak @ C6-C7.
 q = Discrete peak @ C5-C6.
 r = Well was dry.
 s = Sheen in well.
 t = DTW and resulting GWE were anomalous and not used in groundwater contouring.
 u = Anomalously low concentration-- reported from Cambria. Do not appear to support historic trends.
 v = Unable to locate well.
 w = The hydrocarbon result for GRO was partly due to individual peaks in the quantitation range.
 x = Initial analysis for MTBE within holding time but required dilution.
 y = Sample > 4x spike concentration.
 z = Site resurveyed on 3 December 2007.
 aa = Well MW-2 was over-drilled and converted to well DPE-4 on 11/13/2007.
 bb = Free product in well

TABLE 3
Groundwater Gradient and Flow Direction

Site No. 11117
7210 Bancroft Ave.
Oakland, California



Site	Monitoring Date	Groundwater Gradient (feet per foot)	Groundwater Flow Direction															
			N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
11171	9/12/2002	0.03	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	12/12/2002	0.02	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	3/10/2003	0.03	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	5/12/2003	0.055	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	8/27/2003	0.036	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	11/10/2003	0.012	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2/3/2004	0.013	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	5/4/2004	0.015	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	8/31/2004	0.01	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	11/23/2004	0.04	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	1/18/2005	0.02	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	6/29/2005	0.003 V*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	6/29/2005	0.006 V*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	9/1/2005	0.03	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	11/3/2005	0.008	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2/14/2006	0.02	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	5/30/2006	0.03	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	8/29/2006	0.006	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	11/29/2006	0.002 *	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
	11/29/2006	0.001 *	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
	2/20/2007	0.004	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	5/25/2007	0.005	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	8/9/2007	0.002	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
	11/9/2007	0.02	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	12/14/2007	0.005 *	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	12/14/2007	0.003 *	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
	2/11/2008	0.02	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	5/22/2008	0.02	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
	8/25/2008	0.003	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
	12/17/2008	0.005	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	2/25/2009	0.006	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
	5/21/2009	0.004	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
	8/14/2009	0.006 *	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	8/14/2009	0.004 *	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
	2/10/2010	0.011 *	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
	2/10/2010	0.040 *	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
	8/20/2010	0.022 *	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
	8/20/2010	0.032 *	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
		0.015 Average	5	5	10	1	0	0	5	2	0	1	2	0	1	0	2	0

Explanation

V = Groundwater flow direction variable for reported event.
* = Multiple groundwater flow directions and gradients reported for date.

Number of Events= 34



TABLE 4
Well Construction Details
76 (Former BP) Service Station No. 11117
7210 Bancroft Avenue, CA

Well I.D.	Construction Date	Elevation (TOC feet)	Boring Depth (feet bgs)	Borehole Diameter (inches)	Casing Diameter (inches)	Casing Material	Slot Size (inches)	Screened Interval (feet bgs)	Filter Pack Interval (feet bgs)	Bentonite Seal Interval (feet bgs)	Cement Seal Interval (feet bgs)	Comments
Groundwater Monitoring Wells												
MW-1	12/27/1991	37.41	40	8	2	PVC	0.02	20-40	18-40	17-18	0-17	
MW-2	12/27/1991	51.07*	40	8	2	PVC	0.02	20-40	18-40	17-18	0-17	Well not included in 2007 re-surveying.
MW-3	12/16/1989	37.56	45	8	2	PVC	0.02	30-45	25-45	3-25	0-3	
MW-4	7/22/1992	38.35	40	8	2	PVC	0.02	20-40	18-40	17-18	0-17	
MW-6	7/22/1992	50.32*	40	8	2	PVC	0.02	20-40	18-40	17-18	0-17	Well not included in 2007 re-surveying.
MW-7	10/6/1994	38.99	45	8	2	PVC	0.02	25-45	23-25	21-23	0-21	
MW-8	10/6/1994	38.44	40	8	2	PVC	0.02	25-40	23-25	21-23	0-21	
MW-9	10/6/1994	38.63	40	8	2	PVC	0.02	25-40	23-25	21-23	0-21	
MW-10	7/7/1997	40.45	37.5	8	2	PVC	0.02	15-35	14-37.5	13-14	0-13	
MW-11	11/20/2007	37.64	40	10	4	PVC	0.02	15-40	13-40	10-13	0-10	Graphic log indicates TD = 35 ft bgs
Remediation Wells												
DPE-1	11/19/2007	38.95	40	10	4	PVC	0.02	15-40	13-40	10-13	0-10	
DPE-2	11/21/2007	37.64	40	10	4	PVC	0.02	15-40	13-40	10-13	0-10	
DPE-3	11/20/2007	37.82	40	10	4	PVC	0.02	13-38	11-40	8-11	0-8	
DPE-4	11/19/2007	38.46	45	10	4	PVC	0.02	15-40	13-45	10-13	0-10	
DPE-5	11/21/2007	38.23	40	10	4	PVC	0.02	15-40	13-40	10-13	0-10	Graphic log indicates Screen Interval = 15 - 38 ft bgs
EX-1	11/30/1999	38.98	39.5	10	4	PVC	0.01	18-38	16-39.5	15-16	0-15	
EX-2	11/30/1999	39.63	36.5	10	4	PVC	0.01	15-35	15-36.5	13-14	0-13	

Notes:

bgs = below ground surface

MSL = mean sea level

Elevations are in US survey feet, Vertical Datum is NGVD29

ATTACHMENT A

BLAINE TECH'S STANDARD PROCEDURES

BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for DELTA comply with safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40 hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any DELTA COP/ELT site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic sounders which are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of Immiscibles or sheen and when free product is suspected, it is confirmed using an electronic interface probe (e.g. MMC). No samples are collected from a well containing free product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well. Small volumes of purgewater are often removed by hand bailing with a disposable bailer.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less

than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewateres and does not recharge.

Wells known to dewater are evacuated as early as possible during each site visit in order to allow for the greatest amount of recovering. Any well that does not recharge to 80% of its original volume will be sampled prior to the departure of our personnel from the site in order to eliminate the need of a return visit.

In jurisdictions where a certain percentage of recovery is included in the local completion standard, our personnel follow the regulatory expectation.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non hazardous purgewater is transported under standard Bill of Lading or Non-Hazardous manifest to a Blaine Tech Services, Inc. facility before being transported to an approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory which will analyze the samples. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Upon request, a Trip Blank is carried to each site and is kept inside the cooler for the duration of the sampling event. It is turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Upon request, one Duplicate sample is collected at each site. It is up to the Field Technician to choose the well at which the Duplicate is collected. Typically, a duplicate is collected from one of the most contaminated wells. The Duplicate sample is labeled DUP thus rendering the sample blind.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the analytical laboratory that will perform the intended analytical procedures. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

Each and every sample container has a label affixed to it. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time at which the sample was collected and the initials of the person collecting the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer which is then operated with high quality deionized water which is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps

and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, sounder etc.) that cannot be washed using the hot high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

EXAMPLE: The sounder is cleaned between wells using the non-phosphate soap and deionized water solution followed by deionized water rinses. The sounder is then washed with the steam cleaner between sites or as necessitated by use in a particularly contaminated well.

DISSOLVED OXYGEN READINGS

All Dissolved Oxygen readings are taken using YSI meters (e.g. YSI Model 550 meter). These meters are equipped with membrane probe that enables them to collect accurate in-situ readings.

The probe and reel is decontaminated between wells as described above. The meter is calibrated as per the instructions in the operating manual. The probe is lowered into the water column allowed to stabilize before use.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual. In use the probe is placed in a cup of freshly obtained monitoring well water and allowed to stabilize.

Blaine Tech Services, Inc.
Standard Operating Procedure

Purge Water Handling Procedure

Purpose

Control of non-hazardous purge water disposal. This procedure outlines the handling and disposing of non-hazardous purge water for the DELTA/COP portfolio.

Procedure

- 1) All purge and rinsate water will be contained in onboard truck tanks or trailers. Water may be commingled with other sites in the same portfolio of DELTA/COP sites.
- 2) A Non-Hazardous Waste manifest will be generated prior to leaving site.
- 3) All water will be offloaded into a commingled DELTA/COP tank at BLAINE facility.
- 4) Water will then be offloaded from the DELTA/COP tank and the BLAINE facility and transported to a disposal facility.

For Southern California sites water will be disposed at Crosby and Overton in Wilmington, CA.
For Northern California water will be disposed at Seaport Environmental in Redwood City, CA.

Example Manifest:

NON-HAZARDOUS WASTE MANIFEST

Form designed by LabelMaster (see the VHS Terms Agreement)

NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No.		Manifest Number No.		2. Page # of	
3. Generator's Name and Mailing Address							
4. Generator's Phone ()							
5. Transporter 1 Company Name		6. US EPA ID Number		A. State Transporter ID			
7. Transporter 2 Company Name		8. US EPA ID Number		B. State Transporter ID			
9. Disposal Facility Name and Site Address				10. US EPA ID Number		C. State Facility ID	
						D. State Facility ID	
						E. State Facility ID	
						F. Facility's Phone	
11. WASTE DESCRIPTION		12. Containers	13. Vol. Quantity	14. U.S. Vol. Quantity			
a.		No.	Type				
b.							
c.							
d.							
15. Additional Descriptions for Materials Listed Above				16. Handling Codes for Wastes Listed Above			
17. Special Handling Instructions and Additional Information							
18. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this document are true and accurately describe the site in all respects pertinent thereto for hazardous. The manifest prepared on this manifest may be subject to federal hazardous waste regulations.							
Person's Typed Name		Signature		Month		Day Year	
17. Transporter 1 Acknowledgment of Receipt of Manifest				Date			
Person's Typed Name		Signature		Month		Day Year	
18. Transporter 2 Acknowledgment of Receipt of Manifest				Date			
Person's Typed Name		Signature		Month		Day Year	
19. Discrepancy Indication Space							
20. Facility Owner or Operator: Certification of receipt of the waste materials covered by this manifest, except as noted in item 15.							
Person's Typed Name		Signature		Month		Day Year	

31-14 © 2002 LABELMASTER® (800) 621-5658 www.labelmaster.com

THANK YOU FOR CHOOSING ENVIRONMENTAL TECHNOLOGIES

Rev. 3/05

ATTACHMENT B

BLAINE TECH'S FIELD DATA SHEETS

COP-ELT Well-Head Inspection & Well Gauging Form

Project No: 10 261117

Site Address: 7210 Bancroft Ave Oakland CA

Field Technician: DU

Date: 8-20-10

Weather: overcast

Sample Order	Well Condition								Gauging Information					Comments
	Field Point	Bolts	Seal	Lid Secure	Lock	Expanding Cap	Water in Well Box	Well Casing Dia.	Time	Depth to Water (Feet)	Depth to Bottom (Feet)	Depth to LNAPL (Feet)	LNAPL Thickness (Feet)	
G.O.	MW-1	G	G	Y	G	G	N	2	0824	15.72	36.47	—	—	
G.O.	MW-3	G	G	Y	G	G	N	2	0816	16.80	40.60	—	—	
	MW-4	P	P	N	G	G	N	2	0834	17.29	24.90	—	—	313 bolts missing, 315 tabs stripped, no seal
G.O.	MW-6	G	G	Y	G	G	N	2	0808	16.60	39.40	—	—	
	MW-7	G	G	Y	G	G	N	2	0816	16.80	40.60	—	—	
G.O.	MW-8	G	G	Y	G	G	N	2	0940	16.29	39.57	—	—	
	MW-9	G	G	G	G	G	N	2	0950	17.22	38.66	—	—	
	MW-10	G	G	Y	G	G	N	2	0930	18.64	35.28	—	—	
	MW-11	G	G	Y	G	G	N	4	0832	15.66	36.78	—	—	odor
	EX-1	G	N	Y	N	N	N	4	0845	17.44	37.12	—	—	vent ext system in well
	EX-2	G	G	Y	G	G	N	4	0850	17.70	35.20	—	—	
	MW-7	G	P	Y	G	G	N	2	0907	16.02	44.15	—	—	NO Seal

Notes: _____

Water level meter decontaminated with Hotsy pressure washer and luminox prior to and between gauging



Note: Use G=good and P=poor for well condition

COP-ELT Groundwater Sampling Form

Site Address: <u>7210 Bancroft Ave Oakland CA</u>	
Project No: <u>261117</u>	Field Technician: <u>JD</u>
Field Point: <u>MW-4</u>	Date: <u>8-20-10</u>
Depth to Water (DTW) (ft bgs): <u>17.29</u>	Well Diameter (in): <u>(2) 4 6 8</u>
Depth to LNAPL (ft bgs): <u>—</u>	Thickness of LNAPL (ft): <u>—</u>
Total Depth of Well (ft bgs): <u>24.80</u>	Water Column Height (ft): <u>7.51</u>

