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Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

31 January 2007

Re: Fourth Quarter 2006 Ground-Water Monitoring Report

Former BP Station # 11117 7210 Bancroft Avenue Oakland, California ACEH Case # RO0000356

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Paul Supple

Environmental Business Manger

Fourth Quarter 2006 Ground-Water Monitoring Report

Former BP Station #11117 7210 Bancroft Avenue Oakland, California

Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

31 January 2007

Project No. 06-08-649

Broadbent & Associates, Inc. 1324 Mangrove Ave., Suite 212 Chico, CA 95926 Voice (530) 566-1400 Fax (530) 566-1401



31 January 2007

Project No. 06-08-649

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re:

Fourth Quarter 2006 Ground-Water Monitoring Report

Former BP Station #11117, 7210 Bancroft Avenue, Oakland, California

ACEH Case # RO0000356

Dear Mr. Supple:

Attached is the *Fourth Quarter 2006 Ground-Water Monitoring Report* for Former BP Station #11117 (herein referred to as Station #11117) located at 7210 Bancroft Avenue, Oakland, Alameda County, California (Site). This report presents a summary of the Fourth Quarter 2006 ground-water monitoring results.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Robert H. Miller, P.G., C.HG.

Shabut II. Mill

Principal Hydrogeologist

Enclosures

cc: Mr. Steven Plunkett, Alameda County Environmental Health (Submitted via ACEH ftp site)

Ms. Shelby Lathrop, ConocoPhillips (submitted via WebXtender)

Mr. Greg Garrett, One Eastmont Town Center, 7200 Bancroft Avenue, Oakland, CA 94605

Electronic copy uploaded to GeoTracker

ARIZONA CALIFORNIA

NEVADA

TEXAS

ROBERT H. MILLER

No. 4893

STATION #11117 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #11117 Address: 7210 Bancroft Avenue, Oakland, California

Environmental Business Manager: Mr. Paul Supple

Consulting Co./Contact Persons: Broadbent & Associates, Inc.(BAI)/Rob Miller & Tom Venus (530) 566-1400

Consultant Project No.: 06-08-649

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case #RO0000356

Facility Permits/Permitting Agency: NA

WORK PERFORMED THIS QUARTER (Fourth Quarter 2006):

- 1. Prepared and submitted Third Quarter 2006 Semi-Annual Ground-Water Monitoring Report.
- 2. Conducted ground-water monitoring/sampling for Fourth Quarter 2006. Work performed by Stratus Environmental, Inc. (Stratus) on 29 November 2006.
- 3. Prepared and submitted Work Plan for Onsite Soil and Ground-Water Investigation on 16 October 2006.
- 4. Prepared and submitted Corrective Action Plan on 29 December 2006.
- 5. Resurveyed wells, including MW-10. Work done by URS on 6 October 2006.

WORK PROPOSED FOR NEXT QUARTER (First Quarter 2007):

- 1. Prepared and submitted Fourth Quarter 2006 Ground-Water Monitoring Report (contained herein).
- 2. Conduct First Quarter 2007 ground-water monitoring/sampling.
- 3. Implement Onsite Soil and Ground-Water Investigation pending approval from ACEH.

OUARTERLY RESULTS SUMMARY:

Ground-Water Monitoring/Sampling Current phase of project: Quarterly: MW-1, MW-2, MW-3, MW-4, MW-6, MW-7, Frequency of ground-water MW-8, MW-9, MW-10, EX-1, EX-2 monitoring: Quarterly: EX-1, EX-2, MW-2, MW-4, MW-7, MW-10 Frequency of ground-water sampling: Semi-annually (1Q and 3Q): MW-9 Annually (1Q): MW-1, MW-3, MW-6, MW-8 Yes (0.11 ft in MW-4) Is free product (FP) present on-site: FP recovered this quarter: None 18.73 ft (MW-1) to 21.35 ft (MW-10) Depth to ground water (below TOC): General ground-water flow direction: West and Southeast 0.002 ft and 0.001 ft/ft Approximate hydraulic gradient:

DISCUSSION:

Fourth Quarter 2006 ground-water monitoring and sampling was conducted at Station #11117 on 29 November 2006 by Stratus. Water levels were gauged in the 11 wells at the Site. A thin lens 0.11 ft of separate phase hydrocarbons (SPH) was observed in well MW-4. No other irregularities were noted during water level gauging. Consistent with previous quarterly measurements, water level elevations were not calculated for wells EX-1, EX-2, or MW-10 due to lack of surveyed top of casing elevations. On 6 October 2006, measuring point elevations for these and the rest of the wells associated with the Site

Broadbent and Associates, Inc. Chico, California

were resurveyed by URS. BAI is currently evaluating the validity of the most recent survey data as it appears suspect. Therefore the new survey data was not used for the generation of the Fourth Quarter 2006 Ground-Water Monitoring Report. Depth to water measurements ranged from 18.73 ft at MW-1 to 21.35 ft at MW-10. Resulting ground-water surface elevations ranged from 31.53 feet above mean sea level in up-gradient well MW-8 to 30.80 feet at down-gradient well MW-9. Water level elevations were between historic minimum and maximum ranges for each well, as summarized in Table 1. Water level elevations yielded a nearly flat potentiometric ground-water flow direction and gradient, slightly to the west at 0.002 ft/ft and southeast at approximately 0.001 ft/ft (see Table 3). Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground-water and respective ground-water elevations are summarized in Table 1. Potentiometric ground-water elevation contours are presented in Drawing 1. Current and historical groundwater flow directions and gradients are provided in Table 3.

Consistent with the current ground-water sampling schedule, water samples were collected from wells MW-2, MW-7, MW-10, EX-1, and EX-2. A ground-water sample was not collected from well MW-4 due to the SPH observed during water level gauging. Wells EX-1 and EX-2 both ran dry prior to purging three volume casings of water. No other irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to Test America Analytical Testing Corporation (Morgan Hill, California), for analysis of Gasoline Range Organics (GRO, C4-C12) by the LUFT GCMS method; Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and Methyl tert-butyl ether (MTBE), Ethyl tert-butyl ether (ETBE), Ethanol, 1,2-Dichloroethane (1,2-DCA), 1,2-Dibromomethane (EDB), Di-isopropyl ether (DIPE), tert-Butyl alcohol (TBA), and tert-Amyl methyl ether (TAME) by EPA Method 8260B. The laboratory reported that the GRO concentration observed in well MW-10 was partly due to individual peaks in the quantitation range. No other analytical irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

GRO were detected above the laboratory reporting limit in four of the five wells sampled at concentrations up to 46,000 micrograms per liter (µg/L) in well MW-2. Benzene was detected above the laboratory reporting limit in two of the five wells sampled at concentrations up to 8,500 µg/L in well MW-2. Toluene was detected above the laboratory reporting limit in two of the five wells sampled at concentrations up to 4,600 µg/L in well MW-2. Ethylbenzene was detected above the laboratory reporting limit in two of the five wells sampled at concentrations up to 3,300 µg/L in well MW-2. Total Xylenes were detected above the laboratory reporting limit in two of the five wells sampled at concentrations up to 10,000 µg/L in well MW-2. TAME was detected above the laboratory reporting limit in three of the five wells sampled at concentrations up to 120 µg/L in well MW-2. MTBE was detected above the laboratory reporting limit in each of the wells sampled at concentrations up to 11,000 μg/L in well MW-2. The remaining fuel additives and oxygenates were not detected above their laboratory reporting limits in the five wells sampled this quarter. Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well with the following exception: the detected benzene concentration in well EX-1 reached a historic maximum at 4,000 μg/L. Historic laboratory analytical results are summarized in Table 1 and Table 2. A copy of the Laboratory Analytical Report, including chain-of-custody documentation is provided in Appendix A. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 1. Drawing 2 presents a map showing GRO iso-concentration contours. Drawing 3 presents a map showing Benzene iso-concentration contours. Drawing 4 presents a map showing MTBE iso-concentration contours.

Fourth Quarter 2006 groundwater monitoring data (GEO_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 Database. Upload confirmation pages have been provided in Appendix B.

Page 3

CLOSURE:

The findings presented in this report are based upon: observations of Stratus field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Test America (Morgan Hill, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

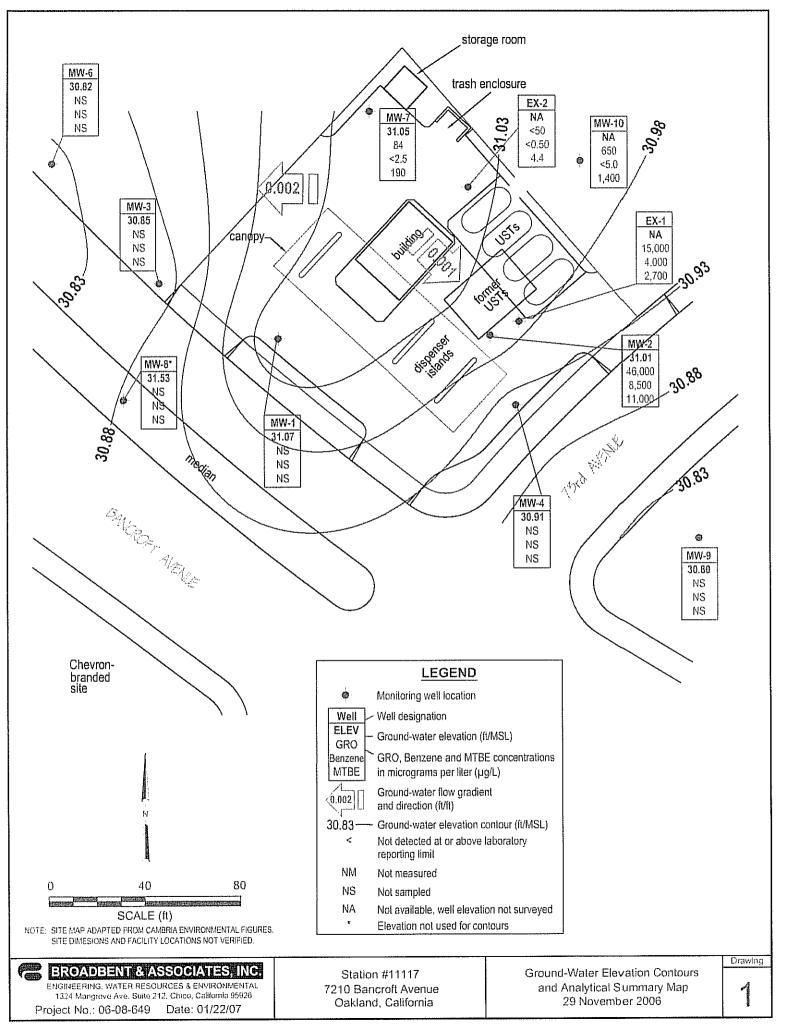
Drawing 1.	Ground-Water Elevation Contours and Analytical Summary Map, 29 November 2006,
_	Station #11117, 7210 Bancroft Avenue, Oakland, California

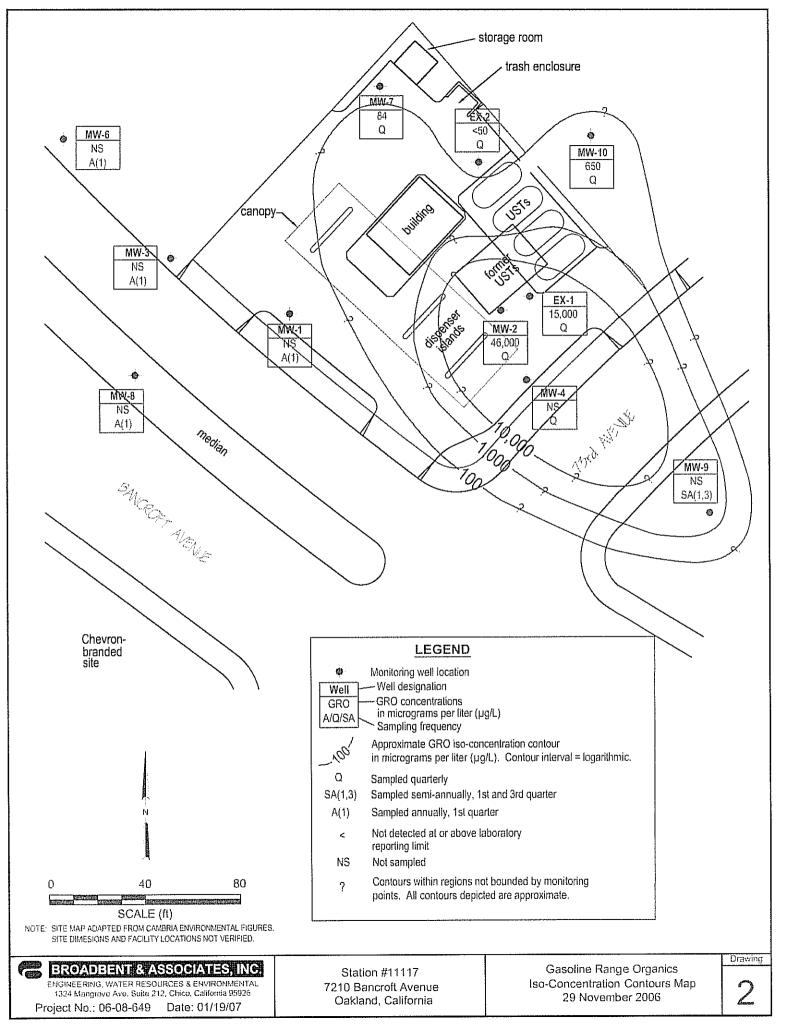
Drawing 2.	Gasoline Range Organics Iso-Concentration Contours Map, 29 November 2006,
	Station #11117, 7210 Bancroft Avenue, Oakland, California

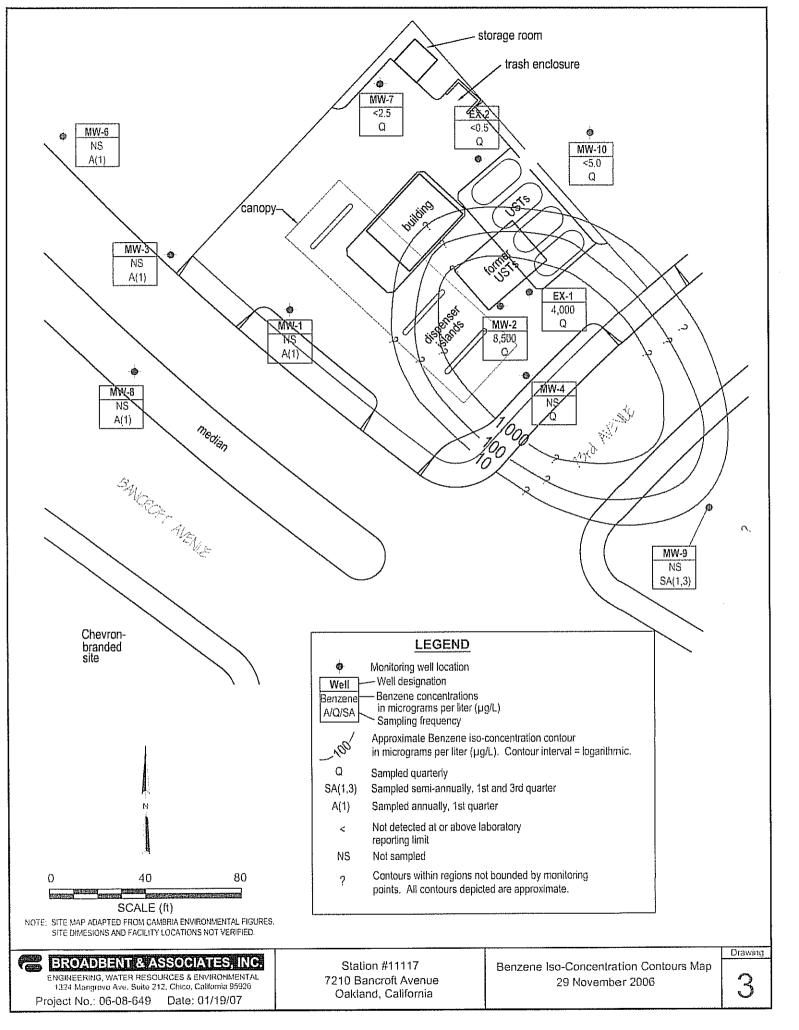
Drawing 3.	Benzene Iso-Concentration Contours Map, 29 November 2006, Station #11117,
	7210 Bancroft Avenue, Oakland, California

Drawing 4.	MTBE Iso-Concentration Contours Map, 29 November 2006, Station #11117,
	7210 Bancroft Avenue, Oakland, California

- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11117, 7210 Bancroft Ave., Oakland, CA
- Table 2. Summary of Fuel Additives Analytical Data, Station #11117, 7210 Bancroft Ave., Oakland, CA
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11117, 7210 Bancroft Ave., Oakland, CA
- Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets and Laboratory Analytical Report with Chain-of-Custody Documentation)
- Appendix B. GeoTracker Upload Confirmation







