### **Ultramar**

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**Ultramar, Inc.** P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241 Gelecolo 1 205 585 585 Credit 205 583 330 Administrative 205 583 330 2 Information Services 205 583 3358 Accounting

June 16, 1998

Mr. Tom Peacock Alameda County Health Department, Division of Hazardous Materials Department of Environmental Health 1131 Harbor Bay Parkway Oakland, CA 94621

SUBJECT:

First Quarter 1998 Ground Water Monitoring Report

Former Beacon Station No. 574

22315 Redwood Road, Castro Valley, California

Dear Mr. Peacock:

Enclosed is a copy of the First Quarter 1998 Ground Water Monitoring Report, prepared by El Dorado Environmental Inc., for the above-referenced Ultramar facility. Also enclosed is a copy of the Quarterly Status Report describing the work performed this quarter and the work anticipated to be conducted in the next quarter.

If you have questions regarding this project, please contact me at (209) 583-3231.

Sincerely,

ULTRAMAR INC.

Jóseph A. Aldridge, RG Senior Project Manager

Retail Environmental Services

Enclosures:

First Quarter 1998 Ground Water Monitoring Report

**Quarterly Status Report** 

cc w/encl.:

Mr. Rich Hiett, CRWQCB-San Francisco Bay Region





### Ultramar

Ultramar, Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

Telecopy: 209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting



DATE REPORT SUBMITTED: June 16, 1998

QUARTER ENDING: March 31, 1998

FORMER SERVICE STATION NO.: 574

ADDRESS: 22315 Redwood Road, Castro Valley, CA

COUNTY: Alameda

ULTRAMAR CONTACT: Joseph A. Aldridge

TEL. NO: 209-583-3231

#### BACKGROUND:

On May 5, 1987, five underground storage tanks (two gasoline, two diesel and one waste oil) were excavated and removed from the site. Soil samples were collected from beneath the tanks and analyzed for hydrocarbon constituents. Based on preliminary analytical data related to the collected soil samples, it was determined that elevated levels of gasoline and diesel were present in the soil beneath the former fuel tanks. Soil was over-excavated from beneath the former fuel tanks. Soil samples were collected after the over-excavation and confirmed that the addition excavation was successful.

During March 1991, three ground-water monitoring wells were installed on-site. Laboratory analysis of soil samples obtained from the borings for the installation of the monitoring wells indicated that the soil near the soil/water interface exhibited gasoline range hydrocarbons.

Quarterly monitoring was initiated during the fourth quarter 1991.

Installed five groundwater monitoring wells in May of 1993. With the installation of these new wells the extent of impacted groundwater was fully defined.

Conducted a soil gas survey/performance test, aquifer pump test, and air sparging test during the first quarter of 1994.

Submitted a PAR/RAP during the fourth quarter 1994.

#### SUMMARY OF THIS OUARTER'S ACTIVITIES:

Performed quarter monitoring on March 19, 1998.





### **RESULT OF QUARTERLY MONITORING:**

The dissolved petroleum hydrocarbon plume continues to be defined.

### PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

**ACTIVITY** 

**ESTIMATED COMPLETION DATE** 

Quarterly groundwater monitoring

June 1998

Gather additional information, requested by Alameda County in a letter dated May 27, 1997, regarding the Risk Based Corrective Action Assessment



### El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

June 4, 1998

Mr. Joe Aldridge Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

First Quarter 1998 Ground Water Monitoring Report

Former Beacon Station #574

22315 Redwood Road, Castro Valley, California

Dear Mr. Aldridge:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on March 19, 1998, at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis for the presence or absence of free product, ground water purging and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with the Ultramar Field Procedures described in Attachment A.

### **GROUND WATER ELEVATIONS**

Prior to purging, Doulos collected depth to ground water measurements. Copies of Doulos' field data sheets are contained in Attachment B. Ground water elevation data collected since March 1992 are summarized in Table 1. Historical ground water elevation data are contained in Attachment C. On the basis of the current measurements, ground water flows toward the southwest (Figure 2) at a gradient of less than 0.01 foot per foot. Ground water elevations increased an average of 2.07 feet compared to the last monitoring event.

### **GROUND WATER SAMPLING AND ANALYSES**

Ground water samples were collected from six monitoring wells (by agreement with Alameda County, ground water samples were not collected from monitoring wells MW-4 and MW-8). All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.
- MTBE by EPA Method 602.

Analytical results collected since March 1992 are summarized in Table 2. Historical analytical data are contained in Attachment D. Figure 3 illustrates the inferred distribution of dissolved benzene in ground water based on the current data. The laboratory report and chain-of-custody form for the current sampling event are included in Attachment E. Benzene was not detected in ground water samples collected from monitoring wells MW-3, MW-5, MW-6, and MW-7. The concentration of benzene increased in ground water samples collected from monitoring wells MW-1 and MW-2 compared to the previous sampling event.

A copy of this quarterly monitoring report should be forwarded to:

Mr. Scott Seery
Senior Hazardous Materials Specialist
Alameda County Health Agency
Division of Hazardous Materials
Department of Environmental Health
80 Swan Way, Room 350
Oakland, California 94621

Mr. Rich Hiett
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties will be at such parties' sole risk.

If you have any questions or comments, please contact us at (530) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

