# RESULTS OF QUARTERLY GROUNDWATER MONITORING FEBRUARY 1995 FORMER PENSKE TRUCK LEASING CO. FACILITY 725 JULIE ANN WAY OAKLAND, CALIFORNIA

April 1995

Prepared by

Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
(510) 233-3200

GERAGHTY
& MILLER, INC.
*Environmental Services*

A **Heidemij** company

May 24, 1995
Project No. RC0019.009

Why wasn't gw elevation + analyses
in MW-8 measured?

Mr. Barney Chan
Division of Hazardous Materials
Department of Environmental Health
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Room 250
Alameda, CA 94502

SUBJECT: Results of Quarterly Groundwater Monitoring, February 1995
Former Penske Truck Leasing Facility
725 Julie Ann Way, Oakland, California.

Dear Mr. Chan:

The above referenced report is being forwarded to you at the request of Penske Truck Leasing Co. The report details the results of the quarterly groundwater monitoring well sampling for February 1995 at the former Penske Truck Leasing Facility at 725 Julie Ann Way, Oakland. Please note that groundwater sampling at this former facility is being completed by Penske's sampling subcontractor, Handex of Colorado, while the quarterly groundwater sampling reports continue to be prepared by Geraghty & Miller, Inc. The quarterly sampling has been completed in response to the requirements for groundwater sampling contained in the Alameda County Health Care Services, Department of Environmental Health letter to Penske dated October 24, 1989.

If you have any questions, please do not hesitate to call.

Sincerely,
GERAGHTY & MILLER, INC.

Paul V. Hehn
Project Geologist/Project Manager

Attachment: Results of Quarterly Groundwater Monitoring, November 1994

cc: Mr. Richard G. Saut
Penske Truck Leasing Co.

1050 Marina Way South • Richmond, California 94804 • (510) 233-3200 • FAX (510) 233-3204

PENSKE
Truck Leasing

**Via Facsimile (510) 233-3204**

May 23, 1995

Mr. Paul Hehn
Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804

Re: Quarterly Monitoring Report
Penske Truck Leasing Facility No. 0687-10
725 Julie Ann Way
Oakland, CA

Dear Paul:

I have received and approve the above referenced report for release. Please distribute copies of the report to the appropriate regulatory agencies as needed.

If you have questions or need assistance, please call my office at (610) 775-6010.

Sincerely,

Richard G. Saut
Environmental Project Manager

RGS:jls
cc: M. Althen
l1052395.rgs

GERAGHTY
& MILLER, INC.
*Environmental Services*

A **Heidemij** company

April 17, 1995
Project No. RC0019.009

Mr. Richard G. Saut
Manager, Environmental Projects
Penske Truck Leasing Co.
Route 10, Green Hills
P.O. Box 563
Reading, PA 19603

SUBJECT: Results of Quarterly Groundwater Monitoring, February 1995
Former Penske Truck Leasing Facility
725 Julie Ann Way, Oakland, California.

Dear Mr. Saut:

This report presents the results of the quarterly groundwater monitoring performed on February 21, 1995, at the former Penske Truck Leasing Co. (Penske) facility referenced above (Figure 1). The scope of work for this project was presented to Penske in a Geraghty & Miller, Inc. (Geraghty & Miller) letter dated January 25, 1995. The scope of work includes the coordination of sampling activities for this former facility with Handex of Colorado (Handex), Penske's sampling subcontractor. The scope of work also includes the preparation of quarterly groundwater sampling and monitoring reports based on the data and groundwater samples collected by Handex. This quarterly groundwater sampling and monitoring program is related to the non-attainment zone (NAZ) remedial approach approved by the Alameda County Health Care Services Agency (ACHCSA) and the California Regional Water Quality Control Board – San Francisco Bay Region (RWQCB).

## FIELD PROCEDURES

The quarterly groundwater monitoring was performed on February 21, 1995, by a representative of Handex. In accordance with the NAZ approach monitoring and sampling plan, monitoring was completed and groundwater samples were collected from Monitor Wells MW-1 through MW-5, and MW-7. The monitor-well locations are shown in Figure 2.

Prior to sampling, depth-to-water and total-well-depth measurements were obtained from each well. Additionally, the wells were checked for the presence of liquid-phase hydrocarbons. Liquid-phase hydrocarbons were not observed in any of the wells during this

monitoring event. Each well sampled was purged of approximately three volumes of water using a 1-inch diaphragm pump unless the well went dry during purging. All equipment that entered the well was washed in a solution of nonphosphate detergent and water and then triple rinsed in deionized water prior to sampling each well. Purged water was monitored for pH, temperature, and specific conductance. A summary of the field data is presented in Table 1. Following purging, groundwater samples were collected using a disposable polyethylene bailer, with a new bailer used for each well. The purged water was stored in 55-gallon drums and retained onsite for subsequent disposal by Penske.

A trip blank, consisting of a sample vial containing laboratory-grade water, accompanied the sample vials from the laboratory to the site and back to the laboratory, and was also submitted for analysis. The purpose of the trip blank is to assess whether any of the compounds analyzed for may have been imparted to the samples by air in the vicinity of the sample bottles during shipping, by the sample container, by the preservative, or by other exogenous sources.

Groundwater samples were put into the appropriate USEPA-approved containers, placed on ice, and transported to Superior Precision Analytical, Inc., in Martinez, California, along with appropriate chain-of-custody documentation. The water samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline (USEPA Method 8015, modified), for TPH as diesel (USEPA Method 8015, modified), for benzene, toluene, ethylbenzene, and total xylenes (BTEX) (USEPA Method 8020), and for total dissolved solids (USEPA Method 160.1).

## RESULTS

### SHALLOW GROUNDWATER FLOW

A summary of the depth-to-water data is presented in Table 1. Depth to water ranged from 4.90 feet (Monitor Well MW-5) to 6.36 feet (Monitor Well MW-3) below the ground surface. A contour map based on the groundwater elevation data collected February 21, 1995, is presented in Figure 2. The historic shallow groundwater flow is toward the west; however, there are local variations in flow directions at the facility, as indicated by the groundwater contours from the data collected on February 21, 1995.

The difference in the elevation of the groundwater surface between Wells MW-2 and MW-4 is 0.18 feet, producing a hydraulic gradient (slope of the groundwater surface) of approximately 0.0019 foot/foot in a westerly direction.

## GROUNDWATER ANALYTICAL RESULTS

A summary of the groundwater analytical results is presented in Table 2. Copies of the certified laboratory reports and chain-of-custody documentation are included in Attachment 1. TPH as gasoline was detected in the groundwater sample collected from Monitor Well MW-4 (91 micrograms per liter [µg/L]) and MW-7 (93 µg/L). TPH as diesel was detected in the groundwater samples collected from Monitor Wells MW-1 (4,200 µg/L), MW-4 (680 µg/L), MW-5 (170 µg/L), and MW-7 (1,400 µg/L). Benzene was detected in the groundwater samples collected from Monitor Wells MW-4 (23 µg/L) and MW-7 (0.6 µg/L). All other BTEX constituent results are presented in Table 2. TPH as gasoline and BTEX were not detected in the trip blank. Analysis of total dissolved solids in the groundwater samples detected concentrations ranging from 3,800 milligrams per liter (mg/L) from Monitor Well MW-5 to 7,100 mg/L from Monitor Well MW-4 (Table 2).

## FIELD PARAMETERS

As in all previous quarterly sampling events at this facility, the specific conductance measurements for the groundwater purged during the sampling continue to be high (Table 1). High concentrations of total dissolved solids were detected in the groundwater laboratory samples (Table 2).

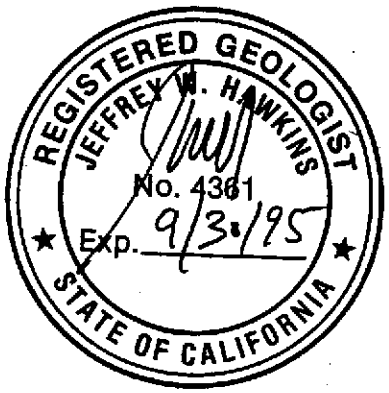
## COMPLIANCE WITH NON-ATTAINMENT ZONE APPROACH

Concentrations of benzene in the designated NAZ guard wells (MW-3, MW-5, and MW-7) for this former facility were extremely low on February 21, 1995. Two wells were below the detection limit, and Monitor Well MW-7 contained 0.6 µg/L benzene. These results are far below the compliance level for benzene (21 µg/L). This compliance level for benzene was agreed to by both the ACHCSA and the RWQCB as part of the NAZ approach for this former Penske facility. The compliance levels have been met, even though the highest groundwater elevations recorded for the site since recent groundwater monitoring began in October 1990 were experienced during this quarter.

Geraghty & Miller appreciates the opportunity to be of service to Penske. If you have any questions regarding this report, please do not hesitate to call us.

Sincerely,
GERAGHTY & MILLER, INC.

Paul V. Hehn
Project Geologist/Project Manager




Jeffrey W. Hawkins, R.G.
Senior Scientist

Gary W. Keyes
Principal Engineer/Associate
Richmond, California Office Manager

Attachments: References

| | |
|---|---|
| Table 1 | Summary of Field Sampling, Depth-to-Water, and Casing Elevation Data |
| Table 2 | Summary of Groundwater Analytical Results – Monthly and Quarterly Sampling |
| Figure 1 | Site Location Map |
| Figure 2 | Shallow Groundwater Contours |
| Figure 2 | Benzene Concentrations |
| Attachment 1 | Copies of Field Data Sheets from Handex of Colorado, Inc. |
| Attachment 2 | Copies of Certified Laboratory Reports and Chain-of-Custody Documentation |

## REFERENCES

Geraghty & Miller, Inc. November 15, 1990. Results of Initial Soil and Ground-Water Assessment Activities, Former Penske Truck Leasing Co. Facility, 725 Julie Ann Way, Oakland, California.