Purging Info and Calculations:

Purge Method: Low-Flow <u>3 casing volumes</u> Other: _____	Purge Equipment: <u>Disposable Bailor</u> <u>Electric Submersible</u> Peristaltic Pump Bladder Pump Other: _____	Sample Collection Method: <u>Disposable Bailor</u> Extraction Port Dedicated Tubing Disposable Tubing Other: _____
Water Column Height (ft): <u>7.51</u>	X Conversion Factor (gal/ft): <u>0.7</u>	= Casing Volume (gal): <u>1.2</u>
Casing Volume (gal): <u>1.2</u>	X Specified Volumes: <u>3</u>	= Calculated Purge (gal): <u>3.6</u>
Conversion Factors (gal/ft): 2" = 0.17 4" = 0.66 6" = 1.5 8" = 2.6 Other = radius ² * 0.163		

Purge:		Start Time: <u>12:17</u>	Stop Time: <u>12:23</u>					
Time	Temp (°C)	pH	Conductivity (µS/cm)	ORP (mV)	Turbidity (NTU)	D.O. (mg/L)	Volume Purged (gal)	Water Level (for Low-Flow only)
Pre-Purge								
<u>12:18</u>	<u>19.78</u>	<u>6.97</u>	<u>531</u>	<u>-71.2</u>	<u>591</u>	<u>0.92</u>	<u>0.6</u>	
<u>12:19</u>	<u>20.11</u>	<u>6.91</u>	<u>822</u>	<u>-73.6</u>	<u>547</u>	<u>0.97</u>	<u>1.2</u>	
<u>12:20</u>	<u>20.17</u>	<u>6.90</u>	<u>921</u>	<u>-76.4</u>	<u>622</u>	<u>0.97</u>	<u>1.8</u>	
<u>12:21</u>	<u>20.21</u>	<u>6.96</u>	<u>992</u>	<u>-75.9</u>	<u>638</u>	<u>0.52</u>	<u>2.4</u>	
<u>12:22</u>	<u>20.20</u>	<u>6.89</u>	<u>983</u>	<u>-76.3</u>	<u>630</u>	<u>0.50</u>	<u>3.0</u>	
<u>12:23</u>	<u>20.22</u>	<u>6.88</u>	<u>997</u>	<u>-77.0</u>	<u>632</u>	<u>0.49</u>	<u>3.6</u>	
Post-Purge								
Did Well dewater?	Yes	<input checked="" type="radio"/> No	Total Purge volume (gal):		<u>3.6</u>			

Other Comments: 90% = 18.79
DTW = 17.77

Sample Info:	
Sample ID: <u>MW-4-20100931</u>	Sample Date and Time: <u>8-20-10 @ 12:30</u>
Selected Analysis: <u>see CW</u>	
Signature:	Date: <u>8-20-10</u>



COP-ELT Groundwater Sampling Form

Site Address: <u>7210 Bancroft Ave Oakland ca</u>	
Project No: <u>261117</u>	Field Technician: <u>JD</u>
Field Point: <u>MW-7</u>	Date: <u>8-20-10</u>
Depth to Water (DTW) (ft bgs): <u>16.92</u>	Well Diameter (in): <u>② 4 6 8</u>
Depth to LNAPL (ft bgs): <u>—</u>	Thickness of LNAPL (ft): <u>—</u>
Total Depth of Well (ft bgs): <u>44.15</u>	Water Column Height (ft): <u>27.33</u>

Purging Info and Calculations:

Purge Method: <input checked="" type="checkbox"/> Low-Flow <input type="checkbox"/> 3 casing volumes Other: _____	Purge Equipment: <input checked="" type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Peristaltic Pump <input type="checkbox"/> Bladder Pump Other: _____	Sample Collection Method: <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Dedicated Tubing <input type="checkbox"/> Disposable Tubing Other: _____
Water Column Height (ft): <u>27.33</u>	X Conversion Factor (gal/ft): <u>0.17</u>	= Casing Volume (gal): <u>4.6</u>
Casing Volume (gal): <u>4.6</u>	X Specified Volumes: <u>3</u>	= Calculated Purge (gal): <u>13.8</u>
Conversion Factors (gal/ft): 2" = 0.17 4" = 0.66 6" = 1.5 8" = 2.6 Other = radius ² * 0.163		

Purge: Start Time: 1021 Stop Time: 1033

Time	Temp (°C)	pH	Conductivity (µS/cm)	ORP (mV)	Turbidity (NTU)	D.O. (mg/L)	Volume Purged (gal)	Water Level (for Low-Flow only)
Pre-Purge								
1023	20.5	6.93	491	② -10	42	1.03	2.3	—
1025	20.4	6.98	446	-7	18	0.87	4.6	
1027	20.3	6.94	472	-9	16	0.89	6.9	
1029	20.4	6.88	481	-13	17	0.75	9.2	
1031	20.1	6.89	480	-14	12	0.71	11.5	
1033	20.0	6.90	477	-14	11	0.72	13.8	
Post-Purge								

Did Well dewater? Yes No Total Purge volume (gal): 13.8

Other Comments: DTW = 21.24 22.29 Purged out of order due to access issues. Car parked over well. Pump gross decontaminated

Sample Info:

Sample ID: <u>MW-7-20W0831</u>	Sample Date and Time: <u>8-20-10 @ 1040</u>
Selected Analysis: <u>see cor</u>	

Signature: [Signature] Date: 8-20-10

DELTA Consultants, 1-800-477-7411

LNAPL = light non-aqueous phase liquids
 bgs = below ground surface
 ORP = Oxidation-Reduction Potential
 D.O. = dissolved oxygen

gal = gallon/s
 temp = temperature
 NTU = Nephelometric Turbidity Units
 mV = millivolts



COP-ELT Groundwater Sampling Form

Site Address:	1210 Bancroft Ave Oakland CA		
Project No:	2G1117	Field Technician:	SD
Field Point:	MW-9	Date:	8-20-10
Depth to Water (DTW) (ft bgs):	17.22	Well Diameter (in):	② 4 6 8
Depth to LNAPL (ft bgs):	—	Thickness of LNAPL (ft):	—
Total Depth of Well (ft bgs):	38.66	Water Column Height (ft):	21.44

Purging Info and Calculations:

Purge Method: Low-Flow 3 casing volumes Other: _____	Purge Equipment: Disposable Bailer Electric Submersible Peristaltic Pump Bladder Pump Other: _____	Sample Collection Method: Disposable Bailer Extraction Port Dedicated Tubing Disposable Tubing Other: _____
Water Column Height (ft): 21.44	X Conversion Factor (gal/ft): 0.17	= Casing Volume (gal): 3.6
Casing Volume (gal): 3.6	X Specified Volumes: 3	= Calculated Purge (gal): 10.8
Conversion Factors (gal/ft): 2" = 0.17 4" = 0.66 6" = 1.5 8" = 2.6 Other = radius ² * 0.163		

Purge:	Start Time: 1055	Stop Time: 1101						
Time	Temp (°C)	pH	Conductivity (µS/cm)	ORP (mV)	Turbidity (NTU)	D.O. (mg/L)	Volume Purged (gal)	Water Level (for Low-Flow only)
Pre-Purge				—		—		—
1056	18.86	6.98	529	-40.1	71	0.88	1.8	
1057	19.22	6.82	556	-33.6	>1000	0.62	3.6	
1058	19.66	6.89	562	-35.1	>1000	0.59	5.4	
1059	19.72	6.93	567	-36.7	482	0.39	7.2	
1100	19.83	6.92	564	-39.2	521	0.36	9.0	
1101	19.91	6.91	566	-40.3	516	0.31	10.8	
Post-Purge				—		—		
Did Well dewater?	Yes	<input checked="" type="radio"/> No	Total Purge volume (gal):		10.8			

Other Comments: DTW = 17.32
BOV = 21.51

Sample Info:	
Sample ID: MW-9-20100831	Sample Date and Time: 8-20-10 @ 1105
Selected Analysis: See COE	
Signature:	Date: 8-20-10



COP-ELT Groundwater Sampling Form

Site Address:	7210 Bancroft Ave Oakland CA		
Project No:	2621117	Field Technician:	SD
Field Point:	MW-10	Date:	8-20-10
Depth to Water (DTW) (ft bgs):	18.64	Well Diameter (in):	2 4 6 8
Depth to LNAPL (ft bgs):	—	Thickness of LNAPL (ft):	—
Total Depth of Well (ft bgs):	35.28	Water Column Height (ft):	16.64

Purging Info and Calculations:

Purge Method: Low-Flow 3 casing volumes Other: <u>NPE 15.5'</u>	Purge Equipment: Disposable Bailer Electric Submersible Peristaltic Pump Bladder Pump Other: _____	Sample Collection Method: Disposable Bailer Extraction Port Dedicated Tubing Disposable Tubing Other: _____
Water Column Height (ft): <u>—</u>	X Conversion Factor (gal/ft): <u>—</u>	= Casing Volume (gal): <u>—</u>
Casing Volume (gal): <u>—</u>	X Specified Volumes: <u>—</u>	= Calculated Purge (gal): <u>—</u>
Conversion Factors (gal/ft): 2" = 0.17 4" = 0.66 6" = 1.5 8" = 2.6 Other = radius ² * 0.163		

Purge: _____ **Start Time:** — **Stop Time:** —

Time	Temp (°C)	pH	Conductivity (µS/cm)	ORP (mV)	Turbidity (NTU)	D.O. (mg/L)	Volume Purged (gal)	Water Level (for Low-Flow only)
Pre-Purge								
1005	19.9	6.98	627	52	18	0.45	—	
Post-Purge								

Did Well dewater? Yes No Total Purge volume (gal): —

Other Comments: MS/MSD 4 Extra Vols

Sample Info:	
Sample ID: MW-10-20100831	Sample Date and Time: 8-20-10 @ 1005
Selected Analysis: See CUC	

Signature: [Signature] Date: 8-20-10



COP-ELT Groundwater Sampling Form

Site Address: <u>7710 Bancroft Ave Oakland CA</u>	
Project No: <u>260117</u>	Field Technician: <u>JO</u>
Field Point: <u>MW-11</u>	Date: <u>8-20-10</u>
Depth to Water (DTW) (ft bgs): <u>15.66</u>	Well Diameter (in): 2 <u>(4)</u> 6 8
Depth to LNAPL (ft bgs): <u>—</u>	Thickness of LNAPL (ft): <u>—</u>
Total Depth of Well (ft bgs): <u>36.78</u>	Water Column Height (ft): <u>21.12</u>

Purging Info and Calculations:

Purge Method: Low-Flow <u>3 casing volumes</u> Other: _____	Purge Equipment: Disposable Bailer <u>Electric Submersible</u> Peristaltic Pump Bladder Pump Other: _____	Sample Collection Method: <u>Disposable Bailer</u> Extraction Port Dedicated Tubing Disposable Tubing Other: _____
Water Column Height (ft): <u>21.12</u>	X Conversion Factor (gal/ft): <u>0.66</u>	= Casing Volume (gal): <u>13.9</u>
Casing Volume (gal): <u>13.9</u>	X Specified Volumes: <u>3</u>	= Calculated Purge (gal): <u>4.2</u>
Conversion Factors (gal/ft): 2" = 0.17 4" = 0.66 6" = 1.5 8" = 2.6 Other = radius ² * 0.163		

Purge: Start Time: 1147 Stop Time: 1205

Time	Temp (°C)	pH	Conductivity (µS/cm)	ORP (mV)	Turbidity (NTU)	D.O. (mg/L)	Volume Purged (gal)	Water Level (for Low-Flow only)
Pre-Purge				—		—		—
<u>1150</u>	<u>20.51</u>	<u>6.92</u>	<u>599</u>	<u>-91.3</u>	<u>22</u>	<u>0.23</u>	<u>7</u>	
<u>1153</u>	<u>20.61</u>	<u>6.90</u>	<u>584</u>	<u>-99.4</u>	<u>47</u>	<u>0.17</u>	<u>14</u>	
<u>1156</u>	<u>20.44</u>	<u>6.89</u>	<u>573</u>	<u>-102.6</u>	<u>36</u>	<u>0.16</u>	<u>21</u>	
<u>1159</u>	<u>20.52</u>	<u>6.90</u>	<u>576</u>	<u>-119.7</u>	<u>30</u>	<u>0.12</u>	<u>28</u>	
<u>1202</u>	<u>20.58</u>	<u>6.91</u>	<u>570</u>	<u>-125.3</u>	<u>27</u>	<u>0.09</u>	<u>35</u>	
<u>1205</u>	<u>20.60</u>	<u>6.89</u>	<u>569</u>	<u>-127.8</u>	<u>26</u>	<u>0.07</u>	<u>42</u>	
Post-Purge				—		—		—

