EMVISSIMENTAL PROTECTION

Ultramar

97 JUL 23 PM 2: 13

Telecopy: 209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

Ultramar, Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

July 21, 1997

Mr. Scott Seery Alameda County Health Agency Department of Environmental Health 80 Swan Way, Room 350 Oakland, CA 94621

SUBJECT: FORMER BEACON STATION NO. 574, 22315 REDWOOD ROAD, CASTRO

VALLEY, CALIFORNIA

Dear Mr. Seery:

Enclosed is a copy of the Second Quarter 1997 Groundwater Monitoring Report for the abovereferenced Ultramar facility prepared by El Dorado Environmental Inc. Also included with the report is a copy of the Quarterly Status Report describing the work performed this quarter and the work anticipated to be conducted in the next quarter.

Please do not hesitate to call if you have any questions about this project at (209) 583-5571

Sincerely,

ULTRAMAR INC.

Kenneth R. Earnest

Senior Project Manager

Joe aldugt. 583-3231 Marketing Environmental Department

Second Quarter 1997 Groundwater Monitoring Report

cc w/encl.: Mr. Rich Hiett, CRWQCB-San Francisco Bay Region

Enclosure:

Ultramar

Ultramar, Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

97 JUL 23 PM 2: 13

Telecopy: 209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting



DATE REPORT SUBMITTED: July 21, 1997

QUARTER ENDING: June 30, 1997

FORMER SERVICE STATION NO.: 574

ADDRESS: 22315 Redwood Road, Castro Valley, CA

COUNTY: Alameda

ULTRAMAR CONTACT: Kenneth R. Earnest

TEL. NO: 209-583-5571

BACKGROUND:

On May 5, 1987, five underground storage tanks (two gasoline, two diesel and one waste oil) were excavated and removed from the site. Soil samples were collected from beneath the tanks and analyzed for hydrocarbon constituents. Based on preliminary analytical data related to the collected soil samples, it was determined that elevated levels of gasoline and diesel were present in the soil beneath the former fuel tanks. Soil was overexcavated from beneath the former fuel tanks. Soil samples were collected after the over-excavation and confirmed that the addition excavation was successful.

During March 1991, three ground-water monitoring wells were installed on-site. Laboratory analysis of soil samples obtained from the borings for the installation of the monitoring wells indicated that the soil near the soil/water interface exhibited gasoline range hydrocarbons.

Quarterly monitoring was initiated during the fourth quarter 1991.

Installed five new groundwater monitoring wells in May of 1993. With the installation of these new wells the site is fully defined.

Conducted a soil gas survey/performance test, aquifer pump test and air sparging test during first quarter 1994.

Submitted PAR/RAP during the fourth quarter 1994.

SUMMARY OF THIS QUARTER'S ACTIVITIES:

Performed Second quarter monitoring on June 12, 1997.



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Page 2 Former Station #574 Castro Valley, CA

RESULT OF QUARTERLY MONITORING:

Results indicate that the dissolved petroleum hydrocarbon plume continues to be defined.

PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

ACTIVITY

ESTIMATED COMPLETION DATE

Third quarter monitoring

September 1997

July 18, 1997

Mr. Kenneth Earnest Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Second Quarter 1997 Ground Water Monitoring Report

Former Beacon Station #574

22315 Redwood Road, Castro Valley, California

Dear Mr. Earnest:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on June 12, 1997 at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis for the presence or absence of free product, ground water purging and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with the Ultramar Field Procedures described in Attachment A.

GROUND WATER ELEVATIONS

Prior to purging, Doulos collected depth to ground water measurements. Copies of Doulos' field data sheets are contained in Attachment B. Ground water elevation data collected since March 1992 are summarized in Table 1. Historical ground water elevation data are contained in Attachment C. On the basis of the current measurements, ground water flows toward the southwest (Figure 2) at a gradient of 0.01 foot per foot. Ground water elevations decreased an average of 0.84 feet compared to the last monitoring event.

GROUND WATER SAMPLING AND ANALYSES

Ground water samples were collected from three monitoring wells (by agreement with Alameda County, ground water samples were not collected from monitoring wells MW-1, MW-2, MW-3, MW-4 and MW-8). All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.
- BTEX by EPA Method 602.

Analytical results collected since March 1992 are summarized in Table 2. Historical analytical data are contained in Attachment D. Figure 3 illustrates the inferred distribution of dissolved benzene in ground water based on the current data. The laboratory report and chain-of-custody form for the current sampling event are included in Attachment E. Benzene was not present at detectable concentrations in ground water samples collected from monitoring wells MW-5, MW-6, and MW-7.

A copy of this quarterly monitoring report should be forwarded to:

Mr. Scott Seery Senior Hazardous Materials Specialist Alameda County Health Agency Division of Hazardous Materials Department of Environmental Health 80 Swan Way, Room 350 Oakland, California 94621

Mr. Rich Hiett
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties will be at such parties' sole risk.

If you have any questions or comments, please contact us at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