———. February 7, 1991. Scope of Work and Project Budget Estimate for Ground-Water Monitoring Activities for the Period February 1991 through February 1992, Former Penske Truck Leasing Co. Facility, 725 Julie Ann Way, Oakland, California.

———. January 25, 1995. Work Plan and Budget Cost Estimate for Groundwater Sampling Coordination, Quarterly Report Preparation, and Purge Water Disposal Assistance, Former Penske Truck Leasing Co. Facility, 725 Julie Ann Way, Oakland, California.

**Table 1: Summary of Field Sampling, Depth-to-Water, and Casing Elevation Data**
Former Penske Truck Leasing Facility,
725 Julie Ann Way, Oakland, California.

| Well | Date | Depth to Water (a) (feet) | Top of Casing Elevation (feet) | Top of Water Elevation (feet) | Measured Depth of Well (a) (feet) | Calculated Purge Volume (b) (gallons) | Actual Purge Volume (gallons) | Field Measurements pH | Temp. (°F) | SC (µS/cm) | Casing Diameter (inches) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-1 | 2-Oct-90 | 9.76 | 5.42 | -4.34 | 37.28 | 58.56 | 47 | 6.71 | 87.5 | 5,280 | 4 |
| | 28-Feb-91 | 8.54 | 5.42 | -3.12 | 33.58 | 65.00 | 70 | 6.30 | 66.0 | 9,700 | |
| | 25-Mar-91 | 7.35 | 5.42 | -1.93 | 33.50 | 71.00 | 75 | 6.50 | 64.0 | 7,200 | |
| | 1-May-91 | 7.91 | 5.42 | -2.49 | 33.70 | 67.00 | 51 | 6.20 | 65.0 | 3,500 | |
| | 5-Aug-91 | 8.63 | 5.42 | -3.21 | NM | 51.00 | 68 | NM | 63.6 | 7,690 | |
| | 23-Oct-91 | 9.00 | 5.42 | -3.58 | 33.77 | 67.00 | 67 | 9.40 | 64.2 | 7,470 | |
| | 6-Jan-92 | 8.52 | 5.42 | -3.10 | 33.87 | 65.00 | 69 | 9.40 | 63.2 | 6,640 | |
| | 20-Jul-92 | 7.94 | 5.42 | -2.52 | 33.95 | 65.02 | 66 | 7.20 | 65.7 | 6,410 | |
| | 23-Oct-92 | 8.62 | 5.42 | -3.20 | 33.57 | 64.80 | 60 | 7.50 | 69.8 | 1,930 | |
| | 4-Feb-93 | 6.55 | 5.43 (c) | -1.12 | 33.84 | 70.96 | 71 | 8.02 | 65.0 | 9,520 | |
| | 8-Apr-93 | 6.37 | 5.43 | -0.94 | 33.80 | 71.32 | 65 | 6.60 | 66.7 | >2,000 | |
| | 6-Aug-93 | 7.39 | 5.43 | -1.96 | 33.88 | 68.67 | 69 | 7.22 | 68.1 | 5,890 | |
| | 28-Oct-93 | 7.85 | 5.43 | -2.42 | 33.80 | 67.48 | 68 | 7.00 | 68.3 | 5,910 | |
| | 1-Feb-94 | 7.25 | 5.43 | -1.82 | 33.99 | 69.52 | 70 | 7.63 | 63.2 | 7,610 | |
| | 12-Sep-94 | 6.75 | 5.43 | -1.32 | 33.95 | 70.72 | 70 | 6.90 | 75.8 | 7,950 | |
| | 23-Nov-94 | 6.13 | 5.43 | -0.70 | 33.93 | 72.28 | 73 | 6.10 | 66.2 | >2,000 | |
| | 21-Feb-95 | 6.00 | 5.43 | -0.57 | 34.00 | 55.44 | 56 | 7.36 | 70 | 890 | |
| MW-2 | 2-Oct-90 | 10.38 | 6.21 | -4.17 | 32.97 | 48.07 | 47 | 6.92 | 86.4 | 5,460 | 4 |
| | 28-Feb-91 | 9.19 | 6.21 | -2.98 | 29.39 | 53.00 | 55 | 6.60 | 64.0 | 9,000 | |
| | 25-Mar-91 | 7.95 | 6.21 | -1.74 | 29.39 | 57.00 | 70 | 6.60 | 63.0 | 6,400 | |
| | 1-May-91 | 8.58 | 6.21 | -2.37 | 29.60 | 55.00 | 50 | 6.20 | 64.0 | 3,000 | |
| | 5-Aug-91 | 9.33 | 6.21 | -3.12 | NM | 40.00 | 54 | NM | 65.1 | 5,680 | |
| | 23-Oct-91 | 9.57 | 6.21 | -3.36 | 29.35 | 52.00 | 53 | 7.60 | 65.4 | 7,970 | |
| | 6-Jan-92 | 9.08 | 6.21 | -2.87 | 29.50 | 53.00 | 53 | 9.18 | 62.8 | 6,990 | |
| | 20-Jul-92 | 8.60 | 6.21 | -2.39 | 29.45 | 54.21 | 55 | 6.50 | 65.2 | 6,690 | |
| | 23-Oct-92 | 9.33 | 6.21 | -3.12 | 29.18 | 51.60 | 55 | 7.20 | 69.8 | 1,900 | |
| | 4-Feb-93 | 7.17 | 6.20 (c) | -0.97 | 29.37 | 57.72 | 55 | 8.25 | 64.0 | 10,310 | |
| | 8-Apr-93 | 6.95 | 6.20 | -0.75 | 29.32 | 58.16 | 60 | 6.90 | 66.7 | >2,000 | |
| | 6-Aug-93 | 8.05 | 6.20 | -1.85 | 29.33 | 55.33 | 66.5 | 7.26 | 66.4 | 6,250 | |
| | 28-Oct-93 | 8.50 | 6.20 | -2.30 | 29.43 | 54.40 | 55 | 7.08 | 71.2 | 6,780 | |
| | 1-Feb-94 | 7.87 | 6.20 | -1.67 | 29.54 | 56.32 | 57 | 8.35 | 62.4 | 8,250 | |
| | 12-Sep-94 | 7.42 | 6.20 | -1.22 | 29.45 | 57.24 | 66 | (e) | 69.9 | 8,130 | |
| | 22-Nov-94 | 6.75 | 6.20 | -0.55 | 29.50 | 59.15 | 60 | 6.8 | 67.6 | >2,000 | |
| | 21-Feb-95 | 6.20 | 6.20 | 0.00 | 30.00 | 47.12 | 48 | 6.97 | 64 | 1,050 | |

**Table 1: Summary of Field Sampling, Depth-to-Water, and Casing Elevation Data**
Former Penske Truck Leasing Facility,
725 Julie Ann Way, Oakland, California.