Did Well dewater? Yes No Total Purge volume (gal): 42

Other Comments: 80% 19.89
DTW 17.12

Sample Info:

Sample ID: <u>MW-11-20100821</u>	Sample Date and Time: <u>8-20-10 @ 1210</u>
Selected Analysis: <u>See COP</u>	

Signature: [Signature] Date: 8-20-10



COP-ELT Groundwater Sampling Form

Site Address: <u>220 Bancroft Ave Oakland CA</u>	
Project No: <u>261117</u>	Field Technician: <u>JO</u>
Field Point: <u>EX-1</u>	Date: <u>8-20-10</u>
Depth to Water (DTW) (ft bgs): <u>17.20</u>	Well Diameter (in): <u>2 4 6 8</u>
Depth to LNAPL (ft bgs): <u>—</u>	Thickness of LNAPL (ft): <u>—</u>
Total Depth of Well (ft bgs): <u>25.20</u>	Water Column Height (ft): <u>18</u>

Purging Info and Calculations:

Purge Method: <input checked="" type="checkbox"/> Low-Flow <input type="checkbox"/> 3 casing volumes Other: _____	Purge Equipment: <input checked="" type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Peristaltic Pump <input type="checkbox"/> Bladder Pump Other: _____	Sample Collection Method: <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Dedicated Tubing <input type="checkbox"/> Disposable Tubing Other: _____
Water Column Height (ft): <u>18</u>	X Conversion Factor (gal/ft): <u>0.66</u>	= Casing Volume (gal): <u>11.88</u> <u>11.9</u>
Casing Volume (gal): <u>11.9</u>	X Specified Volumes: <u>3</u>	= Calculated Purge (gal): <u>25.7</u>
Conversion Factors (gal/ft): 2" = 0.17 4" = 0.66 6" = 1.5 8" = 2.6 Other = radius ² * 0.163		

Purge: Start Time: _____ Stop Time: _____

Time	Temp (°C)	pH	Conductivity (µS/cm)	ORP (mV)	Turbidity (NTU)	D.O. (mg/L)	Volume Purged (gal)	Water Level (for Low-Flow only)
Pre-Purge				—		—		—
1120	20.03	6.48	691	-67.0	29	0.25	6	
1123	20.62	6.58	647	-72.4	19	0.22	12	
1126	20.99	6.55	632	-77.3	21	0.21	18	
1129	20.97	6.56	628	-82.1	20	0.24	24	
				dewatered @ 25 gallons				
1130	20.82	6.57	639	-81.1	22	0.31	—	—
Post-Purge				—		—		—

Did Well dewater? Yes No Total Purge volume (gal): _____

Other Comments: 80% = 20.80
DTW = 28.61 (2 hr)

Sample Info:

Sample ID: <u>EX-1-20100831</u>	Sample Date and Time: <u>8-20-10</u>
Selected Analysis: <u>See CUC</u>	

Signature: [Signature] Date: 8-20-10

DELTA Consultants, 1-800-477-7411 LNAPL = light non-aqueous phase liquids gal = gallon/s
 bgs = below ground surface temp = temperature
 ORP = Oxidation-Reduction Potential NTU = Nephelometric Turbidity Units
 D.O. = dissolved oxygen mV = millivolts

COP-ELT Groundwater Sampling Form

Site Address:	7210 Bancroft Ave Oakland CA		
Project No:	100820 100820 2611117	Field Technician:	JO
Field Point:	EX-2	Date:	8-20-10
Depth to Water (DTW) (ft bgs):	17.20	Well Diameter (in):	2 ④ 6 8 —
Depth to LNAPL (ft bgs):	—	Thickness of LNAPL (ft):	—
Total Depth of Well (ft bgs):	HT 35.20	Water Column Height (ft):	18

Purging Info and Calculations:

Purge Method: Low Flow 3 casing volumes Other: <u>NFC 15.5'</u>	Purge Equipment: Disposable Bailer Electric Submersible Peristaltic Pump Bladder Pump Other: _____	Sample Collection Method: Disposable Bailer Extraction Port Dedicated Tubing Disposable Tubing Other: _____
Water Column Height (ft): _____	X Conversion Factor (gal/ft): _____	= Casing Volume (gal): _____
Casing Volume (gal): _____	X Specified Volumes: _____	= Calculated Purge (gal): _____
Conversion Factors (gal/ft): 2" = 0.17 4" = 0.66 6" = 1.5 8" = 2.6 Other = radius ² * 0.163		

Purge: Start Time: _____ Stop Time: _____

Time	Temp (°C)	pH	Conductivity (µS/cm)	ORP (mV)	Turbidity (NTU)	D.O. (mg/L)	Volume Purged (gal)	Water Level (for Low-Flow only)
Pre-Purge				—		—		—
0920	17.98	6.93	411	156	7	0.74	—	
Post-Purge				—		—		—

Did Well dewater? Yes No Total Purge volume (gal): _____

Other Comments: FD@ 0925
TB@ 0915

Sample Info:

Sample ID: EX-2.20100831	Sample Date and Time: 8-20-10 @ 0920
Selected Analysis:	

Signature: [Signature] Date: 8-20-10

DELTA Consultants, 1-800-477-7411

LNAPL = light non-aqueous phase liquids
 bgs = below ground surface
 ORP = Oxidation-Reduction Potential
 D.O. = dissolved oxygen

gal = gallon/s
 temp = temperature
 NTU = Nephelometric Turbidity Units
 mV = millivolts



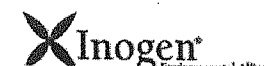
COP ELT CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed and accurate.

Required Lab Information:		Required Project Information:			Required Invoice Information:				3Q10 GW Event		
Lab Name: Pace-Seattle	Site ID #: 2611117	Task: WG_S_201008	Send Invoice to: David Sowle	Address: 11050 White Rock Road, Suite 110		Turn around time (days)		10			
Address: 940 S. Harney Street Seattle WA 98108		Delta project # 7210 BANCROFT AVE		City/State: Rancho Cordova CA 95670		Phone #: 1-800-477-7411		QC level Required: Standard		Special	Mark on
Lab PM: Regina Ste. Marie	City: OAKLAND	State: CA	CA 94605	Reimbursement project?		Non-reimbursement project? Y		Mark one		NJ Reduced Deliverable Package?	
Phone/Fax: P: 206-957-2433 F: 206-767-5063	Delta PM Name: Doug Umland		Send EDD to: copeldata@intelligentehs.com		MA MCP Cert?		CT RCP Cert?		Mark On		
Lab PM email: Regina.SteMarie@pacelabs.com	Phone/Fax: P: 1-800-477-7411 F: 408-225-8506		CC Hardcopy report to		Lab Project ID (lab use)						
Applicable Lab Quote #:	Delta PM Email: dumland@deltaenv.com		CC Hardcopy report to		Requested Analyses						

ITEM #	SAMPLE ID One Character per box. (A-Z, 0-9 / , -) Samples IDs MUST BE UNIQUE	Valid Matrix Codes MATRIX DRINKING WATER WP GROUND WATER WG WASTE WATER WW FREE PRODUCT LP SOIL SO OLIL WIPE SW AMBIENT AIR AA SVE AIR AE SOIL GAS GS	MATRIX CODE	SAMPLE TYPE G=GRAB C=COMP	SAMPLE DATE	SAMPLE TIME	#OF CONTAINERS	FIELD FILTERED? (Y/N)	Preservatives								Requested Analyses 8015TPH/SNO 8200EXM/TBE/TXCA	Comments/Lab Sample I.D.		
									Unpreserved	H ₂ SO ₄	HNO ₃	HCl	NaOH	Na ₂ S ₂ O ₅	Methanol	Other				
1	EX-1_20100831	WG			8-20-10	1330	6	N												
2	EX-2_20100831	WG			8-20-10	0920	6	N												
3	MW-1_20100831	WG																		
4	MW-10_20100831	WG			8-20-10	1005	10	N												7 OXYs = DIPE, TBA, TAME, ETBE, 1,2-DCA EDB and ethanol
5	MW-11_20100831	WG			8-20-10	1210	6	N												
6	MW-3_20100831	WG																		
7	MW-4_20100831	WG			8-20-10	1230	6	N												
8	MW-6_20100831	WG																		
9	MW-7_20100831	WG			8-20-10	1040	6	N												
10	MW-8_20100831	WG																		
11	MW-9_20100831	WG			8-20-10	1105	6	N												
12	FD1_20100831	WG			8-20-10	0925	6	N												
13	TB1_20100831	W			8-20-10	0915	4	N												

Additional Comments/Special Instructions: GLOBAL ID: T0600100201	RELINQUISHED BY / AFFILIATION		DATE	TIME	ACCEPTED BY / AFFILIATION		DATE	TIME	Sample Receipt Conditions			
	YHS BKS		8-20-10	1505	YHS BKS (except costalini)		8-20-10	1505	Y/N	Y/N	Y/N	
									Y/N	Y/N	Y/N	
									Y/N	Y/N	Y/N	
SHIPPING METHOD: (mark as appropriate)								SAMPLER NAME AND SIGNATURE				
UPS COURIER FEDEX				PRINT Name of SAMPLER:								
US MAIL				SIGNATURE of SAMPLER:				DATE Signed		Time:		



ATTACHMENT C

CERTIFIED LABORATORY ANALYTICAL REPORT
AND
LABORATORY VALIDATION FORM

September 07, 2010

Doug Umland
ELT_Delta Consultants San Jose
312 Piercy Rd
San Jose, CA 95138

RE: Project: 2611117 7210 Bancroft Ave
Pace Project No.: 254643

Dear Doug Umland:

Enclosed are the analytical results for sample(s) received by the laboratory on August 24, 2010. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

The surrogate BFB for MSV QC Batch 2956 recovered high and slightly outside laboratory control limits. Data was accepted as all compounds of concern were recovered within control. All associated samples were within control limits for surrogate recoveries.

The MSV surrogate for sample 254643-001 recovered high and slightly outside laboratory control limits. The sample contained high amounts of target analytes. Data is acceptable.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Regina SteMarie

regina.stemarie@pacelabs.com
Project Manager

Enclosures

cc: Tara Bosch, ELT_Delta Consultants Sacramento

Dennis Dettloff, ELT_Delta Consultants Sacramen

REPORT OF LABORATORY ANALYSIS

Page 1 of 16

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..



September 07, 2010
Page 2

cc: Jonathon Fillingame, ELT_Delta Consultants Sacramento
Lia Holden, ELT-Delta Consultants
Josh Mahoney, ELT_Delta Consultants San Jose
Tony Perini, ELT_Delta Consultants San Jose
Nicole Persaud, ELT-Delta Consultants
Don Pinkerton, ELT_Delta Consultants Sacramento
David Sowle, Delta Consultants
Ed Weyrens, ELT_Delta Consultants San Jose

REPORT OF LABORATORY ANALYSIS

Page 2 of 16

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..



CERTIFICATIONS

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Washington Certification IDs

940 South Harney Street, Seattle, WA 98108

Alaska CS Certification #: UST-025

Alaska Drinking Water VOC Certification #: WA01230

Alaska Drinking Water Micro Certification #: WA01230

California Certification #: 01153CA

Florida/NELAP Certification #: E87617

Oregon Certification #: WA200007

Washington Certification #: C1229

REPORT OF LABORATORY ANALYSIS

Page 3 of 16

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..



SAMPLE ANALYTE COUNT

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
254643001	EX-1_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LNH, LPM	16	PASI-S
254643002	EX-2_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LNH	16	PASI-S
254643003	MW-10_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LNH	16	PASI-S
254643004	MW-11_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
254643005	MW-4_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
254643006	MW-7_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
254643007	MW-9_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LPM	16	PASI-S
254643008	FD1_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LNH	16	PASI-S
254643009	TB1_20100831	EPA 5030B/8015B	AY1	3	PASI-S
		EPA 5030B/8260	LNH	16	PASI-S

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..