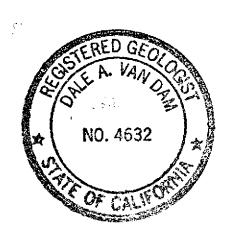
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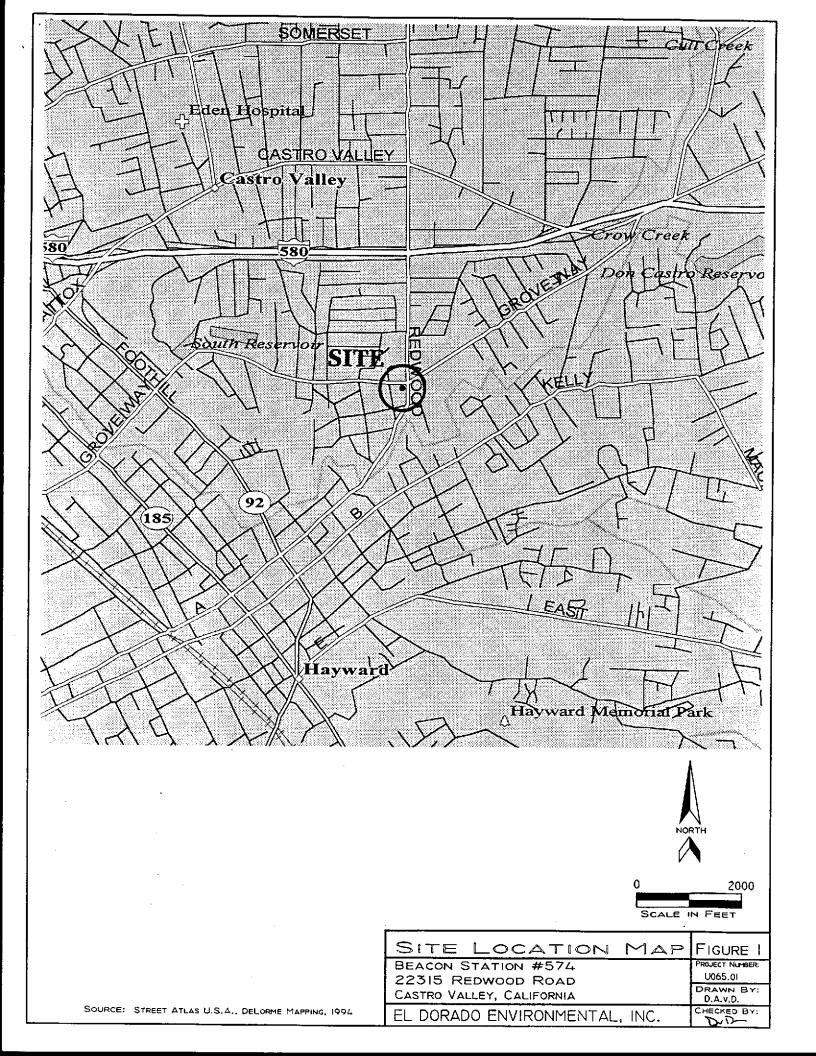
Hydrogeologist

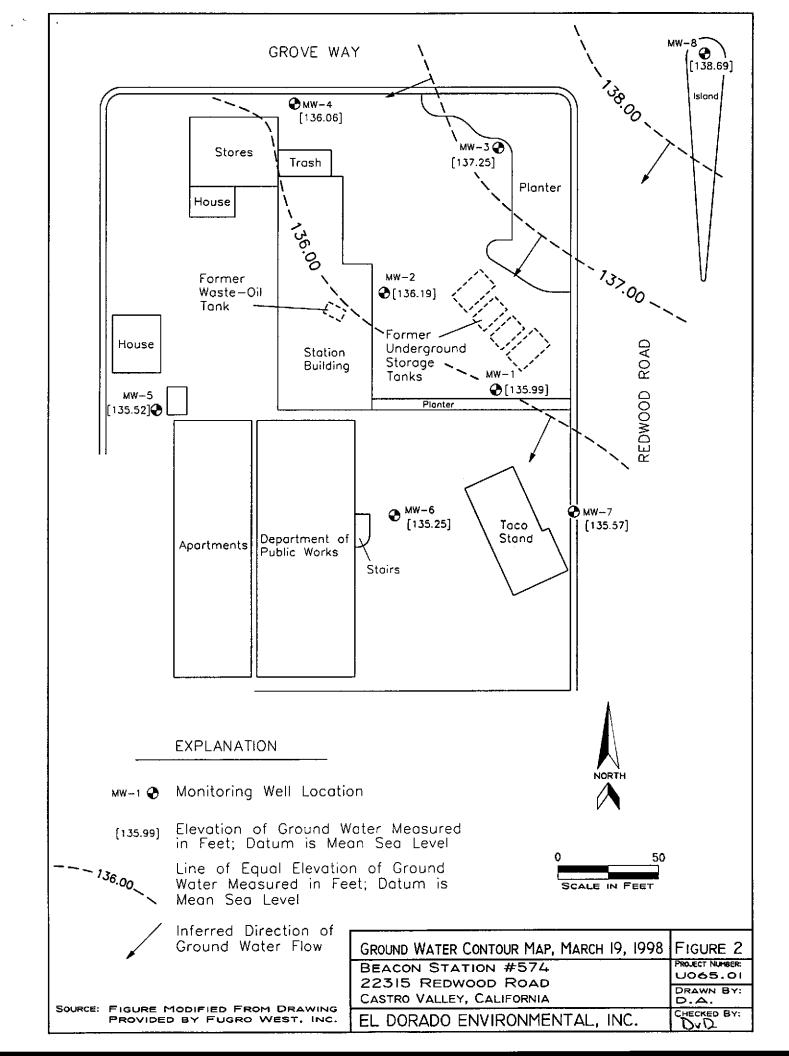
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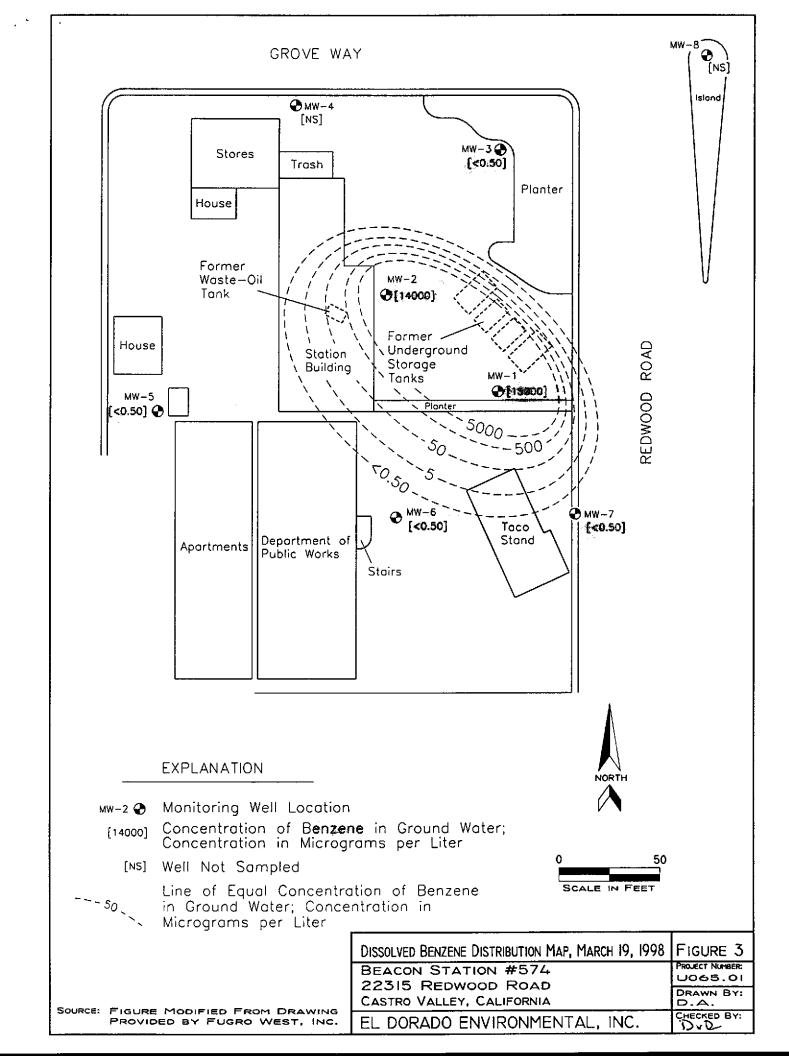
Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP MARCH 19, 1998
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP MARCH 19, 1998
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A ULTRAMAR FIELD PROCEDURES
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C HISTORICAL GROUND WATER ELEVATION DATA
	D HISTORICAL GROUND WATER ANALYTICAL DATA
	E LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM







(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>1</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-1	03/27/92	156.55	22.43	134.12		
	06/04/92		23.40	133.15		
	09/23/92		24.07	132,48	<del></del>	
	11/12/92		24.16	132.39	29.33	
	02/02/93		21.87	134,68	29.80	
	05/07/93		22.58	133.97	29.84	
1	05/18/93		22.66	133.89		
1	08/11/93		23.41	133.14	29.81	
1	11/05/93		24.09	132.46	29.81	
	03/01/94		22.76	133.79	29.85	
	06/02/94		23.24	133.31	29.85	
	09/09/94		23.93	132.62	29.86	
	12/20/94 03/08/95		22.94 22.20	133.61 134.35	29.85 29.71	
	03/08/95		22.20 22.65	134.33	29.71 29.70	
	09/26/95		23.44	133.11	29.70 29.71	
	12/27/95		23.04	133.51	29.72	
	03/26/96		21.39	135.16	29.71	
1	06/05/96		22.43	134.12	29.73	
<b> </b>	09/16/96		24.42	132.13	29.74	
<u>f</u>	12/02/96		23.14	133.41	29.75	
	03/10/97		22.30	134.25	29.76	
	06/12/97		22.97	133.58	29.76	
	09/29/97		23.35	133.20	29.78	
	12/01/97		22.73	133.82	29.79	
	03/19/98		20.56	135.99	29.78	
MW-2	03/27/92	155.17	20,82	134.35		
	06/04/92		21.81	133.36		
	09/23/92		22.45	132,72		
	11/12/92		22.60	132.57	29.71	
	02/02/93		20.28	134.89	29.73	
	05/07/93		20.97	134.20	29.73	
	05/18/93		21.06	134.11		
	08/11/93		21.85	133.32	29.70	
	11/05/93		22.32	132.85	29.70	
	03/01/94		21.19	133.98	29.68	
	06/02/94		21.59	133.58	29.69	
	09/09/94		22.33	132.84	29.66 29.65	
	12/20/94		21.37 20.60	133.80 134.57	29.63 29.52	
]	03/08/95		20.60	134.13	29.52 29.54	
	06/14/95 09/26/95		21.84	133.33	29.53	
	12/27/95		21.44	133.73	29.56	
<u> </u>	03/26/96		19.81	135.36	29.56	
	06/05/96	İ	20.83	134.34	29.59	,
	09/16/96		21.93	133.24	29.58	
	12/02/96		21.54	133.63	29.58	
	03/10/97		20.71	134.46	29.58	
	06/12/97		21.41	133.76	29.52	
]	09/29/97		21.26	133.91	29.51	
	12/01/97	İ	20.97	134.20	29.50	
	03/19/98		18.98	136.19	29.51	

NOTES:

2 = Well Depth =

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level.

Measurement from top of casing to bottom of well.

Not measured.

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>1</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-3	03/27/92	157.13	21.46	135.67		
	06/04/92	121.10	22.34	134.79		
	09/23/92		22.84	134.29		
	11/12/92		23.04	134.09	29.55	
	02/02/93		21.03	136.10	29.45	
	05/07/93		21.59	135.54	29.53	
	05/18/93		21.73	135.40		
	08/11/93		22.31	134.82	29.41	
	11/05/93		22.85	134.28	29.41	
	03/01/94		21.97	135.16	29.55	
	06/02/94		22.29	134.84	29.56	
	09/09/94		22.91	134.22	29.56	
	12/20/94		22.11	135.02	29.54	
	03/08/95		21.40	135.73	29.38	
	06/14/95		21.80	135.33	29.36	•
	09/26/95		22.38	134.75	29.37	
	12/27/95		22.07	135.06	29.37	
	03/26/96		20.73	136.40	29.38	
	06/05/96		21.54	135.59	29.40	
	09/16/96		22.37	134.76	29,43	
	12/02/96		22.35	134.78	29.45	
	03/10/97		21.44	135.69	29.47	
	06/12/97		21.97	135.16	29.45	
	09/29/97		22.30	134.83	29,45	
	12/01/97		21.78	135.35	29,46	
	03/19/98		19.88	137.25	29.46	
MW-4	05/18/93	151.96	17.55	134.41		
107 14 -4	08/11/93	151.70	17.50	134.46	28.43	
	11/05/93		15.84	136.12	28.43	
	03/01/94		17.35	134.61	28.11	
	06/02/94		17.68	134.28	28.12	
	09/09/94		18.19	133.77	28.13	
	12/20/94		17.52	134.44	28.10	
	03/08/95		16.82	135.14	27.97	
	06/14/95		17.22	134.74	27.97	
	09/26/95		17.79	134.17	27.91	
	12/27/95		17.47	134.49	27.89	
	03/26/96		16.32	135.64	27.89	
	06/05/96		17.10	134.86	27.88	
	09/16/96		17.85	134.11	27.89	
	12/02/96		17.59	134.37	27.88	
	03/10/97		16.79	135.17	27.89	
	06/12/97		17.49	134.47	27.90	
	09/29/97		18.33	133.63	27.91	
	12/01/97		17.36	134.60	27.90	
	03/19/98		17.36	136.06	27.91	

NOTES:

2 Well Depth

Measurement and reference elevation taken from notch/mark on top north side of wett casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well.

