Ultramar Inc.

P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

Telecopy: 209-584-6113 Credit & Wholesale 209-583-3330 Administrative 209-583-3302 Information Services

209-583-3358 Accounting

August 28, 1991

Mr. Scott Seery Department of Environmental Health Alameda County 80 Gwen Way, Room 200 Oakland, California 94021

SUBJECT:

FORMER BEACON SERVICE STATION SITE NO. 574, 22315 REDWOOD ROAD,

CASTRO VALLEY, CALIFORNIA

Dear Mr. Seery:

for your review is a copy of the soil and ground-water investigation report for the above referenced site. As indicated in the report, hydrocarbon constituents were detected in soil and ground-water samples collected during the investigation.

Based on the analytical and field data obtained from the investigation, it is evident that an off-site source has or is contributing to the presence of hydrocarbons beneath the referenced site. As the direction of ground-water flow is toward the southwest, and monitoring well MW-3 is up-gradient of the former on-site underground storage tank location, it is concluded that the presence of hydrocarbons beneath the site is at least in part due to an up-gradient, off-site source. This source is most likely the former Chevron site located on the northeast corner of Redwood Road and Grove Way.

Evaluation of available information related to the off-site source is necessary to determine the extent of contribution of the hydrocarbon presence beneath the referenced site. Therefore we request copies of ... available reports related to the former Chevron site be sent to Ultramar Inc. for review.



Mr. Scott Seery August 28, 1991 page ii

Please contact us if you have any questions regarding this information.

Sincerely,

ULTRAMAR INC.

Randall K. Stephenson

Environmental Specialist II

Tenema A. Dy

Terrence A. Fox, R.G. Senior Project Manager

cc: Richard Hiett, CWRQCB - San Francisco Bay Region

Neither Hal Hanson nor Dale van Dam are presently with DEXTA.

-Todd Galati is new proj.
mngr, and is a chemical
engineer.

- Martin Burck is RG on project



3330 Data Drive Suite 100 Sacramento, CA 95670 916/638-2085 FAX: 916/638-8385

July 15, 1991

Mr. Randall K. Stephenson Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Soil and Ground Water Investigation

Former Beacon Station No. 574

22315 Redwood Road, Castro Valley, California

Delta Project No. 40-90-818

Dear Mr. Stephenson:

Delta Environmental Consultants, Inc. (Delta), has been authorized by Ultramar Inc., to conduct an investigation of soil and ground water conditions at a former Beacon service station located at 22315 Redwood Road, Castro Valley, Alameda County, California (Figure 1). This letter summarizes the results of soil boring, ground water monitoring well installation, and soil and ground water sampling performed at the site on March 26 and April 1, 1991.

Scope of Work

The work included advancing three 10-inch-diameter soil borings to a depth of approximately 30 feet below grade and completing each boring as a 4-inch-diameter monitoring well (MW-1, MW-2, and MW-3). Monitoring well locations are illustrated in Figure 2. The methods used to drill and sample the soil borings are described in Enclosure A. Soil boring logs containing detailed descriptions of soil characteristics are included in Enclosure B. A No. 3 Lonestar sand was used as a gravel pack in each well, and all monitoring wells were constructed using a 0.01-inch slotted screen. A sieve analysis performed on soil samples collected from one of the soil borings indicates that the installed screen and gravel pack is sufficient to prevent the soil surrounding the gravel pack from entering the monitoring well. Empirical evidence collected as the monitoring wells were developed supports this conclusion as ground water was found to be relatively free of fine sediments at the end of the development process. A copy of the sieve analysis is included in Enclosure B.

Selected soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX), total petroleum hydrocarbons (TPH) as gasoline, and TPH as diesel. Analytical procedures conformed to U.S. Environmental Protection Agency (EPA) and California Department of Health Services (DHS) approved methods.

Ground water monitoring wells MW-1, MW-2, and MW-3 were constructed of 4-inch-diameter, Schedule 40 PVC casing. Details of monitoring well construction are contained in Enclosure C. The monitoring wells were developed, purged, and sampled in accordance with methods outlined in Enclosure A, Sections 3, 4, and 5. A ground water sample from each well was submitted for laboratory analysis of

. Mr. Randall K. Stephenson July 12, 1991 Page 2

BTEX, TPH as gasoline, and TPH as diesel using EPA and DHS approved methods.

Soil Borings

Soil borings for monitoring wells MW-1, MW-2, and MW-3 were advanced to a depth of approximately 30 feet below grade. Soil samples collected from the borings for monitoring wells MW-1 and MW-2 as the borings were advanced consisted predominantly of gravelly sand to an approximate depth of 6.5 feet below grade, underlain by sandy clay or clayey sand to approximately 22 feet, and sand and silty sand to the termination of the boring at approximately 30 feet below grade. Soil samples collected from monitoring well MW-3 as the boring was advanced consisted predominantly of sand to an approximate depth of 7 feet, underlain by clay, sandy clay, or clayey sand to the termination of drilling at approximately 30 feet below grade. Soil boring logs containing detailed descriptions of soil conditions are included in Enclosure B.

Soil Sample Analytical Results

A portion of each soil sample collected from the soil borings was sealed in a plastic bag and brought to ambient air temperature. The headspace of the bag was then screened with a photoionization detector (PID). The highest PID reading for each sample was recorded on the right-hand side of the boring logs (Enclosure B).