ANALYTICAL RESULTS

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Sample: EX-1_20100831		Lab ID: 254643001	Collected: 08/20/10 13:30	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	14600	ug/L	500	10		09/01/10 14:38		
4-Bromofluorobenzene (S)	117	%	50-150	10		09/01/10 14:38	460-00-4	
a,a,a-Trifluorotoluene (S)	122	%	50-150	10		09/01/10 14:38	98-08-8	
8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	8.9	ug/L	0.50	1		08/26/10 03:10	994-05-8	
Benzene	1090	ug/L	5.0	10		08/27/10 04:13	71-43-2	
tert-Butyl Alcohol	275	ug/L	5.0	1		08/26/10 03:10	75-65-0	
1,2-Dibromoethane (EDB)	ND	ug/L	1.0	1		08/26/10 03:10	106-93-4	
1,2-Dichloroethane	ND	ug/L	1.0	1		08/26/10 03:10	107-06-2	
Diisopropyl ether	ND	ug/L	0.50	1		08/26/10 03:10	108-20-3	
Ethanol	ND	ug/L	250	1		08/26/10 03:10	64-17-5	
Ethylbenzene	1030	ug/L	5.0	10		08/27/10 04:13	100-41-4	
Ethyl-tert-butyl ether	0.78	ug/L	0.50	1		08/26/10 03:10	637-92-3	
Methyl-tert-butyl ether	267	ug/L	5.0	10		08/27/10 04:13	1634-04-4	
Toluene	1610	ug/L	5.0	10		08/27/10 04:13	108-88-3	
Xylene (Total)	3360	ug/L	15.0	10		08/27/10 04:13	1330-20-7	
4-Bromofluorobenzene (S)	95	%	80-120	1		08/26/10 03:10	460-00-4	
Dibromofluoromethane (S)	97	%	80-122	1		08/26/10 03:10	1868-53-7	
1,2-Dichloroethane-d4 (S)	77	%	80-124	1		08/26/10 03:10	17060-07-0	S5
Toluene-d8 (S)	87	%	80-123	1		08/26/10 03:10	2037-26-5	

Sample: EX-2_20100831		Lab ID: 254643002	Collected: 08/20/10 09:20	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	ND	ug/L	50.0	1		09/01/10 14:14		
4-Bromofluorobenzene (S)	90	%	50-150	1		09/01/10 14:14	460-00-4	
a,a,a-Trifluorotoluene (S)	100	%	50-150	1		09/01/10 14:14	98-08-8	
8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	ND	ug/L	0.50	1		08/30/10 16:13	994-05-8	
Benzene	ND	ug/L	0.50	1		08/30/10 16:13	71-43-2	
tert-Butyl Alcohol	5.6	ug/L	5.0	1		08/30/10 16:13	75-65-0	
1,2-Dibromoethane (EDB)	ND	ug/L	1.0	1		08/30/10 16:13	106-93-4	
1,2-Dichloroethane	ND	ug/L	1.0	1		08/30/10 16:13	107-06-2	
Diisopropyl ether	ND	ug/L	0.50	1		08/30/10 16:13	108-20-3	
Ethanol	ND	ug/L	250	1		08/30/10 16:13	64-17-5	
Ethylbenzene	ND	ug/L	0.50	1		08/30/10 16:13	100-41-4	
Ethyl-tert-butyl ether	ND	ug/L	0.50	1		08/30/10 16:13	637-92-3	
Methyl-tert-butyl ether	26.1	ug/L	0.50	1		08/30/10 16:13	1634-04-4	
Toluene	ND	ug/L	0.50	1		08/30/10 16:13	108-88-3	
Xylene (Total)	ND	ug/L	1.5	1		08/30/10 16:13	1330-20-7	
4-Bromofluorobenzene (S)	105	%	80-120	1		08/30/10 16:13	460-00-4	

Date: 09/07/2010 05:15 PM

REPORT OF LABORATORY ANALYSIS

Page 5 of 16

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..



ANALYTICAL RESULTS

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Sample: EX-2_20100831		Lab ID: 254643002	Collected: 08/20/10 09:20	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV		Analytical Method: EPA 5030B/8260						
Dibromofluoromethane (S)	117 %		80-122	1		08/30/10 16:13	1868-53-7	
1,2-Dichloroethane-d4 (S)	117 %		80-124	1		08/30/10 16:13	17060-07-0	
Toluene-d8 (S)	112 %		80-123	1		08/30/10 16:13	2037-26-5	

Sample: MW-10_20100831		Lab ID: 254643003	Collected: 08/20/10 10:05	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	ND ug/L		50.0	1		09/01/10 15:03		
4-Bromofluorobenzene (S)	90 %		50-150	1		09/01/10 15:03	460-00-4	
a,a,a-Trifluorotoluene (S)	96 %		50-150	1		09/01/10 15:03	98-08-8	

8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	ND ug/L		0.50	1		08/30/10 16:37	994-05-8	
Benzene	ND ug/L		0.50	1		08/30/10 16:37	71-43-2	
tert-Butyl Alcohol	ND ug/L		5.0	1		08/30/10 16:37	75-65-0	
1,2-Dibromoethane (EDB)	ND ug/L		1.0	1		08/30/10 16:37	106-93-4	
1,2-Dichloroethane	ND ug/L		1.0	1		08/30/10 16:37	107-06-2	
Diisopropyl ether	ND ug/L		0.50	1		08/30/10 16:37	108-20-3	
Ethanol	ND ug/L		250	1		08/30/10 16:37	64-17-5	
Ethylbenzene	ND ug/L		0.50	1		08/30/10 16:37	100-41-4	
Ethyl-tert-butyl ether	ND ug/L		0.50	1		08/30/10 16:37	637-92-3	
Methyl-tert-butyl ether	ND ug/L		0.50	1		08/30/10 16:37	1634-04-4	
Toluene	ND ug/L		0.50	1		08/30/10 16:37	108-88-3	
Xylene (Total)	ND ug/L		1.5	1		08/30/10 16:37	1330-20-7	
4-Bromofluorobenzene (S)	99 %		80-120	1		08/30/10 16:37	460-00-4	
Dibromofluoromethane (S)	110 %		80-122	1		08/30/10 16:37	1868-53-7	
1,2-Dichloroethane-d4 (S)	116 %		80-124	1		08/30/10 16:37	17060-07-0	
Toluene-d8 (S)	118 %		80-123	1		08/30/10 16:37	2037-26-5	

Sample: MW-11_20100831		Lab ID: 254643004	Collected: 08/20/10 12:10	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	1740 ug/L		50.0	1		09/01/10 16:18		
4-Bromofluorobenzene (S)	108 %		50-150	1		09/01/10 16:18	460-00-4	
a,a,a-Trifluorotoluene (S)	105 %		50-150	1		09/01/10 16:18	98-08-8	

8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	ND ug/L		0.50	1		08/26/10 04:19	994-05-8	
Benzene	0.52 ug/L		0.50	1		08/26/10 04:19	71-43-2	
tert-Butyl Alcohol	8.2 ug/L		5.0	1		08/26/10 04:19	75-65-0	

Date: 09/07/2010 05:15 PM

REPORT OF LABORATORY ANALYSIS

Page 6 of 16

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..



ANALYTICAL RESULTS

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Sample: MW-11_20100831		Lab ID: 254643004	Collected: 08/20/10 12:10	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV		Analytical Method: EPA 5030B/8260						
1,2-Dibromoethane (EDB)	ND	ug/L	1.0	1		08/26/10 04:19	106-93-4	
1,2-Dichloroethane	ND	ug/L	1.0	1		08/26/10 04:19	107-06-2	
Diisopropyl ether	ND	ug/L	0.50	1		08/26/10 04:19	108-20-3	
Ethanol	ND	ug/L	250	1		08/26/10 04:19	64-17-5	
Ethylbenzene	16.5	ug/L	0.50	1		08/26/10 04:19	100-41-4	
Ethyl-tert-butyl ether	ND	ug/L	0.50	1		08/26/10 04:19	637-92-3	
Methyl-tert-butyl ether	1.2	ug/L	0.50	1		08/26/10 04:19	1634-04-4	
Toluene	1.4	ug/L	0.50	1		08/26/10 04:19	108-88-3	
Xylene (Total)	26.1	ug/L	1.5	1		08/26/10 04:19	1330-20-7	
4-Bromofluorobenzene (S)	89	%	80-120	1		08/26/10 04:19	460-00-4	
Dibromofluoromethane (S)	98	%	80-122	1		08/26/10 04:19	1868-53-7	
1,2-Dichloroethane-d4 (S)	95	%	80-124	1		08/26/10 04:19	17060-07-0	
Toluene-d8 (S)	87	%	80-123	1		08/26/10 04:19	2037-26-5	

Sample: MW-4_20100831		Lab ID: 254643005	Collected: 08/20/10 12:30	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	3530	ug/L	50.0	1		09/01/10 21:11		
4-Bromofluorobenzene (S)	108	%	50-150	1		09/01/10 21:11	460-00-4	
a,a,a-Trifluorotoluene (S)	106	%	50-150	1		09/01/10 21:11	98-08-8	
8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	ND	ug/L	0.50	1		08/26/10 04:42	994-05-8	
Benzene	39.8	ug/L	0.50	1		08/26/10 04:42	71-43-2	
tert-Butyl Alcohol	689	ug/L	5.0	1		08/26/10 04:42	75-65-0	
1,2-Dibromoethane (EDB)	ND	ug/L	1.0	1		08/26/10 04:42	106-93-4	
1,2-Dichloroethane	ND	ug/L	1.0	1		08/26/10 04:42	107-06-2	
Diisopropyl ether	ND	ug/L	0.50	1		08/26/10 04:42	108-20-3	
Ethanol	ND	ug/L	250	1		08/26/10 04:42	64-17-5	
Ethylbenzene	1.3	ug/L	0.50	1		08/26/10 04:42	100-41-4	
Ethyl-tert-butyl ether	ND	ug/L	0.50	1		08/26/10 04:42	637-92-3	
Methyl-tert-butyl ether	7.0	ug/L	0.50	1		08/26/10 04:42	1634-04-4	
Toluene	0.89	ug/L	0.50	1		08/26/10 04:42	108-88-3	
Xylene (Total)	15.8	ug/L	1.5	1		08/26/10 04:42	1330-20-7	
4-Bromofluorobenzene (S)	89	%	80-120	1		08/26/10 04:42	460-00-4	
Dibromofluoromethane (S)	99	%	80-122	1		08/26/10 04:42	1868-53-7	
1,2-Dichloroethane-d4 (S)	100	%	80-124	1		08/26/10 04:42	17060-07-0	
Toluene-d8 (S)	86	%	80-123	1		08/26/10 04:42	2037-26-5	

ANALYTICAL RESULTS

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Sample: MW-7_20100831		Lab ID: 254643006	Collected: 08/20/10 10:40	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	ND ug/L		50.0	1		09/01/10 20:47		
4-Bromofluorobenzene (S)	100 %		50-150	1		09/01/10 20:47	460-00-4	
a,a,a-Trifluorotoluene (S)	106 %		50-150	1		09/01/10 20:47	98-08-8	
8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	ND ug/L		0.50	1		08/26/10 05:05	994-05-8	
Benzene	ND ug/L		0.50	1		08/26/10 05:05	71-43-2	
tert-Butyl Alcohol	9.8 ug/L		5.0	1		08/26/10 05:05	75-65-0	
1,2-Dibromoethane (EDB)	ND ug/L		1.0	1		08/26/10 05:05	106-93-4	
1,2-Dichloroethane	ND ug/L		1.0	1		08/26/10 05:05	107-06-2	
Diisopropyl ether	ND ug/L		0.50	1		08/26/10 05:05	108-20-3	
Ethanol	ND ug/L		250	1		08/26/10 05:05	64-17-5	
Ethylbenzene	ND ug/L		0.50	1		08/26/10 05:05	100-41-4	
Ethyl-tert-butyl ether	ND ug/L		0.50	1		08/26/10 05:05	637-92-3	
Methyl-tert-butyl ether	17.2 ug/L		0.50	1		08/26/10 05:05	1634-04-4	
Toluene	ND ug/L		0.50	1		08/26/10 05:05	108-88-3	
Xylene (Total)	ND ug/L		1.5	1		08/26/10 05:05	1330-20-7	
4-Bromofluorobenzene (S)	88 %		80-120	1		08/26/10 05:05	460-00-4	
Dibromofluoromethane (S)	101 %		80-122	1		08/26/10 05:05	1868-53-7	
1,2-Dichloroethane-d4 (S)	88 %		80-124	1		08/26/10 05:05	17060-07-0	
Toluene-d8 (S)	85 %		80-123	1		08/26/10 05:05	2037-26-5	

Sample: MW-9_20100831		Lab ID: 254643007	Collected: 08/20/10 11:05	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	137 ug/L		50.0	1		09/01/10 17:08		
4-Bromofluorobenzene (S)	59 %		50-150	1		09/01/10 17:08	460-00-4	
a,a,a-Trifluorotoluene (S)	60 %		50-150	1		09/01/10 17:08	98-08-8	
8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	ND ug/L		0.50	1		08/26/10 05:27	994-05-8	
Benzene	26.5 ug/L		0.50	1		08/26/10 05:27	71-43-2	
tert-Butyl Alcohol	92.5 ug/L		5.0	1		08/26/10 05:27	75-65-0	
1,2-Dibromoethane (EDB)	ND ug/L		1.0	1		08/26/10 05:27	106-93-4	
1,2-Dichloroethane	ND ug/L		1.0	1		08/26/10 05:27	107-06-2	
Diisopropyl ether	ND ug/L		0.50	1		08/26/10 05:27	108-20-3	
Ethanol	ND ug/L		250	1		08/26/10 05:27	64-17-5	
Ethylbenzene	ND ug/L		0.50	1		08/26/10 05:27	100-41-4	
Ethyl-tert-butyl ether	ND ug/L		0.50	1		08/26/10 05:27	637-92-3	
Methyl-tert-butyl ether	0.91 ug/L		0.50	1		08/26/10 05:27	1634-04-4	
Toluene	ND ug/L		0.50	1		08/26/10 05:27	108-88-3	
Xylene (Total)	ND ug/L		1.5	1		08/26/10 05:27	1330-20-7	
4-Bromofluorobenzene (S)	88 %		80-120	1		08/26/10 05:27	460-00-4	

Date: 09/07/2010 05:15 PM

REPORT OF LABORATORY ANALYSIS

Page 8 of 16

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..