Not measured.

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>t</sup>	Depth to Ground Water <sup>t</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-5	05/18/93	148.68	15.72	132.96		
	08/11/93		16.42	132.26	25.43	
	11/05/93		16.92	131.76	25.43	
	03/01/94		15.54	133.14	25.00	
	06/02/94		16.19	132.49	25.00	
	09/09/94		16.87	131.81	25.00	ļ
	12/20/94	į	15.84	132.84	25.01	
	03/08/95		15.11	133.57	24.85	
	06/14/95		15.69	132.99	24.86	
	09/26/95	ŀ	16.46	132.22	24.81	
	12/27/95	ļ	15.91	132.77	24.80	
	03/26/96		14.31	134.37	24.81	
	06/05/96		15.43	133.25	24.75	
	09/16/96		16.52	132.16	24.74	
	12/02/96		16.05	132.63	24.76	
	03/10/97		14.80	133.88	24.74	
	06/12/97		15.95	132.78	24.75	
	09/29/97		16.33	132.35	24.76	
	12/01/97		15.48	133.20	24.78	
	03/19/98		13.16	135.52	24.77	
MW-6	05/18/93	153.96	20.80	133.16		
	08/11/93		21.64	132.32	31,15	
	11/05/93		22.11	131.85	31.15	
	03/01/94		20.80	133.16	29.96	
	06/02/94		21.37	132.59	29.98	
	09/09/94		22.05	131.91	29.96	
	12/20/94		21.06	132.90	29.89	
	03/08/95		20.29	133.67	29.67	
	06/14/95		20.81	133.15	29.65	
	09/26/95		21.62	132.34	29.66	
	12/27/95		21.12	132.84	29.63	
	03/26/96		19.50	134.46	29.60	
	06/05/96		20.56	133.40	29.63	
	09/16/96		21.70	132.26	29.65	
	12/02/96		21.25	132.71	29.66	
	03/10/97		20.16	133.80	29.64	
	06/12/97		21.16	132.80	29.62	
	09/29/97		21.51	132.45	29.62	
	12/01/97		20.89	133.07	29.61	
	03/19/98		18.71	135.25	29.60	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well.

Well Depth

Not measured.

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>1</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-7	05/18/93	156.09	22.64	133.45		
	08/11/93		23.25	132.84	30.75	
	11/05/93		23.93	132.16	30.75	
	03/01/94		22.72	133.37	30.11	
	06/02/94	,	23.22	132.87	30.12	
	09/09/94		23.90	132.19	30.12	
	12/20/94		22.98	133.11	30.10	
	03/08/95		22.14	133.95	29.91	
	06/14/95		22.61	133.48	29.91	
	09/26/95		23.43	132.66	29.90	
	12/27/95		23.01	133.08	29.90	
	03/26/96		21.32	134.77	29.87	
	06/05/96	;	22.37	133.72	29.91	
	09/16/96	!	23.51	132.58	29.90	
	12/02/96		23.08	133.01	29.91	
	03/10/97		21.94	134.15	29.90	
	06/12/97		22.96	133.13	29.88	
	09/29/97		23.35	132.74	29.87	
	12/01/97		22.68	133.41	29.88 29.88	
	03/19/98		20.52	135.57	27.00	
MW-8	05/18/93	158.04	21.55	136.49		
	08/11/93		22.43	135.61	34.82	
	11/05/93		23.00	135.04	34.82	
	03/01/94		22.05	135.99	34.04	
	06/02/94		22.29	135.75	34.04	
	09/09/94	!	22.99	135.05	34.04	
	12/20/94		22.14	135.90	33.98	
	03/08/95		21.25	136.79	34.48	
	06/14/95		21.70	136.34	34.49	
	09/26/95		22.29	135.75	34.40	
	12/27/95		21.96	136.08	34.43	
	03/26/96		20.48	137.56	34.42	
	06/05/96		21.50	136.54	34.41	
	09/16/96		22.38	135.66	34,43	
	12/02/96		22.39	135.65	34.42	
	03/10/97		20.89	137.16	34.43	
	06/12/97		21.80	136.24	34.42	
	09/29/97		22.81	135.23	34.40	
	12/01/97		21.70	136.34	34.41	
	03/19/98		19.35	138.69	34.42	l

NOTES:

Well Depth

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from lop of casing to bottom of well Not measured.

### TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	troleum Hydro	ocarbons		Arom	atic Volatile Org	anics	, , , , , , , , ,
		Gasoline	Diesel	Motor Oil	мтве'	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-1	03/27/92	5,600	<50	<50		760	900	230	1,100
	06/04/92	2,600	<800	NA		270	57	230	440
	09/23/92	3,400	NA	NA		480	4 <u>3</u> 0	110	550
	11/12/92	2,700	NA	NA .		5.8	< <u>5</u> .0	140	340
	02/02/93	8,500	NA	NA		760	770	250	1,200
	05/07/93	7,700	NA	NA		970	630	280	1,500
	08/11/93	11,000	NA	NA		1,400	1,000	260	1,600
	11/05/93	36,000	NA	NA NA		6,200 580	4,700 490	1,400 110	7,100 620
	03/01/94	3,800	NA NA	NA NA		1,900	1,200	420	2,100
	06/02/94 09/09/94	8,900	NA NA	NA NA		740	290	200	630
	12/20/94	4,300 3,900	NA NA	NA NA		550	260	150	510
]	03/08/95	8,100	NA NA	NA NA		t,100	540	250	1,100
	06/14/95	NS NS	NS	NS		NS	NS	NS	NS
	09/26/95	8,600	NA	NA NA		2,100	550	420	1,300
	12/27/95	NS	NS	NS		NS	NS	NS	NS
1	03/26/96	21,000	NA	NA		7,000	2,700	590	7,000
	06/05/96	NS	NS	NS		NS	NS	NS	NS
	09/16/96	13,000	NA	NA NA	1,400	3,200	770	470	2,900
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	30,000	NA	NA NA	1,100	7,300	1,900	850	7,100
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	25,000	NA	NA	840	5,500	920	920	4,000
<u> </u>	12/01/97	NS	NS	NS	NS	NS	NS James	NS	NS
	03/19/98	90,000	NA	NA	<1,500		1,000	3,300	20,000
MW-2	03/27/92	18,000	<50	<50		2,400	2,300	870	3,300
	06/04/92	14,000	<5,000	NA		1,900	1,700	580	2,300
	09/23/92	22,000	ŇA	NA		2,100	1,500	760	2,900
	11/12/92	29,000	NA	NA		2,400	860	540	3,500
	02/02/93	24,000	NA	NA		2,700	1,900	590	2,600
	05/07/93	19,000	NA	NA		1,800	1,300	460	2,600
	08/11/93	23,000	NA	NA		2,300	1,500	550	2,300
	11/05/93	30,000	NA	NA		3,100	2,900	860	3,700
	03/01/94	13,000	NA	NA		1,500	490	350	1,000
	06/02/94	12,000	NA NA	NA NA		2,000	790 660	460	1,300
1	09/09/94	13,000	NA NA	NA NA		1,800	1,000	440 650	1,000 1,900
	12/20/94	16,000	NA NA	NA NA		2,300 2,200	1,000	550	2,100
ŀ	03/08/95	16,000 NS	NA NS	NA NS		2,200 NS	NS	NS NS	2,100 NS
	06/14/95 09/26/95	18,000	NS NA	NA NA	}	2,500	1,000	770	2,700
	12/27/95	18,000 NS	NS	NS NS		NS	NS	NS	NS NS
	03/26/96	33,000	NA NA	NA NA		4,200	2,600	1,000	5,000
	06/05/96	NS NS	NS	NS		NS	NS	NS	NS
	09/16/96	19,000	NA	NA	940	2,600	490	560	2,000
	12/02/96	NS	NS	NS	NS .	NS	NS	NS	NS
	03/10/97	23,000	NA	NA	1,400	3,700	870	650	3,000
	06/12/97	NS	N\$	NS	NS	NS	NS	NS	NS
	09/29/97	30,000	NA	NA	1,400	4,900	880	940	3,800
	12/01/97	NS	NS	NS	NS	NS	NS	NS.	NS
	03/19/98	72,000	NA	NA NA	<1.500	14.000	9.500	2,300	11,000

NOTES:

Below indicated detection limit.

NS NA Not sampled. Not analyzed.

Product is not typical gasoline.

### TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #574**

### 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	troleum Hydr	ocarbons		Aron	natic Volatile Org	anics	
		Gasoline	Diesel	Motor Oil	MTBE <sup>1</sup>	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-3	03/27/92	160	<50	<50		9.2	4.8	10	23
	06/04/92	120	<50	NA		7.5	2.7	0.5	15
	09/23/92	220	NA	NA		8.3	4.3	6.2	19
	11/12/92	230	NA	NA		12	5.5	77	19
	02/02/93	86	NA	NA		2.4	0.71	2 7	6.2
	05/07/93	140	NA	NA		2.6	1.2	3 9	8.4
	08/11/93	490	NA	NA		15	8.1	14	37
	11/05/93	820	NA	NA		45	24	34	93
	03/01/94	410	NA	NA		7.4	2.7	5.6	10
	06/02/94	440	NA	NA		13	4.9	14	31
	09/09/94	620	NA	NA NA		12	4.8	9.7	20
	12/20/94	770	NA	NA NA		24	11	16	36
- 1	03/08/95	300	NA	NA		6.1	0.97	4.8	7.5
i	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	130	NA	NA		4.8	1.6	4.8	9.4
	12/27/95	N\$	NS	NS		NS	NS	NS	NS
	03/26/96	<50	NA	NA		<0.50	<0.50	<0.50	<0.50
	06/05/96	N2	NS	NS		NS	NS	NS NS	NS
	09/16/96	170	NA.	NA	<5.0	10	2.9	4.4	15
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	84	NA	NA	<5.0	2.3	<0.50	1.4	2.6
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	740	NA	ΝA	<5.0	61	9.8	42	61
	12/01/97	NS	NS	NS	NS	NS	NS TO SO	N'S	NS TO SO
<u></u>	03/19/98	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
MW-4	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	08/11/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA	NA NA		<0.5	<0.5	<0.5	<0.5
	03/01/94	<50	NA	NA NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA		<0.5	<0.5	<(),5	<0.5
	09/09/94	<50	NA	NA NA		<0.5	<0.5	<0.5	<0.5
	12/20/ <del>9</del> 4	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	NS	NS	NS		NS	NS	NS	NS
	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	NS	NS	NS		NS	NS	NS	NS
į	12/27/95	NS	NS	NS		NS	NS	NS NS	NS
	03/26/96	NS	NS	NS		NS	NS	NS	NS
	06/05/96	NS	NS	NS		NS 10.50	NS 10.50	NS 10.50	NS TO SO
	09/16/96	<50	NA	NA NA	<5.0	<0.50	<0.50	<0.50	<0.50
	12/02/96	NS	NS	NS NS	NS	NS	NS NS	NS NS	NS
	03/10/97	NS	NS	NS NS	NS	NS NS	NS NS	NS NS	NS
1	06/12/97	NS NS	NS	NS NS	NS	NS	NS NS	NS NS	NS
į	09/29/97	NS	NS	NS NS	NS	NS	NS	NS No	NS
į	12/01/97	NS	NS NS	NS NS	NS NC	NS NS	NS NS	NS NS	NS NS
	03/19/98	NS	NS	NS	NS	NS	NS	NS NS	[ 142

NOTES:

Below indicated detection limit.

NS NA Not sampled.

Not analyzed.

Product is not typical gasoline.

# TABLE 2 GROUND WATER ANALYTICAL RESULTS BEACON STATION #574 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	troleum Hydr	ocarbons		Aron	atic Volatile Org	anics	
		Gasoline	Diesel	Motor Oil	MTBE <sup>1</sup>	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-5	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	08/11/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA	NA	:	<0.5	<0.5	<0,5	<0.5
•	03/01/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/09/94	<50	NA	NA		<0,5	<0.5	<(),5	<0.5
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/14/95	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/26/95	<50	NA	NA		< 0.50	<0.50	< 0.50	<0.50
	12/27/95	<50	NA	NA		< 0.50	<0.50	< 0.50	<0.50
	03/26/96	<50	NA	NA		< 0.50	< 0.50	<0.50	<0.50
!	06/05/96	<50	NA	NA	15	< 0.50	<0.50	<0.50	<0.50
	09/16/96	<50	NA	NA	20	< 0.50	<0.50	<0.50	<0.50
	12/02/96	<50	NA	NA	12	< 0.50	<0.50	<0.50	<0.50
	03/10/97	<50	NA	NA	7.0	< 0.50	<0.50	<0.50	<0.50
	06/12/97	<50	NA	NA	7.2	< 0.50	<0.50	<0.50	<0.50
	09/29/97	<50	NA	NA	<5.0	<0.50	<0.50	< 0.50	<0.50
	12/01/97	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
	03/19/98	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
MW-6	05/18/93	170	NA	NA		<0.5	<0.5	<0.5	<0.5
	08/11/93	78	NA	NA		<0.5	<0.5	<0.5	<0.5
	11/05/93	170	NA	NA		<0.5	<0.5	<0.5	0.65
	03/01/94	210	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	190	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/09/94	140	NA	NA		<0.5	<0.5	<0.5	<0.5
İ	12/20/94	210	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	180*	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/14/95	220*	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/26/95	110*	NA	NA		<0.50	< 0.50	<0.50	<0.50
	12/27/95	130*	NA	NA		<0.50	<0.50	<0.50	<0.50
	03/26/96	100*	NA	NA		<0.50	< 0.50	<0.50	<0.50
	06/05/96	*001	NA	NA	430	<0.50	<0.50	<0.50	<0.50
	09/16/96	170	NA	NA	430	<0.50	<0.50	<0.50	<0.50
	12/02/96	160	NA	NA	160	< 0.50	<0.50	<0.50	<0.50
	03/10/97	140	NA	NA	390	<0.50	<0.50	<0.50	<0.50
	06/12/97	<50	NA	NA	330	<0.50	<0.50	<0.50	<0.50
	09/29/97	<50	NA	NA	130	<0.50	<0.50	<0.50	<0.50
	12/01/97	<50	NA	NA	200	<0.50	<0.50	<0.50	<0.50
	03/19/98	<50	NA	NA	240	< 0.50	< 0.50	<0.50	<0.50

NOTES:

Below indicated detection limit.

NS = Not sampled.

NA = Not analyzed.

Product is not

Product is not typical gasoline.

### TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	etroleum Hydr	ocarbons		Aror	natic Volatile Or	ganics	
		Gasoline	Diesel	Motor Oil	мтве	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-7	05/18/93	<b>&lt;</b> 50	NA	NA		<0.5	<0.5	<0.5	<0.5
	08/11/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA	NA	]	<0.5	<0.5	<0.5	<0.5
	03/01/94	60	NA	NA	İ	<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA	ŀ	<0.5	<0.5	<0.5	<0.5
	09/09/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	<50	NA	NA	1	<0.5	<0.5	<0.5	<0.5
	06/14/95	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/26/95	<50	NA	NA		<0.50	<0.50	<0.50	<0.50
ì	12/27/95	<50	NA	NA	i	<0.50	<0.50	<0.50	<0.50
	03/26/96	<50	NA	NA	!	<0.50	<0.50	<0.50	<0.50
	06/05/96	<50	NA	NA	20	<0.50	<0.50	<0.50	<0.50
	09/16/96	<50	NA	NA	26	<0.50	<0.50	<0.50	<0.50
	12/02/96	140	NA	NA	140	<0.50	<0.50	<0.50	<0.50
	03/10/97	<50	NA	NA	29	<0.50	<0.50	<0.50	<0.50
	06/12/97	<50	NA	NA	28	<0.50	<0.50	<0.50	<0.50
	09/29/97	<50	NA	NA	27	<0.50	<0.50	<0.50	<0.50
i	12/01/97	<50	NA	NA	29	<0.50	<0.50	<0.50	<0.50
	03/19/98	<50	NA	NA	6.0	<0.50	<0.50	<0.50	<0.50
MW-8	05/18/93	<50	NA	NA		-0.5	-0.5		
14144-0	08/11/93	<50	NA :			<0.5	<0.5	<0.5	<0.5
i	11/05/93	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
	03/01/94	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
i	09/09/94	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
	12/20/94	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
1	03/08/95	NS	NA NS	NA NC		<0.5	<0.5	<0.5	<0.5
1	06/14/95	NS NS	NS NS	NS NS	İ	NS NS	NS	NS NS	NS
<u>†</u>	09/26/95	NS I				NS	NS	NS	NS
	12/27/95	NS NS	NS Ne	NS NC		NS	NS	NS	NS
ŀ	03/26/96	NS NS	NS NC	NS NS		NS	NS NS	NS	NS
	03/26/96	NS NS	NS	NS		NS	NS	NS	NS
İ	09/16/96		NS	NS	-60	NS	NS	NS	NS
l	12/02/96	<50 NS	NA NC	NA NG	<5.0	<0.50	<0.50	<0.50	<0.50
i	03/10/97		NS NE	NS	NS NS	NS	NS	NS	NS
ŀ	03/10/97	NS NS	NS	NS	NS NS	NS	NS	NS NS	NS
		NS	NS	NS	NS	NS	NS	NS	NS
l	09/29/97	NS	NS	NS	NS	NS	NS	NS	NS
ĺ	12/01/97	NS	NS	NS	NS	NS	NS	NS	NS
	03/19/98	NS	NS	NS	NS	N\$	NS	NS	NS

NOTES:

NS NA Below indicated detection limit. Not sampled.

Not analyzed, Product is not typical gasoline.

## ATTACHMENT A ULTRAMAR FIELD PROCEDURES

### ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

#### Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

#### Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

## ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

### DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:

Beacon #574, 22315 Redwood Rd.