Soil samples were selected for chemical analysis on the basis of PID screening results and the location of the soil sample in relation to the most likely source of petroleum constituents. Seven soil samples were submitted for analysis of concentrations of BTEX, TPH as gasoline, and TPH as diesel. Analytical results of soil samples submitted by Delta are summarized in Table 1. Copies of certified analytical reports are contained in Enclosure D.

TABLE 1

Soil Sample Analytical Results

Concentrations in parts per million (ppm)

March 26, 1991

Location	Depth (Feet)	Benzene	Toluene	Ethyl- <u>benzene</u>	Xylenes	TPH as Gasoline	TPH as Diesel
MW-1	15	0.16	0.10	0.010	0.050	< 1.0	< 10
	20	13	110	33	300	3200	< 10
MW-2	10	0.013	0.26	0.11	0.68	8.1	< 10
	15	19	120	42	240	3200	< 10
	20	0.39	0.22	0.11	0.41	5.6	< 10
MW-3	15	< 0.005	< 0.005	< 0.005	< 0.005	<1.0	< 10
	20	< 0.005	0.18	0.44	5.9	230	< 10

Ground Water Level Measurements

Ground water level measurements were made in each well on March 26, 1991, and again on April 1, 1991 (Table 2). Ground water was present at depths ranging from 20.82 to 22.37 feet below the top of the well casings on April 1, 1990. Water level measurements indicate an inferred direction of ground water flow toward the southwest as illustrated in Figure 3. The ground water gradient was approximately 0.015-foot per foot.

. Mr. Randall K. Stephenson July 12, 1991 Page 3

TABLE 2
Water Elevation Data

Monitoring Well	Date	Top of Riser (feet) ²	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-1	03/26/91 04/01/91	156.55	22.43 22.37	134.12 134.18	No product No product
MW-2	03/26/91 04/01/91	155.17	20.91 20.82	134.26 134.35	No product No product
MW-3	03/26/91 04/01/91	157.13	21.62 21.55	135.51 135.58	No product No product

^aRiser elevations were surveyed relative to county bench mark GRO-RED, a brass monument 3 inches in diameter located on the curb on the northwest corner of the intersection of Redwood Road and Grove Way.

Ground Water Analytical Results

On April 1, 1990, ground water samples were collected from the three on-site monitoring wells (MW-1, MW-2, and MW-3). Samples were collected as described in Enclosure A, Section 5. Each ground water sample was analyzed for BTEX, TPH as gasoline, and TPH as diesel, by EPA Methods 8020/602 and 8015. Analytical results are summarized in Table 3. Copies of certified analytical reports are contained in Enclosure E. The inferred distribution of dissolved benzene in ground water beneath the site is illustrated in Figure 4.

TABLE 3

Grand Water ample Analytical Results
Results in Tarts For Billion (ppb)

Monitoring Well	Date Sampled	Benzene	Toluene	Ethyl- benzene	Xylenes	TPH as gasoline	TPH as diesel
MW-1	04/01/91	340	570	76	460	4,100	< 100
MW-2	04/01/91	650	640	150	960	10,000	< 100
MW-3	04/01/91	41	91	37	420	3,100	< 100

Mr. Randall K. Stephenson July 12, 1991 Page 4

Discussion

Petroleum hydrocarbon constituents were detected in soil samples from each of the borings. Concentrations of TPH as gasoline greater than 100 ppm were detected in samples obtained from depths of 20 feet at MW-1, 15 feet at MW-2, and 20 feet at MW-3.

Detectable concentrations of BTEX and TPH as gasoline were present in ground water samples collected from each of the three on-site monitoring wells. It appears likely that petroleum hydrocarbon constituents in the area of monitoring well MW-3 are derived from an upgradient off-site source. A ground water sample collected from monitoring well C-3 in October 1989, located on the former Chevron station property at the northeast corner of the intersection of Redwood Road and Grove Way, upgradient of the former Beacon station No. 574, contained 610 ppb benzene (see Geostrategies Inc., January 5, 1990, letter report for former Chevron station No. 2960, 2416 Grove Way). The known ground water contamination at this upgradient property and the lack of a potential source of petroleum constituents in the area of monitoring well MW-3 on the Beacon station property indicate that petroleum constituents in ground water in the area of MW-3 have an off-site source.

It is recommended that a copy of this report be forwarded to the following agencies:

Mr. Richard Hiett California Regional Water Quality Control Board, San Francisco Bay Region 1800 Harrison Street, Room 700 Oakland, California 94612

Mr. Scott Seery Department of Environmental Health Alameda County 80 Gwen Way, Room 200 Oakland, California 94021