ANALYTICAL RESULTS

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Sample: MW-9_20100831		Lab ID: 254643007	Collected: 08/20/10 11:05	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV		Analytical Method: EPA 5030B/8260						
Dibromofluoromethane (S)	99 %		80-122	1		08/26/10 05:27	1868-53-7	
1,2-Dichloroethane-d4 (S)	85 %		80-124	1		08/26/10 05:27	17060-07-0	
Toluene-d8 (S)	86 %		80-123	1		08/26/10 05:27	2037-26-5	

Sample: FD1_20100831		Lab ID: 254643008	Collected: 08/20/10 09:25	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	ND ug/L		50.0	1		09/01/10 17:33		
4-Bromofluorobenzene (S)	96 %		50-150	1		09/01/10 17:33	460-00-4	
a,a,a-Trifluorotoluene (S)	98 %		50-150	1		09/01/10 17:33	98-08-8	

8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	ND ug/L		0.50	1		08/30/10 17:01	994-05-8	
Benzene	ND ug/L		0.50	1		08/30/10 17:01	71-43-2	
tert-Butyl Alcohol	5.5 ug/L		5.0	1		08/30/10 17:01	75-65-0	
1,2-Dibromoethane (EDB)	ND ug/L		1.0	1		08/30/10 17:01	106-93-4	
1,2-Dichloroethane	ND ug/L		1.0	1		08/30/10 17:01	107-06-2	
Diisopropyl ether	ND ug/L		0.50	1		08/30/10 17:01	108-20-3	
Ethanol	ND ug/L		250	1		08/30/10 17:01	64-17-5	
Ethylbenzene	ND ug/L		0.50	1		08/30/10 17:01	100-41-4	
Ethyl-tert-butyl ether	ND ug/L		0.50	1		08/30/10 17:01	637-92-3	
Methyl-tert-butyl ether	25.9 ug/L		0.50	1		08/30/10 17:01	1634-04-4	
Toluene	ND ug/L		0.50	1		08/30/10 17:01	108-88-3	
Xylene (Total)	ND ug/L		1.5	1		08/30/10 17:01	1330-20-7	
4-Bromofluorobenzene (S)	97 %		80-120	1		08/30/10 17:01	460-00-4	
Dibromofluoromethane (S)	118 %		80-122	1		08/30/10 17:01	1868-53-7	
1,2-Dichloroethane-d4 (S)	119 %		80-124	1		08/30/10 17:01	17060-07-0	
Toluene-d8 (S)	116 %		80-123	1		08/30/10 17:01	2037-26-5	

Sample: TB1_20100831		Lab ID: 254643009	Collected: 08/20/10 09:15	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 5030B/8015B						
CA TPH-GRO (C5-C12)	ND ug/L		50.0	1		09/01/10 13:26		
4-Bromofluorobenzene (S)	82 %		50-150	1		09/01/10 13:26	460-00-4	
a,a,a-Trifluorotoluene (S)	87 %		50-150	1		09/01/10 13:26	98-08-8	

8260 MSV		Analytical Method: EPA 5030B/8260						
tert-Amylmethyl ether	ND ug/L		0.50	1		08/30/10 15:50	994-05-8	
Benzene	ND ug/L		0.50	1		08/30/10 15:50	71-43-2	
tert-Butyl Alcohol	ND ug/L		5.0	1		08/30/10 15:50	75-65-0	

Date: 09/07/2010 05:15 PM

REPORT OF LABORATORY ANALYSIS

Page 9 of 16

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, Inc..



ANALYTICAL RESULTS

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Sample: TB1_20100831		Lab ID: 254643009	Collected: 08/20/10 09:15	Received: 08/24/10 09:40	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV		Analytical Method: EPA 5030B/8260						
1,2-Dibromoethane (EDB)	ND	ug/L	1.0	1		08/30/10 15:50	106-93-4	
1,2-Dichloroethane	ND	ug/L	1.0	1		08/30/10 15:50	107-06-2	
Diisopropyl ether	ND	ug/L	0.50	1		08/30/10 15:50	108-20-3	
Ethanol	ND	ug/L	250	1		08/30/10 15:50	64-17-5	
Ethylbenzene	ND	ug/L	0.50	1		08/30/10 15:50	100-41-4	
Ethyl-tert-butyl ether	ND	ug/L	0.50	1		08/30/10 15:50	637-92-3	
Methyl-tert-butyl ether	ND	ug/L	0.50	1		08/30/10 15:50	1634-04-4	
Toluene	ND	ug/L	0.50	1		08/30/10 15:50	108-88-3	
Xylene (Total)	ND	ug/L	1.5	1		08/30/10 15:50	1330-20-7	
4-Bromofluorobenzene (S)	105	%	80-120	1		08/30/10 15:50	460-00-4	
Dibromofluoromethane (S)	115	%	80-122	1		08/30/10 15:50	1868-53-7	
1,2-Dichloroethane-d4 (S)	119	%	80-124	1		08/30/10 15:50	17060-07-0	
Toluene-d8 (S)	119	%	80-123	1		08/30/10 15:50	2037-26-5	

QUALITY CONTROL DATA

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

QC Batch: GCV/1815 Analysis Method: EPA 5030B/8015B
 QC Batch Method: EPA 5030B/8015B Analysis Description: Gasoline Range Organics
 Associated Lab Samples: 254643001, 254643002, 254643003, 254643004, 254643005, 254643006, 254643007, 254643008, 254643009

METHOD BLANK: 38474 Matrix: Water
 Associated Lab Samples: 254643001, 254643002, 254643003, 254643004, 254643005, 254643006, 254643007, 254643008, 254643009

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
CA TPH-GRO (C5-C12)	ug/L	ND	50.0	09/01/10 13:02	
4-Bromofluorobenzene (S)	%	94	50-150	09/01/10 13:02	
a,a,a-Trifluorotoluene (S)	%	94	50-150	09/01/10 13:02	

LABORATORY CONTROL SAMPLE: 38475

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
CA TPH-GRO (C5-C12)	ug/L	250	264	105	79-126	
4-Bromofluorobenzene (S)	%			90	50-150	
a,a,a-Trifluorotoluene (S)	%			94	50-150	

MATRIX SPIKE SAMPLE: 38815

Parameter	Units	254643003 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
CA TPH-GRO (C5-C12)	ug/L	ND	250	216	81	62-136	
4-Bromofluorobenzene (S)	%				101	50-150	
a,a,a-Trifluorotoluene (S)	%				106	50-150	

SAMPLE DUPLICATE: 38816

Parameter	Units	254643004 Result	Dup Result	RPD	Qualifiers
CA TPH-GRO (C5-C12)	ug/L	1740	1680	4	
4-Bromofluorobenzene (S)	%	108	115	7	
a,a,a-Trifluorotoluene (S)	%	105	113	7	

SAMPLE DUPLICATE: 38817

Parameter	Units	254669004 Result	Dup Result	RPD	Qualifiers
CA TPH-GRO (C5-C12)	ug/L	ND	16.6J		
4-Bromofluorobenzene (S)	%	100	103	3	
a,a,a-Trifluorotoluene (S)	%	103	104	1	

QUALITY CONTROL DATA

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

QC Batch: MSV/2917 Analysis Method: EPA 5030B/8260
 QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge
 Associated Lab Samples: 254643001, 254643004, 254643005, 254643006, 254643007

METHOD BLANK: 37559 Matrix: Water

Associated Lab Samples: 254643001, 254643004, 254643005, 254643006, 254643007

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	08/25/10 23:20	
1,2-Dichloroethane	ug/L	ND	1.0	08/25/10 23:20	
Benzene	ug/L	ND	0.50	08/25/10 23:20	
Diisopropyl ether	ug/L	ND	0.50	08/25/10 23:20	
Ethanol	ug/L	ND	250	08/25/10 23:20	
Ethyl-tert-butyl ether	ug/L	ND	0.50	08/25/10 23:20	
Ethylbenzene	ug/L	ND	0.50	08/25/10 23:20	
Methyl-tert-butyl ether	ug/L	ND	0.50	08/25/10 23:20	
tert-Amylmethyl ether	ug/L	ND	0.50	08/25/10 23:20	
tert-Butyl Alcohol	ug/L	ND	5.0	08/25/10 23:20	
Toluene	ug/L	ND	0.50	08/25/10 23:20	
Xylene (Total)	ug/L	ND	1.5	08/25/10 23:20	
1,2-Dichloroethane-d4 (S)	%	87	80-124	08/25/10 23:20	
4-Bromofluorobenzene (S)	%	87	80-120	08/25/10 23:20	
Dibromofluoromethane (S)	%	100	80-122	08/25/10 23:20	
Toluene-d8 (S)	%	88	80-123	08/25/10 23:20	

LABORATORY CONTROL SAMPLE: 37560

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	20	18.4	92	73-124	
1,2-Dichloroethane	ug/L	20	17.8	89	78-125	
Benzene	ug/L	20	21.3	106	76-127	
Diisopropyl ether	ug/L	20	20.2	101	70-137	
Ethanol	ug/L	400	585	146	31-182	
Ethyl-tert-butyl ether	ug/L	20	20.6	103	70-137	
Ethylbenzene	ug/L	20	19.1	96	72-125	
Methyl-tert-butyl ether	ug/L	20	21.4	107	58-145	
tert-Amylmethyl ether	ug/L	20	21.7	109	71-133	
tert-Butyl Alcohol	ug/L	100	123	123	31-166	
Toluene	ug/L	20	18.7	93	69-125	
Xylene (Total)	ug/L	60	60.2	100	74-124	
1,2-Dichloroethane-d4 (S)	%			86	80-124	
4-Bromofluorobenzene (S)	%			92	80-120	
Dibromofluoromethane (S)	%			100	80-122	
Toluene-d8 (S)	%			89	80-123	

QUALITY CONTROL DATA

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Parameter	Units	37751		37752		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
		254757001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result							
1,2-Dibromoethane (EDB)	ug/L	ND	20	20	18.8	17.7	94	88	78-117	6		
1,2-Dichloroethane	ug/L	ND	20	20	18.3	18.0	92	90	73-127	2		
Benzene	ug/L	ND	20	20	21.8	21.0	108	104	75-124	3		
Diisopropyl ether	ug/L	ND	20	20	21.1	20.3	105	102	69-130	3		
Ethanol	ug/L	ND	400	400	580	640	145	160	36-177	10		
Ethyl-tert-butyl ether	ug/L	ND	20	20	21.4	20.5	107	102	67-131	4		
Ethylbenzene	ug/L	ND	20	20	19.4	18.7	95	92	76-124	4		
Methyl-tert-butyl ether	ug/L	ND	20	20	21.5	20.9	107	104	72-130	3		
tert-Amylmethyl ether	ug/L	ND	20	20	22.3	21.5	112	108	67-132	4		
tert-Butyl Alcohol	ug/L	ND	100	100	130	121	130	121	36-164	7		
Toluene	ug/L	ND	20	20	18.9	18.1	93	89	75-124	4		
Xylene (Total)	ug/L	ND	60	60	61.5	58.6	100	95	76-123	5		
1,2-Dichloroethane-d4 (S)	%						87	89	80-124			
4-Bromofluorobenzene (S)	%						92	92	80-120			
Dibromofluoromethane (S)	%						100	103	80-122			
Toluene-d8 (S)	%						86	85	80-123			

QUALITY CONTROL DATA

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

QC Batch: MSV/2956 Analysis Method: EPA 5030B/8260
 QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge
 Associated Lab Samples: 254643002, 254643003, 254643008, 254643009

