Ultramar

Ultramar inc.

P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

Telecopy: 209-584-6113 Credit & Wholesale 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

ENVIRONMENTAL PROJECT QUARTERLY STATUS REPORT

DATE REPORT SUBMITTED: November 17, 1994

QUARTER ENDING: September 30, 1994

FORMER SERVICE STATION NO.: 574

ADDRESS: 22315 Redwood Road, Castro Valley, CA

COUNTY: Alameda

ULTRAMAR CONTACT: Kenneth R. Earnest

TEL. NO: 209-583-5571

BACKGROUND:

On May 5, 1987, five underground storage tanks (two gasoline, two diesel and one waste oil) were excavated and removed from Soil samples were collected from beneath the tanks the site. hydrocarbon constituents. for analyzed preliminary analytical data related to the collected soil samples, it was determined that elevated levels of gasoline and diesel were present in the soil beneath the former fuel Soil was overexcavated from beneath the former fuel tanks. Soil samples were collected after the over-excavation tanks. and confirmed that the addition excavation was successful.

During March 1991, three ground-water monitoring wells were ite. Laboratory analysis of soil samples the borings for the installation of the installed on-site. obtained from monitoring wells indicated that the soil near the soil/water interface exhibited gasoline range hydrocarbons.

Quarterly monitoring was initiated during the fourth quarter 1991.

Installed five new groundwater monitoring wells in May of With the installation of these new wells the site is 1993. fully defined.

Conducted a soil gas survey/performance test, aquifer pump test and air sparging test during first quarter 1994.

SUMMARY OF THIS QUARTER'S ACTIVITIES:

Performed third quarter monitoring on September 9, 1994.



Page 2 Former Station #574 Castro Valley, CA

RESULT OF QUARTERLY MONITORING:

Results indicate that since the previous sampling event benzene concentrations in MW-1, MW-2 and MW-3 have decreased. BTEX and TPH-gasoline concentrations in MW-4, MW-5, MW-6, MW-7 and MW-8 have remained not detected since installation, except TPH-gasoline concentrations in MW-6.

PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

ACTIVITY

ESTIMATED COMPLETION DATE

Fourth quarter monitoring

November 1994

Submit PAR/RAP

November 1994

Ultramar

KAK AT

Ultramar Inc.P.O. Box 466
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Hanford, CA 93232-0466
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July 15, 1994

Mr. Scott O. Seery, CHMM Senior Hazardous Materials Specialist Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, CA 94621

SUBJECT: FORMER BEACON STATION NO. 574, 22315 REDWOOD ROAD, CASTRO VALLEY,

CALIFORNIA

Dear Mr. Seery:

Enclosed is a copy of the Second Quarter 1994 Groundwater Monitoring Report for the above-referenced Ultramar facility prepared by Fugro West, Inc. Also included with the report is a copy of the Quarterly Status report describing the work performed this quarter and the work anticipated to be conducted in the next quarter.

Please do not hesitate to call if you have any questions about this project at (209) 583-5571.

Sincerely,

ULTRAMAR INC.

Kenneth R. Earnest

Environmental Specialist II

Marketing Environmental Department

Enclosure:

Second Quarter 1994 Groundwater Monitoring Report

Quarterly Status Report

cc w/encl:

Mr. Rich Hiett, San Francisco Bay Region, RWQCB







1050 Melody Lane, Suite 160 Roseville, California 95678 Tel: (916) 782-2110 FAX: (916) 786-7830

June 28, 1994

Mr. Kenneth Earnest
Environmental Specialist
Ultramar Inc.
525 West Third Street
Hanford, California 93232-0466

Subject:

Second Quarter 1994 Groundwater Monitoring Report

Beacon Station #574

22315 Redwood Road, Castro Valley, California

Dear Mr. Earnest:

This report documents the results of quarterly groundwater monitoring conducted on June 2, 1994 at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental, included measurements of depth to groundwater, subjective analysis for free product, groundwater purging and collection of groundwater samples. All field activities pertaining to events in this report were conducted according to the Ultramar Field Procedures included in the Attachments.

GROUNDWATER ELEVATIONS

Prior to purging, Doulos Environmental personnel collected depth to groundwater measurements. Groundwater level data from March 1992 to date are summarized in Table 1. Historic groundwater levels are presented as an Attachment. On the basis of the current measurements, groundwater flows to the southwest (Figure 2) at a gradient of <0.01 ft/ft. Groundwater levels have decreased an average of 0.44 feet compared to the last monitoring event.



GROUNDWATER SAMPLING AND ANALYSES

Groundwater samples were collected from eight wells. All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.

Analytical results from March 1992 to date are summarized in Table 2. Historic analytical data are presented as an Attachment. Figure 3 is a distribution map of benzene in groundwater based on the current data. The laboratory report and chain-of-custody form for the current sampling event are attached. Benzene concentrations remain nondetectable in wells MW-4, MW-5, MW-6, MW-7, and MW-8. Concentrations decreased in wells MW-1, MW-2, and MW-3 compared to prior sampling.

A copy of this quarterly monitoring report should be forwarded to the following parties:

Mr. Scott Seery
Senior Hazardous Materials Specialist
Alameda County Health Agency
Division of Hazardous Materials
Department of Environmental Health
80 Swan Way, Room 350
Oakland, California 94621

Mr. Rich Hiett San Francisco Bay Regional Water Quality Control Board 2101 Webster Street, Suite 500 Oakland, California 94612



The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties shall be at such parties' sole risk. This report was prepared under the review and supervision of the professional geologist, registered with the State of California, whose signature appears below.

If you have any questions or comments, please contact us at (916) 782-2110.

Sincerely,

FUGRO WEST, INC.

