Ultramar

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Ultramar Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241 Telecopy: 209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

August 31, 1998

Mr. Scott Seery Senior Hazardous Materials Specialist Alameda County Health Care Services Agency, Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Oakland, CA 94502-6577

SUBJECT:

Second Quarter 1998 Ground Water Monitoring Report

Former Beacon Station No. 574

22315 Redwood Road, Castro Valley, California

Dear Mr. Seery:

Enclosed is a copy of the Second Quarter 1998 Ground Water Monitoring Report, prepared by El Dorado Environmental Inc., for the above-referenced Ultramar facility. Also enclosed is a copy of the Quarterly Status Report describing the work performed this quarter and the work anticipated to be conducted in the next quarter.

If you have questions regarding this project, please contact me at (209) 583-3231.

Sincerely,

ULTRAMAR INC.

Joseph A. Aldridge, RG Senior Project Manager

Retail Environmental Services

Enclosures:

Second Quarter 1998 Ground Water Monitoring Report

Quarterly Status Report

cc w/encl.:

Mr. Rich Hiett, CRWQCB-San Francisco Bay Region





Ultramar

Ultramar Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241 Telecopy: 209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting



DATE REPORT SUBMITTED: August 31, 1998

QUARTER ENDING: June 30, 1998

FORMER SERVICE STATION NO.: 574

ADDRESS: 22315 Redwood Road, Castro Valley, CA

COUNTY: Alameda

ULTRAMAR CONTACT: Joseph A. Aldridge

TEL. NO: 209-583-3231

BACKGROUND:

On May 5, 1987, five underground storage tanks (two gasoline, two diesel and one waste oil) were excavated and removed from the site. Soil samples were collected from beneath the tanks and analyzed for hydrocarbon constituents. Based on preliminary analytical data related to the collected soil samples, it was determined that elevated levels of gasoline and diesel were present in the soil beneath the former fuel tanks. Soil was over-excavated from beneath the former fuel tanks. Soil samples were collected after the over-excavation and confirmed that the addition excavation was successful.

During March 1991, three ground-water monitoring wells were installed on-site. Laboratory analysis of soil samples obtained from the borings for the installation of the monitoring wells indicated that the soil near the soil/water interface exhibited gasoline range hydrocarbons.

Quarterly monitoring was initiated during the fourth quarter 1991.

Installed five groundwater monitoring wells in May of 1993. With the installation of these new wells the extent of impacted groundwater was fully defined.

Conducted a soil gas survey/performance test, aquifer pump test, and air sparging test during the first quarter of 1994.

Submitted a PAR/RAP during the fourth quarter 1994.

SUMMARY OF THIS QUARTER'S ACTIVITIES:

Performed quarterly groundwater monitoring on May 28, 1998.

Ultramar was notified in July that monitoring wells would need to be abandoned prior to planned street improvement activities. The Alameda County Public Works Department confirmed in August that Monitoring Wells MW-7 and MW-8 need to be abandoned.





RESULT OF QUARTERLY MONITORING:

Benzene was not detected in groundwater samples collected during this monitoring event. MTBE was detected in MW-6 and MW-7.

PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

ACTIVITY

ESTIMATED COMPLETION DATE

Quarterly groundwater monitoring

September 1998

Abandon MW-7 and MW-8

September 1998

Submit additional information, as requested by Alameda County in a letter dated May 27, 1997, regarding the Risk Based Corrective Action Assessment

September 1998

El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

August 21, 1998

Mr. Joe Aldridge Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Second Quarter 1998 Ground Water Monitoring Report

Former Beacon Station #574

22315 Redwood Road, Castro Valley, California

Dear Mr. Aldridge:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of ground water monitoring conducted on May 28, 1998, at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis for the presence or absence of free product, ground water purging and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with the Ultramar Field Procedures described in Attachment A.

GROUND WATER ELEVATIONS

Prior to purging, Doulos collected depth to ground water measurements. Copies of Doulos' field data sheets are contained in Attachment B. Ground water elevation data collected since March 1992 are summarized in Table 1. Historical ground water elevation data are contained in Attachment C. On the basis of the current measurements, ground water flows toward the southwest (Figure 2) at a gradient of approximately 0.01 foot per foot. Ground water elevations decreased an average of 1.06 feet compared to the last monitoring event.

GROUND WATER SAMPLING AND ANALYSES

Ground water samples were collected from three monitoring wells (by agreement with Alameda County, ground water samples were not collected from monitoring wells MW-1 through MW-4 and MW-8). All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.
- MTBE by EPA Method 602.

Analytical results collected since March 1992 are summarized in Table 2. Historical analytical data are contained in Attachment D. Figure 3 illustrates the inferred distribution of dissolved benzene in ground water based on the current data. The laboratory report and chain-of-custody form for the current sampling event are included in Attachment E. Benzene was not detected in ground water samples collected from monitoring wells MW-5, MW-6, and MW-7.

A copy of this quarterly monitoring report should be forwarded to:

Mr. Scott Seery Senior Hazardous Materials Specialist Alameda County Health Agency Division of Hazardous Materials Department of Environmental Health 80 Swan Way, Room 350 Oakland, California 94621

Mr. Rich Hiett
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties will be at such parties' sole risk.

If you have any questions or comments, please contact us at (530) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

Jal a. van Ja

Dale A. van Dam, R.G.