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

Richard E. Chandler

Hydrogeologist

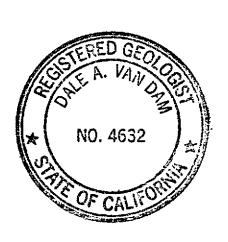
Hal Hansen

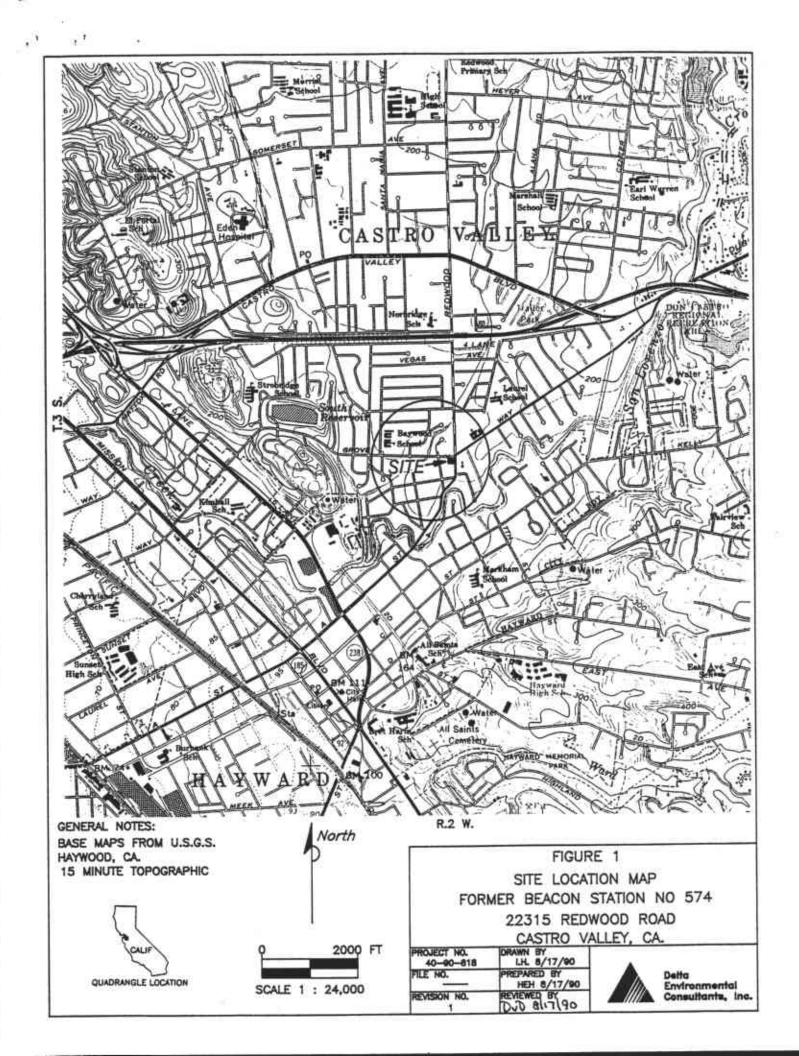
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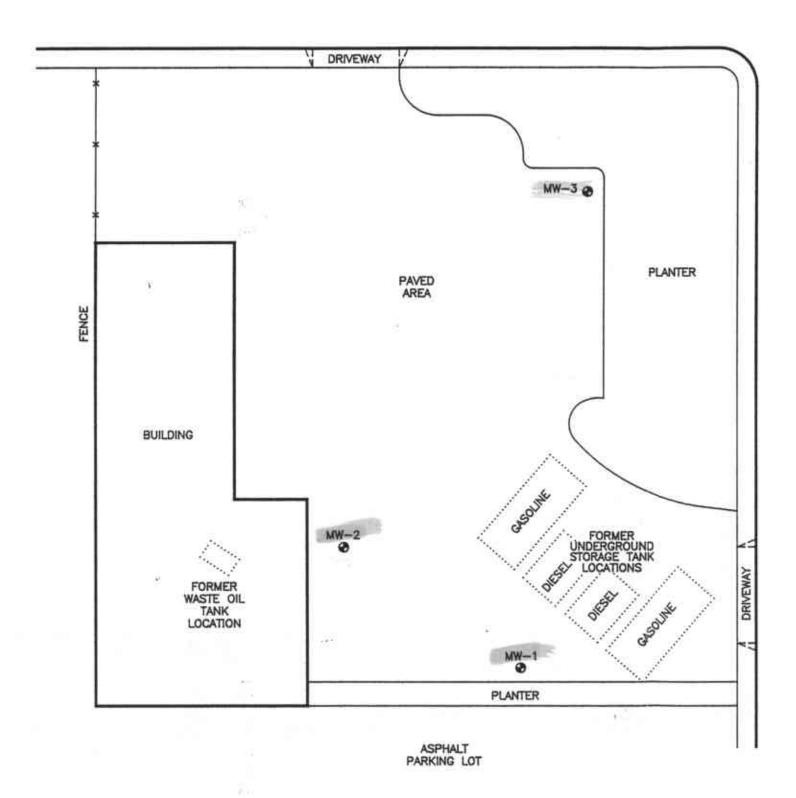
Dale A. van Dam, R.G.

Hydrogeologist

REC:HH:DVD:bp Enclosures







North

LEGEND:

REDWOOD ROAD

⊘MW-1 MONITORING WELL LOCATION

NOTE:

SITE MAP ADAPTED FROM FIGURE SUPPLIED BY ULTRAMAR INC. 8/16/90. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

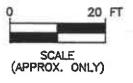
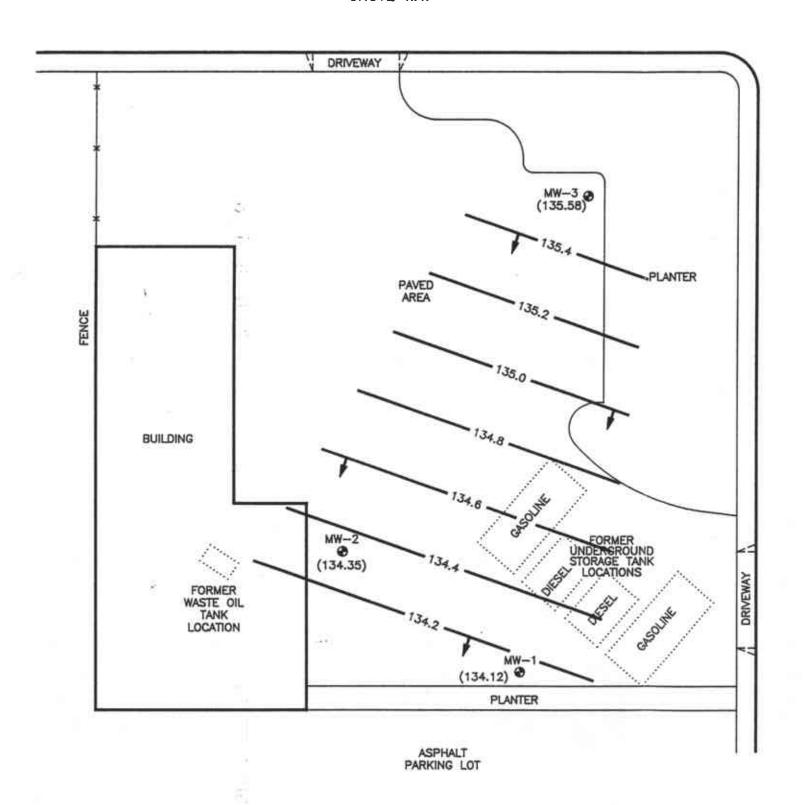


FIGURE 2 SITE MAP FORMER BEACON STATION NO 574 22315 REDWOOD ROAD CASTRO VALLEY, CA.

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FILE NO.	PREPARED BY
90-818-1	HEH
REVISION NO.	REVIEWED BY



Delta Environmental Consultants, Inc.





LEGEND:

♠ MW-1 MONITORING WELL LOCATION

(134.12) GROUND WATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL

-135.2-WATER TABLE CONTOUR IN FEET ABOVE MEAN

GROUND WATER FLOW DIRECTION

NOTE:

SITE MAP ADAPTED FROM FIGURE SUPPLIED BY ULTRAMAR INC. 8/16/90. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

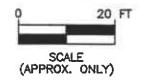
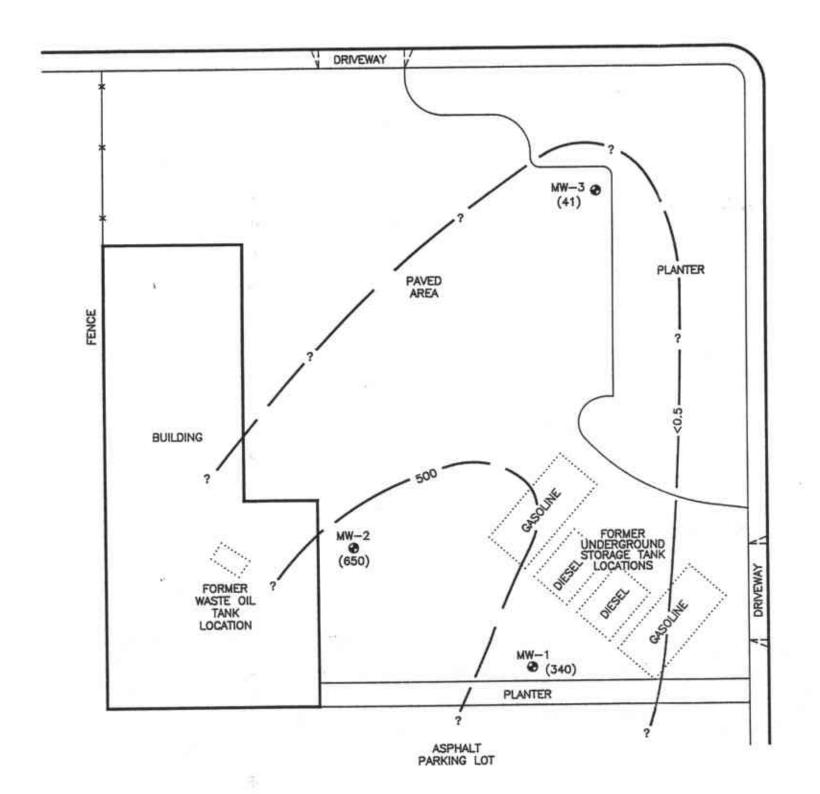


FIGURE 3 WATER TABLE CONTOUR MAP - 4/1/91 FORMER BEACON STATION NO 574 22315 REDWOOD ROAD CASTRO VALLEY, CA.

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Environmental



North

LEGEND:

⊘MW-1 MONITORING WELL LOCATION

540) BENZENE CONCENTRATION IN PARTS PER BILLION

NOTE:

SITE MAP ADAPTED FROM FIGURE SUPPLIED BY ULTRAMAR INC. 8/16/90. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

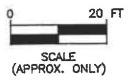


FIGURE 4
BENZENE ISOCONCENTRATION MAP -4/1/91
FORMER BEACON STATION NO 574
22315 REDWOOD ROAD
CASTRO VALLEY, CA.

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FIELD PROCEDURES

The following section describes field procedures that were completed by Delta personnel in the performance of the tasks involved with this project.

1.0 LOCATING UNDERGROUND UTILITIES

Prior to the commencement of work on site, Delta researched the location of all underground utilities with the assistance of Underground Service Alert (USA). USA contacted the owners of the various utilities in the vicinity of the site to have the utility owners mark the locations of their underground utilities. Work associated with the boring and monitoring well installation was preceded by manual advance of the soil boring to a minimum depth of 5 feet to avoid contact with underground fuel distribution and vent lines and other unmarked utilities.