Date: 3-19-98

Castro Valley, CA

Project No.: 94-574-01

Recorded by:

Hal Hansen

Well	No	Time	Well Elev. TOC	_ · · <u>-</u> · · · -	Measured Total Depth	Gr. Water Elevation	Depth to Product	Thickness	Comments
mu	-1	10:13		20.56	99.78				letroleur odor no sheyn Petroleur odor no shen stight odor no shen
MW.	2	1001		18-98	29.51				Petrolem odor us then
MW.	3	10:07		19.88	29.46				slight odor no their
MW.	- 4	9:53		15.90	27.91				
1.		9:50		13.16	24.77				no odor no their
		10:05		18.71	29.60	<u>-</u>			no odor no sheen no odor no sheen
MW-	7	9:59		20.52	29.88				no odor no speen
MW	-8	9:57		19.35	34.42				
							٠.		

Notes:

	1//:(6	166.1	1/8/0	1 5-6/				
	12:09	67.O	1810	5.10			2	
	12:04		1781	499		<del></del>	6.3	
	12:10		1780	496			Ч	
S	Sample a	ppearance:	_ (lco	ur_	Lock:	<u> Va-</u>	Milia	
	ment rep	laced: (C	<del></del>	nat apply) k #3753:		7/32 7	of replace Allenhead:	ed it

2" L 4" Locking Cap: Lock-Dolphin: 3/10 BOIL: Pinned Allenhead (DWP):\_ 6" Locking Cap:\_\_\_ Remarks:

Signature:

Purging Equipment:

Initial Measurement

Start purge: //:44

Time

Temp.

Time: /0:13

50117.00	**************************************	
DOOTOR	ENVIRONMENTAL	COMPANY

Client: <u>Ultramar</u>					ampling Date:	3-19.98
	Site:_	Beacon #5	74		Project No.:	•
	_	22315 Red	wood Road	We	ll Designation:	mw- 9-
		Castro Va				
Is the	ere stan of cas	ding water sing cut le	in well b	ox?	YES A	time: hours bove TOC Below TO If no, see remark If no, see remark  8" BK ner Fair Poor
		ment:	4" PVC b	ailer	lerSub Dec Cer Teflon bailer	omersible pump dicated bailer ntrifugal pump
Initia Time:_ Depth Depth	Vol. Mu l <u>Measu</u>  /O: O9 of well to wate	ltiplier: rement : 19.5/ r: 18.98	0.16 Recl Time: / Depth to	0.65 harge Meas 20 water:_/	9./O Calculat Actu	
Start	purge:_	<i>//:23</i>	<del>,</del>	1	: <u>/:23</u>	<del></del>
	Time	<u> </u>	E.C.		Turbidity	Volume
	11:15	67.8	9217	5.10		1
	11:29	67.4	2110	4.98		2
	11:36	67.1	2046	4.91		3
	11:41	66.1	2040	4.70		Υ
s	ample a	ppearance:		1	Lock: /c	Chin
2" L 4" L	ocking ( ocking (	laced: (Ch Cap: Cap:	Lock	at apply) c #3753: Dolphin:	7/32	of replaced item Allenhead: 9/16 Bolt: ead (DWP):
Rema	rks: _	4-2				
		a / ,	1/2/			

Signature: Mal I Jana

Signature: Melanca

Pinned Allenhead (DWP):\_\_\_ 6" Locking Cap: Remarks:

Signature:

Signature: Auf Maner

## ATTACHMENT C HISTORICAL GROUND WATER ELEVATION DATA

TABLE 2
WATER LEVEL DATA
(measurements in feet)

	Dute	Raference Elevation	Depth to	Ground Water
W OLL SECTION	DEC.	(top of casing)	Ground:Water	Elevation
MW-1	04-01-91	156.55	22.37	134.18
	03-27-92		22,43	134.12
1	06-04-92		23.40	133.15
İ	09-23-92	·	24.07	132.48
	11-12-92		24.16	132,39
	02-02-93		21.87	134.68
	05-18 <del>-9</del> 3		22.66	133.89
MW-2	04-01-91	155.17	20.82	134.25
	03-27-92	,	20.82	134.35
	06-04-92		21.81	133.36
	09-23-92		22.45	132.72
. ]	11-12-92		22.60	132.57
	02-02-93	* k = * * *	20.28	134.89
	05-18-93		21.06	134.11
MW-3	04-01-91	157.13	21.55	135.58
• }	03-27-92	•	21.46	135.67
Ì	06-04-92	,	22.34	134.79
	09-23-92		22.84	134.29
i	11-12-92		23.03	134.09
ŀ	02-02-93 05-18-93		21.03	136.10
	02-18-93		21.73	135,40
MW-4	05-18-93	151,96	17.55	134,41
MW-5	05-18-93	148.68	15.72	132,96
MW-6	05-18-93	153.96	20.80	133,16
MW-7	05-18-93	156.09	22.64	133.45
MW-8	05-18-93	158.04	21.55	136,49

## ATTACHMENT D HISTORICAL GROUND WATER ANALYTICAL DATA

TABLE 3

GROUND WATER ANALYTICAL RESULTS
(concentrations in parts per billion)

	That Paroleum Hydrocurbon											
Monitoring Well	Date Collected	Caseline		Mobile	Berzene	Toloene :-	EM Ibenzent	Total Xylenca				
MW-1	04-01-91	4,100	<100		140	570	76	460				
141 14-7	03-27-92	5,600	<50	<50	760	900	230	1,100				
	06-04-92	2.600	<\$00		270	57	230	440				
	09-23-92	3,400	•		480	430	110	550				
	11-12-92	2,700		-	5.8	<5.0	140	340				
	02-02-93	8,500		-	760	770	250	1,200				
	05-07-93	7,700	-	•	970	630	280	1,500				
MW-2	04-01-91	10,000	<100		650	640	150	960				
	03-27-92	18,000	<50	<50	2,400	2,300	870	3,300				
	06-04-92	14,000	<5,000		1,900	1.700	580	2,300				
	09-23-92	22,000		-	2,100	1,500	760	2,900				
	11-12-92	29,000		-	2,400	860	540	3,500				
	02-02-93	24,000	-	-	2,700	1,900	590	2,600				
	05-07-93	19,000	-	•	1,800	1,300	460	2,600				
E-WM	04-01-91	3,100	<100		41	91	37	420				
	03-27-92	160	<50	<50	9.2	4,8	10	23				
	06-04-92	120	<50	•	7.5	2.7	0.5	15				
٠	09-23-92	220		•	\$.3	4.3	6.2	19				
	11-12-92	230	•	•	12	5.5	7.7	19				
	02-02-93	85	•	-	2.4	0.71	2.7	6.2				
	05-07-93	140	•		2.6	1.2	3.9	8.4				
MW-4	05-18-93	<50	•	•	< 0.50	< 0.50	<0.50	<0.5				
MW-3	05-18-93	<50			<0.50	< 0.50	< 0.50	<0.5				
MW-6	05-18-93	170		-	<0.50	< 0.50	<0.50	<0.5				
MW-7	05-18-93	<50	•	•	<0.50	<0.50	<0.30	<0.5				
JW-8	05-18-93	<50			< 0.50	< 0.50	< 0.50	<0.4				