Sheila R. Richgels Report Coordinator

Owen M. Kittredge Registered Geologie

6/28/21

CRG No. 5853

Date

SRR/OMK/srr

Attachments

FIGURES: FIGURE 1 SITE LOCATION MAP

FIGURE 2 POTENTIOMETRIC SURFACE MAP
(JUNE 2, 1994)

FIGURE 3 DISTRIBUTION OF BENZENE
IN GROUNDWATER (JUNE 2, 1994)

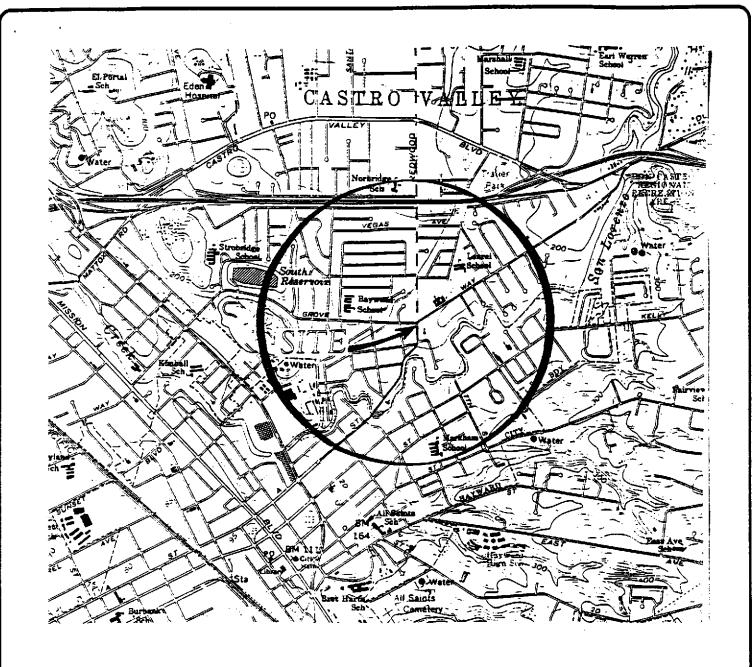
TABLES: TABLE 1 WATER LEVEL DATA
TABLE 2 ANALYTICAL RESULTS: GROUNDWATER

ATTACHMENTS: ULTRAMAR FIELD PROCEDURES

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM

HISTORICAL DATA

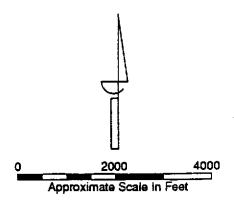
DOULOS ENVIRONMENTAL FIELD DATA SHEETS





GENERAL NOTES:

BASE MAP FROM USGS 7.5 MINUTE TOPOGRAPHIC HAYWARD, CA



	J
TUGRO	DATE:
	REVISE
	DATE

DRAWN BY: J. Paradis
DATE: May 23, 1994
REVISED BY:

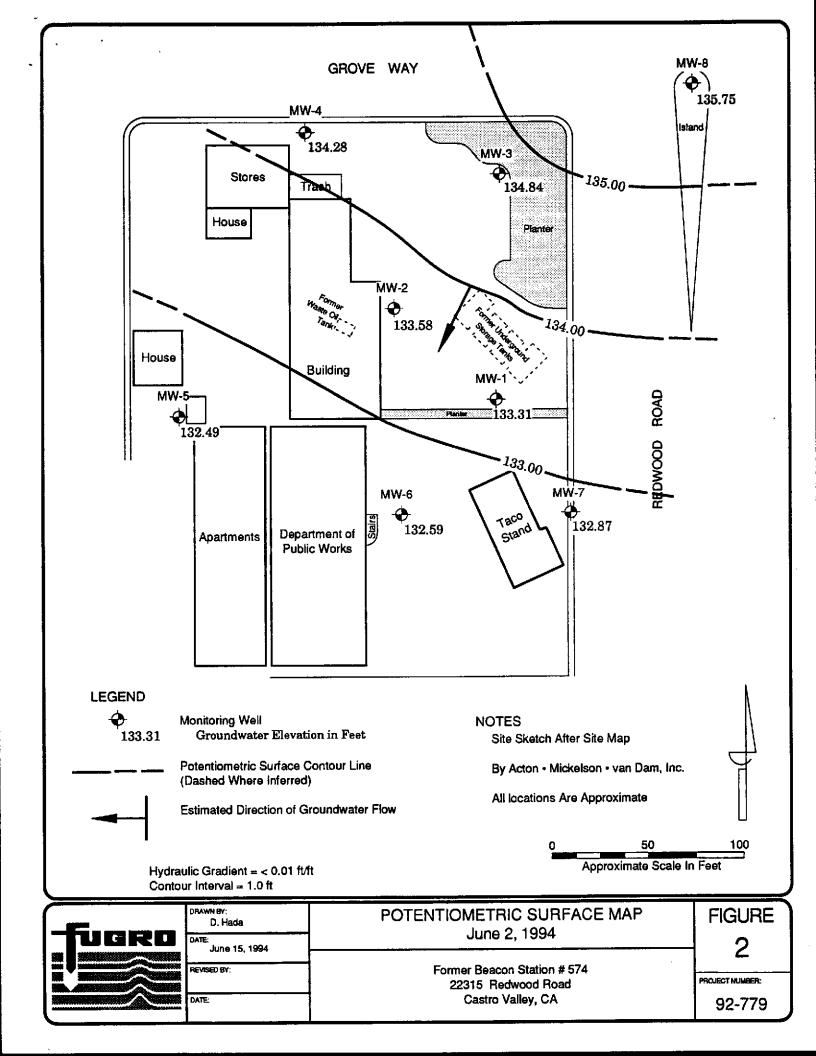
SITE LOCATION MAP

Beacon Station #574 22315 Redwood Road Castro Valley, CA

.