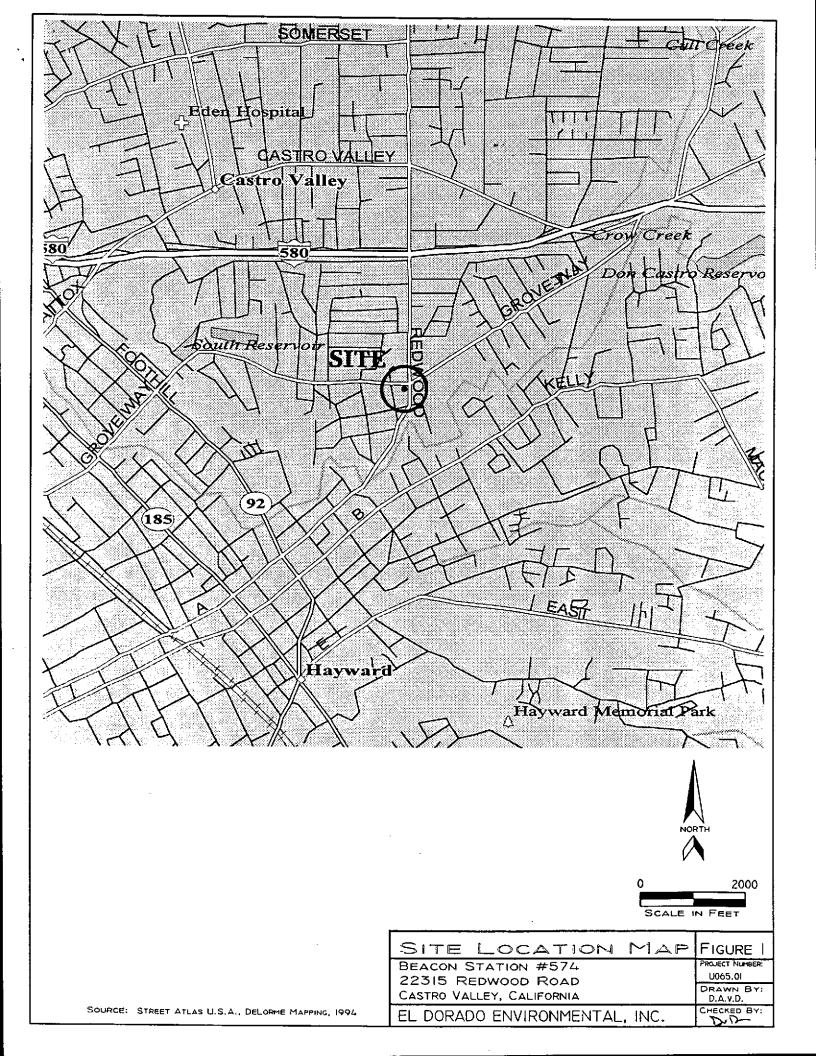
Hydrogeologist

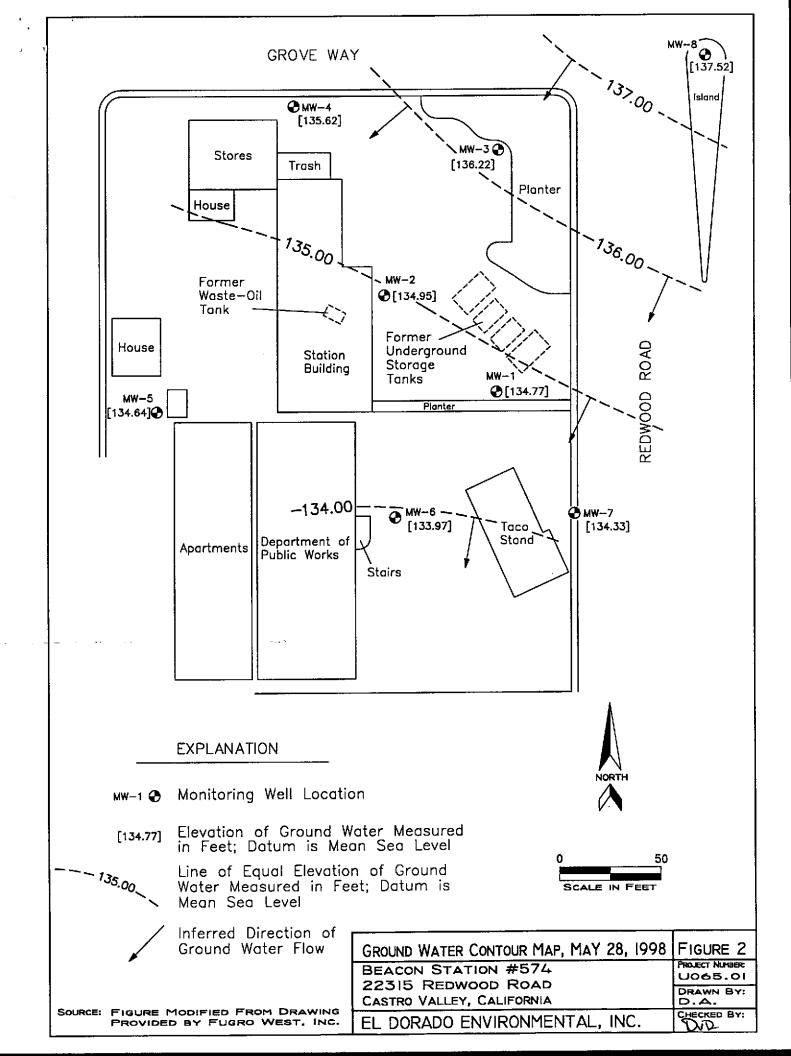
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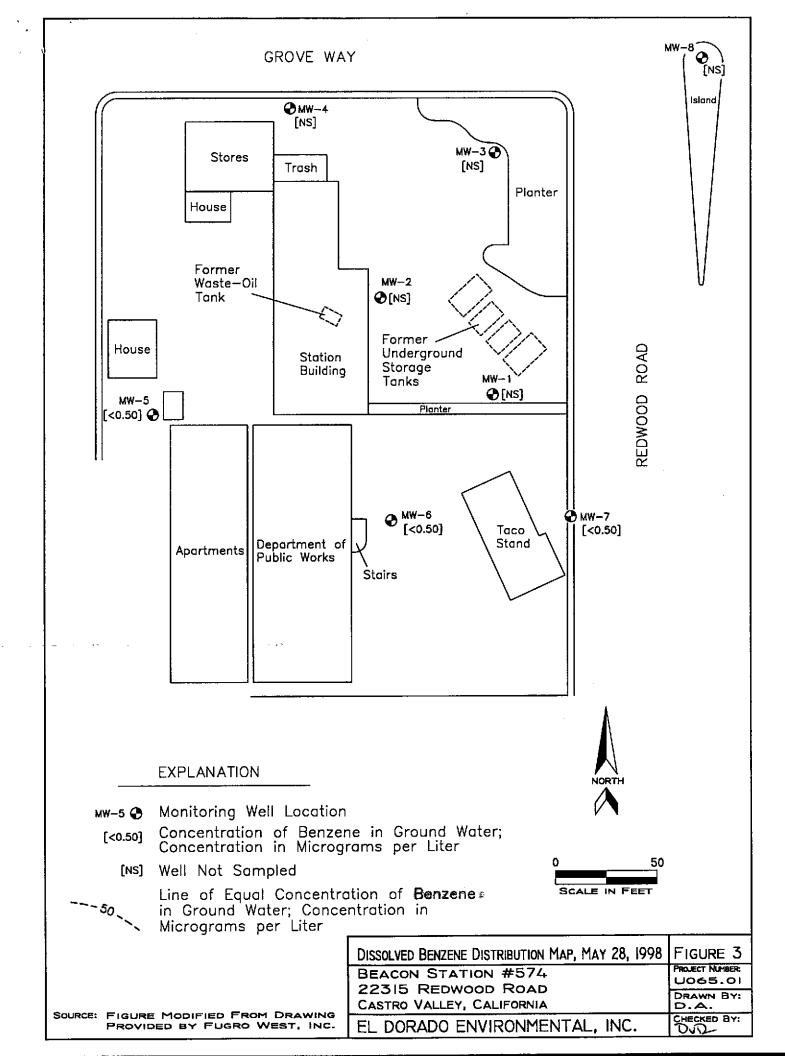
Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP MAY 28, 1998
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP MAY 28, 1998
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C HISTORICAL GROUND WATER ELEVATION DATA
	D HISTORICAL GROUND WATER ANALYTICAL DATA
•	E