METHOD BLANK: 38410 Matrix: Water

Associated Lab Samples: 254643002, 254643003, 254643008, 254643009

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	08/30/10 13:05	
1,2-Dichloroethane	ug/L	ND	1.0	08/30/10 13:05	
Benzene	ug/L	ND	0.50	08/30/10 13:05	
Diisopropyl ether	ug/L	ND	0.50	08/30/10 13:05	
Ethanol	ug/L	ND	250	08/30/10 13:05	
Ethyl-tert-butyl ether	ug/L	ND	0.50	08/30/10 13:05	
Ethylbenzene	ug/L	ND	0.50	08/30/10 13:05	
Methyl-tert-butyl ether	ug/L	ND	0.50	08/30/10 13:05	
tert-Amylmethyl ether	ug/L	ND	0.50	08/30/10 13:05	
tert-Butyl Alcohol	ug/L	ND	5.0	08/30/10 13:05	
Toluene	ug/L	ND	0.50	08/30/10 13:05	
Xylene (Total)	ug/L	ND	1.5	08/30/10 13:05	
1,2-Dichloroethane-d4 (S)	%	118	80-124	08/30/10 13:05	
4-Bromofluorobenzene (S)	%	105	80-120	08/30/10 13:05	
Dibromofluoromethane (S)	%	119	80-122	08/30/10 13:05	
Toluene-d8 (S)	%	93	80-123	08/30/10 13:05	

LABORATORY CONTROL SAMPLE & LCSD: 38411 38412

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
1,2-Dibromoethane (EDB)	ug/L	20	18.6	17.6	93	88	73-124	5	30	
1,2-Dichloroethane	ug/L	20	16.6	16.3	83	82	78-125	2	30	
Benzene	ug/L	20	16.1	15.5	81	77	76-127	4	30	
Diisopropyl ether	ug/L	20	18.2	17.2	91	86	70-137	5	30	
Ethanol	ug/L	400	513	539	128	135	31-182	5	30	
Ethyl-tert-butyl ether	ug/L	20	18.0	17.1	90	86	70-137	5	30	
Ethylbenzene	ug/L	20	16.3	16.2	82	81	72-125	.8	30	
Methyl-tert-butyl ether	ug/L	20	18.2	16.8	91	84	58-145	8	30	
tert-Amylmethyl ether	ug/L	20	19.5	18.6	98	93	71-133	5	30	
tert-Butyl Alcohol	ug/L	100	101	96.9	101	97	31-166	4	30	
Toluene	ug/L	20	14.6	16.1	73	81	69-125	10	30	
Xylene (Total)	ug/L	60	49.0	49.7	82	83	74-124	1	30	
1,2-Dichloroethane-d4 (S)	%				108	110	80-124			
4-Bromofluorobenzene (S)	%				129	122	80-120			S0
Dibromofluoromethane (S)	%				104	99	80-122			
Toluene-d8 (S)	%				94	108	80-123			

QUALIFIERS

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-S Pace Analytical Services - Seattle

ANALYTE QUALIFIERS

S0 Surrogate recovery outside laboratory control limits.

S5 Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 2611117 7210 Bancroft Ave

Pace Project No.: 254643

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
254643001	EX-1_20100831	EPA 5030B/8015B	GCV/1815		
254643002	EX-2_20100831	EPA 5030B/8015B	GCV/1815		
254643003	MW-10_20100831	EPA 5030B/8015B	GCV/1815		
254643004	MW-11_20100831	EPA 5030B/8015B	GCV/1815		
254643005	MW-4_20100831	EPA 5030B/8015B	GCV/1815		
254643006	MW-7_20100831	EPA 5030B/8015B	GCV/1815		
254643007	MW-9_20100831	EPA 5030B/8015B	GCV/1815		
254643008	FD1_20100831	EPA 5030B/8015B	GCV/1815		
254643009	TB1_20100831	EPA 5030B/8015B	GCV/1815		
254643001	EX-1_20100831	EPA 5030B/8260	MSV/2917		
254643002	EX-2_20100831	EPA 5030B/8260	MSV/2956		
254643003	MW-10_20100831	EPA 5030B/8260	MSV/2956		
254643004	MW-11_20100831	EPA 5030B/8260	MSV/2917		
254643005	MW-4_20100831	EPA 5030B/8260	MSV/2917		
254643006	MW-7_20100831	EPA 5030B/8260	MSV/2917		
254643007	MW-9_20100831	EPA 5030B/8260	MSV/2917		
254643008	FD1_20100831	EPA 5030B/8260	MSV/2956		
254643009	TB1_20100831	EPA 5030B/8260	MSV/2956		



COP ELT CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed and accurate.

254643

21889/1422

3Q10 GW Event

Required Lab Information:		Required Project Information:			Required Invoice Information:						
Lab Name:	Pace-Seattle	Site ID #:	2611117	Task:	WG_S_201008	Send Invoice to:	David Sowle				
Address:		Delta project #		Address:	11050 White Rock Road, Suite 110	Turn around time (days)	10				
	940 S. Hamey Street Seattle WA 98108	Site Address	7210 BANCROFT AVE	City/State	Rancho Cordova CA 95670	Phone #:	1-800-477-7411	QC level Required:	Standard	Special	Mark one
Lab PM:	Regina Ste. Marie	City	OAKLAND	State	CA 94605	Reimbursement project?		Non-reimbursement project?	Y	Mark one	NJ Reduced Deliverable Package?
Phone/Fax:	P: 206-957-2433 F: 206-767-5063	Delta PM Name	Doug Umland	Send EDD to	copeltdata@intelligentehs.com	MA MCP Cert?		CT RCP Cert?		Mark One	
Lab PM email	Regina.SteMarie@pacelabs.com	Phone/Fax:	P: 1-800-477-7411 F: 408-225-8506	CC Hardcopy report to		Lab Project ID (lab use)					
Applicable Lab Quote #:		Delta PM Email:	dumland@deltaenv.com	CC Hardcopy report to							

ITEM #	SAMPLE ID One Character per box. (A-Z, 0-9 / , -) Samples IDs MUST BE UNIQUE	Valid Matrix Codes		MATRIX CODE	SAMPLE TYPE G=GRAB C=COMP	SAMPLE DATE	SAMPLE TIME	# OF CONTAINERS	FIELD FILTERED? (Y/N)	Preservatives										Requested Analyses	Comments/Lab Sample I.D.				
		MATRIX								Unpreserved	H ₂ SO ₄	HNO ₃	HCl	NaOH	Na ₂ S ₂ O ₅	Methanol	Other								
		DRINKING WATER	WATER							WATER	W	W	W	W	W	W	W	W							
1	EX-1_20100831	WG		WG		8-20-10	1330	6	N																
2	EX-2_20100831	WG		WG		8-20-10	0920	6	N																
3	MW-1_20100831	WG		WG																					
4	MW-10_20100831	WG		WG		8-20-10	1005	10	N																7 OXYs = DIPE, TBA, TAME, ETBE, 1,2-DCA, EDB and ethanol
5	MW-11_20100831	WG		WG		8-20-10	1210	6	N																
6	MW-3_20100831	WG		WG																					
7	MW-4_20100831	WG		WG		8-20-10	1230	6	N																
8	MW-6_20100831	WG		WG																					
9	MW-7_20100831	WG		WG		8-20-10	1040	6	N																
10	MW-8_20100831	WG		WG																					
11	MW-9_20100831	WG		WG		8-20-10	1105	6	N																
12	FD1_20100831	WG		WG		8-20-10	0925	6	N																
13	TB1_20100831	W		W		8-20-10	0915	4	N																

Additional Comments/Special Instructions:	RELINQUISHED BY / AFFILIATION		DATE	TIME	ACCEPTED BY / AFFILIATION		DATE	TIME	Sample Receipt Conditions			
	[Signature] BKS		8-20-10	1505	[Signature] BKS (except custodial)		8-20-10	1505		Y/N	Y/N	Y/N
	[Signature] BKS		8/24/10	1050	[Signature] Jyothi Swamy		8/24/10	0940	2.1	(Y)N	(Y)N	(Y)N
										Y/N	Y/N	Y/N
GLOBAL ID: T0600100201	SHIPPING METHOD: (mark as appropriate)				SAMPLER NAME AND SIGNATURE							
	UPS	COURIER	FEDEX	US MAIL	PRINT Name of SAMPLER:							
					SIGNATURE of SAMPLER:		DATE Signed	Time:	Temp in °C	Samples on Ice?	Sample intact?	Trip Blank?



Sample Container Count

CLIENT: Delta



COC PAGE 1 of 1
 COC ID#

Sample Line Item	VG9H	AG1H	AG1U	BG1H	BP1U	BP2U	BP3U	BP2N	BP2S	WGFU	WGKU	Comments
1	6											
2	6											
3	10											
4	6											
5	6											
6	6											
7	6											
8	6											
9	4											
10												
11												
12												Trip Blank? <u>yes</u>

AG1H	1 liter HCL amber glass		BP2S	500mL H2SO4 plastic	JGFU	4oz unpreserved amber w/de
AG1U	1 liter unpreserved amber glass		BP2U	500mL unpreserved plastic	R	terra core kit
AG2S	500mL H2SO4 amber glass		BP2Z	500mL NaOH, Zn Ac	U	Summa Can
AG2U	500mL unpreserved amber glass		BP3C	250mL NaOH plastic	VG9H	40mL HCL clear vial
AG3S	250mL H2SO4 amber glass		BP3N	250mL HNO3 plastic	VG9T	40mL Na Thio. clear vial
BG1H	1 liter HCL clear glass		BP3S	250mL H2SO4 plastic	VG9U	40mL unpreserved clear vial
BG1U	1 liter unpreserved glass		BP3U	250mL unpreserved plastic	VG9W	40mL glass vial preweighted (EPA 5035)
BP1N	1 liter HNO3 plastic		DG9B	40mL Na Bisulfate amber vial	VSG	Headspace septa vial & HCL
BP1S	1 liter H2SO4 plastic		DG9H	40mL HCL amber voa vial	WGFU	4oz clear soil jar
BP1U	1 liter unpreserved plastic		DG9M	40mL MeOH clear vial	WGFU	4oz wide jar w/hexane wipe
BP1Z	1 liter NaOH, Zn, Ac		DG9T	40mL Na Thio amber vial	ZPLC	Ziploc Bag
BP2N	500mL HNO3 plastic		DG9U	40mL unpreserved amber vial		
BP2O	500mL NaOH plastic			Wipe/Swab		



Sample Condition Upon Receipt

Client Name: Delta Project # 254643

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: 8704 94778021

Custody Seal on Cooler/Box Present: Yes No Seals intact: Yes No

Packing Material: Bubble Wrap Bubble Bags None Other _____ Temp. Blank Yes No

Thermometer Used 132013 or 101731962 or 226099 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature _____
Temp should be above freezing $\leq 6^{\circ}\text{C}$

Biological Tissue is Frozen: Yes No

Date and Initials of person examining contents: NJS 08/24/10

		Comments:
Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>water</u>		
All containers needing preservation have been checked.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Exceptions: <u>VOA</u> , coliform, TOC, O&G		Initial when completed
		Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blanks Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	16.
Trip Blank Custody Seals Present	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased):		

Client Notification/ Resolution: _____ Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: RSM Date: 08/24/10

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

Is the Data Valid?

(circle)

Yes / No

Preservation Temperature

(if Known): _____ °C

Delta Lab Validation Sheet

Project/Client: Delta Cop/ELT

Project #: i42611117

Date of Validation: 10/12/2010 **Date of Analysis:** 8/26-9/1/2010

Sample Date: 8/20/2010 **Completed By:** Nadine Periat

Signature: *Nadine Periat*

Circle
or
Highlight

Yes / No

(below)

Analytical Lab Used and Report # Pace Labs No. 254643

1. Was the analysis the one requested?
2. Do the sample number(s) on the chain-of-custody (COC) match the one(s) that appear on the laboratory data sheet?
3. Were samples prepared (extracted, filtered, etc.) within EPA holding times?
4. Once prepared/extracted, were the samples analyzed within the EPA holding times?
5. Were Laboratory blanks performed, if so, were they below non-detect?
6. Are the units correct? (i.e., soil samples in mg/kg or ug/g, water samples mg/L, ug/L, and air samples in volume mg/m³, etc.)
7. Were appropriate Matrix Spike (MS) and Matrix Spike Duplicate (MSD) samples included in the laboratory batch sample?
8. In lieu of MS/ MSD, were surrogate spike (SS) or surrogate spike duplicate (SSD) samples included in the laboratory batch samples?
9. Were MS/ MSD (or SS/SSD) within the acceptable range of % recovery (i.e., approx 80-120% depending on analyte)?
10. Were MS/MSD (or SS/SSD) values used to calculate Relative Percent Difference (RPD)?
11. Were Relative Percent Difference values within the acceptable range (i.e. ±25%)?