| Well | Date | Depth to Water (a) (feet) | Top of Casing Elevation (feet) | Top of Water Elevation (feet) | Measured Depth of Well (a) (feet) | Calculated Purge Volume (b) (gallons) | Actual Purge Volume (gallons) | Field Measurements pH | Temp. (°F) | SC (µS/cm) | Casing Diameter (inches) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-3 | 2-Oct-90 | 10.38 | 6.10 | -4.28 | 37.08 | 56.82 | 54 | 6.89 | 88.4 | 639 | 4 |
| | 28-Feb-91 | 9.45 | 6.10 | -3.35 | 31.61 | 58.00 | 60 | 6.10 | 66.0 | 1,020 | |
| | 25-Mar-91 | 7.98 | 6.10 | -1.88 | 31.60 | 70.00 | 75 | 6.40 | 65.0 | 8,200 | |
| | 1-May-91 | 8.58 | 6.10 | -2.48 | 33.70 | 65.00 | 50 | 6.40 | 67.0 | 4,100 | |
| | 5-Aug-91 | 9.26 | 6.10 | -3.16 | NM | 50.00 | 67 | NM | 64.1 | 6,190 | |
| | 23-Oct-91 | 9.60 | 6.10 | -3.50 | 33.48 | 66.00 | 66 | 7.30 | 67.3 | 8,430 | |
| | 6-Jan-92 | 9.08 | 6.10 | -2.98 | 33.66 | 64.00 | 64 | 9.98 | 61.7 | 7,010 | |
| | 20-Jul-92 | 8.59 | 6.10 | -2.49 | 33.76 | 65.44 | 66 | 6.80 | 66.0 | 7,540 | |
| | 23-Oct-92 | 9.30 | 6.10 | -3.20 | 33.47 | 63.40 | 65 | 7.50 | 71.6 | 1,800 | |
| | 4-Feb-93 | 7.19 | 6.10 (c) | -1.09 | 33.65 | 68.79 | 65 | 8.29 | 64.0 | 10,290 | |
| | 8-Apr-93 | 6.98 | 6.10 | -0.88 | 33.55 | 69.08 | 72 | 6.90 | 68.2 | >2,000 | |
| | 6-Aug-93 | 8.01 | 6.10 | -1.91 | 33.55 | 66.40 | 56 (d) | 7.43 | 67.3 | 6,490 | |
| | 28-Oct-93 | 8.45 | 6.10 | -2.35 | 33.60 | 65.40 | 66 | 7.02 | 72.0 | 6,590 | |
| | 1-Feb-94 | 8.03 | 6.10 | -1.93 | 33.74 | 66.84 | 67 | 8.32 | 63.3 | 8,400 | |
| | 12-Sep-94 | 7.39 | 6.10 | -1.29 | 33.70 | 68.40 | 70 | 7.73 | 68.7 | 8,030 | |
| | 22-Nov-94 | 6.76 | 6.10 | -0.66 | 33.75 | 70.17 | 70 | 6.60 | 65.8 | >2,000 | |
| | 21-Feb-95 | 6.36 | 6.10 | -0.26 | 33.50 | 53.74 | 54 | 6.99 | 85.4 | 880 | |
| MW-4 | 4-Feb-93 | 6.68 | 5.18 (c) | -1.50 | 32.70 | 64.38 | 60 (d) | NM | 63.5 | 14,100 | 4 |
| | 8-Apr-93 | 6.21 | 5.18 | -1.03 | 33.04 | 69.76 | 70 | 6.80 | 69.1 | >2,000 | |
| | 6-Aug-93 | 7.20 | 5.18 | -2.02 | 32.92 | 66.87 | 60 (d) | 7.44 | 68.9 | 13,900 | |
| | 28-Oct-93 | 7.64 | 5.18 | -2.46 | 32.98 | 65.88 | 66 | 6.79 | 72.1 | 11,940 | |
| | 1-Feb-94 | 7.26 | 5.18 | -2.08 | 33.31 | 67.72 | 68 | 8.65 | 63.6 | 18,110 | |
| | 12-Sep-94 | 6.55 | 5.18 | -1.37 | 33.41 | 69.84 | 60 (d) | 6.03 | 77.5 | 16,710 | |
| | 23-Nov-94 | 6.08 | 5.18 | -0.90 | 33.35 | 70.90 | 55 (d) | 5.60 | 66.7 | >2,000 | |
| | 21-Feb-95 | 5.36 | 5.18 | -0.18 | 33.50 | 55.71 | 48 (d) | 6.83 | 80.2 | 880 | |
| MW-5 | 4-Feb-93 | 8.94 | 4.71 (c) | -4.23 | 31.40 | 61.65 | 40 (d) | 8.43 | 63.2 | 16,870 | 4 |
| | 8-Apr-93 | 5.43 | 4.71 | -0.72 | 31.36 | 67.42 | 68 | 7.20 | 68.0 | >2,000 | |
| | 6-Aug-93 | 6.19 | 4.71 | -1.48 | 31.30 | 65.29 | 68 | 7.47 | 63.6 | 5,180 | |
| | 28-Oct-93 | 6.86 | 4.71 | -2.15 | 31.43 | 62.72 | 48 (d) | 7.12 | 70.6 | 4,980 | |
| | 1-Feb-94 | 6.48 | 4.71 | -1.77 | 31.43 | 64.84 | 49 (d) | (e) | 63.1 | 6,120 | |
| | 12-Sep-94 | 5.89 | 4.71 | -1.18 | 31.43 | 66.40 | 39 (d) | (e) | 69.4 | 5,020 | |
| | 22-Nov-94 | 5.66 | 4.71 | -0.95 | 31.44 | 67.02 | 58 (d) | 6.80 | 68.4 | >2,000 | |
| | 21-Feb-95 | 4.90 | 4.71 | -0.19 | 31.00 | 51.68 | 45 (d) | 7.30 | 82.5 | 880 | |

**Table 1: Summary of Field Sampling, Depth-to-Water, and Casing Elevation Data**
**Former Penske Truck Leasing Facility,**
725 Julie Ann Way, Oakland, California.

| Well | Date | Depth to Water (a) (feet) | Top of Casing Elevation (feet) | Top of Water Elevation (feet) | Measured Depth of Well (a) (feet) | Calculated Purge Volume (b) (gallons) | Actual Purge Volume (gallons) | Field Measurements pH | Temp. (°F) | SC (µS/cm) | Casing Diameter (inches) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-6 | 12-Sep-94 | 6.56 | 5.37 | -1.19 | 24.85 | 47.55 | 41 (d) | (e) | 71.2 | 12,970 | 4 |
| | 22-Nov-94 | 6.04 | 5.37 | -0.67 | 24.88 | 48.98 | 50 | 6.70 | 66.4 | >2,000 | |
| | 21-Feb-95 | NS | NS | NS | NS | NS | NS | NS | NS | NS | |
| MW-7 | 12-Sep-94 | 6.16 | 5.38 | -0.78 | 28.51 | 58.08 | 60 | 6.65 | 73.5 | 7,920 | 4 |
| | 23-Nov-94 | 5.61 | 5.38 | -0.23 | 28.46 | 59.40 | 60 | 6.00 | 64.6 | >2,000 | |
| | 21-Feb-95 | 5.25 | 5.38 | 0.13 | 28.30 | 45.64 | 46 | 7.46 | 69.5 | 910 | |
| MW-8 | 12-Sep-94 | 6.46 | 5.44 | -1.02 | 25.15 | 48.56 | 55 | (e) | (e) | 11,400 | 4 |
| | 23-Nov-94 | 6.01 | 5.44 | -0.57 | 25.66 | 78.60 | 75 | 5.60 | 61.5 | >2,000 | |
| | 21-Feb-95 | NS | NS | NS | NS | NS | NS | NS | NS | NS | |

(a) Measured from top of PVC casing.
(b) Based on four casing volumes.
(c) All well elevations resurveyed to site benchmark on February 10, 1993.
(d) Well went dry during purging.
(e) No reading - instrument malfunction.

SC Specific Conductance
(µS/cm) Microsiemens per centimeter
NM Not measured
NS Well not sampled or monitored during this quarterly event.

All elevations are measured relative to a site benchmark (elevation 6.62') based on the City of Oakland datum which is 3 feet higher than mean sea level.

**Table 2: Summary of Groundwater Analytical Results - Monthly and Quarterly Sampling**
Former Penske Truck Leasing Facility,
725 Julie Ann Way, Oakland, California.



| Well | Date | TPH Gasoline (a) (µg/L) | TPH Diesel (a) (µg/L) | Benzene (b) (µg/L) | Toluene (b) (µg/L) | Ethyl-benzene (b) (µg/L) | Xylenes (b) (µg/L) | Total Dissolved Solids (c) (mg/L) |
|---|---|---|---|---|---|---|---|---|
| MW-1 | 2-Oct-90 | 170 | 2,900 | 20 | 18 | 1.9 | 5.7 | -- |
| | 28-Feb-91 | 260 | 550 | 43 | 1 | 7 | 1 | -- |
| | 25-Mar-91 | 73 | 160 | 10 | ND(<0.3) | 0.5 | ND(<0.3) | -- |
| | 1-May-91 | ND(<50) | (d) | 2.2 | ND(<0.3) | ND(<0.3) | ND(<0.3) | -- |
| | 5-Aug-91 | 310 | 330 | 22 | 5.5 | 9.5 | 23 | -- |
| | 23-Oct-91 | 440 | 1,800 | 23 | 21 | 6.2 | 35 | -- |
| | 6-Jan-92 | 430 | 1,600 | 56 | 8.4 | 18 | 22 | -- |
| | 20-Jul-92 | ND(<50) | 25,000 | 0.4 | 0.8 | 1 | 2.1 | -- |
| | 23-Oct-92 | 280 | 6,500 | 9.3 | 13 | 8.2 | 15 | -- |
| | 4-Feb-93 | 68 (f) | 320 | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | -- |
| | 8-Apr-93 | 180 | 7,800 | 0.5 | 2.1 | 0.8 | 13 | -- |
| | 6-Aug-93 | 740 | 17,000 | 75 | 100 | 25 | 130 | 3,500 |
| | 28-Oct-93 | 140 | 7,600 | 4.7 | 1.9 | 3.2 | 5.4 | 3,500 |
| | 1-Feb-94 | 430 | 10,000 | 8.2 | 1.1 | 3.5 | 4.8 | 3,800 |
| | 12-Sep-94 | 230 | 22,000 | 0.7 | 1.7 | 2.0 | 3.7 | 4,000 |
| | 23-Nov-94 | ND(<50) | 1,700 | ND(<0.5) | ND(<0.5) | ND(<0.5) | 0.6 | 3,600 |
| | 21-Feb-95 | ND(<50) | 4,200 | ND(<0.5) | ND(<0.5) | 0.8 | 0.6 | 4,200 |
| MW-2 | 2-Oct-90 | ND(<50) | 80 | 0.4 | ND(<0.3) | ND(<0.3) | 0.5 | -- |
| | 28-Feb-91 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | -- |
| | 25-Mar-91 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | -- |
| | 1-May-91 | ND(<50) | (d) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | -- |
| | 5-Aug-91 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | -- |
| | 23-Oct-91 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | -- |
| | 6-Jan-92 | 11,000 | 1200 (e) | ND(<0.3) | 83 | 82 | 940 | -- |
| | 20-Jul-92 | 73 | 120 | 1.7 | 3.3 | 1.1 | 9.6 | -- |
| | 23-Oct-92 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | 0.5 | -- |
| | 4-Feb-93 | ND(<50) | 330 (e) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | -- |
| | 8-Apr-93 | 150 | 74 (h) | 1 | 2.1 | 1 | 13.0 | -- |
| | 6-Aug-93 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.9) | 990 |
| | 28-Oct-93 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.9) | 1,500 |
| | 1-Feb-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 2,000 |
| | 12-Sep-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 2,100 |
| | 22-Nov-94 | ND(<50) | 51 (h) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 2,400 |
| | 21-Feb-95 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 5,700 |