PROJECT NUMBER:

91-212



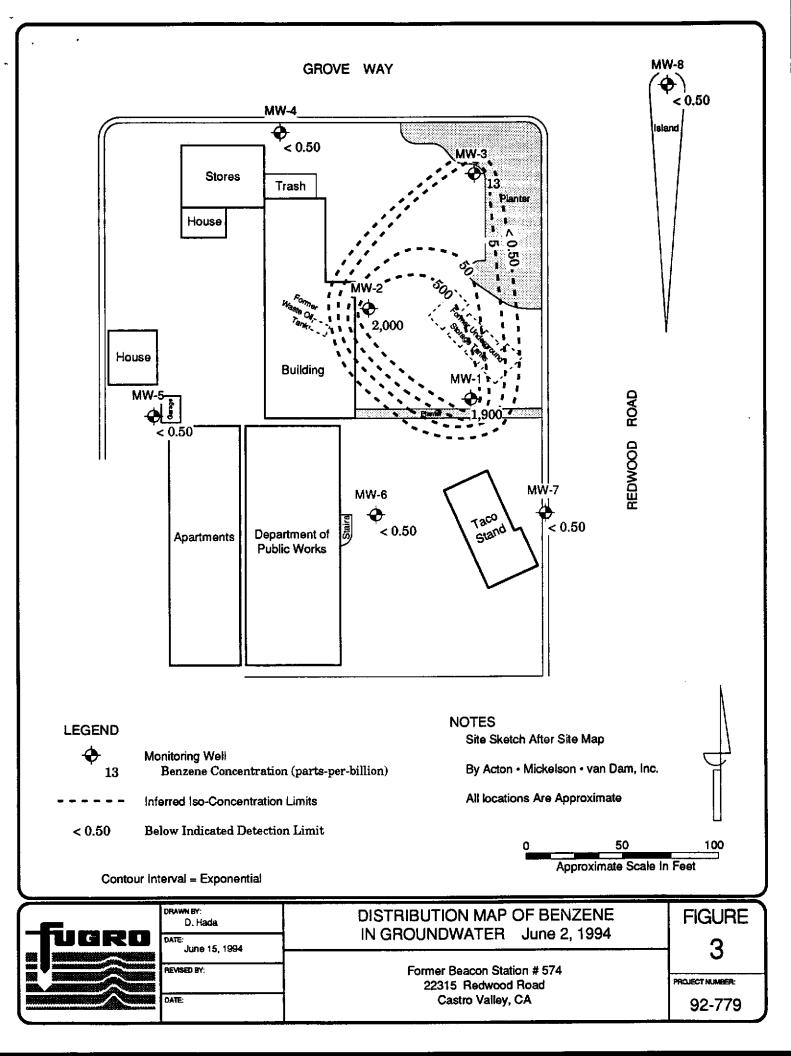


TABLE 1 WATER LEVEL DATA **BEACON STATION #574**

22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

		Reference		_		
Monitoring Well	Date	Elevation (top of casing) ¹	Depth to Groundwater ¹	Groundwater Elevation ²	Well Depth	Comments
MW-I	03/27/92	156.55	22.43	134.12		
	06/04/92		23.40	133.15		
	09/23/92		24.07	132.48		
	11/12/92		24.16	132.39	29.33	
	02/02/93		21.87	134.68	29.80	
	05/07/93		22.58	133.97	29.84	
	05/18/93		22.66	133.89		
	08/11/93		23.41	133.14	29.81	
	11/05/93		24.09	132.46	29.81	
	03/01/94		22.76	133.79	29.85	
	06/02/94		23.24	133.31	29.85	
MW-2	03/27/92	155.17	20.82	134.35		
	06/04/92		21.81	133.36		
	09/23/92		22.45	132.72	20.71	
	11/12/92		22.60	132.57	29.71	
	02/02/93		20.28	134.89 134.20	29.73 29.73	
	05/07/93		20.97	134.20	29.73	
	05/18/93		21.06 21.85	133.32	29.70	
	08/11/93		21.83	133.32	29.70	
	11/05/93		21.19	133.98	29.68	
	03/01/94 06/02/94		21.59	133.58	29.69	
MW-3	03/27/92	157.13	21.46	135.67		
M 11 - 3	06/04/92		22.34	134.79		
	09/23/92		22.84	134.29		
	11/12/92		23.04	134.09	29.55	
	02/02/93		21.03	136.10	29.45	
	05/07/93		21.59	135.54	29.53	
	05/18/93		21.73	135.40		
	08/11/93		22.31	134.82	29.41	1
	11/05/93	1	22.85	134.28	29.41	
	03/01/94		21.97	135.16	29.55	
	06/02/94		22.29	134.84	29.56	
MW-4	05/18/93	151.96	17.55	134.41		1
	08/11/93		17.50	134,46	28.43	
	11/05/93	1	15.84	136.12	28.43	
	03/01/94		17.35	134.61	28.11	
	06/02/94		17.68	134.28	28.12	
MW-5	05/18/93	148.68	15.72	132.96		
	08/11/93		16.42	132.26	25.43	
	11/05/93		16.92	131.76	25.43	1
	03/01/94 06/02/94		15.54 16.19	133.14 132.49	25.00 25.00	
	 		 			
MW-6	05/18/93	153.96	20.80	133.16	31.15	1
	08/11/93		21.64	132.32	31.15	
	11/05/93	•	22.11	131.85 133.16	29.96	
	03/01/94		20.80 21.37	133.16	29.98	i
	06/02/94		21.37	132.39	27.76	<u> </u>

Measurement and reference elevation taken from notch/mark on top north side of well casing.

Elevation referenced to mean sea level. Well Depth = Crevauor references to mean sea leval.

Measurement from top of casing to bottom of well.

Not measured.

Fugra 94-574/June 1994

TABLE 1 WATER LEVEL DATA BEACON STATION #574

22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Groundwater ¹	Groundwater Elevation ²	Well Depth	Comments
MW-7	05/18/93 08/11/93 11/05/93 03/01/94 06/02/94	156.09	22.64 23.25 23.93 22.72 23.22	133.45 132.84 132.16 133.37 132.87	30.75 30.75 30.11 30.12	
MW-8	05/18/93 08/11/93 11/05/93 03/01/94 06/02/94	158.04	21.55 22.43 23.00 22.05 22.29	136.49 135.61 135.04 135.99 135.75	34.82 34.82 34.04 34.04	

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.