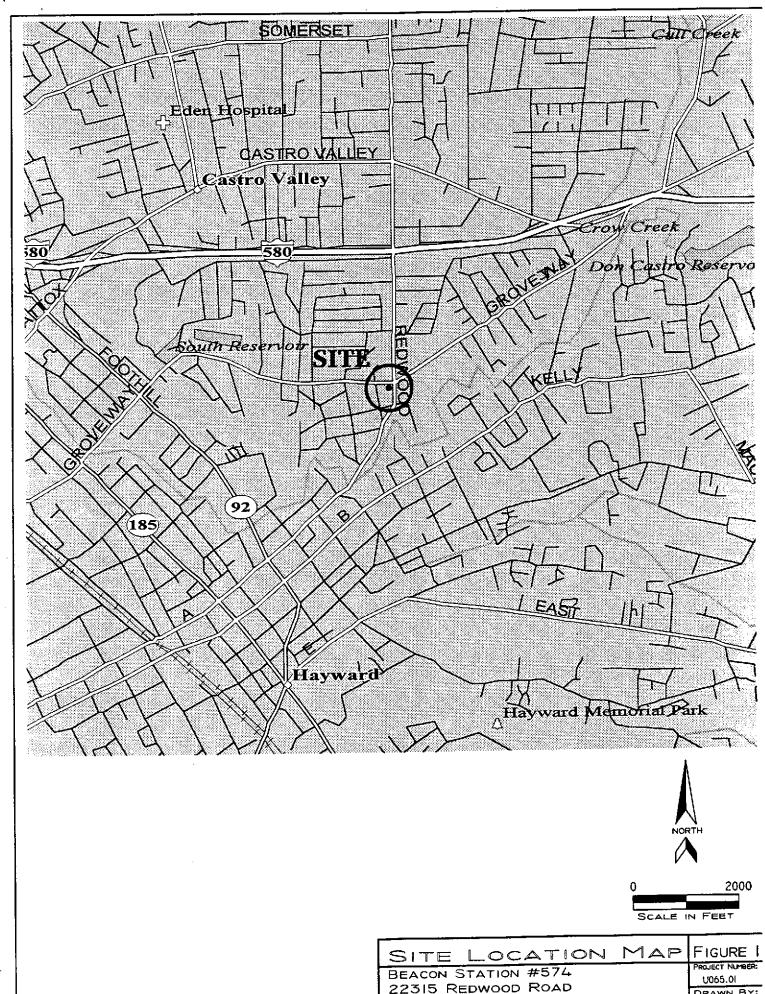
Dale A. van Dam, R.G. Hydrogeologist

DAvD/davd

Attachments

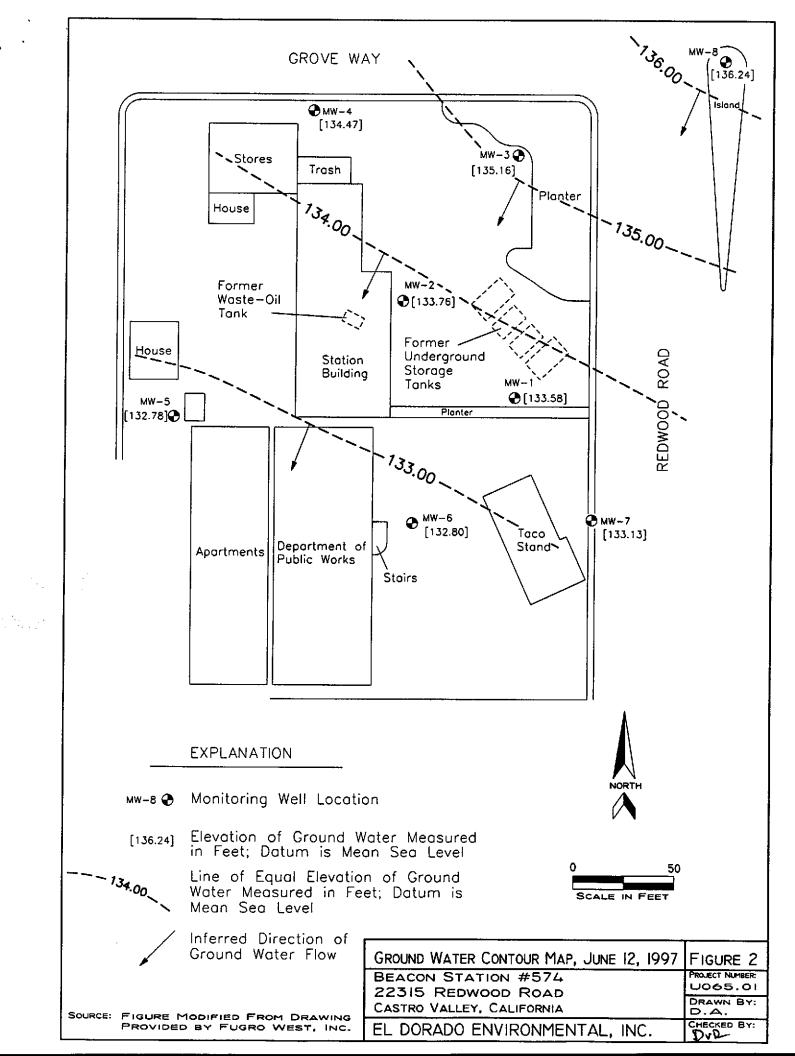


FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP JUNE 12, 1997
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP JUNE 12, 1997
	
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C HISTORICAL GROUND WATER ELEVATION DATA
	D HISTORICAL GROUND WATER ANALYTICAL DATA
	E LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