(Measurements in feet)

<u></u>	<u> </u>					
		Reference				
Monitoring	_	Elevation	Depth to	Ground Water	Well	
Well	Date	(top of casing)	Ground Water ¹	Elevation ²	Depth	Comments
MW-I	03/27/92	156.55	22.43	134.12		
[VI VV-1	06/04/92	130.33	23.40	134.12		
	09/23/92		24.07	132.48		
	11/12/92		24.16	132.39	29.33	
,	02/02/93		21.87	134.68	29.80	
	05/07/93		22.58	133.97	29.84	
	05/18/93		22.66	133.89		
	08/11/93		23.41	133.14	29.81	
	11/05/93		24.09	132.46	29.81	
	03/01/94		22.76	133.79	29.85	
	06/02/94		23.24	133.31	29.85	
	09/09/94		23.93	132.62	29.86	
	12/20/94		22.94	133.61	29.85	
	03/08/95	}	22.20 22.65	134.35 133.90	29.71 29.70	
	06/14/95 09/26/95		22.65	133.11	29.70 29.71	
].	12/27/95		23.44	133.51	29.72	
	03/26/96		21.39	135.16	29.71	
	06/05/96		22.43	134.12	29.73	
	09/16/96		24,42	132.13	29.74	
	12/02/96		23.14	133.41	29.75	
	03/10/97		22.30	134.25	29.76	
	06/12/97		22.97	133.58	29.76	
	09/29/97		23.35	133.20	29.78	
†	12/01/97		22.73	133.82	29.79	
	03/19/98 05/28/98		20.56 21.78	135.99 134.77	29.78 29.76	
MW-2	03/27/92	155.17	20.82	134.35		
	06/04/92		21.81	133.36		
	09/23/92		22.45 22.60	132.72 132.57	29.71	
	11/12/92 02/02/93		20.28	134.89	29.73	
	05/07/93		20.28	134.20	29.73	
·-	05/18/93	0.45	21.06	134.11	•••	
	08/11/93		21.85	133.32	29.70	
	11/05/93		22.32	132.85	29.70	
	03/01/94		21.19	133.98	29.68	
	06/02/94		21.59	133.58	29.69	
	09/09/94		22.33	132.84	29.66	
	12/20/94		21.37	133.80 134.57	29.65 29.52	
	03/08/95		20.60 21.04	134.57	29.52 29.54	
	06/14/95 09/26/95	•	21.84	133.33	29.53	
	12/27/95		21.44	133.73	29.56	
	03/26/96		19.81	135.36	29.56	
	06/05/96		20.83	134.34	29.59	
	09/16/96		21.93	133.24	29.58	
	12/02/96		21.54	133.63	29.58	i
	03/10/97		20.71	134.46	29.58	
	06/12/97		21.41	133.76	29.52	
	09/29/97		21.26	133.91	29.51	
	12/01/97		20.97	134.20 136.19	29.50 29.51	
1	03/19/98	1	18.98	136.19	29.50	
	05/28/98	<u> </u>	20.22	1,34,93	L9.30	<u> </u>

NOTES:

¹

Measurement and reference elevation taken from notch/mark on top north side of well casing.

Well Depth =

Elevation referenced to mean sea level.

Measurement from top of casing to bottom of well.

⁻⁻⁻

Not measured.

(Measurements in feet)

		<u> </u>					
М	Ionitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ^t	Ground Water Elevation ²	Well Depth	Comments
	MW-3	03/27/92	157.13	21.46	135.67		
	[41 44 -2	06/04/92	157.15	22.34	134.79		
		09/23/92		22.84	134.29	***	
		11/12/92		23.04	134.09	29.55	
		02/02/93		21.03	136.10	29.45	
		05/07/93		21.59	135.54	29.53	
1		05/18/93		21.73	135.40		
		08/11/93		22.31	134.82	29.41	
		11/05/93		22.85	134.28	29.41	
I		03/01/94		21.97	135.16	29.55	
		06/02/94		22.29	134.84	29.56	,
		09/09/94		22.91	134.22	29.56	
		12/20/94		22.11	135.02	29.54	
II.		03/08/95		21.40	135.73	29.38	
		06/14/95		21.80	135.33	29.36	•
H		09/26/95		22.38	134.75	29.37	-
H		12/27/95		22.07	135.06	29.37	
		03/26/96		20.73	136.40	29.38	
		06/05/96		21.54	135.59	29.40	
		09/16/96		22.37	134.76	29.43	
		12/02/96		22.35	134.78	29.45	
1		03/10/97		21.44	135.69	29.47	
-		06/12/97		21.97	135.16	29.45	
		09/29/97		22.30	134.83	29.45	
1		12/01/97		21.78	135.35	29.46 29.46	
		03/19/98 05/28/98		19. 88 2 0.91	137.25 136.22	29.40 29.47	
		03/20/30		20.51			
1	MW-4	05/18/93	151.96	17.55	134.41		
1		08/11/93		17.50	134.46	28.43	
		11/05/93		15.84	136.12	28.43	
1		03/01/94		17.35	134.61	28.11	
		06/02/94		17.68	134.28	28.12	
1		09/09/94		18.19	133.77	28.13	
1		12/20/94		17.52	[34,44	28.10	
		03/08/95		16.82	135.14 134.74	27.97 27.97	
1		06/14/95		17.22	134.17	27.91	
		09/26/95		17.79	134.17	27.89	
		12/27/95 03/26/96		17.47 16.32	135.64	27.89	
		05/26/96		17.10	133.64	27.88	
		09/16/96		17.10	134.11	27.89	
		12/02/96		17.59	134.37	27.88	
		03/10/97		16.79	135.17	27.89	
		06/12/97		17.49	134.47	27.90	
		09/29/97		18.33	133.63	27.91	
		12/01/97		17.36	134.60	27.90	
		03/19/98		15.90	136.06	27.91	
		05/28/98		16.34	135.62	27.90	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing.