2.0 SOIL BORING AND SOIL SAMPLING PROTOCOL

Soil borings and soil sampling were performed under the direction of a Delta engineer or geologist. The soil borings were advanced using a truck-mounted hollow-stem auger drill rig.

To reduce the chances of cross-contamination between boreholes, all downhole drilling equipment was steam-cleaned between each boring. To reduce cross-contamination between samples, the split-barrel sampler was washed in soap solution and double-rinsed between each sampling event.

Soil sampling was done in accordance with ASTM 1586-84. Using this procedure, a 2-inch outside-diameter split-barrel sampler or a 2-inch inside-diameter California-type sampler is driven into the soil every 5 vertical feet by a 140-pound weight falling 30 inches. The number of blow counts required to advance the sampler 18 inches was recorded at each sample interval.

Upon recovery, a portion of the soil sample was placed in a plastic bag and sealed for later screening with a photoionization detector (PID). Another portion of the soil sample was used for classification and description. That part of the soil sample collected in brass tubes within the California-type sampler was stored at approximately 4° C for transport to the laboratory.

After soil samples placed in plastic bags were brought to ambient temperature, the headspace vapors of the soil sample bags were screened with a PID equipped with a 10.2 eV lamp calibrated to benzene. The sample bag was opened and the detector probe immediately placed within the headspace of the bag. The highest observed reading was then recorded.

3.0 SUBJECTIVE ANALYSIS OF GROUND WATER

Following completion of each monitoring well and prior to development and purging, a water sample was collected from the monitoring well for subjective analysis. The sample was retrieved by gently lowering a clean, disposable, plastic bailer to approximately one-half the bailer length past the air/liquid interface. The bailer was then retrieved and the sample contained within the bailer was examined for floating product and appearance of a petroleum product sheen.

4.0 GROUND WATER AND FREE FLOATING PRODUCT DEPTH DETERMINATION

A water/petroleum product interface probe was used to determine free product thickness and ground water depth in each well. If a free floating product layer was not detected by the interface probe, the tip of the probe was subjectively analyzed for product sheen. Depth to ground water was measured to the nearest 0.01-foot.

5.0 MONITORING WELL DEVELOPMENT, PURGING, AND SAMPLING

After monitoring wells were installed, each monitoring well was developed by removing a minimum of six well volumes, or until the well was dry. The development and purging procedure was repeated until the water produced from the well had become substantially clear of silt.

Ground water samples were collected a minimum of 24 hours after the well was developed. Three to five casing volumes were purged from the well and the sample was collected with a clean, disposable plastic bailer. Samples were contained in air-tight vials and then packed in ice and sent to the laboratory for analysis. Ground water samples were transported to the laboratory and analyzed within the EPA-specified holding times for requested analyses.

Proper collection and handling are essential to ensure the quality of a sample. Each sample was collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time.

Sample identification and chain-of-custody procedures ensure sample integrity and document sample possession from the time of collection to its ultimate disposal. Each sample container submitted for analysis had a label affixed to identify the job number, sampler, date, time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations were recorded on the boring log or in the field notebook. Samples were analyzed by a California-certified laboratory.

A chain-of-custody form was used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples were shipped, the person in custody of them relinquished the samples by signing the chain-of-custody form and noting the time. The sample-control officer at the laboratory verified sample integrity and confirmed that it was collected in the proper container, preserved correctly, and that there was an adequate volume for analysis.

6.0 SURVEY

Each well riser was surveyed using automatic-leveling survey equipment. The survey point on each well riser was notched to insure all water level measurements would be taken from the same location. All elevations were measured relative to that point to the nearest 0.01 foot.

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WATER LEVEL DATA GEOLOGIST DATE 03-26 TIME 6:14 GWL 21.62 Hal Hansen						44 —			_					
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	CAS	SING PIH	30	'										



Project No. 91086.1T 8 April 1991

Delta Environmental Consultants, Inc. 3330 Data Drive Rancho Cordova, CA. 95670

Attention:

Mr. Hal Hansen

Subject:

Laboratory Test Results

#40-90-818.01

Dear Hal;

As requested, YOUNGDAHL & ASSOCIATES, INC. has performed laboratory testing on a sample from the subject site submitted to our laboratory on 4 April 1991.

A gradation analysis was performed on the submitted sample as requested. Results of the analysis are recorded on the attached graph, (Grain Size Distribution Test Report).

Should you have any questions or require additional information, please contact our office at your convenience.