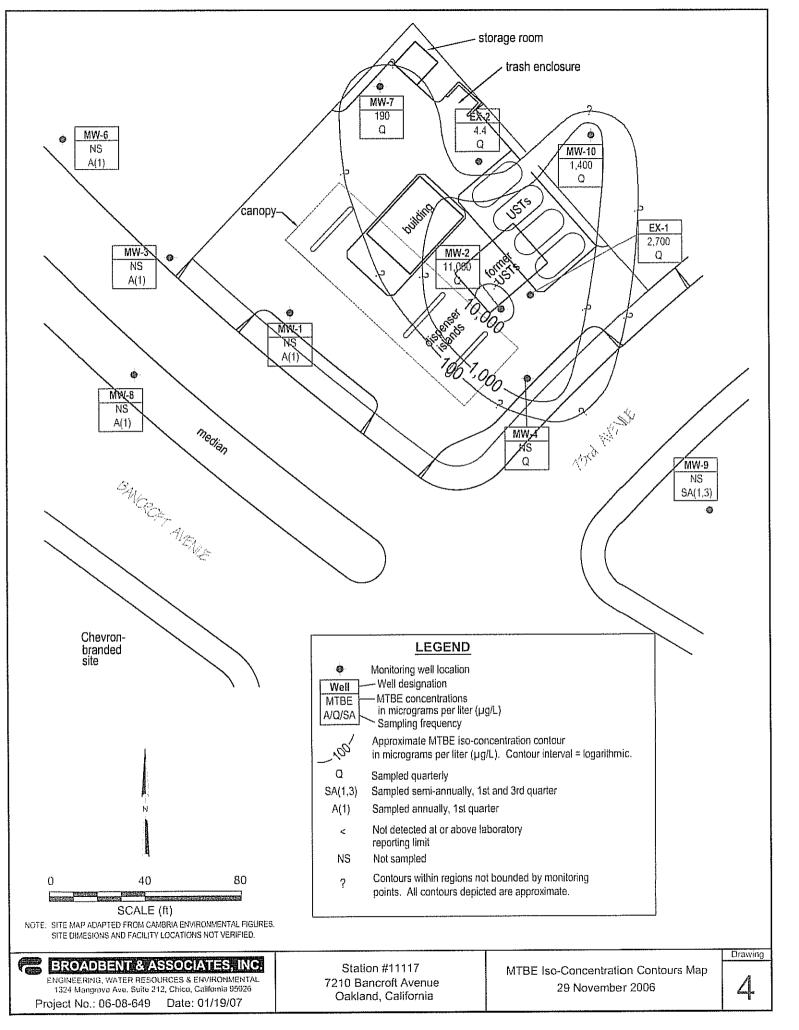


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	itions in (μ	g/L)					
Well and	:	Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
EX-1															
05/04/2004	is iP		16.29			12,000	2,300	430	740	1,100	2,500		SEQM	6.8	1
08/31/2004	P		19.39		 	13,000	2,500	95	650	1,500	2,100		SEQM	6.7	h
11/23/2004	P		17.90			13,000	2,700	94	460	1,700	3,000		SEQM	6.9	
01/18/2005	P		14.20			16,000	2,100	390	570	2,500	2,200		SEQM	6.6	
06/29/2005	P		1422			6,400	1,100	52	280	790	1,400		SEQM	7.2	
09/01/2005	P	**	17.22	**		7,900	2,000	94	400	870	2,000		SEQM	6.7	***************************************
1 1/03/2005	P	1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	19.92			22,000	3,200	640	550	3.300	3,000	0.88	SEQM	6.8	
02/14/2006	P		15.40			3,500	<25	<25	<25	74	1,100		SEQM	6.8	
5/30/2006	P		13,43			8,600	1,400	120	490	1,300	1,400		SEQM	6.8	
8/29/2006			17.74	••	**************************************	22,000	2,900	210	1,400	3,600	2,500		TAMC	6.9	
11/29/2006	P		20.25			15,000	4,000	110	770	2,700	2,700	0.61	TAMC	6.86	
EX-2		4													
05/04/2004	P		16.65			<50	0.63	<0.50	<0.50	0.66	46		SEQM	6.7	h
08/31/2004			19.90			≪250	<2.5	<2.5	2.5	<2.5	130		SEQM	6.9	h h
11/23/2004	P		18.36			<50	0.74	<0.50	0.83	3,0	5.8	 (SEQM	6.6	
01/18/2005	P		14.67				<0.50	<0.50	<0.50	0.69	6.5		SEQM	6.5	
06/29/2005	P		14.60		-	<50	<0.50	<0.50	<0.50	0.50	24		SEQM	6.8	S NACHARANGA KARANGA KAR
09/01/2005	P		17.28			₹50	<0.50	14	<0.50	1,4	55	0.77	SEQM SEQM	7,0 6.9	
11/03/2005	P		20.42			<50	0.50	<0.50	<0.50	1.4	39 0.72	0.77	SEQM	7.0	
02/14/2006	i i Pis		14.54			220	<0.50	3.2 <0.50	7.5 <0.50	33 0.70	7.8		SEOM	6.9	
5/30/2006	P		13.35			<50	<0.50 0.67	<0.50	0.50	1.9	94		TAMC	6.9	
8/29/2006			17.92			66 <50	<0.50	<0.50	<0.50	<0.50	4.4		TAMC	7.73	
11/29/2006	P	-	20.63			~20	~0.50	N.50	~0.50	V.50	4.4		TAME	1.7.5	
MW-I														**************************************	\$
1/5/1992		49.80	33.16		16.64	57,000	2,400	1,000	1,100	3,100					
1/10/1992	falabianamini **	49.80	33.16		16.64	-									
6/5/1992		49.80	29.01		20.79	31,000	2,800	2,100	800	2,300					
7/24/1992		49.80	29.45		20.35			-	 						
7/27/1992		49,80	29.45		20,35										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)		:	
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-1 Cont.															
9715/1992						36,000	3,800	3,400	1,400	3,800			ANA		d
9/15/1992		49.80	30.53		19.27	40,000	3,400	3,000	1,300	3,400			ANA	tori Lipe (e évil).	C
12/15/1992						22,000	1,500	440	510	1,300			ANA		d
12/15/1992		49.80	31.26		18.54	27,000	1,700	580	700	1,900			ANA		c
3/15/1993		49.80	24.80		25.00	17,000	1,700	1,200	590	1,800			PACE		
3/15/1993						15,000	1,100	860	440	1,400			PACE		d, 1
6/7/1993						720	0.7	0.7	<0.5	<0.5			PACE		
6/7/1993		49.80	25.01		24.79	750	0.8	8.0	<0.5	<0.5			PACE		1
9/23/1993		49.80	28.70		21,10	40,000	4,000	500	920	3,000	6,619		PACE		e,i
12/27/1993		49.80	28.66		21.14	27,000	2,000	400	940	2,600	13,558		PACE		c, l
12/27/1993						21,000	1,700	380	830	2,400	9,219		PACE		cJ, d
4/5/1994						29,000	3,700	1,000	1,000	3,100	9,672	1.3	PACE	- Antentital	e,l, d
4/5/1994		49.80	26.37		23,43	27,000	3,400	930	950	2,900	8,595		PACE		el,
7/22/1994		49.80	26.54	***	23.26	1,700	220	2.3	2	3.4	262	2.0	PACE	-74455444	c,1
10/13/1994		49.80	27.46		22.34	1,200	250	21	<0.5	3,2	321	2.6	PACE		
1/25/1995		49.80	20.96	**************************************	28.84	1,000	420	8 51	13 230	4 340		6.0	ATI ATI		
4/19/1995		49.8D	19.59		30.21	5.200	470		∠.0 <0.50	<1.0		4.6	ATI		
7/5/1995		49.80	19.61		30.19	320	4,2 1,000	<0.50 40	UC.U>	180		2.5	Ani		
10/5/1995		49.80	24.40		25,40	5,800 370	<0.50	<0.50	<0.50	<1.0	<5.0	3.7	ATI		
1/12/1996		49.80	25.44	 96896666666	24.36 31.78	370 <50	<0.50 <0.5	000 			-5.0	3.9	SPL		
4/22/1996		49.80	18.02		30.08										
7/2/1996		49.80 49.80	19.72 			<250	- 	- - - - -	iiiiiiks	1 25	<50	3.6	SPL		
7/3/1996		49.80 49.80	19.98		29.82	<50	<0.5	<1.0	<1.0	<1.0	<10	4.3	SPL		
11/8/1996		49.80	19.96		30,31	-50 	<0.5	14	¥1.0	 ≼i.0	<10	4.6	SPL		
1/3/1997		49.80	20.20		29.60	<50	<0.5	<1.0	<1.0	<1.0	<10	3.9	SPL		
4/28/1997 7/1/1997		49.80	22.53		27.27	<50	<0.5	 ≼1.0 #	<1.0	<i.0< td=""><td>l sio</td><td>3.9</td><td>SPE</td><td></td><td></td></i.0<>	l sio	3.9	SPE		
10/2/1997		49.80 49.80	24,27		25.53	<50	<0.5	<1.0	<1.0	<1.0	<10	4.6	SPL		
1/9/1998		49.80	21.07		28,73		<0.5	\$10	<1.0	\$1.0	<10	4.2	SPL	ASSETTATION I	
5/6/1998		49.80	14.94		34.86	60	<0.5	<1.0	<1.0	<1.0	<10	3.8	SPL		promense service and a contraction of the contracti
7/21/1998		49.80	15.11		34.69	70	<0.5	<1.0	<1.0	<1.0	<10	3.8	SPL		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level										
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-1 Cont.			·												
12/30/1998		49.80	19.95		29.85										
2/2/1999		49.80	19.12	 partition (1953) (1993) (1993) (1993)	30.68	420	<1.0	<1.0	<1.0	<1.0	390		SPL		
5/10/1999		49.80	15.51	14 - 15 10 10 10 10 10 10 10 10 10 10 10 10 10	34.29										
9/23/1999		49.80	21.65	### ##################################	28.15	440	49	<1.0	<1.0	<1.0	910		SPL		ACCUMENTATION OF THE PROPERTY
12/23/1999		49,80	22.32		27.48										
3/27/2000		49.80	15.72		34.08	2,500	230	3	83	36	4,400		PACE		**************************************
5/22/2000		49.80	1692		32.88		- 1000 A								
8/31/2000		49.80	20.12		29.68	1,700	18	5.5	7.9	5	510		PACE		And Change of Control
12/11/2000		49.80	20.72	PAGE TAMES TO SECURE THE SECURE T	29.08										
3/20/2001		49.80	15.91	-	33.89	880	38.2	<0.5	24.1	<1.5	391		PACE		
6/19/2001		49.80	18.38		31.42										
9/20/2001	### \$\$49\$\$494445\$#\$495\$#	49.80	21.23	ee Nggagagaanaanataanaana	28.57	3,200	400	19.8	42	32.5	2,510		PACE		
12/27/2001	# 10 m	49,80	16.72		33.08	750	70.1	02536	4.74	3.76	649		PACE		
2/28/2002		49.80	15.25		34.55	<50	<0.5	< 0.5	<0.5	<1.0	8.7		PACE		
6/28/2002		49.80	16.57		33.23		0,977	<0.5	0.818	<1.0	8.35 (a. j.)		PACE		
9/12/2002		49.80	18.41		31.39	98 ::::::::::::::::::::::::::::::::::::	2.7	1.5	1.5	5.4	48		SEQ	6.9	
12/12/2002	19:00:00:00:00	49.80	20.26		29,54	210	1.9	<0.50	<0.50	<0.50	2		SEQ	6.8	
3/10/2003 5/12/2003		49.80 49.80	16.22 14.30		33.58 35.50	<50 ≤50	<0.50 <0.50	<0.50	<0.50	<0.50 <0.50	3.2 100 (25)		SEQ	6.9	taringa karinga marang palising karing
8/27/2003		49.80	18.15		31.65	<50	<0.50	<0.50	<0.50	<0.50	4.2	rejeti 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	SEQ SEQ	7.1 7.1	
11/10/2003	 Piling	49.80	1924		30.56	<50	<0.50	<0.50	<0.50 <0.50	<0.50	0.51		SEQM	6.8	n Stransskappannskappeningse:
02/03/2004	P	49.80	14.84		34.96	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.0	
05/04/2004	Negativa	49.80	14.67		35.13	<50 - ≪50	<0.50	<0.50 ≤0.50	<0.50	<0.50	<0.50 <0.50		SEQM	7.0	
08/31/2004	P	49.80	17.75		32.05	<50	<0.50	<0.50	<0.50	<0.50	0.50		SEOM	7.1	
11/23/2004		49.80	16.03		33.77						V.50				
01/18/2005	P	49.80	12.47	-	37.33	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEOM	6.9	
06/29/2005		49.80	12,65		37.15							LE 44 19			
09/01/2005	**	49.80	15.79		34.01			••							
11/03/2005		49.80	18.55		31.25										
02/14/2006	P	49.80	12.29		37.51	51	<0.50	<0.50	<0.50	<0.50	<0.50	.8100/8314(6) **	SEQM	7.0	w
5/30/2006		49.80	12.15		37.65										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