Well Depth

Elevation referenced to mean sea level.
 Measurement from top of casing to bottom of well.

Not measured.

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ^l	Ground Water Elevation ²	Well Depth	Comments
MW-5	05/18/93	148.68	15.72	132.96	***	
1	08/11/93	-	16.42	132.26	25.43	
]	11/05/93		16.92	131.76	25.43	
	03/01/94		15.54	133.14	25.00	
	06/02/94		16.19	132.49	25.00	
1	09/09/94		16.87	131.81	25.00	
	12/20/94		15.84	132.84	25.01	
	03/08/95		15.11	133.57	24.85	
	06/14/95		15.69 16.46	132.99	24.86 24.81	
1	09/26/95		15.91	132.22 132.77	24.81 24.80	
	12/27/95 03/26/96		14.31	134.37	24.81	
	06/05/96		15.43	133.25	24.75	
1	09/16/96		16.52	132.16	24.74	
	12/02/96		16.05	132.63	24.76	
	03/10/97		14.80	133.88	24.74	
	06/12/97		15.95	132.78	24.75	
	09/29/97		16.33	132.35	24.76	
	12/01/97		15.48	133.20	24.78	
	03/19/98		13.16	135.52	24.77	
	05/28/98		14.04	134.64	24.78	
MW-6	05/18/93	153.96	20.80	133.16		
'*' **-0	08/11/93	135.70	21.64	132.32	31.15	
į	11/05/93		22.11	131.85	31.15	
	03/01/94		20.80	133.16	29.96	
	06/02/94		21.37	132.59	29.98	
	09/09/94		22.05	131.91	29.96	
	12/20/94		21.06	132.90	29.89	
I	03/08/95	ĺ	20.29	133.67	29.67	
	06/14/95		20.81	133.15	29.65	
[09/26/95		21.62	132.34	29.66	
	12/27/95		21.12	132.84	29.63	
	03/26/96		19.50	134.46	29.60	
	06/05/96		20.56	133.40	29.63	
	09/16/96		21.70	132.26	29.65	
	12/02/96		21.25	132.71	29.66	
}	03/10/97		20.16	133.80	29.64	
i	06/12/97		21.16	132.80	29.62 29.62	
	09/29/97		21,51 20,89	132.45 133.07	29.61	
	12/01/97	<u> </u>	18.71	135.25	29.60	
	03/19/98 05/28/98		19.99	133.23	29.62	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level, Measurement from top of casing to bottom of well. Not measured.

1 2 Well Depth

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-7	05/18/93	156.09	22.64	133.45		
	08/11/93	200105	23.25	132.84	30.75	ļ
	11/05/93		23.93	132.16	30.75	
	03/01/94		22.72	133.37	30.11	
	06/02/94		23.22	132.87	30.12	
	09/09/94		23.90	132.19	30.12	
	12/20/94		22.98	133.11	30.10	
1	03/08/95		22.14	133.95	29.91	
	06/14/95		22.61	133.48	29.91	
	09/26/95		23.43	132.66	29.90	
	12/27/95 03/26/96		23.01	133.08	29.90	
			21.32	134.77	29.87	
	06/05/96 09/16/96		22.37 23.51	133.72 132.58	29.91 29.90	
	12/02/96		23.08	132.38	29.90 29.91	
	03/10/97		23.08	134.15	29.90	
	06/12/97		22.96	134.13	29.88	
	09/29/97		23.35	132.74	29.87	
	12/01/97		22.68	133.41	29.88	
	03/19/98		20.52	135.57	29.88	
	05/28/98		21.76	134.33	29.88	
MW-8	05/18/93	158.04	21.55	136.49		
141 44 -0	08/11/93	130.04	22.43	135.61	34.82	
	11/05/93		23.00	135.04	34.82	
	03/01/94		22.05	135.99	34.04	
	06/02/94		22.29	135.75	34.04	
	09/09/94		22.99	135.05	34.04	
	12/20/94		22.14	135.90	33.98	
	03/08/95		21.25	136.79	34.48	
	06/14/95		21.70	136.34	34,49	
	09/26/95		22.29	135.75	34.40	
	12/27/95		21.96	136.08	34.43	
	03/26/96		20.48	137.56	34.42	
	06/05/96		21.50	136.54	34.41	
	09/16/96		22.38	135.66	34.43	
	12/02/96		22.39	135.65	34.42	
	03/10/97		20.89	137.16	34.43	
	06/12/97		21.80	136.24	34.42	
	09/29/97		22.81	135.23	34.40	
	12/01/97		21.70	136.34	34.41	
	03/19/98	. [19.35	138.69	34.42	
	05/28/98	<u></u>	20.52	137.52	34.41	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level.

Measurement from top of casing to bottom of well.