Yes / No

Yes / No

Yes / No

Yes / No

Yes / No

Yes / No

Yes / No

NA

Yes / No

Yes / No

Yes / No

If any answer is no, explain why and what corrective action was taken:

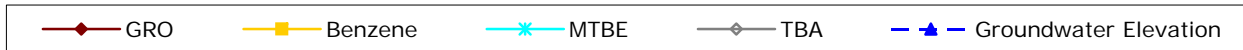
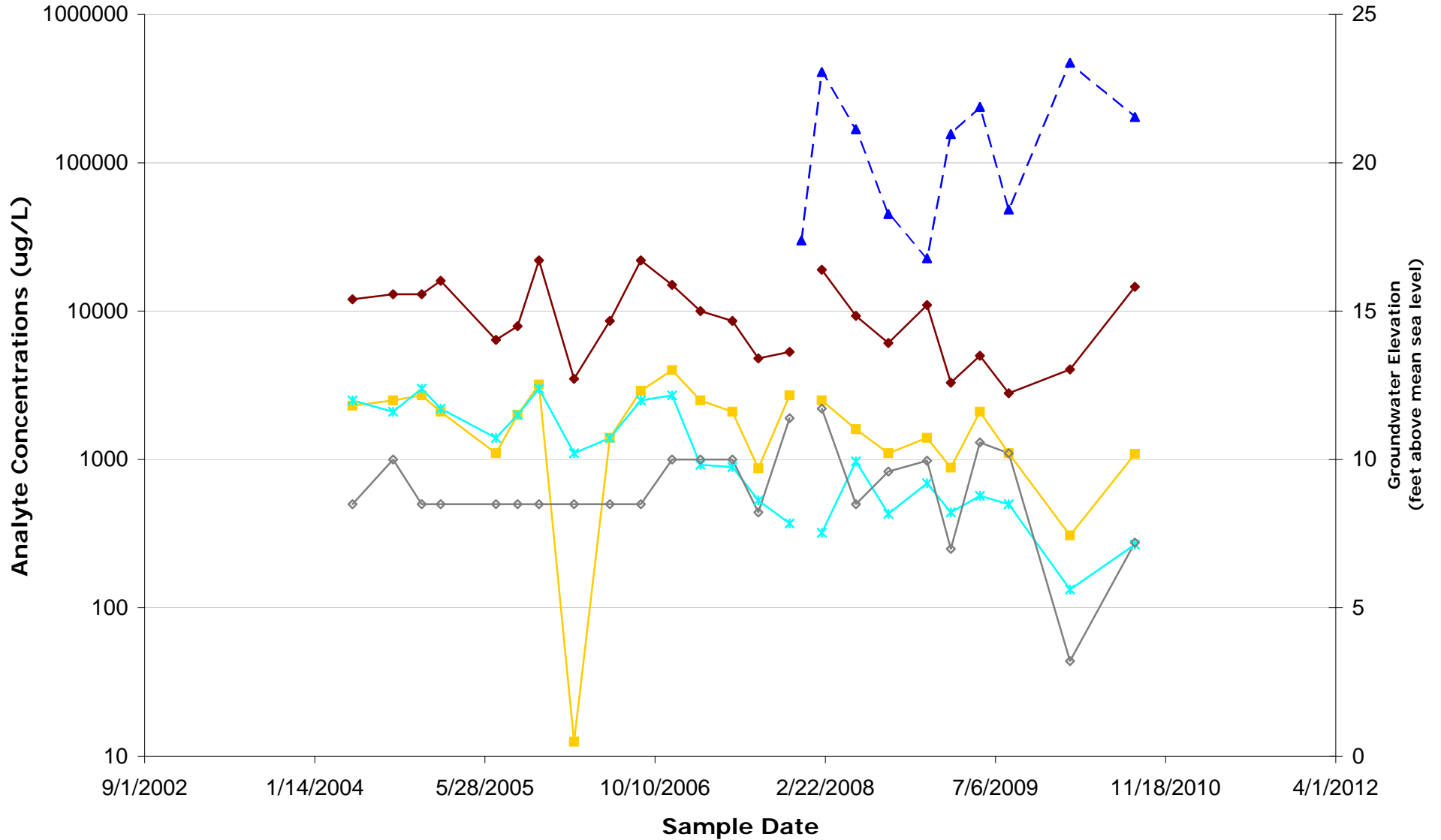
ATTACHMENT D

TIME SERIES GRAPHS

Well EX-1
Groundwater Elevation, GRO, Benzene, MTBE and TBA Concentraitons Versus Time



76 (Former BP) Station No. 11117
 7210 Bancroft Ave
 Oakland, California

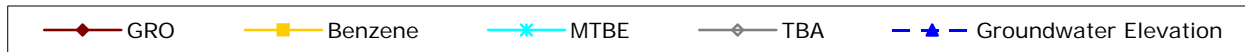
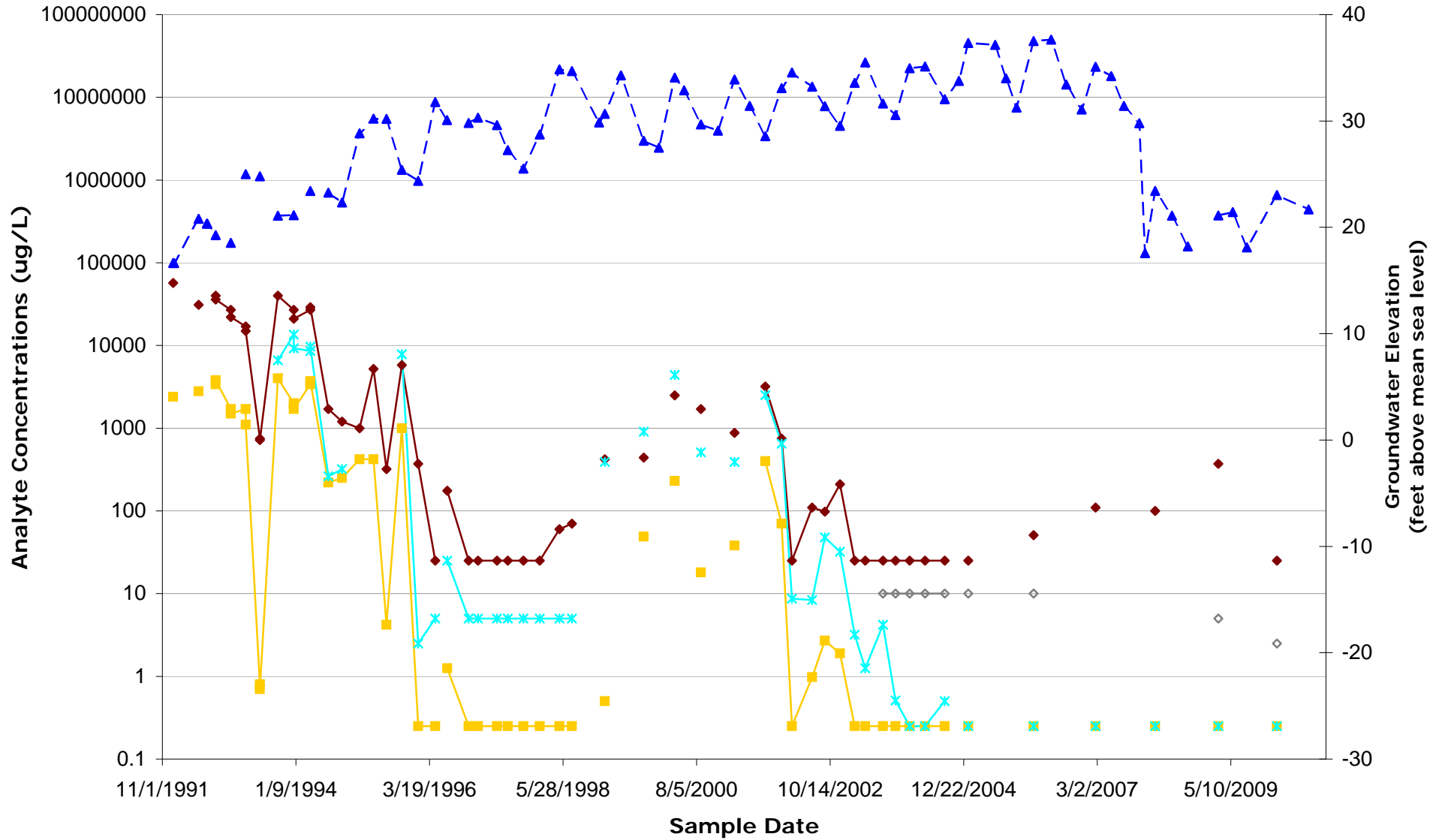


Well MW-1

Groundwater Elevation, GRO, Benzene, MTBE and TBA Concentraitons Versus Time



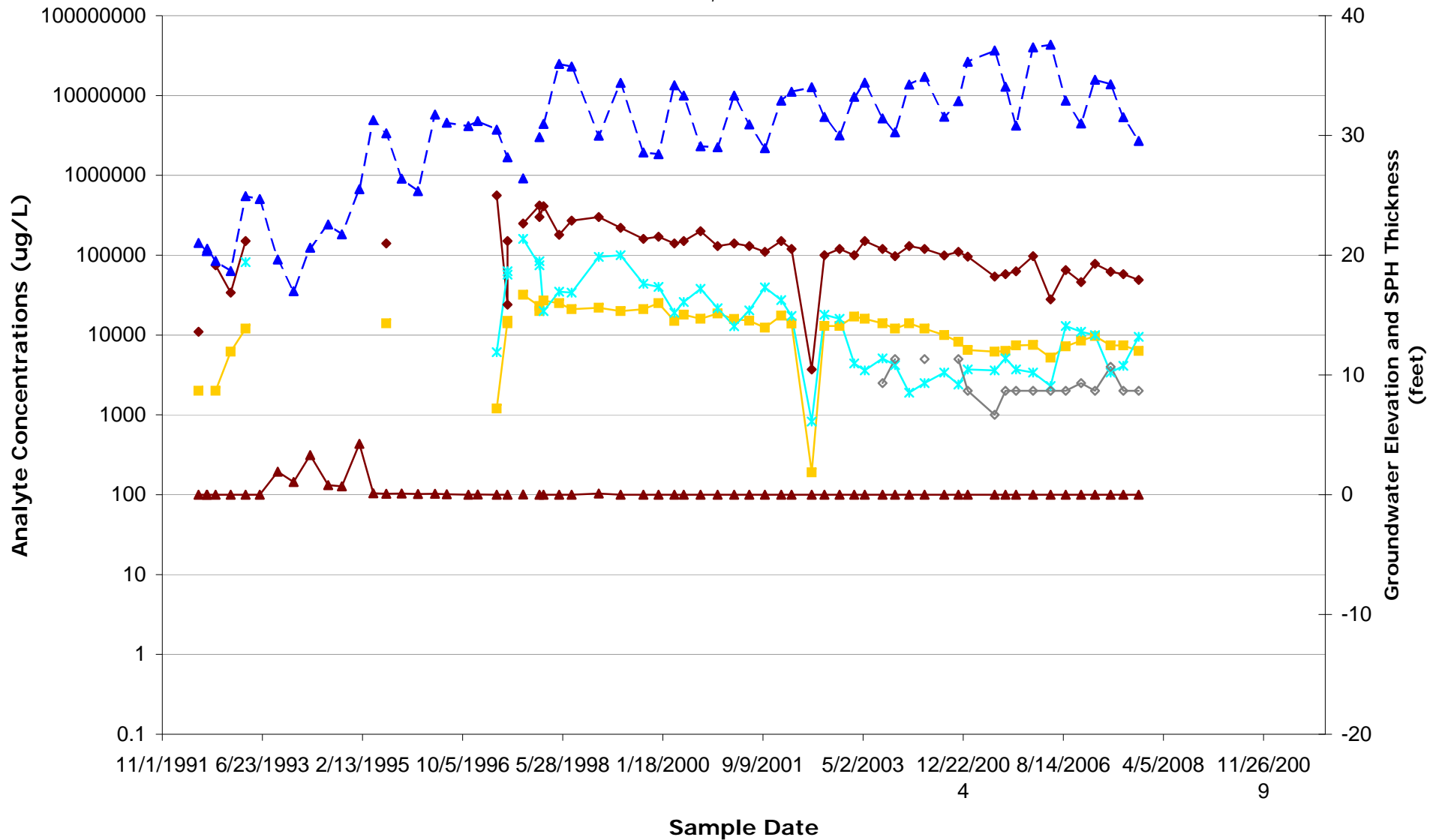
76 (Former BP) Station No. 11117
7210 Bancroft Ave
Oakland, California





Well MW-2 Groundwater Elevation, GRO, Benzene, MTBE, TBA Concentrations and SPH Thickness Versus Time

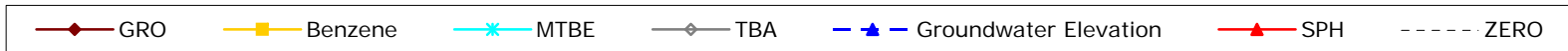
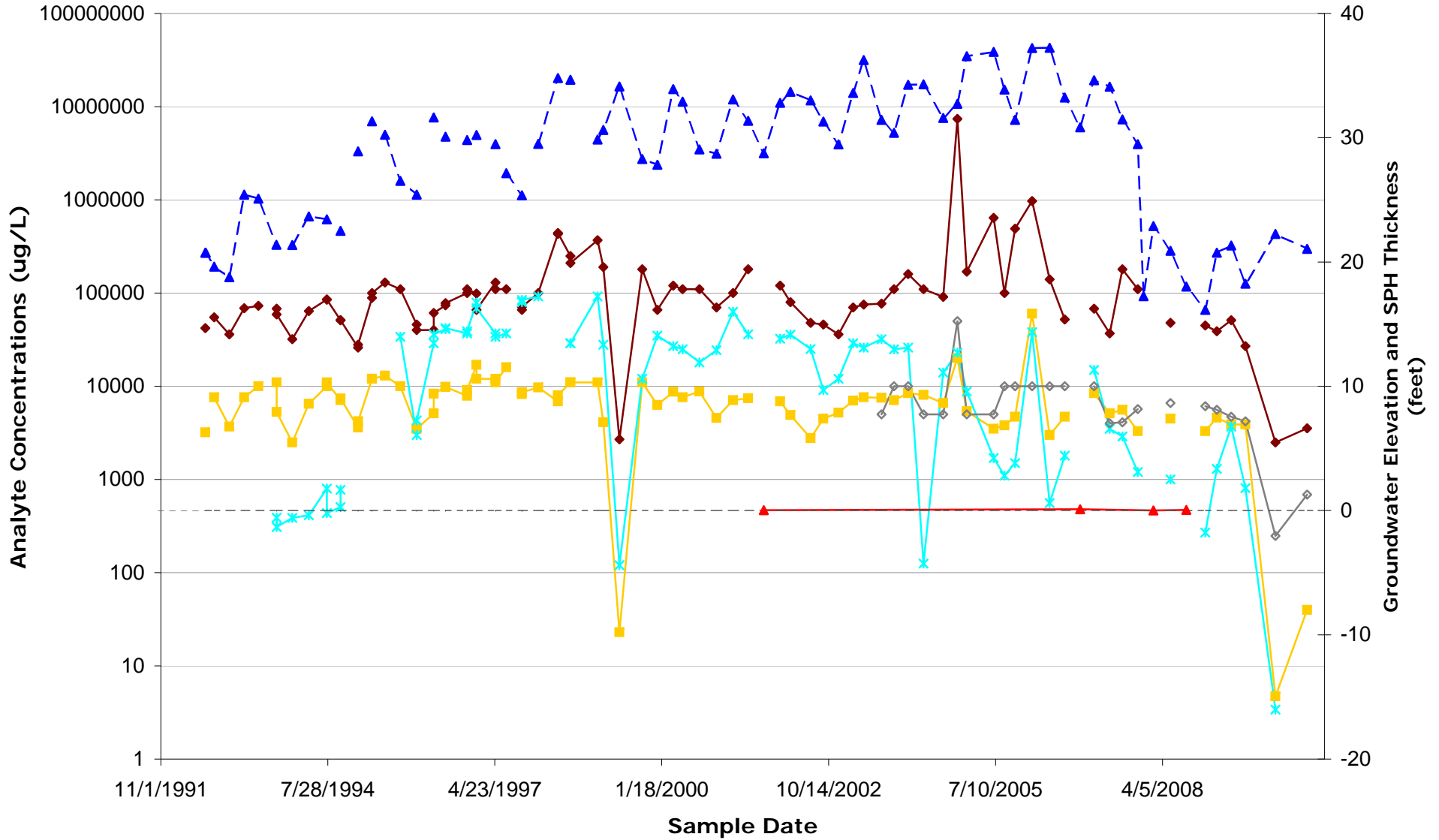
76 (Former BP) Station No. 11117
7210 Bancroft Ave
Oakland, California



Well MW-4 Groundwater Elevation, GRO, Benzene, MTBE, TBA Concentrations and SPH Thickness Versus Time



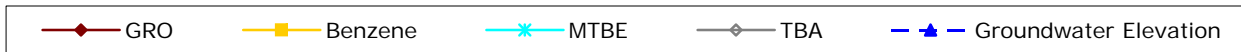
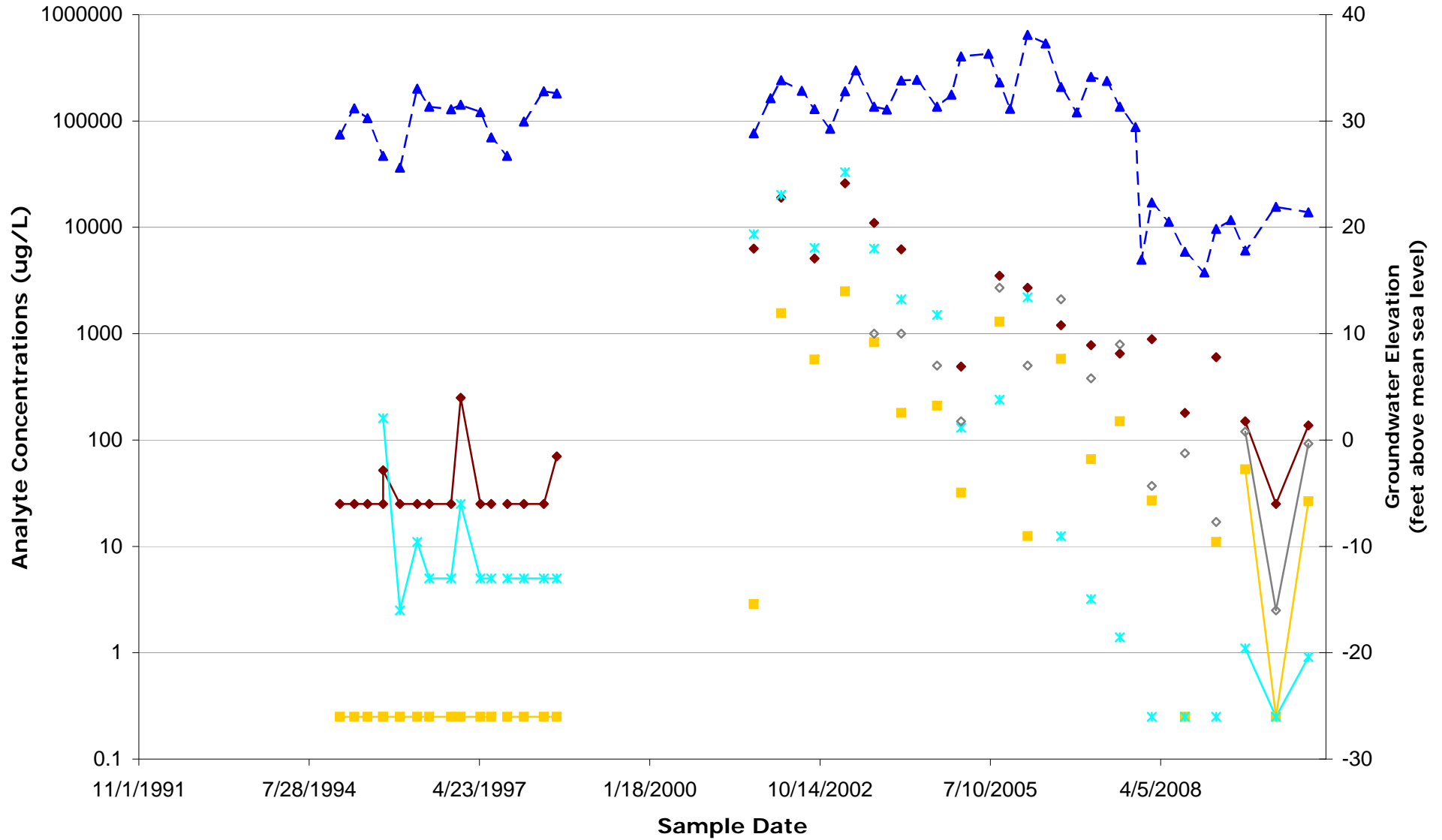
76 (Former BP) Station No. 11117
7210 Bancroft Ave
Oakland, California



Well MW-9 Groundwater Elevation, GRO, Benzene, MTBE and TBA Concentraitons Versus Time



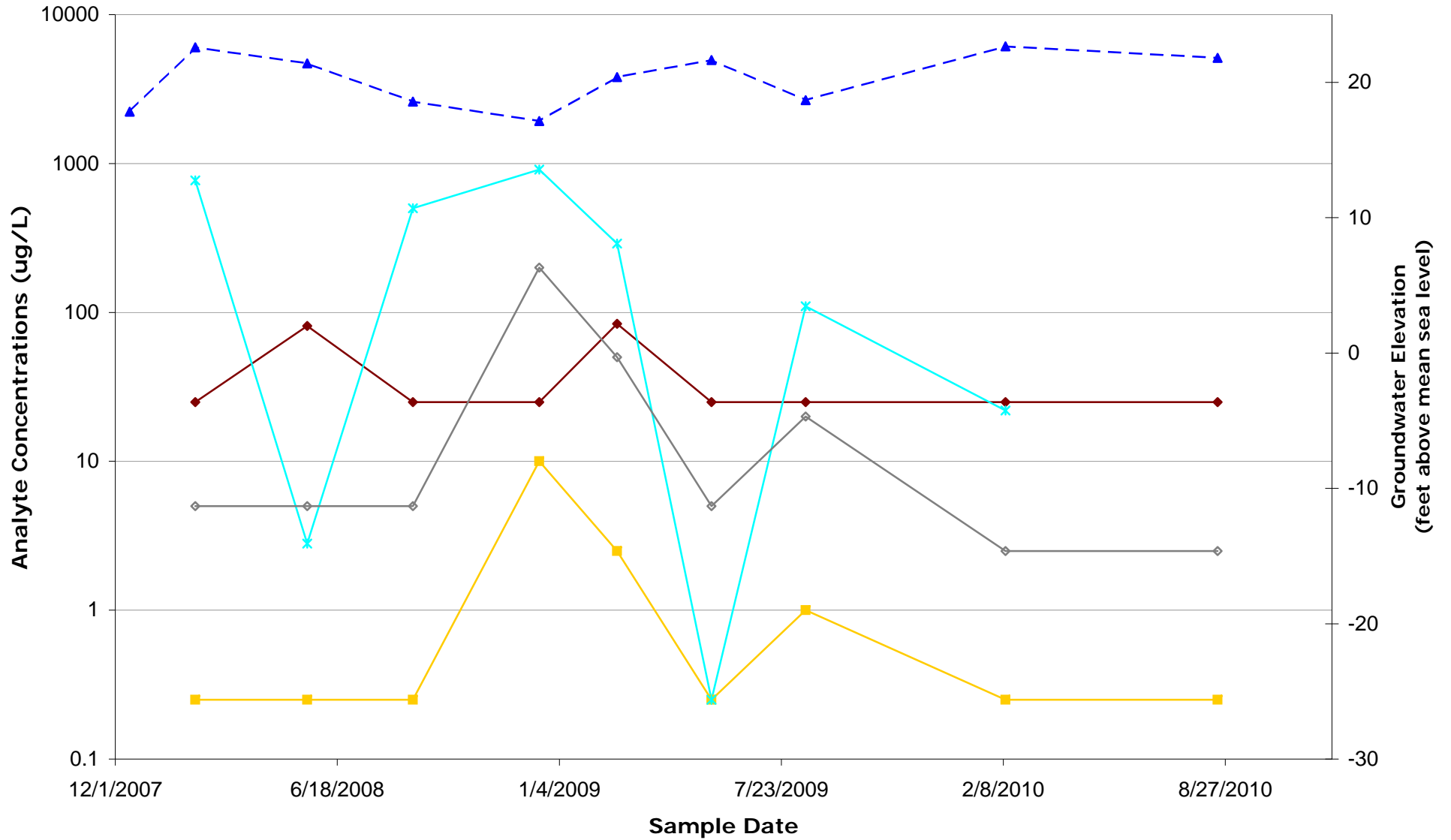
76 (Former BP) Station No. 11117
7210 Bancroft Ave
Oakland, California



Well MW-10 Groundwater Elevation, GRO, Benzene, MTBE and TBA Concentrations Versus Time



76 (Former BP) Station No. 11117
7210 Bancroft Ave
Oakland, California



GRO
 Benzene
 MTBE
 TBA
 Groundwater Elevation

Well MW-11

Groundwater Elevation, GRO, Benzene, MTBE and TBA Concentraitons Versus Time



76 (Former BP) Station No. 11117
7210 Bancroft Ave
Oakland, California