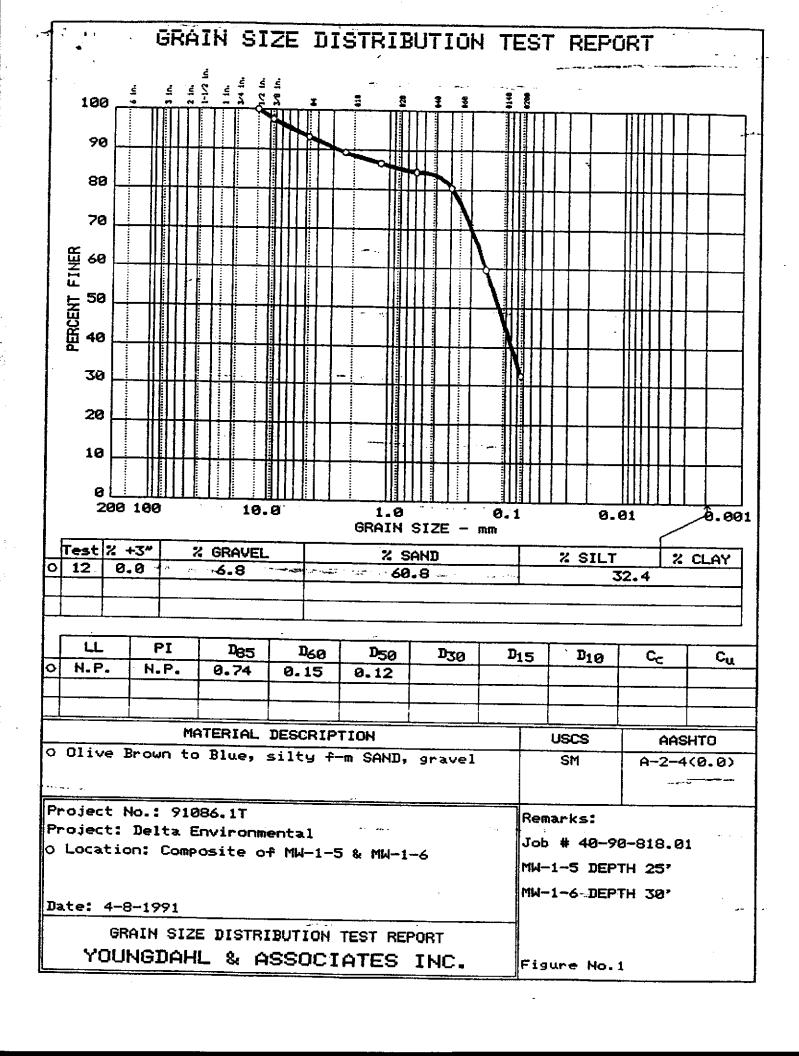
Reviewed by

Dennis E. Youngdahl

ML:DEY/lj

Very truly yours,
YOUNGDAHL & ASSOCIATES, INC.

Mark Leitschuh Laboratory Supervisor



INSTALLATION OF FLUSH GRADE MONITORING VELL

PROJECT Former Beacon Station #574 MONITURING WELL NO. MW-1 22315 Redwood Road, Castro Valley, ELEVATIONS, TOP OF RISER 156.55 GROUND LEVEL ___ DELTA NO. 40-90-818 PROTECTIVE CASING LUCKING VATER TIGHT CAP · FLUSH GROBE VELL CONSTRUCTION 12-inch steel BLANETER AND HATERIAL 12 inches TOTAL LENGTH k inch LENGTH ABOVE GROUND 2-feet concrete THICONESS AND TIPE OF SEAL 4-inch Sch 40 PVC - STANETER, HATERIAL AND JOINT TYPE OF RISER PIPE ... Flush Thread Neat cement containing TYPE OF SACKFILL AROUND RISER 5% bentonite 2-feet bentonite THICKNESS AND TYPE OF SEAL pellets 2 feet DISTANCE OF FILTER SAND ABOVE TOP OF SCREEN #3 lonestar - TYPE OF FILTER AROUND SCREEN Sch 40 PVC - HENCTORING VOLL MATERIAL 4 inch x 20 feet - STAMETER AND LENGTH OF SCREEN 30 feet - DEPTH TO THE BOTTON OF HONGTORING VELL 30 feet DEPTH TO THE BOTTOM OF FILTER SAND - THECKNESS AND TYPE OF SEAL 10 inches DIAHETER OF BORDHOLE 0.25 MUNITURING VELL VATER LEVEL MEASUREMENTS 9.75 VATER LEVEL = DATE TIME 3-26-91 6:29 20 22.43 30 DISTALLATION CONFLETED DATE __3/26/91 ■ HEASURE PURITY ___ Top of casing Consultants, Inc.

INSTALLATION OF FLUSH GRADE MONITORING WELL

PRILECT Former Beacon Station #574 MONITORING WELL NO. MW-2 22315 Redwood Road, Castro Valley, ELEVATIONS, TOP OF RISER 155.17 DELTA NO. 40-90-818 GROUND LEVEL _ PRITECTIVE CASING LOCKING VATER TIGHT CAP FLUSH GROSE VELL CONSTRUCTION 12-inch steel DIAMETER AND HATERIAL 12 inches TOTAL LENGTH ½ inch LENGTH ABOVE GROUND 2-feet concrete THICKNESS AND TYPE OF SEAL - STANETER NATERIAL AND JUNE TYPE OF RISER PIPE 4-inch Sch 40 PVC Flush Thread Neat cement containing - TYPE OF BACKFELL AROUND RISER 5% bentonite 2-feet bentonite THECKNESS AND TYPE OF SEAL pellets 2 feet - DISTANCE OF FILTER SAME ABOVE TOP OF SCREEN _ #3 lonestar TYPE OF FILTER ARCHAIL SCREEN Sch 40 PVC - HONITORING VELL NATERIAL - SCREEN GAUGE OR SIZE OF OPENINGS COLOT SIZED 0.01 inch 4 inch x 20 feet - DIAMETER AND LENGTH OF SCREEN 30 feet - DEPTH TO THE BOTTON OF HONOTORING VELL 30 feet DEPTH TO THE BOTTOM OF FILTER SAND THEODONESS AND TYPE OF SEAL 10 inches - MAHETER OF BOREHOLE 0.25 MUNITURING WELL WATER LEVEL MEASUREMENTS 9.75 DATE TIME VATER LEVEL * 3-26-91 20 6:22 20.91 30 INSTALLATION COMPLETED 3/26/91 12:45 Top of casing # HEASURE POINT Environmental Consultants, Inc.