Not measured,

Weil Depth

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	troleum Hydro	ocarbons	Aromatic Volatile Organics						
		Gasoline	Dieset	Motor Oil	MTBE ¹	Веплепе	Toluene	Ethyl- benzene	Total Xylenes		
MW-I	03/27/92	5,600	<50	<50		760	900	230	1,100		
	06/04/92	2,600	<800	NA		270	57	230	440		
	09/23/92	3,400	NA	NA		480	430	110	550		
	11/12/92	2,700	NA	NA		5.8	<5.0	140	340		
	02/02/93	8,500	NA	NA		760	770	250	1,200		
	05/07/93	7,700	NA	NA.		970	630	280	1,500		
	08/11/93	11,000	NA	NA		1,400	1,000	260	1,600		
	11/05/93	36,000	NA	NA		6,200	4,700	1,400	7,100		
	03/01/94	3,800	NA	NA		580	490	110	620		
	06/02/94	8,900	NA	NA		1,900	1,200	420	2,100		
	09/09/94	4,300	NA	NA		740	290	200	630		
	12/20/94	3,900	NA	NA		550	260	150	510		
	03/08/95	8,100	NA	NA		1,100	540	250	1,100		
	06/14/95	NS	NS	NS		NS	NS	NS	NS		
	09/26/95	8,600	NA	NA		2,100	550	420	1,300		
	12/27/95	NS	NS	NS		NS	NS	NS	NS		
	03/26/96	21,000	NA	NA		7,000	2,700	590	7,000		
	06/05/96	NS	NS	NS		NS	NS	NS	NS		
	09/16/96	13,000	NA	NA	1,400	3,200	770	470	2,900		
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS		
	03/10/97	30,000	NA	NA	1,100	7,300	1,900	850	7,100		
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS		
	09/29/97	25,000	NA	NA	840	5,500	920	920	4,000		
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS		
	03/19/98	90,000	NA	NA	<1,500	15,000	7,000	3,300	20,000		
	05/28/98	NS	NS	NS	NS	NS	NS	NS	NS		

14141-5	03121732	1 10,000	\~~\	~50		2,700	1 2,500	1 0,0	2,500
	06/04/92	14,000	<5,000	NA		1,900	1,700	580	2,300
	09/23/92	22,000	NA	NA		2,100	1,500	760	2,900
	11/12/92	29,000	NA	NA		2,400	860	540	3,500
	02/02/93	24,000	NA	NA		2,700	1,900	590	2,600
	05/07/93	19,000	NA.	NA		1,800	1,300	460	2,600
	08/11/93	23,000	NA NA	NA		2,300	1,500	550	2,300
	11/05/93	30,000	NA	NA		3,100	2,900	860	3,700
	03/01/94	13,000	NA	NA		1,500	490	350	1,000
	06/02/94	12,000	NA	NA		2,000	790	460	1,300
	09/09/94	13,000	NA	NA		1,800	660	440	1,000
	12/20/94	16,000	NA	NA		2,300	1,000	650	1,900
	03/08/95	16,000	NA	NA		2,200	000,1	550	2,100
	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	18,000	NA	NA		2,500	1,000	770	2,700
	12/27/95	NS	NS	NS		NS	NS	NS	NS]
	03/26/96	33,000	NA	NA		4,200	2,600	1,000	5,000
	06/05/96	NS	NS	NS		NS	NS	NS	NS
	09/16/96	19,000	NA	NA	940	2,600	490	560	2,000
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	23,000	NA	NA	1,400	3,700	870	650	3,000
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	30,000	NA	NA	1,400	4,900	880	990	3,800
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS
	03/19/98	72,000	NA	NA	<1,500	14,000	9,500	2,300	11,000
	05/28/98	NS	NS	NS	NS	NS	NS	_NS	NS

<50

<50

18,000

2,400

2,300

870

3,300

NOTES:

MW-2

03/27/92

Below indicated detection limit.

NS

Not sampled.

NA

Not analyzed. Product is not typical gasoline.

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	troleum Hydr	ocarbons		Aron	atic Volatile Org	ganics	
		Gasoline	Diesel	Motor Oil	MTBE ¹	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-3	03/27/92	160	<50	<50		9.2	4.8	10	23
	06/04/92	120	<50	NA		7.5	2.7	0.5	15
	09/23/92	220	NA	NA		8.3	4.3	6.2	19
	11/12/92	230	NA	NA		12	5.5	7.7	19
į	02/02/93	86	NA	NA	1	2.4	0.71	2.7	6.2
	05/07/93	140	NA	NA		2.6	1.2	3.9	8.4
	08/11/93	490	NA	NA		15	8.1	14	37
	11/05/93	820	NA	NA NA		45	24	34	93
	03/01/94	410	NA	NA.		7.4	2.7	5.6	10
	06/02/94	440	NA	NA.		13	4.9	14	31
	09/09/94	620	NA	NA.		12	4.8	9.7	20
	12/20/94	770	NA	NA		24	11	16	36
	03/08/95	300	NA	NA	ļ	6.1	0.97	4.8	7.5
	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	130	NA NG	NA NG		4.8	1.6	4.8	9.4
	12/27/95 03/26/96	NS -60	NS	NS		NS co.so	NS -0.50	NS 50.50	NS co.so
		<50	NA NS	NA NG		<0.50	<0.50	<0.50	<0.50
	06/05/96 09/16/96	NS 170	NS NA	NS NA	<5.0	NS 10	NS 2.9	NS 4.4	NS 15
	12/02/96	NS	NS NS	NS NS	NS	NS	NS NS	NS	NS
	03/10/97	N3 84	NA NA	NA NA	<5.0	2.3	< 0.50	1.4	2.6
	06/12/97	NS	NS	NS NS	NS	NS NS	NS NS	NS	NS NS
	09/29/97	740	NA NA	NA NA	<5.0	61	9.8	42	61
	12/01/97	NS	NS	NS	NS NS	NS	NS NS	NS	NS
	03/19/98	<50	NA NA	NA.	<5.0	<0.50	<0.50	<0.50	<0.50
	05/28/98	NS	NS	NS	NS	NS	NS	NS	NS
MW-4	05/18/93	~50	λία	MA		<0.5	<0.5	<0.5	-05
[V] W -4	08/11/93	<50 <50	NA NA	NA NA		<0.5	<0.5 <0.5	<0.5	<0.5 <0.5
	11/05/93	<50	NA NA	NA NA		<0.5 <0.5	<0.5 <0.5	<0.5	<0.5
	03/01/94	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA NA	NA		<0.5 <0.5	<0.5	<0.5	<0.5
:	09/09/94	<50	NA	NA.		<0.5	<0.5	<0.5	<0.5
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
· - ·	03/08/95	NS	NS	NS		NS	NS	NS	NS
	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	NS	NS	NS		NS	NS	NS	NS
	12/27/95	NS	NS	NS		NS	NS	NS	NS
1	03/26/96	NS	NS	NS		NS	NS	NS	NS
	06/05/96	NS	NS	NS		NS	NS	NS	NS
	09/16/96	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	NS	NS	NS	NS	NS	NS	NS	NS
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	NS	NS	NS	NS	NS	NS	NS	NS
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS
	03/19/98	NS NS	NS	NS	NS	NS	NS	NS NS	NS NS
	05/28/98	NS	NS	NS _	NS	NS	NS	NS	NS