**Table 2: Summary of Groundwater Analytical Results - Monthly and Quarterly Sampling**
Former Penske Truck Leasing Facility,
725 Julie Ann Way, Oakland, California.

| Well | Date | TPH Gasoline (a) (µg/L) | TPH Diesel (a) (µg/L) | Benzene (b) (µg/L) | Toluene (b) (µg/L) | Ethyl-benzene (b) (µg/L) | Xylenes (b) (µg/L) | Total Dissolved Solids (c) (mg/L) |
|---|---|---|---|---|---|---|---|---|
| MW-3 | 2-Oct-90 | ND(<50) | 90 | 28 | 3.1 | 0.6 | 1.5 | - - |
| | 28-Feb-91 | ND(<50) | ND(<50) | 6 | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 25-Mar-91 | ND(<50) | ND(<50) | 0.6 | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 1-May-91 | ND(<50) | (d) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 5-Aug-91 | ND(<50) | ND(<50) | 1.7 | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 23-Oct-91 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 6-Jan-92 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 20-Jul-92 | 66 | ND(<50) | 1.1 | 2.2 | 0.7 | 6.4 | - - |
| | 23-Oct-92 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 4-Feb-93 | 270 | ND(<100)(g) | 9.8 | 4.6 | 4.5 | 8.7 | - - |
| | 8-Apr-93 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.9) | - - |
| | 6-Aug-93 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.9) | 3,400 |
| | 28-Oct-93 | ND(<50) | ND(<50) | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.9) | 2,700 |
| | 1-Feb-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 3,400 |
| | 12-Sep-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 3,500 |
| | 22-Nov-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 3,400 |
| | 21-Feb-95 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 4,200 |
| MW-4 | 4-Feb-93 | 58 (f) | 450 | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 8-Apr-93 | 74 | 220 | 19 | 0.4 | ND(<0.3) | ND(<0.9) | - - |
| | 6-Aug-93 | 95 | ND(<50) | 68 | 0.9 | 1.1 | ND(<0.9) | 5,800 |
| | 28-Oct-93 | 160 | 600 | 46 | 0.7 | 1.6 | 1.2 | 5,200 |
| | 1-Feb-94 | 320 | 160 | 290 | 0.6 | 6.7 | 3.2 | 6,200 |
| | 12-Sep-94 | 390 | 95 | 120 | 3.9 | 14.0 | 14.0 | 6,000 |
| | 23-Nov-94 | 100 | 1,800 | 9.9 | 0.7 | 1.6 | 3.8 | 5,600 |
| | 21-Feb-95 | 91 | 680 | 23 | ND(<0.5) | 1.0 | ND(<0.5) | 7,100 |
| MW-5 | 4-Feb-93 | ND(<50) | 240 | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.3) | - - |
| | 8-Apr-93 | ND(<50) | 480 | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.9) | - - |
| | 6-Aug-93 | ND(<50) | 120 | 0.8 | ND(<0.3) | ND(<0.3) | ND(<0.9) | 2,800 |
| | 28-Oct-93 | ND(<50) | 370 | ND(<0.3) | ND(<0.3) | ND(<0.3) | ND(<0.9) | 2,400 |
| | 1-Feb-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 2,500 |
| | 12-Sep-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 2,600 |
| | 22-Nov-94 | ND(<50) | 160 | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 2,600 |
| | 21-Feb-95 | ND(<50) | 170 | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 3,800 |

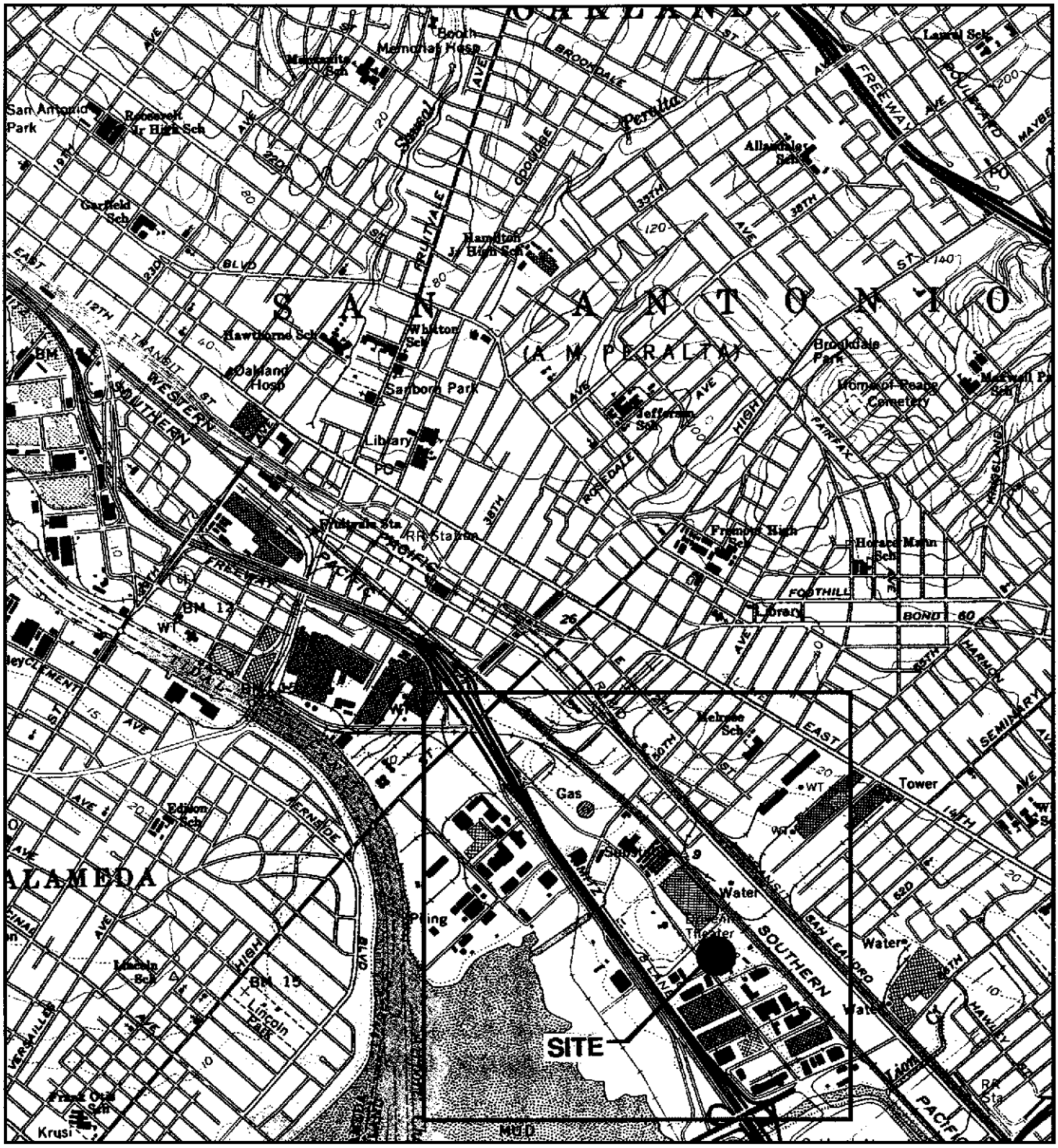
**Table 2: Summary of Groundwater Analytical Results - Monthly and Quarterly Sampling**
**Former Penske Truck Leasing Facility,**
725 Julie Ann Way, Oakland, California.

| Well | Date | TPH Gasoline (a) (µg/L) | TPH Diesel (a) (µg/L) | Benzene (b) (µg/L) | Toluene (b) (µg/L) | Ethyl-benzene (b) (µg/L) | Xylenes (b) (µg/L) | Total Dissolved Solids (c) (mg/L) |
|---|---|---|---|---|---|---|---|---|
| MW-6 | 12-Sep-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 560 |
| | 22-Nov-94 | ND(<50) | ND(<50) | ND(<0.5) | ND(<0.5) | ND(<0.5) | 1.5 | 1,800 |
| | 21-Feb-95 | NS | NS | NS | NS | NS | NS | NS |
| MW-7 | 12-Sep-94 | 160 | 620 | 2.7 | 1.3 | ND(<0.5) | 2.1 | 1,100 |
| | 23-Nov-94 | ND(<50) | 150 | 2.4 | ND(<0.5) | ND(<0.5) | ND(<0.5) | 3,600 |
| | 21-Feb-95 | 93 | 1,400 | 0.6 | 0.8 | 0.8 | 3.3 | 4,000 |
| MW-8 | 12-Sep-94 | 170 | 850 | 2.7 | 0.5 | ND(<0.5) | 2.0 | 5,500 |
| | 23-Nov-94 | ND(<50) | 570 | 1.5 | ND(<0.5) | ND(<0.5) | ND(<0.5) | 6,300 |
| | 21-Feb-95 | NS | NS | NS | NS | NS | NS | NS |
| Trip Blank | 21-Feb-95 | ND(<50) | -- | ND(<0.5) | ND(<0.5) | ND(<0.5) | ND(<0.5) | -- |

(a) Analyzed by USEPA Method 8015, modified.
(b) Analyzed by USEPA Method 8020.
(c) Analyzed by USEPA Method 160.1.
(d) No results - sample for TPH as diesel not collected.
(e) Diesel range concentration reported. A nonstandard diesel pattern was observed in the chromatogram.
(f) Does not match typical gasoline pattern. Pattern of peaks observed in the chromatograms is indicative of hydrocarbons heavier than gasoline.
(g) Detection limit increased due to insufficient sample amount.
(h) Diesel range concentration reported. The chromatogram shows only a single peak in the diesel range.