2 = Elevation referenced to mean sea level.

Well Depth = Measurement from top of casing to bottom of well.

-- = Not measured.

Fugro 94-574/June 1994

TABLE 2 ANALYTICAL RESULTS: GROUNDWATER **BEACON STATION #574** 22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in parts-per-billion)

Monitoring Well	Date Collected	9		Aromatic Volatile Organics				
·		Gasoline	Diesel	Motor Oil	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-1	03/27/92	5,690	<50	<50	749	900	230	1,100
212 17 2	06/04/92	2,600	<800	NA	270	57	230	440
	09/23/92	3,490	NA	NA	480	430	110	550
	11/12/92	2,700	NA	NA	5.8	<5.0	140	340
	02/02/93	8,500	NA	NA	760	770	250	1,200
	05/07/93	7,700	NA	NA	970	630	280	1,500
	08/11/93	11,000	NA	NA.	1,400	1,000	260	1,600
	11/05/93	36,000	NA	NA.	6,390	4,700	1,400	7,100
	03/01/94	3,300	NA	NA.	580	490	110	620
	06/02/94	8,700	NA	NA	1,980	1,200	420	2,100
MW-2	03/27/92	18,000	<50	<50	2,400	2,300	870	3,300
	06/04/92	14,800	<5,000	NA	1,500	1,700	580	2,300
	09/23/92	22,000	NA	NA	2,100	1,500	760	2,900
	11/12/92	29,000	NA	NA	2,400	860	540	3,500
	02/02/93	24,890	NA	NA	2,700	1,900	590	2,600
	05/07/93	19,000	NA	NA	1,800	1,300	460	2,600
	08/11/93	23,000	NA	NA	2,300	1,500	550	2,300
	11/05/93	36,000	NA	NA	3,400	2,900	860	3,700
	03/01/94	13,000	NA	NA	1,360	490	350	1,000
_	06/02/94	1200	NA	NA	2300	790	460	1,300
MW-3	03/27/92	160	<50	<50	9.2	4.8	10	23
	06/04/92	120	<50	NA	7.5	2.7	0.5	15
	09/23/92	220	NA	NA NA	8.3	4.3	6.2	19
	11/12/92	230	NA	NA	12	5.5	7.7	19
	02/02/93	86	NA	NA	2.4	0.71	2.7	6.2
	05/07/93	140	NA	NA	2.6	1.2	3.9	8.4
	08/11/93	490	NA	NA	∉15	8.1	14	37
	11/05/93	820	NA	NA	45	24	34	93
	03/01/94	410	NA	NA	7.4	2.7	5.6	10
	06/02/94	440	NA	NA	#19	4.9	14	31
MW-4	05/18/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5
191 44	08/11/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5
	03/01/94	<50	NA.	NA	<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA	NA	<0.5	<0.5	<0.5	<0.5
MW-5	05/18/93	<50	NA	NA	<0.5	<0.5	<0.5	<0.5
M W -3	08/11/93	<50	NA NA	NA NA	<0.5	<0.5	<0.5	<0.5
	11/05/93	<50	NA NA	NA.	<0.5	<0.5	<0.5	<0.5
	03/01/94	<50	NA	NA.	<0.5	<0.5	<0.5	<0.5
	06/02/94	<50	NA.	NA	<0.5	<0.5	<0.5	<0.5
MW-8	05/19/02	, m	NA	NA NA	<0.5	<0.5	<0.5	<0.5
M M-6	05/18/93		NA NA	NA NA	<0.5	<0.5	<0.5	<0.5
Ē ··	08/11/93	7 8 170	NA NA	NA NA	<0.5	<0.5	<0.5	0.63
	11/05/93	210	NA NA	NA NA	<0.5	<0.5	<0.5	<0.5
	03/01/94	190	NA NA	NA NA	<0.5	<0.5	<0.5	<0.5
	06/02/94	120.	INA.	1 1174	-0-7	1		1

NOTES:

TABLE 2

ANALYTICAL RESULTS: GROUNDWATER

BEACON STATION #574

22315 REDWOOD ROAD, CASTRO VALLEY, CALIFORNIA

(All results in parts-per-billion)

Monitoring Date Well Collected		Total Petroleum Hydrocarbons			Aromatic Volatile Organics			
		Gasoline	Diesel	Motor Oil	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-7	05/18/93 08/11/93 11/05/93 03/01/94 06/02/94	<50 <50 <50 66 35 <50	NA NA NA NA	NA NA NA NA	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5
MW-8	05/18/93 08/11/93 11/05/93 03/01/94 06/02/94	<50 <50 <50 <50 <50	NA NA NA NA	NA NA NA NA	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5

NOTES:

Below indicated detection limit.

NS Not sampled.

NA = Not analyzed.

Fugro 94-574/June 1994

ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by Ultramar field personnel in the performance of ground water sampling.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging the temperature, pH, and electric conductivity are monitored. The well is sufficiently purged when: the four casing volumes have been removed; the temperature, pH, and conductivity have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water will be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout bailing, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilizing the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. A Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the EPA-specified holding times for the requested analyses.

TABLE 2
WATER LEVEL DATA
(measurements in feet)

Monitoring	Date	Reference Elevation (top of casing)	Depth to Ground Water	Ground Water Elevation
MW-1	04-01-91 03-27-92 06-04-92 09-23-92	156.55	22.37 22.43 23.40 24.07	134.18 134.12 133.15 132.48
	11-12-92 02-02-93 05-18-93		24.16 21.87 22.66	132.39 134.68 133.89
MW-2	04-01-91 03-27-92 06-04-92 09-23-92 11-12-92 02-02-93 05-18-93	155.17	20.82 20.82 21.81 22.45 22.60 20.28 21.06	134.25 134.35 133.36 132.72 132.57 134.89 134.11
MW-3	04-01-91 03-27-92 06-04-92 09-23-92 11-12-92 02-02-93 05-18-93	157.13	21.55 21.46 22.34 22.84 23.03 21.03 21.73	135.58 135.67 134.79 134.29 134.09 136.10 135.40
MW-4	05-18-93	151.96	17.55	134,41
MW-5	05-18-93	148.68	15.72	132.96
MW-6	Q5-18- 9 3	153.96	20.80	133.16
MW-7	Q5-18-9 3	156.09	22.64	133.45
MW-8	05-18-93	158.04	21.55	136.49