NOTES:

Below indicated detection limit. Not sampled.

< NS NA

Not analyzed.
Product is not typical gasoline.

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	troleum Hydr	ocarbons		Aron	natic Volatile Org	ganics	<u> </u>
		Gasoline	Diesel	Motor Oil	мтве	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-5	05/18/93	<50	NA	NA NA		<0.5	<0.5	<0.5	<0.5
1	08/11/93	<50	NA	NA		<0.5	<0.5	< 0.5	<0.5
1	11/05/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/01/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA		<0.5	<0.5	< 0.5	<0.5
	09/09/94	<50	NA] NA		<0.5	< 0.5	< 0.5	<0.5
	12/20/94	<50	NA	NA	ľ	<0.5	<0.5	< 0.5	<0.5
	03/08/95	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/14/95	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/26/95	<50	NA	NA		<0.50	< 0.50	<0.50	<0.50
	12/27/95	<50	NA	NA		<0.50	<0.50	<0.50	< 0.50
	03/26/96	<50	NA	NA.		<0.50	<0.50	< 0.50	<0.50
	06/05/96	<50	NA	NA	15	<0.50	< 0.50	<0.50	< 0.50
•	09/16/96	<50	NA	NA	20	<0.50	<0.50	<0.50	<0.50
	12/02/96	<50	NA	NA	12	<0.50	<0.50	<0.50	< 0.50
	03/10/97	<50	NA	NA NA	7.0	<0.50	< 0.50	<0.50	< 0.50
<u> </u>	06/12/97	<50	NA	NA.	7.2	<0.50	<0.50	<0.50	<0.50
i	09/29/97	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
	12/01/97	<50	NA	NA	<5.0	<0.50	<0.50	< 0.50	< 0.50
	03/19/98	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
	05/28/98	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	< 0.50
MW-6	05/18/93	170	NA	NA		<0.5	<0.5	<0.5	<0.5
11111-0	08/11/93	78	NA NA	NA NA		<0.5 <0.5	<0.5	<0.5 <0.5	<0.5
	11/05/93	170	NA NA	NA NA		<0.5 <0.5	<0.5	<0.5	0.65
	03/01/94	210	NA NA	NA NA		<0.5 <0.5	<0.5 <0.5	<0.5	<0.5
	06/02/94	190	NA NA	NA NA		<0.5 <0.5	<0.5 <0.5		1
]]	09/09/94	140	NA NA	NA NA		<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
]	12/20/94	210	NA NA	NA NA		<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5
ļ !	03/08/95	180*	NA NA	NA NA		<0.5	<0.5 <0.5	<0.5	<0.5
 	06/14/95	220*	NA NA	NA NA		<0.5	<0.5	<0.5 <0.5	<0.5
 	09/26/95	110*	NA NA	NA I		<0.50	<0.50	<0.50	<0.50
 	12/27/95	130*	NA NA	NA NA		<0.50 <0.50	<0.50	<0.50	<0.50
[03/26/96	100*	NA	NA NA		<0.50	<0.50	<0.50	<0.50
	06/05/96	100*	NA "	NA NA	430	<0.50	<0.50	<0.50	<0.50
1 I	09/16/96	170	NA	NA I	430	<0.50	<0.50	<0.50	<0.50
[12/02/96	160	NA	NA I	160	<0.50	<0.50	<0.50	<0.50
	03/10/97	140	NA	NA	390	<0.50	<0.50	<0.50	<0.50
]	06/12/97	<50	NA	NA	330	<0.50	<0.50	<0.50	<0.50
	09/29/97	<50	NA :	NA NA	130	<0.50	<0.50	<0.50	<0.50
	12/01/97	<50	NA	NA NA	200	<0.50	<0.50	<0.50	<0.50
	03/19/98	<50	NA	NA NA	240	<0.50	<0.50	<0.50	<0.50
	05/28/98	<50	NA	NA NA	290	<0.50	<0.50	<0.50	<0.50

NOTES:

Below indicated detection limit.

K NS NA

Not sampled.
Not analyzed.
Product is not typical gasoline.

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Per	troleum Hydro	ocarbons	ns Aromatic Volatile Organics						
		Gasoline	Diesel	Motor Oil	MTBE ¹	Benzene	Toluene	Ethyl- benzene	Total Xylenes		
MW-7	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
ļ	08/11/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
	11/05/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
1	03/01/94	60	NA	NA		<0.5	<0.5	<0.5	<0.5		
1	06/02/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
1	09/09/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
ł	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
1	03/08/95	<50	NA	NA		<0.5	<0.5	< 0.5	<0.5		
	06/14/95	<50	NA	NA		< 0.5	<0.5	<0.5	<0.5		
	09/26/95	<50	NA	NA		< 0.50	< 0.50	<0.50	<0.50		
	12/27/95	<50	NA	NA		<0.50	< 0.50	<0.50	<0.50		
	03/26/96	<50	NA	NA		<0.50	< 0.50	< 0.50	<0.50		
	06/05/96	<50	NA	NA	20	< 0.50	< 0.50	< 0.50	< 0.50		
	09/16/96	<50	NA	NA	26	< 0.50	< 0.50	<0.50	< 0.50		
	12/02/96	140	NA	NA	140	< 0.50	< 0.50	< 0.50	<0.50		
	03/10/97	<50	NA	NA	29	< 0.50	< 0.50	<0.50	< 0.50		
	06/12/97	<50	NA	NA	28	<0.50	< 0.50	<0.50	< 0.50		
	09/29/97	<50	NA	NA	27	< 0.50	< 0.50	<0.50	< 0.50		
	12/01/97	<š0	NA	NA	29	< 0.50	< 0.50	<0.50	< 0.50		
	03/19/98	<50	NA	NA	6.0	<0.50	<0.50	< 0.50	<0.50		
	05/28/98	<50	NA	NA	25	< 0.50	< 0.50	< 0.50	< 0.50		
MW-8	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
l i	08/11/93	<50	NA	NA		<0.5	<0.5	< 0.5	<0.5		
	11/05/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
	03/01/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
	06/02/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
	09/09/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5		
	03/08/95	NS	NS	NS		NS	NS	NS NS	NS		
	06/14/95	NS	NS	NS		NS	NS	NS	NS		
	09/26/95	NS	NS	NS		NS	NS	NS	NS		
	12/27/95	NS	NS	NS		NS	NS	NS	NS NS		
'	03/26/96	NS	NS	NS		NS	NS	NS	NS		
	06/05/96	NS	NS	NS		NS	NS	NS	NS 10.50		
	09/16/96	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50		
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS NS		
	03/10/97	NS	NS	NS	NS	NS	NS	NS	NS		
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS		
	09/29/97	NS	NS	NS	NS	NS	NS	NS	NS		
	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS		
	03/19/98	NS	NS	NS	NS	NS	NS	NS	NS		
	05/28/98	NS	NS	NS	NS	NS	NS	NS	NS		

NOTES:

Below indicated detection limit.

NS NA

Not sampled.
Not analyzed.
Product is not typical gasoline.

ATTACHMENT A ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon^m side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:

Beacon #574, 22315 Redwood Rd.

Date: 5-28-98

Castro Valley, CA

Project No.: 94-574-01

Recorded by: Hal Hansen

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation		Product Thickness	Comments
Mu-1	4:36		21.78	29.76				
nice-2	4:31		20.22	29.50				
MW-3	4:28		20.91	29.47				
MW-4			16.34	27.90				
MW-S	4:10		14.04	24.78				no odor no speun
MW-6	4:23		19.99	29.62				no odor no shear
m10-7			21.76	29.88				no odor no which
mw-8	4:40		20.52	34.41				
•								
						777.7		

Notes:

C	lient:_	Ultramar		Sa	ampling	Date:S	-28-	98
	Site:_	Beacon #5	7.4	<u>. </u>	Proje	ct No.:_	94-574-01	1
		22315 Red	wood Road	We	ll Ďesig	nation:_	mw- 5	<u>-</u>
	_	Castro Va				,		
Is the Is top Is wel Height Well c 12" BK Genera Purgin S Purge Initia Time: Depth	re stander of case of well over ty londing Equipment of the conding Equ	with: Dispose Diameter: Itiplier: rement 24.78	in well be vel? locked? iser (in in 12 12" CNI llhead asse 2" dispos 2" PVC be posal baile 2" 0.16	nches): "UV36 embly: Ex sable bail ailer ailer er:	NO N	YES Ab YES I YES I OTHORSON	f no, seef no, seef no, seef no, seef no, seef seef seef seef seef seef seef see	Below TOC e remarks e remarks Poor pump ailer pump
		r: <u>14.04</u> 4:45		oling time				
	Time	Temp.	E.C.	рН		idity	Volume	
- · - ·	4:46	65.7	1510	7.26			1	
	11:48	65.0	1470	7.14			2	
	4:49	64-5	1340	7-10			?	
	4:50	64-1	1310	7-09	·		4	
	, , ,	<u> </u>						
S	ample a	ppearance:	le	ar	Lock:	Icl	Min	<u> </u>
Equipme 2" Le 4" Le 6" Le	ent replocking (ocking (ocking (laced: (Ch Cap: Cap:	Lock	at apply) : #3753: Oolphin:		7/32 2	of replaced of Polynomial of P	::
Rema:	rKs:	·						
Signati	ure: _	Huk	Jan-			<u> </u>		

C	lient:_	Ultramar		s	ampling Date:	5-28-98							
	Site:	Beacon #5	74		Project No.:								
		22315 Red		We	6								
		Castro Va											
Is the Is top Is well well control BK Genera Purgin Purge Initia Time: Depth	re stan of cas l cap s of wel over ty l condi g Equip Well Wol. Mu l Measu U:23 of well	raffic conding water ing cut levelled and leasing repe: 8" UV 12" DWP_tion of we ment:	trol device in well be vel? locked? locked? iser (in in i	ox? nches): " UV	NO YES AND NO YES AND NO YES TO THE YES TO THE NO YES TO THE YES T	Ter Fair Poor mersible pump dicated bailer ntrifugal pump :: 61 gal/ft.							
Start :	purge:_	5:19	Samp	pling time	: 5:33								
,	Time	Temp.	E.C.	pН	Turbidity	Volume							
	5:20	63.8	1470	7.51		/							
	5:21	64.0	1410	7.50		2							
	5:23	64.7	1349	7.40		3							
	5:24	64-8	1340	7.36		4							
	7	, 0		·		- / /							
Sa	ample ap	pearance:	_Cle	con	Lock: 10	Phin							
2" Lo	cking	aced: (Ch Cap: Cap:	Lock	at apply) (#3753:)olphin:	7/32	of replaced item Allenhead: 9/16 Bolt: ead (DWP):							
Remar	rks:		<u> </u>										
Signatu	ıre:	West ?	Va										

Signature: Malhansu

Remarks:

ATTACHMENT C HISTORICAL GROUND WATER ELEVATION DATA

TABLE 2
WATER LEVEL DATA
(measurements in feet)

Well Well	Date	Reference Elevation (top of casing)	Depth to Ground Water	Ground Water
MW-1	04-01-91	156.55	<u> </u>	
172 (7 2	03-27-92	120.23	22.37 22.43	134.18
	06-04-92		22.43 23.40	134.12
	09-23-92		24.07	133.15 132.48
	11-12-92		24.16	132.39
	02-02-93		21.87	134.68
	05-18 -9 3		22.66	133.89
MW-2	04-01-91	155.17	20,82	134.25
	03-27-92		20,82	134.35
	06-04-92		21.81	133.36
	09-23-92		22.45	132.72
	11-12-92		22.60	132.57
	02-02-93	* K-mp	20.28	134.89
	05-18-93		21.06	134.11
MW-3	04-01-91	157.13	21.55	135.58
	03-27-92		21.46	135.67
	06-04-92		22.34	134.79
	09-23-92		22.84	134.29
	11-12-92		23.03	134.09
ļ	02-02-93		21.03	136.10
	05-18-93		21,73	135,40
MW-4	05-18-93	151,96	17.55	134,41
MW-5	05-18 -9 3	148.68	15.72	132.96
MW-6	05-18-93	153.96	20.80	133.16
MW-7	05-18 -9 3	156.09	22.64	133.45
MW-8	05-18-93	158,04	21.55	136,49

ATTACHMENT D HISTORICAL GROUND WATER ANALYTICAL DATA

TABLE 3

GROUND WATER ANALYTICAL RESULTS
(concentrations in parts per billion)

Wasion a		Total Pa	Goldum Hyd	locripoin-	Aronella Volatilo Organica							
Monitoring	Collected		Patrick			121		Total				
		Cabbles .	perd	Морру	Berzzena	Toluene :-	Etry ibenzene					
MW-1	04-01-91	4,100	<100	•	140	570	76	460				
	03-27-92	5,600	. <50	<50	760	900	230	1,100				
	06-04-92	2,600	<\$00	•	270	57	230	440				
	09-23-92	3,400	•	•	480	430	110	550				
	11-12-92	2,700	•	-	5.8	<5.0	140	340				
	02-02-93	8,500	•	•	760	770	250	1,200				
	05-07-93	7,700	-	-	970	630	280	1,500				
MW-2	04-01-91	10,000	<100	-	650	640	150	960				
	03-27-92	18,000	<50	<50	2,400	2,300	870	3,300				
	06-04-92	14,000	<5,000	-	1,900	1,700	580	2,300				
	09-23-92	22,000	•	-	2,100	1,500	760	2,900				
	11-12-92	29,000	•	•	2,400	860	540	3,500				
	02-02-93	24,000	-	•	2,700	1,900	590	2,600				
	05-07-93	19,000	-	-	1,800	1,300	460	2,600				
MW-3	04-01-91	3,100	<100	•	41	91	37	420				
	03-27-92	160	<50	<50	9.2	4.8	10	23				
	06-04-92	120	<50	-	7.5	2.7	0.5	15				
	09-23-92	220	-	-	£.3	4.3	6.2	19				
	11-12 -9 2	230	•	. •	12	5.5	7.7	19				
	02-02-93	86	•	-	2.4	0.71	2.7	6.2				
	05-07-93	140	-	• •	2.6	1.2	3.9	8.4				
MW-4	05-18-93	<50	•	٠	<0.50	< 0.50	<0.50	< 0.50				
YM-2	05-18-93	<50		•	< 0.50	< 0.50	< 0.50	<0.50				
MW-6	05-18-93	170		•	. <0.50	<0.50	<0.50	< 0.50				
M₩-7	05-18-93	<50	•	•	<0.50	<0.50	<0.50	<0.50				
.ww8	05-18-93	<50		-	<0.50	<0.50	< 0.50	<0.50				

Note: Dash (-) indicates that the sample was not analyzed for this constituent.

ATTACHMENT E

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 06/10/98

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: 3 Water Samples Project Name: Beacon 574 Project Number: 94-574-01

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 06/10/98

Subject :

3 Water Samples

Project Name :

Beacon 574

Project Number:

94-574-01

Case Narrative

The quantitation of TPH as Gasoline for sample MW-6 does not include the compound Methyl-t-butyl ether.

Approved By: Joe Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Date: 06/10/98

Project Name: Beacon 574 Project Number: 94-574-01

Sample: MW-5

Matrix: Water

Sample Date :05/28/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed	
Benzene	< 0.50	0.50	ug/L	EPA 8020	06/07/98	
Toluene	< 0.50	0.50	ug/L	EPA 8020	06/07/98	
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	06/07/98	
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	06/07/98	
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	06/07/98	
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	06/07/98	
aaa-Trifluorotoluene (8020 Surrogate)	103		% Recovery	EPA 8020	06/07/98	
aaa-Trifluorotoluene (Gasoline Surrogate)	96.0		% Recovery	M EPA 8015	06/07/98	

Sample: MW-6

Matrix: Water

Sample Date :05/28/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	06/07/98
Toluene	< 0.50	0.50	ug/L	EPA 8020	06/07/98
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	06/07/98
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	06/07/98
Methyl-t-butyl ether	290	5.0	ug/L	EPA 8020	06/07/98
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	06/07/98
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	06/07/98
aaa-Trifluorotoluene (Gasoline Surrogate)	94.7		% Recovery	M EPA 8015	06/07/98

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Date: 06/10/98

Project Name :

Beacon 574

Project Number: 94-574-01

Sample: MW-7

Matrix: Water

Sample Date :05/28/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	06/07/98
Toluene	< 0.50	0.50	ug/L	EPA 8020	06/07/98
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	06/07/98
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	06/07/98
Methyl-t-butyl ether	25	5.0	ug/L	EPA 8020	06/07/98
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	06/07/98
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	06/07/98
aaa-Trifluorotoluene (Gasoline Surrogate)	94.7		% Recovery	M EPA 8015	06/07/98

Approved By: √pel Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Ultramar inc.CHAIN OF CUSTODY REPORT

11693

BEACON

Beacon Station No. Sampler (Print									Date 5-28-98	Form No.	•	
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Project Location	Affiliation	***	 │ ŀ	<u> </u>	}			ntai				
Castro Valley	Donle	n Er	N.	×	gas)				လွှ			
Sample No./Identification	Date	Tir	ne Lab No.	BTEX TPH (gasoline) TPH (diesel)			No.	REMARK	ıKS			
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MW-6		533	-02	Ш	Ц							
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van ban			Hanford, CA 93230 Attention:									
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