22315 REDWOOD ROAD DRAWN BY: CASTRO VALLEY, CALIFORNIA D.A.v.D. CHECKED BY: DORADO ENVIRONMENTAL, INC.

SOURCE: STREET ATLAS U.S.A., DELORME MAPPING, 1994



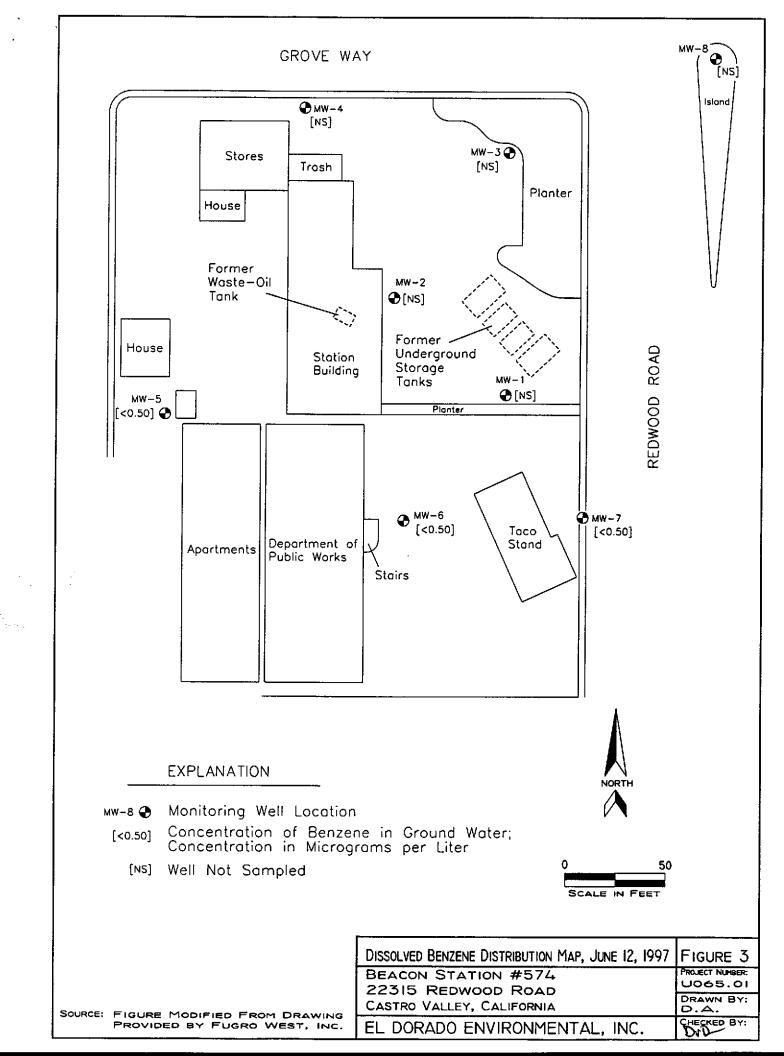


TABLE 1 GROUND WATER ELEVATION DATA BEACON STATION #574 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing)	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-I	03/27/92	156.55	22.43	124.12		
191,99-1	06/04/92	130.33	23.40	134.12		
	09/23/92		24.07	133.15 132.48	ļ 	
	11/12/92		24.07	132.39	29.33	
	02/02/93		21.87	134.68	29.80	
	05/07/93		22.58	133.97	29.84	
	05/18/93		22.66	133.89		
	08/11/93		23.41	133.14	29.81	
	11/05/93		24.09	132.46	29.81	
	03/01/94		22.76	133.79	29.85	
	06/02/94		23,24	133.31	29.85	
	09/09/94		23.93	132.62	29.86	
	12/20/94		22.94	133.61	29.85	
	03/08/95		22.20	134.35	29.71	
	06/14/95		22.65	133.90	29.70	
	09/26/95		23.44	133.11	29.71	Ï
	12/27/95		23.04	133.51	29.72	
	03/26/96		21.39	135.16	29.71	
	06/05/96		22,43	134.12	29.73	!
	09/16/96		24.42	132.13	29.74	
	12/02/96		23.14	133.41	29.75	
	03/10/97		22.30	134.25	29.76	
	06/12/97		22.97	133.58	29.76	
MW-2	03/27/92	155.17	20.82	134.35		
	06/04/92		21.81	133.36		
	09/23/92		22.45	132.72		
	11/12/92		22.60	132.57	29.71	
	02/02/93		20.28	134.89	29.73	
	05/07/93		20.97	134.20	29.73	
	05/18/93		21.06	134.11		
	08/11/93	i	21.85	133.32	29.70	
	11/05/93		22.32	132.85	29.70	
	03/01/94		21.19	133.98	29.68	
	06/02/94	į	21.59	133.58	29.69	
	09/09/94		22.33	132.84	29.66	
	12/20/94		21.37	133.80	29.65	
	03/08/95		20.60	134.57	29.52	
	06/14/95		21.04	134.13	29.54	
	09/26/95		21.84	133.33	29.53	
	12/27/95		21.44	133.73	29.56	
	03/26/96		19.81	135.36	29.56	
ļ	06/05/96		20.83	134.34	29.59	
j	09/16/96 12/02/96		21.93	133.24	29.58	
	03/10/97		21.54	133.63	29.58	
	05/10/97		20.71 21.41	134.46 133.76	29.58 29.52	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing.

Well Depth

Elevation referenced to mean sea level, Measurement from top of casing to bottom of well.

= Not measured.

TABLE 1 **GROUND WATER ELEVATION DATA BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA (Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ¹	Well Depth	Comments
MW-3	03/27/92 06/04/92 09/23/92 11/12/92 02/02/93 05/07/93 05/18/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96 09/16/96	157.13	21.46 22.34 22.84 23.04 21.03 21.59 21.73 22.31 22.85 21.97 22.29 22.91 22.11 21.40 21.80 22.38 22.07 20.73 21.54 22.37	135.67 134.79 134.29 134.09 136.10 135.54 135.40 134.82 134.28 135.16 134.84 134.22 135.02 135.73 135.33 134.75 135.06 136.40 135.59 134.76	29.55 29.45 29.53 29.41 29.41 29.55 29.56 29.56 29.54 29.38 29.36 29.37 29.37 29.37 29.38 29.40 29.43	
	12/02/96 03/10/97 06/12/97		22.35 21.44 21.97	134.78 135.69 135.16	29.45 29.47 29.45	:
MW-4	05/18/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96 09/16/96 12/02/96 03/10/97 06/12/97	151.96	17.55 17.50 15.84 17.35 17.68 18.19 17.52 16.82 17.22 17.79 17.47 16.32 17.10 17.85 17.59 16.79	134.41 134.46 136.12 134.61 134.28 133.77 134.44 135.14 134.77 134.49 135.64 134.86 134.11 134.37 135.17 134.47	28.43 28.43 28.11 28.12 28.13 28.10 27.97 27.97 27.97 27.91 27.89 27.89 27.88 27.89 27.88 27.89 27.88	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level.

Well Depth Measurement from top of casing to bottom of well.

Not measured.

TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

	I					
		Reference				
Monitoring		Elevation	Depth to	Ground Water	Well	
Weli	Date	(top of casing)1	Ground Water	Elevation ²	Depth	Comments
MW-5	05/18/93	148.68	15.72	132.96		
	08/11/93		16.42	132.26	25.43	
	11/05/93		16.92	131.76	25.43	
	03/01/94		15.54	133.14	25.00	
	06/02/94		16.19	132.49	25.00	
	09/09/94		16.87	131.81	25.00	
	12/20/94		15.84	132.84	25.01	
	03/08/95		15.11	133.57	24.85	
	06/14/95		15.69	132.99	24.86	
	09/26/95		16.46	132.22	24.81	
	12/27/95		15.91	132.77	24.80	•
	03/26/96		14.31	134.37	24.81	
	06/05/96		15.43	133,25	24.75	
	09/16/96		16.52	132.16	24.74	
	12/02/96		16.05	132.63	24.76	
	03/10/97		14.80	133.88	24.74	
	06/12/97		15.95	132.78	24.75	
MW-6	05/18/93	153.96	20.80	133.16	_	
	08/11/93		21.64	132.32	31.15	
	11/05/93		22.11	131.85	31.15	
i .	03/01/94		20.80	133.16	29.96	
	06/02/94		21.37	132.59	29.98	
<u> </u>	09/09/94		22.05	131.91	29.96	
1	12/20/94		21.06	132.90	29.89	
	03/08/95		20.29	133.67	29.67	
1	06/14/95		20.81	133.15	29.65	
İ	09/26/95		21.62 21.12	132.34 132.84	29.66 29.63	
	12/27/95 03/26/96		19.50	134.46	29.60 29.60	
	06/05/96		20.56	133.40	29.63	
	09/16/96		21.70	132.26	29.65	
	12/02/96		21.25	132.71	29.66	
	03/10/97		20.16	133.80	29.64	
	06/12/97		21.16	132.80	29.62	
		1.5.00				
MW-7	05/18/93	156.09	22.64	133.45	20.75	
	08/11/93	i	23.25	132.84	30.75 30.75	
	11/05/93 03/01/94		23.93 22.72	132.16 133.37	30.75 30.11	
	06/02/94		23.22	133.37	30.12	
	09/09/94		23.90	132.19	30.12	
	12/20/94		22.98	133.11	30.10	
	03/08/95		22.14	133.95	29.91	
	06/14/95		22.61	133.48	29.91	
	09/26/95		23.43	132.66	29.90	
	12/27/95		23.01	133.08	29.90	
	03/26/96		21.32	134.77	29.87	
	06/05/96		22.37	133.72	29.91	
	09/16/96		23.51	132.58	29.90	
	12/02/96		23.08	133.01	29.91	
	03/10/97		21.94	134.15	29.90	
	06/12/97		22.96	133.13	29.88	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well.

2 Well Depth

Not measured,

TABLE 1 **GROUND WATER ELEVATION DATA BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-8	05/18/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96	158.04	21.55 22.43 23.00 22.05 22.29 22.99 22.14 21.25 21.70 22.29 21.96 20.48	136.49 135.61 135.04 135.99 135.75 135.05 135.90 136.79 136.34 135.75 136.08 137.56	34.82 34.82 34.04 34.04 34.04 33.98 34.48 34.49 34.40 34.40	
	09/16/96 12/02/96		21.50 22.38 22.39	136.54 135.66 135.65	34.41 34.43 34.42	
• • • • • • • • • • • • • • • • • • • •	03/10/97 06/12/97		20.89 21.80	137.16 136.24	34.43 34.42	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level.

Well Depth Measurement from top of casing to bottom of well.

Not measured.

TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Pe	etroleum Hydr	ocarbons		Aron	natic Volatile Org	ganics	
		Gasoline	Diesel	Motor Oil	мтве'	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-1	03/27/92	5,600	<50	<50		760	900	230	1,100
[06/04/92	2,600	<800	NA		270	57	230	440
li I	09/23/92	3,400	NA	NA		480	430	110	550
	11/12/92	2,700	NA	NA		5.8	<5.0	140	340
i	02/02/93	8,500	NA	NA		760	770	250	1,200
<u> </u>	05/07/93	7,700	NA	NA		970	630	280	1,500
il i	08/11/93	11,000	NA	NA		1,400	1,000	260	1,600
	11/05/93	36,000	NA	NA		6,200	4,700	1,400	7,100
	03/01/94	3,800	NA	NA		580	490	110	620
	06/02/94	8,900	NA	NA		1,900	1,200	420	2,100
	09/09/94	4,300	NA	NA		740	290	200	630
<u> </u>	12/20/94	3,900	NA	NA		550	260	150	510
	03/08/95	8,100	NA	NA		1,100	540	250	1,100
	06/14/95	NS	NS	NS		N\$	NS	NS	NS
	09/26/95	8,600	NA	NA		2,100	550	420	1,300
:	12/27/95	NS	NS	NS		NS	NS	NS	NS
	03/26/96	21,000	NA	NA		7,000	2,700	590	7,000
	06/05/96	NS	NS	NS		NS	NS	NS	NS]
!	09/16/96	13,000	NA	NA	1,400	3,200	770	470	2,900
l	12/02/96	NS	NS	NS	NS	NS ,	NS	NS	NS [
	03/10/97	30,000	NA	NA	1,100	7,300	1,900/^	850 X	7,100F
ļ	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
MW-2	03/27/92	18,000	<50	<50		2,400	2,300	870	3,300
	06/04/92	14,000	<5,000	NA		1,900	1,700	580	2,300
i	09/23/92	22,000	NA	NA		2,100	1,500	760	2,900
]	11/12/92	29,000	NA	NA.		2,400	860	540	3,500
	02/02/93	24,000	NA	NA.		2,700	1,900	590	2,600
·	05/07/93	19,000	NA	NA.		1,800	1,300	460	2,600
	08/11/93	23,000	NA	NA		2,300	1,500	550	2,300
] [11/05/93	30,000	NA	NA		3,100	2,900	860	3,700
] [03/01/94	13,000	NA	NA		1,500	490	350	1,000
[06/02/94	12,000	NA	NA		2,000	790	460	1,300
[09/09/94	13,000	NA	NA	İ	1,800	660	440	1,000
	12/20/94	16,000	NA	NA		2,300	1,000	650	1,900
	03/08/95	16,000	NA	NA		2,200	1,000	550	2,100
	06/14/95	NS	NS	NS		NS	ŃS	NS	NS
Į į	09/26/95	18,000	NA	NA		2,500	1,000	770	2,700
	12/27/95	NS	NS	N\$		NS	NS	NS	NS
	03/26/96	33,000	NA	NA		4,200	2,600	1,000	5,000
	06/05/96	NS	NS	NS	l	NS	NS	NS	NS
	09/16/96	19,000	NA	NA	940	2,600	490	560	2,000
	12/02/96	NS	NS .	NS	NS	NS ·	NS	NS	NS
	03/10/97	23,000	NA NA	NA	1,490	3,700	870	650	3,000
	06/12/97	作、NS	NS	NS	NS	NS	NS	NS	NS

NOTES:

NS

NΑ

Below indicated detection limit.
 Not sampled.
 Not analyzed.
 Product is not typical gasoline.