TABLE 3

GROUND WATER ANALYTICAL RESULTS
(concentrations in pans per billion)

		Total Petroleum Regrocurbom			Arumalis Volstilo Organice			
Monitoring Date Well Collected	Contract to the second second	Cesoline	Diesel	Métar Oll	Bertzene	Toluens	Ethylbenzens	Total Xyleno
MW-1	04-01-91	4,100	<100		140	570	76	460
	03-27-92	5,600	<50	<50	760	900	230	1,100
	06-04-92	2,600	<\$00	-	270	57	230	440
	09-23-92	3,400			480	430	110	550
	11-12-92	2,700	-		5.8	<5.0	140	340
	02-02-93	8,500			760	770	250	1,200
	05-07-93	7,700		<u> </u>	970	630	280	1,500
MW-2	04-01-91	10,000	<100	-	650	640	150	960
	03-27-92	18,000	<50	<50	2,400	2,300	870	3,300
	06-04-92	14,000	<5,000		1,900	1,700	580	2,300
09-23-92 11-12-92	09-23-92	22,000		-	2,100	1,500	760	2,900
	11-12-92	29,000			2,400	860	540	3,500
	02-02-93	24,000	-		2,700	1,900	590	2,600
	05-07-93	19,000	•	-	1,800	1,300	460	2,600
MW-3	04-01-91	3,100	<100	•	41	91	37	420
	03-27-92	160	<50	<50	9.2	4.8	10	23
	06-04-92	120	<50	l •	7.5	2.7	0.5	15
	09-23-92	220		-	8.3	4.3	6.2	19
	11-12-92	230	-		12	5.5	7.7	19
	02-02-93	86		-	2.4	0.71	2.7	6.3
	05-07-93	140	<u> </u>		2.6	1.2	3.9	8.4
MW-4	05-18-93	<50		-	<0.50	< 0.50	<0.50	<0.
MW-5	05-18-93	<50		-	<0.50	<0.50	< 0.50	<0.:
MW-6	05-18-93	170			<0.50	<0.50	< 0.50	<0.
MW-7	05-18-93	<50		-	<0.50	< 0.50	<0.50	<0.
MW-8	05-18-93	<50			< 0.50	< 0.50	< 0.50	<0.

Note: Dash (-) indicates that the sample was not analyzed for this constituent.



June 10, 1994 Sample Log 9537

Sheila Richgels Pugro West, Inc. - Roseville 1050 Melody Lane, Suite 160 Roseville, CA 95678



Subject: Analytical Results for 8 Water Samples

Identified as: Project # 94-574-01 (Former Beacon 574)

Received: 06/03/94

Dear Mg. Richgels:

This report is written to confirm results communicated on June 10, 1994 and describes procedures used to analyze the samples.

Sample(s) were received in 40-milliliter glass vials sealed with TFE lined septem and plactic scrow-caps. Each sample was transported and received under documented chain of custody and stored at 4 degrees C until analysis was performed.

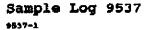
Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Mitra Sarkhosh Senior Chemist





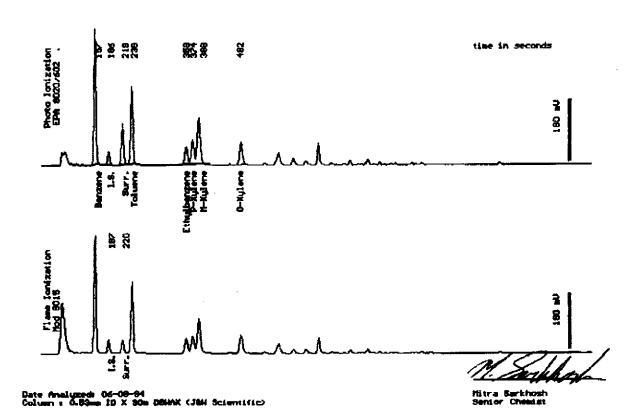
Sample: HW-1

Prom : Project # 94-574-01 (Former Beacon 574)

Sampled: 06/02/94 Dilucion: 1:10

Dilution: 1:10 QC Batch: 4088E

Parameter	(MRL) wg/L	Measured Value wg/L
Benzene	(5.0)	1900
Toluene	(5.0)	1200
Ethylbenzene	(5.0)	420
Total Xylenes	(5.0)	2100
TPH as Gasoline	(500)	8900
Surrogate Recovery	Y	99 %







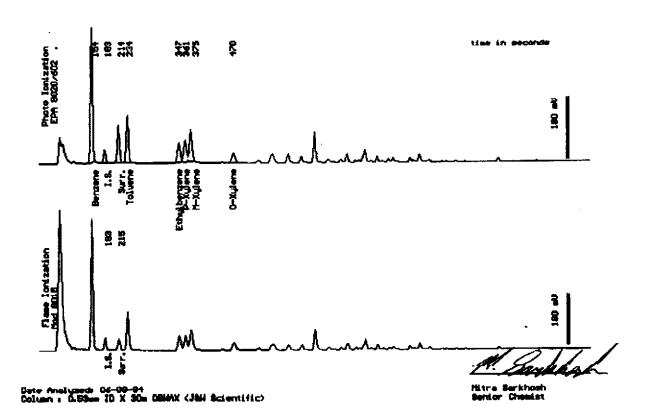
Sample: NW-2

From : Project # 94-574-01 (Former Beacon 574)

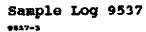
Sampled: 06/02/94

Dilution: 1:10 QC Batch: 4088B

Parameter	(MRL) wa/L	Measured Value w/L
		:
Benzene	(5.0)	2000
Toluene	(5.0)	790
Ethylbenzene	(5.0)	460
Total Xylenes	(5.0)	1300
TPH as Gasoline	(500)	12000
Surrogate Recover	Y	101 %



