Ultramar

Ultramar Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241 CONTROL OF THE C: 57 elecopy: 209-585-5685 Credit 209-583-3330 Admini

209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

November 12, 1997

Mr. Scott Seery Alameda County Health Agency Department of Environmental Health 80 Swan Way, Room 350 Oakland, CA 94621

SUBJECT: FORMER BEACON STATION NO. 574, 22315 REDWOOD ROAD, CASTRO

VALLEY, CALIFORNIA

Dear Mr. Seery:

Enclosed is a copy of the Third Quarter 1997 Groundwater Monitoring Report for the above-referenced Ultramar facility prepared by El Dorado Environmental Inc. Also included with the report is a copy of the Quarterly Status Report describing the work performed this quarter and the work anticipated to be conducted in the next quarter.

Please do not hesitate to call if you have any questions about this project at (209) 583-3271.

Sincerely,

ULTRAMAR INC.

Kenneth R. Earnest Senior Project Manager

Marketing Environmental Department

Enclosure: Third Quarter 1997 Groundwater Monitoring Report

cc w/encl.: Mr. Rich Hiett, CRWQCB-San Francisco Bay Region





Ultramar

Ultramar Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

Telecopy: 209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting



DATE REPORT SUBMITTED: November 12, 1997

QUARTER ENDING: September 30, 1997

FORMER SERVICE STATION NO.: 574

ADDRESS: 22315 Redwood Road, Castro Valley, CA

COUNTY: Alameda

ULTRAMAR CONTACT: Kenneth R. Earnest

TEL. NO: 209-583-3271

BACKGROUND:

On May 5, 1987, five underground storage tanks (two gasoline, two diesel and one waste oil) were excavated and removed from the site. Soil samples were collected from beneath the tanks and analyzed for hydrocarbon constituents. Based on preliminary analytical data related to the collected soil samples, it was determined that elevated levels of gasoline and diesel were present in the soil beneath the former fuel tanks. Soil was overexcavated from beneath the former fuel tanks. Soil samples were collected after the over-excavation and confirmed that the addition excavation was successful.

During March 1991, three ground-water monitoring wells were installed on-site. Laboratory analysis of soil samples obtained from the borings for the installation of the monitoring wells indicated that the soil near the soil/water interface exhibited gasoline range hydrocarbons.

Ouarterly monitoring was initiated during the fourth quarter 1991.

Installed five new groundwater monitoring wells in May of 1993. With the installation of these new wells the site is fully defined.

Conducted a soil gas survey/performance test, aquifer pump test and air sparging test during first quarter 1994.

Submitted PAR/RAP during the fourth quarter 1994.

SUMMARY OF THIS QUARTER'S ACTIVITIES:

Performed Third quarter monitoring on September 29, 1997.





Page 2 Former Station #574 Castro Valley, CA

RESULT OF QUARTERLY MONITORING:

Results indicate that the dissolved petroleum hydrocarbon plume continues to be defined.

PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

ACTIVITY

ESTIMATED COMPLETION DATE

Fourth quarter monitoring

December 1997

El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

November 10, 1997

Mr. Kenneth Earnest Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Third Quarter 1997 Ground Water Monitoring Report

Former Beacon Station #574

22315 Redwood Road, Castro Valley, California

Dear Mr. Earnest:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on September 29, 1997 at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis for the presence or absence of free product, ground water purging and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with the Ultramar Field Procedures described in Attachment A.

GROUND WATER ELEVATIONS

Prior to purging, Doulos collected depth to ground water measurements. Copies of Doulos' field data sheets are contained in Attachment B. Ground water elevation data collected since March 1992 are summarized in Table 1. Historical ground water elevation data are contained in Attachment C. On the basis of the current measurements, ground water flows toward the southwest (Figure 2) at a gradient of 0.01 foot per foot. Ground water elevations decreased in monitoring wells MW-1, MW-3, MW-4, MW-5, MW-6, MW-7, and MW-8 an average of 0.53 feet and increased in monitoring well MW-2 0.15 feet compared to the last monitoring event.

GROUND WATER SAMPLING AND ANALYSES

Ground water samples were collected from six monitoring wells (by agreement with Alameda County, ground water samples were not collected from monitoring wells MW-4 and MW-8). All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.
- MTBE by EPA Method 602.

Analytical results collected since March 1992 are summarized in Table 2. Historical analytical data are contained in Attachment D. Figure 3 illustrates the inferred distribution of dissolved benzene in ground water based on the current data. The laboratory report and chain-of-custody form for the current sampling event are included in Attachment E. Benzene concentrations increased in ground water samples collected from monitoring wells MW-2 and MW-3 and decreased in the sample collected from monitoring well MW-1 compared to the most recent sampling event. Benzene was not present at detectable concentrations in ground water samples collected from monitoring wells MW-5, MW-6, and MW-7.

A copy of this quarterly monitoring report should be forwarded to:

Mr. Scott Seery
Senior Hazardous Materials Specialist
Alameda County Health Agency
Division of Hazardous Materials
Department of Environmental Health
80 Swan Way, Room 350
Oakland, California 94621

Mr. Rich Hiett
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties will be at such parties' sole risk.

If you have any questions or comments, please contact us at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

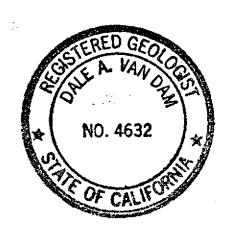
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Dale A. van Dam, R.G.