TABLE 2 **GROUND WATER ANALYTICAL RESULTS BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

MW-3	03/27/92 06/04/92 09/23/92 11/12/92 02/02/93 05/07/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96 09/16/96	Gasoline 160 120 220 230 86 140 490 820 410 440 620 770 300 NS 130 NS	Solution of the second	Motor Oil <50 NA NA NA NA NA NA NA NA NA NA NA NA NA	MTBE ¹	9.2 7.5 8.3 12 2.4 2.6 15 45 7.4	4.8 2.7 4.3 5.5 0.71 1.2 8.1 24	Ethylbenzene 10 0.5 6.2 7.7 2.7 3.9 14 34 5.6	Total Xylenes 23 15 19 19 6.2 8.4 37 93
	06/04/92 09/23/92 11/12/92 02/02/93 05/07/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	120 220 230 86 140 490 820 410 440 620 770 300 NS 130	<50 NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA		7.5 8.3 12 2.4 2.6 15 45 7.4	2.7 4.3 5.5 0.71 1.2 8.1 24 2.7	0.5 6.2 7.7 2.7 3.9 14 34	15 19 19 6.2 8.4 37
	09/23/92 11/12/92 02/02/93 05/07/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	220 230 86 140 490 820 410 440 620 770 300 NS 130	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA NA		8.3 12 2.4 2.6 15 45 7.4	4,3 5,5 0,71 1,2 8,1 24 2,7	6.2 7.7 2.7 3.9 14 34	15 19 19 6.2 8.4 37
	11/12/92 02/02/93 05/07/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	230 86 140 490 820 410 440 620 770 300 NS 130 NS	NA NA NA NA NA NA NA NA NA NA NA NA NA N	NA NA NA NA NA NA NA NA NA NA NA		12 2.4 2.6 15 45 7.4	5.5 0.71 1.2 8.1 24 2.7	7.7 2.7 3.9 14 34	19 6.2 8.4 37
	02/02/93 05/07/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	86 140 490 820 410 440 620 770 300 NS 130 NS	NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA		2.4 2.6 15 45 7.4	0.71 1.2 8.1 24 2.7	2.7 3.9 14 34	6.2 8.4 37
	05/07/93 08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	140 490 820 410 440 620 770 300 NS 130	NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA		2.6 15 45 7.4	I.2 8.1 24 2.7	3.9 14 34	8.4 37
	08/11/93 11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	490 820 410 440 620 770 300 NS 130 NS	NA NA NA NA NA NA NA NS	NA NA NA NA NA NA		15 45 7.4	8.1 24 2.7	14 34	37
	11/05/93 03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	820 410 440 620 770 300 NS 130 NS	NA NA NA NA NA NA NS	NA NA NA NA NA		45 7.4	24 2.7	34	
	03/01/94 06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	410 440 620 770 300 NS 130 NS	NA NA NA NA NA NS	NA NA NA NA NA		7.4	2.7		J 33
	06/02/94 09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	440 620 770 300 NS 130 NS	NA NA NA NA NS	NA NA NA NA		•			10
000000000000000000000000000000000000000	09/09/94 12/20/94 03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	620 770 300 NS 130 NS	NA NA NA NS	NA NA NA			4.9	14	31
000000000000000000000000000000000000000	03/08/95 06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	770 300 NS 130 NS	NA NA NS	NA NA		12	4.8	9.7	20
000	06/14/95 09/26/95 12/27/95 03/26/96 06/05/96	NS 130 NS	NS	NA .		24	11	16	36
000	09/26/95 12/27/95 03/26/96 06/05/96	130 NS	1	1		6.1	0.97	4.8	7.5
000	12/27/95 03/26/96 06/05/96	NS	NA NA	NS		NS	NS	NS	NS
000000000000000000000000000000000000000	03/26/96 06/05/96			NA		4.8	1.6	4.8	9.4
0 0 1	06/05/96	<341	NS	NS		NS	NS 0.50	NS	NS
1		NS	NA NC	NA NC		<0.50	<0.50	<0.50	<0.50
1 0	TOTAL OF TOTAL	NS 170	NS NA	NS NA	<5.0	NS 10	NS 2.9	NS 4.4	NS I5
i o	12/02/96	NS	NS	NS NS	NS NS	NS	NS	NS	NS
0	03/10/97	84	NA ·	NA	<5.0	2.3	<0.50	1.4	2.6
	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
MW-4 0	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
I	08/11/93	<50	NA NA	NA NA		<0.5	√ 0.5 √ 0.5	<0.5 <0.5	<0.5 <0.5
	11/05/93	<50	NA	NA.		<0.5	<0.5	<0.5 <0.5	<0.5
	03/01/94	<50	NA	NA.		<0.5	<0.5	<0.5	<0.5
0	06/02/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/09/94	<50	NA	NA	ł	<0.5	<0.5	<0.5	<0.5
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	NS NG	NS	NS		NS	NS	NS	N\$
	06/14/95 09/26/95	NS NS	NS NS	NS NS		NS NC	NS NC	NS	NS NS
l l	12/27/95	NS NS	NS NS	NS		NS NS	NS NS	NS NS	NS NS
1	03/26/96	NS NS	NS	NS NS		NS NS	NS	NS NS	NS NS
	06/05/96	NS NS	NS	NS		NS	NS	NS	NS
	09/16/96	<50	NA	NA	<5.0	<0.50	<0.50	<0.50	<0.50
	12/02/96	NS	NS	NS	NS	NS	NS	NS	NS
	03/10/97	NS	NS	NS	NS	NS	NS	NS	NS
<u> °</u>	06/12/97	NS	NS	NS	NS	NS	NS	NS	NS
MW-5 0	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	08/11/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
1	11/05/93	<50	NA	NA NA		<0.5	<0.5	<0.5	<0.5
	03/01/94	<50	NA	NA.]	<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA	1	<0.5	<0.5	<0.5	<0.5
	09/09/94	<50	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
	12/20/94 03/08/95	<50 <50	NA NA	NA NA		<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
	06/14/95	<50	NA NA	NA NA	Į	<0.5 <0.5	<0.5 <0.5	<0.5	<0.5 <0.5
	09/26/95	<50	NA	NA	ļ	<0.50	<0.50	<0.50	<0.50
	12/27/95	<50	NA	NA		<0.50	<0.50	<0.50	<0.50
0	03/26/96	<50	NA NA	NA	ľ	<0.50	<0.50	<0.50	<0.50
	06/05/96	<50	NA	NA	15	<0.50	<0.50	<0.50	<0.50
	09/16/96	<50	NA	NA	20	<0.50	<0.50	<0.50	<0.50
	12/02/96	<50	NA NA	NA NA	12	<0.50	<0.50	<0.50	<0.50
	03/10/97 06/12/97	<50 <50	NA NA	NA NA	7.0 7.2	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50