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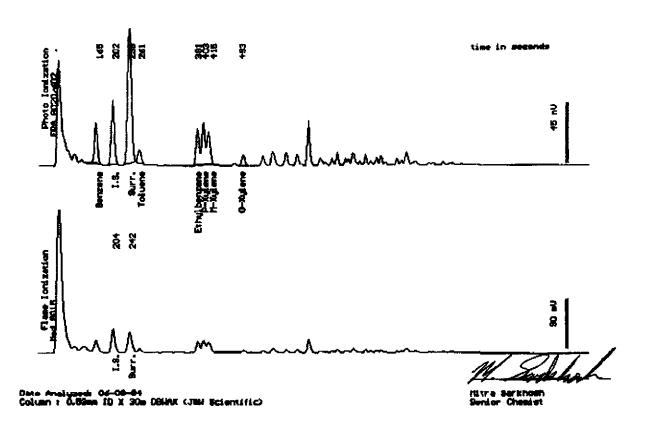


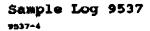
Sample: MM-3

From : Project # 94-574-01 (Former Beacon 574)

Sampled: 06/02/94 Dilution: 1:1 QC Batch : 2083B

		Measured
Parameter	(MRL) ug/L	Value ug/L
Benzene	(.50)	13
Toluene	(.50)	4.9
Ethylbenzene	(.50)	14
Total Xylenes	(.50)	31
TPH as Gasoline	(50)	440
Surrogate Recovery	7	103 \$







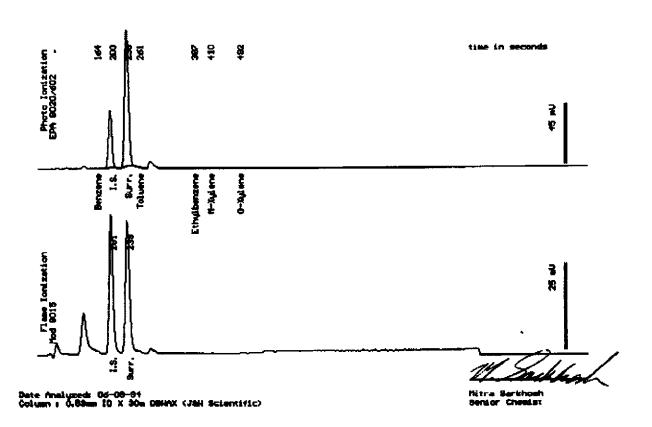
Sample: NN-4

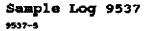
From : Project # 94-574-01 (Pormer Beacon 574)

Sampled: 06/02/94 Dilution: 1:1

QC Batch : 2083A

Parameter	(MRL) ug/L	Measured Value سورد		
Benzene	(.50)	<.50		
Toluene	(.50)	<.50		
Bthylbenzene	(.50)	<.50		
Total Xylenes	(.50)	<.50		
TPH as Gasoline	(50)	< 50		
Surrogate Recovery	1	105 %		





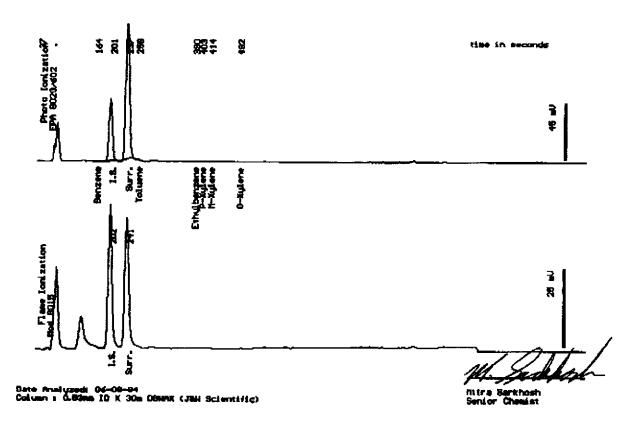


Sample: MM-5

From : Project # 94-574-01 (Former Beacon 574)

Sampled: 06/02/94 Dilucion: 1:1 QC Batch : 2083B

Parameter	(MRL) ug/L	Measured Value wg/L		
Benzene	(.50)	<.50		
Toluene	(.50)	<.50		
Ethylbenzene	(.50)	<.50		
Total Xylenes	(.50)	≺.50		
TPH as Gasoline	(50)	<50		
Surrogate Recovery	,	103 %		





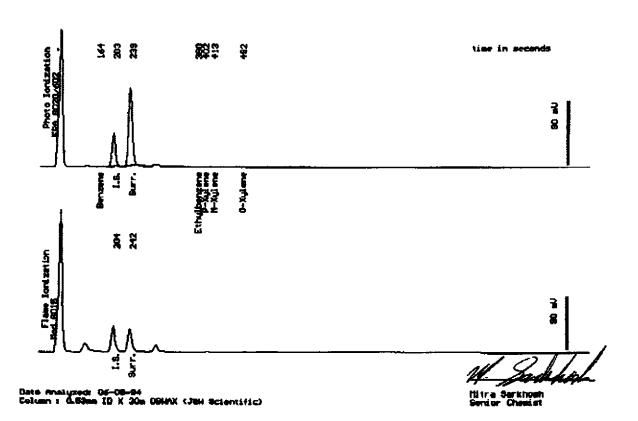
Sample: 104-6

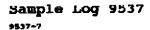
From : Project # 94-574-01 (Former Beacon 574)

Sampled : 06/02/94

Dilution: 1:1 QC Batch: 2083B

Parameter	(MRL) ug/L	Heasured Value 🛶/L
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	190
Surrogate Recovery	•	105 %