Hydrogeologist

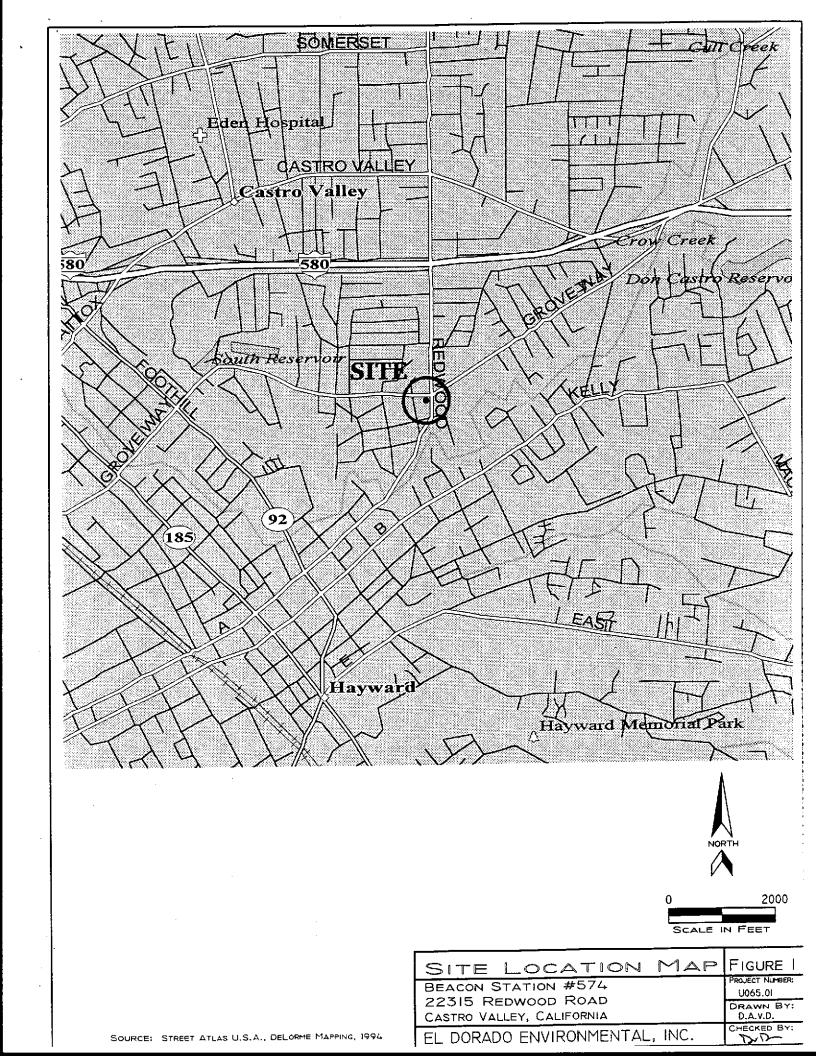
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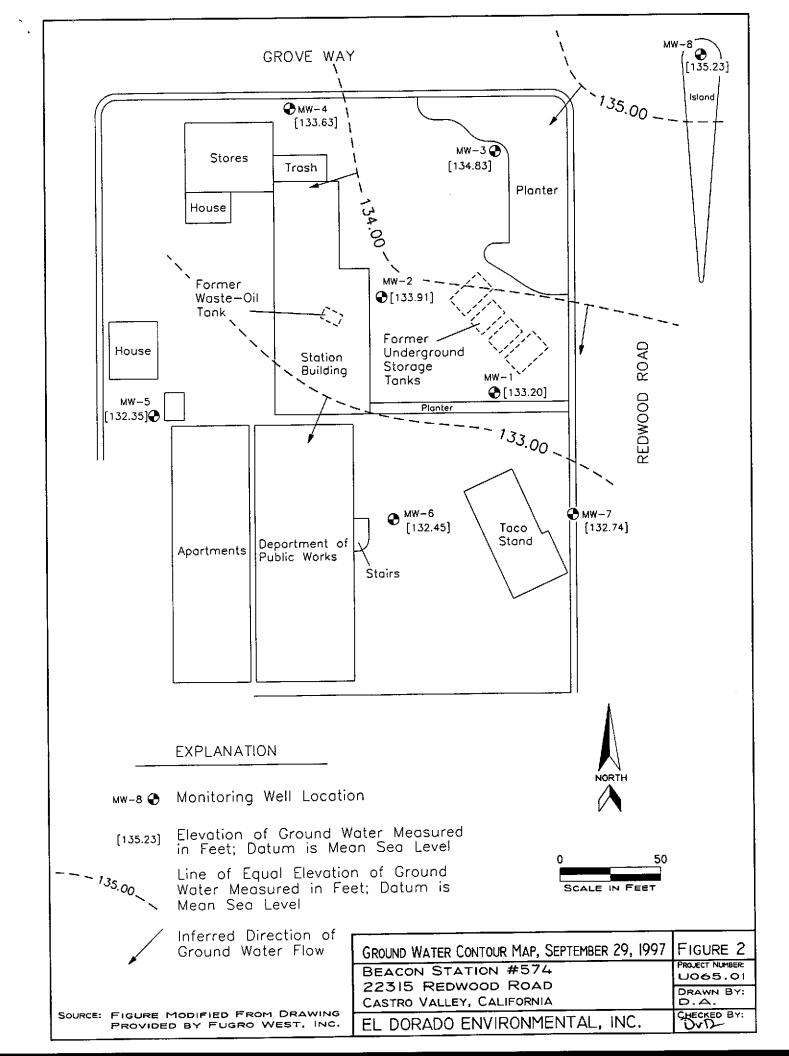
Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP SEPTEMBER 29, 1997
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP SEPTEMBER 29, 1997
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C HISTORICAL GROUND WATER ELEVATION DATA
	D HISTORICAL GROUND WATER ANALYTICAL DATA
	E LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM

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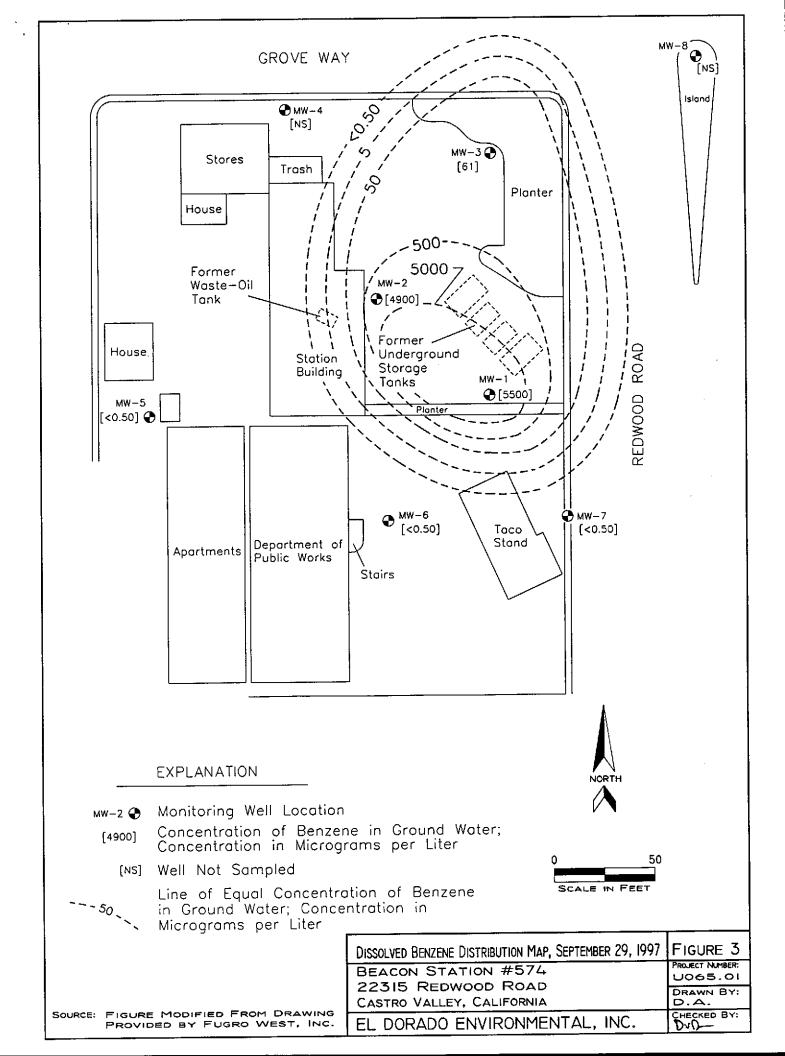


TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ^t	Ground Water Elevation ²	Well Depth	Comments
	03/27/92	156.55	22.43	134.12		
MW-1		150.55	23.40	133.15		
	06/04/92 09/23/92		24.07	132.48	_	
	11/12/92		24,16	132.39	29.33	
	02/02/93		21.87	134.68	29.80	
	05/07/93		22.58	133.97	29.84	
	05/18/93		22.66	133.89		
	08/11/93		23.41	133.14	29.81	
	11/05/93		24.09	132.46	29.81	
	03/01/94		22.76	133.79	29.85	
	06/02/94		23.24	133.31	29.85	
	09/09/94		23.93	132.62	29.86	
	12/20/94		22.94	133.61	29.85	
	03/08/95		22.20	134.35	29.71	
	06/14/95		22.65	133.90	29.70	
	09/26/95	1	23.44	133.11	29.71	
	12/27/95		23.04	133.51	29.72	1
	03/26/96		21.39	135.16	29.71	
	06/05/96	1	22.43	134.12	29.73	
	09/16/96		24.42	132.13	29.74	
	12/02/96		23.14	133.41	29.75	
	03/10/97	Į	22.30	134.25	29.76	
	06/12/97	1	22.97	133.58	29.76	ļ
	09/29/97		23.35	133.20	29.78	
MW-2	03/27/92	155.17	20.82	134.35		
MW-Z	06/04/92	155.11	21.81	133.36	_	
	09/23/92		22.45	132.72	_	
	11/12/92		22.60	132.57	29.71	
	02/02/93		20.28	134.89	29.73	
	05/07/93		20.97	134.20	29.73	
	05/18/93		21.06	134.11		
	08/11/93		21.85	133.32	29.70	
	11/05/93	}	22.32	132.85	29.70	
	03/01/94		21.19	133.98	29.68	
	06/02/94	1	21.59	133.58	29.69	
	09/09/94		22.33	132.84	29.66	
	12/20/94	1	21.37	133.80	29.65	
	03/08/95		20.60	134.57	29.52	
	06/14/95		21.04	134.13	29.54	
	09/26/95		21.84	133.33	29.53	
	12/27/95		21.44	133.73	29.56	1
	03/26/96		19.81	135.36	29.56	1
	06/05/96		20.83	134.34	29.59	Į.
	09/16/96	1	21.93	133.24	29.58	
	12/02/96		21.54	133.63	29.58	
	03/10/97		20.71	134.46	29.58	
	06/12/97		21.41	133.76	29.52	
	09/29/97	1	21.26	133.9 <u>1</u>	29.51	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level.

Measurement from top of casing to bottom of well.

² Well Depth

Not measured.

TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing)	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-3	03/27/92	157.13	21.46	135.67		
167 64 -2	06/04/92	107.10	22.34	134.79	_ -	
	09/23/92		22,84	134.29		
	11/12/92		23.04	134.09	29.55	
	02/02/93		21.03	136.10	29.45	
	05/07/93		21.59	135.54	29.53	
	05/18/93		21.73	135.40	***	
	08/11/93		22.31	134.82	29.41	
	11/05/93		22.85	134.28	29.41	
	03/01/94		21.97	135.16	29.55	
	06/02/94		22.29	134.84	29.56	
	09/09/94		22.91	134.22	29.56 29.54	
	12/20/94		22.11	135.02	29.34 29.38	
	03/08/95		21.40	135.73 135.33	29.36	
	06/14/95		21.80	134.75	29.37	
	09/26/95		22.38	135.06	29.37	
	12/27/95		22.07 20.73	136.40	29.38	
	03/26/96		21.54	135.59	29.40	
	06/05/96		22.37	134.76	29.43	
	09/16/96	ļ	22.37	134.78	29.45	
	12/02/96		21.44	135.69	29,47	
	03/10/97]	21.97	135.16	29.45	
	06/12/97 09/29/97		22.30	134.83	29.45	
MW-4	05/18/93	151.96	17.55	134,41		
MW-4	08/11/93	151.50	17.50	134.46	28.43	1
	11/05/93		15.84	136.12	28.43	
	03/01/94		17.35	134.61	28.11	
	06/02/94		17.68	134.28	28.12	
	09/09/94		18.19	133.77	28.13	
	12/20/94		17.52	134.44	28.10	
	03/08/95		16.82	135.14	27.97	
	06/14/95		17.22	134.74	27.97	
	09/26/95	1	17.79	134.17	27.91	
1	12/27/95		17.47	134.49	27.89	
ļ	03/26/96	1	16.32	135.64	27.89	
	06/05/96		17.10	134.86	27.88	
	09/16/96		17.85	134.11	27.89	
	12/02/96		17.59	134.37	27.88	
	03/10/97		16.79	135.17	27.89	
	06/12/97		17.49	134.47	27.90	1
1	09/29/97		18.33	133.63	27.91	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing.

² Well Depth

Elevation referenced to mean sea level.

Measurement from top of casing to bottom of well.

Not measured.

TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #574**

22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing)	Depth to Ground Water ^t	Ground Water Elevation ²	Well Depth	Comments
44.011		(1 F	
MW-5	05/18/93	148.68	15.72	132.96		
	08/11/93		16.42	132.26	25.43	
	11/05/93		16.92	131.76	25.43	
	03/01/94		15.54	133.14	25.00	
	06/02/94		16.19	132.49	25.00	
į	09/09/94		16.87	131.81	25.00	
	12/20/94		15.84	132.84	25.01	
	03/08/95		15.11	133.57	24.85	
	06/14/95		15.69	132,99	24.86	
	09/26/95		16.46	132.22	24.81	
	12/27/95		15.91	132.77	24.80	
	03/26/96		14.31	134.37	24.81	
il .	06/05/96		15.43 16.52	133.25 132.16	24.75 24.74	
	09/16/96 12/02/96		16.05	132.63	24.74	
· I	03/10/97		14.80	132.03	24.76 24.74	
	06/12/97		15.95	132.78	24.75	
	09/29/97		16.33	132,35	24.76	
<u> </u>						111111111111111111111111111111111111111
MW-6	05/18/93	153.96	20.80	133.16		
	08/11/93		21.64	132.32	31.15	
	11/05/93		22.11	131.85	31.15	
	03/01/94		20.80	133.16	29.96	
	06/02/94		21.37	132.59	29.98	
	09/09/94		22.05 21.06	131.91 132.90	29.96 29.89	
	12/20/94		20.29	132.90	29.67	
	03/08/95 06/14/95		20.29	133.15	29.65	
	09/26/95		21.62	132,34	29.66	
	12/27/95		21.12	132,84	29.63	
	03/26/96		19.50	134.46	29.60	
	06/05/96		20.56	133.40	29.63	
	09/16/96		21.70	132.26	29.65	
	12/02/96		21.25	132,71	29.66	
	03/10/97		20.16	133,80	29.64	
	06/12/97		21.16	132.80	29.62	
	09/29/97		21.51	132.45	29.62	
MW-7	05/18/93	156.09	22.64	133.45		
[41.441	08/11/93	150.07	23.25	132.84	30.75	
	11/05/93		23.93	132.16	30.75	
	03/01/94		22.72	133.37	30.11	
	06/02/94		23.22	132.87	30.12	
	09/09/94		23.90	132.19	30.12	
	12/20/94		22.98	133.11	30.10	
	03/08/95		22.14	133.95	29,91	
	06/14/95		22.61	133.48	29.91	
	09/26/95		23.43	132.66	29.90	
	12/27/95		23.01	133.08	29.90	
	03/26/96		21.32	134.77	29.87	
	06/05/96		22.37	133.72	29.91	
	09/16/96		23.51	132.58	29.90	
	12/02/96		23.08	133.01	29.91	
	03/10/97		21.94	134.15	29.90	
	06/12/97		22.96	133.13	29.88	
	09/29/97		23.35	132.74	29.87	<u> </u>