INSTALLATION OF FLUSH GRADE MUNITURING WELL

PROJECT Former Bea	con Station #574	MONIT	ORING WELL	NO. <u>MW-3</u>	
22315 Redw	ood Road, Castro Val	ley, ELEVA CA	ATIONS: TO	OF RISER 157.	13
DELTA NO. 40-90-818		-	GRU	UND LEVEL	
	PROTECTIVE CASE	G		-	
	LOCKING VATER TIGHT	CAP ELL CONSTRUCTION			
	/ / A	TER AND MATERIAL	12-	inch steel inches	
	Law	HERELL JATET ERECERD SYDEA HI	表 i	nch	
	THUCKNESS AND T	THE OF SEAL	2-f	eet concrete	
	STAMETER, NATERIAL AND	STATE TYPE OF SE	4-ii	nch Sch 40 PVC	
a.	sametral tariffer with	AMERICAN PROPERTY NO.	Flu	sh Thread	
	TYPE OF BACKFILL ARGU	NO RESER	Nea:	t cement contai	nine
<u> </u>			_5%_1	<u>centonite</u>	
			2 fe	eet bentonite	
	THEORETS AND TIPE OF		pel	ets	
	DISTANCE OF FILTER SAM	B ANGVE TOP OF	SCREEN 2 fe	eet onestar	
	TYPE OF FILTER AROUND	2CSEEN			
	HONITORING VELL HATER	M.	Sch	40 PVC	
	SCREEN GAUGE OR SIZE (F OPENNSS CSLUT	572ED	inch	
	DIAMETER AND LENGTH OF	SCREEN	_4 ir	ch x 20 feet	
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7777	ים אמדונות באה מה אוריפש	FILTER SAND	<u>30 f</u>	eet	
	THICKNESS AND TYPE OF	SEAL.	_N/A		
	BLANKTER OF BOREHOLE		<u>10 i</u>	nches	
0.25	_ FT.	MONITORING V	/ELL VATER (EVEL MEASUREMEN	ZTS
9.75	– ff.	DATE	TIME	VATER LEVEL =	
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INSTALLATION COMPLETED			· · · · · · · · · · · · · · · · · · ·		
DATE 3/26/91 TIME 4:30		-	MFASSEE BORDS	Top of casing	
1022 8/2-80		nita nvironmental _ onsultants_loc_			

APPLIED ANALYTICAL

Environmental Laboratories

42501 Albrae St., Suite 100 Fremont, CA 94538 Bus: (415) 623-0775 Fax: (415) 651-8647

ANALYSIS REPORT

AU 4/25/91

1020lab.frm

ND

Attention:	Mr. 1	Hal Hansen		Dat	te Sampled:	03-26-93	1	
	Delta	a Environme	ntal	Dat	te Received:	03-28-91		
	3330	Data Dr. Su	ite 100	BT	EX Analyzed:	03-29-91		
	Ranc	ho Cordova,	, CA 95670	TP	Hg Analyzed:	03-29-91		
Project:	1950	5-L, Station	#574	TP	Hd Analyzed:	03-29-91		
	Proje	ct #40-90-8	18, Castro Va	lley Ma	trix:	Soil		
				-				
				Ethyl-	Total			
		Benzene	Toluene	benzene	Xylenes	TPHg	TPHd	
		<u>ppm</u>	<u>ppm</u>	<u>ppm</u>	<u>ppm</u>	<u>ppm</u>	<u>ppm</u>	
Detection Limit: 0.005 0.005				0.005	0.005	1.0	10	
SAMPLE	!							
Laboratory Ide	enuncau	on						

0.015

0.12

1.0

0.034

ppm = parts per million = mg/kg = milligrams per kilogram.

ND

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

NR = Analysis not requested.

Stockpile (A-D)

S1103696

ANALYTICAL PROCEDURES

BTEX—Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

TPHg-Total petroleum hydrocarbons as gasoline (low-to-medium boiling points) are measured by extraction using EPA Method 5030, followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an FID.

TPHd-Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for water, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an PTD.

Laboratory Representative

April 1, 1991
Date Reported



Ultramar inc.CHAIN OF CUSTODY REPORT

BEACON

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670		Attention:	Ra	rely	42	20	henoon			
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Ylor Date Time Received by: (Signature) Date Time Received by: (Signature) Bill to: ULTRAMAR 525 West The Hanford CA	Sampler (Signature) Date Time Lab No. 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 1100 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ENCLOSURE E

Ground Water Sample Analytical Results

APPLIED ANALYTICAL

Environmental Laboratories

42501 Albrae St., Suite 100 Fremont, CA 94538 Bus: (415) 623-0775 Fax: (415) 651-8647

ANALYSIS REPORT

SCS 4/26/91

			1020lab.frm
Attention:	Mr. Hal Hansen	Date Sampled:	04-01-91
	Delta Environmental	Date Received:	04-04-91
	3330 Data Dr. Suite 100	BTEX Analyzed:	04-15-91
	Rancho Cordova, CA 95670	TPHg Analyzed:	04-15-91
Project:	AGS 19505-L, Project #40-90-818	TPHd Analyzed:	04-11-91
•	Station #574, Castro Valley	Matrix:	Water

Detection Limit:	Benzene ppb 0.5	Toluene ppb 0.5	Ethyl- benzene <u>ppb</u> 0.5	Total Xylenes ppb 0.5	TPHg <u>ppb</u> 50	TPHd <u>ppb</u> 100
SAMPLE Laboratory Identificat	ion					
MW-1 W1104077	340	570	76	460	4100	ND
MW-2 W1104078	650	640	150	960	10000	ND
MW-3 W1104079	41	91	37	420	3100	ND
Trip Blank W1104080	ND	ND	ND	ND	ND	ND

ANALYTICAL PROCEDURES

BTEX—Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

TPHg--Total petroleum hydrocarbons as gasoline (low-to-medium boiling points) are measured by extraction using EPA Method 5030, followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an FID.