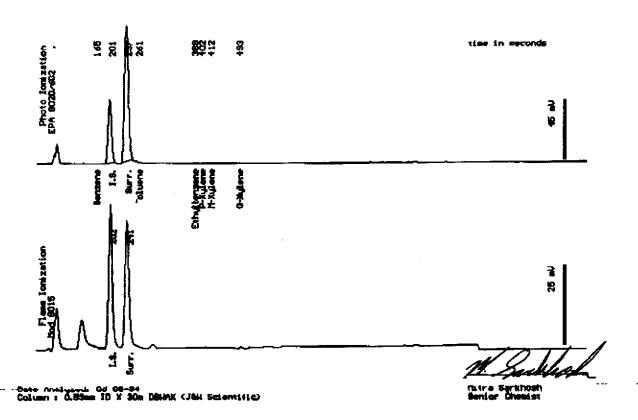
Sample: MW-7

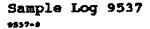
From : Project # 94-574-01 (Former Beacon 574)

Sampled: 06/02/94

Dilution: 1:1 QC Batch: 2083B

Parameter	(MRL) wg/L	Measured Value 1971
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	<i>†</i>	104 \$





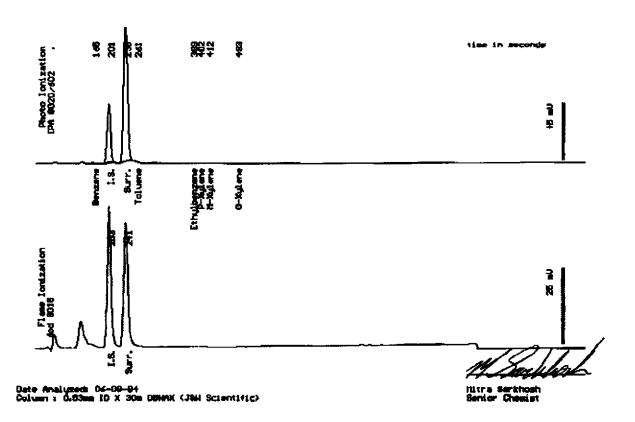


Sample: NW-8

Prom: Project # 94-574-01 (Former Beacon 574)
Sampled: 06/02/94
Dilution: 1:1 QC Batch: 2083B

Parameter	(NRL) we/L	Heasured Value w/L

Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	<i>t</i>	104 %





Ultramar Inc.CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No.	Sampler (Print	Name)		ANALYSES		Date 6-3-94	Form No.	
Former Remon 574	Hal	Hansen			$T^{\dagger\dagger}$			
Former Beacon 574 Project Na	Sampler (Sign	ature)						
94-574-01	2hel	Dansa			Containers	5 day	TAT	-
94-574-01 Project Location 22315 Redwood	Affliation					cary	7771	
Rd.; Costro Valley Ca	sant	os Env.			ol Co			
Sample Ne /identification	Date	Time	Lab No.	BTEX TPH (gasoline) TPH (diesel)	Ş.	REMAR	KS	
	6.2-94	920		אא	3			
MW-1	5.2-7-7			- 	11			
MW2	 	818		-{{} }		<u> </u>		
MW-3		8:05						
MV-4		220						
MN-2	 	250		╌┼╁╀╂╂╌┼╌┞╌┲	┪╢			
MN-6		600				PEC	Fr	
		635			11		30	ار:
MW-7	 			1.11		Lury	(W/15-44	k
- MW-P	<u> </u>	656	and how (Cinner	ure/Affiliation)	<u> </u>		Date	Time
Relinquished by: (Signature/Affiliation)	Date	Time Received	/өсі by: (Элдлал ——————	Dre/Almatori)			43/4	1915
Hal Marson Daulos	Env. 17/1	" ac	- Hu-7					
Relinquished by: (Signature/Affiliation)	Date	Time Receiv	ved by: (Signat	ure/Affiliation)			Date	Time
Buffer in bad has (Circumstated Hillintian)	Date	Time Receiv	ed by: (Signa	pge/Affiliation)			Date	Time
Relinquisted by: (Signature/Affiliation)	,	11/15	1 11	1012			20394	11:15
ou son		Bill to:					<u> </u>	
Report Ta Fax Result 10 8. Redgela (916) 782-12	Keela	Bui to.	525 West	Third Street				
D. Jack (911 762-12	レフラ	Ì	Hanford,	CA 93230 Kenneth	6 -	e ¥		
rungera (110) 10-10			Attention	- remitted		VTYPET		

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

R	EC.	TEI WIE
Ш	JUN	EIVE 0 8 1994

Project Address:

Former Beacon 574

Date: <u>6-2-94</u>

12315 Redward Rd Cartio Vallay

94-574-01

Recorded by:

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation		Product Thickness	Comments	
WM-1	812		23.24	29.85		NA		Petralen odla s	ranghe
ΛΛ.W.Σ	7:49		21.59	29.69			ł	Pehalen oder A Rehalen oder Tehalen oder	
MW3	7:28			29.56				rehalen other	
MN1-4	7:11		17.68	28.12				nooder	11/2
MW-5	5:13		16.19	2.5.00					
MW-6	5:45		21.37	29.98					94
mw.7	6:19			30.12				/	4
MW.9	6:46		12.29	34.04		<u> </u>		γ	
								·	
	<u></u>								4
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	1								

Notes:

C:	lient: <u>/</u>	utram	ar	Sa	ampling Date: 6	12/14		
	Site: /	Former B	ROCON 5	74	Project No.:_	94-57	4-01	
Site: Homer Beacon 574 Project No.: 94-574-01 22315 Redwood Rd. Well Designation: MW-1 Cartro Valley .CA.								
Is them Is top Is well Height Well c	up of the stand of cas of wellower type	raffic cont ling water ing cut levealed and l casing ripe: 8" UV	rol device in well bo yel? locked? lser (in in	es require ox? nches):	12" EMCO	f no, see f no, see f no, see	remarks	
12" DWP								
S					Teflon bailer	<u>:</u>		
	Well	Diameter:	2"	4" <u>X</u>	6" 8"_			
<u>Initia</u> Time: Depth	1 Measur 8:19 of well	ltiplier: rement : 29.85 r: 23.24	Rech Time: <u>d</u> Depth to	water:	2 <u>4.91</u> Calculat Actu			
Start	purge:_	8:13	Sam	pling time	: 9.20	<u> </u>		
	Time		E.C.	pН	Turbidity	Volume		
	8:13	65.6	1413	7.12		1		
	1:20	65.7	1890	7.09		2		
	8:30	65-9	18.30	6.43		3	Pros ma	
:	8:39	65.9	1824	641		4	Dang My	
s	ample a	ppearance:	ele	ar	Lock:	phin		
2" L 4" L		Cap: Cap:		at apply) k #3753: Dolphin:_	7/32	Allenhead 9/16 Bolt	:	
Rema	rks: _							
							48 12 V	
	1 -58 54	6201	FA A WAS	3800 m		200 Part 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	是一个技术的重要。	