( ) Reported detection limit
-- Not analyzed
ND Not detected
µg/L Micrograms per liter
mg/L Milligrams per liter
NS Well not sampled or monitored during this quarterly event.

Analysis by Superior Precision Analytical, Inc., Martinez, California.




Reference: USGS Oakland East, California 7 1/2° Quadrangle
Scale 1 : 24,000

GERAGHTY & MILLER, INC.
*Environmental Services*
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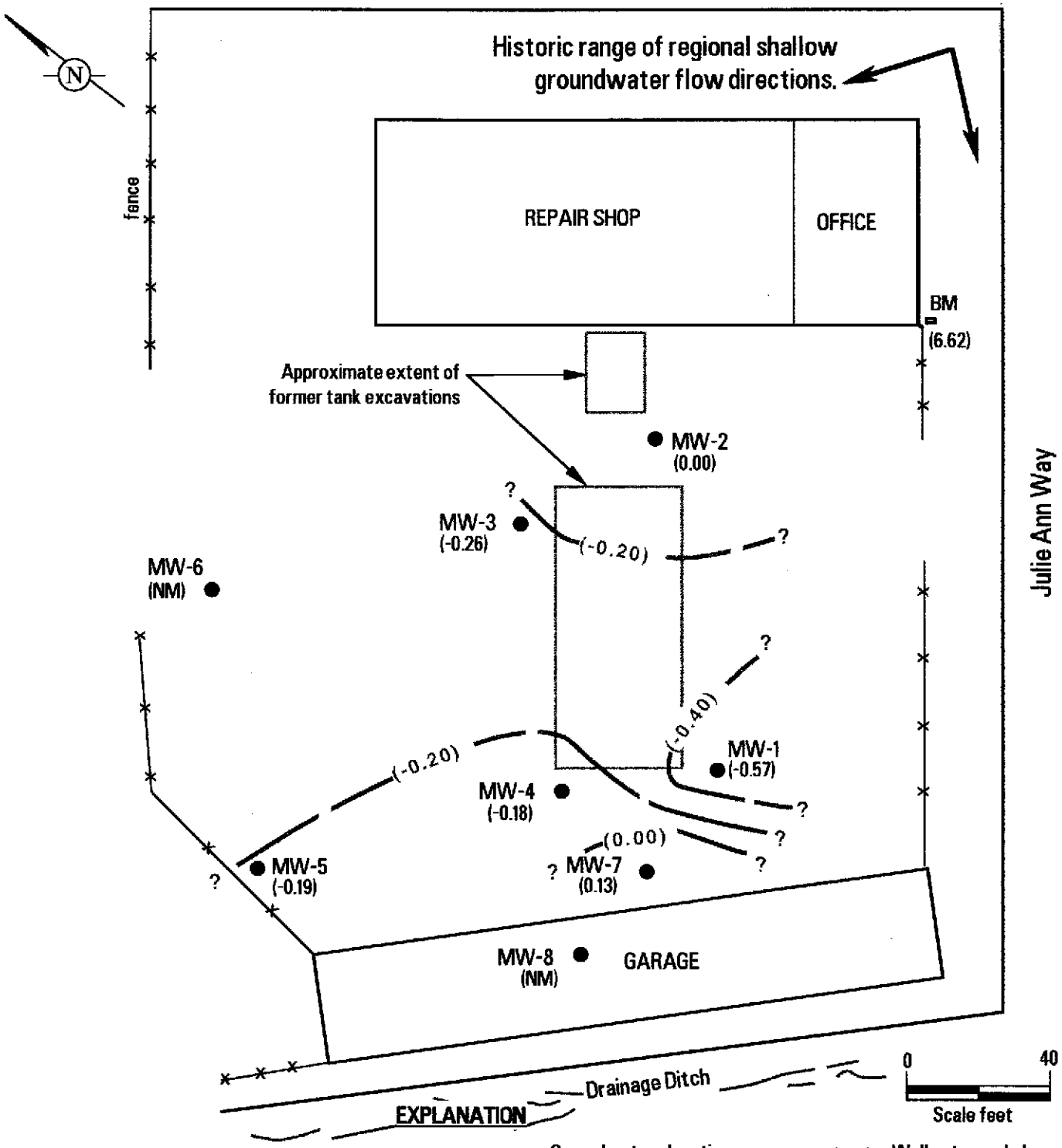
Project No. RC0019.000

**SITE LOCATION MAP**
Former Penske Truck Leasing co. Facility
725 Julie Ann Way
Oakland, California

FIGURE
**1**




MW-1 ● Approximate location of existing groundwater monitor wells.

(-0.57) Groundwater elevation (feet) relative to benchmark, measured February 21, 1995

(NM) Well not sampled or monitored during this quarterly event.

▭ BM Survey Bench Mark (based on City of Oakland datum which is 3 feet lower than Mean Sea Level).

(-0.20) ? Groundwater elevation contour (feet); dashed where inferred (contour interval equals 0.2 feet).

GERAGHTY & MILLER, INC.
*Environmental Services*
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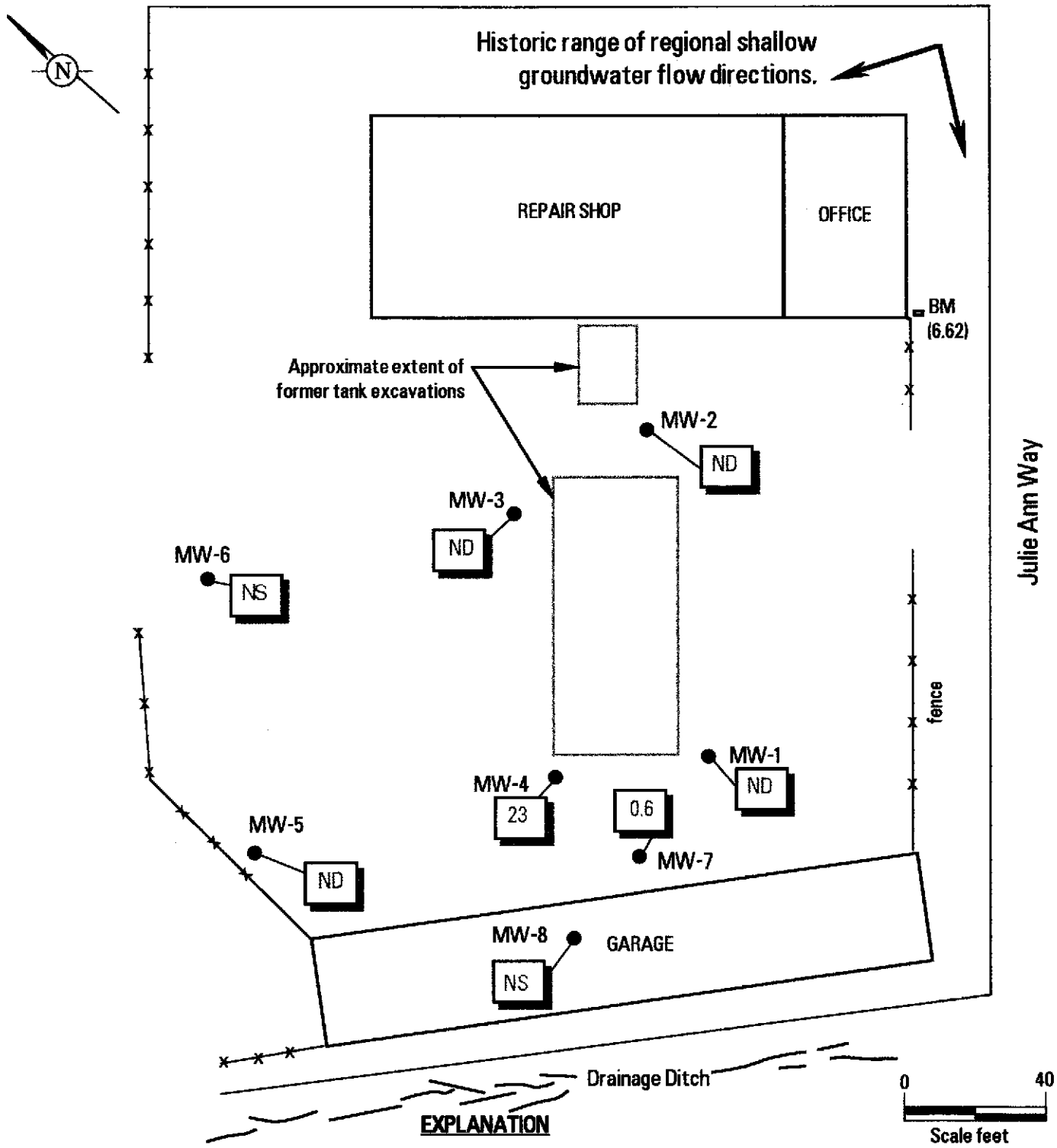
Project No. RC0019.009

**SHALLOW GROUNDWATER CONTOURS**
**February 1995**
Former Penske Truck Leasing Co.
725 Julie Ann Way, Oakland, California