	***	тос	Depth to	Product	Water Level			Concentra	tions iπ (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-1 Cont.	1.34														
8/29/2006		49.80	1637		33,43										
11/29/2006		49.80	18.73		31.07	-			_		_	-		-	
MW-2															
hart start and the second start of the second															
1/5/1992		51.07	- I A I A A A A A A A A A A A A A A A A					755-7 6 596 - 4 march 4 co							r
1/10/1992 6/5/1992		51.07 51.07	 30,05		21.02	11,000	2,000	180	490	1,900					
7/24/1992		51.07	30.72		20.35					-				-	
7/27/1992		51.07	30.72		20.55										
9/15/1992		51.07	31.56		19.51	75,000	2,000	6,500	2,300	13,000	5071700040000000000000000000000000000000		ANA		C C
12/15/1992		51.07	32.40	manuscript (color)	18.67	34,000	6,200	8,900	2,000	7,900			ANA		E
3/15/1993		51.07	26.14		24.93	150,000	12,000	18,000	3,200	22,000	82,000		PACE		e
6/7/1993		51.07	26.38		24.69										
9/23/1993		51.07	31.43		19.64								-	-	f
12/27/1993		51.07	34.07		17,00										
4/5/1994		51.07	30.44	C11211H47/1941 C1121/412111C	20.63	-									ſ
7/22/1994		51.07	2851		22.56										
10/13/1994	#-	51.07	29.33	-	21.74										f
1/25/1995		51.07	25,55		25:52										
4/19/1995		51.07	19.78		31.29								Mikitariasanisista:		f Laguagean error de la companyo de la
7/5/1995		51.07	20.88		30.19	140,000	14,000	30,000	3,500	26,000			ATI		
10/5/1995		51.07	24.68		26.39					-		 (4.999) (105) (20			
1/12/1996		51.07	25.72		25.35							di Mia			
4/22/1996		51.07	19.33		31.74			900000000000000000000000000000000000000				 	 1 (14)(14)(14)(14)(14)		f :====================================
7/2/1996		51.07	20.01		31.06				dunidus.					- 71-7471	T.
11/8/1996		51.07	20.28		30.79				 			•• •••			
1/3/1997		51.07	19.87		31.20					2 2 1 0			eni		
4/28/1997	 	51.07	20.59		30.48	560,000	1,200	1,300	290	2,310	6,100	3.9 4	SPL SPL		
7/1/1997						150,000	14,000	13,000	1.800	14,200	57,000	3.7	SPL		
7/1/1997		51.07	22.90		28,17	24,000	15,000	16,000	4,900	24,400	63,000	ر.ر الالالالالالا	arl		
10/2/1997		51.07	24.65	l	26.42										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to Product Water Level Concentrations in (µg/L) Water Thickness Floration GRO/ Ethyl- Total (mg												
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-2 Cont.															
0/3/1997		51.07				250,000	32,000	39,000	6,000	42,000	160,000	4.5	SPL		
1/9/1998	14:11300111201 		••		**************************************	300,000	20,000	25,000	5,200	37,000	84,000		SPL		d
1/9/1998		51.07	21.22		29.85	420,000	23,000	29,000	5,80D	43,000	75,000	4,0	SPL		
2/2/1998		51.07	20.11		30.96	410,000	27,000	43,000	6,700	50,000	20,000		SPL	**	
5/6/1998		51.07	15.10		35,97	180,000	25,000	26,000	3,400	22,900	35,000	37	SPL		
7/21/1998		51.07	15.31		35.76	270,000	21,000	20,000	2,700	18,800	34,000	3.8	SPL		
12/30/1998		51,07	21.10	Transportation and Color	29,97	300,000	22,000	24,000	4,200	26,000	89000/95000		SPL		
5/10/1999		51.07	16.68	ESSISSIONAL PROPERTY OF THE PR	34.39	220,000	20,000	20,000	2,800	20,000	100,000		SPL		
9/23/1999		51.07	92.50		28.57	160,000	21.000	24,000	2,900	20,000	44,000		SPL		
12/23/1999		51.07	22.64		28.43	170,000	25,000	41,000	3,100	24,000	40,000		PACE		k
3/27/2000		51.07	16.88		34,19	140,000	15,000	25,000	3,400	21,000	19,000		PACE		
5/22/2000		51.07	17.75		33.32	150,000	18,000	31,000	3,500	22,000	26,000		PACE		>
8/3 1/2000		51.07	21,97		29:10	200,000	16,000	26,000	2,500	16,000	38,000		PACE		
12/11/2000	-	51.07	22.05		29.02	130,000	18,600	30,000	3,250	20,600	21,700	**************************************	PACE		400000000000000000000000000000000000000
3/20/2001		51.07	17.75		38.32	140,000	15,900	24,800	3,700	22,100	12,900		PACE		
6/19/2001		51.07	20.15		30.92	130,000	15,100	19,500	3,300	21,400	20,300		PACE		0.000,000,000,000,000,000,000,000,000,0
9/20/2001		51:07	22.14		28.93	110,000	12,400	12,600	2,230	13,000	39,500		PACE		
12/27/2001	_	51.07	18.17	-	32.90	150,000	17,500	26,000	3,050	19,500	27,500		PACE		STATEGORAN STATEGORAS DE CANADA C
2/28/2002		51,07	17.42	The state of the s	33.65	120,000	15,900	18,800	3,030	19,600	17,300		PACE		
6/28/2002		51.07	17.04		34.03	3,700	190	23.3	139	287	826		PACE		u Filippings and substitution of the substitution of the substitution of the substitution of the substitution of
9/12/2002		51.07	19.52		31.55	100,000	13,000	22,000	3,600	20,000	18,000		SEQ	6.6	
12/12/2002		51.07	21.08		29.99	120,000	13,000	21,000	4,400	25,000	16,000		SEQ	6.6	
3/10/2003		51.07	17.84		33.23	100,000	17,000	21,000	3,400	20,000	4,400		SEQ	6.8	
5/12/2003		51.07	16.66		34.41	150,000	16,000	24,000	3,500	22,000	3,600		SEQ	7.1	
8/27/2003		51.07	19.65		31,42	120,000	14,000	12,000	3,900	20,000	5,100		SEQ	6.9	
11/10/2003	P	51.07	20.80		30.27	97,000	12,000	9,500	3,600	15,000	4,200		SEQM	6.7	
02/03/2004	P	\$1.07	16.82		34.25	130,000	14,000	19.000	3,400	20,000	1,900		SEQM	6.8	
05/04/2004	P	51.07	16.19		34.88	120,000	12,000	16,000	3,700	22,000	2,500		SEQM	6.7	
08/31/2004	pain pain	51.07	19.50		31.57	99,000	10,000	13,000	3,700	18,000	3,400		SEQM	6.8	
11/23/2004	Р	51.07	18.20	-	32.87	110,000	8,200	17,000	4,000	23,000	2,400		SEQM	. Janeary and	S
01/18/2005	P	51,07	14.91		36.16	96,000	6,500	14,000	3,500	21,000	3,700		SEQM	6.6	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product											
Well and		Elevation	Water	Thickness	Elevation	GRO/	T T		Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-2 Cont.		***													
06/29/2005	P	51,07	13.98		37.09	54,000	6,200	4,900	3,300	12,000	3,600		SEQM	7,3	
09/01/2005	P	51.07	17.00		34.07	58,000	6,300	6,000	3,300	15,000	5,100	-	SEQM	7.0	ggggattotecius internitientilii (1910)
11/03/2005	P	51.07	20.25		30.82	63,000	7,400	3,700	3,300	10,000	3,700	0.66	SEQM	6.7	
02/14/2006	minimika P	51.07	13.72	::::::::::::::::::::::::::::::::::::::	37.35	97,000	7,500	11,000	4,300	16,000	3,400	**	SEQM	6.9	ing fit to the first state of every seems - * * * * * * * * * * * * * * * * * *
5/30/2006	i g P	51.07	13.50		37,57	28,000	5,200	2,500	1,500	3,300	2,300		SEQM	6.7	
8/29/2006		51.07	18.16	.555:::51: -5 10-6-4-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-	32.91	65,000	7,200	4,500	3,200	11,000	13,000	-	TAMC	6.7	
11/29/2006	P	51.07	20.06		31.01	46,000	8,500	4,600	3,300	10,000	11,000	0.56	TAMC	6.91	
MW-3													-		
1/5/1992		49.95	33.69		16.26	7,400	790	23	210	40			_		
1/10/1992		49,95	33.74		16.21			le e le							
6/5/1992		49.95	29.65		20.30	2,000	130	5.3	93	20	**************************************				**************************************
7/24/1992		49,95	30.14		19.81										
7/27/1992	-	49.95	30.14	••	19.81			-							
9/15/1992		49,95	31.07		18.88	450	55	3.1	34	71			ANA		
12/15/1992		49.95	31.93	_	18.02	12,000	940	<50	310	120			ANA		C
3/15/1993		49,95	25,71		24.24	₹50	<0.5	₹0,5	<0.5	<0.5			PACE		
6/7/1993		49.95	25.80		24.15	150	3.6	<0.5	0.9	1.3		 Terromentos	PACE		
9/23/1993		49,95	29,18		20:77								54.00		
9/24/1993		49.95			 :::::::::::::::::::::::::::::::::::	160	8.4	<0.5	3.7	1.3	15.3		PACE		ı eji
12/27/1993		49.95	29,25		20.70	9,400	1,100 860	48 19	330 330	120 52	2,871 10,414	2.0	PACE		
4/5/1994	 ###################################	49.95	26.84 26.90		23.11 23.05	7,000 <50	000	<0.5	<0.5		10,414 <5.0	 2.i	PACE		
7/22/1994		49.95 49.95	27.83		22.12	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2,6	PACE		
10/13/1994 1/25/1995		49.95	27.65		28.30	30	<0.5	<0.5	<0.5 <0.5			0	ATI		
4/19/1995		49.95	19.33		30.62	2,400	170	8	130	27		5.0	ATI		
7/5/1995		49.95	20:27		29.68	350	<0.50	<0.50	<0.50	<1.0		4,4	ATI		
10/5/1995		49,95	23.73		26,22	2,300	210	3.1	10	5.1	2,400	4.2	ATI		
1/12/1996		49.95	24.84		25 i i	450	<0.50	<0.50	<0.50	<1.0	<5.0	441	ĀTI		
4/22/1996		49.95	18.60		31.35	<50	<0.5	<1	<i< td=""><td><1</td><td><10</td><td>4.4</td><td>SPL</td><td></td><td>FEFT REPRESENTATION CONTINUES CONTIN</td></i<>	<1	<10	4.4	SPL		FEFT REPRESENTATION CONTINUES CONTIN
7/2/1996		49.95	18.88		31.07	450	< 0.5				<10	42	SPL	1 44	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	, , , , , , , , , , , , , , , , , , ,										***
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-3 Cont.															
1 1/8/1996		49.95	19.14		30,81	≤50	×0.5	<1;0	<1.0	\$1.0	<10	4.4	SPL		
1/3/1997		49.95	18.72		31.23	<50	<0.5	<1.0	<1.0	<1.0	<10	4.6	SPL.		
4/28/1997		49.95	19,38		30.57	<50	<0.5	≤1,0	<1.0	<1.0	<10	4.2	SPL		
7/1/1997		49.95	21.65		28.30	<50	<0.5	<1.0	<1.0	<1.0	<10	3.8	SPL		
10/2/1997		49.95	23.45		26.50	≤50	<0.5	<1,0	<1.0	<1.0	<10	45	SPL		
1/9/1998		49.95	20.10		29.85	<50	<0.5	<1.0	<1.0	<1.0	<10	4.1	SPL		
5/6/1998		49,95	15.57		34.38	<50	 	<1.D	<1.0	<1.0	<10	3.8	SPL		
7/21/1998		49.95	15.88		34.07	51	<0.5	<1.0	<1.0	<1.0	<10	3.8	SPL	-	sicalestestestestestestestestestestestesteste
7/21/1998						60	<0.5	<1,0	41.0	<1.0	<10		SPL		a de la companya de
12/30/1998		49.95	20.30		29.65			-		_			SPL		**************************************
2/2/1999		49.95	19.75		30.20	<50	<1.0	<1.0	<1.0	<1.0	<10		SPL		
5/10/1999		49.95	16.17		33.78										AND
9/23/1999		49.95	22.05		27.90										
12/23/1999		49.95	22.55		27.40						-				
3/27/2000		49,95	16.40		33,55	350	72	<0.5	∺0.5	<0.5	580		PACE		
5/22/2000		49.95	9.49		40.46		. Industry constraines								t
8/31/2000		49.95	13.02	Andron Strain	36.93										
12/11/2000		49.95	13.30		36.65		State of the state				TIS SCIENCES DE DE LA SERVE DE				t
3/20/2001		49,95	16,49		53.46	1,000	66.4	0.597	6.96	<1.5	398		PACE		
6/19/2001	 HPZMINGHINE	49.95	18.82	 Minimarian	31.13					10 [11] [1] [1] [1] [1] [1] [1] [1] [1] [1					#4##4 1 4992414127000000000000000000000000000000000
9/20/2001		49.95	21.59	100 100 100 100 100 100 100 100 100 100	28:36	230	<0.5	0,593	<0.5	<1.5	289		PACE		
12/27/2001	 MUNICHSKOM	49.95	17.37		32.58	 nonocensi			 munggungg	 		 			
2/28/2002		49,95	15.81	anatoto <u>ri</u> comensus Abanatatara	34,14	<50	<0,5	<0.5	<0.5	<1,0	0.58		PACE		
6/28/2002		49.95	17.09	 :::::::::::::::::::::::::::::::::::	32.86	 ###################################		 	 ***********************************	 :::::::::::::::::::::::::::::::::::			erenia ereni Erenia erenia ereni		
9/12/2002		49.95	18.80		31.15	111152	33	8.6	1.7	12 12			SEQ	7,0	
12/12/2002		49.95	20.57		29.38			 	 					 2:2380	
3/10/2003	4	49.95	16.68		33.27	<5 0	<0.50	<0.50	<0.50	<0.50	<2.5		SEQ	7.0	
5/12/2003		49.95	14.72		35,23	 300092843330	 ###28#####	 	 		 		— Massignandsisi		
8/27/2003	Minuston in Lie	49.95	18.50		31.45	<50	<0.50	<0.50	≤0.50	0.5	<0.50			7.1	n
11/10/2003		49.95	19.66		30.29	 ### ## ##############################		 There exist	 	 				The second second	
02/03/2004	P	49.95	15.33		34.62	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.0	

Well and Sample Date P/NP MW-3 Cont. 08/31/2004 P 11/23/2004 01/18/2005 P 06/29/2005 09/01/2005 11/03/2005 02/14/2006 P 5/30/2006	49.95 49.95 49.95 49.95 49.95 49.95	Water (feet bgs) 18.13 16.48 13.06 13.00 16.00 18.91	Thickness (feet)	Elevation (feet msl) 31.82 33.47 36.89 36.95	GRO/ TPHg <50 	Benzene ≤0.50 ≤0.50	Toluene ≤0.50	Ethyl- Benzene	Total Xylenes ≰0:50	MTBE ≤0.50	(mg/L) DO	Lnb SEOM	рН 7.1	Comments
MW-3 Cont. 08/31/2004 P 11/23/2004 01/18/2005 P 06/29/2005 09/01/2005 11/03/2005 02/14/2006 P 5/30/2006	49.95 49.95 49.95 49.95 49.95 49.95 49.95	18.13 16.48 13.06 13.00 16.00		31.82 33.47 36.89	======================================	≤ 0.50		120000000000000000000000000000000000000	an anan na water ee	entendos por productivo de proceso		lajigasnii Sruatganigasa	•	Comments
08/31/2004 P 11/23/2004 01/18/2005 P 06/29/2005 09/01/2005 11/03/2005 02/14/2006 P 5/30/2006	49.95 49.95 49.95 49.95 49.95 49.95	16.48 13.06 13.00 16.00 18.91		33.47 36.89			≼0.50 	<0.50	\$0 .50	<0 .50		SEQM	7,1	
11/23/2004 01/18/2005 P 06/29/2005 09/01/2005 11/03/2005 02/14/2006 P 5/30/2006	49.95 49.95 49.95 49.95 49.95 49.95	16.48 13.06 13.00 16.00 18.91		33.47 36.89			≤0.50 	<0.50	≮0.50	<0.50		SEQM	7.1	
01/18/2005 P 06/29/2005 09/01/2005 11/03/2005 02/14/2006 P 5/30/2006	49/95 49/95 49/95 49/95 49/95	13.06 13.00 16.00 18.91		36.89	an Grand Children	17			A CHILLIANCE DE LA COLONIA		securities and a	1130210101010101	CHARMEIN	
06/29/2005 09/01/2005 11/03/2005 02/14/2006: P 5/30/2006	49.95 49.95 49.95 49.95	13.00 16.00 18.91			<50	en sn				-				
09/01/2005 11/03/2005 02/14/2006 P 5/30/2006	49.95 49.95 49.95	16.00 18.91	::::::::::::::::::::::::::::::::::::::	36.95		11 PA (2.0 to)	<0.50	4 €0,50	<0.50	<0.50		SEQM	6.9	
11/03/2005 02/14/2006; P. 5/30/2006	49.95 49.95	18.91				**	**							NOTE OF THE PARTY
02/14/2006 P 5/30/2006	49.95	THE PERSON AND PROPERTY OF THE PERSON AND PARTY OF THE		33,95										
5/30/2006				31.04		-			-					
	49.05			37.05	86	<0.50	<0.50	<0.50	0.55	<0.50		SEQM	7,3	
		12.55		37.40										
8/29/2006	49.95	16.68		33.07			12:11:54:20:12:14:14:							
11/29/2006	49.95	19.10	_	30.85										
MW-4				:										
7/24/1992	50,76	30.02		20.74	42,000	3,200	3,600	1,400	4,100					
7/27/1992	50.76	30.02	***	20.74	-									
9/15/1992	50.76	31,14		19.62	55,000	7,600	13,000	2,800	9,500			ANA		
12/15/1992	50.76	31.98	**	18.78	36,000	3,700	4,700	1,200	4,000			ANA		C
3/15/1993	50.76	25,34		25.42	69,000	7,600	15,000	2,500	11,000	## 1		PACE		
6/7/1993	50.76	25.67		25.09	73,000	10,000	19,000	3,400	14,000			PACE	arranganan.	1
9/23/1993	50.76	2937		21,39					PARTY	And Annual Comments of the Com				
9/24/1993					59,000	5,300	10,000	2,200	8,400	309		PACE		d
9/24/1993					68,000	11,000	2,100	8,600	990	390		PACE		
12/27/1993	50.76	29.40		21.36	32,000	2,500	4,400	1,300	4,400	387		PACE	aleguege	
4/5/1994	50.76	27,09		23.67	64,000	6,500	14,000	1,900	9,600	413	1.4	PACE		
7/22/1994 7/22/1994	50.76	27.33	The second secon	23.43	85,000 85,000	10,000 11,000	20,000 21,000	3,200 3,300	13,000 14,000	796 435	0.8	PACE PACE		41
	50.76	28,25		22.51	51,000	7,100	13,000	2,100	8,900	506	2.9	PACE		
10/13/1994	######################################			ı C.22 Hiliogoli	51,000	7,100	13,000	2,100	9,100	773	2.9 101010111	PACE		e,l d,1
1/25/1995					28,000	4,200	12,000	1.500	7,800			ATI		d, 1
1/25/1995	50.76	21.85		2891	26,000	3,600	9.600	1,200	7,800 6,400			ÄTI		u, I
4/19/1995	50.76	19.44		31.32	89,000	12,000	24,000	3,500	18,000		5.1	ATI	171111111111111111111111111111111111111	
4/19/1995	Ju.70	12.77			100,000	12,000	26,000	3,800	10,000		J.,			1

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНд	Benzene	Toluene	Benzenc	Xylenes	мтве	DO	Lab	pН	Comments
MW-4 Cont.															
7/5/1995		50.76	20:52		30.24	130,000	13,000	29,000	3,300	25,000		43	ii ATI		
10/5/1995	energiele (nebenski)	50.76	24.23		26.53	110,000	10,000	23,000	3,600	17,000	34,000	2.1	ATI		
1/12/1996		50.76	25.34		25.42	46,000	3,500	8,300	1,100	8,000	3,000	33	AΤΙ		
1/12/1996						40,000	3,500	9,000	1,200	8,700	4,300		ATI	-	d
4/22/1996						61,000	8,300	16,000	1,600	15,200	36,000		SPL		d
4/22/1996		50.76	19.13		31.63	40,000	5,100	9,600	980	11,800	29,000	3.2	SPL		
7/2/1996		50.76	20,67		30.09	74,000	9,800	21,000	2,100	16,600	41,000	3.4	SPL		
7/2/1996		-				78,000	9,800	21,000	1,900	15,300	42,000		SPL		d
11/8/1996						110,000	9,100	20,000	3,000	15,400	39,000		SPL		
11/8/1996		50.76	20.95		29.81	100,000	7,900	16,000	2,500	13,700	37,000	3.7	SPL		***************************************
1/3/1997		50.76	20.54		30.22	99,000	17,000	30,000	4,300	22,700	79,000	42	SPL		
1/3/1997						66,000	12,000	19,000	2,900	15,000	69,000		SPL		<u>d</u>
4/28/1997						110,000	11,000	26,000	3,200	18,200	34,000		SPL		a la
4/28/1997	-	50.76	21.28		29.48	130,000	12,000	28,000	3,800	21,000	37,000	3.9	SPL		
7/1/1997		50.76	23.61		27.15	110,000	16,000	25,000	4,900	24,400	37,000	3.6	SPL		
10/2/1997		50.76	25.39	 High production (1981)	25.37		 								
10/3/1997		-0.76				71,000 66,000	8,600 8,200	8,700 8,600	2,900 2,700	13,500	84,000		SPL SPL		
10/3/1997		50.76 50.76	 21/25		 29.51	100,000	9,700	3.200	1,500	13,400 4,700	80,000 92,000	4.4 3.8	SPL		
1/9/1998 5/6/1998			-			440,000	8,000	39,000	14,000	70,000	<5000		SPL		d
5/6/1998		50.76	15.96		34.80	430,000	6,900	31,000	11,000	56.000	<5000	3.9	SPU		
7/21/1998						210,000	11,000	27,000	5,600	26,800	29,000		SPL		d
7/21/1998		50.76	16.10		34.66	250,000	11,000	26,000	5,500	26,900	29,000		SPL		
12/30/1998		50.76	20.91		29.85	370,000	11,000	22.000	8.500	40,000	90000/92000		SPL		
2/2/1999		50.76	20:13		30.63	190,000	4.100	19,000	4.800	32,000	28.000		SPL		
5/10/1999		50.76	16.63		34.13	2,700	23	7.1	8.1	25	120		SPL		
9/23/1999		50.76	22,48	nggananggan pala	28.28	180,000	11.000	29,000	7,000	38,000	12,000		SPL		
12/23/1999		50.76	22.94	######################################	27,82	66,000	6,300	5,200	2,200	7,800	35,000		PACE	30600000 	eensikaertelaanmeakstelisaasse k
3/27/2000		50.76	16.84		33.92	120,000	8,700	12,000	3,800	16,000	27,000		PACE		
5/22/2000		50.76	17.85		32.91	110,000	7,600	16,000	4,400	20,000	25,000		PACE	Shanikisisi 	itanograpistopanistapistopistopistopistopistopistopistopisto
8/31/2000		50.76	21.71		29.05	110,000	8,800	7.600	3,400	14,000	18,000		PACE		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	tions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-4 Cont.															
12/11/2000		50.76	22.05		28.71	70,000	4,580	3,480	2,550	9,220	24,400	4644	PACE		
3/20/2001		50.76	17.68		33.08	100,000	7,100	4,530	2,540	9,370	63,100		PACE		asaman marcingi sarabarahan maray dibu sarahan mari bi barupi
6/19/2001		50,76	19:40		3136	180,000	7,430	14,600	5,400	25,300	36,100	444	PACE		
9/20/2001		50.76	22.01		28.75			-			***	T-		**	f, m
12/27/2001		50.76	17.96		32.80	120,000	6,880	9,030	2,840	14,600	32,300		PACE		
2/28/2002		50.76	17.06		33.70	80,000	4,920	5,450	2,220	12,300	35,900		PACE		**************************************
6/28/2002		50,76	17.76	-	33.00	48,000	2,780	2,770	1,530	6,790	25,100		PACE	DATE OF THE PARTY	
9/12/2002		50.76	19.45		31.31	46,000	4,500	6,800	2,600	10,000	9,100		SEQ	6.8	
12/12/2002		50.76	21.29		29.47	36,000	5,200	3,400	2,000	6,500	12,000		SEQ	6.7	
3/10/2003		50.76	17.16		33.60	70,000	7,000	4,800	3,300	13,000	29,000		SEQ	6.7	
5/12/2003		50.76	14.51		36.25	75,000	7,600	3,700	3,400	13,000	26,000		SEQ	6.8	
8/27/2003		50.76	19.32		31.44	77,000	7,500	1,300	2,100	4,000	32,000		SEQ	6.8	n, s
11/10/2003	P	50.76	20.36		30.40	110,000	7,100	3,100	2,100	5,800	25,000		SEQM	6.6	
02/03/2004	P	50.76	16.51	***	34.25	160,000	8,400	9,700	5,000	23,000	26,000		SEQM	6.7	
05/04/2004		50.76	16.47		34.29	110,000	8,100	7,500	4,300	17,000	≤250		SEQM	6.7	
08/31/2004	P	50.76	19.16	**	31.60	91,000	6,600	8,400	3,700	14,000	14,000		SEQM	6.7	
11/23/2004	P	50.76	18.02		32.74	7,400,000	20,000	150,000	320,000	1,400,000	23,000		SEQM	6.6	
01/18/2005	P	50.76	14.21		36.55	170,000	5,400	14,000	6,900	33,000	8,800		SEQM	6.5	5
06/29/2005	ini Pilini	50.76	13.86		36,90	640,000	3,500	25,000	24,000	110,000	1,700		SEQM	7.2	
09/01/2005	P	50.76	16.89		33.87	100,000	3,800	11,000	4,900	33,000	1,100 1,500		SEQM	6.7 6.6	
11/03/2005	P	50.76	19.33		31,43	490,000	4,700 60,000	11,000 7,000	10,000 36,000	49,000 140.000	38,000	0.5	SEQM SEQM	6.8	
02/14/2006	P P	50.76 50.76	13.55		37.21 37.24	970,000 140,000	3,000	6,600	6,200	29.000	38,000 560		SEQM	6.6	5
5/30/2006			13.52 17.52		33.24	52,000	4,700	2,500	3.500	12,000	1,800		TAMC	6.7	
8/29/2006 11/29/2006		50.76 50.76	19.93	 0:11	30.24	1233203303031111111111111111	4,700	2,500 2,500	::::::::::::::::::::::::::::::::::::::	12,000			197012700055000	U.,	
										ADALES MAIS					
MW-6									of the state of th					and the second s	
7/24/1992		50.32	30.63		19.69	ND	1.6	ND	ND	ND					######################################
7/27/1992		50.32	30.63		19.69										
9/15/1992	-	50.32	31.52		18.80	<50	<0.5	<0.5	<0.5	<0.5			ANA		2001;/371X#17631(00#888X63552/P43611)#1631715-1-45470///
12/15/1992		50,32	32.42		17.90	58		<0.5	<0.5	<0.5			ANA		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

		TOC	Depth to	Product	Water Level			Concentra	ntions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)		apa parameter a	
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	рΗ	Comments
MW-6 Cont.															
3/15/1993		50.32	26.29		24.03	<50	<0.5	0.6	ii <0.5	0.7			PACE		
6/7/1993		50.32	26.33		23.99	<50	<0.5	<0.5	<0.5	1.5	***		PACE		priminencentratamentalistikintesijascomajiistii
9/23/1993		50.32	29.64		20.68								literia-ing	44	
9/24/1993		50.32	#-			<50	<0.5	<0.5	<0.5	<0.5	28.5		PACE		1
12/27/1993		50.32	29.75		20.57	<50	<0.5	<0.5	<0.5	<0.5	55;4		PACE		
4/5/1994		50.32	27.26	**	23.06	<50	<0.5	<0.5	<0.5	<0.5	295	1.7	PACE		e,l
7/22/1994		50.32	27.34		22,98	350	<0.5	≼0.5	<0.5	<0.5	419	45	PACE		
10/13/1994		50.32				-		-							g
1/25/1995		50.32	22.16		28.16	240	6	<0.5	<0.5	X			ATI		
4/19/1995		50.32				***									g
7/5/1995		50.32	20.80		29.52	180	<0.50	<0.50	-0.50	≤1.0		4.9	ATI		
10/5/1995		50.32	24.20		26.12	860	<5.0	<5.0	<5.0	<10	3,600	2.8	ATI		159,407,400 to the gastern hands and section of the
1/12/1996		5032	25,30		25.02	860	K5:0	45.0	₹5.0	<10	2,800	42	ATE		
4/22/1996		50.32	19.13		31.19	<50	<0.5	<1	<1	<1	470	4.3	SPL		
7/2/1996		5032	20.66		29,66	100	≥0.5		 <1	1	1,100	4.2	SPL		
11/8/1996		50.32	20.98		29.34	1,100	<5	<10	<10	<10	1,500	4.3	SPL		
1/3/1997		50:32	20.53		29.79	<50	<0.5	######################################	\$1.0	<1.0s	450	4.5	SPL		
4/28/1997	 James de la company	50.32	21.25		29.07	1,400	<0.5	<1.0 <1.0	<1.0	<1.0	3,500	4.4	SPL		
7/1/1997 10/2/1997		50,32 50,32	23,40		26,92 25,16	6,100		======================================	\$1.V	<1.0	9,100	3.9	SPL		
10/2/1997		50.32 50.32	25.16		25.10	- 330	 <0.5	 	 ≤i.0	 <1.0	 2,600	 4.4	SPL		
1/9/1998		50.32	21.13		29.19	<50	<0.5	<1.0	<1.0	<1.0	2,500 <10	4.3	SPL	- II	
5/6/1998		50.32	16.11		34.21	410	<0.5	<1.0	<1.0 <1.0	<1.0	500	3.6	SPL		
7/21/1998		50.32	16.33		33.99	4,300		<10	<10	<10	3,800	4.0	SPL		
12/30/1998		50.32	20.89		29.43							7.0			
2/2/1999		50.32	20.20		30.12										
5/10/1999		50:32	16.75		33,57			::::::::::::::::::::::::::::::::::::::				151120540		1007-11111	
9/23/1999		50.32	22.55		27.77	<50	<1.0	<1.0	<1.0	<1.0	1,600		SPL		
12/23/1999		50.32	23.00		27.32										
3/27/2000	(1500) (1600) 	50.32	16.89		33.43	1,700	4,4	0.54	<0.5	1	14,000		PACE		
5/22/2000		50.32	18.02		32,30									Line	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	ations in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/	Ī .		Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-6 Cont.															
8/31/2000		50.32	21,62		28:70	1,200	<0.5	∺ ≮0.5	€0.5	<0.5	3,900		PACE		
12/11/2000		50.32	21.81		28.51						-				HET EN TROCK DE MET HER BERNE HER HER HER HER HER HER HER HER HER HE
3/20/2001		50.32	16,97		33.35	3,300	<0.5	€0.5	<0.5	<1.5	3,760		PACE		
6/19/2001		50.32	19.30	••	31.02			**			***				
9/20/2001		50.32	22.00		28.32	2,200	2.04	8.1	3,62	13.7	2,460		PACE		
12/27/2001		50.32	17.85		32.47	830	0.59	<0.5	<0.5	<1.0	1,040		PACE		
2/28/2002		50.32	1631		34.01	1,100	<0.5	<0.5	<0.5	<1.0	1,450		PACE		
6/28/2002		50.32	17.57		32.75	<50	<0.5	<0.5	<0.5	<1.0	1,020		PACE		
9/12/2002		50:32	1927		31.05	190	19	96		7.3	480		SEQ	7.1	
12/12/2002		50.32	20.94		29.38	270	<2.5	<2.5	<2.5	<2.5	500		SEQ	6.9	71174311717407317458414434466-4-4-4-4-1-4-1-4-4-4-4-4-4-4-4-4-4-4
3/10/2003		5032	17.11		33,21	170	<0.50	<0.50	<0.50	<0.50	190		SEQ	7.0	
5/12/2003	-	50.32	15.18 18.90	•• austrica	35.14	<50	< 0.50	<0.50	<0.50	<0.50	36		SEQ	7.0	Banangaritangangangangangan
8/27/2003 11/10/2003	P	5032 50.32	arrinalia (alianti da la		31,42	<50	<0.50	<0.50	<0.50	<050	8.9		SEQ	7.0	n
02/03/2004	P NP	50.32 50.32	20.13 15.83		30.19 34.49	<50	<0.50 ≤0.50	<0.50 <0.50	<0.50 <0.50	<0.50 ≤0.50	4.5 <0.50	-	SEQM	6.8	
05/04/2004	P	50.32	15.62		34.70	<50	<0.50	<0.50	<0.50	<0.50	24		SEQM SEQM	6.9 6.9	
08/31/2004	anner page	50:32	18.56		31.76	<50 ≤50	<0.50	<0.50	<0.50	<0.50	27		SEOM	7.0	
11/23/2004		50.32	16.95	-	33.37			-							
01/18/2005	P	50.32	13.61		36.71	<50	<0.50	<0.50	<0.50	<0.50	1.3		SEOM	6.8	
06/29/2005	-	50.32	13.55		36.77			— —						#1150111155F	
09/01/2005		50.32	16.52		33.80									-	
11/03/2005		50.32	19.28		31.04	eleistististististi				-					
02/14/2006		50.32													g
5/30/2006		50.32									**				g B
8/29/2006		50.32	17,15		33.17			### ##################################							
11/29/2006		50.32	19.50	-	30.82		_	-		-	***		_		The state of the s
MW-7															
1/25/1995		51.40	21.67		29.73	<50	<0.5	<0.5	<0.5			7.0	ATI		
4/19/1995		51.40	25.27	**	26.13	<50	<0.5	<0.5	<0.5	<1		5.0	ATI		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
7/5/1995		51.40	24.63		26.77	< 50	<0.50	<0.50	<0.50	<1.0		42	ATI		

		тос	Depth to	Product	Water Level			Concentra	ıtions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lub	pН	Comments
MW-7 Cont.															
10/5/1995		51.40	28,21		23,19	83	<0,50	<0.50	 ≮0_50	<1.0	77	1145	ATI		
1/12/1996		51.40	29.29		22.11	63	<0.50	<0.50	<0.50	<1.0	120	4.8	ATI		
4/22/1996		51.40	23.11	prancola de la secola Porta de la secola	28.29	<50	<0.5	i SI		≲I.	13	4.8	SPL		
7/2/1996		51.40	23.56	**	27.84	<50	<0.5	<1	<1	<1	<10	4.8	SPL		
11/8/1996		51.40	20.06		31.34	<50	<0.5	<1.0	₹1.0	<1.0	<10	5.1	SPL		
1/3/1997		51.40	23.42		27.98	<50	<0.5	<1.0	<1.0	<1.0	<10	4.7	SPL		**************************************
4/28/1997		5140	24.[2		27.28	<50	<0.5	<1.0	<1.0	4.0	<10	3.9	SPL		
7/1/1997		51.40	26.40		25.00	<50	<0.5	<1.0	<1.0	<1.0	<10	4,2	SPL		***************************************
10/2/1997		51.40	28.14		23.26	<50	<0.5	<1.0	<1.0	<1.0	<10	4,7	SPL		
1/9/1998		51.40	24.02	**	27.38	<50	<0.5	<1.0	<1.0	<1.0	<10	4.1	SPL		
5/6/1998		51.40	21.00		30.40	1,900	<0.5	<1.0	<1.0	<1.0	1,800	3.5	SPL		
7/21/1998		51.40	21.17	ee	30.23	50	<0.5	<1.0	<1.0	<1.0	<10	3.7	SPL	-	
12/30/1998		51:40	22.13		29.27										
2/2/1999		51.40	22.08		29.32			istricional contratación							
5/10/1999		51,40	18.58		32.82										
9/23/1999		51.40	24.29	-	27.11	70 (1888)::::::::::::::::::::::::::::::::::	<1.0	<1.0	<1.0	<1.0	4,700		SPL		
12/23/1999 3/27/2000		51,40 51,40	24.53		26.87		-0.5	-0.5	ensensim erit	-0.5					
5/22/2000	Burner at the	51.40	18.58 19.49		32.82 31.91	910	<0.5	<0.5	<0.5	<0.5	2,600		PACE		
8/31/2000		51.40	22.53		28.87	440	<0.5	<0.5	<0.5	<0.5	900		PACE		
12/11/2000		51.40	22.75		28.65								PACE	 	
3/20/2001		51.40	18.79		32.61	1,100	<0.5	<0.5	<0.5	<1.5	1,210		PACE		
6/19/2001		51.40	19.82		31.58						1,210 STEEDS <u>10</u> 000000000		FACE		
9/20/2001		51.40	21.35		30.05	1.300	1.21	<0.5	(0.5	<1.5	1,550		PACE		
12/27/2001		51.40	20.36		31,04	510	<0.5	<0.5	₹0.5	<1.0	643		PACE		
2/28/2002		51.40	21.86		29.54	250	<0.5	<0.5	<0.5	<1.0	317		PACE		
6/28/2002		51.40	22.64		28.76	<50	<0.5	<0.5	<0.5	<1.0	102		PACE		
9/12/2002		51.40	23.51		27.89	<50	<0.5	<0.5	<0.5	l l	14		SEQ	7.5	
12/12/2002		51.40	23.75		27.65			<0.5	<0.5	<0.5			SEO	7.5	
3/10/2003		51.40	21,25		30.15	61	<0.50	<0.50	<0.50	<0.50	99		SEQ	7.6	
5/12/2003		51.40	21.44		29.96	<100	<1.0	<1.0	<1.0	<1.0	120		SEQ	7.6	

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	itions iπ (μ	g/L)					_
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-7 Cont.															
8/27/2003		51.40	23:30		28.10	120	<0.50	<0.50	<0.50	<0.50	84		SEQ	7.6	n (1986)
11/10/2003	P	51.40	20.24		31.16	230	<1.0	<1.0	<1.0	<1.0	92	-	SEQM	6.7	O
02/03/2004	P	51,40	20.63		30.77	<250	<2.5	<2.5	<2.5	<2.5	- je - 9 j	in Alice	SEQM	7.5	
05/04/2004	P	51.40	21.89		29.51	<250	<2.5	<2.5	<2.5	<2.5	190		SEQM	7.6	k
08/31/2004	Passi	51,40	23.16		28,24	≮500	<5.0	<5.0	r≤5.0	<5.0	220		SEQM	7.3	
11/23/2004	P	51.40	21.65		29.75	590	<2.5	5.0	11	51	290		SEQM	7.1	
01/18/2005	ille Pitti	5 L40	16.28		35.12	<250	<2.5	<2.5	<2.5	2.5	92		SEQM	7.3	
06/29/2005	P	51.40	14,50		36.90	2,200	43	97	92	390	250		SEQM	8.0	NAMES AND ASSESSMENT OF THE PARTY OF THE PAR
09/01/2005	P	51.40	20.41		30,99	<500	<5.0	<5.0	\$5.0	<5.0	60		SEQM	7.5	
11/03/2005	P	51.40	21.00		30.40	130	<1.0	<1.0	<1.0	1.0	130	0.63	SEQM	7.2	W
02/14/2006	P	51.40	1631		35.09	100	<0.50	<0.50	<0.50	0.87	62		SEQM	7.4	
5/30/2006	P	51.40	17.58	••	33.82	<50	<0.50	<0.50	<0.50	<0.50	9.1		SEQM	7.2	V33074V0F85035UTFFT5007Y0F87444UFY1V8F0FY0FFVCF7C444FF
8/29/2006		51,40	18.64		32.76	100	<2.5	225	₹2.5	<2.5	140		TAMC	7.0	
11/29/2006	P	51.40	20.35	_	31.05	84	<2.5	<2.5	<2.5	<2.5	190	3.06	TAMC	7.65	
MW-8															
1/25/1995		50.88	31.50	Part College C	19,79	54	₹0.5	<0.5	<0.5	्र		1171	ATI		
4/19/1995		50.88	19.18		31.70	<50	<0.5	<0.5	<0.5	<1		5.1	ATI	-	
7/5/1995		50.88	19.03		31.85	<50	<0.50	<0.50	<0.50	<1.0		1115	ATI		
10/5/1995		50.88	24.40		26.48	<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.1	ATI		
1/12/1996	124	50.88	25.51	The same of the board of the same of the s	25,37	<50	<0.50	<0.50	<0.50	<1.0	<5.0	4.6	ATI		
4/22/1996		50.88	18.00		32.88	<50	<0.5	<1	<1	<1	<10	4.8	SPL		^^~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
7/2/1996		50.88	19.83		31.05	<50∷	<0.5	SI	<1	⊴1	::::::::::::::::::::::::::::::::::::::	4,5	SPL		
11/8/1996		50.88	20.09		30.79	<50	<0,5	<1.0	<1.0	<1.0	<10	4.7	SPL		
1/3/1997		50,88	19.72		31.16	iii.i≤50	<0.5	≤1.0	<i.0< td=""><td><1.0</td><td></td><td>4.4</td><td>SPL</td><td></td><td></td></i.0<>	<1.0		4.4	SPL		
4/28/1997		50.88	20.44		30.44	<50	<0.5	<1.0	<1.0	<1.0	<10	4.1	SPL	AMA APPROXIMATE MOVEY	TISTOREN/CARIO ENMERTMANTOTUNEN CHITTO TETINO I NETRESI INTRO (40 00 60 20 10 6
7/1/1997	51 77 - 7777	50.88	22.72		28.16	-≮50	<0.5	S1.0	≤1.0	<1.0	<10	3.8	SPL		
10/2/1997		50.88	24.51	**	26.37	<50	<0.5	<1.0	<1.0	<1.0	<10	4.2	SPL		
1/9/1998	######################################	50.88	2117	Account of the second s	29.71	<50	<0.5	<1.0		<1.0	₹10	35	SPL		
5/6/1998		50.88	18.34		32.54	<50	<0.5	<1.0	<1.0	<1.0	<10	3.6	SPL		
7/21/1998		50.88	18,55		32.33	90	<0.5	<1.0	₹1.0	<1.0	<10	1 33	SPL		

		тос	Depth to	Product	Water Level			Concentra	itions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	DO	Lab	pН	Comments
MW-8 Cont.															
12/30/1998		50.88	20,40		30,48										
2/2/1999		50.88	19.28		31.60	entenhatinan:	Prosenativatikosidirei **	ers trees to con risk.						-	<u></u>
5/10/1999		50.88	15.62		35.26										
9/23/1999	4000 (224) (224) (225) 	50.88	21.74		29.14										1 - 00-00 - 00 - 00 - 00 - 00 - 00 - 00
12/23/1999		50.88	22.83		28.05										
3/27/2000		50.88	16.25		34.63	<50	<0.5	<0.5	<0.5	<0.5	<0.5		PACE		
5/22/2000		50.88	17,06		33,82										
8/31/2000		50.88	21.72	**	29.16			***		**					
12/11/2000	77	50.88	22.03		28.85		CHICAGO CONTROL CONTRO								
3/20/2001		50.88	16.23		34.65	<50	<0.5	<0.5	<0.5	<1.5	0.991	_	PACE		
6/19/2001		50.88	19.35		31,53					1					
9/20/2001		50.88	21.95		28.93							_		<u> </u>	***************************************
12/27/2001		50.88	16.98		33,90					200					
2/28/2002		50.88	15.38		35.50	<50	<0.5	<0.5	<0.5	<1.0	<0.5		PACE		
6/28/2002		50,88	16.97		33,91										
9/12/2002		50.88	19.47		31.41	 				au Nedroskovik					Freisonaleranialiska karista tartatori eta otzer eta eta eta
12/12/2002		50.88	20.84	described to the second	30,04			<0.50	40.50	70 FO			GEO.		
3/10/2003		50.88 50.88	16.56 13.63		34.32 37.25	<50	<0.50	1	<0.50	<0.50	3		SEQ	7.1	
5/12/2003 8/27/2003		50.88	18.90		31.98										n
11/10/2003		50.88	19.68		31.20					AUMOUTUS SERVICE			HOUSE HEREITE		
02/03/2004	illuttillill P	50.88	14.76		36.12	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.5	
05/04/2004		50.88	14.69		36.19		113101-0-114665164567								
08/31/2004		50.88	18.08		32.80										intralizació establistica de la constante de l
11/23/2004	NP	50.88	[5]77	AND	35.11										
01/18/2005	iiniii liiniii P	50.88	12.04		38.84	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-	SEOM	7,0	
06/29/2005		50.88								viasional (initialis)					ν
09/01/2005		50.88	16.12		34.76			Haimillionemi 							
11/03/2005		50.88	19.42		31,46										
02/14/2006	P	50.88	12.43		38.45	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	7.0	
5/30/2006		50.88	12.40		38.48										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Station #11117, 7210 Bancroft Ave., Oakland, CA

		тос	Depth to	Product	Water Level			Concentra	itions in (μ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total	, , , , , , , , , , , , , , , , , , ,	(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	ĐO	Lab	pН	Comments
MW-8 Cont.															
8/29/2006		50.88	17.16	ministration in the second	33:72										
11/29/2006		50.88	19.35		31.53			-	-	-				-	
MW-9															
1/25/1995		51,05	22 32		28.73	≰50	<0.5	<0.5	<0.5	<i.< td=""><td></td><td>7.4</td><td>АП</td><td></td><td></td></i.<>		7.4	АП		
4/19/1995		51.05	19.86		31.19	<50	<0.5	<0.5	<0.5	<1		5.2	ATI		-555545591456114581456556555555555555555555555555
7/5/1995		51.05	20.78		30,27	iiiii.≼50	≤0.50	≤0.50	<0.50	K1.0		4.4	ATL		
10/5/1995	emokembendii 	51.05	24.33		26.72	<50	<0.50	<0.50	<0.50	<1.0		2.3	ATI		- namor y namor regionario (na na se amplication de la Colombo (Colombo (Co
10/5/1995						52	≤0.50	<0.50	≮0.50	<1.0	160		ATI		
1/12/1996	**	51.05	25.44		25.61	<50	<0.50	<0.50	<0.50	<1.0	<5.0	3.2	ATI		
4/22/1996		51.05	18.01		33.04	<50	<0.5		<1	<1		3.5	SPL		
7/2/1996		51.05	19.70		31.35	<50	<0.5	<1	<1	<1	<10	3.3	SPL		
11/8/1996		51.05	19.96		31.09	₹ 50	<0.5	<1.0	<1.0	<1.0	<10	3.7	SPL		
1/3/1997		51.05	19.52		31.53	<250	<2.5	<5.0	<5.0	<5.0	<50	4.4	SPL		a-werdadografikangsiessyki kradkoj lâmith titulistististististististististististististi
4/28/1997		51.05	20.22		30.83	250	<0,5	<1.0	<1.0	<1.0	<10	4.0	SPL		
7/1/1997		51.05	22.59		28,46	<50	<0.5	<1.0	<1.0	<1.0	<10	3.9	SPL		
10/2/1997		51.05	24.33	**************************************	26.72										
10/3/1997		51.05				<50	<0.5	<1.0	<1.0 <1.0	<1.0	<10 <10	4.4	SPL	 	
1/9/1998		51.05	21:11		29.94	<50 <50	<0.5 <0.5	<1.0 <1.0	<1.0	<1.0 <1.0	<10	4.0	SPL		
5/6/1998		51.05	18.26		32.79 32.59	70	<0.5	 	\ \1.0 \&1.0	<1.0 <1.0		3.7	SPL		
7/21/1998 12/30/1998		51.05 51.05	18.46		92.07		_								g
2/2/1999		51.05													5
5/10/1999		51.05													g g
9/23/1999		51.05													2
12/23/1999		51.05	-	-											B
3/27/2000		51.05													5 5 8
5/22/2000		51.05	-						10000000000000000000000000000000000000						g g
8/31/2000		51.05										11711898			g
12/11/2000		51.05				 			######################################				-		g
3/20/2001		51.05													g

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11117, 7210 Bancroft Ave., Oakland, CA

,		тос	Depth to	Product	Water Level			Concentra	tions in (μ	ig/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)	d-translation of the state of t		
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	трнд	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	рН	Comments
MW-9 Cont.													and the second		
6/19/2001		51.05					inight English							ATTEMPTOR	E
9/20/2001		51.05	22,20	atiintaaaaiamiintaa taatii siraa riiidir	28.85	6,300	2.87	<0.5	<0.5	<1.5	8,640		PACE		
12/27/2001		51.05	18.92		32,13										
2/28/2002		51.05	17.22		33.83	19,000	1,560	61.3	84	111	20,200		PACE		
6/28/2002		51.05	18.20		32.85					-					
9/12/2002		51.05	19.92		31.13	5,100	570	180	<25	220	6,400		SEQ	6.8	delici fortici citi poloni, delici postupo programa e con vigoro e
12/12/2002	7	51,05	21.78		29.27									Market State	
3/10/2003	 	51.05	18,25		32.80	26,000	2,500	<100	<100	<100	33,000		SEQ	6.9	dennisariya daraka d
5/12/2003		51.05	1629		34.76								SEQ	in the second	
8/27/2003		51.05	19.69	**	31.36	11,000	830	<50	<50	<50	6,300		SEQ	7.1	n Epalemovararianianianianianianiania
11/10/2003	P	51.05 51.05	19.97 17.23		31-08 33.82	6,200	180	<50	<50	<50	2,100		SEOM	7.2	
02/03/2004 05/04/2004	r Samulika	51.05 51.05	17.23		33.82	0,200	1 av	\ \30 	 	^ 50	2,100 (100) (100) (100)			7.2 1000 1000	
08/31/2004	iliiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	51.05	19.71		31.34	<2,500	210	<25	<25	√25	1,500		SEQM	7.0	
11/23/2004		51.05	18.58		32.47										
01/18/2005	P	51.05	14.98	### ##################################	36,07	490	32	<2.5	<2.5	8.9	130		SEQM	6.9	
06/29/2005		51,05	14.74		36.31		STATES TO STATES AND								
09/01/2005	P	51.05	17.42		33.63	3,500	1,300	<25	<25	28	240		SEQM	6.9	\$
11/03/2005		51.05	19.90		31:15		25 0 25 1 0 25 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
02/14/2006	P	51.05	12.95		38.10	2,700	<25	<25	<25	<25	2,200	-	SEQM	7.0	W
5/30/2006		51.05	13.76		37,29										
8/29/2006		51.05	17.86	****	33.19	1,200	580	<25	<25	<25	<25		TAMC	6.9	NITES PRESENTATION OF THE RESIDENCE OF THE STATE OF THE S
11/29/2006		51.05	20.25		30.80										
MW-10															
1/9/1998			20.97			<50	<0.5	<1.0	0.1>	<1.0	<10	4.3	SPL		h
5/6/1998			18.07			800	<0.5	<1.0	41.0	<1.0	980	3,9	SPL		h
7/21/1998			18.28	***		80	<0.5	<1.0	<1.0	<1.0	<10	4.0	SPL		h
12/30/1998			22,22												1
2/2/1999			21.83			940	<10	<10	<10	<10	690		SPL		h
5/10/1999			17.99	1946, projecto de la 1946. La composición de la 1946, projecto de la 1946, projecto de la 1946, projecto de la 1946, projecto de la 1946,											h

		тос	Depth to	Product	Water Level			Concentra	ıtions in (μ	ıg/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	pН	Comments
MW-10 Cont.			and the control of th												
9/23/1999			22,61			iii <50∷	€1.0	<1.0	<1.0	1,4	1,000		SPL	111111111111111111111111111111111111111	in her street
12/23/1999			23.75		lintatricantestrinteinsteinsteinsfauticés ——				# 1.154.6 t t t 1.54 t t 1.54 						h
3/27/2000			18:83			1,900	<0.5	<0.5	<0.5	<0.5	28,000		PACE		in the state of th
5/22/2000			19.47							-				-	lı
8/31/2000			22.64			1,700	<0.5	<0,5	<0.5	<0.5	13,000	11.	PACE		
12/11/2000			22.84		-	-	-	-				-			h
3/20/2001			19.57			16,000	<0.5	<0.5	<0.5	<1.5	11,900		PACE		
6/19/2001		**	20.63			-								-	h
9/20/2001		12 1 2 2 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2	23.07			5,800	<0.5	<0,5	<0.5	<1.5	8,160		PACE		
12/27/2001			20.92		•• **!*********************************	6,600	17.3	14.5	<12.5	<25	7,750		PACE		h
2/28/2002			18.52			3,600	10.8	<0.5	<0.5	<1.0	5,380		PACE		
6/28/2002			18.41			<50	<0.5	<0.5	<0.5	<1.0	2,570		PACE	25157721531500	h
9/12/2002			20.57			660	<5.0	<5.0	\$5.0	<5.0	3,300		SEQ	7.2	hadan baran ba
12/12/2002			22.80		 	1,400	<5.0	<5.0	<5.0	<5.0	3,300	 umangan	SEQ	6.9	h managanan managanan managan
3/10/2003			19.26			1,700	<5.0	≤5:0 •••	5.3	15:15	2,800		SEQ	6.9	h in the house of the second
5/12/2003		100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 1-100 	17.90			1,500	<12	<12 <25	<12 <25	<12	2,200	 Herman	SEQ	6.9	h
8/27/2003			20,82			4,100	≤25 -50			<2.5	2,800		SEQ	7.0	n,h
11/10/2003			21.92			<5,000 5,100	<50	<50	<50	<50	3,300		SEQM	6.8	
02/03/2004 05/04/2004	P P		18.52 17,63			<2,500	<50 <25	≤50 <25	<25 <25	<50 <25	2,300 1,600		SEQM. SEQM	7.0 6.8	9
08/31/2004	r Parti		20.67			<5,000		~25 ₹50	~2.5 ≤50	<50	1,000		SEOM	7.0	
11/23/2004	ignigation in P		19.79			2,600	<25	<25	<25	<25	2,300		SEOM	6.8	
01/18/2005	P		16:13		actions surprise	560	<5.0	<5.0	<5.0	<5.0	530	mangusne Tangusne	SEQM	6.9	
06/29/2005	P		15.56			110	1.9	4.6	4.2	17			SEQM	6.8	
09/01/2005	en i p		18.10			1250	2.5	\$2.5	2.5	<2.5	280		SEQM	6.9	
11/03/2005	annolomia P		20.90	opinikanikanikanikal ••		800	<5.0	<5.0	<5.0	7.0	770	0.71	SEQM	6.8	w
02/14/2006			15.58			600	<0.50	<0.50	₹ 0.50	<0.50	400		SEQM	7.1	The state of the s
5/30/2006	P		14.70			95	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	6,7	
8/29/2006			18.69			250	<5.0	\$5.0	<5.0	<5.0	490		TAMC	6.8	
11/29/2006	P		21.35	166456666666666666666666666666666666666		650	<5.0	<5.0	<5.0	<5.0	1,400	0.89	TAMC	7.19	w

		тос	Depth to	Product	Water Level			Concentra	itions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		(mg/L)			
Sample Date	P/NP	(feet msl)	(feet bgs)	(fect)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	МТВЕ	DO	Lab	pН	Comments
QC-2															
9/15/1992	7004-000					<50	<0.5	<0.5	::i<0.5	<0.5			ANA		i i i i i i i i i i i i i i i i i i i
12/15/1992						<50	<0.5	<0.5	<0.5	<0.5			ANA		i
3/15/1993					Т	≮50	<0.5	. ≮0.5	<0.5	<0,S			PACE		i, I
6/7/1993		-				<50	<0.5	<0.5	<0.5	<0.5			PACE		i, l
9/24/1993						<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		
12/27/1993					in the state of th	<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		i, 1
4/5/1994						<50	<0.5	<0.5	<0.5	<0.5	<5,0		PACE		
7/22/1994						<50	<0.5	<0.5	<0.5	<0.5	<5.0		PACE		i, 1
10/13/1994						<50	<0.5	<0.5	<0.5	<0.5	<5,0		PACE		
1/25/1995						<50	<0.5	2	0.6	1			ATI		i
4/19/1995						<50	<0.5	<0.5	<0.5	<0.5			ATI		
7/5/1995						<50	<0.50	<0.50	<0.50	<1.0			ATI		i
10/5/1995						<50	<0.50	<0.50	<0.50	<1.0	### \$ 5.0	3	ATI		
1/12/1996			***			<50	<0.50	<0.50	<0.50	<1.0	<5.0		ATI		
4/22/1996						<50	<0.5	i si		ii kii ii	<10		SPL		
7/2/1996	######################################	**************************************		**		<50	<0.5	<1	<1	<1	<10		SPL		i

ABBREVIATIONS AND SYMBOLS:

- < = Not detected at or laboratory reporting limit
- --- = Not analyzed/applicable/measurable
- μg/L = Micrograms per liter
- ANA = Anamatrix, Inc.
- ATI = Analytical Technologies, Inc.
- DO = Dissolved oxygen
- DTW = Depth to water in ft bgs
- ft bgs = Feet below ground surface
- ft MSL = Feet above mean sea level
- GRO = Gasoline range organics
- GWE = Groundwater elevation in ft MSL
- mg/L = Milligrams per liter
- MTBE = Methyl tert butyl ether
- NP = Well not purged prior to sampling
- P = Well purged prior to sampling
- PACE = Pace, Inc.
- SEQ/SEQM = Sequoia/Sequoia Morgan Hill Analytical
- SPL = Southern Petroleum Laboratories
- TOC = Top of casing in ft MSL
- TPH-g = Total petroleum hydrocarbons as gasoline

FOOTNOTES:

- c = Concentrations reported as diesel from MW-1, MW-2 and MW-4 are primarily due to the presence of a lighter petroleum product, possibly gasoline or kerosene,
- d = Blind duplicate.
- c = A copy of the documentation for this data is included in Appendix C of Alisto report 10-018-05-004.
- f = Well not sampled due to presence of free product (FP).
- g = Well inaccessible.
- h = TOC not surveyed.
- i = Travel blank.
- j = EPA method by $8020\8260$.
- k = Samples ran outside of EPA recommended hold time.
- 1 = A copy of the documentation for this data can be found in Blaine Tech Services report 010619-C-2. The MTBE data for the March 15, 1993 and June 7, 1993 events have been destroyed.
- m = Thickness of SPH is only an estimate. The resulting GWE will not be used in contouring.
- n = Samples analyzed by EPA Method 8260B for TPH-g, benzene, toluene, ethylbenzene, total xylenes, and fuel oxygenates.
- o = Discrete peak @ C6-C7.
- q = Discrete peak @ C5-C6.
- r = Well was dry.
- s = Sheen in well.
- t = DTW and resulting GWE were anomalous and not used in groundwater contouring.
- u = Anomalously low concentrations reported from Cambria. Do not appear to support historic trends,
- v = Unable to locate well.
- w = The hydrocarbon result for GRO was partly due to individual peaks in the quantitation range.
- x = Initial analysis for MTBE within holding time but required dilution.

NOTES:

Casing elevations surveyed to the nearest 0.01 ft MSL.

GWE adjusted assuming a specific gravity of 0.75 for FP.

During the third quarter of 2002, URS Corporation assumed groundwater monitoring activities for BP.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel

range resulting in a higher concentration being reported.

Beginning in second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for pH and DO are field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and	ĺ			Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
EX-1									
05/04/2004	<5,000	<1,000	2,500	<25	<25	38	<25	<25	
08/31/2004	<10,000	£2,000	2,100	 	 	<50	## # \$50	50	
11/23/2004	<5,000	<1,000	3,000	<25	<25	74	<25	<25	katesterrandinaansiahensisiasisiasian katesterranga katesterranga katesterranga katesterranga.
01/18/2005	<5,000	<1,000	2,200	\$25	\$25	54	325	<25	g .
06/29/2005	<5,000	<1,000	1,400	<25	<25	30	<25	<25	and mention and the state of th
09/01/2005	<5,000	<1,000	2,000	\$25	<25	46	\$25	\$25	
11/03/2005	<5,000	<1,000	3,000	<25	<25	87	<25	<25	THE CONTRACT OF THE CONTRACT O
02/14/2006	<15,000	<1,000	1,100	<25	425	2 5	₹25	₹25	a constitution
5/30/2006	<15,000	<1,000	1,400	<25	<25	37	<25	<25	a
8/29/2006	<15,000	₹1,000	2,500	<25	≮25	56	~25	<25	
11/29/2006	<30,000	<2,000	2,700	<50	<50	75	<50	<50	
EX-2									
05/04/2004	<100	2 20	46	<0.50	<0.50	<050	<0.50	<0.50	
08/31/2004	<500	<100	130	<2.5	<2.5	3.4	<2.5	<2.5	далинишенкогдиниканаларданда да открыты каланда каланда каланда каланда каланда каланда каланда каланда каланд
11/23/2004	<100	<20	58	<0.50	<0.50	<0.50	<0.50	<0.50	
01/18/2005	<100	<20	6.5	<0.50	<0.50	<0.50	<0.50	<0.50	a
06/29/2005	≤100	₹20	24	<0,50	<0.50	≥0.50	≤0.50	<0.50	
09/01/2005	<100	<20	55	<0.50	<0.50	0.56	<0.50	<0.50	HARMETER HARMETER CONTROLLER AND
1,703/2005	≤100	-20	39	<0.50	50,50	0.80	\$050	<0.50	
02/14/2006 5/30/2006	<300 <300	<20	0.72 7.8	<0.50 <0.50	<0.50	<0.50	<0.50 <0.50	<0.50 <0.50	
8/29/2006 8/29/2006	500 <300	<20 <20	94	<0.50	<0.50 <0.50	<0.50	mannananinen		
11/29/2006	<300	<20	44	<0.50	<0.50 <0.50	0.98 <0.50	<0.50 <0.50	<0.50 <0.50	
PHASE CONTRACTOR OF THE PARTY O									
MW-1				Arcanine and a second					
8/27/2003	<100	<20	4.2	<0.50	<0.50	<0.50	-		
11/10/2003	<100	₹20	0.51	<0.50	<0.50	<0.50			
02/03/2004	<100	<20	< 0.50	< 0.50	< 0.50	<0.50	< 0.50	< 0.50	тинунымунатичтиктикомуницинанананунунуныны-ы-ы-ы-ы-ы-ы-ы-ы-ы-ы-ы-ы-ы-ы-ы
05/04/2004	<100	-20	<0.50	<0.50	\$0.50	<0.50	\$0.50	K 0.50	
08/31/2004	<100	<20	0.50	<0.50	<0.50	<0.50	<0,50	<0.50	
01/18/2005	<100	₹20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and	Concentrations in (μg/L)								
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-1 Cont.									
02/14/2006	300	2 0	<0.50	<0.50	 	<0.50	<0.50	\$0.50	a
MW-2						11,047,18174			
8/27/2003	<25,000	<5,000	5,100	<120	<120	140			
11/10/2003	<50,000	<10,000	4200	<250	\$250	<250			
02/03/2004	<100,000	<20,000	1,900	<500	<500	<500	<500	<500	
05/04/2004	<50,000	<10,000	2,500	<250	<250	<250	<250	\$250	
08/31/2004	<50,000	<10,000	3,400	<250	<250	<250	<250	<250	
11/23/2004	<50,000	₹10,000	2,400	<250	<250	<250	<250	÷250	
01/18/2005	<20,000	<4,000	3,700	<100	<100	<100	<100	<100	a
06/29/2005	<10,000	<2,000	3,600	≼50	₹ 50	72	F50	 <50	
09/01/2005	<20,000	<4,000	5,100	<100	<100	100	<100	<100	3000-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
11/03/2005	<20,000	<4,000	3,700	<100	₹100	100	≤100	8100	
02/14/2006 5/30/2006	<60,000	<4,000 <4,000	3,400	<100	<100 <100	<100 <100	<100	<100	
8/29/2006	<60,000 <60,000	<4,000 <4,000	2,300 13,000	<100 <100	<100		<100	<100	
11/29/2006	<75,000	<5,000 < 5,000	11,000	<120	<120	100 120	<100 <120	<100 <120	
MW-3			uliisuma Amariesii kit						
8/27/2003	<100	<20	<0.50	<0.50	<0.50	<0.50			
02/03/2004	<100	20	~0.50	£0.50	<0.50	<0.50	- - - - - - - - - -	<0.50°	
08/31/2004	<100	######################################	<0.50	<0.50	**************************************	< 0.50	<0.50	<0.50	
01/18/2005	#<100 F	<20	₹0.50	₹0.50 III	₹0.50	<0.50	₹0.50	₹0.50	a
02/14/2006	<300	<20	< 0.50	< 0.50	< 0.50	<0.50	<0.50	< 0.50	aanaannaanaanaanaanaanaanaanaanaanaanaa
MW-4									
8/27/2003	450,000	<10,000	32,000	₹250	<250	250			
11/10/2003	<100,000	<20,000	25,000	<500	<500	<500		######################################	
02/03/2004	<100,000	<20,000	26,000	≓\$500 	<500	## \$500	<500	2500	
05/04/2004	<50,000	<10,000	<250	<250	<250	<250	~250	<250	
08/31/2004	<50,000	<10,000	14.000	250	<250	₹250	₹250	₹250	
11/23/2004	<500,000	<100,000	23,000	<2,500	<2,500	<2,500	<2,500	<2,500	eemantoeneemaatuurusten maaneemaasus usoteeti uusi nentuu ehaase taaseetaan etti jälläilläilläilläilläilläillä
01/18/2005	≤50,000	<10,000	8,800	# <2 50	₹250	₹250	₹250	<250	a. Distriction of the second o

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and				Concentrati					
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-4 Cont.				**************************************	 				
06/29/2005	<50,000	<10,000	1,700	\$250	₹25Ö	- 250 iii	#=# 2 50	\$250	
09/01/2005	<100,000	<20,000	1,100	<500	<500	<500	<500	<500	pronouncausen saksamusen siidele kalainin kuntanusen siistä järitä kesisen (kiistisen kuntan kalainin järji jä
11/03/2005	<100,000	<20,000	1,500	<500	<500	<500	\$500	500	
02/14/2006	<300,000	<20,000	38,000	<500	<500	1,000	<500	<500	в
5/30/2006	<300,000	<20,000	560	₹500	\$500	\$00	<500	<500	
8/29/2006	<300,000	<20,000	1,800	<500	<500	<500	<500	<500	
MW-6									
8/27/2003	\$100	3 0	89	<0.50	<0.50	<0.50			
11/10/2003	<100	<20	4.5	< 0.50	<0.50	<0.50	_		The state of the s
02/03/2004 05/04/2004	<100	520	<0.50	<0.50	\$0.50	0.50	\$050	≤0.50	
08/31/2004	<100 <100	<20 <2 0	24	<0.50 <0.50	<0.50	<0.50	<0.50	<0.50	
01/18/2005	<100	20 <20	2 <i>7</i> 1.3	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	
MW-7			***	10,20	40,50	~0.30	70.50	\(\tau_{0.50}\)	a
8/27/2003	<100 ·	₹20				Hindston Penton.			TIMESTRESADAMANTITUETTANIAN TOTAL TO
11/10/2003	<200	≈ 640	84 92	<0.50 <1.0	<0.50 <1.0	<0.50 <1.0			
02/03/2004	₹500 III	-100 		<1.0 225	21.0 22.5	<2.5	 <25	- 25	
05/04/2004	<500	<100	190	22.5	<2.5	40000000000000000000000000000000000000	<2.5	<2.5	
08/31/2004	1,000	\$200	220	### # \$.0	#\$10	45:0		-5.0	
11/23/2004	<500	<100	290	<2.5	<2.5	<2.5	**************************************	**************************************	
01/18/2005	<500	<100	92	<2.5	₹25	-2,5	225	₹2.5	á
06/29/2005	<500	<100	250	<2.5	<2.5	<2.5	<2.5	<2.5	
09/01/2005	<1,000	200 ≥ 1	60	5.0	<5.0	₹5.0	<5.0	₹5.0	
11/03/2005 02/14/2006	<200 <300	<40 <20	130 62	<1.0	<1.0	<1.0	<1.0	<1.0 AMORTUMENTO	
5/30/2006	<300	<20	9.1	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50	<0.50 ≤0.50	\$0 50	
8/29/2006	<1,500	<100	140	<2.5	<0.50 \$2.5	<0.30 \$2.5	<0.50 <2.5	<0.50	
11/29/2006	<1,500	<100	190	<2.5	<2.5	<2.5	<2.5	42. 5	
MW-8				1					
02/03/2004	4700	270	20.50	< 0.50					
						₹0.50	₹0.50	<0.50	

Table 2. Summary of Fuel Additives Analytical Data Station #11117, 7210 Bancroft Ave., Oakland, CA

Well and				Concentrati					
Sample Date	Ethanol	ТВА	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-8 Cont.							The second secon		
01/18/2005	4100	-20	<0.50	<0.50	<0.50	₹050	<0.50	<0.50	
02/14/2006	<300	**************************************	< 0.50	<0.50	<0.50	<0.50	<0.50	< 0.50	кольто на при при при на пр
MW-9									1 POLITICA DE LA CALLACACIÓN D
8/27/2003	<10,000	<2,000	6,300	 ≤50	<50 ≤	<50			
02/03/2004	<10,000	<2,000	2,100	<50	<50	<50	<50	<50	
08/31/2004	<5,000		1,500	<25	225	25	<25	₹25	
01/18/2005	<500	150	130	<2.5	<2.5	<2.5	<2.5	<2.5	налания вывышения выполника политического выполниция выполниция выполниция выполниция выполниция выполниция вы В выполниция выполниция выполниция выполниция выполниция выполниция выполниция выполниция выполниция выполници
09/01/2005	<5,000	2,700	240	25	25	25	<25	1 25	
02/14/2006	<15,000	<1,000	2,200	<25	<25	<25	<25	<25	a a
8/29/2006	<15,000	2,100	<25	<25	\$25IIII	25	<25.	2 5	
MW-10									
8/27/2003	<5,000	<1,000	2,800	<25	<25	<25		_	3 1 1 1
11/10/2003	<10,000	<2,000 F	3300	<50 ×	 	₹50			
02/03/2004	<10,000	<2,000	2,300	<50	<50	<50	<50	<50	a a
05/04/2004	. '<5,000	≅1,000	1,600	<25	k525	<25	₹25	- 1 <25	
08/31/2004	<10,000	<2,000	1,900	<50	<50	<50	<50	<50	
11/23/2004	<5,000 III	<1,000	2,300	25	25	25	25	₹25	
01/18/2005 06/29/2005	<1,000	<200 <20	530	<5.0	<5.0	<5.0 <0.50	<5.0	<5.0	а подника на възглиния и принципания принципания на принципания на принципания на принципания на принципания на п
09/01/2005	<100 <500	<100	71 280	<0.50 <2.5	₹0.50 <2. 5	₩₩₩₩ <2.5	₹0,50 <2.5	<0.50 <2.5	
11/03/2005	-500 	<200	7770	5.0	<5.0	250	<5.0 <5.0	 <5:0	
02/14/2006	<300	34	400	<0.50	<0.50	1.2	<0.50	<0.50	a, b
5/30/2006	<300	<20	<0.50	<0.50	<0.50	<050	<0.50	<0.50 ′	
8/29/2006	<3,000	<200	490	<5.0	<5.0	<5.0	<5.0	<5.0	
11/29/2006	<3,000	~200	1,400	<5.0	₹5,0	5.8	₹5.0	<5.0	

ABBREVIATIONS AND SYMBOLS:

- -- = Not analyzed/applicable/measurable
- < = Not detected above reported detection limit

1,2-DCA = 1,2-Dichloroethane

μg/L = Micrograms per Liter

DIPE = Di-isopropyl ether

EDB = 1, 2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

FOOTNOTES:

a = The continuing calibration verficiation for ethanol was outside of client contractual acceptance limits. However, it was within method acceptance limits. The data should still be useful for its intended purpose.

b = Initial analysis for MTBE within holding time but required dilution.

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #11117, 7210 Bancroft Ave., Oakland, CA

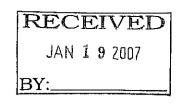
Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
9/12/2002	Northeast	0.03
12/12/2002	Northeast	O.02
3/10/2003	Northeast	0.03
5/12/2003	North-Northeast	0.055
8/27/2003	North-Northeast	0,036
11/10/2003	North-Northeast	0.012
2/3/2004	Northeast	0,013
5/4/2004	Northeast	0.015
8/31/2004	Northeast	0.010
11/23/2004	North-Northeast	0.04
1/18/2005	Northeast	0.02
6/29/2005	Variable	0.003, 0.006
9/1/2005	North	0.03
11/3/2005	North	800,0
2/14/2006	North-Northeast	0.02
5/30/2006	North	0.03
8/29/2006	Northeast	0.006
11/29/2006	West, Southeast	0.002, 0.001

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS AND LABORATORY REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION)





3330 Cameron Park Drive, Ste 550 Cameron Park, California 95682 (530) 676-6004 – Fax; (530) 676-6005

January 16, 2007

Mr. Rob Miller Broadbent & Associates 2000 Kirman Ave. Reno, NV 89502

Re:

Groundwater Sampling Data Package, BP Service Station No. 11117, located at 7210 Bancroft, Oakland, California (Quarterly Monitoring performed on November 29, 2006)

General Information

Data Submittal Prepared / Reviewed by: Sandy Hayes / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Vince Zalutka

Date: November 29, 2006

Arrival: 06:15 Departure: 11:15

Weather Conditions: Clear, windy Unusual Field Conditions: None

Scope of Work Performed: Quarterly monitoring and sampling

Variations from Work Scope: Heavy sheen was noted on Well MW-4. Well EX-1 ran dry at 18

gallon purge. Well EX-2 ran dry at 20 gallon purge.

This submittal presents the tabulation of data collected in association with routine groundwater monitoring. The attachments include bill of lading, field data sheets, calibration form, chain of custody documentation, and certified analytical results. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations. Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely,

STRATUS ENVIRONMENTALO INC. FO

Jay R. Johnson, P.G. Project Manager

Attachments:

- Bill of Lading
- Field Data Sheets
- Calibration Form
- Chain of Custody Documentation

No. 5577

Certified Analytical Results

CC: Mr. Paul Supple, BP/ARCO



BP GEM OIL COMPANY

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS PURGEWATER RECOVERED GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGEWATER WHICH HAS RECOVERED FROM GROUNDWATER COLLECTED BY THE CONTRACTOR, MADE UP INTO WELLS LOADS OF APPROPRIATE SIZE AND HAULED BY ENVIRONMENTAL TO ENVIRONMENTAL IN REDWOOD CITY, CALIFORNIA. SEAPORT

The contractors performing this work are Stratus Environmental, Inc. [Stratus, 3330 Cameron Park Drive, Suite 550, Cameron Park, CA 95682, (530) 676-6004], and Dulous Environmental, Inc. [Dulous, PO Box 2559, Orangevale, CA 95662, (916) 990-0333J. Stratus is authorized by BP GEM OIL COMPANY to recover, collect, and apportion into loads the nonhazardous well purgewater that is drawn from wells at BP GEM Oil Company facilities and deliver that purgewater to BP GEM Oil Company facility 5786 located in West Sacramento, California. Dulous also performs these services under subcontract to Stratus. Transport routing of the non-hazardous well purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The non-hazardous well purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of non-hazardous well purgewater from wells at the BP GEM Oil Company facility described below:

TYPE A BILL OF LADING

Station #	/
	Baucroft
Total Gallons Collected From	m Groundwater Monitoring Wells:
Added Equipment Rinse Water	Any Other Adjustments
TOTAL GALS. RECOVERED 70	loaded onto Stratus vehicle #
Stratus Project#	time date
Signature June	Zeletho.
*********** ECEIVED AT	**************************************
10 S 7 8 Couloaded by gnature Vina	2 leeka



Global ID;	T0600100201	
Site Address	7210 Bancroft	
City	Oakland, CA	

Sampled By: VinceZ

Signature 13 Date: 11-29-06

Site Number	11117	
Project No		
Project PM	Jay	Johnson
Date	11-29.	-06

Water Level Data Purge Volume Calculations											lall Dur	ge Met	had .	Ca		Field Data	
	vvate	r Level Dala	I			iculations		VV	en Pur	ge iviet	поа	Sa	mple Reco	ж	rieio Data		
Well ID	Time	Depth to water	Top of Screen feet	Qtr. Meas. Depth of Well (feet)	Casing Water Column (A)	Well Diameter (Inches)	Multiplier Value (B)	Three Casing Volumes (Gallons)	Actual Water Purged (Gallons)	No Purge	Bailer	Pump	Other	DTW At Sample Time	Sample I.D.	Sample time	Dissoived Oxygen (ppm)
MW-1	0738	18.73		36.2	17.47	2	.5			X					MW-1		
MW-2	0722			39,20		2	.5	9.5	9.5		X			20.97	MW-2	0953	0.56
MW-3	0647	19.10		40.4	21.3	2	.5	<u> </u>	_	X					MW-3		
MW-4	0714	19.93		39.5	19.57	2	.5	10/4	28.9,970		X			<u> </u>	MW-4	Product	
MVA75	<u> </u>				\sim	2		<u> </u>		\leq	\triangle	\sim	\sim		MW-5	2	~~
MW-6	0653	19.50		39.2	19.7	2	.5			X					MW-6		
MW-7	07447			44.5	24.15	2	,5	12	12		\times			28.96	MW-7	09.05	3,06
MW-8	0642	19.35		39.4	20.05	2	.5			X					MW-8		·
MW-9	0630	20.25		39	18.75		.5			X					MW-9	1 1160	C _C (
MW-10	0110	21.35		35.5	14.15	2	.5	7	7	·	X			Z5 65		1040	. 89
EX-1	0721	20.25		37.8	17.55	4		<u>35</u>	Dry-18			X		31.07	EX-1	0957	161
EX-2	0733	20.63	ļ	34.8	14.17	4	2	28	Dry-20			X		23.11	EX-2	0900	N/m
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Site Address	7210 Bancroft
City	Oakland, CA

Sampled By: VinceZ

Site Number ____ Project No ___ Project PM ___ 0 Date -01/00/00

if 11-29-06

Well ID		MV	V-9	Well ID MW-10 /040										
purge start tim	e				purge start time	Bai	Lev	No	Odor					
	Temp C	pН	cond	gailons		Temp C	рH	cond	gallons					
time					time	73.1	7.11	839	0					
time		<u></u>			time	22.9	7.14	836	3.5					
time					time	22,2	7.19	811	7					
time					time		- 1							
purge stop tim	P.				purge stop time									
Well ID		Ε>	ζ-1		Well ID		Ε〉	√ -2						
purge start tim	e 093			DOR	purge start time	083			Ober					
haide arait mii	Temp C	рH	cond	gallons	pargo otare unic	Temp C	рH	cond	gallons					
time		6.95)	time	19.3	7.91	536	&Z					
time time	18.5		881	15	time	19.8	7.73	521	14					
time			18 9		time	D	ry Q	20	gol					
time	19.0	6.86	934	(18)	time		Im		(20)					
purge stop tim			<u> </u>		purge stop time									
Well ID	<u>-</u>				Well ID	*****	ГВ11117	1128200	6					
Purge start tim		<u> </u>	<u> </u>		Purge start time									
ruige stait um	Temp C	Hq	cond	gallons	i Lige Start time	Temp C	pН	cond	gallons					
timo	Tellip C	bi i	CONG	gallona	time	remp o	PII	CONC	ganona					
time		,,,,			time									
time	-				time									
time					time									
time				ļ <u></u>	purge stop time	L	<u> </u>	<u></u>	l					
purge stop tim Well ID	U		 D		Well ID									
· · ·			<u>. </u>					<u> </u>						
purge start tim	T	I	95-4	gollone	purge start time	Temp C	рН	cond	gallons					
	Temp C	pH	cond	gallons	tima	1 comb c		CUNU	gailuila					
time					time			-						
time					time									
time 					time									
time					time			<u> </u>						
purge stop tim	е				purge stop time	<u> </u>								





Site Address	7210	Bancroft
0.10 / 100/ 000		

City Oakland, CA
Sampled By: VinceZ

Site Number	11167
Project No	0
Project PM	0
Date	01/00/00

VZ 11-29-06

Well ID		MV	<i>I</i> -1		Well ID		MV	V-2	953				
purge start tim	e				purge start time	Baile		10	OR				
	Temp C	рН	cond	gallons		Temp C	рН	cond	gallons				
time					time	19.9	7.10	1031	D				
time					time	19.6	6.91	996	5				
time					time	19.3	6.91	980	9.5				
time					time								
purge stop time	e				purge stop time								
Well ID		ΜV	/ -3		Well ID		MV	V-4					
purge start tim	e				purge start time			·					
	Temp C	pН	cond	gallons		Temp C	pН	cond	gallons				
tíme					time								
time					time								
time					time				·				
time					time								
purge stop tim	e	· · · · · · · · · · · · · · · · · · ·			purge stop time	,			- '				
Well ID		MΛ	V- 5		Well ID MW-6								
Purge start tim	ie				Purge start time								
,	Тетр С	pН	cond	gallons		Temp C	рН	cond	gallons				
time					time								
time					time								
time			:		time								
time					time								
purge stop tim	е			140	purge stop time	}			_ _				
Well ID		MV	V-7 C	905	Well ID		M۷	V-8					
purge start tim	e Bai	lev	No	Odor	purge start time	9							
	Тетр С	рН	cond	gallons	-	Temp C	pН	cond	gallons				
time	21.5	7.56	612	0	time								
time	22.1	7,59	570	(e	time								
tíme	21.5	7.65	639	12	time								
time			-		time								
purge stop tim					purge stop time	3							



Vine Z

Sampled by: _

Account:

Date: 11.29-06

Last Meter Calibration (Date):

bolt hole broken Notes and Other Stuff Ĺ | Cracked | Cracked | Oracked | Oracked | Oracked | Oracked | Box Wafer In Box Box. Lock. in Missing. Good (Replaced X M 23/2 N. 7 10-11 3 Ex-2 3 ∞ 5 al-capa Well ID Ex-1 ŧ

Vixilor Log, Dale, attat Exig. Date, and Tinte:



Chain of Custody Record

Page_	1	of	ι

Direction:

Project Name: ARCO 11117 On-site Time: 4015 0415 Temp: BP BU/AR Region/Enfos Segment: BP > Americas > West > Retail > CA > Alameda > 11117 Off-site Time: Temp: 40-5 Sky Conditions: State or Lead Regulatory Agency: Meteorological Events: Requested Due Date (mm/dd/yy): Wind Speed:

Lab N	lame: TestAmerica		BP/AR Facility No.; 11117										Consultant/Contractor: Stratus Environmental, Inc.										
J	ess: 885 Jarvis Drive					BP/AR Facility Ad	dress	5;	72	10 B	ancroft, Oakland						Address: 3330 Cameron Park Drive, Suite 550						
	an Hill, CA 95937					Site Lat/Long:			·												CA 95682		
i	M: Lisa Race					California Global I	D#;	T0600	1002	01							Consultant/Contractor Project No.:						
	Fax: 408-782-8156 408-782-630	8 (fax)				Enfos Project No.: G07TK-0029										Consultant/Contractor PM: Jay Johnson							
	R PM Contact: Paul Supple		Provision or RCOP (circle one) Provision											Tele/Fax:	(530)	676-6	6000	7 (530) 676-600)5				
Addre	Address: 2010 Crow Canyon Place, Suite 150					Phase/WBS: 04-Monitoring											Report Type	& QC 1	_evel:		Level 1 w	vith EDF	
	San Ramon, CA					Sub Phase/Task:		03-Anı		•	·-··						E-mail EDD	To: C	ewitt	(@sl	tratusinc.net		
	ax: 925-275-3506					Cost Element:		01-Cor	itracti								Invoice to:	Atlantic	Richfi	ield C	.°o.		
Lab I	Sottle Order No:	7		Ma	trix						Preservative				Re	quesi	ed Analysis						
Item No.	Sample Description	Time	2006 Date	Soil/Solid	Air	Laboratory No.	No. of Containers	Unpreserved	H ₂ SO ₄	HNO ₃	нсі	Methanol		GRO- BTEX	Soxy's	5 b B	1,2-5CA Ethana				Sample Point Comments: Oxy MtBE, TAME, Di ethanol, 1,2-1	ygenates it IPE, EtBE	aclude E, TBA,
	MW-2	0 953	1129		<u>د</u> ا ا		3		Т	П	×			×	$\sqrt{}$	X	NX	T	1	7			
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	MW-10	1040	11/19	1 4	44		6			╀				X	X	X	XX			╨			
	Ex-1	0997	11429		Ϥ		3				×			X	X	X	XX						
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Samp	ler's Name: VIALE Z	alu+	·Ka	<u> </u>			R	elinquist	ed By	/ Afi	iliation .			Date	Ti	me		Accepte	d By/	Affil	įation	Date	Time
Samo	ler's Company: STRAT		<u> </u>			Vine		20	Rie	RU,	la-		11-	29-04	13	ī)	11/29	1313
	nent Date: 11-29															7	\mathcal{I}						
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	nent Tracking No:																						
Specia	al Instructions:	Please	cc resul	ts to rr	niller	@broadbentinc.co	m																
																						-	
Custo	dy Seals In Place Yes X No			Temt	Blan	ık Yes 🗶 No					Cooler Tempera	ture on I	Receip	nt 11-60	F/C				Tri	ip Bl	lank Yes X No	o	

18 December, 2006

Jay Johnson Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park, CA 95682

RE: BP Heritage #11117, Oakland, CA

Work Order: MPK0945

Enclosed are the results of analyses for samples received by the laboratory on 11/30/06 08:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen For Lisa Race Senior Project Manager

Theresa allen

CA ELAP Certificate # 1210

The results in this laboratory report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPGCLN Technical Specifications, applicable Federal, State, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPGCLN. This entire report was reviewed and approved for release.





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0029 Project Manager: Jay Johnson MPK0945 Reported: 12/18/06 19:34

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	MPK0945-01	Water	11/29/06 09:53	11/30/06 08:30
MW-7	MPK0945-02	Water	11/29/06 09:05	11/30/06 08:30
MW-10	MPK0945-03	Water	11/29/06 10:40	11/30/06 08:30
EX-I	MPK0945-04	Water	11/29/06 09:57	11/30/06 08:30
EX-2	MPK0945-05	Water	11/29/06 09:00	11/30/06 08:30





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0029 Project Manager: Jay Johnson MPK0945 Reported: 12/18/06 19:34

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MPK0945-01) Water Sampled	l: 11/29/06 09:53	Received:	11/30/00	5 08:30					
Gasoline Range Organics (C4-C12)	46000	12000	ug/l	250	6L07014	12/07/06	12/07/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		104 %	60-	145	11	11	11	rī	
MW-7 (MPK0945-02) Water Samples	I: 11/29/06 09:05	Received:	11/30/06	i 08:30					
Gasoline Range Organics (C4-C12)	84	50	ug/l	I	6L09004	12/09/06	12/09/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		103 %	60-	145	n	rr	#1	ıt	
MW-10 (MPK0945-03) Water Sample	:d: 11/29/06 10:40	Received	i: 11/30/(06 08:30					
Gasoline Range Organics (C4-C12)	650	500	ug/l	10	6L07014	12/07/06	12/08/06	LUFT GCMS	QP
Surrogate: 1,2-Dichloroethane-d4		107 %	60-	145	"	n	11	ıı	
EX-1 (MPK0945-04) Water Sampled:	11/29/06 09:57	Received: 1	1/30/06	08:30					
Gasoline Range Organics (C4-C12)	15000	5000	ug/l	100	6L07014	12/07/06	12/08/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		106 %	60-	145	11	"	n	n	
EX-2 (MPK0945-05) Water Sampled:	11/29/06 09:00	Received: I	1/30/06	08:30					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	ı	6L07014	12/07/06	12/08/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		108 %	60-	145	n	11	11	**	





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0029 Project Manager: Jay Johnson MPK0945 Reported: 12/18/06 19:34

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MPK0945-01) Water Samp	led: 11/29/06 09:53	Received:	11/30/06 0	8:30					
tert-Amyl methyl ether	120	120	ug/l	250	6L07014	12/07/06	12/07/06	EPA 8260B	
Benzene	8500	120	n	н	m	**	0	n	
tert-Butyl alcohol	ND	5000	n	н	H	41	0	n	
Di-isopropyl ether	ND	120	H	н	и	Ħ	H	п	
1,2-Dibromoethane (EDB)	ND	120	n	Ħ	и	Ħ	н	n	
1,2-Dichloroethane	ND	120	u	#1	и	Ħ	17	II .	
Ethanol	ND	75000	н	**	и	u	ır	II .	
Ethyl tert-butyl ether	ND	120	u	tf	'n	U	II	U	
Ethylbenzene	3300	120	ų	ð	li .	0	И	D	
Methyl tert-butyl ether	11000	120	п	a	п	U	ij	0	
Toluene	4600	120	II .	u	"	U	п	D	
Xylenes (total)	10000	120	п	U	"		"	D	
Surrogate: Dibromofluoromethane		106 %	75-13	30	u		"	tt	
Surrogate: 1,2-Dichloroethane-d4		104 %	60-14	<i>45</i>	n	"	11	rr ·	
Surrogate: Toluene-d8		104 %	70-13	30 ·	n	rr rr	n	"	
Surrogate: 4-Bromofluorobenzene		104 %	60-12	20	n	п	n	"	
MW-7 (MPK0945-02) Water Samp	led: 11/29/06 09:05	Received:	11/30/06 0	8:30					
tert-Amyl methyl ether	ND	2.5	ug/i	5	6L07014	12/07/06	12/08/06	EPA 8260B	
Benzene	ND	2.5	и	O	н	O O	Ħ	H	
tert-Butyl alcohol	ND	100	и	n	н	0	11	tt	
Di-isopropyl ether	ND	2.5	þi	U	þi	H	11	ži.	
1,2-Dibromoethane (EDB)	ND	2.5	н	U	н	n	#1	u	
1,2-Dichloroethane	ND	2.5	H	U	и	н	**	11	
Ethanol	ND	1500	"	11	и	14	+1	**	
Ethyl tert-butyl ether	ND	2.5	II .	п	и	19	ŧ1	4	
Ethylbenzene	ND	2.5	и	n	н	19	ŧI	#I	
Methyl tert-butyl ether	190	2.5	и	n	н	H	ęt.	п	
Toluene	ND	2.5	H	0	n	n	**	и	
Xylenes (total)	ND	2.5)((†)I	11	+1		
Surrogate: Dibromofluoromethane		105 %	75-13	30	и	n	11	rt	
Surrogate: 1,2-Dichloroethane-d4		106 %	60-14	<i>‡5</i>	"	"	"	11	
Surrogate: Toluene-d8		102 %	70-13	30	11	**	n	it.	
Surrogate: 4-Bromofluorobenzene		106 %	60-12	20	11	n	n	11	





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0029 Project Manager: Jay Johnson MPK0945 Reported: 12/18/06 19:34

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Sampled: 11/29/06 10:40		l: 11/30/0	6 08:30		•			
tert-Amyl methyl ether	5.8	5.0	ug/l	10	6L07014	12/07/06	12/08/06	EPA 8260B	
Benzene	ND	5.0	н	10	u	it.	Ħ	Ir	
tert-Butyl alcohol	ND	200	н	It	10	н	19	и	
Di-isopropyl ether	ND	5.0	*1	п	R	п	II	и	
1,2-Dibrornoethane (EDB)	ND	5.0	a a	н	It	*1	и	и	
1,2-Dichloroethane	ND	5.0	u	"	"	*1	11	и	
Ethanol	ND	3000	0	*1	и	a a	†I	п	
Ethyl tert-butyl ether	ND	5.0	19	a	н	ø	Ħ	ħ	
Ethylbenzene	ND	5.0	19	II	ø	I+	n	U	
Methyl tert-butyl ether	1400	5.0	10	n	17	н	n	u	
Toluene	ND	5.0	14	14	H	**	IT	в	
Xylenes (total)	ND	5.0)1	16	lf	+1)†	И	
Surrogate: Dibromofluoromethani	2	106 %	75	130	rr	л	"	**	
Surrogate: 1,2-Dichloroethane-d4	!	107 %	60-	145	"	n	"	n	
Surrogate: Toluene-d8		104 %	70-	130	11	n	rr	u	
Surrogate: 4-Bromofluorobenzene	!	106 %	60-	120	n	n	11	u	
EX-1 (MPK0945-04) Water Sa	mpled: 11/29/06 09:57 R	leceived: 1	1/30/06 0	8:30					
tert-Amyl methyl ether	75	50	ug/l	100	6L07014	12/07/06	12/08/06	EPA 8260B	
Benzene	4000	50	n	u	a	1+	u	N	
tert-Butyl alcohol	ND	2000	и	п	H	19	п	#I	
Di-isopropyl ether	ND	50	II	n	9	le .	в	**	
1,2-Dibromoethane (EDB)	ND	50	n	н	ø	I+	н	11	
1,2-Dichloroethane	ND	50	t#	Ħ	17	It	*	*1	
Ethanol	ND	30000	17	U	H	14	U	11	
Ethyl tert-butyl ether	ND	50	D	U	U	14	II.	41	
Ethylbenzene	770	50	tt	n	tt	и	11	*1	
Methyl tert-butyl ether	2700	50	n	U	n	14	It	0	
Toluene	110	50	19	U	19	н	It.	U	
Xylenes (total)	2700	50	1+		lł	н	ır	······	
Surrogate: Dibromofluoromethane	5	107 %	75-1	130	rr	**	**	и	
Surrogate: 1,2-Dichloroethane-d4	!	106 %	60-1	145	11	"	Ir	ď	
Surrogate: Toluene-d8		104 %	70-1	130	"	11	#	n	
Surrogate: 4-Bromofluorobenzene	!	103 %	60-		11	n	и	"	





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0029 Project Manager: Jay Johnson MPK0945 Reported: 12/18/06 19:34

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
EX-2 (MPK0945-05) Water	Sampled: 11/29/06 09:00	Received:	1/30/06	08:30					
tert-Amyl methyl ether	ND	0.50	ug/l	1	6L07014	12/07/06	12/08/06	EPA 8260B	
Benzene	ND	0.50	+1	u	И	п	II	n	
tert-Butyl alcohol	ND	20	0	н	h	н	U	U	
Di-isopropyl ether	ND	0.50	tt	н	н	n	н	N†	
1,2-Dibromoethane (EDB)	ND	0.50	U		**	n	"	I†	
1,2-Dichloroethane	ND	0.50	**	"	Ħ	n	10	и	
Ethanol	ND	300	10	H	n	0	14	It	
Ethyl tert-butyl ether	ND	0.50	и	#1	It	n	rt	H	
Ethylbenzene	ND	0.50	и	**	D	19	*1	н	
Methyl tert-butyl ether	4.4	0.50	и	t t	**	tt	Ħ	н	
Toluene	ND	0.50	It	(f	17	II*	+1	ıt	
Xylenes (total)	ND	0.50	н	U	н	lt .	ti .	н	
Surrogate: Dibromofluorometh	ane	105 %	75-	130	11	**	11	rt	
Surrogate: 1,2-Dichloroethane-	d4	108 %	60-	145	"	"	rr	•	
Surrogate: Toluene-d8		103 %	70-	130	n	n	11	ø	
Surrogate: 4-Bromofluorobenze	ene	107 %	60-	120	n	u	п	n	





Project: BP Heritage #11117,Oakland, CA

Project Number: G07TK-0029 Project Manager: Jay Johnson MPK0945 Reported: 12/18/06 19:34

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6L07014 - EPA 5030B P/T /	LUFT GCMS									
Blank (6L07014-BLK1)				Prepared &	& Analyze	d: 12/07/	06			
Gasoline Range Organics (C4-C12)	ND	50	ug/l					·····	***************************************	
Surrogate: 1,2-Dichloroethane-d4	2.56		11	2.50		102	60-145			
Laboratory Control Sample (6L07014-	BS2)			Prepared &	& Analyze	d: 12/07/	06			
Gasoline Range Organics (C4-C12)	398	50	ug/i	440		90	75-140			
Surrogate: 1,2-Dichloroethane-d4	2.59		ft	2.50		104	60-145			
Laboratory Control Sample Dup (6L0)	/014-BSD2)			Prepared &	& Analyze					
Gasoline Range Organics (C4-C12)	368	50	ug/l	440		84	75-140	8	20	
Surrogate: 1,2-Dichloroethane-d4	2.52		11	2.50		101	60-145			
Batch 6L09004 - EPA 5030B P/T /	LUFT GCMS									
Blank (6L09004-BLK1)				Prepared d	& Analyze	d: 12/09/	06			
Gasoline Range Organics (C4-C12)	ND	50	ug/l	-						
Surrogate: 1,2-Dichloroethane-d4	2.65		n	2.50		106	60-145			
Laboratory Control Sample (6L09004-	BS2)			Prepared &	& Analyze	d: 12/09/0	06			
Gasoline Range Organics (C4-C12)	427	50	ug/l	500		85	75-140			**************************************
Surrogate: 1,2-Dichloroethane-d4	2.62		11	2,50		105	60-145			
Laboratory Control Sample Dup (6L09			Prepared &	k Analyze	d: 12/09/0	06				
Gasoline Range Organics (C4-C12)	432	50	ug/l	500		86	75-140	I	20	
Surrogate: 1,2-Dichloroethane-d4	2.69	***************************************	11	2.50	***************************************	108	60-145			





Project: BP Heritage #11117,Oakland, CA

Spike

Source

MPK0945 Reported: 12/18/06 19:34

RPD

%REC

Project Number: G07TK-0029
Project Manager: Jay Johnson

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6L07014 - EPA 5030B P/T / EPA	8260B									
Blank (6L07014-BLK1)				Prepared	& Analyze	ed: 12/07/0	06			
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	It							
tert-Butyl al cohol	ND	20	IP							
Di-isopropyl ether	ND	0.50	н							
1,2-Dibromoethane (EDB)	ND	0.50	lf							
1,2-Dichloroethane	ND	0.50	н							
Ethanol	ND	300	4							
Ethyl tert-butyl ether	ND	0.50	н							
Ethylbenzene	ND	0.50	п							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	**							
Xylenes (total)	ND	0.50	#1							
Surrogate: Dibromofluoromethane	2.58		"	2,50	, ,	103	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.56		n	2.50		102	60-145			
Surrogate: Toluene-d8	2.53		H	2.50		101	70-130			
Surrogate: 4-Bromofluorobenzene	2.56		21	2.50		102	60-120			
Laboratory Control Sample (6L07014-BS1)				Prepared a	& Analyze	:d: 12/07/0)6			
tert-Amyl methyl ether	10.5	0,50	ug/l	10.0		105	65-135			
Benzene	10.2	0.50	It	10.0		102	70-125			
ert-Butyl alcohol	202	20	lt .	200		101	60-135			
Di-isopropy1 ether	10.3	0.50	時	10.0		103	70-130			
1,2-Dibromoethane (EDB)	10.2	0.50	17	10.0		102	80-125			
1,2-Dichloroethane	10.1	0.50		10.0		101	75-125			
Ethanol	198	300	It.	200		99	15-150			
Ethyl tert-butyl ether	10.2	0.50	Ħ	10.0		102	65-130			
Ethylbenzene	9.90	0.50	tt.	10.0		99	70-130			
Methyl tert-butyl ether	9.99	0.50		10.0		100	50-140			
Toluene	10.5	0.50	•	10.0		105	70-120			
Xylenes (total)	30.7	0.50	"	30.0		102	80-125			
Surrogaie: Dibromofluoromethane	2.56		IJ	2.50		102	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.51		IJ	2.50		100	60-145			
Surrogate: Toluene-d8	2.58		н	2.50		103	70-130			
Surrogate: 4-Bromofluorobenzene	2,40		**	2.50		96	60-120			



RPD



Stratus Environmental Inc. [Arco] 3330 Cameron Park Dr., Suite 550 Cameron Park CA, 95682

Project: BP Heritage #11117,Oakland, CA

Spike

Source

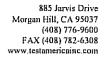
MPK0945 Project Number: G07TK-0029 Reported: Project Manager: Jay Johnson 12/18/06 19:34

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6L07014 - EPA 5030B P/T / E	EPA 8260B									
Matrix Spike (6L07014-MS1)	Source: Ml	PK0945-03		Prepared:	12/07/06	Analyzed	i: 12/08/06			
tert-Amyl methyl ether	120	5.0	ug/l	100	5.8	114	65-135		······································	
Benzene	110	5.0	n	100	ND	110	70-125			
tert-Butyl al cohol	2040	200	и	2000	58	99	60-135			
Di-isopropyl ether	110	5.0	,,	100	ND	110	70-130			
1,2-Dibromoethane (EDB)	110	5.0	и	100	ND	110	80-125			
1,2-Dichloroethane	111	5.0	†I	100	ND	111	75-125			
Ethanol	2100	3000	*1	2000	ND	105	15-150			
Ethyl tert-butyl ether	108	5.0	n	100	ND	108	65-130			
Ethylbenzene	104	5.0	H	100	ND	104	70-130			
Methyl tert-butyl ether	1510	5.0	I#	100	1400	110	50-140			
Toluene	111	5.0	и	100	ND	111	70-120			
Xylenes (total)	314	5.0	и	300	ND	105	80-125			
Surrogate: Dibromofluoromethane	2.66		tı	2.50		106	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.67		u	2.50		<i>107</i>	60-145			
Surrogate: Toluene-d8	2.61		IJ	2.50		104	70-130			
Surrogate: 4-Bromofluorobenzene	2.46		u	2.50		98	60-120			
Matrix Spike Dup (6L07014-MSD1)	Source: MI	K0945-03		Prepared:	12/07/06	Analyzed	1: 12/08/06			
tert-Amyl methyl ether	119	5.0	ug/l	100	5.8	113	65-135	0.8	25	
Benzene	109	5.0	Ħ	100	ND	109	70-125	0.9	15	
tert-Butyl al cohol	2060	200	17	2000	58	100	60-135	ŀ	35	
Di-isopropy1 ether	110	5.0	If	100	ND	110	70-130	0	35	
1,2-Dibromoethane (EDB)	110	5.0	If	100	ND	110	80-125	0	15	
1,2-Dichloroethane	110	5.0	H	100	ND	110	75-125	0.9	10	
Ethanol	2030	3000	19	2000	ND	102	15-150	3	35	
Ethyl tert-butyl ether	108	5.0	It	100	ND	108	65-130	0	35	
Ethylbenzene	103	5.0	I+	100	ND	103	70-130	1	15	
Methyl tert-butyl ether	1440	5.0	и	100	1400	40	50-140	5	25	MHA
Toluene	110	5.0	*1	100	ND	110	70-120	0.9	15	
Xylenes (total)	309	5.0	n	300	ND	103	80-125	2	15	
Surrogate: Dibromofluoromethane	2.63		"	2.50		105	75-130			
Surrogate: 1,2-Dichloroethane-d4	2.65		n	2.50		106	60-145			
Surrogate: Toluene-d8	2.63		н	2.50		105	70-130			
Surrogate: 4-Bromofluorobenzene	2.42		11	2.50		97	60-120			





Project: BP Heritage #11117,Oakland, CA

MPK0945 Reported: 12/18/06 19:34

Project Number: G07TK-0029 Project Manager: Jay Johnson

Notes and Definitions

QP Hydrocarbon result partly due to individual peak(s) in quantitation range.

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See

Blank Spike (LCS).

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference





Chain of Custody Record

Project Name: ARCO 11117	
BP BU/AR Region/Enfos Segment:	BP > Americas > West > Retail > CA > Alameda > 11117
State or Lead Regulatory Agency:	
Requested Du	e Date (mm/dd/yy): 544 TAT

- · -:				
On-site Time:	0615	Temp:	4015	
Off-site Time:	1115	Temp;	6015	
Sky Conditions:		lear		_
Meteorological E		wind		
Wind Speed:	5-15	Direction:		

Lab	Name: TestAmerica				BP/AR Facility N	lo:	1111	7						<u> </u>					
Add	ress: 885 Jarvis Drive			•	BP/AR Facility A			· · · · ·	ia R	ancroft, Oakland				Consulta			Stratus Environ	mental, Inc.	
Mor	gan Hill, CA 95937			***************************************	Site Lat/Long:			12.	10 10	апстоп, Оакіппі				Address:		<u> 10 Сап</u>	neron Park Drive,	Suite 550	_
	PM: Lisa Race				California Global	ID #	TOGOD	10020	11				- Marie	_	Cai	meron	Park, CA 95682		
Tele	Fax: 408-782-8156 408-782-630	8 (fax)			Enfos Project No		G07T1				1412	1. 10.115	<u>))</u>				roject No.:		
BP/A	AR PM Contact: Paul Supple				Provision or RCC					Provision (PIP :	K 6945		Consulta				ohnson	
Addr	ess: 2010 Crow Canyon Place, Suit	e 150		' "	Phase/WBS:	, (C.	04-Mo			Provision				Tele/Fax		<u>0) 676</u> -	-6000 / (530) 676	-6005	
	San Ramon, CA	·			Sub Phase/Task:		03-Ans	_		· · · · · · · · · · · · · · · · · · ·					Report Type & QC Level: Level 1 with EDF				
Tele/	Fax: 925-275-3506				Cost Element:		01-Con			nr				E-mail E	DD To:	cjewi	itt@stratusinc.ne	t	
Lab	Bottle Order No:			Matri		7	1			reservative		7		Invoice to		ic Richf	field Co.		
Item No.	Sample Description	Time	200% Date	Soil/Solid Water/Liquid	Laboratory No.	No. of Containers	§	H ₂ SO ₄			Methanol	680- 87E.X	S, KXA	1,2-6CA PLANAE	is		Comments: MtBE, TAM	oint Lat/Lon Oxygenates E, DIPE, EtE 1,2-DCA & I	include BE, TBA.
L	MW-2	0953	11 29	х	اط	3		T		1	=+-								
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	MW-10	1040	11/29	4	63	6						X	XX	XX		$\neg \vdash$			-
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			[1-1	\dashv	1		
	ler's Name: VINCE Z	slut	t a			R	elinquishe	d By /	Affil	liation		Date	Time				<u></u>		
	ler's Company: STRAY	U.5)) in	2	200	Les	7/1	2 -				 	Accept	ed by 7	/ Affiliation	Date	Time
Shipment Date: 11-29-06												11-29-06				. 6:5		11/29	
Shipment Method: STRATUS								11/29/06	כך כ	1/	اله /	LLIE	NG (MH) 11/30	0830				
	nent Tracking No:											╬╼╌┈╌╢	···						
Specia	i Instructions:	Picase c	c results	to rmille	r@brondbentinc.co	ш						<u> </u>		<u> </u>					
34.											*********			· .				 	
	Y Seals In Place Yes No		-	Temp Bl	ink Yes 🗶 No				(Cooler Temperatu	re on R	Receipt 11-6°F	/C		**	т_:	ip Blank Yes X		
	"ution: White Copy - Lab	ratory /	Yellow	Conv. I	D/Atlactic Distant	J C-	12: 1	<u> </u>		1. (6						111	The plant is V	140	ll l

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME:	BP .	DATE REC'D AT LAB:	11/30/0	G.		••	For Regulatory Purposes?			
REC. BY (PRINT)	JULIE NG.		TIME REC'D AT LAB:	08%0			-	DRINKING		
WORKORDER:	· MPK 694.	5	DATE LOGGED IN:		30-04			WASTE WA	1	
		÷	.**					iivoir iii	ATER YES NO	
CIRCLE THE APPRO	PRIATE RESPONSE	LAB.		CONTAINER.	DDESED		SAMPLE	, DATE		
*	· ·	SAMPLE #	CLIENT ID	DESCRIPTION		рΗ		SAMPLED	REMARKS: CONDITION (ETC.)	
1. Custody Seal(s)	Present / Absent							OAIII LLD		
	Intact / Broken*		1 -			 ,			, /	
2. Chain-of-Custody	Pesent / Absent*			• • •		·				
3. Traffic Reports or									/	
Packing List:	Present / Absent		•				·			
4. Airbill:	Airbill / Sticker				,	•	·	50.	•	
	Present /: Absent	;					- ' (
5. Airbill #: SEE ATT							25			
6. Sample Labels:	Present / Absent · ·	•								
7. Sample IDs:	Listed / Not Listed	r ₁					\			
	on Chain-of-Custody	İ		•		-	11			
8. Sample Condition:	Ir(tatt / Broken* /	•			10	-/	\(\frac{1}{2}\)	- 1		
	Leaking*					'হুড়ী				
9. Does information on		•			35/	•		. :		
traffic reports and sa				3		.	• .		· · · · · · · · · · · · · · · · · · ·	
agree?	Yes / No*						· .			
10. Sample received within	_			. /				•		
hold time?	Ye₃ / No*	i		/ · ·		., .				
11. Adequate sample volur			·	<u> </u>			·	· · · · · · · · · · · · · · · · · · ·		
received?	€3 / No*			•		•				
12. Proper preservatives us										
13. Trin Blank / Temp Blan										
(circle which, if yes)	· (es)/No*		/	,						
14. Read Temp:	3.3°C	٠.			•		ŀ			
Corrected Temp:	· 4.3°C				~					
Is corrected temp 4.+/-		4	/					3.,	. ,	
(Acceptance range for samples re					٠.					
**Exception (if any): . META	/TS \ DEL ON ICE.					•	·	, .		
or Problem COC	AND AND THE PARTY OF THE PARTY									
Control of the Party of the Par	THE PROPERTY OF THE PROPERTY OF THE PARTY OF	THE WASHINGTON AND DESCRIPTIONS OF	A STATE OF THE PROPERTY OF THE PARTY OF THE	ALL DESCRIPTION OF THE PARTY OF	Charles and American		Mark Commence		are to be to the design of the second of the	

SRL Revision 8 Replaces Rev 7 (07/19/05) "tive 09/13/06 *IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF BESQLUTION

Page _____ of ____

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found! Your file has been successfully submitted!

<u>Submittal Title:</u> 4Q06 GEO_WELL <u>Submittal Date/Time:</u> 1/24/2007 3:53:27 PM

Confirmation Number: 1265246331

Back to Main Menu

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 8143341660

Date/Time of Submittal: 1/26/2007 10:56:44 AM

Facility Global ID: T0600100201 Facility Name: BP #11117

Submittal Title: 4006 GW Monitoring Submittal Type: GW Monitoring Report

Click here to view the detections report for this upload.

BP #11117 7210 BANCROFT OAKLAND, CA 94605 Regional Board - Case #: 01-0215

SAN FRANCISCO BAY RWQCB (REGION 2) Local Agency (lead agency) - Case #: RO0000356

ALAMEDA COUNTY LOP - (SP)

CONF# 8143341660 TITLE 4Q06 GW Monitoring QUARTER Q4 2006

SUBMITTED BY

SUBMIT DATE

STATUS

Broadbent & Associates, Inc.

1/26/2007

PENDING REVIEW

SAMPLE DETECTIONS REPORT

FIELD POINTS SAMPLED # FIELD POINTS WITH DETECTIONS # FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL

5 WATER

5

METHOD QA/QC REPORT **METHODS USED**

SAMPLE MATRIX TYPES

8260FA,8260TPH

TESTED FOR REQUIRED ANALYTES? LAB NOTE DATA QUALIFIERS

Υ

Υ

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS 0 METHOD HOLDING TIME VIOLATIONS 0 LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT 0 LAB BLANK DETECTIONS 0 DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING? Υ

- LAB METHOD BLANK - MATRIX SPIKE

N - MATRIX SPIKE DUPLICATE Ν Υ - BLANK SPIKE - SURROGATE SPIKE

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Υ MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Υ SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Y BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	COLLECTED	DETECTIONS > REPDL
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

Logged in as BROADBENT-C (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.