TPHd-Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for yater, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

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April 16, 1991 Date Reported

ppb = parts per billion = μg/L = micrograms per liter.

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

NR = Analysis not requested.

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	Delta Environmental Consultants, Inc.									Detta Environmental Consultants, inc. 3330 Data Drive, Suite 100 Rancho Cordova, CA 95670 916/638-2085 • FAX 916/638-8385							Applied Analytical Applied Analytical Appress: 42501 Albrae St			_	
рвој. no. 40-90-81	PROJECT L PROJECT L	OCATION:	Castr			Beaci	n #5	74		Analysis Requested & Container Description						Fre	mont	, CA	9453	_	
SAMPLERS (S	ignature)	nda				ler	·			OF CONTAINERS	-ТРНа	0						115-6	<u> 23 -</u>	<u>0775</u>	-
LABORA- TORY SAMPLE ID	SAMPLE ID	DATE	TIME	SAMPLE Type			E LOCATIO			NUMBER	BTEY-						40 mlv (HCI	DAS ILL	MARKS ITEL 1 be/ OCES.)		
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	mW-2		13.20		WONG Mid U	Side-fi Xu - M	ront of Front	r bldg of don	s utshu	5	1	/					3	2			
	mw-3	V	14:04	V	of th	nor e site	th we next	151 CO 10 pla	rner nter	5	/	/					3		*		
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Relinquished b	y: (Signature) - IT X74		Date 4.4.9		<i>f</i> 1	ed for Labo	oratory by: (Signature,	4	9010 / 499,	7.7.	• Tu	marou	nd Time	-	/		!			
Sealed for shipment by: (signature) finder dehnuder D						Date/T	ime 4	13/9	/	122	30	Sh	Ipment	method:	cour	rier					
Sampler Comments:						Labor	atory Co	mmente					8885 78					28 18 15 15			
5am	ples ,	kept	on	ic	<u>e</u>			····-		*											7 7 7
									Condi	tion of S	amples:										

ENCLOSURE D

Soil Sample Analytical Results

APPLIED ANALYTICAL

Environmental Laboratories

42501 Albrae St., Suite 100 Fremont, CA 94538 Bus: (415) 623-0775 Fax: (415) 651-8647 APR | 5

AD 1/25/91

ANALYSIS REPORT

Attention: Project:	Delta 3330 Ranc 19505	Hal Hansen Environme Data Dr. Su ho Cordova, 5-L, Proj. #4 on #574, Cas	ite 100 CA 95670 0-90-818	Date BTI TPI	e Sampled: e Received: EX Analyzed: Ig Analyzed: Id Analyzed: rix:	03-26-91 03-28-91 04-05-91 04-05-91 04-04-91 Soil		
Detection I	.imit:	Benzene ppm 0.005	Toluene ppm 0.005	Ethyl- benzene ppm 0.005	Total Xylenes ppm 0.005	TPHg <u>ppm</u> 1.0	TPHd ppm 10	
SAMPLE Laboratory Ide	entificati	on					J.	
MW-1-3 S1103667		0.16	0.10	0.010	0.050	ND	ND	
MW		13	110	33	300		ND	
MW-2-2 \$1103669		0.013	0.26	0.11	86.0	8.1	ND	
MW 5 S1103670		19	120	42	240	32004	ND	
MW-2-4 \$1103671		0.39	0.22	0.11	0.41	5.6	ND	

ppm = parts per million = mg/kg = milligrams per kilogram.

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

ANALYTICAL PROCEDURES

BTEX- Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

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TPHd-Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for stater, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

April 11, 1991
Date Reported

NR = Analysis not requested.

APPLIED ANALYTICAL

Environmental Laboratories

42501 Albrae St., Suite 100 Fremont, CA 94538 Bus: (415) 623-0775 Fax: (415) 651-8647

ANALYSIS REPORT

							1020lab.frm		
Attention:	Mr. I	Hai Hansen		Dat	e Sampled:	03-26-91			
		Environme	ntal		e Received:	03-28-91			
		Data Dr. Su		ВТІ	EX Analyzed:	04-05-93	l		
		ho Cordova,			Ig Analyzed:	04-05-9	l		
Project:		5-L, Proj. #4			Id Analyzed:	04-04-9	1		
1 Tojoci.		on #574, Ca			trix:	Soil			
				Ethyl-	Total				
		Benzene	Toluene	benzene	Xylenes	TPHg	TPHd		
		<u>ppm</u>	<u>ppm</u>	<u>ppm</u>	ppm	<u>ppm</u>	ppm		
Detection I	.imit:	0.005	0.005	0.005	0.005	1.0	10		
SAMPLE Laboratory Id	entificat	ion							
MW-3-3 S1103672		ND	ND	ND	ND	ND	ND		
MW 54 4 S1103673		ND	0.18	0.44	5.9		ND		

ppm = parts per million = mg/kg = milligrams per kilogram.

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

NR = Analysis not requested.

ANALYTICAL PROCEDURES

BTEX—Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

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TPHd-Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for water, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

April 11, 1991
Date Reported