NOTES:

Below indicated detection limit.
 Not sampled.

NS

Not analyzed. Product is not typical gasoline.

TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Po	etroleum Hydi	ocarbons		Aron	natic Volatile Org	zanics	
		Gasoline	Diesel	Motor Oil	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-6	05/18/93	170	NA	NA		<0.5	<0.5	<0.5	<0.5
<u> </u>	08/11/93	78	NA	NA	1	<0.5	<0.5	<0.5	<0.5
] 1	11/05/93	1:70	NA	NA		<0.5	<0.5	<0.5	0.65
il I	03/01/94	210	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	190	NA	NA	ŀ	<0.5	<0.5	<0.5	<0.5
<u> </u>	09/09/94	140	NA	NA	-	<0.5	<0.5	<0.5	<0.5
1	12/20/94	210	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	180*	NA	NA	ļ	<0.5	<0.5	<0.5	<0.5
	06/14/95 09/26/95	220* 110*	NA NA	NA NA		<0.5	<0.5	<0.5	<0.5
1	12/27/95	130*	NA NA	NA NA		<0.50 <0.50	<0.50	<0.50	<0.50
	03/26/96	*001	NA NA	NA		<0.50	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50
	06/05/96	100*	NA NA	NA NA	430	<0.50	<0.50	<0.50 <0.50	<0.50
	09/16/96	170	NA.	NA.	430	<0.50	<0.50	<0.50	<0.50
	12/02/96	160	NA	NA	160	<0.50	<0.50	<0.50	<0.50
	03/10/97	140	NA	NA	390	<0.50	<0.50	<0.50	<0.50
ļļ.	06/12/97	<50	NA	NA_	330	<0.50	<0.50	<0.50	<0.50
MW-7	05/18/93	<50	NA	NA	Nov	<0.5	<0.5	<0.5	<0.5
''-''	08/11/93	<50	NA.	NA I		<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA	NA.		<0.5	<0.5	<0.5	<0.5
1	03/01/94	60	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/09/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	12/20/94	<50	NA.	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/14/95	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
1	09/26/95	<50	NA	NA		<0.50	<0.50	<0.50	<0.50
	12/27/95 03/26/96	<50	NA	NA NA		<0.50	<0.50	<0.50	<0.50
	06/05/96	<50 <50	NA NA	NA NA	20	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50
	09/16/96	<50	NA NA	NA NA	26	<0.50 <0.50	<0.50	<0.50 <0.50	<0.50 <0.50
i	12/02/96	140	NA	NA NA	140	<0.50	<0.50	<0.50	<0.50
	03/10/97	<50	NA	NA NA	29	<0.50	<0.50	<0.50	<0.50
	06/12/97	<50	NA	NA	28	<0.50	<0.50	<0.50	<0.50
MW-8	05/18/93	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
], , ,	08/11/93	<50	NA NA	NA NA		√ 0.5 √ 0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5
	11/05/93	<50	NA .	NA NA		<0.5	₹0.5	<0.5	<0.5 <0.5
	03/01/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	09/09/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	12/20/94	<50	NA	NA		<0.5	<0.5	<0.5	<0.5
	03/08/95	NS	NS	NS		NS	NS	NS	NS
	06/14/95	NS	NS	NS		NS	NS	NS	NS
	09/26/95	NS NC	NS	NS		NS	NS	NS	NS
	12/27/95 03/26/96	NS NS	NS NS	NS NS		NS Ng	NS NS	NS NC	NS NC
	03/26/96	NS NS	NS NS	NS NS		NS NS	NS NS	NS NS	NS NS
	09/16/96	<50	NA NA	NA NA	<5.0	<0.50	NS <0.50	NS <0.50	NS <0.50
	12/02/96	NS	NS	NS	N8	NS NS	NS	NS	NS
	03/10/97	NS	NS	NS	NS	NS I	NS .	NS NS	NS NS
	06/12/97	NS	NS	NS	NA.	NS	NS	NS	NS NS

NOTES:

Below indicated detection limit. Not sampled.

NS NA

Not analyzed. Product is not typical gasoline.

ATTACHMENT A ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:

Beacon 574, 22315 Redwood Rd

Date: 6-12-97

Castro Valley Cu

Project No.: 94-574-0|

Recorded by:

<u> Hal Hansen</u>

Well No	Time	Well Elev. TOC		Measured Total Depth	Gr. Water Elevation	Depth to Product	Product Thickness	Comments
MW-1	1148	3	22.97	29.76				
WM-7	1/44	4	21.41	29.52				
MW-3	1140		21.97	29.45				
MW-4	1124	1	17.49	27,90				
MW-5	1120		15.95	24,75				naocla markon
MW-6	1108		21,16	19,62				mooder moskeen mooder moskeen
MW-7	1/32		22.96	19.88				no oda no a kren
MW-8	1/36	· .	21.80	34.42				or of the device
					,			
	-							
1	j							
Notes:		<u></u>			<u>.</u>			

Notes:

Signature:

(Client:_	Ultramar			ampling D	ate: <u>6</u>	-12-97	
	Site:_	Beacon #5	74		Projec	t No.:_	94-574-0	1
		22315 Red	wood Road	We	ll Design	ation:	мw- 5	
		Castro Va			-			
Is the Is top Is well to Well to 12" BK	ere stand of cas l cap so cover ty	ding water ing cut le ealed and l casing r pe: 8" UV 12" DWP	trol device in well be vel? locked? iser (in in nches): "UV3	NO NO NO 3 12" EM	ICOOth	ime: pove TOC f no, see f no, see _ 8" BK er Fair	e remarks	
			2" dispo 2" PVC b 4" PVC b	ailer ailer	_	Ded Cen	mersible icated ba trifugal	iler
			2"X					
Initia Time: Depth Depth	l Measur //LØ of well: to water	24.75	Time: /1 Depth to	<u>harqe Mea</u>	surement Ca K U			^
	Time	Temp.	E.C.	рн	Turbid	 lity	Volume	7
	1156	703	1463	751				_
	1157	664	1460	750			2,	7
	1158	699	1371	737			3	7
	12:02	69.0	1368	733			4	
S	ample ap	pearance:	clear		Lock:	dolp	din	
2" Lo 4" Lo	ent replocking Cocking Cocking C	ap:	eck all th Lock Lock-I	at apply) : #3753: Oolphin:	<u>.</u>	7/32 A	of repla Allenhead 0/16 Bolt ead (DWP)	:
Remai	rks:							
Signatu	ıre:	Mal	"Nam		-			

	Client:	Ultramar			Sampling Date: 6-/1-97				
	Site:_	Beacon #	574		Project No.	: 94-574-01			
	_	22315 Rec	wood Road	We	ell Designation	ı: <u>mw-6</u>			
		Castro Va	alley, CA	· · · · · · · · · · · · · · · · · · ·	_				
Is the Is top Is well to Well to 12" BH	ere star o of cas il cap s t of wel cover ty	nding water sing cut le sealed and l casing r pe: 8" UV 12" DWP	locked? riser (in i 7_X 12 12" CN	nches): 2" UV	NO YES NO YES NO YES 10 12" EMCO	time: hours Above TOC Below TO If no, see remark If no, see remark 8" BK ther			
			2" dispo 2" PVC b 4" PVC b	eailer eailer	D	ubmersible pump edicated bailer entrifugal pump			
					6" 8				
Initia Time:_ Depth Depth	l <u>Measu</u> //上 欠 of well to wate	ltiplier: rement : 19.61 r: 11.16	Time: <u>/i</u> Depth to	harqe Mea	Calcul 2/,43 Ac	ated purge: 5.491 tual purge: 5.411			
·	Time	Temp.	E.C.	рн	Turbidity	Volume			
	ا المال	70.3	1436	753		1			
	1240	69.3	1407	750		2			
	1243	584	1387	746		3			
	1248	6 8 .8	133]	748		4			
-									
S	ample ar	ppearance:	clen		Lock: So	lakin			
2" Lo 4" Lo	ocking (Cap: Cap:	neck all th Lock-I	at apply) k #3753: Dolphin:	7/32	on of replaced item 2 Allenhead: 9/16 Bolt: 3head (DWP):			
Remai	rks:								
Signatu	ure:	Hal	Waren						

Client: <u>Ultramar</u>			Sampling	Date: <u>6</u>	-12-97	
Site: Beacon #5	574		Proje	ct No.:	94-574-0	1
22315 Red	lwood Road	We	ell Desid	nation:	_{MW-} 7	
Castro Va	llev, CA		-	_		
Is setup of traffic con Is there standing water Is top of casing cut le Is well cap sealed and Height of well casing r Well cover type: 8" UV 12" BK 12" DWPGeneral condition of we Purging Equipment:	trol device in well level? locked? iser (in : ' 1 12" Chelling ass2" dispose2" PVC h	inches): 2" UV3 sembly: E	NO NO NO 6 12" Cxcellent	YES AND SENTENCE SUBJECT OF THE PROPERTY OF TH	Fair omersible	Below TOG e remarks e remarks
Sampled with: Dis	4" PVC b		•		trifugal	pump
Well Diameter:						
Purge Vol. Multiplier: <u>Initial Measurement</u> Time: //32 Depth of well: 19,88 Depth to water: 11,96	Rec Time: /1 Depth to	0.65 harge Mea #0 water: 1	Surement 401	Calculat Actu	•	_
Start purge: /114	Sam	pling tim	e: <u>/L5<i>0</i></u>			_
Time Temp.	E.C.	рН	Turb	idity	Volume	
1225 704	1482	737			1	
1226 691	1306	125			2	
1226 683	1251	720			3	
1234 66.6	1150	122		\sim	4	
Sample appearance:	dem		Lock:	dolp	Ain	
Equipment replaced: (Ch 2" Locking Cap: 4" Locking Cap: 6" Locking Cap:	Loc	at apply) k #3753: Dolphin:		7/32 2	of repla Allenhead 9/16 Bolt ead (DWP)	<u></u>
Remarks: Signature:	9 Jansen	- · · · · · · · · · · · · · · · · · · ·				

ATTACHMENT C HISTORICAL GROUND WATER ELEVATION DATA

TABLE 2
WATER LEVEL DATA
(measurements in feet)

Monitoring.	Diff	Reference Elevation (top of casing)	Depth to Ground Water	Ground Water Elevation
MW-1	04-01-91	156.55	22.37	134.18
ļ	03-27-92		22,43	134.12
Í	06-04-92		23.40	133.15
	09-23-92		24.07	132.48
	11-12-92		24,16	132.39
	02-02-93		21.87	134.68
	05-18 -9 3		22.66	133.89
MW-2	04-01-91	155.17	20,82	134.25
	03-27-92		20.82	134.35
1	06-04-92		21.81	133.36
	09-23-92		22.45	132.72
ļ	11-12-92		22.60	132.57
1	02-02-93	9 N. a.	20.28	134.89
	05-18-93		21.06	134.11
MW-3	04-01-91	157,13	21.55	135.58
	03-27-92		21.46	135.67
{	06-04-92		22.34	134.79
	09-23-92		22.84	134.29
	11-12-92	:	23.03	134.09
	02-02-93	}	21.03	136.10
	05-18-93		21.73	135,40
MW-4	05-18-93	151.96	17.55	134.41
MW-5	05-18-93	148.68	15.72	132,96
MW-6	05-18-93	153.96	20.80	133.16
MW-7	05-18-93	156.09	22.64	133.45
MW-8	05-18-93	158.04	21,55	136,49