FIGURE
**2**

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Project No. RC0019.009

**BENZENE CONCENTRATIONS**
**February 1995**
Former Penske Truck Leasing Co.
725 Julie Ann Way, Oakland, California

FIGURE
**3**

# ATTACHMENT 1

## COPIES OF FIELD DATA SHEETS FROM

## HANDEX OF COLORADO, INC.

Handex®

Report No:
Page 1 of 1

# DAILY FIELD REPORT

Owner: PENSKE
Project: JULIE ANN WAY; OAKLAND, CA.
Project No: 107145.01
Contract: RICHARD SAUL

Date: 2-21-95
Weather a.m. SUNNY p.m. SUNNY (HUMID)
Temp. Range (F) Hi 60° Low 50°

Daily Notations: 5:30 BILL PICKS UP FOR AIR PORT / 6:00 CHECK-IN AT AIRPORT / 6:30 FLIGHT DEPARTS DENVER / 9:00 (MST) ARRIVE IN SAN FRANCISCO / 9:30 PICK-UP RENTAL CAR / 10:30 (MST) ARRIVE ON SITE; CHECK-IN / 11:00 (MST) BEGIN GAUGING AND SAMPLING; SAMPLING ORDER MW-2,3,5,4,1,7 / 16:00 (MST) SAMPLING COMPLETED; SECURE SITE AND PACKAGE SAMPLES TO GO TO LAB / 17:00 (MST) COURIER PICKS UP SAMPLES FROM SITE; (AERO SPECIAL DELIVERY) / 17:45 (MST) ARRIVE AT HOTEL

* PURGE WATER PLACED IN 55 GALLON DRUMS ON-SITE; USED 5 OF 7 DRUMS; 21 DRUMS ON SITE - 2 EMPTY

Copies to: _____

Signature: DJ Ruda

# WELL SAMPLING LOG

Site / Station No: PENSKE : OAKLAND, CA.
Address: 725 JULIE ANN WAY
Sampled By: L.S. RUDER

Date: 2-21-95
Weather: SUNNY, WARM 50-60°F

| Well # | (PST) Time | Well Diameter (inches) | Depth to Product (feet) | Depth to Water (feet) | Thickness of free Product (feet) | Well Depth (feet) | Volume Bailed (gal) | Remarks Odor / Appearance / Locks / Cap / Cover |
|---|---|---|---|---|---|---|---|---|
| MW-1 | 14 00 | 4 | — | 6.00 | — | 34.00 | 56 | SOME ODOR / POSSIBLE SHEEN MURKY GRY / BROWNISH BEADS ON TOP |
| MW-2 | 10:40 | 4 | — | 6.20 | — | 30.00 | 48 | NO ODOR / MUDDY |
| MW-3 | 11:30 | 4 | — | 6.36 | — | 33.50 | 54 | NO ODOR / CLEAR |
| MW-4 | 13:10 | 4 | — | 5.36 | — | 33.50 | 56(48) | SOME ODOR / POSSIBLE SHEEN YELLOWISH-GRAY |
| MW-5 | 12:20 | 4 | — | 4.90 | — | 31.00 | 52(45) | NO ODOR / CLEAR |
| MW-7 | 14:40 | 4 | — | 5.25 | — | 28.30 | 46 | NO ODOR / CLEAR |
| | | | | | | | | |
| | pH | ~~x1000~~ CONDUCTIVITY | TEMP. | | | | | MEASURED USING A HYDAC |
| MW-1 | 7.36 | .89 | 70° F | | | | | DIGITAL CONDUCTIVITY / TEMPERATURE / |
| MW-2 | 6.97 | 1.05 | 64° | | | | | PH METER. |
| MW-3 | 6.99 | .88 | 85.4° | | | | | |
| MW-4 | 6.83 | .88 | 80.2° | | | | | CONDUCTIVITY UNITS MICROMHOS |
| MW-5 | 7.30 | .88 | 82.5° | | | | | |
| MW-7 | 7.46 | .91 | 69.5° | | | | | |
| | | | | | | | | |

Hydrocarbon odor? Sheen? Black silt / Brown silt / Clear?

2" wells: feet of water x 1/2 = 3 casing volumes (gal)
4" wells: feet of water x 2 = 3 casing volumes (gal)

Remarks: ( ) – DRY DURING PURGING # OF GALLONS PURGED

purging / sampling device; requested analyses; preservatives, laboratory or attach chain-of-custody

EI

CALL TOLL FREE (800) 648-9355

# HYDAC® DIGITAL CONDUCTIVITY/ TEMPERATURE/pH TESTER

## FEATURES

- Digital display liquid-crystal type, 3-½ digit
- Visual warning when battery needs to be replaced
- 9 Volt Alkaline Battery
- Automatic battery strength compensation
- Rugged ABS (Acrylonitrile Butadine Styrene) instrument case plus handy carrying case

**Conductance measurement**

4 ranges measured in micrombos
0 to 20
0 to 200
0 to 2,000
0 to 20,000
Integral sample cup

Accessible Calibration Adjustment

**Temperature measurement**

0 to 160° Fahrenheit range

Integral sample cup

**pH measurement**

0 to 14 range

Slope and zero adjustments on face of unit

External electrode

Buffer solutions available

**ACCURACY**

Conductivity ± 2% Full Scale

Temperature ± 2° Fahrenheit

pH ± .01 pH units of [illegible] Fahrenheit

## BENEFITS

- Eliminates titration procedures to determine the strength of cleaning solutions
- Detects the presence of carry-over or other contaminants in steam condensate (conductivity measurement). Also monitors the effectiveness of condensate return line chemical treatment (pH measurement)
- Integral sample cup eliminates external probe for conductance and temperature measurement
- Multiple range selection improves resolution
- Quick determination of Dissolved Solids concentration and pH in Cooling Towers and Boilers
- Covers the full range of conductance and pH without the need of an adjustment
- External pH electrode enables routine replacement of electrode

# ATTACHMENT 2

## COPIES OF CERTIFIED ANALYTICAL REPORTS

## AND CHAIN-OF-CUSTODY DOCUMENTATION

HANDEX OF COLORADO, INC., 411 Corporate Circle, Golden, CO 80401 • (303) 271-1050 • FAX (303) 271-0446

# TRANSMITTAL



**DATE:** March 6, 1995

**TO:** Paul Hehn
Geraghty & Miller

**FROM:** Craig Hofmeister

**RE:** _____

For Your Information and Files ☒ Per Your Request ☐ As Discussed ☐
Please Call Me With Your Comments ☐

**COMMENTS:**

Lab Data

# Superior Precision Analytical, Inc.

*A member of ESSCON Environmental Support Service Consortium*

HANDEX OF COLORADO
411 Corporate Circle
Golden, CO 80401

Date: March 2, 1995

Attn: Craig Hofmeister

Laboratory Number : 50524

Project Number/Name : 109154.01

This report has been reviewed and

approved for release.

3/2/95

Senior Chemist
Account Manager

HENDRIX OF COLORADO
Attn: Craig Hofmeister

Project 109154.01
Reported on March 2, 1995

## Gasoline Range Petroleum Hydrocarbons and BTXE
## by EPA SW-846 5030/8015M/8020
## Gasoline Range quantitated as all compounds from C6-C10

Chronology

Laboratory Number 50524

| Sample ID | Sampled | Received | Extract. | Analyzed | QC Batch | LAB # |
|---|---|---|---|---|---|---|
| MW-1 | 02/21/95 | 02/22/95 | 02/28/95 | 02/28/95 | BB281.20 | 01 |
| MW-2 | 02/21/95 | 02/22/95 | 02/28/95 | 02/28/95 | BB281.42 | 02 |
| MW-3 | 02/21/95 | 02/22/95 | 02/28/95 | 02/28/95 | BB281.42 | 03 |
| MW-4 | 02/21/95 | 02/22/95 | 02/28/95 | 02/28/95 | BB281.42 | 04 |
| MW-5 | 02/21/95 | 02/22/95 | 02/28/95 | 02/28/95 | BB281.42 | 05 |
| MW-7 | 02/21/95 | 02/22/95 | 02/28/95 | 02/28/95 | BB281.42 | 06 |
| TRIP BLANK | 02/21/95 | 02/22/95 | 03/01/95 | 03/01/95 | BB281.42 | 07 |

QC Samples

| QC Batch # | QC Sample ID | Type | Ref. | Matrix | Extract. | Analyzed |
|---|---|---|---|---|---|---|
| BB281.20-02 | MW-3 | MS | 50518-02 | Water | 02/28/95 | 02/28/95 |
| BB281.20-03 | MW-3 | MSD | 50518-02 | Water | 02/28/95 | 02/28/95 |
| BB281.20-05 | Method Blank | MB | | Water | 02/28/95 | 02/28/95 |



Certified Laboratories

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San Francisco, California 94124
(415) 647-2081 / fax (415) 821-7123

309 S. Cloverdale St., Suite B-24
Seattle, Washington 98108
(206) 763-2992 / fax (206) 763-8429

HANDEX OF COLORADO
Attn: Craig Hofmeister

Project 109154.01
Reported on March 2, 1995

Gasoline Range Petroleum Hydrocarbons and BTXE
by EPA SW-846 5030/8015M/8020
Gasoline Range quantitated as all compounds from C6-C10

| LAB ID | Sample ID | Matrix | Dil.Factor | Moisture |
|---|---|---|---|---|
| 50524-01 | MW-1 | Water | 1.0 | - |
| 50524-02 | MW-2 | Water | 1.0 | - |
| 50524-03 | MW-3 | Water | 1.0 | - |
| 50524-04 | MW-4 | Water | 1.0 | - |

R E S U L T S  O F  A N A L Y S I S

| Compound | 50524-01 Conc. ug/L | RL | 50524-02 Conc. ug/L | RL | 50524-03 Conc. ug/L | RL | 50524-04 Conc. ug/L | RL |
|---|---|---|---|---|---|---|---|---|
| Gasoline_Range | ND | 50 | ND | 50 | ND | 50 | 91 | 50 |
| Benzene | ND | 0.5 | ND | 0.5 | ND | 0.5 | 23 | 0.5 |
| Toluene | ND | 0.5 | ND | 0.5 | ND | 0.5 | ND | 0.5 |
| Ethyl Benzene | 0.8 | 0.5 | ND | 0.5 | ND | 0.5 | 1.0 | 0.5 |
| Total Xylenes | 0.6 | 0.5 | ND | 0.5 | ND | 0.5 | ND | 0.5 |
| >> Surrogate Recoveries (%) << | | | | | | | | |
| Trifluorotoluene (SS) | 79 | | 77 | | 81 | | 84 | |



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Attn: Craig Hofmeister

Project 109154.01
Reported on March 2, 1995

Gasoline Range Petroleum Hydrocarbons and BTXE
by EPA SW-846 5030/8015M/8020
Gasoline Range quantitated as all compounds from C6-C10

| LAB ID | Sample ID | Matrix | Dil.Factor | Moisture |
|---|---|---|---|---|
| 50524-05 | MW-5 | Water | 1.0 | - |
| 50524-06 | MW-7 | Water | 1.0 | - |
| 50524-07 | TRIP BLANK | Water | 1.0 | - |

R E S U L T S  O F  A N A L Y S I S

| Compound | 50524-05 Conc. ug/L | RL | 50524-06 Conc. ug/L | RL | 50524-07 Conc. ug/L | RL |
|---|---|---|---|---|---|---|
| Gasoline_Range | ND | 50 | 93 | 50 | ND | 50 |
| Benzene | ND | 0.5 | 0.6 | 0.5 | ND | 0.5 |
| Toluene | ND | 0.5 | 0.8 | 0.5 | ND | 0.5 |
| Ethyl Benzene | ND | 0.5 | 0.8 | 0.5 | ND | 0.5 |
| Total Xylenes | ND | 0.5 | 3.3 | 0.5 | ND | 0.5 |
| Surrogate Recoveries (%) << | | | | | | |
| Trifluorotoluene (SS) | 77 | | 82 | | 69 | |



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**Gasoline Range Petroleum Hydrocarbons and BTXE**
**by EPA SW-846 5030/8015M/8020**
**Gasoline Range quantitated as all compounds from C6-C10**

**Quality Assurance and Control Data**

**Laboratory Number: 50524**
**Method Blank(s)**

| | BB281.20-05 Conc. ug/L | RL |
|---|---|---|
| Gasoline_Range | ND | 50 |
| Benzene | ND | 0.5 |
| Toluene | ND | 0.5 |
| Ethyl Benzene | ND | 0.5 |
| Total Xylenes | ND | 0.5 |
| >> Surrogate Recoveries (%) << | | |
| Trifluorotoluene (SS) | 77 | |



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Gasoline Range Petroleum Hydrocarbons and BTXE
by EPA SW-846 5030/8015M/8020
Gasoline Range quantitated as all compounds from C6-C10

Quality Assurance and Control Data

Laboratory Number: 50524

| Compound | Sample conc. | SPK Level | SPK Result | Recovery % | Limits % | RPD % |
|---|---|---|---|---|---|---|
| **For Water Matrix (ug/L)** | | | | | | |
| **BB281.20 02 / 03 - Sample Spiked: 50518 - 02** | | | | | | |
| Gasoline_Range | ND | 180 | 190/190 | 106/106 | 65-135 | 0 |
| Benzene | ND | 10 | 8.2/8.3 | 82/83 | 65-135 | 1 |
| Toluene | ND | 10 | 9.1/9.0 | 91/90 | 65-135 | 1 |
| Ethyl Benzene | ND | 10 | 9.4/9.6 | 94/96 | 65-135 | 2 |
| Total Xylenes | ND | 30 | 29/28 | 97/93 | 65-135 | 4 |
| >> Surrogate Recoveries (%) << | | | | | | |
| Trifluorotoluene (SS) | | | | 77/78 | 50-150 | |

Definitions:
ND = Not Detected
RL = Reporting Limit
NA = Not Analysed
RPD = Relative Percent Difference
ug/L = parts per billion (ppb)
mg/L = parts per million (ppm)
ug/kg = parts per billion (ppb)
mg/kg = parts per million (ppm)



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# Superior Precision Analytical, Inc.

*A member of ESSCON Environmental Support Service Consortium*

## CERTIFICATE OF ANALYSIS

**Laboratory No.: 50524**
**Client: HANDEX OF COLORADO**
**Client Job No.: 109154.01**

**Date Received: February 22, 1995**
**Date Reported: March 2, 1995**

### Total Dissolved Solids by Method 160.1

| # | Sample ID | Date Sampled | Date Analyzed | Analyte | Conc. | RL | Unit |
|---|---|---|---|---|---|---|---|
| 01 | MW-1 | 02/21/95 | 02/28/95 | TDS | 4200 | 100 | mg/L |
| 02 | MW-2 | 02/21/95 | 02/28/95 | TDS | 5700 | 100 | mg/L |
| 03 | MW-3 | 02/21/95 | 02/28/95 | TDS | 4200 | 100 | mg/L |
| 04 | MW-4 | 02/21/95 | 02/28/95 | TDS | 7100 | 100 | mg/L |
| 05 | MW-5 | 02/21/95 | 02/28/95 | TDS | 3800 | 100 | mg/L |
| 06 | MW-7 | 02/21/95 | 02/28/95 | TDS | 4000 | 100 | mg/L |
| QC | Method Blank | Water | 02/28/95 | TDS | ND | 100 | mg/L |
| QC | DUP - MW-7 | Water | 02/28/95 | TDS | 3678/3951 | RPD= 7 | (<25) |

mg/L - parts per million (ppm)
ND = Not Detected
NA = Not Applicable
RL = Reporting Limit

3/2/95

Senior Chemist
Account Manager.



Certified Laboratories

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**Superior Precision Analytical, Inc.**

*A member of ESSCON Environmental Support Service Consortium*

HANDEX OF COLORADO
411 Corporate Circle
Golden, CO 80401

Date: March 3, 1995

Attn: Craig Hofmeister

Laboratory Number : 50524

Project Number/Name : 109154.01

This report has been reviewed and

approved for release.

3/3/95

Senior Chemist
Account Manager

**Superior Precision Analytical, Inc.**
*A member of ESSCON Environmental Support Service Consortium*

**HARDEX OF COLORADO**
**Attn: Craig Hofmeister**

**Project 109154.01**
**Reported on March 3, 1995**

## Total Petroleum Hydrocarbons as Diesel
## by EPA SW-846 Method 8015M
## Diesel Range quantitated as all compounds from C10-C25

**Chronology** — **Laboratory Number 50524**

| Sample ID | Sampled | Received | Extract. | Analyzed | QC Batch | LAB # |
|---|---|---|---|---|---|---|
| MW-1 | 02/21/95 | 02/22/95 | 02/28/95 | 02/28/95 | BB281.42 | 01 |
| MW-2 | 02/21/95 | 02/22/95 | 02/28/95 | 02/28/95 | BB281.42 | 02 |
| MW-3 | 02/21/95 | 02/22/95 | 02/28/95 | 03/01/95 | BB281.42 | 03 |
| MW-4 | 02/21/95 | 02/22/95 | 02/28/95 | 03/01/95 | BB281.42 | 04 |
| MW-5 | 02/21/95 | 02/22/95 | 02/28/95 | 03/01/95 | BB281.42 | 05 |
| MW-7 | 02/21/95 | 02/22/95 | 03/02/95 | 03/02/95 | BB282.02 | 06 |

**QC Samples**

| QC Batch # | QC Sample ID | TypeRef. | Matrix | Extract. | Analyzed |
|---|---|---|---|---|---|
| BB281.42-01 | Method Blank | MB | Water | 02/28/95 | 02/28/95 |
| BB281.42-02 | Laboratory Spike | LS | Water | 02/28/95 | 02/28/95 |
| BB281.42-03 | Laboratory Spike Duplicate | LSD | Water | 02/28/95 | 02/28/95 |
| BB282.02-01 | Method Blank | MB | Water | 02/28/95 | 03/02/95 |
| BB282.02-02 | Laboratory Spike | LS | Water | 02/28/95 | 03/02/95 |
| BB282.02-03 | Laboratory Spike Duplicate | LSD | Water | 02/28/95 | 03/02/95 |



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HARDEX OF COLORADO
Attn: Craig Hofmeister

Project 109154.01
Reported on March 3, 1995

Total Petroleum Hydrocarbons as Diesel
by EPA SW-846 Method 8015M
Diesel Range quantitated as all compounds from C10-C25

| LAB ID | Sample ID | Matrix | Dil.Factor | Moisture |
|---|---|---|---|---|
| 50524-01 | MW-1 | Water | 1.0 | - |
| 50524-02 | MW-2 | Water | 1.0 | - |
| 50524-03 | MW-3 | Water | 1.0 | - |
| 50524-04 | MW-4 | Water | 1.0 | - |

R E S U L T S  O F  A N A L Y S I S

| Compound | 50524-01 Conc. ug/L | RL | 50524-02 Conc. ug/L | RL | 50524-03 Conc. ug/L | RL | 50524-04 Conc. ug/L | RL |
|---|---|---|---|---|---|---|---|---|
| Diesel Range | 4200 | 50 | ND | 50 | ND | 50 | 680 | 50 |
| >> Surrogate Recoveries (%) << | | | | | | | | |
| Tetracosane | 70 | | 67 | | 95 | | 67 | |



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HARDEX OF COLORADO
Attn: Craig Hofmeister

Project 109154.01
Reported on March 3, 1995

Total Petroleum Hydrocarbons as Diesel
by EPA SW-846 Method 8015M
Diesel Range quantitated as all compounds from C10-C25

| LAB ID | Sample ID | Matrix | Dil.Factor | Moisture |
|---|---|---|---|---|
| 50524-05 | MW-5 | Water | 1.0 | - |
| 50524-06 | MW-7 | Water | 1.0 | - |

R E S U L T S  O F  A N A L Y S I S

| Compound | 50524-05 Conc. ug/L | RL | 50524-06 Conc. ug/L | RL |
|---|---|---|---|---|
| Diesel Range | 170 | 50 | 1400 | 50 |
| >> Surrogate Recoveries (%) << | | | | |
| Tetracosane | 78 | | 84 | |



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Total Petroleum Hydrocarbons as Diesel
by EPA SW-846 Method 8015M
Diesel Range quantitated as all compounds from C10-C25

Quality Assurance and Control Data

Laboratory Number: 50524
Method Blank(s)

| | BB281.42-01 | | BB282.02-01 | |
|---|---|---|---|---|
| | Conc. | RL | Conc. | RL |
| | ug/L | | ug/L | |
| Diesel Range | ND | 50 | ND | 50 |
| >> Surrogate Recoveries (%) << | | | | |
| Tetracosane | 84 | | 60 | |



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Total Petroleum Hydrocarbons as Diesel
by EPA SW-846 Method 8015M
Diesel Range quantitated as all compounds from C10-C25

Quality Assurance and Control Data

Laboratory Number: 50524

| Compound | Sample conc. | SPK Level | SPK Result | Recovery % | Limits % | RPD % |
|---|---|---|---|---|---|---|
| For Water Matrix (ug/L) BB281.42 02 / 03 - Laboratory Control Spikes | | | | | | |
| Diesel Range | | 2000 | 2595/2443 | 130/122 | 50-150 | 6 |
| >> Surrogate Recoveries (%) << | | | | | | |
| Tetracosane | | | | 61/64 | 50-150 | |
| For Water Matrix (ug/L) BB282.02 02 / 03 - Laboratory Control Spikes | | | | | | |
| Diesel Range | | 2000 | 1538/1766 | 77/88 | 50-150 | 13 |
| >> Surrogate Recoveries (%) << | | | | | | |
| Tetracosane | | | | 77/82 | 50-150 | |

Definitions:
ND = Not Detected
RL = Reporting Limit
NA = Not Analysed
RPD = Relative Percent Difference
ug/L = parts per billion (ppb)
mg/L = parts per million (ppm)
ug/kg = parts per billion (ppb)
mg/kg = parts per million (ppm)



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Tenr. 12 I.D. 555

# CHAIN OF CUSTODY RECORD


## HANDEX OF COLORADO

411 Corporate Circle
Golden, Colorado 80401
Office (303) 271-1050
Fax # (303) 271-0446


50524



| | |
|---|---|
| PROJECT NO.: | 109154.01 |
| CLIENT: | PENSKE TRUCK LEASING CO. |
| SITE NAME: | PENSKE; OAKLAND, CA. |
| SITE LOCATION: | 725 JULIE ANN WAY |

Sampled by: D.J. RUDER

REQUESTED TURN AROUND: 24 HOURS 2-7 DAYS 8-13 DAYS X NORMAL (14 DAYS)

| SAMPLE IDENTIFICATION | DATE SAMPLED | TIME SAMPLED | SAMPLE TYPE | PRESERVATION METHOD | SAMPLE CONTAINER DESCRIPTION | No. of CONT. | ANALYSES REQUESTED |
|---|---|---|---|---|---|---|---|
| MW-1 | 2-21-95 | 14:00 | WATER | HCL | 40ml VOA VIAL | 3 | BTEX 8020, TPH 8015 MOD |
| MW-1 | 2-21-95 | 14:00 | WATER | ICE | 1L AMBER | 1 | TPH as diesel 8015 MOD |
| MW-1 | 2-21-95 | 14:00 | WATER | ICE | 1L AMBER | 1 | TOTAL DISSOLVED SOLIDS 160.1 |
| MW-2 | 2-21-95 | 10:40 | WATER | HCL | 40ml VOA VIAL | 3 | BTEX 8020, TPH 8015 MOD |
| MW-2 | 2-21-95 | 10:40 | WATER | ICE | 1L AMBER | 1 | TPH as diesel 8015 MOD |
| MW-2 | 2-21-95 | 10:40 | WATER | ICE | 1L AMBER | 1 | TOTAL DISSOLVED SOLIDS 160.1 |
| MW-3 | 2-21-95 | 11:30 | WATER | HCL | 40ml VOA VIAL | 3 | BTEX 8020, TPH 8015 MOD |
| MW-3 | 2-21-95 | 11:30 | WATER | ICE | 1L AMBER | 1 | TPH as diesel 8015 MOD |
| MW-3 | 2-21-95 | 11:30 | WATER | ICE | 1L AMBER | 1 | TOTAL DISSOLVED SOLIDS 160.1 |
| MW-4 | 2-21-95 | 13:10 | WATER | HCL | 40ml VOA VIAL | 3 | BTEX 8020, TPH 8015 MOD |
| MW-4 | 2-21-95 | 13:10 | WATER | ICE | 1L AMBER | 1 | TPH as diesel 8015 MOD |
| MW-4 | 2-21-95 | 13:10 | WATER | ICE | 1L AMBER | 1 | TOTAL DISSOLVED SOLIDS 160.1 |
| MW-5 | 2-21-95 | 12:20 | WATER | HCL | 40ml VOA VIAL | 3 | BTEX 8020, TPH 8015 MOD |

REMARKS:

| | | | | | | |
|---|---|---|---|---|---|---|
| RELINQUISHED BY: (Signature) DJ Ruder | DATE 2-21-95 TIME 16:00 | COMPANY HANDEX | RECEIVED BY: (Signature) | DATE 2-21-95 TIME 16:00 | COMPANY COURIER SERVICE |
| RELINQUISHED BY: (Signature) | DATE TIME | COMPANY | RECEIVED BY: (Signature) | DATE TIME | COMPANY |
| RELINQUISHED BY: (Signature) | DATE TIME | COMPANY | RECEIVED BY: (Signature) | DATE 2/22/95 TIME 1000 | |

[BLANK LOC]

# CHAIN OF CUSTODY RECORD


## HANDEX OF COLORADO

411 Corporate Circle
Golden, Colorado 80401
Office (303) 271-1050
Fax # (303) 271-0448




| | |
|---|---|
| PROJECT NO.: | 109154.01 |
| CLIENT: | PENSKE TRUCK LEASING CO. |
| SITE NAME: | PENSKE; OAKLAND, CA. |
| SITE LOCATION: | 725 JULIE ANN WAY |

Sampled by: D.J. RUDER

REQUESTED TURN AROUND: 24 HOURS 2-7 DAYS 8-13 DAYS (NORMAL (14 DAYS))

| SAMPLE IDENTIFICATION | DATE SAMPLED | TIME SAMPLED | SAMPLE TYPE | PRESERVATION METHOD | SAMPLE CONTAINER DESCRIPTION | No. of CONT. | ANALYSES REQUESTED |
|---|---|---|---|---|---|---|---|
| MW-5 | 2-21-95 | 12:20 | WATER | ICE | 1L AMBER | 1 | TPH as diesel 8015 MOD |
| MW-5 | 2-21-95 | 12:20 | WATER | ICE | 1L AMBER | 1 | TOTAL DISSOLVED SOLIDS 160.1 |
| MW-7 | 2-21-95 | 14:40 | WATER | HCL | 40ml VOA VIAL | 3 | BTEX 8020, TPH 8015 MOD |
| MW-7 | 2-21-95 | 14:40 | WATER | ICE | 1L AMBER | 1 | TPH as diesel 8015 MOD |
| MW-7 | 2-21-95 | 14:40 | WATER | ICE | 1L AMBER | 1 | TOTAL DISSOLVED SOLIDS 160.1 |
| TRIP BLANK | 2-21-95 | — | WATER | ICE / HCL | 40ml VOA VIAL | 1 | BTEX 8020, TPH 8015 MOD |

Please Initial: DP
Samples Stored in Ice: YES YES
Appropriate containers: YES
Samples preserved: YES
VOA's without headspace: YES
Comments: OK

THIS APPLIES TO 2ND PAG. OF C.O.C.

REMARKS:

| | | | | | | |
|---|---|---|---|---|---|---|
| RELINQUISHED BY: (Signature) DJ Ruder | DATE 2-21-95 TIME 16:00 | COMPANY HANDEX | RECEIVED BY: (Signature) | DATE 2-21-95 TIME 16:00 | COMPANY COURIER SERVICE |
| RELINQUISHED BY: (Signature) | DATE TIME | COMPANY | RECEIVED BY: (Signature) | DATE TIME | COMPANY |
| RELINQUISHED BY: (Signature) | DATE TIME | COMPANY | RECEIVED BY: (Signature) | DATE 2/22/95 TIME 1000 | |

[BLNKCOC]