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level.

Measurement from top of casing to bottom of well.

Well Depth

Not measured.

TABLE 1 **GROUND WATER ELEVATION DATA BEACON STATION #574**

22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-8	05/18/93 08/11/93 11/05/93 03/01/94 06/02/94	158.04	21.55 22.43 23.00 22.05 22.29	136.49 135.61 135.04 135.99 135.75	34.82 34.82 34.04 34.04	
	09/09/94 12/20/94 03/08/95 06/14/95 09/26/95		22.99 22.14 21.25 21.70 22.29	135.05 135.90 136.79 136.34 135.75	34.04 33.98 34.48 34.49 34.40	
	12/27/95 03/26/96 06/05/96 09/16/96		21.96 20.48 21.50 22.38	136.08 137.56 136.54 135.66	34.43 34.42 34.41 34.43	
	12/02/96 03/10/97 06/12/97 09/29/97		22.39 20.89 21.80 22.81	135.65 137.16 136.24 135.23	34.42 34.43 34.42 34.40	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well.

Well Depth

Not measured.

TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pet	troleum Hydro	ocarbons		Arom	atic Volatile Orga	nics	
		Gasoline	Diesel	Motor Oil	МТВЕ	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-1	03/27/92	5,600	<50	<50		760	900	230	1,100
141 44 -1	06/04/92	2,600	<800	NA		270	57	230	440
	09/23/92	3,400	NA	NA		480	430	110	550
	11/12/92	2,700	NA	NA		5.8	<5.0	140	340
	02/02/93	8,500	NA	NA		760	770	250	1,200
	05/07/93	7,700	NA	NA		970	630	280	1,500
	08/11/93	11,000	NA	NA	1	1,400	1,000	260	1,600
	11/05/93	36,000	NA	NA		6,200	4,700	1,400	7,100
	03/01/94	3,800	NA	NA		580	490	110	620
	06/02/94	8,900	NA	NA		1,900	1,200	420	2,100
	09/09/94	4,300	NA	NA		740	290	200	630
	12/20/94	3,900	NA	NA		550	260	150	510
	03/08/95	8,100	NA	NA		1,100	540	250	1,100
	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	8,600	NA	NA		2,100	550	420	1,300
	12/27/95	NS	NS	NS		NS	NS	NS	NS
	03/26/96	21,000	NA	NA		7,000	2,700	590	7,000
	06/05/96	NS	NS	NS		NS	NS	NS	NS
	09/16/96	13,000	NA	NA	1,400	3,200	770	470	2,900
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	30,000	NA	NA	1,100	7,300	1,900	850	7,100
1	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	25,000	NA	NA	840	5,500	920	920	4,000
MW-2	03/27/92	18,000	<50	<50		2,400	2,300	870	3,300
[V] VV - Z	06/04/92	14,000	<5,000	NA.		1,900	1,700	580	2,300
	09/23/92	22,000	NA	NA.		2,100	1,500	760	2,900
	11/12/92	29,000	NA	NA.	İ	2,400	860	540	3,500
	02/02/93	24,000	NA	NA.		2,700	1,900	590	2,600
	05/07/93	19,000	NA	NA		1,800	1,300	460	2,600
	08/11/93	23,000	NA.	NA.		2,300	1,500	550	2,300
	11/05/93	30,000	NA	NA	İ	3,100	2,900	860	3,700
	03/01/94	13,000	NA.	NA		1,500	490	350	1,000
	06/02/94	12,000	NA.	NA	1	2,000	790	460	1,300
	09/09/94	13,000	NA	NA		1,800	660	440	1,000
	12/20/94	16,000	NA	NA	1	2,300	1,000	650	1,900
	03/08/95	16,000	NA NA	NA	1	2,200	1,000	550	2,100
	06/14/95	NS	NS	NS	!	NS	NS	NS	NS
	09/26/95	18,000	NA	NA	1	2,500	1,000	770	2,700
	12/27/95	NS	NS	NS		NS	NS	NS	NS
	03/26/96	33,000	NA.	NA	i	4,200	2,600	1,000	5,000
	06/05/96	NS	NS	NS		NS	NS	NS	NS
	09/16/96	19,000	NA	NA NA	940	2,600	490	560	2,000
	12/02/96	NS	NS	NS	NS	NS	NS	l NS	NS
	03/10/97	23,000	NA	NA.	1,400	3,700	870	650	3,000
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	30,000	NA NA	NA.	1,400	4,900	880	990	3,800

NOTES:

Below indicated detection limit. Not sampled,

< NS NA

Not analyzed.
Product is not typical gasoline.

TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #574**

22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	troleum Hydro	ocarbons		Arom	atic Volatile Orga	ınics	
		Gasoline	Diesel	Motor Oil	MTBE ¹	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-3	03/27/92	160	<50	<50		9.2	4,8	10	23
10111	06/04/92	120	<50	NA		7.5	2.7	0.5	15
	09/23/92	220	NA	NA		8.3	4.3	6.2	19
	11/12/92	230	NA	NA		12	5.5	7.7	19
	02/02/93	86	NA	NA		2.4	0.71	2.7	6.2
	05/07/93	140	NA	NA		2.6	1.2	3.9	8.4
	08/11/93	490	NA	NA		15	8.1	14	37
	11/05/93	820	NA	NA		45	24	34	93
	03/01/94	410	NA	NA		7.4	2.7	5.6	10
	06/02/94	440	NA	NA		13	4.9	14	31
	09/09/94	620	NA	NA		12	4.8	9.7	20
	12/20/94	770	NA	NA		24	11	16	36
	03/08/95	300	NA	NA		6.1	0.97	4.8	7.5
	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	130	NA	NA.		4.8	1.6	4.8	9.4
	12/27/95	NS	NS	NS		NS	NS	NS	NS
	03/26/96	<50	NA	NA	į	<0.50	<0.50	<0.50	<0.50
:	06/05/96	NS	NS.	NS	1	NS	NS	NS	NS
	09/16/96	170	NA	NA NA	<5.0	10	2.9	4.4	15
	12/02/96	NS	NS	NS	NS NS	NS	NS	NS	NS
	03/10/97	84	NA	NA NA	<5.0	2.3	<0.50	1.4	2.6
		NS NS	NS NS	NS	NS	NS	NS	NS	NS
	06/12/97 09/29/97	740	NA NA	NA NA	<5.0	61	9.8	42	61
	03/23/37	740		1					-0.5
MW-4	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	08/11/93	<50	NA	NA	1	<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/01/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA	ļ	<0.5	<0.5	<0.5	<0.5
	09/09/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	NS	NS	NS		NS	NS	NS	NS
	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	NS	NS	NS		NS	NS	NS	NS
	12/27/95	NS	NS	NS	1	NS	NS	NS	NS
	03/26/96	NS	NS	NS	1	NS	NS	NS	NS
	06/05/96	NS	NS	NS	1	NS	NS	NS	NS
	09/16/96	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	NS	NS	NS	NS	NS	NS	NS	NS
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
	09/29/97	NS	NS	NS	NS	NS	NS	NS	NS

NOTES:

Below indicated detection limit.

NS NA Not sampled.

Not analyzed. Product is not typical gasoline.

TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	troleum Hydro	ocarbons		Arom	atic Volatile Orga	nics	
		Gasoline	Diesel	Motor Oil	мтве	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-5	05/18/93	<50	NA	NA.		<0.5	<0.5	<0.5	<0.5
,,,,,,	08/11/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/01/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/09/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	<50	NA	NA		<0.5	<0.5	<0.5 <0.5	<0.5 <0.5
	06/14/95	<50	NA	NA		<0.5	<0.5 <0.50	<0.50	<0.50
	09/26/95	<50	NA	NA NA		<0.50 <0.50	<0.50 <0.50	<0.50	<0.50
	12/27/95	<50	NA	NA NA		<0,50 <0,50	<0.50 <0.50	<0.50	<0.50
	03/26/96	<50	NA NA	NA NA	15	<0.50 <0.50	<0.50	<0.50	< 0.50
	06/05/96 09/16/96	<50 <50	NA NA	NA NA	20	<0.50 <0.50	<0.50	<0.50	<0.50
	12/02/96	<50	NA NA	NA NA	12	<0.50	<0.50	<0.50	< 0.50
	03/10/97	<50	NA	NA.	7.0	<0.50	<0.50	<0.50	<0.50
	06/12/97	<50	NA.	NA.	7.2	<0.50	<0.50	<0.50	<0.50
	09/29/97	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
MW-6	05/18/93	170	NA	NA		<0.5	<0.5	<0.5	<0.5
• •	08/11/93	78	NA	NA		<0.5	<0.5	<0.5	<0.5
	11/05/93	170	NA	NA		<0.5	<0.5	<0.5	0.65
	03/01/94	210	NA	NA	!	<0.5	<0.5	<0.5	<0.5
	06/02/94	190	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/09/94	140	NA	NA	1	<0.5	<0.5	<0.5	<0.5 <0.5
	12/20/94	210	NA	NA		<0.5	<0.5	<0.5 <0.5	<0.5 <0.5
	03/08/95	180*	NA	NA		<0.5	<0.5 <0.5	<0.5	<0.5 <0.5
	06/14/95	220*	NA	NA NA	j	<0.5 <0.50	<0.50	<0.50	<0.50
	09/26/95	110*	NA	NA NA		<0.50	<0.50	<0.50	<0.50
	12/27/95	130* 100*	NA NA	NA NA		<0.50	<0.50	<0.50	<0.50
	03/26/96 06/05/96	100*	NA NA	NA NA	430	<0.50	<0.50	<0.50	<0.50
	09/16/96	170	NA NA	NA NA	430	<0.50	<0.50	<0.50	<0.50
	12/02/96	160	NA	NA	160	<0.50	<0.50	< 0.50	<0.50
	03/10/97	140	NA NA	NA.	390	< 0.50	<0.50	<0.50	<0.50
	06/12/97	<50	NA	NA	330	<0.50	<0.50	<0.50	<0.50
	09/29/97	<50	NA	NA_	130	<0.50	<0.50	<0.50	<0.50
MW-7	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	08/11/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/01/94	60	NA	NA		<0.5	<0.5	<0.5 <0.5	<0.5 <0.5
1	06/02/94	<50	NA NA	NA NA	I	<0.5	<0.5 <0.5	<0.5 <0.5	<0.5
	09/09/94	<50	NA NA	NA NA	1	<0.5 <0.5	<0.5 <0.5	<0.5	<0.5
	12/20/94	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
ŀ	, 06/14/95	<50 <50	NA NA	NA NA		<0.50	<0.50	<0.50	<0.50
	09/26/95	<50 <50	NA NA	NA NA		<0.50	<0.50	<0.50	<0.50
	12/27/95 03/26/96	<50	NA NA	NA		<0.50	<0.50	<0.50	< 0.50
	06/05/96	<50	NA NA	NA.	20	<0.50	<0.50	<0.50	<0.50
}	09/16/96	<50	NA NA	NA NA	26	<0.50	<0.50	<0.50	<0.50
	12/02/96	140	NA	NA.	140	<0.50	<0.50	<0.50	<0.50
]	03/10/97	<50	NA.	NA.	29	<0.50	<0.50	<0.50	<0.50
	06/12/97	<50	NA	NA	28	<0.50	<0.50	<0.50	<0.50
	09/29/97	<50	NA_	NA	27	<0.50	<0.50	<0.50	<0.50

NOTES:

Below indicated detection limit. Not sampled.

< NS NA

Not analyzed.
Product is not typical gasoline.

TABLE 2 GROUND WATER ANALYTICAL RESULTS BEACON STATION #574 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	. I			Aromatic Volatile Organics					
:		Gasoline	Diesel	Motor Oil	MTBE!	Benzene	Toluene	Ethyl- benzene	Total Xylenes	
1444.0	05/19/02	<50	NA	NA		<0.5	<0.5	<0.5	<0.5	
MW-8	05/18/93 08/11/93	<50 <50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5	
	11/05/93	<50	NA	NA NA		<0.5	< 0.5	<0.5	<0.5	
	03/01/94	<50 <50	NA	NA NA		<0.5	<0.5	<0.5	<0.5	
	06/02/94	<50	NA	NA.		<0.5	<0.5	<0.5	<0.5	
	09/09/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5	
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5	
	03/08/95	NS	NS	NS		NS	NS	NS	NS	
	06/14/95	NS	N\$	NS		NS	NS	NS	NS	
	09/26/95	NS	NS	NS		NS	NS	NS	NS	
	12/27/95	NS	NS	NS		NS	NS	NS	NS	
	03/26/96	NS	NS	NS		NS	NS	NS	NS	
	06/05/96	NS	NS	NS		NS	NS	NS	NS	
	09/16/96	<50	NA.	NA	<5.0	< 0.50	<0.50	<0.50	<0.50	
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS	
	03/10/97	NS	NS	NS	NS	NS	NS	NS	NS	
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS	
	09/29/97	NS	NS	NS	NS	NS	NS	NS	NS	

NOTES: < = Below indicated detection limit.

NS = Not sampled.
NA = Not analyzed.
* = Product is not

Product is not typical gasoline.

ATTACHMENT A ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The TeflonTM side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:

VItramar, Beacon # 574

Date: _

22315 Redwood Rd, Castro Valley, Project No .: 94-574-01

Recorded by:

Hal Hansen

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation	Thickness	Comments
MW-1	4:53		23.35	29.78			Petolem odo no spen slight odor no spen
MW-2	9:50	' \	21.26	29.51			letolum odor no flun
MW-3	9:46	; •	22.30	29.45			slight odor no shen
mw-4	9:43		18.33	27-91			
mw-5	1		16.33	14.76			nooda no then
MW-6		į	21.51	29.62			no oda no shen no oda no shen
MW-7	1		23.35	29.87			no odor no spen
mw-8			22.81	34.40			
							•
`							
			,		_ `		
				-			

Notes:

							الكتنب الكالم
С	lient:_	Ultramar		Sa	ampling Date:_	9-29-97	
	Site:	Beacon #57	74		Project No.	: 94-574-01	
		22315 Redv	vood Road	We]	ll Designation	: <u>/</u>	٠
		Castro Val					
Is the Is top	re stand of casi	ling water ing cut lev	in well boyel?	ox?	NO YES	Above TOC Belo If no, see re If no. see re	ow TOC emarks emarks
_	g Equip		4" PVC ba	ailer		entrifugal pur	mp ∍r
s					Teflon bail		
Initia Time:_ Depth Depth	l Measur 9:57 of well: to water	tiplier: rement 29.78 : 23.35 10:50	Rech Time: // Depth to	narge Meas · 4 0 water: 2	1.47 surement Calcul Ac		
	Time	Temp.	· · · · · · · · · · · · · · · · · · ·	рН	Turbidity	Volume	
	10:54	69.4	1910	590			
	10:59	69-7	1810	5.60		2	
	11:04	69.4	1791	5.10		3	
	11:04	70.1	1790	પુવા		4	
s	ample ar	pearance:	_Clec	<u> </u>	Lock: 10	yrum	
2" L 4" L	ocking (ocking (laced: (Ch Cap: Cap:	_ Loc	at apply)	7/3	on of replaced Allenhead: 9/16 Bolt: nhead (DWP):	
Rema	rks: _						
Signat	ure: _	Halgo	lance				

C	lient:_	Ultramar		Sa	ampling Date:	9-99-97	
	Site:_	Beacon #57	74		Project No.:		
	_	22315 Redw	vood Road	We]	ll Designation:		-
		Castro Val	lley, CA				
Is the: Is top Is wel: Height Well c	re stand of cas: l cap se of well over type	ling water ing cut levealed and l casing ri be: 8" UV	in well bo /el? locked? iser (in in 12	ox? nches):	NO YES	bove TOC Bel If no, see re If no, see re 8" BK	ow TOC emarks emarks
-	g Equip				LerSul Dec Cer		np er np
S				ŧ	Teflon bailer	· •	
<u>Initia</u> Time: <u> </u>	Vol. Mul l <u>Measur</u> N'. 5 D of well: to water	Diameter: Ltiplier: Cement 29.5! C21.26	0.16 Rech Time: 12 Depth to	0.65 harge Meas 30 water:	6" 8"_ 1.47 2: Surement Calculate Active: (2:34	.61 gal/ft	
•	Time	Temp.	E.C.	рН	Turbidity	Volume	
	10:23	69-8	4170	580		\	
	10:30	69-7	1090	5.10		2	
	10:34	69.4	1171	510		3	
	10:40	70.1	2010	4.71		4	
S	ample ap	ppearance:	_ Cle.or		Lock:	filin	
2" L		Cap: Cap:		at apply) #3753: Dolphin:	7/32	Allenhead: 9/16 Bolt:_	
Rema	rks:						
Signat	ure: _	Hert 9	Jane				

C	lient:_	Ultramar		Sa	impling Date	: 999	97
	Site:_	Beacon #5	74		Project N	o.: <u>94-57</u>	74-01
		22315 Red	wood Road	We]	l Designati	on: <u>MW</u> -	-3
		Castro Va	•	<u>-</u>			
Is them Is top Is well Height Well co	re stand of casi l cap se of well over typ	ling water ing cut le ealed and casing r pe: 8" UV 12" DWP	locked? iser (in in 12 12" CNI	ox? nches): "UV_X [36	NO TES	Above Temporal Above	hours OC Below TOC see remarks see remarks " BK
Purgin	g Equipr		2" dispos 2" PVC ba 4" PVC ba	ailer		_ _Dedicate	ible pump ed bailer ugal pump
S	ampled v	vith: Dis	posal baile				
	Well I)iameter:	2"	4"	6"	8"	
Initia Time: 9 Depth	l <u>Measur</u> '' \\ \\ \ of well:	tiplier: rement 29.45 : 27.30	Rech	narge Meas	1.47 surement Calc 3-70		gal/ft. irge: <u>18 b</u> jourge: 18, 6 g
Start]	purge:_	10:00	Samp	oling time	:_12:20		<u></u>
	Time	Temp.	E.C.	рН	Turbidit	y Vol	ume
	10:03	68.4	1821	5.40		(,
	10:07	68.1	1820	510		2	
	10:12:	69.4	1780	4.90		3	3
	10:18	7.0.1	1720	47/		(1
S	ample ap	pearance:	Cleo	ν <u></u>	Lock: _	cepy.	
2" Lo 4" Lo	ocking (ocking (aced: (Ch Cap: Cap:		at apply) (#3753: Dolphin:	7	/32 Aller 9/16	replaced item head: Bolt: (DWP):
Rema	rks:						
Signat	ure:	Mal	Ilana	<u> </u>			

DOULOS ENVIRON	(ENTAL (COMPANY
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Clien	t: <u>Ultramar</u>	<u> </u>	San	mpling Date:	9-9491	
sit	e: <u>Beacon #5</u> 7	4		Project No.:		
	22315 Redw	ood Road	Wel	l Designation:	MW- 5_	
Is there s Is top of Is well ca Height of Well cover 12" BK General co Purging Eq Sampl	casing cut level casing cut level casing cut level pealed and level casing rist type: 8" UV	crol device in well bovel? locked? locked? lser (in in 12" CNI 11head assemble 2" PVC barrows balls cosal bails 2"	ches): UV36 embly: Ex sable bail siler siler er:	NO YES NO YES NO YES NO YES NO YES TEMCO CELLENT GOO TEMCO TEMCO CELLENT GOO TEMCO TEMCO TO TEM TO TEMCO TO TEM	<u> </u>	rs TOC rks rks
Initial Me Time: 9: Depth of v Depth to v	vell: 24,76 vater: 11:12	Rech Time: // Depth to	narge Meas :90 water:_/	uromont	ated purge: 5,4	9
<u> </u>	ime Temp.	E.C.		Turbidity	Volume	
-	13 68.7				1 2	
	17 69-7	1340	7.2(<u>.</u>	3	
11	18 70-1	(310	7.10			
Samp	le appearance:	_ cli	<u>~</u>	Lock:	ofthin	
2" Lock: 4" Lock:	replaced: (Ching Cap:ing Cap:ing Cap:	_ Loc}	at apply) (#3753: Oolphin:	7/3: 	on of replaced in Allenhead:	
Remarks						<u> </u>
Signature	: 9V2	1 g Len				

c:	lient:_	Ultramar		Sa	ampling Date:	9-99-97
	Site:_	Beacon #57	4		Project No.:	94-574-01
		22315 Redw	ood Road	We:	ll Designation:	MW- 6
		Castro Val				
Is then Is top	of cas	raffic cont ling water ing cut leve aled and l casing ri pe: 8" UV 12" DWP_ tion of wel	in well bo el? ocked?	ox?	NO YES A	hours ove TOC Below TOC f no, see remarks f no, see remarks 8" BK Fair Poor
		<u> </u>	4" PVC ba	ailer	lerSul Dec Cer Teflon bailer	itrifugal pump
					6" 8"_	
Initia Time: Depth of Depth of	Vol. Muil Measur ())) of well to water	ltiplier: rement 29,62 r: 21,51	0.16 Rect Time: Depth to	0.65 narge Meas 1:00 water: <u>9</u>	1.47 2. surement Calculate A.66 Acti	
Start]	purge:_	11:43	Samp	oling time	e: <u>/2:0/</u>	·
	Time	Temp.		pН	Turbidity	Volume
	11:46	7.0.1	1381	7.58		
	11:50	69.1	1370	7.50		2
	11:51	68.4	1350	7.41		3
	11:54	68.1	1340	7.40		4
Sa	ample a	opearance:	_ le	an	Lock: <u>J</u>	frein
2" Lo	ocking (laced: (Ch Cap: Cap:	Loc	at apply) k #3753: Dolphin:	7/32	n of replaced item Allenhead: 9/16 Bolt: nead (DWP):
Remai	rks:	~ 1 1				
Signati	ure: _	Hal 9	Vanse	<u> </u>		

Signature:

C	lient:_	Ultramar		Sa	ampling Date:	9-99-97	7 -
	Site:_	Beacon #57	14		Project No	.: <u>94-574-01</u>	-
	_	22315 Redw	rood Road	We]	ll Designatio	n: <u>MW-7</u>	<u>.</u>
		Castro Val					
Is the Is top Is well Height	re stand of cas l cap s	ding water ing cut lev ealed and l	in well bo vel? locked? ser (in i	ox? nches):	NO YES	time:Above TOC Be If no, see I If no, see I 8" BKOther	remarks remarks
<u> </u>	g Equip		2" PVC ba 4" PVC ba	ailer ailer		Submersible pu Dedicated bail Centrifugal pu	ler
s					Teflon bai		
	Well	Diameter:	2"	4"	6"	8" <u> </u>	
Initia Time:_ Depth Depth	1 Measu 9 34 of well to wate		Recl Time: 11: Depth to	harge Meas Y O water: 2	<u>surement</u> Calcu	2.61 gal/filated purge:_ctual purge:_	4.29
o car c	Time	Temp.		pH	Turbidity	Volume	
		<u> </u>	1//0.	7 1/63			
	11:32	68.9	(170	7.90			
	11:33	08.1	110	74 1		2	
	11.35	67.1	1140	7.10		- 0	
.s	ample a	ppearance:	Clea		Lock:	deprim	,
2" L 4" L	ocking ocking	laced: (Ch Cap: Cap:	Loc	aat apply) k #3753: Dolphin:		ion of replace 32 Allenhead: 9/16 Bolt: enhead (DWP):	
Rema	rks: _						
		21	121		0		

ATTACHMENT C HISTORICAL GROUND WATER ELEVATION DATA

TABLE 2
WATER LEVEL DATA
(measurements in feet)

Well was	Date	Reference: Elevation (top: of-casing)	Depth to Ground Water	Ground Water
MW-1	04-01-91	156.55	22.37	134.18
191 14 - 1	03-27-92	CC.DC1	22.43	134.12
	06-04-92		23.40	133,15
!	09-23-92		24.07	132,48
	11-12-92		24,16	132.39
	02-02-93		21.87	134.68
	05-18 -9 3		22,66	133.89
MW-2	04-01-91	155.17	20,82	134,25
	03-27-92	,	20,82	134.35
	06-04-92		21.81	133.36
}	09-23-92		22.45	132.72
	11-12-92		22.60	132.57
	02-02-93	· k	20.28	134.89
	05-18-93		21.06	- 134.11
MW-3	04-01-91	157,13	21.55	135.58
	03-27-92		21.46	135.67
	06-04-92		22.34	134.79
	09-23-92		22.84	134.29
	11-12-92		23.03	134.09
	02-02-93	J	21.03	136.10
	05-18-93	<u> </u>	21.73	135,40
MW-4	05-18-93	151,96	17.55	134.41
MW-5	05-18-93	148.68	15.72	132,96
MW-6	05-18-93	153.96	20.80	133.16
MW-7	05-18-93	156.09	22.64	133.45
MW-8	05-18-93	158.04	21.55	136,49

ATTACHMENT D HISTORICAL GROUND WATER ANALYTICAL DATA

TABLE 3

GROUND WATER ANALYTICAL RESULTS
(concentrations in parts per billion)

and the same of th		TOW THE	owum:Hyd	LOCKTOON.	A ANTONIA CONTRACTOR		oletila Organica	
Jonitoring:								Total
	Colladed 9	Clesolino	Tiere	Motor Oil	- Benzene	Toluene	Ethylbenzene	: Xylene
Paris de characterista esta esta esta esta esta esta esta e	(a) (a) (a) (b) (a) (b)	S. 20 C. 10 C.		CARREST CONT.	1		***	140
MW-I	04-01-91	4,100	<100	-	140	570	76	1,100
	03-27-92	5,600	<50	<50	760	900	230 230	1,100
	06-04-92	2,600	<200	-	270	57		550
	09-23-92	3,400	-	-	480	430	110	340
	11-12-92	2,700	-	-	5.8	<5.0	140	
	02-02-93	8,500	•	-	760	770	250	1,200
	05-07-93	7,700	•	•	970	630	280	1,500
MW-2	04-01-91	10,000	<100	•	650	640	150	960
M W-2	03-27-92	18,000	<50	<50	2,400	2,300	870	3,300
	06-04-92	14,000	<5,000	•	1,900	1,700	580	2,300
i	09-23-92	22,000		_	2,100	1,500	760	2,900
j	11-12-92	29,000	•	_	2,400	860	540	3,500
	02-02-93	24,000		•	2,700	1,900	590	2,600
	05-07-93	19,000	•	•	1,800	1,300	460	2,600
MW-3	04-01-91	3,100	<100	•	41	91	37	420
MW-3	03-27-92	160	<50	<50	9.2	4.8	10	23
	06-04-92	120	<50	•	7.5	2.7	0.5	15
	09-23-92	220		-	8.3	4.3	6.2	19
	11-12-92	230		-	12	5.5	7.7	19
	02-02-93	36	•		2.4	0.71	2.7	6.3
	05-07-93	140	•	<u>.</u> ·	2.6	1.2	1.9	8.4
MW-4	05-18-93	<50		•	< 0.50	<0.50	<0.50	<0.5
MW-5	05-18-93	<50	•	•	<0.50	<0.50	< 0.50	<0.5
MW-6	05-18-93	170	•		. <0.50	< 0.50	<0.50	<0.:
MW-7	05-18-93	< <i>5</i> 0	_	•	< 0.50	<0.50	<0.50	<0
MW-8	05-18-93	<50			< 0.50	< 0.50	< 0.50	<0_

Note: Dash (-) indicates that the sample was not analyzed for this constituent.

ATTACHMENT E

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 10/10/97

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: 6 Water Samples
Project Name: Beacon 574
Project Number: 94-574-01

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 916-297-4800.

Sincerely,



Date: 10/10/97

Subject:

6 Water Samples

Project Name: Project Number : Beacon 574 94-574-01

Case Narrative

The quantitation of TPH as Gasoline for sample MW-6 does not include the compound Methyl-t-butyl ether.

Approved By: Upel Kiff



Date: 10/10/97

Project Name: Beacon 574 Project Number: 94-574-01

Sample: MW-1

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	5500	25	ug/L	EPA 8020	10/09/97
Toluene	920	25	ug/L	EPA 8020	10/09/97
Ethylbenzene	920	25	ug/L	EPA 8020	10/09/97
Total Xylenes	4000	25	ug/L	EPA 8020	10/09/97
Methyl-t-butyl ether	840	250	ug/L	EPA 8020	10/09/97
TPH as Gasoline	25000	2500	ug/L	M EPA 8015	10/09/97
aaa-Trifluorotoluene (8020 Surrogate)	101		% Recovery	EPA 8020	10/09/97
aaa-Trifluorotoluene (Gasoline Surrogate)	102		% Recovery	M EPA 8015	10/09/97

Sample: MW-2

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	4900	25	ug/L	EPA 8020	10/09/97
Toluene	880	25	ug/L	EPA 8020	10/09/97
Ethylbenzene	990	25	ug/L	EPA 8020	10/09/97
Total Xylenes	3800	25	ug/L	EPA 8020	10/09/97
Methyl-t-butyl ether	1400	250	ug/L	EPA 8020	10/09/97
TPH as Gasoline	30000	2500	ug/L	M EPA 8015	10/09/97
aaa-Trifluorotoluene (8020 Surrogate)	96,8		% Recovery	EPA 8020	10/09/97
aaa-Trifluorotoluene (Gasoline Surrogate)	105		% Recovery	M EPA 8015	10/09/97

Approved By: Joel Kiff



Date: 10/10/97

Project Name : Beacon 574

Project Number: 94-574-01

Sample: MW-3

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	61	0.50	ug/L	EPA 8020	10/09/97
Toluene	9.8	0.50	ug/L	EPA 8020	10/09/97
Ethylbenzene	42	0.50	ug/L	EPA 8020	10/09/97
Total Xylenes	61	0.50	ug/L	EPA 8020	10/09/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	10/09/97
TPH as Gasoline	740	50	ug/L	M EPA 8015	10/09/97
aaa-Trifluorotoluene (8020 Surrogate)	91.2		% Recovery	EPA 8020	10/09/97
aaa-Trifluorotoluene (Gasoline Surrogate)	108		% Recovery	M EPA 8015	10/09/97

Sample: MW-5

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	10/09/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	10/09/97
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	10/09/97
aaa-Trifluorotoluene (Gasoline Surrogate)	100		% Recovery	M EPA 8015	10/09/97

Approved By: Joe Kiff



Date: 10/10/97

Project Name: Beacon 574 Project Number: 94-574-01

Sample: MW-6

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	10/08/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	10/08/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	10/08/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	10/08/97
Methyl-t-butyl ether	130	5.0	ug/L	EPA 8020	10/08/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	10/08/97
aaa-Trifluorotoluene (8020 Surrogate)	101		% Recovery	EPA 8020	10/08/97
aaa-Trifluorotoluene (Gasoline Surrogate)	99.0		% Recovery	M EPA 8015	10/08/97

Sample: MW-7

Matrix: Water

Sample Date :09/29/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	10/09/97
Methyl-t-butyl ether	27	5.0	ug/L	EPA 8020	10/09/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	10/09/97
aaa-Trifluorotoluene (8020 Surrogate)	101		% Recovery	EPA 8020	10/09/97
aaa-Trifluorotoluene (Gasoline Surrogate)	98.8		% Recovery	M EPA 8015	10/09/97

Approved By: Jael Kiff



Ultramar Inc.CHAIN OF CUSTODY REPORT

10539

BEACON

Beacon Station No.	Sampler (Print Name)									Form No).
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Project No.	Sampler (Signature)			1					Stan	la- 1	,
94-574-01	Idal Hanser				<u></u>			Containers	Stans	-	
Project Location	Affiliation			1				ntair	, , , ,		
94-574-01 Project Location Castro Vally	Mal. Hansen Affiliation Doulos Env							of Co	·		
Sample No./Identification	Date	Time	Lab No.	BTE	TPH (gasoline) TPH (diesel)			Š	REMARK	S	
MW-1	9-29-97	1250	-01	X	4			2	_		
MW-2		1234	-02								
MW-3		1220	-03								
MW-5		1124	-04								
MW-6		1201	05								
MW-7	/	1141	-04	И				V			
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Relinquished by: (Signature/Affiliation)	Date	Time Receiv	red by: (Signature	e/Af	filiati	on)				Date	Time
1. Vary Corbit / KA	9/30	#:00p Bill to:	u can								
Report To: Deck van Dan	<i>)</i>	Bill to:	525 West II	nird	Stre		nez	X	Euro	[,