ATTACHMENT D HISTORICAL GROUND WATER ANALYTICAL DATA

TABLE 3

GROUND WATER ANALYTICAL RESULTS (concentrations in parts per billion)

en la la la companyana di manana nggangga di mangganggan di manana ngganggangganggan di manana nggangganggan di mananananananananananananananananananan		Total Re	doleum Hýc	Locatipoira	Aronella Valatila Organica							
Monitoring	SED AND SE		44 44 44	A Company of the Company				Total				
Well -	Collected.	CALL STREET, SAN AND ASSAULT	Deid	Z LZAHAY CHI	Remana	Taluera	Engleazere	No.				
many programmes and 4		Section 1993	- LACE			AND THE PERSON NAMED IN						
MW-1	04-01-91	4,100	<100	•	140	570	76	460				
	03-27-92	5,600	<50	<50	760	900	230	1,100				
	06-04-92	2,600	<\$00	•	270	57	230	440				
	09-23-92	3,400	•	•	480	430	110	550				
	11-12-92	2,700	-	-	5.8	<5.0	140	340				
	02-02-93	8,500	•	•	760	770	250	1,200				
	05-07-93	7,700	•	•	970	630	280	1,500				
MW-2	04-01-91	10,000	<100	•	650	640	150	960				
	03-27-92	18,000	<50	<50	2,400	2,300	870	3,300				
	06-04-92	14,000	<5,000	-	1,900	1,700	580	2,300				
	09-23-92	22,000		-	2,100	1,500	760	2,900				
	11-12-92	29,000		-	2,400	860	540	3,500				
	02-02-93	24,000		•	2,700	1,900	590	2,600				
	05-07-93	19,000	•	•	1,800	1,300	460	2,600				
MW-3	04-01-91	3,100	<100		41	91	37	420				
	03-27-92	160	<50	<50	9.2	4.8	10	23				
i	06-04-92	120	<50	•	7.5	2.7	0.5	15				
·l	09-23-92	220		-	1.3	4.3	6.2	19				
ŀ	11-12-92	230		-	12	5.5	7.7	19				
	02-02-93	86		-	2.4	0.71	2.7	6.2				
-	05-07-93	140	•	• •	2.6	1.2	3.9	8.4				
MW-4	05-18-93	<50		•	<0.50	< 0.50	<0.50	<0.5				
WW-3	05-18-93	<50	•	-	<0.50	<0.50	<0.50	2.0>				
MW-6	05-18-93	170	•		<0.50	<0.50	<0.50	<0.5				
MW-7	05-18-93	<50	•	•	< 0,50	< 0.50	<0.30	<0.5				
MW-8	05-18-93	<50			<0.50	< 0.50	< 0.50	<0.5				

Note: Dash (-) indicates that the sample was not analyzed for this constituent.

ATTACHMENT E

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 06/17/97

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: Analysis of 3 Water Samples

Project Name: Beacon 574 Project Number: 94-574-01

Location: Castro Valley

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 916-297-4800.

Sincerely,



Date: 06/17/97

Subject:

3 Water Samples

Project Name: Project Number: Beacon 574 94-574-01

Location:

Castro Valley

Case Narrative

The quantitation of TPH as Gasoline for sample MW-6 does not include the compound Methyl-t-butyl ether.

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Date: 06/17/97

Project Name : Beacon 574 Project Number: 94-574-01

Sample: MW-5

Matrix: Water

Sample Date :06/12/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Toluene	< 0.50	0.50	ug/L.	EPA 8020	06/16/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Methyl-t-butyl ether	7.2	5.0	ug/L	EPA 8020	06/16/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	06/16/97
aaa-Trifluorotoluene (8020 Surrogate)	104		% Recovery	EPA 8020	06/16/97
aaa-Trifluorotoluene (Gasoline Surrogate)	91.2		% Recovery	M EPA 8015	06/16/97

Sample: MW-6

Matrix: Water

Sample Date :06/12/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	06/16/97
Methyl-t-butyl ether	330	5.0	ug/L	EPA 8020	06/16/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	06/16/97
aaa-Trifluorotoluene (8020 Surrogate)	104		% Recovery	EPA 8020	06/16/97
aaa-Trifluorotoluene (Gasoline Surrogate)	91.4		% Recovery	M EPA 8015	06/16/97

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800

Approved By: Joel Kiff



Date: 06/17/97

Project Name:

Beacon 574

Project Number: 94-574-01

Sample: MW-7

Matrix: Water

Sample Date :06/12/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	06/15/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	06/15/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	06/15/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	06/15/97
Methyl-t-butyl ether	28	5.0	ug/L	EPA 8020	06/15/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	06/15/97
aaa-Trifluorotoluene (8020 Surrogate)	104		% Recovery	EPA 8020	06/15/97
aaa-Trifluorotoluene (Gasoline Surrogate)	90.9		% Recovery	M EPA 8015	06/15/97

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 916-297-4800



Ultramar Inc. CHAIN OF CUSTODY REPORT

10142

BEACON

Beacon Station No.	Sampler (Print Name)										Date _	Form N	o.
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Project Location	Affiliation								Containers	141			
94-574-01 Project Location Custro Valley	Affiliation Dou	los	Env	•									
Sample No./Identification	Date	i	me	Lab No.	BTE					No. of	REMAR	KS	
MW-3	6-12-97	122	0	-01						2			· <u></u>
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MW-7		125	0	-03	,	/				1			
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Dale van Dan			ΓV	525 West Thi Hanford, CA									
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