Client: wtho	mar	S	Sampling Date: 6/1/94			
site: Former B.	eacon 57	4	Project No.: 94 - 574-01			
			ll Designation:			
Castro V	alley . (CA.	•			
Is setup of traffic con Is there standing water Is top of casing cut le Is well cap sealed and Height of well casing r Well cover type: 8" UV 12" BK 12" DWP General condition of We	in well bovel? locked? iser (in in 12' 12' CNI	ox? nches): "UV	NO YES AND YES AND YES AND YES TO THE STATE OF THE STATE	oove TOC Below TOC If no, see remarks If no, see remarks 8" BK		
	2" PVC ba 4" PVC ba	aller ailer	Dec	ntrifugal pump		
Sampled with: Dis						
Purge Vol. Multiplier: Initial Measurement Time: 7:49 Depth of well: 2969 Depth to water: 91.59	Rech Time: 8 Depth to	water: 2		61 gal/ft. ed purge: 210 al purge: 21-0		
Start purge: 7:50	Samp	oling time	: <u>8: 18</u>			
Time Temp.	E.C.		Turbidity	Volume		
7:55 64- 7	10.21	6.54		1		
8:01 64.8	10.10	6.7.1		2		
8:09 64.8	1101	6.91		3		
8:15 64.9	1105	6.94		4		
Sample appearance:	llea		Lock: Det	yshin		
Equipment replaced: (Checking Cap:		at apply) #3753: Oolphin:	7/32	of replaced item Allenhead: 9/16 Bolt:		
Remarks:						
Signature:	Wallan	nadu		: /////		

____ Sampling Date: 6/2/94

client: Mamar

	Site:	mer Bu	rion 5	74	Project No.:_	<u>94-574</u>	-01
	2	2315 Re	twod 1	<u>d</u> . We I	Project No.:_	MW-3	-
	ر ا	estro Va	elley. Cl	<u>4 · </u>			
Is the Is top Is well Height Well c	re stand of cas l cap so of well over ty	ding water ing cut leve ealed and l casing ri pe: 8" UV 12" DWP	in well be yel? locked? lser (in in 12	nches): "UV36	ed? NO YES to NO YES Ab NO YES INO YES IT NO YES IT 12" EMCO	ove TOC Be f no, see r f no, see r 8" BK er	low TOC emarks emarks
					LerSub Ded Cen		imp er imp
S					Teflon bailer		
	Well 1	Diameter:	2 "	4"	6" 8"_		
Initia Time:_ Depth Depth	1 Measur 7:18 of well to water	ltiplier: rement : 29.56 r: 29.29	Recl Time: 8 Depth to	narge Meas :00 water:_2	2.80 Calculat Actu		_
Start	purge:_	7:33	Sam	pling time	2:05	· · · · · · · · · · · · · · · · · · ·	
	Time		E.C.		Turbidity	Volume	
	7:34	65.5	1782	7.45			
	7.39	65.5	1863	7.39		2	
	741	65.7	1981	7.18		3	
	7:45	65.9	1861	7.21		4	
		•					
S	ample a	ppearance:	elou	ły	Lock: Loly	him	
2" L 4" L	ocking (laced: (Ch Cap: Cap:	Loc	at apply) c #3753: Colphin:	7/32 .	Allenhead:_ 9/16 Bolt:_	
Rema	rks: _	N.					
						1.71	
Signat	ure: _	XI	I Na	nder			

Equipment replaced: (Check all that apply) Note condition of replaced recondition of recondition recon

Kemarks:

signature: MM Marion

client: guttaman					ampling Date:	5-2-94	
	Site:_/	Forme Be	acon 574		Project No.:	14-574-8	1
	2	2315 Red	wood Ad	We]	ll Designation:		
		inte Va					
Is then Is top	re stand of casi	ling water ing cut lev	in well bo /el? locked?	ox?	NO YES A NO YES A NO YES A NO YES NO YES 12" EMCO 5" CNI Ot	bove TOC <bel If no, see re If no, see re</bel 	ow TOG emarks emarks
			2" dispos 2" PVC ba 4" PVC ba	ailer	De Ce	bmersible purdicated bailentrifugal pur	er
S					Teflon baile		
	Well I	Diameter:	•		6" 8"		
Initia Time: Depth	<u>l Measur</u>	_25,∞	Recl Time: 5 Depth to	narge Meas ; (7 water:/	6:25 Calcula		
Start	purge:_	519	Sam	pling time	s: 5:20		
	Time	Temp.	E.C.	рH	Turbidity	Volume	
	5.14	67.0	695	7.71		1	
	5:14	67.1	673	7.58		2	
	5:15	67.3	651	7.51		3	
,	5:15	67.4	624	7.47		4	
s	ample a	ppearance:	clear		Lock: July	h	
2" L 4" L		Cap: Cap:	_	nat apply) k #3753:_ Dolphin:_		Allenhead: 9/16 Bolt:_	·····
Rema	rks: _			e e e			Sayasi Sayasi
							*
· (18) 不能激烈或	Garage & G	TO THE PARTY OF		THE PROPERTY AND	Carl Parket	TEN SERVICE	

Signature: Malghano.

Signature:

Signature: