



P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

31 July 2007

Re: Second Quarter 2007 Ground-Water Monitoring Report

Former BP Station # 11117 7210 Bancroft Avenue Oakland, California ACEH Case # RO0000356

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

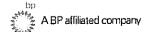
Environmental Business Manger



2:07 pm, Aug 01, 2007

Alameda County Environmental Health





Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Second Quarter 2007 Ground-Water Monitoring Report

Former BP Station #11117 7210 Bancroft Avenue Oakland, California

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

31 July 2007

Project No. 06-08-649

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



31 July 2007

Project No. 06-08-649

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Second Quarter 2007 Ground-Water Monitoring Report

Former BP Station #11117, 7210 Bancroft Avenue, Oakland, California

ACEH Case # RO0000356

Dear Mr. Supple:

Attached is the Second Quarter 2007 Ground-Water Monitoring Report for Former BP Station #11117 (herein referred to as Station #11117) located at 7210 Bancroft Avenue, Oakland, Alameda County, California (Site). This report presents a summary of the Second Quarter 2007 ground-water monitoring results.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG.

Juby 71. The

Principal Hydrogeologist

Enclosures

cc: Mr. Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site)

Ms. Shelby Lathrop, ConocoPhillips (submitted via WebXtender)

Mr. Paul Bernard, One Eastmont Town Center, 7200 Bancroft Avenue, Oakland, CA 94605

Electronic copy uploaded to GeoTracker

ARIZONA CALIFORNIA

NEVADA

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ROBERT H.

MILLER

No. 4893

STATION #11117 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #11117 Address: 7210 Bancroft Avenue, Oakland, California

Environmental Business Manager: Mr. Paul Supple

Consulting Co./Contact Persons: Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus (530) 566-1400

Consultant Project No.: 06-08-649

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH) ACEH Case #RO0000356

Facility Permits/Permitting Agency: NA

WORK PERFORMED THIS QUARTER (Second Quarter 2007):

1. Prepared and submitted First Quarter 2007 Ground-Water Monitoring Report.

- 2. Conducted ground-water monitoring/sampling for Second Quarter 2007. Work performed by Stratus Environmental, Inc. (Stratus) on 25 May 2007.
- 3. Conducted onsite soil and ground-water investigation. Work performed by Stratus on 26-27 April 2007.
- 4. Prepared and submitted Soil and Ground-Water Investigation Report on 15 June 2007.
- 5. Prepared and submitted Dual-Phase Extraction Remediation System Design/Request for Bid package on 29 June 2007.

WORK PROPOSED FOR NEXT QUARTER (Third Quarter 2007):

- 1. Prepared and submitted Second Quarter 2007 Ground-Water Monitoring Report (contained herein).
- 2. Conduct Third Quarter 2007 ground-water monitoring/sampling.
- 3. Continue remediation system design and provide monthly email updates of progress.

QUARTERLY RESULTS SUMMARY:

Current phase of project:	Ground-Water Monitoring/Sampling
Frequency of ground-water	Quarterly: MW-1, MW-2, MW-3, MW-4, MW-6, MW-7,
monitoring:	MW-8, MW-9, MW-10, EX-1, EX-2
Frequency of ground-water sampling:	Quarterly: EX-1, EX-2, MW-2, MW-4, MW-7, MW-10
	Semi-annually (1Q and 3Q): MW-9
	Annually (1Q): MW-1, MW-3, MW-6, MW-8
Is free product (FP) present on-site:	Yes (Sheen in MW-2 and MW-4; 0.01 ft FP in EX-2?)
FP recovered this quarter:	None
Depth to ground water (below TOC):	15.59 ft (MW-1) to 18.15 ft (MW-10)
General ground-water flow direction:	North
Approximate hydraulic gradient:	0.005 ft/ft
	-

DISCUSSION:

Second Quarter 2007 ground-water monitoring and sampling was conducted at Station #11117 on 25 May 2007 by Stratus. Water levels were gauged in the 11 wells at the Site. Sheen was observed in wells MW-2 and MW-4. Free product was observed in well EX-2 at a thickness of 0.01 ft (There is suspicion regarding this measurement). No other irregularities were noted during water level gauging. Depth to water measurements ranged from 15.59 ft at MW-1 to 18.15 ft at MW-10. Resulting ground-water surface elevations ranged from 34.77 feet above mean sea level in up-gradient well MW-8 to 33.77

feet at well MW-9. Water level elevations were between historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a potentiometric ground-water flow direction and gradient to the north at approximately 0.005 ft/ft, consistent with historical data (see Table 3). Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground-water and respective ground-water elevations are summarized in Table 1. Potentiometric ground-water elevation contours are presented in Drawing 1. Current and historical ground-water flow directions and gradients are provided in Table 3.

Consistent with the current ground-water sampling schedule, water samples were collected from wells MW-2, MW-4, MW-7, MW-10, EX-1, and EX-2. Well EX-1 ran dry prior to purging three wetted casing volumes of water. No other irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to Test America Analytical Testing Corporation (Morgan Hill, California), for analysis of Gasoline Range Organics (GRO, C4-C12) by the LUFT GCMS method; Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and Methyl tertbutyl ether (MTBE), Ethyl tert-butyl ether (ETBE), Ethanol, 1,2-Dichloroethane (1,2-DCA), 1,2-Dibromomethane (EDB), Di-isopropyl ether (DIPE), tert-Butyl alcohol (TBA), and tert-Amyl methyl ether (TAME) by EPA Method 8260B. The laboratory reported that the GRO concentrations observed in wells MW-7 and MW-10 were partly due to individual peak(s) in the quantitation range. No other analytical irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

GRO were detected above the laboratory reporting limit in five of the six wells sampled at concentrations up to 62,000 micrograms per liter (μ g/L) in well MW-2. Benzene was detected above the laboratory reporting limit in three of the six wells sampled at concentrations up to 7,400 μ g/L in well MW-2. Toluene was detected above the laboratory reporting limit in three of the six wells sampled at concentrations up to 9,500 μ g/L in well MW-2. Ethylbenzene was detected above the laboratory reporting limit in three of the six wells sampled at concentrations up to 4,100 μ g/L in wells MW-2. Total Xylenes were detected above the laboratory reporting limit in three of the six wells sampled at concentrations up to 15,000 μ g/L in well MW-2. TAME was detected above the laboratory reporting limit in well MW-10 at a concentration of 0.69 μ g/L. MTBE was detected above the laboratory reporting limit in each of the six wells sampled at concentrations up to 3,500 μ g/L in well MW-4. The remaining fuel additives and oxygenates were not detected above their laboratory reporting limits in the wells sampled this quarter. Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well with the following exception: the detected MTBE concentration in well EX-1 reached a historic minimum value of 890 μ g/L.

Historic laboratory analytical results are summarized in Table 1 and Table 2. A copy of the Laboratory Analytical Report, including chain-of-custody documentation is provided in Appendix A. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. Drawing 2 presents a map showing approximate GRO iso-concentration contours. Drawing 3 presents a map showing approximate Benzene iso-concentration contours. Drawing 4 presents a map showing approximate MTBE iso-concentration contours. Second Quarter 2007 ground-water monitoring data (GEO_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 Database. Upload confirmation pages have been provided in Appendix B.

CLOSURE:

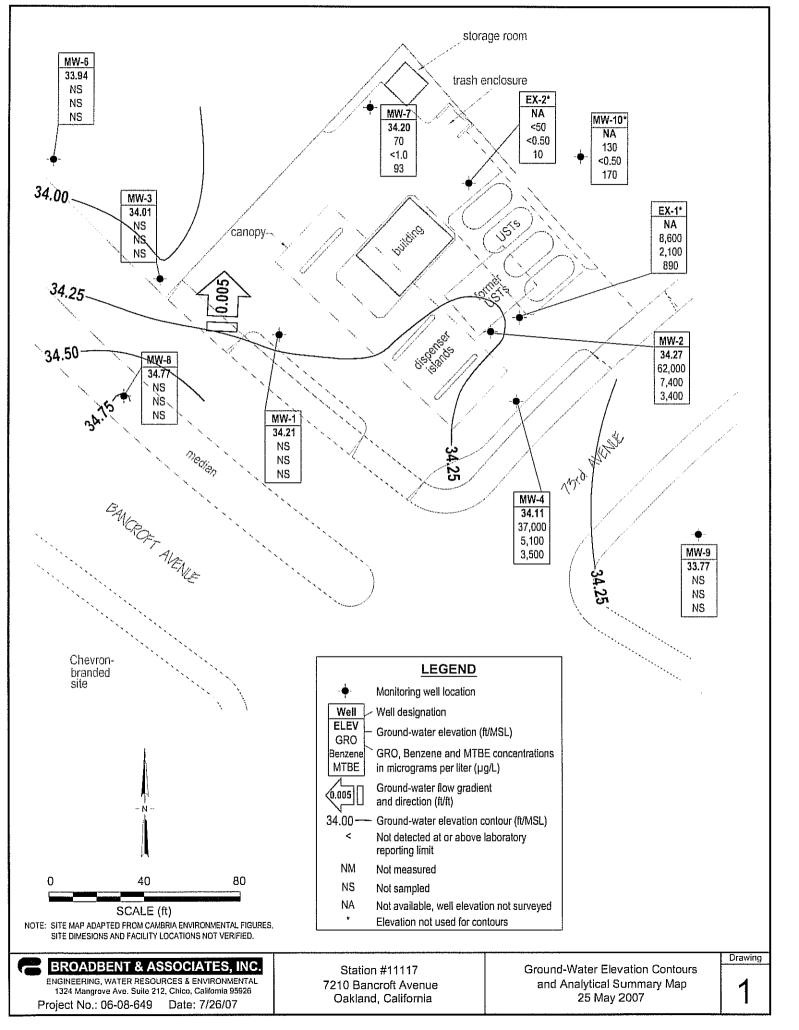
The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Test America (Morgan

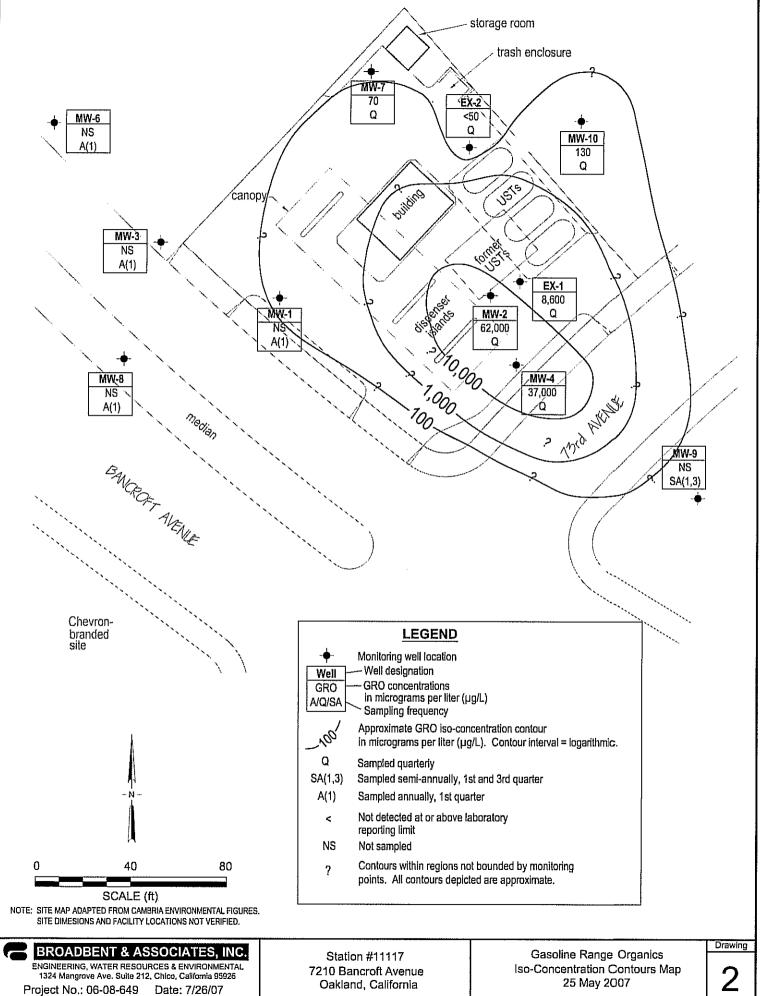
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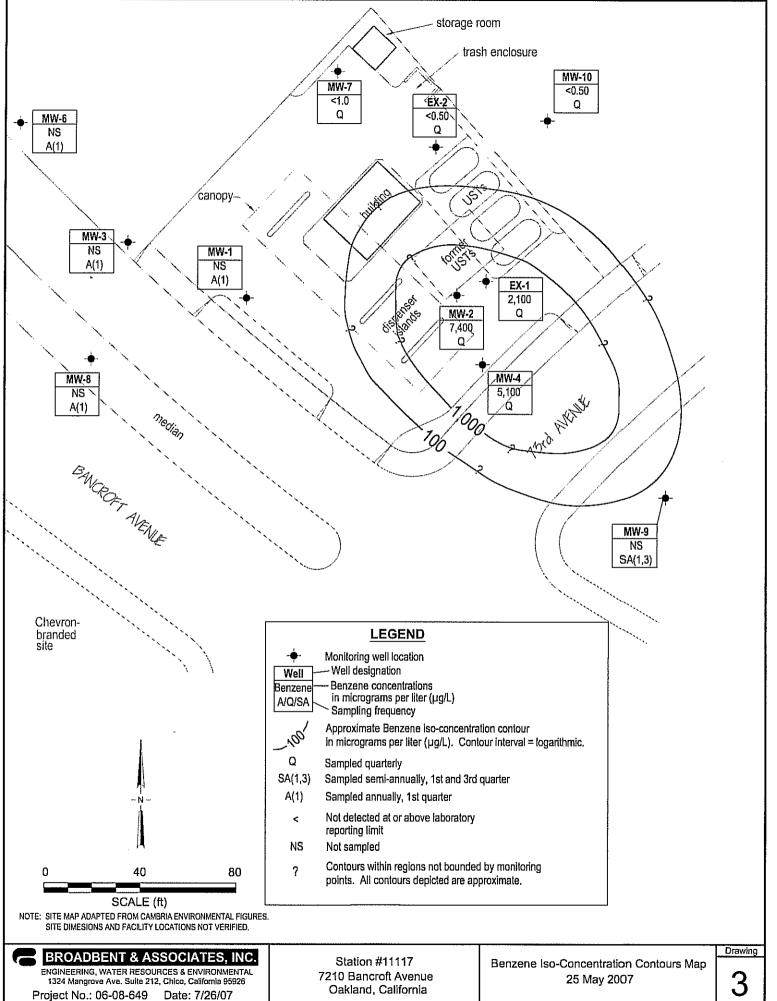
Hill, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

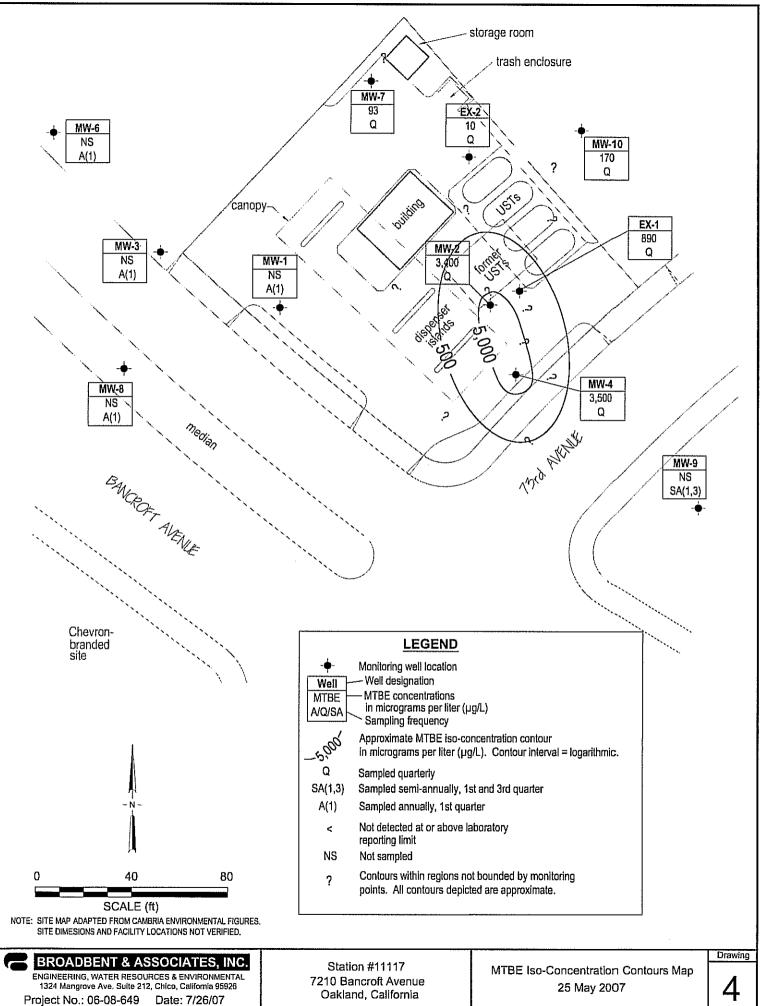
ATTACHMENTS:

- Drawing 1. Ground-Water Elevation Contours and Analytical Summary Map, 25 May 2007, Station #11117, 7210 Bancroft Avenue, Oakland, California
- Drawing 2. Gasoline Range Organics Iso-Concentration Contours Map, 25 May 2007, Station #11117, 7210 Bancroft Avenue, Oakland, California
- Drawing 3. Benzene Iso-Concentration Contours Map, 25 May 2007, Station #11117, 7210 Bancroft Avenue, Oakland, California
- Drawing 4. MTBE Iso-Concentration Contours Map, 25 May 2007, Station #11117, 7210 Bancroft Avenue, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11117, 7210 Bancroft Ave., Oakland, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #11117, 7210 Bancroft Ave., Oakland, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11117, 7210 Bancroft Ave., Oakland, CA
- Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets and Laboratory Analytical Report with Chain-of-Custody Documentation)
- Appendix B. GeoTracker Upload Confirmation









		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	.g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
EX-1															
05/04/2004	P		1629			12,000	2,300	430	740	1,100	2,500		SEQM	6.8	h h
08/31/2004	P		19.39			13,000	2,500	95	650	1,500	2,100		SEQM	6.7	h
11/23/2004	P		7.90			13,000	2,700	94	460	1,700	3,000		SEQM	6,9	
01/18/2005	P		14.20			16,000	2,100	390	570	2,500	2,200		SEQM	6.6	
06/29/2005	ili P		14.77			6,400	1,100	52	280	790	1,400		SEQM	7.2	
09/01/2005	P		17.22 三百百百百百百百百百百百百百百百百百百百百百百百百百百百百百百百百百百百			7,900 22,000	2,000 3,200	94 640	400 550	870 3.300	2,000 3,000	- 088	SEQM SEOM	6.7 6.8	
02/14/2006	P		15.40			3,500		<25	€25	74	1,100		SEOM	6.8	
5/30/2006	· Pierra		13.40			8,600	1,400	120	490	11300	1,100		SEOM	6.8	
######################################		::::::::::::::::::::::::::::::::::::::	17.74		aurauskaukaukidi 	22,000	2,900	210	1,400	3,600	2,500	-	TAMC	6.9	
11/29/2006	P		20,25			15,000	4,000		770	2,700	2,700	0.61	TÄME	6.86	
2/20/2007	P	— —	16.75	isettasiosisiakijakanidekanideki		10,000	2,500	<50	550	1,300	920	1.15	TAMC	7.14	and the armetic of the state of
5/25/2007	Peli		17.04			8,600	2,100	88	700	1,400	890	2.96	TAMC	6.95	
EX-2											***************************************				
05/04/2004	P		16.65			¥50	0.63	<0.50	<0,50	0.66	46		SEOM	6.7	
08/31/2004	P	_	19.90			<250	<2.5	<2.5	<2.5	<2.5	130		SEQM	6.9	lı
11/23/2004	P		1836			450	0.74	<0.50	0.83	3.0	5.8		SEOM	6.6	
01/18/2005	P		14.67			<50	<0.50	<0.50	<0.50	0.69	6.5		SEQM	6.5	nado e de la Propo e españo da de la Caldra de La Caldr
06/29/2005	P		1460			#50##	€0.50	<0.50	<0.50	0.50	24		SEQM	6.8	
09/01/2005	P P		17.28		<u> </u>	<50	<0.50 0.50	1.4 _<0.50	<0.50	1,4	55 39	_ 0.77	SEQM SEQM	7.0 -6.9	
02/14/2006	P		14.54	_		220	<0.50	3.2	7.5	33	0.72		SEQM	7.0	
5/30/2006	·		13.35			 45044	≤0.50	±3.± 1.≤0.50	<0.50	0.70	7.8		SEOM	6.9	
8/29/2006	-		17.92			66	0.67	<0.50	0.79	1.9	94		TAMC	6.9	
11/29/2006	P.		20,63			\$50	₹0.50	<0.50	<0.50	-s0.50	44		TAMC	7.73	
2/20/2007	P	—	17.58	 		< 5 0	<0.50	<0.50	<0.50	2.0	12	1.41	TAMC	7.77	received transcription and the second se
5/25/2007	P		1723	0.01		450	<0.50	<0.50	<0.50	<0.50	10	2,99	TAMC	730	
MW-1														and the second s	
1/5/1992		49.80	33,16		16.64	57,000	2,400	1,000	1,100	37166					

		тос	Depth to	Product	Water Level			Concentra	ıtions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-1 Cont.															
1/10/1992		49.80	33 16		16,64							71 4 1 11	alaujas Kritykoffin		
6/5/1992		49.80	29.01	_	20.79	31,000	2,800	2,100	800	2,300	**				
7/24/1992		49.80	29.45		20:35										
7/27/1992		49.80	29.45	-	20.35									-	
9/15/1992					-	36,000	3,800	3,400	1,400	3,800			ANA		in the state of th
9/15/1992		49.80	30.53	-	19.27	40,000	3,400	3,000	1,300	3,400			ANA		C
12/15/1992		49.80	3126		18.54	27,000	1,700	580	700	1,900			ANA		de la companya de la
12/15/1992		_	—		### ###	22,000	1,500	440	510	1,300	_ 	_ 	ANA		d
3/15/1993		49.80	24.80		25.00	17,000	1,700	1,200	590	1,800			PACE		
3/15/1993			— maranasanahakana			15,000	1,100	860	440	1,400			PACE	_ amenu	d, l
6/7/1993						720	0.7	0.7	50.5	S05	disertementalisere, merelione		PACE		
6/7/1993	 	49.80	25.01		24.79	750	0.8	0.8	<0.5	<0.5			PACE		
9/23/1993 12/27/1993		49.80	28.70		21.10 	40,000 21,000	4,000 1,700	500 380	920 830	3,000 2,400	6,619 9,219		PACE PACE		e,l, d
12/27/1993		49.80			 21:14	27,000	2.000	400	940	2,400	13.558		PACE		TOTAL PROPERTY OF THE PROPERTY
编编新编编编 4/5/1994						29,000	3.700	1,000	1.000	3,100	9,672	1.3	PACE		e,l, d
4/5/1994		49.80	26.37		23 43	27,000	3,400	930	950	2,900	8,505		PACE		
7/22/1994	-	49.80	26.54		23.26	1,700	220	2.3	160000000000000000000000000000000000000	3.4	262	2.0	PACE	-	e,i
10/13/1994		49.80	27.46		22.84	1,200	250	21	 	32	321	2.6	PACE		13
1/25/1995		49.80	20.96		28.84	1,000	420	8	13	4	- THE COLUMN TO A STATE OF THE		ATI	ernellvinere)	THE STATE OF THE PARTY OF THE P
4/19/1995		49.80	19.59		30/21	5,200	420	51	230	340		6.0	ATI		
7/5/1995		49.80	19.61		30.19	320	4.2	<0.50	<0.50	<1.0		4.6	ATI		3817 FBLE 472 8 8 8 7 7 8 8 7 7 1 1 2 2 4 4 7 8 8 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
10/5/1995		49,80	24,40		2540	5,800	1,000	40	31	180	7,800	2.3	ATI		
1/12/1996		49.80	25.44		24.36	370	<0.50	<0.50	<0.50	<1.0	<5.0	3.7	ATI	_	
4/22/1996		49.80	18.02		31.78	<50	<0.5	41	41	1 5 L	<10	3.9	SPL		
7/2/1996		49.80	19.72		30.08										OFFICE AND
7/3/1996	<u> </u>	49.80	-			<250	<2.5	<5	₹5	5	\$50	3,6	SPL		
11/8/1996		49.80	19.98		29.82	<50	<0.5	<1.0	<1.0	<1.0	<10	4.3	SPL		elitarrasi inglikiki dalakan parangalah parangan paranga
1/3/1997		49.80	19,49		30/31	<50	<0,5		\$1.0	<1.0	19	4.6	SPL		
4/28/1997	**************	49.80	20.20	-	29.60	<50	<0.5	<1.0	<1.0	<1.0	<10	3.9	SPL		
7/1/1997		49.80	22.53		27.27	<50	<0.5	≤I,D	21.0	<1.0	410	3.9	SPL		

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					-
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-1 Cont.															
10/2/1997		49.80	24.27		25.53	\$50	₹0 ,5	310	<1.0	\$10		46	SPL		
1/9/1998		49.80	21.07		28.73	<50	<0.5	<1.0	<1.0	<1.0	<10	4.2	SPL		386.000 2004 * 1.66.00 200 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
5/6/1998		49.80	14.94		34.86	60	<0.5	10	<1.0	¥1,0	\$10	3.8	SPL		
7/21/1998		49.80	15.11	_	34.69	70	<0.5	<1.0	<1.0	<1.0	<10	3.8	SPL		
12/30/1998		49.80	19.95		29.85										
2/2/1999		49.80	19.12		30.68	420	<1.0	<1.0	<1.0	<1.0	390		SPL		
5/10/1999		49,80	1551		3429										
9/23/1999		49.80	21.65		28.15	440	49	<1.0	<1.0	<1.0	910		SPL		
12/23/1999		49.80	22.32		27.48										
3/27/2000		49.80	15.72		34.08	2,500	230	3	83	36	4,400		PACE		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
5/22/2000		49.80	16,92		32.88										
8/31/2000	_	49.80	20.12		29.68	1,700	18	5.5	7.9	5	510		PACE	-	
12/11/2000		49.80	20.72		29.08										
3/20/2001		49.80	15.91		33.89	880	38.2	<0.5	24.1	<1.5	391		PACE		aneritertosteirinintellette
6/19/2001		49.80	18.38		31.42										
9/20/2001		49.80	21.23		28.57	3,200	400	19.8	42	32.5	2,510	-	PACE		
12/27/2001		49.80	16.72	Committee Commit	33.08	750	701	0536	474	3.76	649	/hulfilfs	PACE		
2/28/2002		49.80	15.25	-	34.55	<50	<0.5	<0.5	<0.5	<1.0 <1.0	8.7		PACE	_ 	
6/28/2002		49.80	16.57		3325	110	0977	205	0.818		8:35 48		PACE	6.9	
9/12/2002	— ::::::::::::::::::::::::::::::::::::	49.80	18.41	 :::::::::::::::::::::::::::::::::::	31.39 29.54	98 	2.7	1.5 ≰0.50	1.5 ≰0,50	5.4 <0.50	46 50 11 32 11 11		SEQ	6.8	
12/12/2002		49,80	20.26			210 <50	1.9 <0.50	<0.50	<0.50	<0.50	3.2		SEO	6.9	
3/10/2003	 1 11 11 11 11 11 11 11 11 11 11 11 11 1	49.80	16.22 14.30		33.58 35.50	30 	<0.50 ≥0.50	<0.50 ≰0.50	<0.50 <0.50	<0.50	3.2 25 11	1 4 5 (5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	SEQ	7.1	
5/12/2003		49.80			31.65	<50	<0.50	<0.50	<0.50	<0.50	4.2		SEQ	7.1	n
8/27/2003	 	49.80 49.80	18.15 [9.24		30.56	 ≪50	<0.50	<0.50	<0.50	<0.50 <0.50	0.51		SEOM	6.8	
11/10/2003			14.84		34.96	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEOM	7.0	
02/03/2004	P	49.80 49.80	14.67		34.90 35.13	<50 ≤50	<0.50	<0.50 <0.50	<0.50	<0.50	50.50		SEQM	7.1	
05/04/2004	P				32.05	<50	<0.50	<0.50	<0.50	<0.50	0.50		SEOM	7.1	
08/31/2004	P	49.80 49.80	17.75 16.03	-	32.03		VC.00			VC.00				Herenan	
11/23/2004	<u>-</u> Р		12.47		37.33	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	6.9	
01/18/2005	r Hillian	49.80			37.15			-0.20 							
06/29/2005		49.80	12.65											billudu	

·····		тос	Depth to	Product	Water Level			Concentra	itions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-1 Cont.															
09/01/2005		49.80	15.79		34.01										
11/03/2005	-	49.80	18.55	***	31.25		-				-	-			
02/14/2006	P	49.80	12.29		37.51	51	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.0	.
5/30/2006		49.80	12.15		37.65						— 	_	_	-	
8/29/2006		49,80	1637		33.43										
11/29/2006		49.80	18.73	 	31.07					_ 		 		 0311011673	
2/20/2007	P.O.	49.80	14.71		35.09	110	<0.50	<0.50	0.58	<0.50	<0.50	352	TAMC	7.51	
5/25/2007		49.80	15.59	-	34.21		-				-	-		-	
MW-2															
1/5/1992		51,07								FIRST STATE OF THE					
1/10/1992	-	51.07	_		-				— 					-	iminiminaturatiiniiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
6/5/1992		51.07	30.05		21.02	11000	2,000	180	490	1900					
7/24/1992	 ###################################	51.07	30.72		20.35	— Шинин		-	 						
7/27/1992		5L07	30.52		20.55 19.51	75,000	2,000	6,500	2,300	13,000			ANA		c
9/15/1992 12/15/1992		51.07 51.07	31.56 32.40		19.51	75,000 34,000	2,000 6,200	8,900	2,500	7,900	_		ANA		ä
3/15/1993		51.07	26.14		24.93	150,000	12,000	18,000	3,200	22,000	82,000		PACE	-	C
6/7/1993		51.07	26.38		24.69										
9/23/1993	-	51.07	31.43	1.92	17.72									_	туманстичностирований поличина. f
12/27/1993		51,07	3407	107	15.93										
4/5/1994	-	51.07	30.44	3.30	17.33	444		_	-				-		f
7/22/1994		51.07	28.51	0.80	21,76										i
10/13/1994	-	51.07	29.33	0.70	21.04			-	 	 :::::::::::::::::::::::::::::::::::	_		 		f
1/25/1995		51.07	25.55	425	21.27										f I
4/19/1995		51.07	19.78	0.12	31.17		-		 	 	-	-	-		
7/5/1995		51.07	20.88	0.09	30:10	140,000	14,000	30,000	3,500	26,000			ATI		
10/5/1995		51.07	24.68 25.72	0.10	26.29 25.29	-							-	-	
1/12/1996		51.07 51.07	25./2 19.33	0.06	31.66										
4/22/1996 7/2/1996		51.07	20.01	0.08	31.02									1020	f
//2/1779															

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msi)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Tolucne	Benzene	Xylenes	MTBE	DO	Lab	рH	Comments
MW-2 Cont.															
11/8/1996		51.07	20.28	0.01	30.78										f
1/3/1997		51.07	19.87	0.02	31.18	-				u eti i izoneti e izini orazio					f
4/28/1997		51.07	20,59	0.01	30.47	560,000	1200	1,300	290	2,310	6,100	3,9	SPL		
7/1/1997			_		_	150,000	14,000	13,000	1,800	14,200	57,000		SPL	_	d
7/1/1997		51.07	22.90	0.01	28.16	24,000	15,000	16,000	4,900	24,400	63,000	3.7	SPL		
10/2/1997		51.07	24.65	0.02	26.40		_ 	_							SINING CONTRACTOR OF THE CONTR
10/3/1997		51.07				250,000	32,000	39,000	6,000	42,000	160,000	4.5	SPE		
1/9/1998		_		***	— 	300,000	20,000	25,000	5,200	37,000	84,000		SPL	_ ::::::::::::::::::::::::::::::::::::	d was was alan kan na kana kana kana kana kana ka
1/9/1998		51.07	2] 22	0.01	29,84	420,000	23,000	29,000	5800	43,000	75,000	4.0	SPL		
2/2/1998		51.07	20.11 15.10	-	30.96	410,000	27,000	43,000	6,700	50,000	20,000		SPL		
5/6/1998		51.07 51.07	15.31	0.01	35.96 35.75	180,000 270,000	25,000 21,000	26,000 20,000	3,400 2,700	22,900 18,800	35,000 34,000	3.8	SPL SPL		
7/21/1998 12/30/1998	-	51.07 51.07	2110	0:10	29.87	300.000	22,000	24,000	4,200	26,000	89000/95000	J.6	SPE		
5/10/1999		51.07	16.68		34.39	220,000	20,000	20,000	2,800	20,000	100,000		SPL	_	
9/23/1999		5107	22.50		28.57	160.000	21,000	24,000	2,900	20,000	44,000		SPL		
12/23/1999		51.07	22.64		28.43	170,000	25,000	41,000	3,100	24,000	40,000		PACE	omenicali 	enansamamamamamama k
3/27/2000		51.07	16.88		34.19	140,000	15,000	25,000	3,400	21,000	19,000		PACE		
5/22/2000	-	51.07	17.75	<u></u>	33.32	150,000	18,000	31,000	3,500	22,000	26,000		PACE		jud k j njukit i njukit k k njukit pri tri tri tri k njukit k njukit k njukit s njukit s njukit s njukit s nju
8/31/2000		51.07	21.97		29.10	200,000	16,000	26,000	2,500	16,000	38,000		PACE		
12/11/2000	_	51.07	22.05	-	29.02	130,000	18,600	30,000	3,250	20,600	21,700		PACE	_	
3/20/2001		51.07	17.75		33.32	140,000	15,900	24,800	3,700	22,100	12,900		PACE		
6/19/2001		51.07	20.15		30.92	130,000	15,100	19,500	3,300	21,400	20,300		PACE		
9/20/2001		51.07	22.14		28.93	110,000	12,400	12,600	2,230	13,000	39,500		PACE		
12/27/2001	-	51.07	18.17	-	32.90	150,000	17,500	26,000	3,050	19,500	27,500	 	PACE	 !***********************************	
2/28/2002		51.07	17.42		33,65	120,000	13,900	18,800	3,030	19,600	17,300		PACE	lääin	
6/28/2002	-	51.07	17.04		34.03	3,700	190	23.3	139	287	826	 	PACE	- 1915-13811	u
9/12/2002		51.07	19.52		31,55	100,000	13,000	22,000	3,600	20,000	18,000		SEQ	6.6	
12/12/2002		51.07	21.08	-	29.99	120,000	13,000	21,000	4,400	25,000	16,000 4,400		SEQ SEO	6.6 6.8	
3/10/2003		51.07	17.84		33.25	100,000	17,000 16,000	21,000 24,000	3,400 3,500	20,000 22,000	3.600		SEO	7.1	
5/12/2003		51.07	16.66 19.65		34.41 31.42	150,000 120,000	14,000	12,000	3,900	20,000	5,100		SEQ	6.9	
8/27/2003		51.07					1 1 1 1 1 1 1 1 1								

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and	****	Elevation	Water	Thickness	Elevation	GRO/	73	T 1	Ethyl-	Total	MEDE	(mg/L)	.,		
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-2 Cont.										***				***************************************	
11/10/2003	P	51.07	20.80		30,27	97,000	12,000	9,500	3,600	15,000	4200		SEOM	6.7	
02/03/2004	P managatanan	51.07	16.82		34.25	130,000	14,000	19,000	3,400	20,000	1,900 2,500	- asuninese	SEQM	6.8	
05/04/2004 08/31/2004	P P	51.07 51.07	16.19 19.50		34.88 31.57	120,000 99,000	12,000 10,000	16,000 13,000	3,700 3.700	22,000 18,000	2,500 3,400		SEQM SEQM	6.7 6.8	
11/23/2004	r Lilenii	51.07	18:20		32.87	110,000	8,200	17,000	4,000	23,000	2,400		SEOM	6.7	s
01/18/2005	P	51.07	14.91		36.16	96,000	6,500	14,000	3,500	21,000	3,700		SEQM	6.6	
06/29/2005	i P	51.07	13.98		37,09	54,000	6,200	4,900	3,300	12,000	3,600		SEQM	7.3	
09/01/2005	P	51.07	17.00		34,07	58,000	6,300	6,000	3,300	15,000	5,100		SEQM	7.0	######################################
11/03/2005	P	51.07	20.25		30.82	63,000	7,400	3,700	3,300	10,000	3,700	0.66	SEQM	6.7	
02/14/2006	P	51.07	13.72	 	37,35	97,000	7,500	11,000	4,300	16,000	3,400		SEQM	6.9	esentigistoriamistri) desmentitistor
5/30/2006	P	5107 51.07	13.50 18.16	-	37.57 32.91	28,000 65,000	5,200 7,200	2,500 4,500	3,200	3,300 11,000	2,300 13,000		SEQM TAMC	6.7 6.7	
8/29/2006 11/29/2006	– P	51.07	20.06		31.01	46,000	8,500	4,500	3,200	10,000	11,000	0.56	TAMO	691	
2/20/2007	P	51.07	16.43		34.64	78,000	9,700	12,000	4,100	16,000	10,000	1.08	TAMC	7.11	BUSUUUSIN KUUUUUUUU BURSUU URSUUU BURSUUU BURSUU BURS
5/25/2007	P	5107	16.80	SHEEN	3427	62,000	7,400	9,500	4,100	15,000	3,400	0.10	TAMC	6.83	
MW-3															
1/5/1992		49.95	33,69		L626	7,400	790	23	210	40					
1/10/1992		49.95	33.74	Taglas Callactic selection de la commence de grap	16.21	-				-		_	_	_	ۇمۇمۇرۇغۇردۇكۇسوخوسوخىنىڭىدۇ ۋۇكىلىكى دورۇپىڭى ئۇرۇپ ئۇرۇپ ئۇرۇپ ئۇرۇپىدى ئۇسىدىنى ئۇرۇپىدىدۇ ئۇرۇپىدىدۇ ئۇسىخ
6/5/1992		49.95	29,65		20.30	2,000	130	i5i3	93	20					
7/24/1992	_	49.95	30.14		19.81	— 		 !!!!!!!!!!!!!!!!!!!!!!!!!!	 		<u>-</u>	_ 			
7/27/1992 9/15/1992		49.95 49.95	3014 31.07		19.81 18.88	450	55	3.1	34	7.1			ANA		
12/15/1992		49.95 49.95	31.07		18.02	12,000	940	 	310	120			ÄNÄ		
3/15/1993		49.95	25.71		24.24	//////////////////////////////////////	<0.5	<0.5	(0.5	<0.5			PACE		
6/7/1993		49.95	25,80		24.15	150	3.6	₹0.5	0.9	13			PACE	1114	
9/23/1993		49.95	29.18		20.77	-				***		-		-	PARTY AND TO SERVICE S
9/24/1993		49.95				160	8.4	<0.5	37	1,3	153		PACE		
12/27/1993	-	49.95	29.25	-	20.70	9,400	1,100	48	530	120	2,871	-	PACE	 -50998661	c,l
4/5/1994		49.95	26.84		23 10	7,000	860	19	330	52	10,414	2.0	PACE		
7/22/1994	-	49.95	26.90		23.05	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.1	PACE		1

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-3 Cont.		ì													
10/13/1994		49.95	27.83		22 12	₹50	<0.5	<0.5	<0.5	₹0.5	<5.0	26	PACE		
1/25/1995		49.95	21.65		28.30	<50	<0.5	<0.5	<0.5	<1			ATI	-	all kizla kannada digaga pibbiga-biga paga digaga pengerenta perfec
4/19/1995		49.95	1933		30.62	2,400	170	8	130	27		5.0	ÄTT		
7/5/1995		49.95	20.27	-	29.68	<50	<0.50	<0.50	<0.50	<1.0	_	4.4	ATI	-	
10/5/1995		49.95	23.73		26.22	2,300	210	3.1	-10	5.1	2,400	42	ATI		
1/12/1996	_	49.95	24.84	_	25.11	<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.1	ATI		
4/22/1996		49.95	18.60		3135	<50	<0.5			i ki	<10	4.4	SPL		
7/2/1996		49.95	18.88	-	31.07	<50	<0.5	<1	<1	<1	<10	4.2	SPL		
11/8/1996		49.95	19.14		30.81	<50	≤0,5	∻1 (0	≤1,0	<1.0	<10	4.4	SPL	104	
1/3/1997		49.95	18.72	**************************************	31.23	<50	<0.5	<1.0	<1.0	<1.0	<10	4.6	SPL	-	
4/28/1997		49.95	19.38		30.57	rso.	- 70.5	×1;0	SJ O	<1.0	<10	42	SPL		
7/1/1997		49,95	21.65		28.30	<50	<0.5	<1.0	<1.0	<1.0	<10	3.8	SPL		
10/2/1997		49.95	23.45		26.50	\$50	<0,5		110	<10	<10	4.5	SPL		
1/9/1998		49.95	20.10	 	29.85	<50	<0.5	<1.0	<1.0	<1.0	<10	4.1	SPL		
5/6/1998		49.95	15.57		3438	\$50	0.5 -0.5		\$10 	\$1.0	\$10°	3.8	SPL	Min	
7/21/1998		— 	 EDESHERARIOSAS		- 34 07	60	<0.5 - ₹0.5	<1.0	<1.0	<1.0	<10	_ 	SPL		d magazanananananananan
7/21/1998		49.95	15.88			51		<1.0	<1.0	₹1.0 	410	3.8	SPL SPL		
12/30/1998 2/2/1999	***************************************	49.95 49.95	20.30 19.75		29.65 30.20	- 	 	 		- 1 210 1			SPE		
5/10/1999		49.95	16.17		33.78										
9/23/1999		49.95	22.05		27.90			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
12/23/1999		49.95	22.55		27.40										
3/27/2000		49.95	16.40		33.55	350	22	<0.5	 ≤0.15	<0.5	580		PÄCE		
5/22/2000		49,95	9.49		40.46	_						-	######################################		
8/31/2000		49.95	13.02		36.93										
12/11/2000		49.95	13.30		36.65		-				-	-	<u>-</u>	-	underunderungspungspungspung l
3/20/2001		49.95	16.49		33,46	1,000	66.4	0.597	6.96	KI.5	398		PACE		
6/19/2001	MINISTRACTION AND ADDRESS OF THE PARTY.	49.95	18.82		31.13		-					- -	<u>-</u>	-	
9/20/2001		49.95	21.59		28.36	230	₹0,5	0,593	<0.5	₹15	289		PACE		
12/27/2001	-	49.95	17.37		32.58		-	-							oanouhuhuhamhaulalhilikuleunguss
2/28/2002		49.95	15.81		34.14	<50	<0.5	<0.5	<0.5	<10	0.58		PACE		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	.g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	рH	Comments
MW-3 Cont.															
6/28/2002		49.95	17.09		32.86										
9/12/2002	SISSEMALETATE PERSONS	49.95	18.80		31.15	52	3.3	8.6	1.7	12	11		SEQ	7.0	
12/12/2002		49.95	20.57		2938										
3/10/2003	_	49.95	16.68	-	33.27	<50	<0.50	<0.50	<0.50	<0.50	<2.5		SEQ	7.0	
5/12/2003		49.95	14.72		35.23										
8/27/2003		49.95	18.50		31.45	<50	<0.50	<0.50	<0.50	0.5	<0.50	 		7.1	n
11/10/2003		49.95	19.66		30.29										
02/03/2004	P	49.95	15.33		34.62	<50	<0.50	<0.50	<0.50	<0.50	<0.50	 BU:::::::::::::::::::::::::::::::::::	SEQM	7.0	
08/31/2004	P	49.95	1813		31.87	350	<0.50	<0.50	<0,50	<0:50	<0.50		SEQM	7.1	
11/23/2004	-	49.95	16.48 13.06		33.47 36.89	 :::::::::::::::::::::::::::::::::::	- <0.50	_ 	_ ≪0.50	 <0.50	— ###4<0.50		SEQM#	6.9	
01/18/2005 06/29/2005	P	49.95 49.95	13.00		36.95			-					BEUW.	0.9	
09/01/2005		49.95	15.00		33.95										
11/03/2005		49.95	18.91	_	31.04						-		-		
02/14/2006	P	49.95	12.90		37.05	86	\$0.50	<0.50	< 0.50	0.55	<0.50		SEQM	73	
5/30/2006		49.95	12.55		37.40						-		 	-	deneraturunalinininininininini
8/29/2006		49.95	16.68		33.27										
11/29/2006	<u> </u>	49.95	19.10	_	30.85		_	-	<u>-</u>	-					**************************************
2/20/2007	P	49 95	1596		34.66	56	<0.50	<0.50	≮0.50	<0.50	0.89	2127	TAMC	7.59	
5/25/2007	_	49.95	15.94	-	34.01	_	-			-	-		_		
MW-4															
7/24/1992		50.76	30.02		20.74	42,000	3,200	3,600	1,400	4,100					
7/27/1992		50.76	30.02		20.74										
9/15/1992		50.76	31.14		19.62	55,000	7,600	13,000	2,800	9,500			ANA		e e e e e e e e e e e e e e e e e e e
12/15/1992		50.76	31.98		18.78	36,000	3,700	4,700	1,200	4,000	-		ANA		C
3/15/1993		50.76	2534		25.42	69,000	7,600	15,000	2,500	11,000			PACE		
6/7/1993		50.76	25.67	-	25.09	73,000	10,000	19,000	3,400	14,000	_		PACE	-	1
9/23/1993		50:76	29.37		21.39										
9/24/1993		50.76		-		68,000	11,000	2,100	8,600	990	390		PACE		
9/24/1993						59,000	5,300	10,000	2,200	8,400	309		PACE		

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					-
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzenc	Xylenes	MTBE	DO	Lab	pН	Comments
MW-4 Cont.		and the state of t													
12/27/1993		50.76	29,40		21.36	32,000	2,500	4,400	1,300	4,400	387		PACE	-	
4/5/1994		50.76	27.09		23.67	64,000	6,500	14,000	1,900	9,600	413	1.4	PACE	_	1
7/22/1994						85,000	11,000	21,000	3,300	14,000	435		PACE		di
7/22/1994		50.76	27.33		23.43	85,000	10,000	20,000	3,200	13,000	796	0.8	PACE		1
10/13/1994						51,000	7,400	13,000	2,100	9,100	773		PACE		41
10/13/1994		50.76	28.25		22.51	51,000	7,100	13,000	2,100	8,900	506	2.9	PACE		c, l
1/25/1995						28,000	4,200	12,000	1,500	7,800			ATI		L.I.
1/25/1995		50.76	21.85	—	28.91	26,000	3,600	9,600	1,200	6,400		-	ATI		ontionermentermens
4/19/1995		50.76	19.44		3132	89,000	12,000	24,000	3,500	18,000		5.1	ATI		
4/19/1995						100,000	12,000	26,000	3,800	21,000		-	ATI	— Densile	d
7/5/1995		50.76	20.52		30.24	130,000	13,000	29,000	3,300	25,000		43	ATT		
10/5/1995		50.76	24.23	_	26.53	110,000	10,000	23,000	3,600	17,000	34,000	2.1	ATI		
1/12/1996		50.76	2534		25.42	46,000	3,500	8,300	1,100	8,000	3,000 4,300	1 93	ATI ATI		d
1/12/1996	— 			 		40,000	3,500 5,100	9,000 9,600	1,200 980	8,700 11,800	4,500 29,000	3 2	SPL		
4/22/1996		50.76	19.13		31.63	40,000 61,000	8,300	16,000	1,600	15,200	36,000		SPL		d
4/22/1996		-			-	78.000	9,800	21,000	1,000	15,200	42,000		SPL		d de
7/2/1996		50.76	20.67		30.09	74,000	9,800	21,000	2,100	16,600	41,000	3.4	SPL		
7/2/1996 11/8/1996	TET I TOTAL BAS BASI PER CIPITE	30.76 Independential	2.0.07			110000	9,100	20,000	3,000	15,400	39,000		SPL		
11/8/1996		50.76	20.95		29.81	100,000	7,900	16,000	2,500	13,700	37,000	3.7	SPL		
1/3/1990		50.76	20.54		30.22	99,000	17,000	30,000	4.500	22 700	79,000	4.2	SPL		
1/3/1997						66,000	12,000	19,000	2,900	15,000	69,000		SPL		d d
4/28/1997						110.000	11,000	26,000	3.200	18,200	34,000		SPL		d
開始的情報情報問題 4/28/1997		50.76	21.28		29.48	130,000	12,000	28,000	3,800	21,000	37,000	3.9	SPL	distanti 	ierzienereniumeneneniumeneren:
7/171997		50.76	23.61		27.15	110,000	16,000	25,000	4,900	24,400	37,000	3.6	SPL		
10/2/1997		50.76	25.39		25.37				 	<u></u>		-			Principalition of the contract
10/3/1997						71,000	8,600	8,700	2,900	13,500	84,000		SPL		d di
10/3/1997		50.76				66,000	8,200	8,600	2,700	13,400	80,000	4.4	SPL	-	POTENTIAL STREET, SERVICE STRE
1/9/1998		50.76	21.25		29.51	100,000	9,700	3,200	1,500	4,700	92,000	3.8	SPL	-	
5/6/1998	-			-	- 4660 material (1990) 	440,000	8,000	39,000	14,000	70,000	<5000	_	SPL	_	d
5/6/1998		5076	15.96		34.80	430,000	6,900	31,000	11,000	56,000	<5000	3,9	SPL		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyi-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-4 Cont.															
7/21/1998						210,000	11,000	27,000	5,600	26,800	29,000		, SPL		d i
7/21/1998	_	50.76	16.10		34.66	250,000	11,000	26,000	5,500	26,900	29,000	3.7	SPL	-	
12/30/1998		50.76	20.91		29.85	370,000	11,000	22,000	8,500	40,000	90000/92000		SPL		i j
2/2/1999		50.76	20.13	_	30.63	190,000	4,100	19,000	4,800	32,000	28,000		SPL		525777777774444454715746464646444444444444
5/10/1999		50.76	16.63		34.13	2,700	23	7.1	8.1	25	120		SPL		
9/23/1999	—	50.76	22.48		28.28	180,000	11,000	29,000	7,000	38,000	12,000		SPL	_	
12/23/1999		50.76	22.94		27.82	66,000	6,300	5,200	2,200	7,800	35,000		PACE		k k
3/27/2000		50.76	16.84	—	33.92	120,000	8,700	12,000	3,800	16,000	27,000		PACE	_	\$
5/22/2000		50:76	17.85		3291	110,000	7,600	16,000	4,400	20,000	25,000		PACE		
8/31/2000	— ::::::::::::::::::::::::::::::::::::	50.76	21.71		29.05	110,000	8,800	7,600	3,400	14,000	18,000		PACE		
12/11/2000		50.76	22.05		28.71	70,000	4,580	9,480	2,550	9,220	24,400		PACE		
3/20/2001	 **********************************	50.76	17.68	-	33.08	100,000	7,100	4,530	2,540	9,370	63,100	-	PACE		**************************************
6/19/2001		5076	1940		31.36	180,000	7,430	14,600	5,400	25,300	36,100		PACE		
9/20/2001		50.76	22.01	0.03	28.75			-		— Папананична				_ 	f, m
12/27/2001		50.76	1796		32.80	120,000	6,880	9,030	2,840	14 600	32,300		PACE		
2/28/2002	 #245783787878	50.76	17.06		33.70	80,000	4,920	5,450	2,220	12,300	35,900	 	PACE		
6/28/2002		5076	17.76		33.00	48,000	2,780	2 770	1.530	6,790	25,100		PACE		
9/12/2002		50.76	19.45	-	31.31	46,000	4,500	6,800	2,600	10,000	9,100		SEQ	6.8	
12/12/2002	anamioni	50.76	21,29		29,47	36,000	5,200	3,400	2.000	6,500	12,000		SEQ	67	
3/10/2003		50.76	17.16	-	33.60 36.25	70,000 75,000	7,000 7,600	4,800 3,700	3,300 3,400	13,000	29,000 26,000		SEQ SEQ	6.7	
5/12/2003			14.51			anthibanions:	Marie Carrier	(2) 77231 (1) 2737 (1)		13,000	######################################	aliidinda:	material contraction of the cont	6.8	
8/27/2003	 	50.76	19.32 20.36		31.44 30.40	77,000 10,000	7,500 	1,300 3,100	2,100 2,100	4,000 5,800	32,000 25,000	-	SEQ	6.8 6.6	π, s
11/10/2003 02/03/2004	P	50.76	16.51		34.25	160,000	8,400	9.700	5.000	23.000	26,000		SEQM SEQM	6.7	
02/03/2004	r Me P asa	50.76	16.47		34.29	110.000	8/100	7,500	4,300	17,000	20,000		SEQM	6.7	
08/31/2004	P	50.76	19.16		31.60	91,000	6,600	8,400	3,700	14,000	14,000		SEOM	6.7	
11/23/2004	P	50.76	18.02		32.74	7,400,000	20,000	150,000	320,000	1,400,000	23,000		SEOM	6.6	s in the same of t
01/18/2005	P	50,76	14.21		36.55	170,000	5,400	14,000	6,900	33,000	8,800		SEOM	6.5	S
06/29/2005	r P	50.76	13.86		36.90	640,000	3,500	25,000	24,000	110,000	1,700		SEQM	7.2	
09/01/2005	P	50.76	16.89		33.87	100,000	3,800	11,000	4,900	33,000	1,100		SEOM	6.7	
11/03/2005	P	50.76	19.33		3143	490.000	4.700	11.000	10.000	49.000	1.500	0.5	SEOM.	6,6	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	itions in (μ	g/L)					· · · · · · · · · · · · · · · · · · ·
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-4 Cont.										-					
02/14/2006	P	50.76	11355		5721	970,000	60,000	7,000	36,000	140,000	38,000		SEQM	6.8	
5/30/2006	P	50.76	13.52		37.24	140,000	3,000	6,600	6,200	29,000	560		SEQM	6.6	and the second s
8/29/2006		50.76	17.52		33/24	52,000	4,700	2,500	3,500	12,000	1,800		TAMC	6.7	
11/29/2006		50.76	19.93	0.11	30.91			_	-	-		-			f
2/20/2007	Р	50.76	16.14	SHEEN	34.62	68,000	8,400	2,600	4,100	13,000	15,000	1,03	TAMC	6.95	
5/25/2007	P	50.76	16.65	SHEEN	34.11	37,000	5,100	1,200	2,800	6,900	3,500	1.13	TAMC	6.82	
MW-6															
7/24/1992		50.32	30.63		19.69		116							THE LOSS	
7/27/1992		50.32	30.63		19.69										<u>enternamentententententententententen (a</u>
9/15/1992		50.32	3152		18/80	₹50	<0.5	<0.5	40.5	<0.5			ANA		
12/15/1992		50.32	32.42	-	17.90	58	1.3	<0.5	<0.5	<0.5	-		ANA	-	gian grangain indidefijouw yn hoedel aet tot 1725 bellet 1745 fei 1845 bellet.
3/15/1993		50:32	26/29		24:03	<50.	<0.5	0.6		0.7			PACE		
6/7/1993		50.32	26.33		23.99	<50	<0.5	<0.5	< 0.5	1.5	ntsleviteriereberrinerrens		PACE	_ 	
9/23/1993		50.32	29.64		20.68										
9/24/1993	 	50.32		 Chromatorical	encontractores	<50	<0.5	<0.5	<0.5	< 0.5	28.5	— 13888888	PACE		
12/27/1993		50.32	29.75		20.57	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	55.4 295		PACE		e ,1
4/5/1994 7/22/1994		50.32 50.32	27.26 第 2 734		23.06 22.98	350	<0.5 <0.5	 	20.5 20.5	 	295 419	1.7	PACE		e,l eji
10/13/1994		50.32													
1/25/1995		50.32	22,16		28.16	240	6	<0.5	<0.5				ATT		g 4444504444444
4/19/1995		50.32	DAGARADUS GARIO DATO 		Aliandikananakanakan —	######################################		######################################	######################################						g S
7/5/1995		5032	20.80		29,52	180	<0.50	<0,50	<0.50	si,0		4.9	ATI		
10/5/1995	30400000000000000000000000000000000000	50.32	24.20		26.12	860	<5.0	<5.0	<5.0	<10	3,600	2.8	ATI	-	TO DESCRIPTION DE LA TRANSPORTE DE LA TR
1/12/1996		50,32	2530		25.02	860	\$5,0	\$5.0	\$5.0	11 <10	2,800	412	ATI		
4/22/1996	######################################	50.32	19.13	iniminaminiminiminimini —	31.19	<50	<0.5	<1	<1	<1	470	4.3	SPL		ESLINICIA PROPERTIE PROPER
7/2/1996		5032	20.66		29:66	100	≮0.5				1,100	42	SPL		
11/8/1996		50.32	20.98		29.34	1,100	<5	<10	<10	<10	1,500	4.3	SPL		
1/3/1997		5032	20:53		29.79	<50	₹0.5	<1.0	\$1.0	41.0	450	4.5	ŠPL		
4/28/1997		50.32	21.25		29.07	1,400	<0.5	<1.0	<1.0	<1.0	3,500	4.4	SPL		
7/1/1997		5032	23.40		26.92	6,100	<0.5	<1.0	<1.0	<1.0	9,100	3.9	SPL		

		тос	Depth to	Product	Water Level			Concentra	ations in (µ	.g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/		***************************************	Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	р Н	Comments
MW-6 Cont.															
10/2/1997		50.32	25.16		25.16										
10/3/1997		50.32	-			330	<0.5	<1.0	<1.0	<1.0	2,600	4.4	SPL		erentertertettettettettettettettettettettett
1/9/1998		5032	21,13		29.19	<50	<0.5	<1,0	<1.0	<1.0		4.3	SPL		
5/6/1998		50.32	16.11	en e de l'endre e specier e parque de la minute de manure e e	34.21	410	<0.5	<1.0	<1.0	<1.0	500	3.6	SPL		
7/21/1998		50.32	1633		33.99	4,300	<5	<10	 	≤10	3,800	4.0	SPL		
12/30/1998		50.32	20.89	_	29.43			 	 		 :::::::::::::::::::::::::::::::::::				ENGLISH TUTTUM BURKAN AND AND AND AND AND AND AND AND AND A
2/2/1999		5032	20.20		30,12										
5/10/1999 9/23/1999		50.32 50.32	16.75 22.55		33.57			_ 			 :::::::::::::::::::::::::::::::::::				
12/23/1999		50.32 50.32	23.00		27,77 27.32	<50 □	<1.0	×10	<1.0	<1.0	1,600		SPL	di Fili.	
3/27/2000		50.32	16.89		33.43	 1,700	- 44	- 	 		14,000		PACE	 	
5/22/2000		50.32	18.02		32.30										
8/31/2000		5032	21.62		28.70	1,200	<0.5	×0.5			3,900		PACE		
12/11/2000		50.32	21.81		28.51		 		-	-			Himiidhii 		
3/20/2001		50.32	1697		33,35	3,300	<0.5	≓0 ,5	<0.5	K1 5	3,760		PACE		
6/19/2001	-	50.32	19.30		31.02	.mrs::::::::::::::::::::::::::::::::::::	—								aterativationi exitationi di transferiori
9/20/2001		50.32	22.00		2832	2,200	2.04	81	3.62	13.7	2,460		PACE		
12/27/2001	-	50.32	17.85		32.47	830	0.59	<0.5	<0.5	<1.0	1,040		PACE		
2/28/2002		50.32	1631		3401	1,100	<0.5	<0.5	<0.5	<1.0	1,450		PACE		
6/28/2002		50.32	17.57		32.75	<50	< 0.5	< 0.5	< 0.5	<1.0	1,020	_	PACE		77761761776117611778181316181616161616176176176
9/12/2002		50.32	19:27		31.05	190	19	46			480		SEQ	7.1	
12/12/2002	 :::::::::::::::::::::::::::::::::::	50.32	20.94	 Tessussussussussussus	29.38	270	<2.5	<2.5	<2.5	<2.5	500		SEQ	6.9	enunyember osambanan da bara
3/10/2003 5/12/2003		50.32 50.32	17,111 15.18		33.21	110	₹0.50 -0.50	K0.50	<0.50	<0.50	190		SEQ	7.0	
8/27/2003	-	50.32 50.32	13.18		35.14 31.42	<50 	<0.50	<0.50	<0.50 <0.50	<0.50 <0.50	36 8.9	-	SEQ SEO	7.0 7.0	
11/10/2003	P	50.32 50.32	20.13		30.19	<50	<0.50	<0.50	<0.50	<0.50	4.5		SEQM	6.8	'n
02/03/2004	NP	50.32	15.83		34.49	<50	<0.50	<0.50 ≤0.50	<0.50	<0.50	4.5 <0.50		SEQM	6.9	
05/04/2004	P	50.32	15.62		34.70	<50	<0.50	<0.50	<0.50	<0.50	24		SEQM	6.9	
08/31/2004	P	50.32	18.56		31.76	850	≤0.50 ≤0.50	<0.50 <	<0.50	<0.50 ≤0.50	27		SEQM	7.0	
11/23/2004		50.32	16.95		33.37						<u></u>	<u> </u>		-	
01/18/2005	P	50.32	13.61		36.71	₹50	<0.50	<0.50	<0.50	<0.50	13		SEQM	6.8	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ations in {µ	ıg/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-6 Cont.															
06/29/2005		50.32	13.55		36.77										
09/01/2005		50.32	16.52	-	33.80	-		######################################							
1/03/2005		50.32	1928		3104										
02/14/2006		50.32		-	<u> </u>			— —	-					- -	STATE OF THE STATE
5/30/2006		5032													g
8/29/2006	-	50.32	17.15	**	33.17	***				_				-9900000	
11/29/2006		5032	19.50		30.82										
2/20/2007	P	50.32	15.81	-	34.51	<50	<0.50	<0.50	<0.50	<0.50	24	1.59	TAMC	7.60	
5/25/2007		50:32	16.38		33.94										
MW-7									1						
1/25/1995		5140	21.67		29.73	≤50	÷0.5	50.5	\$0.5			7.0	ATI		
4/19/1995		51.40	25.27	_	26.13	<50	<0.5	<0.5	<0.5	<1		5.0	ATI		
7/5/1995		51.40	24/69		26/7/7	50	<0.50	<0.50	<050	310		4.2	ATI		
10/5/1995		51.40	28.21	_	23.19	83	<0.50	<0.50	<0.50	<1.0	77	4.5	ATI		
1/12/1996		51.40	29.29		22.11	63	<0.50	<0.50	<0.50	<1.0	ližo	4.8	AII		
4/22/1996	 Tanzazana	51.40	23.11		28.29	<50	<0.5	<1	<1	<1	13	4.8	SPL	-	Annual and a property of the property of the party of the
7/2/1996		51.40	23.56		27.84	\$50	\$0.5				<10	4.8	SPL		
11/8/1996 1/3/1997		51.40 51.40	20.06		31,34	<50	<0.5	<1.0	<1.0	<1.0	<10	5.1	SPL		Lillow and the second s
4/28/1997		51.40	23.42 24.12		27.98	<50	\$0.5	kilo:	E110	\$1.0		47	SPL		
7/1/1997	entrantenere	51.40	24.12 26.40		27.28 25.00	<50 	<0.5	<1.0	<1.0 	<1.0	<10	3.9	SPL		
10/2/1997		51.40	28.14		23.26	<50	<0.5	<1.0 <1.0	<1.0	<1.0	₹10 <10	4,2	SPL		
1/9/1998		51.40	24.02		27.38	50	<0.5	-1.0 -1.0	<1.0	<1.0 <1.0	<10 	4.7 4.1	SPL SPL		
5/6/1998	-	51.40	21.00		30,40	1,900	<0.5	<1.0	<1.0	<1.0	1,800	3.5	SPL		
7/21/1998		51.40	21.17		30.23	50	40.5	i kiio	<1.0	 810	.; šio	113.7	SPL		
12/30/1998		51.40	22.13	-	29.27					- Heldinasiisi	-		-		
2/2/1999		5140	22.08		29,32		Control Contro								
5/10/1999	***************************************	51.40	18.58	-	32.82	_						-			
9/23/1999		5140	24.29		27 II	70	<1.0	<1.0	<1.0	<1.0	4,700		SPL		
12/23/1999	-	51.40	24.53		26.87							_ 	######################################		sooreattraptronamakistiilitiilitiitii

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

'		тос	Depth to	Product	Water Level			Concentra	utions in (µ	ıg/L)	•				
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Tolucne	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-7 Cont.															
3/27/2000		5140	18,58		32.82	910	₹0.5	30.5	## * 05#	<0.5	2,600		PAGE		
5/22/2000		51.40	19.49		31.91	_			—			_			
8/31/2000		51.40	22,53		28.87	440	≮0.5	₹0.5	FOS	305	900		PÄČE		
12/11/2000		51.40	22.75		28.65	_		<u> </u>				_			Properticularies and an analysis of the state of the stat
3/20/2001		51.40	18.79		32.61	1,100	<0.5	<0.5	<0.5	<15	1,210		PACE		
6/19/2001		51.40	19.82	-	31.58		-			—	.2004/1002/000000000000000000		_		
9/20/2001 12/27/2001		51.40 51.40	2135		30.05	1300	121	<0,5	\$0,5	C1/5	1,550		PACE		
2/28/2002		51.40 51.40	20.36 21.86		31.04 29.54	510	<0.5	<0.5	<0.5 ₩₹0.5	<1.0	643		PACE	-	
6/28/2002		51.40	22.64		28.76	250 <50	<0.5	<0.5 <0.5	<0.5	<1.0 <1.0	317		PACE		
9/12/2002		51.40	23.51		27.89	850	₹0.5	0.5 11805	 	~1.0	102		PACE	 184 241	
12/12/2002		51.40	23.75		27.65	<50	<0.5	<0.5	<0.5	<0.5	<2.5		SEQ SEO	7.5 7.5	
3/10/2003		51,40	21/25		30.15	61	<0.50	<0.50	<0.50	₹0.50	99		SEQ	7.6	
5/12/2003		51.40	21.44		29.96	<100	<1.0	<1.0	<1.0	<1.0	120		SEQ	7.6	
8/27/2003		5140	28 30		28.10	120	<0.50	≤0,50	<0.50	<0.50	84		SEQ	7,6	in the second
11/10/2003	P	51.40	20.24		31.16	230	<1.0	<1.0	<1.0	<1.0	92		SEQM	6.7	
02/03/2004	P	51.40	20.63		30.77	-250	<2.5	2.5	<2.5	<25	91		SEQM	7.5	
05/04/2004	P	51.40	21.89		29.51	<250	<2.5	<2.5	<2.5	<2.5	190		SEQM	7.6	k
08/31/2004 11/23/2004	P	51.40	23 16		28 24	₹500	<5,0	<5.0	¥50	#50	220		SEQM	73	
01/18/2005	P P	51.40 51.40	21.65 16.28		29.75	590	<2.5	5.0	11	51	290		SEQM	7.1	156744844848885CTTEETUITEEPPPERKENEHERA ############
06/29/2005	p P	51.40	14.50		35.12 36.90	<250 2,200	43	₹2.5 97	42.5	2.5	92		SEOM	7.3	
09/01/2005	Pieli	51.40	20,41	-	30.90	2,200 K500	43 <5.0	9/ 	92 55(0)	390 ⊯≼5.0	250 60	-	SEQM	8.0	
11/03/2005	ilisaanusus P	51.40	21.00	_	30.40	130	<1.0	<1.0	<1.0	1.0	130	0.63	SEQM SEQM	7.2	w
02/14/2006	P	51.40	1631		35.09	100	<0.50	 ≪0.50	₹0,50	0.87	62		SEOM	7.4	
5/30/2006	P	51.40	17.58		33.82	<50	<0.50	<0.50	<0.50	<0.50	9.1	_	SEOM	7.2	
8/29/2006		51,40	18.64		32,76	100	£2.5	₹2.5.	₹2.5	<2.5	140		TAMC	7.0	
11/29/2006	P	51.40	20.35		31.05	84	<2.5	<2.5	<2.5	<2.5	190	3.06	TAMC	7.65	
2/20/2007	P	51.40	17.09		3431	160	25	25 5	<2.5	<2.5	170	177	TAMC	7.66	W.
5/25/2007	P	51.40	17.20	-	34.20	70	<1.0	<1.0	<1.0	<1.0	93	1.13	TAMC	7.41	W

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-8															
1/25/1995		50.88	31.59		19.29	54	<0.5	<0.5	<0.5			71	ATI		
4/19/1995	-	50.88	19.18	—	31.70	<50	<0.5	<0.5	<0.5	<1		5.1	ATI	-	
7/5/1995		50.88	19:03		31.85	<50	<0.50	<0.50	<0.50	<10		4.5	ÄTT		
10/5/1995		50.88	24.40		26.48	<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.1	ATI		
1/12/1996		50.88	25.51		25.37	450	≮0,50	<0.50	<0.50	410	## 5. 0	4.6	ÄΤΙ		
4/22/1996	_	50.88	18.00	-	32.88	<50	<0.5	<1	<1	<1	<10	4.8	SPL	_	
7/2/1996		50.88	19.83		31.05	€50	<0.5			SI	<10	45	SPL		
11/8/1996		50.88	20.09		30.79	<50	<0.5	<1.0	<1.0	<1.0	<10	4.7	SPL	 	inesskani sakkallaranjarke en sekesi
1/3/1997		50.88	9,72		31.16	<50	⊀0.5	₹1.0	\$1,0	\$1.0 E	<10	4.4	SPL		
4/28/1997		50.88	20.44	-	30.44	<50	<0.5	<1.0	<1.0	<1.0	<10 <10	4.1	SPL		
7/1/1997		50.88	22.72		28.16	K50	<0.5	1.0	<i.0< td=""><td>\$10</td><td></td><td>3.8</td><td>SPL</td><td></td><td></td></i.0<>	\$10		3.8	SPL		
10/2/1997		50.88	24.51		26.37	<50	<0.5	<1.0	<1.0	<1.0	<10	4.2	SPL	-	
1/9/1998		50.88	21,17		29.71	<50	<0.5 <0.5	≼1.0 <1.0	≤1.0 <1.0	<1.0 <1.0	<10	3.6	SPL SPL		
5/6/1998		50.88 50.88	18.34 18.55		32.54 32.33	<50 90	<0.5	~1.0		21.0 21.0		3.0 3.3	SPL		
7/21/1998 12/30/1998		50.88	20.40		30.48										
2/2/1999		50.88	1928		31.60										
5/10/1999		50.88	15.62		35,26						_		- IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
9/23/1999		50.88	21.74		29 [4]										
12/23/1999		50.88	22.83	_	28.05					 					
3/27/2000		50.88	16.25		34.63	≤50	<0.5	≮0.5	 ≤0.5	1 1 1 0 5	<0.5		PACE		
5/22/2000		50.88	17.06		33.82							2 Distriction			
8/31/2000		50.88	21,72		29.16										
12/11/2000		50.88	22.03		28.85	**		-				-	-	_	bol the tree to a series to a
3/20/2001		50.88	16.23		34,65	<50	<0.5	<0.5	<0.5	<1.5	0.991		PACE		
6/19/2001		50.88	19.35		31.53	-		_	_		-	-		-	
9/20/2001		50.88	21.95		28,93									1917	
12/27/2001	-	50.88	16.98		33.90			<u> </u>	-	_					
2/28/2002		50.88	15.38		35.50	<50	<0.5	<0.5	<0.5	<1.0	<0.5		PACE		
6/28/2002		50.88	16.97		33.91	_			_	www.			**		
9/12/2002		50.88	19,47		3141										

		тос	Depth to	Product	Water Level	1		Concentra	ıtions in (µ	.g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Tolucne	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-8 Cont.															
12/12/2002		50.88	20.84		30.04										
3/10/2003		50.88	16.56		34.32	<50	<0.50	<0.50	<0.50	< 0.50	3		SEQ	7.1	######################################
5/12/2003		50.88	13.63		3725										
8/27/2003		50.88	18.90		31.98	-			<u>-</u> -		-	 mantamatr			n
11/10/2003		50.88	19.68		31.20										
02/03/2004	P	50.88	14.76	-	36.12	<50	<0.50	< 0.50	<0.50	< 0.50	<0.50	 HERLENDIKES	SEQM	7.5	
05/04/2004		50,88	14.69		36.19			100 to 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
08/31/2004	_ 	50.88	18.08		32.80		_	_ 	— Distincensus				_		
11/23/2004	NP	50.88	12.04		35.11		-0.50		-0.50	I THILL SHEET THE	-0.50		CEOM		
01/18/2005 06/29/2005	P	50.88 50.88	12.04		38.84	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.0	, v
09/01/2005	_	50.88	16.12		34.76										
11/03/2005		50.88	19.12		31.46										
02/14/2006	P	50.88	12.43	_	38.45	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.0	
5/30/2006		50.88	12.40		38.48									Thompson and the second	
8/29/2006	100010 kg 161	50.88	17.16		33.72		-				-				
11/29/2006		50.88	1935		31.53										
2/20/2007	P	50.88	14.57		36.31	<50	<0.50	<0.50	<0.50	<0.50	<0.50	4.28	TAMC	7.65	[sentificians dang ang takyah frod rang bagai takipa (dan ratins)
5/25/2007		50.88	1611		34.77										
MW-9															
1/25/1995		51.05	22132		28.73	<50	s0.5	 	 			74	ATI		
4/19/1995	-	51.05	19.86		31.19	<50	<0.5	<0.5	<0.5	<1		5.2	ATI		
7/5/1995		51.05	20.78		30.27	\$50	≤0.50 ii	50.50	K 0.50			4.4	ATI		
10/5/1995		51.05	24.33	_	26.72	<50	<0.50	<0.50	<0.50	<1.0		2.3	ATI		
10/5/1995				e manielinesiineleinelini Lilla lii e		52	<0.50	<0.50	K0.50	<10	160		ATI		d
1/12/1996		51.05	25.44		25.61	<50	<0.50	<0.50	<0.50	<1.0	<5.0	3.2	ATI	-	
4/22/1996		51.05	18.01		33.04	<50	<0.5	i si				35	SPL		
7/2/1996	-	51.05	19.70	-	31.35	<50	<0.5	<1	<1	<1	<10	3.3	SPL	-	
11/8/1996		51.05	19.96		31.09	<50	<0.5	<1.0	<1.0	<1.0	<10		SPL		
1/3/1997	_	51.05	19.52	_	31.53	<250	<2.5	<5.0	<5.0	<5.0	<50	4.4	SPL	-	

		тос	Depth to	Product	Water Level			Concentra	ntions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(fect bgs)	(feet)	(feet msl)	TPHg	Benzene	Tolucne	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-9 Cont.															
4/28/1997		51.05	20.22		30.83	∛\$0	<0.5	<1.0	. \$10	₹1.0	: <10:	4.0	SPL		
7/1/1997		51.05	22.59	-	28.46	<50	<0.5	<1.0	<1.0	<1.0	<10	3.9	SPL		
10/2/1997		51.05	2433		26.72										
10/3/1997		51.05		-	-	<50	<0.5	<1.0	<1.0	<1.0	<10	4.4	SPL		
1/9/1998		51.05	21.11		29.94	≼so	<0.5	<1.0	<1,0	<10	<10	3.9	SPL		
5/6/1998	***	51.05	18.26		32.79	<50	<0.5	<1.0	<1.0	<1.0	<10	4.0	SPL	<u> </u>	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;
7/21/1998		51.05	18.46		35.59	70	<0.5	10		21.0	10	3.7	SPL		
12/30/1998		51.05		— Markania					-				 riumpinginis		g The supplementation of the supplementation of the supplementation of the supplementation of the supplementation
2/2/1999		51.05			-										
5/10/1999		51.05			 Isaszeromiania-Alifektia				-		-		-	-	g Structure of the structure
9/23/1999		51,05													######################################
12/23/1999	- 10831611188	51.05												-	g Marananasan, ar ang ang ang
3/27/2000 5/22/2000		51.05													g g
8/31/2000		51.05													L L
12/11/2000		51.05						-		——————————————————————————————————————				-	E E
3/20/2001		51,05													g
6/19/2001	_	51.05	——————————————————————————————————————		 	<u> </u>		-	-	— —					g antiations and an antique secretaries of the second
9/20/2001		51.05	22,20		28.85	6,300	287	₹0.5	<0.5	115	8,640		PACE		
12/27/2001	!xints the basiles sint s	51.05	18.92	_	32.13		-		-			_	-	_	
2/28/2002		51.05	17.22		33 83	19,000	1,560	61.3	84		20,200		PACE		
6/28/2002	-	51.05	18.20		32.85		_	_					<u> </u>	_	
9/12/2002		51.05	19,92		31,13	5,100	570	180	<25	1220	6,400		SEQ	6.8	
12/12/2002		51.05	21.78	-	29.27							-		-	encomparation consideration of the construction of the constructio
3/10/2003		51.05	18.25		32.80	26,000	2,500	<100	i<100	<100	33,000		SEQ	6.9	
5/12/2003		51.05	16.29	-	34.76				 !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!			 	SEQ		
8/27/2003		51.05	19.69		3136	11,000	830	≈ 50	<50	ii.≤50	6300		SEQ	7.1	
11/10/2003		51.05	19.97	-	31.08				_	-					
02/03/2004	P	51,05	17.23		33,82	6,200	180	550	<50	≮50	2,100		SEQM	7.2	
05/04/2004	-	51.05	17.17		33.88		-			- 	- 1.500		SEOM	7.0	
08/31/2004	P	51.05	19.71		31,34	<2,500	210	25	25				I SEAM		

		TOC	Depth to	Product	Water Level			Concentra	itions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-9 Cont.															
11/23/2004		S1-05	18.58		32.47										
01/18/2005	P	51.05	14.98		36.07	490	32	<2.5	<2.5	8.9	130		SEQM	6.9	saranustustus orus eriala madala eriala
06/29/2005		51.05	14.74		36,31										
09/01/2005	P	51.05	17.42 19.90		33.63 31.15	3,500	1,300	<25	<25	28	240	-	SEQM	6.9	
11/03/2005 02/14/2006	P	51.05 51.05	12.95		38.10	2,700	<25	444 444 <25	<25	=====================================	2,200		SEOM	7.0	inia (alian di
5/30/2006		51.05	12.76		37/29									niki ina i	
8/29/2006	**************************************	51.05	17.86		33.19	1,200	580	<25	<25	<25	~25	_	TAMC	6.9	
11/29/2006		51.05	20.25		30.80										
2/20/2007	P	51.05	16.91		34.14	780	66	1.5	2.0	1.4	3.2	2.66	TAMC	7.93	
5/25/2007		51.05	17.28		33.77										
MW-10															
1/9/1998			20.97			<50	<0.5	₹1.0	≥1:0	<1.0	<10	4.3	SPL		h
5/6/1998		-	18.07			800	<0.5	<1.0 	<1.0 <1.0	<1.0 \$1.0	980 ≪10	3.9 4.0	SPL SPL	-	h Paramanan
7/21/1998 12/30/1998			18.28 22.22			80									h
2/2/1999			21.83			940	40		10		690		SPL		
5/10/1999			17.99					_	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-			h
9/23/1999			22.61			\$50	\$1.0	E1.0	<1.0	14	1,000		SPL		h
12/23/1999		_	23.75	***										-	h
3/27/2000			18.83			1,900	<0.5	<0.5	K05	€0,5 _	28,000		PAGE		h h
5/22/2000 8/31/2000			19,47 22,64		<u> </u>	_ 11,700	_ -<0.5	 <0.5	- - - - - -	- - - - - - - - - - - - - - - - - - -	13.000		PACE		u Little in the billion of the control of the contr
12/11/2000			22.84		-						—	-		-	h
3/20/2001			19.57			16,000	≤0.5	<0.5	<0.5	₹15	11,900		PACE		i i i
6/19/2001	-	-	20.63			_	ir likitarihitekidike		-	_		-	-		h
9/20/2001			23.07			5,800	₹0.5	50.5	<0.5	\$15	8,160		PACE		
12/27/2001		· Proprinters Side	20.92	-	 	6,600	17.3	14.5	<12.5	<25	7,750		PACE		h 1982:05:05:05:05:05:05:05:05:05:05:05:05:05:
2/28/2002			18.52			3,600 <50	10.8 <0.5	<0.5 <0.5	<0.5 <0.5	<1.0 <1.0	5,380 2,570		PACE		h h
6/28/2002		-	18.41		-	<50	<0.3	\ \U.5	~0.5	1.0	2,370		FACE		l "

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-10 Cont.															
9/12/2002			20,57			660	≥ 5:0	₹5,0	45.0	\$50	3300		SEQ	7.2	
12/12/2002		DARMINIMA AND TO BE COMMISSION OF THE	22.80			1,400	<5.0	<5.0	<5.0	<5.0	3,300		SEQ	6.9	h
3/10/2003			1926			1,700	<5:0	45 D			2,800		SEQ	6.9	
5/12/2003	 Crusones horresses		17.90	 400000000000000000000000000000000000		1,500	<12	<12	<12	<12	2,200		SEQ	6.9	h meningganangan
8/27/2003			20.82			4,100	25 III	25 5	<25	25 H	2,800		SEO	7.0	n, h
11/10/2003	P Hilliphili		21.92 18.52			<5,000 5,100	<50 ≓50	<50 ₩≼50₩	<50 <50	<50	3,300 2,300		SEQM SEQM	6.8 7.0	
02/03/2004 05/04/2004	P		17.63			<2.500	<25	<25	<25	25 <25	1,600		SEOM	6.8	9
03/04/2004	Pill		20.67			<5,000	-25 	-25 		<50	1,900		SEQM	7.0	
11/23/2004	P		19.79			2,600	<25	<25	<25	<25	2,300		SEQM	6.8	
01/18/2005	P		16:13			560	55.0	35.0	<5.0	<5.0	530		SEQM	6.9	
06/29/2005	P	_	15.56	ililitatitwakiskiaanos (e-rasionia		110	1.9	4.6	4.2	17	71		SEQM	6.8	en de la company
09/01/2005	P		1810			<250	<2.5	25	<25	2.5	280		SEQM	6.9	
11/03/2005	P		20.90		—	800	<5.0	<5.0	<5.0	7.0	770	0.71	SEQM	6.8	w
02/14/2006	P		15,58			600	<0.50	<0.50	0 50	<0.50	400		SEQM	7.1	
5/30/2006	P		14.70	 Henricalionsidalisk	— 	95 250	<0.50 <5.0	<0.50 ≰5.0	<0.50	<0.50	<0.50 490		SEQM	6.7	
8/29/2006 11/29/2006	P		18.69 21.35			250 650	<5.0	<5.0	<5.0	<5.0	1,400	0.89	TAMC TAMC	6.8 7.19	w
2/20/2007	r Hillia Pistill		18.65			720	3.0 35.0	 	₹5.0 III	√5.0 ≪5.0	850		TAMC	7.32	
indiada (5/15/16/16/16/16/16/16/16/16/16/16/16/16/16/	P	_	18.15		- -	130	<0.50	<0.50	<0.50	<0.50	170	0.51	TAMC	7.00	w
QC-2															
9/15/1992						₹50	## 65 M	 	305	<0.5			III ANA II		
12/15/1992		-		ADABADKADARI SERVISI —			43000000000000000000000000000000000000		<0.5	<0.5	(1630) (1616) (1616) (1616) (1616) (1616) (1616) (1616) (1616) (1616) (1616) (1616) (1616) (1616) (1616) (1616)		ANA		
3/15/1993						₹50	<0.5	*0.5	40.5	40.5			PÄŒ	149.2	i i i i i i i i i i i i i i i i i i i
6/7/1993				<u></u>	——————————————————————————————————————	<50	<0.5	<0.5	<0.5	<0.5	-	-	PACE		i, l
9/24/L993						₹50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		
12/27/1993		_			_	<50	<0.5	<0.5	<0.5	<0.5	<5.0	_	PACE		i, 1
4/5/1994						<50	30.5	605	<0.5	₹0.5	₹5.0		PACE		
7/22/1994						<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		i, 1 novemente establica e
10/13/1994						<50	<0,5	₹95	<0.5	<0.5	<5.0		PACE		i i i i i i i i i i i i i i i i i i i

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	рH	Comments
QC-2 Cont.															
1/25/1995				ionementon (2002) Italian L aborio		50	<0.5	2	0.6				ÄTL		
4/19/1995	_			_		<50	<0.5	<0.5	<0.5	<0.5	_	-	ATI	_	i
7/5/1995						# \$50	<0,50	<0.50	<0.50	£1.0			ÄTI		
10/5/1995			_	-		<50	<0.50	<0.50	<0.50	<1.0	<5.0		ATI	-	i
1/12/1996						## 50	<0.50	<0.50	<0.50	< 0	5.0		ATI		
4/22/1996				–		<50	<0.5	<1	<i< td=""><td><1</td><td><10</td><td> –</td><td>SPL</td><td> -</td><td>i</td></i<>	<1	<10	–	SPL	-	i
7/2/1996						K50	<0.5				<10		SPL		

ABBREVIATIONS AND SYMBOLS:

- < = Not detected at or laboratory reporting limit
- --- = Not analyzed/applicable/measurable

μg/L = Micrograms per liter

ANA = Anamatrix, Inc.

ATI = Analytical Technologies, Inc.

DO = Dissolved oxygen

DTW = Depth to water in ft bgs

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics

GWE = Groundwater elevation in ft MSL

mg/L = Milligrams per liter

MTBE = Methyl tert butyl ether

NP = Well not purged prior to sampling

P = Well purged prior to sampling

PACE = Pace, Inc.

SEQ/SEQM = Sequoia/Sequoia Morgan Hill Analytical

SPL = Southern Petroleum Laboratories

TOC = Top of casing in ft MSL

TPH-g = Total petroleum hydrocarbons as gasoline

FOOTNOTES:

- e = Concentrations reported as diesel from MW-1, MW-2 and MW-4 are primarily due to the presence of a lighter petroleum product, possibly gasoline or kerosene.
- d = Blind duplicate.
- e = A copy of the documentation for this data is included in Appendix C of Alisto report 10-018-05-004.
- f = Well not sampled due to presence of free product (FP).
- g = Well inaccessible.
- h = TOC not surveyed.
- i = Travel blank.
- j = EPA method by 8020\8260.
- k = Samples ran outside of EPA recommended hold time.
- 1 = A copy of the documentation for this data can be found in Blaine Tech Services report 010619-C-2. The MTBE data for the March 15, 1993 and June 7, 1993 events have been destroyed.
- m = Thickness of SPH is only an estimate. The resulting GWE will not be used in contouring.
- n = Samples analyzed by EPA Method 8260B for TPH-g, benzene, toluene, ethylbenzene, total xylenes, and fuel oxygenates.
- o = Discrete peak @ C6-C7.
- q = Discrete peak (a) C5-C6.
- r = Well was dry.
- s = Sheen in well.
- t = DTW and resulting GWE were anomalous and not used in groundwater contouring.
- u = Anomalously low concentrations reported from Cambria. Do not appear to support historic trends.
- v = Unable to locate well.
- w = The hydrocarbon result for GRO was partly due to individual peaks in the quantitation range.
- x = Initial analysis for MTBE within holding time but required dilution.

NOTES:

Casing elevations surveyed to the nearest 0.01 ft MSL.

GWE adjusted assuming a specific gravity of 0.75 for FP.

During the third quarter of 2002, URS Corporation assumed groundwater monitoring activities for BP.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel

range resulting in a higher concentration being reported.

Beginning in second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for pH and DO are field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and				Concentratio	ons in (μg/L)				
Sample Date	Ethanol	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
EX-1									
05/04/2004	≥5,000	<1,000	2,500	≤25	-25 · · ·	38	1805	25	
08/31/2004	<10,000	<2,000	2,100	<50	<50	<50	<50	<50	हारावारचीयाम् वर्षायस्य वर्षायस्य वर्षायस्य वर्षायस्य विकास स्थानिक स्थानिक स्थानिक स्थानिक स्थानिक स्थानिक स् वर्षायस्य स्थानिक स्थान
11/23/2004	<5,000	<1.000	3,000	≪25	<25	74	<25	325	
01/18/2005	<5,000	<1,000	2,200	<25	<25	54	<25	<25	a
06/29/2005	<5,000	 	1,400	<25	√25	30	\$25	<25	
09/01/2005	<5,000	<1,000	2,000	<25	<25	46	<25	<25	TROPETHON PORTUGE STATE OF THE PROPERTY OF THE
11/03/2005	<5,000 III	<1,000	3,000	≥ 25	25	ii iii 87.iii ii	<25	<25	
02/14/2006	<15,000	<1,000	1,100	<25	<25	<25	<25	<25	
5/30/2006	<15,000	<1,000	1,400	\$25	\$25	37	<25 <25	<25 <25	
8/29/2006 11 /29/2006	<15,000 <30,000	<1,000 <2,000	2,500 2,700	<25 ≤50	<25 =≤50	56 75	<23 ≪50	<50	
2/20/2007	<30,000 <30,000	<2,000 <2,000	920	<50	<50	50 <50	<50		
5/25/2007	<30,000	<2,000 <2,000	890	5 0	₹50	<50	<50	#### # 50	
EX-2		EBUSSACIONIO (SI)	opportuit in the second se	(See a see a s	(1)11(211)147)14142((12)111)		(Settings) (Settings)	1664109 brossnarrenarrenarra	llamanamanananan kanananan pipipi parangan kananan kananan kananan kananan kananan kananan kananan kananan kan Kananan kananan kanana
			46	≈ ≪0.50	≤0.50	 <0.50	<0.50a	₹0,50	
05/04/2004	<100 <500	₹2 0 <100	130	<2.5	<2.5	3,4	<2.5	<2.5	
08/31/2004 11/23/2004	<300 \$100	<20	5.8	<0.50	√2.5 ≪0.50	 <0.50	<0.50	<0.50	
01/18/2005	<100	<20	6.5	<0.50	<0.50	<0.50	<0.50	<0.50	<u>а</u>
06/29/2005	\$100	<2 0	24	₹0.50	₹0.50	<0.50	<0.50	<0.50	
09/01/2005	<100	<20	55	<0.50	<0.50	0.56	<0.50	<0.50	inaretiiseetistaejaasia ja
11/03/2005	₹100	2 0	39	<0.50	<0.50	0.80	<0.50	<0.50	
02/14/2006	<300	<20	0.72	<0.50	<0.50	<0.50	<0.50	<0.50	а
5/30/2006	<300	<20	7.8	<0.50	<0.50	<0.50	<0.50	<0.50	
8/29/2006	<300	<20	94	<0.50	<0.50	0.98	<0.50	<0.50	ener senengangangangan paka 60 at 60 a
11/29/2006	<300	<20	44	<0.50	≤0.50	<0,50	<0.50	<0.50	
2/20/2007	<300	<20	12 	< 0.50	<0.50	< 0.50	<0.50	<0.50	
5/25/2007	≪300	<20 ⊭	10	<0.50	<0.50	<0.50	≤0.50	<0,50	
MW-I				444					
8/27/2003	≈ <100	320	42	€0.50	<0.50	<0.50			
11/10/2003	<100	<20	0.51	<0.50	<0.50	<0.50	-		

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and			···	Concentration	ns in (μg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1 Cont.									
02/03/2004	<100	2 0	<0.50	<0.50	<0.50	<0.50	20150	<0.50	
05/04/2004	<100	<20	< 0.50	<0.50	< 0.50	<0.50	< 0.50	<0.50	ditutuisii Alkivana kasta malaitaliain markilisii matei matei matei matei matei matei matei matei matei matei Tari
08/31/2004	#<100	₹20	0.50	<0.50	≤0.50	\$0.50	<0.50	<0.50	
01/18/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	a
02/14/2006	<300 ₪	<20	<0.50	<0,50	<0.50	<0.50	<0.50	≤0:50	a a
2/20/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2									
8/27/2003	<25,000 ≡	₹5,000	5,100	<u></u>	\$120	140			
11/10/2003	<50,000	<10,000	4,200	<250	<250	<250	-	***	Graphic St. 2012 (1786) (2074-1814) (1944-1944) (1944-
02/03/2004	-<100,000	<20,000	1,900	\$500	≤500	<500	<500	<500	
05/04/2004	<50,000	<10,000	2,500	<250	<250	<250	<250	<250	A STATE OF THE STA
08/31/2004	≤ 50,000	≤10,000	3,400	<250	₹250	2 50	-250	\$250	
11/23/2004	<50,000	<10,000	2,400	<250	<250	<250	<250	<250	
01/18/2005	<20,000	<4,000	3,700	≤100	€100	<100	2100	\$100	
06/29/2005	<10,000	<2,000	3,600	<50	<50	72	<50	<50	
09/01/2005	<20,000	\$4000	5,100	≤100	<100	100 100	<100 <100	<100 <100	
11/03/2005 02/14/2006	<20,000	<4,000 <4,000	3,700 3,400	<100 <100	<100 <100	ioo E≝≋ioo	100 	~100 	
5/30/2006	<60,000 <60,000	<4,000 <4,000	2,300	<100	<100	<100	<100	<100	
8/29/2006	~60,000 ≥60,000	<4,000 \$4,000	13,000	 	 	100	±100	<100	
11/29/2006	<75,000	<5,000	11,000	<120	<120	120	<120	<120	<u>keri pundakan kan kan dinan kan kan kan kan kan kan kan kan kan </u>
2/20/2007	<60,000	, s4,000	10,000		≤100	≤100	i<100	<100	
5/25/2007	<120,000	<8,000	3,400	<200	<200	<200	<200	<200	23152.511159112120194019115644 Styphila (1970) 1931 (1883) 11252 (1222) 11552 (1884) (1864) 11554 (1894) 11554
MW-3									
8/27/2003	- ≪100 -	<20	<0.50	≈ 0.50	 	<0.50			
02/03/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<u>a den mini isun marin un marin puru un dun da sasa di denta fa mana karan karan di denta di denta di denta di</u> I
08/31/2004	<100	20 A	<0.50	<0.50	<0.50	<0.50	≤0.50	<0.50	
01/18/2005	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	######################################
02/14/2006	300 ≤300	≤20	<0.50	<030	<0.50	<0.50	< 0.50	<0.50	a
2/20/2007	<300	<20	0.89	<0.50	<0.50	<0.50	<0.50	<0.50	

Page 3 of 6

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

NW44 TRA NTBB DIPB ETDB TAM FDB CTDB TAM CAMBA CAMBA TAM CAMBA	Well and				Concentrations in (µg/L)	ns in (µg/L)				
Columbia Columbia	Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
CATOLOGO CATOLOGO	MW-4									
C100,000 C20,000 25,000 C500 C500	8/27/2003		00001>	32,000	-520	250	250			
 	11/10/2003	>100,000	<20,000	25,000	<500	<500	<500	1		
SSG0000 C10,000 C150 C250	02/03/2004	<100,000	<20,000	26,000	250	<500	<500	×500	×200	
Colore C	05/04/2004	<50,000	<10,000	<250	250	<250	<250	2.50	<250	And the second s
CSP0,000	08/51/2004		000015	14,000	525	7 220	225	930	250	
CSPO,000 CLO,000 LY,000 CSSO CSSO	11/23/2004		<100,000	23,000	2,500	<2,500	<2,500	<2,500	<2,500	
<540,000 <1,000 0.1700 0.250		<50,000	210,000	8,800	4250	8	250	250	220	9
C100,000 C20,000 1,100 C500		<50,000	<10,000	1,700	<250	<250	250	<250	<250	
 <th< td=""><td>09/01/2005</td><td></td><td>Mint</td><td>1100</td><td>Ş</td><td>220</td><td>280</td><td>280</td><td>8</td><td></td></th<>	09/01/2005		Mint	1100	Ş	220	280	280	8	
<ab></ab> CADO,000	11/03/2005		<20,000		<500	<500	<500	<500	<500	
< <td>02/14/2006</td> <td>F1325</td> <td><20,000</td> <td>38,000</td> <td>2500</td> <td><.</td> <td>0001</td> <td>2005</td> <td>2500</td> <td>E.</td>	02/14/2006	F1325	<20,000	38,000	2500	<.	0001	2005	2500	E.
Conjugación	5/30/2006	ž.	<20,000	560	<500	<500	<500	<500	<500	
<150,000 <15,000 15,000 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250 <250	8/29/2006	200,000	1111111	1,800	052	8	Ę	- - - - -	×200	
C4100	2/20/2007	<150,000	<10,000			<250	<250	<250	<250	
C 100 C 20 R 50 C		<120,000	<8,000			2	Z200	-200 -200	\$	
<100 <20 4.5 <0.50 <0.50 <	9-WW							***************************************		
<1000 <20 4.5 <0.50 <0.50 <0.50 <	8/27/2003			8.9	2050	2050	<0.50			
<100 <20 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050	11/10/2003	<100	270	4.5	<0.50	<0.50	<0.50	ı	1	
<100 <20 24 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	02/03/2004		072	PHILIP	2 2	9 20	0.50	Š	<0.50	u u
<100 <20 27 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <050 <0	05/04/2004	<100	\$20	24	<0.50	<0.50	<0.50	<0.50	<0.50	
<100 <20 1.3 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.5	08/51/2004	8			8 8 8	0 20 20	8 9	Z0 20	05.Q ∑	
\$\sigma 0.000 \$\sigma 0.200 \$\sigma 0.200 \$\sigma 0.500 \$\sigma	01/18/2005	<100	720	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	1
<100 <20 84 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	2/20/2007	300	750	77	S \$	9 0 0 0	<0.50	05.05	05 D>	
<100 <20 84 <0,50 <0.50 <	MW-7									
<200 <40 92 <1.0 <1.0 <1.0 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <-2.5 <td>8/27/2003</td> <td></td> <td>-520</td> <td>18</td> <td><0.50</td> <td>¥0.50</td> <td><0.50</td> <td></td> <td></td> <td></td>	8/27/2003		-520	18	<0.50	¥0.50	<0.50			
\$500 \$100 91 \$2.5 \$2.5 \$2.5 \$2.5 \$2.5 \$2.5 \$500 \$100 \$2.5 \$2.5 \$2.5 \$2.5 \$2.5 \$2.5 \$1,000 \$200 \$2.5 \$2.5 \$2.5 \$2.5 \$2.5 \$2.5 \$500 \$100 \$20 \$2.5	11/10/2003		<40	92	<1.0	<1.0	<1.0		1	
<500 < 100 190 <2.5 <2.5 <2.5 <2.5 <1,000 <200 <50 <50 <50 <50 <50 <500 <100 290 <2.5 <2.5 <2.5 <2.5	02/03/2004	PAR COURT	<100	3	8	Ŋ	2.5		ģ	
<1,000 <200 220 <5.0 <5.0 <5.0 <5.0 <500	05/04/2004	<500	<100		2.5	<2.5	<2.5	2.5	<2.5	ETHER IN THE TENENT WHITE IN THE RESERVE AND ADMINISTRATION OF THE TENENT OF THE TENEN
<500 <100 290 <2.5 <2.5 <2.5 <2.5	08/31/2004	71,000 1,000	8		0.55	9 87	Š	95	7	
	11/23/2004	<500		290	<2.5	2.5	<2.5	<2.5	<2.5	

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

				Concentrations in (un/I)	ne in (110/11)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-7 Cont.									
01/18/2005	<500	710	92	7	232	S S	<25	\$25	
06/29/2005	<500	<100	250	2.5	2.5	2.5	2.5	2.5	
09/01/2005	41,000	82	9	25.0	\$	<50	2	988	
11/03/2005	2002	<40	130	<1.0	<1.0	<1.0	<1.0	<1.0	oraniaodos reprostrigitados de como de
02/14/2006	8	7,7	3	2050	950	Q5-02	999	7	1
5/30/2006	300	<20	9.1	<0.50	<0.50	<0.50	<0.50	<0.50	tarpy prakty strategistiski kalandalaka kalanda kalanda kalanda kalanda kalanda kalanda kalanda kalanda kaland
8/29/2006	<1,500	7100	140	Ÿ	V V	4		Ş	
11/29/2006	<1,500	<100	061	<2.5	<2.5	2.5	2.5	<2.5	inora and the commentation of the commentation
2/20/2007	VI 500	O V		2.5	2 5	- S - S		212	
5/25/2007	009>	1	93	<1.0	<1.0	4.0	<1.0		
MW-8									
02/03/2004	<100	250	05.05	05.0>	0S/D≥	05.05	20.50	0.50	
23 TA SE	<100	20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	alina in mengalangkan kantan kanta A
02/14/2006	8 7 8	3 0	×050	20.50	20.50	<0.50	05:0×	05.05	
1	<300	<20	<0.50	<0.50	<0.50	<0.50		<0.50	nanjalantikantikantikantikantilantilantilantilantikantikantilantilantikantilantilantilantilantilantilantilanti
MW-9									
8/27/2003	<10,000	2,000	6,300	8	95	<50			
02/03/2004	<10,000	2,000	2,100	<50	<50	<50	***************************************	<50	U
08/31/2004	<5,000	60.T×	1,500	575	\$2	552	25	25	
01/18/2005	<500	150	130	<2.5	<2.5	2.5	2.5	4.5	T
09/01/2005	<5,000	2,700	240	Ş	<25	Ş	\$	Ÿ	
02/14/2006	<15,000		2,200	<25	25	25	8	<25	ā
8/29/2006	< 5,000	2,100	22	\$5	Ŋ	\$	52 2	Š	
2/20/2007	<600	: 1	3.2	<1.0	<1.0	<1.0	<1.0	<1.0	
MW-10									
8/27/2003	25,000	217000	2,800	22	\$3	Ş			
11/10/2003	<10,000	<2,000	3,300	<50	<50	<50		1	
02/03/2004	000 OI	<2,000	2,300	Ş	8	Ş	Ş	52	В
05/04/2004	<5,000	<1,000	1,600	<25	2. 5	2.5	<25	<2.5	
08/31/2004	Z10000	23000	000	Ž		123 123 133	9		

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and				Concentration					
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-10 Cont.									
11/23/2004	₹5,000	<1,000	2300	25	125	25	25	\$25	
01/18/2005	<1,000	<200	530	<5.0	<5.0	<5.0	<5.0	<5.0	а
06/29/2005	<100	<20	71	<0.50	<0.50	<0.50	<0.50	<0.50	
09/01/2005	<500	<100	280	<2.5	<2.5	<2.5	<2.5	<2.5	100 A
11/03/2005	<1,000	<200	770	<5.0	<5.0	5 0	<5.0	<\$0	
02/14/2006	<300	34	400	<0.50	<0.50	1.2	<0.50	<0.50	a, b
5/30/2006	⊴300	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
8/29/2006	<3,000	<200	490	<5.0	<5.0	<5.0	<5.0	<5.0	
11/29/2006	₹3,000	<200	1,400	\$50	<5.0	5.8	45.0	45.0	
2/20/2007	<3,000	<200	850	<5.0	<5.0	<5.0	<5.0	<5.0	The state of the s
5/25/2007	300	<20	170	<0.50	<0.50	0.69	<0.50	<0.50	

ABBREVIATIONS AND SYMBOLS:

- = Not analyzed/applicable/measurable
- < = Not detected above reported detection limit

1.2-DCA = 1.2-Dichloroethane

μg/L = Micrograms per Liter

DIPE = Di-isopropyl ether

EDB = 1, 2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

FOOTNOTES:

a = The continuing calibration verficiation for ethanol was outside of client contractual acceptance limits. However, it was within method acceptance limits. The data should still be useful for its intended purpose.

b = Initial analysis for MTBE within holding time but required dilution.

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #11117, 7210 Bancroft Ave., Oakland, CA

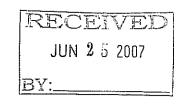
Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
9/12/2002	Northeast	E0.0
12/12/2002	Northeast	0.02
3/10/2003	Northeast	0.03
5/12/2003	North-Northeast	0.055
8/27/2003	North-Northeast	0.036
11/10/2003	North-Northeast	0.012
2/3/2004	Northeast	0.013
5/4/2004	Northeast	0.015
8/31/2004	Northeast	0.010
11/23/2004	North-Northeast	0.04
1/18/2005	Northeast	0,02
6/29/2005	Variable	0.003, 0.006
9/1/2005	North	0.03
11/3/2005	North	0.008
2/14/2006	North-Northeast	0.02
5/30/2006	North	0.03
8/29/2006	Northeast	0.006
11/29/2006	West, Southeast	0.002, 0.001
2/20/2007	Northeast	0.004
5/25/2007	North	0.005

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS AND LABORATORY REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION)





3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 ~ Fax: (530) 676-6005

June 15, 2007

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 11117, located at 7210 Bancroft, Oakland, California (Quarterly Monitoring performed on

May 25, 2007)

General Information

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Vince Zalutka

Date: May 25, 2007

Arrival: 04:30 Departure: 09:20

Weather Conditions: Clear/High Fog Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: Well EX-1 ran dry before three casing volumes were removed.

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include, bill of lading, field data sheets, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

Jay R. Johnson P.G. No. 5867
Project Manager

Attachments:

- Bill of Lading
- Field Data Sheets
- Chain of Custody Documentation
- Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO



BP GEM OIL COMPANY

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS PURGEWATER RECOVERED GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGEWATER WHICH HAS RECOVERED BEEN FROM GROUNDWATER WELLS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY BELSHIRE ENVIRONMENTAL TO ENVIRONMENTAL IN REDWOOD CITY, CALIFORNIA. **SEAPORT**

The contractors performing this work are Stratus Environmental, Inc. [Stratus, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682, (530) 676-6004], and Dulous Environmental, Inc. [Dulous, PO Box 2559, Orangevale, CA 95662, (916) 990-0333]. Stratus is authorized by BP GEM QIL COMPANY to recover, collect, and apportion into loads the nonhazardous well purgewater that is drawn from wells at BP GEM Oil Company facilities and deliver that purgewater to BP GEM Oil Company facility 5786 located in West Sacramento, California. Dulous also performs these services under subcontract to Stratus. Transport routing of the non-hazardous well purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The non-hazardous well purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of non-hazardous well purgewater from wells at the BP GEM Oil Company facility described below:

[(117
Station #
72 10 Bancroft Station Address
Oakland, CA
Total Gallons Collected From Groundwater Monitoring Wells:
101
Added Equipment Any Other Rinse Water Adjustments
TOTAL GALS. loaded onto Stratus vehicle #
Stratus Project # time date
Signature Vine Zalette
RECEIVED AT time date
Unloaded by Signature / vine 3 a/25/07
- jourtes

TYPE A BILL OF LADING



Global ID: T0600100201 Site Address 7210 Bancroft
City Oakland, CA
Sampled By: VinceZ

Project PM

Date 5-25-07

Signature V3

Date: 5-25-07

	vvat	er Level Data	-		1	Purge V	'olume C	alculations		Į į	Vell Pui	ne Mei	had		nmala C-		Ter i
							Ī			 	I III	ye me	nou	<u> </u>	ample Red	ord	Field Da
Well ID	7ime	Depth to water	Top of Screen feet	Depth of Well (feet)	Casing Water Column (A)	Well Diameter (Inches)	Mullipiler Value (8)	Three Casing Volumes (Gallons)	Actual Water Purged (Gallons)	No Purge	Baller	Pump	Other	DTW Al Sample Time	Sample I.D.	Sample time	Dissolved Oxygen (ppm)
		15.59		36.30	\perp^{∞}	2									MW-1		
MW-2	0620	16.80		39.28		2	15	11.24	11					17.64	MW-2	0708	10
MW-3	0523	15.94		40.42		2		$\overline{}$							MW-3	700	170
* MW-4	0623	16.65		39,07	22.42	2	15	11,21	V		Х			16.95	* MW-4	0741	1.13
MAN			~		11	72/		1	U	1/	1	1	7/	1/1/	MVVZ	 	7.6
MW-6	0517	16.38	·- <u>-</u> .	39.30	~	2									MV4-6		1
MW-7	0559	17.20			27.32	2	.5	13.66	13-5		Х			29,00	MW-7	0820	1.13
MW-8	0530	16.1		39.36	~	\ <u>2</u>	\sim	$\overline{}$				$\neg \downarrow$	$\overline{}$	- 1,00	MX V-8	0020	
MW-9	०६४५	17.28		38.90	~	2						7	$\overline{}$		MW-9		~
7	093le	18.15 W 17.23 W 17.28	- 23	35.50	17.35	2	.5	8.67			X			2202		7000	-51
EX-1		D MAB				*								~~~	EX-1	0902	.31
_EX-2	-			35:15		Α.		-									·
									<u>.</u>						EX-2		
B 11117 (05 25 2007													FB 11117 OF	DE 2007	2700	
						_					-	-		FB 11117 05	25 2007	017.9	
-X-1	0621	17.04	_	37.95	20,91	4"	2	41.82	军21.	-Dcy		X		31.88	5×-1	07 15	2.96 \$36
										-+	\dashv			_			
X-2	DTP	17.22		35.15					21				}-				
615	PTW	17.23		35,14	17,92	4"	2	35.84	36 R 16314		_	X					
							-	- 2.0 [17/11/07	<u>, </u>		~		19.00	Ex-2	0.827	2,99
							**										
											[ŀ	ļ]			

Collect 3 extra HCl voas from MW-4 and also look for and bail if needed any FP

MW-4, EX-1 & EX-2 use Interface probe

Multiplier Values

2" = 0.5 3" = 1.0 4"=2.0 6"=4.4



Site Address 7210 Bancroft	
City Oakland, CA	
Sampled By: VinceZ	_

Site Number	11117
Project No	
Project PM	
Date	5-25-01
	V3



Well ID	Well ID		Sheen	M	W-2	0700				
purge sta	art time				purge star			/5z		
<u></u>	Temp	C pt	соп	d gallor				pΗ		1
time					time			6.70		
time					time		19.7	6.90	6019	5.5
time					time					
time							11.5	6.83	514	11
purge sto	p time			 ,,	time		<u>_</u>			
Well ID			 ИVV-3		purge stop					<u> </u>
purge star	t time		7777-0		Well ID			* M		
- 1 1	T				purge start t	time	1341	52	oden	<u> </u>
irne	Temp (3 pH	cond	gallons				pН	cond	gallons
		-			time		9,2	6.74	667	15
ime		 			time			6.76		5
me					time	7	2.7 6	6,82	687	11
me	L	<u> </u>			time	_				
urge stop	time				purge stop ti	me		RP (30	(2)	J
/ell ID		N	1W-5		Well ID					
urge start	time	 _			Purge start ti	me		10199		
	Temp C	↓ pH	cond	gallons		7	mp C			
ne					time	1 16	inp C	pН	cond	gallons
ne						- 				 .
1e					time	+-				-
ie				 	time	 				
rge stop ti	ime	I	_!	<u> </u>	time					
ell ID		NA)	 N-7 φ	Δ =	purge stop tim	ne				
ge start ti					Well ID	Well ID MW-8				
ac atait [85.7		000	re.	purge start tim	ie				
	7emp C	pH	cond	gallons		Terr	ір С	рН	cond	gallons
<u>e</u>	20.9	7,29	625	I	time					
<u> </u>	1990	7.2%	क्किं 603		lime					
<u> </u>	21.0	7.41	640	13.5	time					
-		 .	(ime					
e stop tin	ne ()V	P (19	711		· · · · · · · · · · · · · · · · · · ·					



Site Address 7210 Bancroft
City Oakland, CA
Sampled By: VinceZ

EN GRIGINAL

Site Number	11117
Project No	
Project PM	
Date _	5-25-07
	13

Well ID	-	M	W-9		Well ID MW-10 0803 purge start time Briler No Oa					
purge start t	ime I	T"	7		purge start t	ime B	oiler	N	v Od	
	Temp C	pH_	cond	gallons	i	1	рН	cond	gallor	
time		<u> </u>			time	20.1	6.83	819	250	
time		<u> </u>	-		time	21.3	6.85	826	4	
time		<u> </u>		-	time	21.0	7.00	799	8.5	
lime		<u> </u>		<u>.l</u>	time					
ourge stop til	me				purge stop tir	me Of	-P C 2	204)		
Vell ID		E	K-1 0	715	Well ID		Ελ	(-2 0 8	27	
ourge start ti	пе 064	3	T		purge start tir	ne 075				
	Temp C	pН	cond	gallons		Temp C	[cond	gallons	
ime	20.0	6.67	686	Ø	time		7.81			
me	20,3	6.87	613	200	time		7.31			
те	Dey	B 21	gal.		time		7.30			
me	19:4	6.95	629	2	time		2		<u>- 0 </u>	
urge stop tim	<u>ie</u>		ep <u>(-18</u>	r) (28)	purge stop tim	ne O	RP (1	79)		
Veli ID	· · · · · · · · · · · · · · · · · · ·	C)		Well ID TB 11117 05 25 2007					
urge start tin	ne .				Purge start tin			0 20 200		
	Temp C	pН	cond	gallons		Temp C	pН			
пе					time	1 June 0	Pil	cond	gallons	
ne					time		-			
ne					time					
ne			-		time			 -		
rge stop tim					purge stop time			<u></u>		
ell ID		0								
rge start time	-				purge start time		0	7 11	<u> </u>	
	Temp C	рH	cond	gallons	purge start time				<u> </u>	
е					lime	Temp C	PHq	cond	gallons	
e					lime					
e e										
e i					ime					
ge stop time	<u> </u>	——————————————————————————————————————			ime					

Wellhead Observation Form

Se Chickel

Account: 1117

Sampled by: V3 / DD

Date: 5-25-07

Add'l - Notes and Other Stuff Misc. Cracked Box and/or Bolt -Holes Bolt-Holes or Broken Stripped Lid Bolts Stripped 4 Bolts Missing Water in Box 义 × Lock Missing (Replaced with new) Box in good condition X × N 3 7 0 5 00 01 - MW Well ID M W EX-2 NX'I Ø

A BP affiliated company

Chain of Custody Record

Project Name: ARCO 11117

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail >

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy): 5td

· 移動医療 提		Page of 1
	On-site Time: 0430	Temp: 60'5
	Off-site Time: 0920	Temp: 70'5
Retail > Alameda > 11117	Sky Conditions: clea	s l High Fog
		5/st
TAT	Wind Speed:	Direction:

Lab Name: TestAmerica	BP/AR Facility No.: 11117	Consultant/Contractor: Stratus Environmental, Inc.							
Address: 885 Jarvis Drive	BP/AR Facility Address: 7210 Bancroft, Oakland	Address: 3330 Cameron Park Drive, Suite 550							
Morgan Hill, CA 95937	Site Lat/Long:	Cameron Park, CA 95682							
Lab PM: Lisa Race	California Global ID No.: T0600100201	Consultant/Contractor Project No.:							
Tele/Fax: 408-782-8156 408-782-6308 (fax)	Enfos Project No.: G07TK-0029	Consultant/Contractor PM: Jay Johnson							
BP/AR PM Contact: Paul Supple	Provision or OOC (circle one) Provision	Tele/Fax: (530) 676-6000 / (530) 676-6005							
Address: 2010 Crow Canyon Place, Suite 150	Phase/WBS: 04-Monitoring	Report Type & QC Level: Level 1 with EDF							
San Ramon, CA		E-mail EDD To: shayes@stratusinc.net							
Tele/Fax: 925-275-3506		Invoice to: Atlantic Richfield Co.							
Lab Bottle Order No: Matrix	Preservative 3260 Requeste	d Analysis							
Item No. Sample Description Time Date Discolidation Avir Air Air Air Air Air Air Air Air Air A	No. of Containers Unpreserved HNO3 HCI Methanol GRO/BTEX/Oxy* [1,2-DCA Ethanol Ethanol	Sample Point Lat/Long and Comments *Oxy = MTBE,TAME,ETBE,DIPE,TBA							
1 MW-2 0708 0525 X	3 X X X X X X X X X								
2 MW-4 074/ S S	6 2 x x x x x x								
3 MW-7	3 2 x x x x x								
4 MW-10 0902 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3 / / x x x x x x								
5 EX-1 0715	3 X X X X X								
6 EX-2 0827 0828 X	3 x x x x X								
7									
8 TB-11117-05232007 0729 0525 X	2	HOLD							
9									
10									
Sampler's Name: Vince Zalutka	Relinquished By / Affiliation Date Time	Accepted By / Affiliation Date Time							
Sampler's Company: Stratus Env.	Vine 3 aluth 5.25.07 1050	5/25/07 1050							
Shipment Date: $5-25-07$									
Shipment Method: STRATUS									
Shipment Tracking No:									
Special Instructions: Please cc results to rmiller	(a)broadbentine.com								
Custody Seals In Place: Yes / No Temp Blank:	Yes / No Cooler Temp on Receipt: °F/C Trip Blank: Ye	s / No MS/MSD Sample Submitted: Yes / No							
Custody Seals In Place: Yes / No Temp Blank: Yes / No Cooler Temp on Receipt: °F/C Trip Blank: Yes / No MS/MSD Sample Submitted: Yes / No									

12 June, 2007

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: BP Heritage #11117, Oakland, CA

Work Order: MQE1002

Enclosed are the results of analyses for samples received by the laboratory on 05/25/07 19:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race

Senior Project Manager

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Stratus Environmental Inc. [Arco] Project: BP Heritage #1117,Oakland, CA MQE1002
3330 Cameron Park Dr., Suite 550 Project Number: G07TK-0029 Reported:
Cameron Park CA, 95682 Project Manager: Jay Johnson 06/12/07 16:32

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	MQE1002-01	Water	05/25/07 07:08	05/25/07 19:50
MW-4	MQE1002-02	Water	05/25/07 07:41	05/25/07 19:50
MW-7	MQE1002-03	Water	05/25/07 08:20	05/25/07 19:50
MW-10	MQE1002-04	Water	05/25/07 09:02	05/25/07 19:50
EX-1	MQE1002-05	Water	05/25/07 07:15	05/25/07 19:50
EX-2	MQE1002-06	Water	05/25/07 08:27	05/25/07 19:50
TB-11117-05232007	MQE1002-07	Water	05/25/07 07:29	05/25/07 19:50

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies. These samples were received with no custody seals.





Project: BP Heritage #11117,Oakland, CA

MQE1002 Reported: Project Number: G07TK-0029 Project Manager: Jay Johnson 06/12/07 16:32

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MQE1002-01) Water Sampled	1: 05/25/07 07:08	Received:	05/25/07 1	19:50					
Gasoline Range Organics (C4-C12)	62000	20000	ug/l	400	7F04005	06/04/07	06/04/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		92 %	60-1.	25	11	n	tt.	n	
Surrogate: Dibromofluoromethane		95 %	75-13	20	11	п	n	п	
Surrogate: Toluene-d8		95 %	80-12	20	n	r	11	"	
Surrogate: 4-Bromofluorobenzene		95 %	60-1.	35	n	rr	n	п	
MW-4 (MQE1002-02) Water Sampled	1: 05/25/07 07:41	Received:	05/25/07 1	19:50					
Gasoline Range Organics (C4-C12)	37000	20000	ug/l	400	7F04005	06/04/07	06/04/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		95 %	60-12	25	Ð	11	11	rr r	
Surrogate: Dibromofluoromethane		90 %	75-13	20	"	"	n	n	
Surrogate: Toluene-d8		93 %	80-13	20	"	"	11	"	
Surrogate: 4-Bromofluorobenzene		92 %	60-1.	35	"	tt	л	TT .	
MW-7 (MQE1002-03) Water Sampled	1: 05/25/07 08:20	Received:	05/25/07 1	19:50					
Gasoline Range Organics (C4-C12)	70	50	ug/l	Ī	7F05023	06/05/07	06/06/07	LUFT GCMS	PV
Surrogate: 1,2-Dichloroethane-d4		99 %	60-13	25	n	п	II .	"	
Surrogate: Dibromofluoromethane		96 %	75-12	20	n	u	If	tt .	
Surrogate: Toluene-d8		87 %	80-1.	20	11	**	rr .	n	
Surrogate: 4-Bromofluorobenzene		92 %	60-1.	35	n	"	"	rt .	
MW-10 (MQE1002-04) Water Sample	d: 05/25/07 09:02	Received	1: 05/25/07	19:50					
Gasoline Range Organics (C4-C12)	130	50	ug/l	1	7F05023	06/05/07	06/06/07	LUFT GCMS	PV
Surrogate: 1,2-Dichloroethane-d4		103 %	60-12	25	"	"	"	n	
Surrogate: Dibromofluoromethane		94 %	75-12	20	11	n	"	n	
Surrogate: Toluene-d8		92 %	80-1.	20	ır	u	"	"	
Surrogate: 4-Bromofluorobenzene		90 %	60-1.	35	ıt	n	"	n	





Project: BP Heritage #11117,Oakland, CA

MQE1002 Reported: Project Number: G07TK-0029 Project Manager: Jay Johnson 06/12/07 16:32

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EX-1 (MQE1002-05) Water Sampled: 0	5/25/07 07:15	Received: (5/25/07 1	19:50					
Gasoline Range Organics (C4-C12)	8600	5000	ug/l	100	7F04005	06/04/07	06/04/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		92 %	60	125	н	ir	"	u	
Surrogate: Dibromofluoromethane		92 %	75-	120	#	n	tt	u	
Surrogate: Toluene-d8		92 %	80	120	"	rr r	"	n .	
Surrogate: 4-Bromofluorobenzene		92 %	60-	135	"	u	"	n	
EX-2 (MQE1002-06) Water Sampled: 0	5/25/07 08:27	Received: (5/25/07 1	9:50					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7F04005	06/04/07	06/04/07	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		101 %	60	125	rr	rŧ	"	"	
Surrogate: Dibromofluoromethane		98 %	75-	120	n	rt	n	n	
Surrogate: Toluene-d8		92 %	80	120	"	"	n	n	
Surrogate: 4-Bromofluorobenzene		89 %	60	135	H	rr rr	n	"	





Project: BP Heritage #11117,Oakland, CA

MQE1002 Reported:

Project Number: G07TK-0029 Project Manager: Jay Johnson

06/12/07 16:32

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Nate
MW-2 (MQE1002-01) Water S	Sampled: 05/25/07 07:08	Received:	05/25/07	19:50					
tert-Amyl methyl ether	ND	200	ug/i	400	7F04005	06/04/07	06/04/07	EPA 8260B	
Benzene	7400	200	O	ø	"	н	0	u	
tert-Butyl alcohol	ND	8000	tt	ti	n	Ħ	n	u	
Di-isopropyl ether	ND	200	n	II	ıı	н	Ü	H	
1,2-Dibromoethane (EDB)	ND	200	n	H	n	н	U	11	
1,2-Dichloroethane	ND	200	Ħ	0	O	н	H	И	
Ethanol	ND	120000	41	"	II .	ıı	ď	If	
Ethyl tert-butyl ether	ND	200	11	41	II .	I+	*1	If	
Ethylbenzene	4100	200	ti	ti ti	U	I+	łI	If	
Methyl tert-butyl ether	3400	200	11	ħ	Ħ	H	H	H	
Toluene	9500	200	n	11	łI	н	11	ti.	
Xylenes (total)	15000	200	ıı	H	11	0	н		
Surrogate: Dibromofluoromethane	е	95 %	75-	120	"	n	n .	n	
Surrogate: 1,2-Dichloroethane-d4	1	92 %	60-	125	11	n	"	n	
Surrogate: Toluene-d8		95 %	80-	120	"	,,	rr	"	
Surrogate: 4-Bromofluorobenzene	?	95%	60-	135	11	n	"	"	
MW-4 (MQE1002-02) Water 5		Received:	05/25/07	19:50					
tert-Amyl methyl ether	ND	200	ug/l	400	7F04005	06/04/07	06/04/07	EPA 8260B	······································
Benzene	5100	200	Ħ	U	0	H	ti	4	
tert-Butyl alcohol	ND	8000	0	ø	0	И	U	14	
Di-isopropyl ether	ND	200	Ħ	U	IJ	и	U	I †	
1,2-Dibromoethane (EDB)	ND	200	u	ŧ	0)ı	0	H	
1,2-Dichloroethane	ND	200	n	n	ij	п	II .	I †	
Ethanol	ND	120000	n	17	ıı	"	u	н	
Ethyl tert-butyl ether	ND	200	**	b	11	ı	0		
Ethylbenzene	2800	200	n	n	n	п	II	n	
Methyl tert-butyl ether	3500	200	n	n	ij	II	Ħ		
Toluene	1200	200	H	н	U	It .	tt	II	
Xylenes (total)	6900	200	H	H	U	ll		"	
Surrogate: Dibromofluoromethand	e	90 %	<i>75</i> -	120	н	ir	"	n	
Surrogate: 1,2-Dichloroethane-d4	!	95 %	60-	125	11	"	If	n	
Surrogate: Toluene-d8		93 %	80-	120	11	"	17	"	
Surrogate: 4-Bromofluorobenzene	?	92 %	60-	135	11	"	If	*	
Xylenes (total) Surrogate: Dibromofluoromethane Surrogate: 1,2-Dichloroethane-d4	6900 e	200 90 % 95 % 93 %	60- 80-	125 120	11	"	1 † 1 †	n u	





Project: BP Heritage #11117,Oakland, CA

MQE1002 Reported:

Project Number: G07TK-0029 Project Manager: Jay Johnson

06/12/07 16:32

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
MW-7 (MQE1002-03) Water S	ampled: 05/25/07 08:20	Received:	05/25/07	19:50		_			
tert-Amyl methyl ether	ND	1.0	ug/l	2	7F04005	06/04/07	06/04/07	EPA 8260B	
Benzene	ND	1.0	11	JI	'n	"	n	11	
tert-Butyl alcohol	ND	40	H	И	и	и	19	И	
Di-isopropyl ether	ND	1.0	ti	il	н	н	0	N	
1,2-Dibromoethane (EDB)	ND	1.0	H	I I	И	II	0	н	
1,2-Dichloroethane	ND	1.0	н	17	R	II	Ü	н	
Ethanol	ND	600	U	11	14	14	ţI	11	
Ethyl tert-butyl ether	ND	1.0	D	"	It	14	ti.	if .	
Ethylbenzene	ND	1.0	l)	l†	и	16	ų	It	
Methyl tert-butyl ether	93	1.0	H	IŤ	И	If	Ð	н	
Toluene	ND	1.0	H	H	И	н	n	н	
Xylenes (total)	ND	1.0	11	I†	н	H	t1	N	
Surrogate: Dibromofluoromethane	!	88 %	75-1	20	tt	if	u	п	
Surrogate: 1,2-Dichloroethane-d4		94%	60-1	25	ır	п	n	ır	
Surrogate: Toluene-d8		92 %	80-1	20	17	rr	ıı .	n	
Surrogate: 4-Bromofluorobenzene		86 %	60-1	35	u	17	n	u	
MW-10 (MQE1002-04) Water	Sampled: 05/25/07 09:02	Received	l: 05/25/0'	7 19:50					
tert-Amyl methyl ether	0.69	0.50	ug/l	1	7F05023	06/05/07	06/06/07	EPA 8260B	
Benzene	ND	0.50	#1	н	Ħ	*1	19	н	
tert-Butyl alcohol	ND	20	*1	11	#1	đ	11	н	
Di-isopropyl ether	ND	0.50	*1	H	Ħ	Ħ	n	и	
1,2-Dibromoethane (EDB)	ND	0.50	Ħ)i	Ħ	*1	0	И	
1,2-Dichloroethane	ND	0.50	11	JI	Ħ	Ħ	0	н	
Ethanol	ND	300	11	H	11	11	0	н	
Ethyl tert-butyl ether	ND	0.50	41	II .	*1	11	11	н	
Ethylbenzene	ND	0.50	II	п	н	и	ţI	н	
Methyl tert-butyl ether	170	0.50	je .	Ц	И	И	ŧI	IF .	
Toluene	ND	0.50	16	IT	И	и	Ħ	H	
Xylenes (total)	ND	0.50	17	111	R	It	†I	H	
Surrogate: Dibromofluoromethane		94%	75-1	20	n	"	11	"	
Surrogate: 1,2-Dichloroethane-d4		103 %	60-1	25	n	"	"	"	
Surrogate: Toluene-d8		92 %	80-1	20	"	"	"	**	
Surrogate: 4-Bromofluorobenzene		90 %	60-1	7.5	"	"	11	"	





Project: BP Heritage #11117,Oakland, CA

MQE1002 Reported: 06/12/07 16:32

Project Number: G07TK-0029
Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
EX-1 (MQE1002-05) Water	Sampled: 05/25/07 07:15	Received: (05/25/07 1	9:50					
tert-Amyl methyl ether	ND	50	ug/i	100	7F04005	06/04/07	06/04/07	EPA 8260B	
Benzene	2100	50	17	"	*1	11	11	и	
tert-Butyl alcohol	ND	2000	17	17	*1	17	It	и	
Di-isopropyl ether	ND	50	14	U	Ħ	n	H	ti	
1,2-Dibromoethane (EDB)	ND	50	H	14	ø	14	If	ti .	
1,2-Dichloroethane	ND	50	н	It	Ø	16	н	**	
Ethanol	ND	30000	H	н	U	lt .	II	н	
Ethyl tert-butyl ether	ND	50	11	II	0	11	н	и	
Ethylbenzene	700	50	#1	н	a)r	п	11	
Methyl tert-butyl ether	890	50	*1	и	U	11	п	ti	
Toluene	88	50	ų	и	u	и	н	ri .	
Xylenes (total)	1400	50	11	"	u	II .	II	ti .	
Surrogate: Dibromofluorometha	ne	92 %	75-1.	20	n	u	rt	11	
Surrogate: 1,2-Dichloroethane-	14	92 %	60-1.	25	n	"	rr rr	n	
Surrogate: Toluene-d8		92 %	80-1.	20	n	n	"	11	
Surrogate: 4-Bromofluorobenze	ne	92 %	60-1.	35	"	tf.	rr .	"	
EX-2 (MQE1002-06) Water	Sampled: 05/25/07 08:27	Received: (05/25/07 19	9:50					
tert-Amyl methyl ether	ND	0.50	ug/l	1	7F04005	06/04/07	06/04/07	EPA 8260B	
Benzene	ND	0.50	tt	я	n	Ħ	II	4	
tert-Butyl alcohol	ND	20	"	II .	U	10	I+	4	
Di-isopropyl ether	ND	0.50	et .	и	o o	10	H	*1	
1,2-Dibromoethane (EDB)	ND	0.50	Ħ	н	Ø	J†	if	11	
1,2-Dichloroethane	ND	0.50	Ħ	и	0	н	Ħ	И	
Ethanol	ND	300	Ħ	и	u	H	17	И	
Ethyl tert-butyl ether	ND	0.50	"	н	"	н	II	п	
Ethylbenzene	ND	0.50	#	It	u	II	II	И	
Methyl tert-butyl ether	10	0.50	Ħ	н	U	H	li .	Ħ	
Toluene	ND	0.50	ti.	II .	n,	i)	19	11	
Xylenes (total)	ND	0.50	ri .	"	н	I+	11	11	
Surrogate: Dibromofluorometha	ne	98 %	75-1.	20	. "	Ħ	"	n	
Surrogate: 1,2-Dichloroethane-a	14	101 %	60-1.	25	**	rt	ri .	#	
Surrogate: Toluene-d8		92 %	80-1.	20	**	"	"	11	
Surrogate: 4-Bromofluorobenzei	пе	89 %	60-1.	35	н	n	n	n .	





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0029
Project Manager: Jay Johnson

MQE1002 Reported: 06/12/07 16:32

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Kesun	Finnt	Omis	Ectel	Kesun	/012120	Limia	MD	Little	HOLES
Batch 7F04005 - EPA 5030B P/T /	LUFT GCMS									
Blank (7F04005-BLK1)				Prepared	& Analyze	ed: 06/04/	07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l		,					
Surrogate: 1,2-Dichloroethane-d4	2,42		11	2.50		97	60-125			
Surrogate: Dibromofluoromethane	2.41		"	2.50		96	75-120			
Surrogate: Toluene-d8	2.35		11	2.50		94	80-120			
Surrogate: 4-Bromofluorobenzene	2.27		"	2.50		91	60-135			
Laboratory Control Sample (7F04005	-BS2)			Prepared .	& Analyze	ed: 06/04/	07			
Gasoline Range Organics (C4-C12)	417	50	ug/l	500	***************************************	83	65-120			
Surrogate: 1,2-Dichloroethane-d4	2.31		11	2,50		92	60-125		······································	
Surrogate: Dibromofluoromethane	2.25		11	2.50		90	75-120			
Surrogate: Toluene-d8	2.42		11	2.50		97	80-120			
Surrogate: 4-Bromofluorobenzene	2.42		0	2.50		97	60-135			
Laboratory Control Sample Dup (7F0	4005-BSD2)			Prepared .	& Analyze	ed: 06/04/	07			
Gasoline Range Organics (C4-C12)	417	50	ug/l	500		83	65-120	0	20	
Surrogate: 1,2-Dichloroethane-d4	2.35		l)	2,50		94	60-125			
Surrogate: Dibromofluoromethane	2.42		11	2.50		97	75-120			
Surrogate: Toluene-d8	2.44		n	2,50		98	80-120			
Surrogate: 4-Bromofluorobenzene	2.44		"	2.50		98	60-135			
Batch 7F05023 - EPA 5030B P/T /	LUFT GCMS									
Blank (7F05023-BLK1)				Prepared:	06/05/07	Analyzed	: 06/06/07			
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	2.25		n	2.50		90	60-125			V-V-1-W-11-11-11-1
Surrogate: Dibromofluoromethane	2.40		r	2.50		96	75-120			
Surrogate: Toluene-d8	2.30		Ħ	2.50		92	80-120			
Surrogate: 4-Bromofluorobenzene	2.41		п	2,50		96	60-135			





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0029 Project Manager: Jay Johnson MQE1002 Reported: 06/12/07 16:32

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 7F05023 -	EPA	5030R	P/Γ /	LHET	CCMS

Laboratory Control Sample (7F05023-	BS2)			Prepared & An	alyzed: 06/05/	07			
Gasoline Range Organics (C4-C12)	466	50	սք/1	500	93	65-120			
Surrogate: 1,2-Dichloroethane-d4	2.25		17	2.50	90	60-125		***************************************	
Surrogate: Dibromofluoromethane	2.44		"	2.50	98	75-120			
Surrogate: Toluene-d8	2.38		"	2.50	95	80-120			
Surrogate: 4-Bromofluorobenzene	2.59		n	2.50	104	60-135			
Laboratory Control Sample Dup (7F05	023-BSD2)			Prepared & An	alyzed: 06/05/	07			
Gasoline Range Organics (C4-C12)	449	50	ug/l	500	90	65-120	4	20	
Surrogate: 1,2-Dichloroethane-d4	2,56		11	2.50	102	60-125			
Surrogate: Dibromofluoromethane	2.28		11	2.50	91	75-120			
Surrogate: Toluene-d8	2.27		11	2.50	91	80-120			
Surrogate: 4-Bromofluorobenzene	2.41		fr	2.50	96	60-135			





Project: BP Heritage #11117,Oakland, CA

Spike

Source

%REC

MQE1002 Reported: 06/12/07 16:32

RPD

Project Number: G07TK-0029 Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7F04005 - EPA 5030B P/T / EP.	A 8260B									
Blank (7F04005-BLK1)				Prepared o	& Analyze	ed: 06/04/0	07			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	n							
tert-Butyl alcohol	ND	5.0	н							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	1)							
1,2-Dichloroethane	ND	0.50	19							
Ethanol	ND	300	0							
Ethyl tert-butyl ether	ND	0.50	U							
Ethylbenzene	ND	0.50	н							
Methyl tert-butyl ether	ND	0.50	H							
Toluene	ND	0.50	H							
Xylenes (total)	ND	0.50	H							
Surrogate: Dibromofluoromethane	2.41		и	2,50		96	75-120		***************************************	
Surrogate: 1,2-Dichloroethane-d4	2.42		rt	2.50		97	60-125			
Surrogate: Toluene-d8	2.35		**	2.50		94	80-120			
Surrogate: 4-Bromofluorobenzene	2.27		Ħ	2.50		91	60-135			
Laboratory Control Sample (7F04005-BS)	1)			Prepared a	& Analyze	ed: 06/04/0)7			
tert-Amyl methyl ether	9.61	0,50	ug/l	10.0		96	65-135			
Benzene	9.71	0.50	п	10.0		97	75-120			
tert-Butyl alcohol	199	5.0	"	200		100	60-135			
Di-isopropyl ether	9.55	0.50	If	10.0		96	70-130			
1,2-Dibromoethane (EDB)	10.1	0.50	If	10.0		101	80-135			
1,2-Dichloroethane	9.51	0.50	If	10.0		95	70-125			
Ethanol	221	300	n	200		110	15-150			
Ethyl tert-butyl ether	9,33	0.50	H	10.0		93	65-130			
Ethylbenzene	10.2	0.50	U	10.0		102	75-120			
Methyl tert-butyl ether	9.58	0.50	u	10.0		96	50-140			
Toluene	9.74	0.50	"	10.0		97	75-120			
Xylenes (total)	30.9	0.50	a	30.0		103	75-120			
Surrogate: Dibromofluoromethane	2.38		n	2.50		95	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.37		n	2.50		95	60-125			
Surrogate: Toluene-d8	2.48		n	2.50		99	80-120			
Surrogate: 4-Bromofluorobenzene	2.45		n	2.50		98	60-135			





Analyte

Project: BP Heritage #11117,Oakland, CA

Spike

Level

Source

Result

%REC

MQE1002 Reported: 06/12/07 16:32

Notes

RPD

Limit

%REC

Limits

RPD

Project Number: G07TK-0029
Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Limit

Result

2.41

2.43

Matrix Spike (7F04005-MS1)	Source: MQ	E1034-06		Prepared & Analyzed: 06/04/07						
tert-Amyl methyl ether	10.1	0.50	ug/l	10.0	0.50	96	65-135			
Benzene	9.53	0.50	#1	10.0	ND	95	75-120			
tert-Butyl alcohol	204	5.0	Ħ	200	ND	102	60-135			
Di-isopropyl ether	9.98	0.50	4	10,0	ND	100	70-130			
1,2-Dibromoethane (EDB)	10.7	0.50	а	10,0	ND	107	80-135			
1,2-Dichloroethane	9.71	0.50	d	10,0	ND	97	70-125			
Ethanol	193	300	tl	200	ND	96	15-150			
Ethyl tert-butyl ether	9.76	0.50	#1	10.0	ND	98	65-130			
Ethylbenzene	9.80	0,50	н	10.0	ND	98	75-120			
Methyl tert-butyl ether	9.93	0.50	O	10.0	ND	99	50-140			
Toluene	9.61	0.50	#1	10.0	ND	96	75-120			
Xylenes (total)	30.3	0.50	11	30.0	ND	101	75-120			
Surrogate: Dibromofluoromethane	2.46		ır	2.50		98	75-120		***************************************	
Surrogate: 1,2-Dichloroethane-d4	2.36		17	2.50		94	60-125			
Surrogate: Toluene-d8	2,38		"	2.50		95	80-120			
Surrogate: 4-Bromofluorobenzene	2.49		n	2.50		100	60-135			
Matrix Spike Dup (7F04005-MSD1)	Source: MQ	E1034-06		Prepared o						
ert-Amyl methyl ether	9.79	0.50	ug/l	10.0	0.50	93	65-135	3	25	
Benzene	9.62	0.50	19	10.0	ND	96	75-120	0.9	20	
ert-Butyl alcohol	200	5.0	v	200	ND	100	60-135	2	25	
Di-isopropyl ether	9.69	0,50	D	10.0	ND	97	70-130	3	25	
1,2-Dibromoethane (EDB)	10.3	0.50	n	10.0	ND	103	80-135	4	30	
1,2-Dichloraethane	9.44	0.50	U	10.0	ND	94	70-125	3	25	
Ethanol	215	300	U	200	ND	108	15-150	11	25	
Ethyl tert-butyl ether	9.78	0.50	O	10.0	ND	98	65-130	0.2	25	
Ethylbenzene	9.74	0.50	Ð	10.0	ND	97	75-120	0.6	20	
Methyl tert-butyl ether	9.62	0.50	Ħ	10.0	ND	96	50-140	3	25	
Foluene	9.64	0.50	U	10.0	ND	96	75-120	0.3	25	
Xylenes (total)	30.1	0.50	U	30.0	ND	100	75-120	0.7	20	
Surrogate: Dibromofluoromethane	2.47		"	2.50		99	75-120		······	
Surrogate: 1,2-Dichloroethane-d4	2.30		"	2.50		92	60-125			

Surrogate: Toluene-d8

Surrogate: 4-Bromofluorobenzene

80-120

60-135

96

97

2.50

2.50





Project: BP Heritage #11117,Oakland, CA

MQE1002 Reported: 06/12/07 16:32

Project Number: G07TK-0029 Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F05023 - EPA 5030B P/T	EPA 8260B									
Blank (7F05023-BLK1)				Prepared:	06/05/07	Analyzed	: 06/06/07			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	41							
tert-Butyl alcohol	ND	20	#1							
Di-isopropyl ether	ND	0.50	ti							
1,2-Dibromoethane (EDB)	ND	0.50	ti ti							
1,2-Dichloroethane	ND	0.50	ti							
Ethanol	ND	300	Ħ							
Ethyl tert-butyl ether	ND	0.50	11							
Ethylbenzene	ND	0,50	11							
Methyl tert-butyl ether	ND	0.50	H							
Toluene	ND	0.50	H							
Xylenes (total)	ND	0.50	и							
Surrogate: Dibromofluoromethane	2.40	***************************************	11	2.50		96	75-120			
Swrogate: 1,2-Dichloroethane-d4	2.25		"	2.50		90	60-125			
Surrogate: Toluene-d8	2.30		"	2.50		92	80-120			
Surrogate: 4-Bromofluorobenzene	2.41		"	2.50		96	60-135			
Laboratory Control Sample (7F05023	3-BS1)			Prepared	& Analyze	ed: 06/05/0	07			
tert-Amyl methyl ether	9.43	0.50	ug/l	10.0		94	65-135			
Benzene	9.47	0.50	н	10.0		95	75-120			
tert-Butyl alcohol	184	20	И	200		92	60-135			
Di-isopropyl ether	9.53	0.50	н	10.0		95	70-130			
1,2-Dibromoethane (EDB)	9.78	0.50	н	10.0		98	80-135			
1,2-Dichloroethane	9.42	0.50	н	10.0		94	70-125			
Ethanol	210	300	и	200		105	15-150			
Ethyl tert-butyl ether	9.71	0,50	и	10.0		97	65-130			
Ethylbenzene	9.13	0.50	и	10.0		91	75-120			
Methyl tert-butyl ether	9.91	0.50	'n	10.0		99	50-140			
Toluene	9.78	0.50	и	10.0		98	75-120			
Xylenes (total)	28.3	0.50	н	30.0		94	75-120			
Surrogate: Dibromofluoromethane	2.43		n	2.50		97	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.28		"	2.50		91	60-125			
Surrogate: Toluene-d8	2.49		"	2.50		100	80-120			
Surrogate: 4-Bromofluorobenzene	2.32		#	2,50		93	60-135			





Project: BP Heritage #11117,Oakland, CA

Spike

Source

MQE1002 Reported:

Project Number: G07TK-0029 Project Manager: Jay Johnson

Reported: 06/12/07 16:32

RPD

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

	D	Reporting		Spike	Source	0/10E-01	WILEC	nnra	RPD	\$1 _1
Annlyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7F05023 - EPA 5030B P/T / E	PA 8260B									
Matrix Spike (7F05023-MS2)	Source: M	QE1002-03F	RE1	Prepared	& Analyze	ed: 06/05/	07			
tert-Amyl methyl ether	9.43	0.50	ug/l	0.01	ND	94	65-135			
Benzene	9.33	0.50	и	0.01	ND	93	75-120			
tert-Butyl alcohol	197	20	и	200	6.3	95	60-135			
Di-isopropyl ether	9.29	0.50	1*	10.0	ND	93	70-130			
1,2-Dibromoethane (EDB)	9.64	0.50	15	10.0	ND	96	80-135			
1,2-Dichloroethane	9.16	0.50	u	10.0	ND	92	70-125			
Ethanol	191	300	O	200	ND	96	15-150			
Ethyl tert-butyl ether	9.32	0.50	tt	10.0	ND	93	65-130			
Ethylbenzene	9.77	0.50	Ü	10.0	ND	98	75-120			
Methyl tert-butyl ether	92,6	0.50	łı	10.0	85	76	50-140			В
Toluene	9.91	0.50	ł	10.0	ND	99	75-120			
Xylenes (total)	29.0	0.50	*1	30.0	ND	97	75-120			
Surrogate: Dibromofluoromethane	2.36		n	2.50		94	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.37		"	2.50		95	60-125			
Surrogate: Toluene-d8	2.25		"	2.50		90	80-120			
Surrogate: 4-Bromofluorobenzene	2.33		"	2.50		93	60-135			
Matrix Spike Dup (7F05023-MSD2)	Source: M	QE1002-03F	Œ1	Prepared:	06/05/07	Analyzed	l: 06/06/0 <mark>7</mark>			
tert-Amyl methyl ether	10,2	0.50	ug/l	10.0	ND	102	65-135	8	25	
Benzene	9.23	0.50	u	10.0	ND	92	75-120	1	20	
tert-Butyl alcohol	204	20	U	200	6.3	99	60-135	3	25	
Di-isopropyl ether	9.96	0.50	U	10.0	ND	100	70-130	7	25	
1,2-Dibromoethane (EDB)	11.0	0.50	ij	10.0	ND	110	80-135	13	30	
1,2-Dichloroethane	10.4	0.50	u	10.0	ND	104	70-125	13	25	
Ethanol	205	300	0	200	ND	102	15-150	7	25	
Ethyl tert-butyl ether	10,3	0.50	ø	10.0	ND	103	65-130	10	25	
Ethylbenzene	9.57	0.50	Ħ	10.0	ND	96	75-120	2	20	
Methyl tert-butyl ether	103	0.50	#1	10.0	85	180	50-140	11	25	В
Toluene	9.97	0.50	н	10.0	ND	100	75-120	0.6	25	
Xylenes (total)	28.0	0.50	и	30.0	ND	93	75-120	4	20	
Surrogate: Dibromofluoromethane	2.50		п	2.50	· · · · · · · · · · · · · · · · · · ·	100	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.60		"	2.50		104	60-125			
Surrogate: Toluene-d8	2.36		"	2.50		94	80-120			
Surrogate: 4-Bromofluorobenzene	2.36		#	2.50		94	60-135			





Stratus Environmental Inc. [Arco] Project: BP Heritage #11117,Oakland, CA MQE1002
3330 Cameron Park Dr., Suite 550 Project Number: G07TK-0029 Reported:
Cameron Park CA, 95682 Project Manager: Jay Johnson 06/12/07 16:32

Notes and Definitions

PV	Hydrocarbon result	partly due to individ.	peak(s) in quant, range

BB Sample > 4x spike concentration

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Atlantic Richfield

A BP affiliated company

Chain of Custody Record

Project Name:

ARCO 11117

BP BU/AR Region/Enfos Segment:

BP > Americas > West > Retail > Alameda > 11117

State or Lead Regulatory Agency:

Requested Due Date (mm/dd/yy):

5 td TAT

Page_{ On-site Time: 0430 Temp: Off-site Time: 0920 Temp: Sky Conditions: clear

Meteorological Events: N/K Wind Speed: Direction:

Lab Name: TestAmerica	BP/AR Facility No.: 11117	Consultant/Contractor. Stratus Environmental, Inc.				
Address: 885 Jarvis Drive	BP/AR Facility Address: 7210 Bancroft, Oakland					
Morgan Hill, CA 95937	Site Lat/Long:	Address: 3330 Cameron Park Drive, Suite 550				
Lab PM: Lisa Race	California Global ID No.: T0600100201	Cameron Park, CA 95682				
Tele/Fax: 408-782-8156 408-782-6308 (fax)	Enfos Project No.: G07TK-0029	Consultant/Contractor Project No.:				
BP/AR PM Contact: Paul Supple		Consultant/Contractor PM: Jay Johnson				
Address: 2010 Crow Canyon Place, Suite 150		Tele/Fax: (530) 676-6000 / (530) 676-6005				
San Ramon, CA	1	Report Type & QC Level: Level 1 with EDF				
Tele/Fax; 925-275-3506	Sub Phase/Task: 03-Analytical Cost Element: 01-Contractor labor	E-mail EDD To: shayes@stratusinc.net				
Lab Bottle Order No: Matrix		Invoice to: Atlantic Richfield Co.				
Item No. Sample Description Lime Soli/Solid Alice Alic	Taporatory No. CA hanol hanol nol	Sample Point Lat/Long and Comments *Oxy = MTBE,TAME,ETBE,DIPE,TBA				
1 MW-2 0708 0525 X	01 3 X X X X X					
2 MW-4 974/ \$ \$	62 6 2 x x x x x					
1 5 5	63 2 9					
3 MW-7 0820 / /						
4 MW-10 0902 5 6	04 3 9 x x x x x x					
5 EX-1 07/5 \	853 X X X X X					
6 EX-2 . 0827 0525 X	6 (φ 3 x x x x x x x x x x x x x x x x x x					
7						
8 TB-11117-05232007 0729 0525 X	072	HOLD				
9						
10						
Sampler's Name: Vince Zelutka	Relinquished By / Affiliation Date Time					
Sampler's Company: Stratus Equ.		Accepted By / Assistation Date Time				
Shipment Date: 5-25-07	15/15/ 1645 SISM 1645					
Shipment Method: STRATUS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Typ Tion Stirth 1645				
Shipment Tracking No:	1/3 PIGS / 1/30	Tridy Medein 5/15/14 1950				
Custody Seals In Place: Yes (No) Temp Blank: Yes / No Cooler Temp on Receipt: 4,0°F(C) Trip Blank: Yes / No MS/MSD Sample Submitted Yes / No						

MS/MSD Sample Submitted (Ye) / No

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: Arco 11117 REC. BY (PRINT) A.M. WORKORDER: MQE 1002		DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	5/25/07 1950 5/36/0	7			DRINKING WASTE WA	
CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION		рН	SAMPLE MATRIX	DATE . SAMPLED	REMARKS: CONDITION (ETC.)
Custody Seal(s) Present / AGent Intact / Broken*	=-							
2. Chain-of-Custody Present / Absent*	ļ							
Traffic Reports or Present / Alsent								
4. Airbill: Airbill / Sticker Present / Absent								
5. Airbill #:					<i></i>			
6. Sample Labels: Pesent / Absent			ļ	X (1)				
7. Sample IDs: Light / Not Listed			1251	3 C	9			
on Chain-of-Cuslody			112	10				
8. Sample Condition: அதேர் / Broken* / Leaking*			(A)	3				
9. Does information on chain-of-custody,	<u> </u>							
traffic reports and sample labels								
agree? (e) / No*								
10. Sample received within			<u>/·</u>					
hold time? (e) / No*								
11. Adequate sample volume								
received?						-		
12. Proper preservatives used? Yes / No*								
13. Trip Blank / Temp Blank Received?		/		-				
10,010 month 10-1	 							
14. Read Temp: 4.0°C Corrected Temp:								
Is corrected temp 4 +/-2°C7 (e) / No**								
(Acceptance range for samples requiring thermal pres.)								
**Exception (if any): METALS / DFF ON ICE								
§	Z	nas irangingan manggarak manggarak sab	ne see the see annual 20 See France	NO POLICE DE LA CAMPAGNA DE LA CAMPA	COURSE CONTRACTOR	27:511/2610 ² -51/51/54		

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Title:

2Q07 GEO_WELL 11117

Facility Global ID:

T0600100201

Facility Name:

BP #11117

Submittal Date/Time:

7/5/2007 1:26:56 PM

Confirmation Number: 7897280633

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 1249917507

Date/Time of Submittal: 7/2/2007 1:35:08 PM

Facility Global ID: T0600100201 Facility Name: BP #11117

Submittal Title: 2Q07 GW Monitoring Submittal Type: GW Monitoring Report

Click here to view the detections report for this upload.

BP #11117 Regional Board - Case #: 01-0215 SAN FRANCISCO BAY RWQCB (REGION 2) 7210 BANCROFT Local Agency (lead agency) - Case #: RO0000356 OAKLAND, CA 94605 ALAMEDA COUNTY LOP - (SP) QUARTER TITLE CONF# 1249917507 2Q07 GW Monitoring Q2 2007 SUBMITTED BY SUBMIT DATE **STATUS** PENDING REVIEW Broadbent & Associates, Inc. 7/2/2007 SAMPLE DETECTIONS REPORT # FIELD POINTS SAMPLED 6 # FIELD POINTS WITH DETECTIONS 6 # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL WATER SAMPLE MATRIX TYPES METHOD QA/QC REPORT 8260FA,8260TPH METHODS USED TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS QA/QC FOR 8021/8260 SERIES SAMPLES TECHNICAL HOLDING TIME VIOLATIONS 0 METHOD HOLDING TIME VIOLATIONS 0 LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT 0 0 LAB BLANK DETECTIONS DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? - LAB METHOD BLANK Ν - MATRIX SPIKE - MATRIX SPIKE DUPLICATE N Υ - BLANK SPIKE - SURROGATE SPIKE WATER SAMPLES FOR 8021/8260 SERIES MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Υ MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Υ SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Υ BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% Υ

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a

FIELD QC SAMPLES

SAMPLE	COLLECTED	DETECTIONS > REPDL
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	٥

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.