Note: Dash (-) indicates that the sample was not analyzed for this constituent.

### ATTACHMENT E

### LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 04/01/98

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: 6 Water Samples Project Name: Beacon 574 Project Number: 94-574-01

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 916-297-4800.

Sincerely,



Date: 04/01/98

Subject :

6 Water Samples

Project Name : Project Number : Beacon 574 94-574-01

### Case Narrative

The quantitation of TPH as Gasoline for sample MW-6 does not include the compound Methyl-t-butyl ether.

The reporting limit for Methyl-t-butyl ether for samples MW-1 and MW-2 is increased due to the presence of interfering compounds. GC/MS analysis is recommended if increased sensitivity is required.

Approved By:

Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Date: 04/01/98

Beacon 574 Project Name : Project Number: 94-574-01

Sample: MW-1

Matrix: Water

Sample Date: 03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	15000	25	ug/L	EPA 8020	03/25/98
Toluene	7000	25	ug/L	EPA 8020	03/25/98
Ethylbenzene	3300	25	ug/L	EPA 8020	03/25/98
Total Xylenes	20000	25	ug/L	EPA 8020	03/25/98
Methyl-t-butyl ether	< 1500	1500	ug/L	EPA 8020	03/25/98
TPH as Gasoline	90000	2500	ug/L	M EPA 8015	03/25/98
aaa-Trifluorotoluene (8020 Surrogate)	108		% Recovery	EPA 8020	03/25/98
aaa-Trifluorotoluene (Gasoline Surrogate)	87.7		% Recovery	M EPA 8015	03/25/98

Sample: MW-2

Matrix: Water

Sample Date: 03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	14000	25	ug/L	EPA 8020	03/25/98
Toluene	9500	25	ug/L	EPA 8020	03/25/98
Ethylbenzene	2300	25	ug/L	EPA 8020	03/25/98
Total Xylenes	11000	25	ug/L	EPA 8020	03/25/98
Methyl-t-butyl ether	< 1500	1500	ug/L	EPA 8020	03/25/98
TPH as Gasoline	72000	2500	ug/L	M EPA 8015	03/25/98
aaa-Trifluorotoluene (8020 Surrogate)	107		% Recovery	EPA 8020	03/25/98
aaa-Trifluorotoluene (Gasoline Surrogate)	88.3		% Recovery	M EPA 8015	03/25/98

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Date: 04/01/98

Project Name: Beacon 574 Project Number: 94-574-01

Sample: MW-3

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed	
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/25/98	
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/25/98	
aaa-Trifluorotoluene (8020 Surrogate)	104		% Recovery	EPA 8020	03/25/98	
aaa-Trifluorotoluene (Gasoline Surrogate)	86.8		% Recovery	M EPA 8015	03/25/98	

Sample: MW-5

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed	
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	03/25/98	
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/25/98	
aaa-Trifluorotoluene (8020 Surrogate)	103		% Recovery	EPA 8020	03/25/98	
aaa-Trifluorotoluene (Gasoline Surrogate)	86.1		% Recovery	M EPA 8015	03/25/98	

Approved By: Joe Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Date: 04/01/98

Project Name: Beacon 574 Project Number: 94-574-01

Sample: MW-6

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/25/98
Methyl-t-butyl ether	240	<b>240</b> 5.0 ug/L		EPA 8020	03/25/98
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/25/98
aaa-Trifluorotoluene (8020 Surrogate)	103		% Recovery	EPA 8020	03/25/98
aaa-Trifluorotoluene (Gasoline Surrogate)	87.0		% Recovery	M EPA 8015	03/25/98

Sample: MW-7

Matrix: Water

Sample Date :03/19/98

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed	
Benzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Toluene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	03/25/98	
Methyl-t-butyl ether	6.0	5.0	ug/L	EPA 8020	03/25/98	
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	03/25/98	
aaa-Trifluorotoluene (8020 Surrogate)	105		% Recovery	EPA 8020	03/25/98	
aaa-Trifluorotoluene (Gasoline Surrogate)	86.8		% Recovery	M EPA 8015	03/25/98	

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800

Approved By: Joel Kiff



### **Ultramar Inc.**CHAIN OF CUSTODY REPORT

11317

BEACON

Beacon Station No.	Name)	- "	ANALYSES 3-19-92				Date 3-19-98	Form No.				
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Project No.	Sampler (Sign	ature)								Stan	da	el
94-574-0/ Project Location	Hall	Lansen		]					Containers	Stan TA	7	
Project Location	Affiliation				<u> </u>				힐			
Castro Valley	Don	lancer los Env		$ \mathbf{x} ^{\frac{1}{2}}$					<u>S</u>			
Sample No./Identification	Date	Time	Lab No.	BTE	TPH (diesel)				ģ	REMARK	<u>(S</u>	<u>-</u>
MW-/	3-19-98	141	-01	7	Υ				2			
MW-2		123	-02									
MW-3		108	-03									
MW-5		1031	- 64									
MW-6		1105	-05									
MW-7		1051	-01-	1	<u>,                                    </u>				1			
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Report To: Dale van Dan	·	Bill to:	ULTRÅMAF 525 West T	hird :	Stre		as	lc	l	ridge.		
WHITE: Return to Client with Report	YELLOW: Lab	oratory Copy	PINK: Origin	ator	Cop	y					32-8	003 1/90