

ENVIRONMENTAL
PROTECTION

00 MAY -1 PM 4: 52



Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-2520
Fax (510) 842-2570

Date: April 24, 2000
To: Distribution
Re: Groundwater Monitoring Report

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-3695.

Sincerely,

A handwritten signature in cursive script that reads "Bret L. Hunter".

Bret Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES, INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

April 24, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 2000 Monitoring at 9-5607

First Quarter 2000 Groundwater Monitoring at
Chevron Service Station Number 9-5607
5269 Crow Canyon Road
Castro Valley, CA

Monitoring Performed on January 20, 2000

Groundwater Sampling Report 000120-K-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



Scott Boor
Project Coordinator

SDB/pb

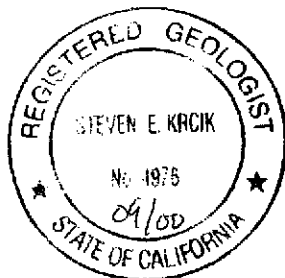
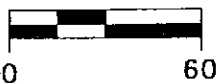
attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Scott Seery, Alameda County Environmental Health
Kevin Hinckley
Diane Riggs, Forest Creek Townhomes Assoc.
Tim Utterback, Weiss Associates

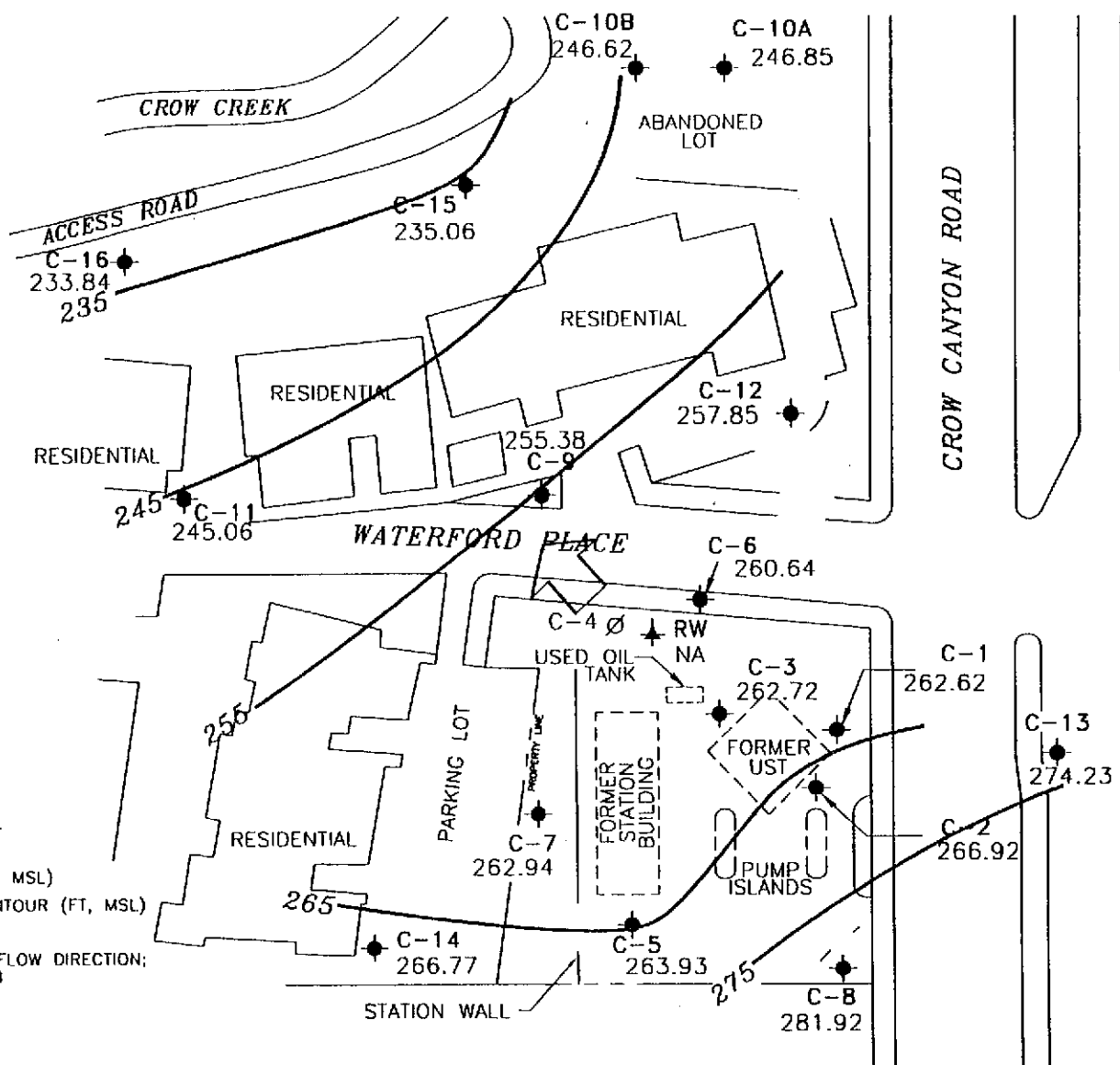
Professional Engineering Appendix



SCALE (ft)



- EXPLANATION**
- MONITORING WELL
 - ABANDONED MONITORING WELL
 - RECOVERY WELL
 - 233.84 GROUNDWATER ELEVATION (FT, MSL)
 - 255 GROUNDWATER ELEVATION CONTOUR (FT, MSL)
 - NA DATA NOT AVAILABLE
 - APPROXIMATE GROUNDWATER FLOW DIRECTION;
APPROXIMATE GRADIENT = 0.1



Base map from Cambria Environmental Technology, Inc.

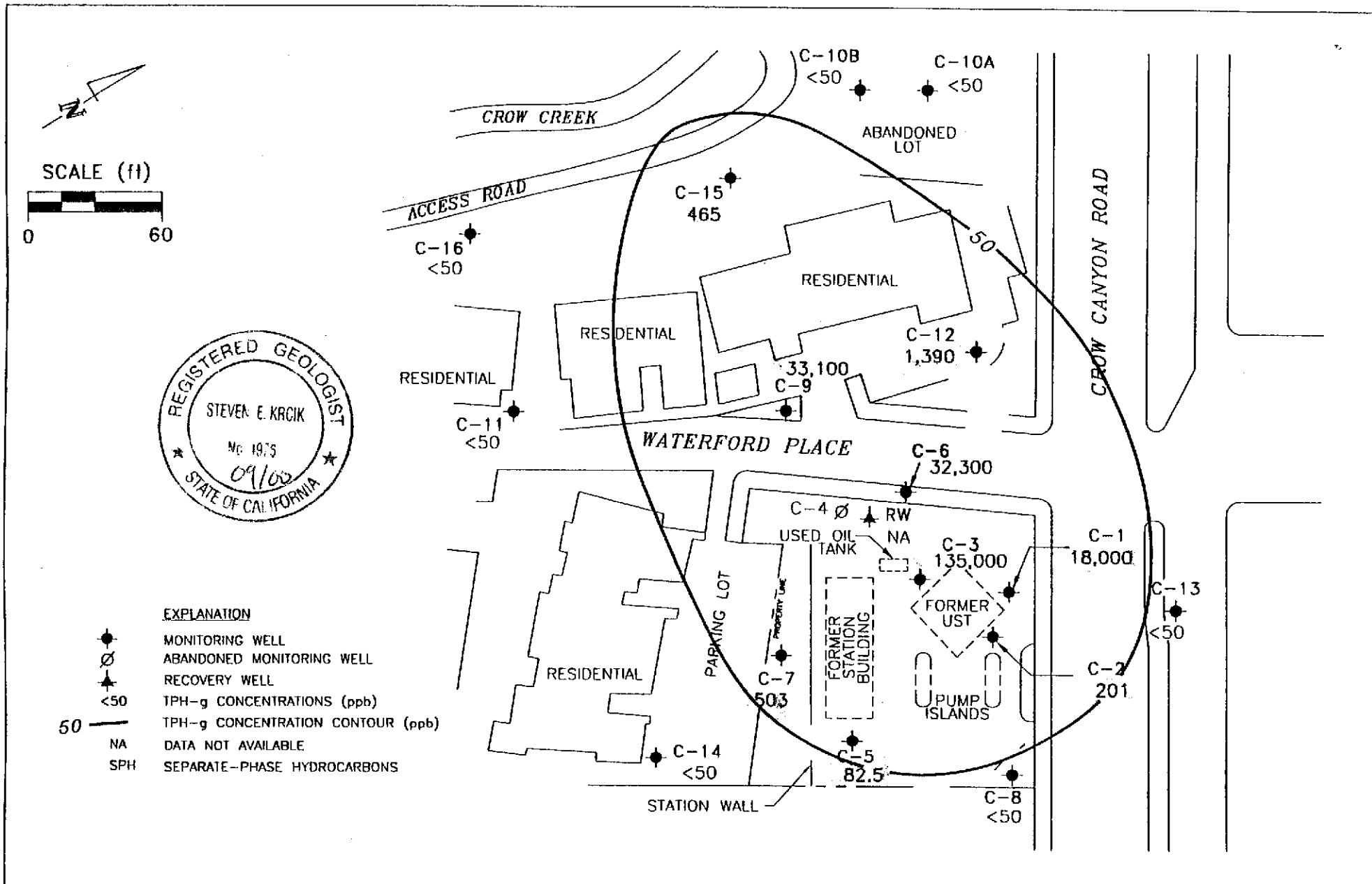
PREPARED BY



Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

GROUNDWATER ELEVATION CONTOUR MAP,
JANUARY 20, 2000

FIGURE:
1
PROJECT:
DAC04



Basemap from Cambria Environmental Technology, Inc.

PREPARED BY

RRM
 engineering contracting firm

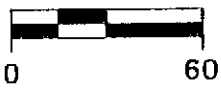
Chevron Station 9-5607
 5269 Crow Canyon Road
 Castro Valley, California

TPH-GASOLINE CONCENTRATION IN GROUNDWATER, JANUARY 20, 2000

FIGURE: 2
PROJECT: DAC04



SCALE (ft)



EXPLANATION



MONITORING WELL



ABANDONED MONITORING WELL



RECOVERY WELL

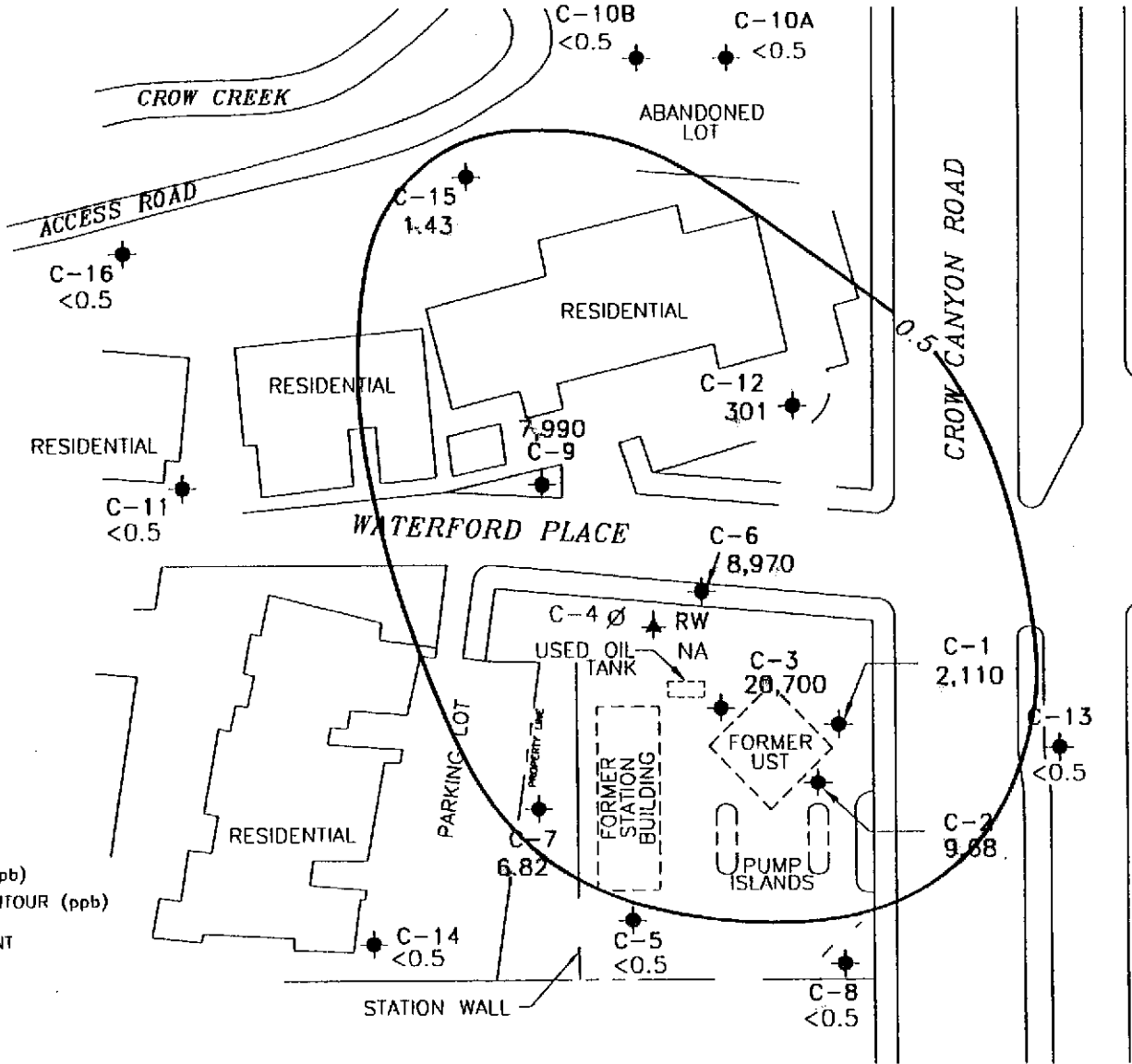
<0.5

BENZENE CONCENTRATIONS (ppb)

0.5

BENZENE CONCENTRATION CONTOUR (ppb)

NOTE: CONTOURS BASED ON CURRENT AND HISTORIC DATA.



Base map from Cambria Environmental Technology, Inc.

PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

BENZENE CONCENTRATION IN GROUNDWATER, JANUARY 20, 2000

FIGURE:
3
PROJECT:
DAC04

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH	SPH Removed	SPH Removed								
C-1														
03/26/85	283.46	260.63	22.83	--	--	--	--	--	--	--	--	--	--	--
07/03/86	283.46	259.88	23.58	--	--	--	--	--	--	--	--	--	--	--
03/26/87	283.46	262.96	20.50	--	--	--	--	--	--	--	--	--	--	--
03/28/88	283.46	257.46	26.00	--	--	--	--	--	--	--	--	--	--	--
03/10/89	283.46	267.60	15.86	--	--	--	--	--	--	--	--	--	--	--
04/03/89	283.46	266.61	16.85	--	--	--	--	--	--	--	--	--	--	--
05/08/89	283.46	260.78	22.68	--	--	--	--	--	--	--	--	--	--	--
06/05/89	283.46	258.80	24.66	--	--	--	--	--	--	--	--	--	--	--
07/12/90	283.46	257.90	25.56	--	--	--	--	--	--	--	--	--	--	--
08/10/90	283.46	257.57	25.89	--	--	--	--	--	--	--	--	--	--	--
09/13/89	283.46	256.91	26.55	--	--	--	--	22,000	3600	1100	1000	3500	--	--
10/04/89	283.46	258.22	25.24	--	--	--	--	--	--	--	--	--	--	--
11/03/89	283.46	258.43	25.03	--	--	--	--	--	--	--	--	--	--	--
12/04/89	283.46	257.09	26.37	--	--	--	--	13,000	2000	550	610	1600	--	--
03/07/90	283.46	260.98	22.48	--	--	--	--	--	--	--	--	--	--	--
03/09/90	283.46	--	--	--	--	--	--	--	--	--	--	--	--	--
06/12/90	283.46	259.11	24.35	--	--	--	--	21,000	3500	1400	840	4000	--	--
09/20/90	283.46	257.19	26.27	--	--	--	--	23,000	2100	1200	860	5000	--	--
12/20/90	283.46	260.87	22.59	--	--	--	--	8200	760	410	260	1100	--	--
03/27/91	283.46	264.38	19.08	--	--	--	--	--	--	--	--	--	--	--
06/18/91	283.46	256.35	27.11	--	--	--	--	--	--	--	--	--	--	--
09/12/91	283.46	255.24	28.22	--	--	--	--	--	--	--	--	--	--	--
01/23/92	283.46	256.81	26.65	--	--	--	--	--	--	--	--	--	--	--
04/13/92	283.46	261.30	22.16	--	--	--	--	38,000	3100	1300	850	3100	--	--
08/03/92	283.46	257.31	26.15	--	--	--	--	13,000	1300	470	550	1600	--	ND
10/22/92	283.46	256.67	26.79	--	--	--	--	24,000	3500	1400	1500	4300	--	--
01/18/93	283.46	264.86	18.60	--	--	--	--	370,000	6900	8900	3100	23,000	--	--
04/19/93	283.46	262.34	21.12	--	--	--	--	51,000	8000	7000	1400	10,000	--	--
07/21-22/9	283.46	260.18	23.28	--	--	--	--	22,000	3400	1000	990	3100	--	--
10/25/93	283.46	258.80	24.66	--	--	--	--	14,000	2000	550	790	2300	--	--
01/21/94	283.46	262.99	20.47	--	--	--	--	1100	350	6.0	3.0	15	--	--
04/18/94	283.46	260.36	23.10	--	--	--	--	24,000	3200	1000	1000	3100	--	--
07/06-07/9	283.46	260.56	22.90	--	--	--	--	65,000	6500	4200	1600	9300	--	--
10/07/94	283.46	258.75	24.71	--	--	--	--	27,000	5100	1200	1400	4300	--	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-1 (CONT'D)														
01/11/95	283.46	265.16	18.30	--	--	--	--	29,000	1300	1200	930	4000	--	--
04/24/95	283.46	266.52	16.94	--	--	--	--	75,000	8900	5000	1700	8400	--	--
07/31/95	283.46	262.90	20.56	--	--	--	--	56,000	11,000	2600	2500	11,000	--	--
10/02/95	283.46	272.88	10.58	--	--	--	--	44,000	7900	1100	2100	6500	--	--
01/16/96	283.46	261.71	21.75	--	--	--	--	29,000	5300	460	1000	2800	< 500	--
04/18/96	283.46	264.51	18.95	--	--	--	--	59,000	7100	3000	2000	7600	< 250	--
07/22/96	283.46	262.46	21.00	--	--	--	--	26,000	6100	610	1800	4700	< 250	--
10/10/96	283.46	261.46	22.00	--	--	--	--	24,000	7100	600	1700	3200	< 250	--
01/09/97	283.46	268.05	15.41	--	--	--	--	32,000	4600	820	1500	4000	670	--
04/15/97	283.46	264.12	19.34	--	--	--	--	100,000	11,000	4500	3200	13,000	1700	--
04/15/97	283.46	264.12	19.34	--	--	--	Confirmation run	--	--	--	--	--	< 200	--
07/08/97	283.46	263.68	19.78	--	--	--	--	42,000	5500	880	2000	4800	920	--
10/22/97	283.46	265.13	18.33	--	--	--	--	29,000	5200	970	1800	4200	740	--
01/12/98	283.46	271.81	11.65	--	--	--	--	31,000	2700	960	2100	5700	1000	--
04/21/98	283.46	271.17	12.29	--	--	--	--	60,000	3300	2100	3100	10,000	1400	--
07/08/98	283.46	264.89	18.57	--	--	--	--	33,000	4400	1500	2800	8200	< 250	--
10/13/98	283.46	262.11	21.35	--	--	--	*	27,000	3900	580	2000	4200	210	--
01/27/99	283.46	262.91	20.55	--	--	--	--	1220	126	21.9	1.6	163	10.3	--
04/27/99	283.46	265.81	17.65	--	--	--	--	21,300	1720	226	1230	2060	< 500	--
07/23/99	283.46	264.00	19.46	--	--	--	--	17,200	1440	257	1070	1960	< 500	--
11/01/99	283.46	264.53	18.93	--	--	--	--	45,700	4020	1280	2690	8140	1250	--
01/20/00	283.46	262.62	20.84	--	--	--	--	18,000	2110	354	1340	2330	< 500	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-2														
03/26/85	284.37	--	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	284.37	264.68	19.69	--	--	--	--	--	--	--	--	--	--	--
03/26/87	284.37	268.92	15.45	--	--	--	--	--	--	--	--	--	--	--
03/28/88	284.37	263.45	20.92	--	--	--	--	--	--	--	--	--	--	--
03/10/89	284.37	271.57	12.80	--	--	--	--	--	--	--	--	--	--	--
04/03/89	284.37	270.11	14.26	--	--	--	--	--	--	--	--	--	--	--
05/08/89	284.37	265.95	18.42	--	--	--	--	--	--	--	--	--	--	--
06/05/89	284.37	264.28	20.09	--	--	--	--	--	--	--	--	--	--	--
07/12/90	284.37	263.58	20.79	--	--	--	--	--	--	--	--	--	--	--
08/10/90	284.37	262.97	21.40	--	--	--	--	--	--	--	--	--	--	--
09/13/89	284.37	262.51	21.86	--	--	--	--	320	62	4.0	10	14	--	--
10/04/89	284.37	264.48	19.89	--	--	--	--	--	--	--	--	--	--	--
11/03/89	284.37	263.61	20.76	--	--	--	--	--	--	--	--	--	--	--
12/04/89	284.37	263.55	20.82	--	--	--	--	1000	240	37	66	130	--	--
03/07/90	284.37	266.54	17.83	--	--	--	--	--	--	--	--	--	--	--
03/09/90	284.37	266.54	17.83	--	--	--	--	390	280	35	27	50	--	--
06/12/90	284.37	264.48	19.89	--	--	--	--	700	260	34	28	55	--	--
09/20/90	284.37	262.40	21.97	--	--	--	--	--	--	--	--	--	--	--
12/20/90	284.37	266.64	17.73	--	--	--	--	--	--	--	--	--	--	--
03/27/91	284.37	269.27	15.10	--	--	--	--	--	--	--	--	--	--	--
06/18/91	284.37	261.69	22.68	--	--	--	--	--	--	--	--	--	--	--
09/12/91	284.37	260.45	23.92	--	--	--	--	--	--	--	--	--	--	--
01/23/92	284.37	263.13	21.24	--	--	--	--	--	--	--	--	--	--	--
04/13/92	284.37	266.83	17.54	--	--	--	--	1100	120	76	17	72	--	--
08/03/92	284.37	262.32	22.05	--	--	--	--	--	--	--	--	--	--	--
10/22/92	284.37	261.34	23.03	--	--	--	--	--	--	--	--	--	--	--
01/18/93	284.37	269.51	14.86	--	--	--	--	70	6.4	ND	ND	ND	--	--
04/19/93	284.37	267.57	16.80	--	--	--	--	--	--	--	--	--	--	--
07/21-22/9	284.37	265.12	19.25	--	--	--	--	--	--	--	--	--	--	--
10/25/93	284.37	264.72	19.65	--	--	--	--	--	--	--	--	--	--	--
01/21/94	284.37	258.80	25.57	--	--	--	--	43,000	5100	1800	2000	6800	--	--
04/18/94	284.37	274.61	9.76	--	--	--	--	--	--	--	--	--	--	--
07/06-07/9	284.37	265.61	18.76	--	--	--	--	--	--	--	--	--	--	--
10/07/94	284.37	264.20	20.17	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-2 (CONT'D)														
01/11/95	284.37	270.33	14.04	--	--	--	Sampled annually	780	290	9.1	19	58	--	--
04/24/95	284.37	272.03	12.34	--	--	--	--	--	--	--	--	--	--	--
07/31/95	284.37	266.82	17.55	--	--	--	--	--	--	--	--	--	--	--
10/02/95	284.37	265.39	18.98	--	--	--	--	--	--	--	--	--	--	--
01/16/96	284.37	268.37	16.00	--	--	--	--	260	29	2.9	5.7	21	6.1	--
04/18/96	284.37	270.47	13.90	--	--	--	--	--	--	--	--	--	--	--
07/22/96	284.37	266.63	17.74	--	--	--	--	--	--	--	--	--	--	--
10/10/96	284.37	265.46	18.91	--	--	--	--	--	--	--	--	--	--	--
01/09/97	284.37	271.62	12.75	--	--	--	--	460	25	15	72	24	6.3	--
04/15/97	284.37	268.32	16.05	--	--	--	--	--	--	--	--	--	--	--
07/08/97	284.37	267.95	16.42	--	--	--	--	--	--	--	--	--	--	--
10/22/97	284.37	268.95	15.42	--	--	--	--	--	--	--	--	--	--	--
01/12/98	284.37	272.85	11.52	--	--	--	--	280	22	1.4	5.3	1.2	13	--
04/21/98	284.37	274.22	10.15	--	--	--	--	--	--	--	--	--	--	--
07/08/98	284.37	268.29	16.08	--	--	--	--	--	--	--	--	--	--	--
10/13/98	284.37	265.40	18.97	--	--	--	--	--	--	--	--	--	--	--
01/27/99	284.37	268.52	15.85	--	--	--	--	153	4.83	0.628	<0.5	<0.5	4.73	--
04/27/99	284.37	270.11	14.26	--	--	--	--	--	--	--	--	--	--	--
07/23/99	284.37	268.99	15.38	--	--	--	--	--	--	--	--	--	--	--
11/01/99	284.37	266.74	17.63	--	--	--	--	--	--	--	--	--	--	--
01/20/00	284.37	266.92	17.45	--	--	--	--	201	9.68	<0.5	7.32	4.78	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.			Notes	Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-3														
03/26/85	285.98	--	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	285.98	259.94	26.04	--	--	--	--	--	--	--	--	--	--	--
03/26/87	285.98	260.34	25.64	--	--	--	--	--	--	--	--	--	--	--
03/28/88	285.98	257.16	28.82	--	--	--	--	--	--	--	--	--	--	--
03/10/89	285.98	263.20	22.78	--	--	--	--	--	--	--	--	--	--	--
04/03/89	285.98	263.27	22.71	--	--	--	--	--	--	--	--	--	--	--
05/08/89	285.98	260.03	25.95	--	--	--	--	--	--	--	--	--	--	--
06/05/89	285.98	258.36	27.62	--	--	--	--	--	--	--	--	--	--	--
07/12/90	285.98	257.69	28.29	--	--	--	--	--	--	--	--	--	--	--
08/10/90	285.98	257.52	28.46	--	--	--	--	--	--	--	--	--	--	--
09/13/89	285.98	256.65	29.33	--	--	--	--	60,000	1400	6800	2300	10,000	--	--
10/04/89	285.98	257.01	28.97	--	--	--	--	--	--	--	--	--	--	--
11/03/89	285.98	257.26	28.72	--	--	--	--	--	--	--	--	--	--	--
12/04/89	285.98	256.97	29.01	--	--	--	--	56,000	1300	3300	1400	2700	--	--
03/07/90	285.98	258.29	27.69	--	--	--	--	--	--	--	--	--	--	--
03/09/90	285.98	258.29	27.69	--	--	--	--	42,000	1100	5700	1600	7900	--	--
06/12/90	285.98	257.89	28.09	--	--	--	--	160,000	1400	7100	3400	16,000	--	--
09/24/90	285.98	256.80	29.18	--	--	--	--	53,000	850	7700	2000	10,000	--	--
12/20/90	285.98	257.71	28.27	--	--	--	--	520	1200	5400	5400	33,000	--	--
03/27/91	285.98	261.18	24.80	--	--	--	--	92,000	1300	3100	1200	11,000	--	--
06/18/91	285.98	255.14	30.84	--	--	--	--	--	--	--	--	--	--	--
09/12/91	285.98	254.34	31.64	0.03	--	--	--	--	--	--	--	--	--	--
01/23/92	285.98	255.46	30.52	--	--	--	Sheen	--	--	--	--	--	--	--
04/13/92	285.98	259.04	26.94	0.01	--	--	--	--	--	--	--	--	--	--
08/03/92	285.98	255.98	30.00	--	--	--	--	220,000	1300	2800	3100	17,000	--	ND
10/22/92	285.98	255.38	30.62	0.03	--	--	--	--	--	--	--	--	--	--
01/18/93	285.98	262.07	23.91	--	--	--	--	1,000,000	2400	5300	10,000	61,000	--	--
04/19/93	285.98	260.98	25.00	--	--	--	--	94,000	33,000	22,000	1600	9200	--	--
07/21-22/9	285.98	259.43	26.55	--	--	--	--	44,000	2600	5500	1300	6900	--	--
10/25/93	285.98	257.26	28.72	--	--	--	--	35,000	3900	2400	1100	6600	--	--
01/21/94	285.98	256.32	29.66	--	--	--	--	120,000	4200	2200	2000	11,000	--	--
04/18/94	285.98	259.24	26.74	--	--	--	--	29,000	1200	310	520	2000	--	--
07/06-07/9	285.98	259.62	26.36	--	--	--	--	84,000	2700	1400	1400	9700	--	--
10/07/94	285.98	257.49	28.49	--	--	--	--	40,000	1600	390	1200	6100	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-3 (CONT'D)														
01/11/95	285.98	262.84	23.14	--	--	--	--							
04/24/95	285.98	266.10	19.88	--	--	--	--	34,000	4200	910	720	3800	--	--
07/31/95	285.98	261.30	24.68	--	--	--	--	210,000	43,000	28,000	2400	13,000	--	--
10/02/95	285.98	258.84	27.14	--	--	--	--	110,000	33,000	17,000	2300	12,000	--	--
01/16/96	285.98	261.60	24.38	--	--	--	--	69,000	6700	4000	2000	11,000	--	--
04/18/96	285.98	265.31	20.67	--	--	--	--	40,000	2400	440	1200	5500	< 500	--
07/22/96	285.98	261.32	24.66	--	--	--	--	66,000	26,000	17,000	2200	12,000	1250	--
10/10/96	285.98	260.75	25.23	--	--	--	--	69,000	21,000	8800	1800	9900	1000	--
01/09/97	285.98	267.74	18.24	--	--	--	--	53,000	12,000	2600	1900	9300	< 500	--
04/15/97	285.98	263.96	22.02	--	--	--	--	73,000	17,000	6000	1700	7800	1250	--
07/08/97	285.98	263.02	22.96	0.03	--	--	--	160,000	28,000	17,000	2600	12,000	2500	--
10/22/97	285.98	264.08	21.90	--	--	--	--	--	--	--	--	--	--	--
01/12/98	285.98	277.93	8.05	--	--	--	--	59,000	13,000	5200	2100	11,000	1500	--
04/21/98	285.98	270.70	15.28	--	--	--	--	62,000	10,000	4100	1700	8000	1000	--
07/08/98	285.98	264.83	21.15	--	--	--	--	70,000	13,000	5800	1600	7100	1000	--
10/13/98	285.98	268.38	17.60	--	--	--	--	22,000	7300	2100	560	2900	< 25	--
01/27/99	285.98	262.31	23.67	--	--	--	--	390	32	4.8	26	42	2.9	--
04/27/99	285.98	265.98	20.00	--	--	--	--	57,100	18,400	2440	1660	8690	< 200	--
07/23/99	285.98	255.45	31.09	0.70	--	--	--	121,000	22,500	11,500	2970	14,500	2000	--
11/01/99	285.98	255.45	21.03	--	--	--	--	--	--	--	--	--	--	--
01/20/00	285.98	262.72	23.26	--	--	--	--	138,000	23,900	14,700	3970	18,400	1180	--
								135,000	20,700	9870	2840	13,600	5000	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Total			Notes	Analytical results are in parts per billion (ppb)						
				SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-4														
03/26/85	273.01	257.87	15.14	--	--	--	--	--	--	--	--	--	--	--
07/03/86	273.01	257.64	15.37	--	--	--	--	--	--	--	--	--	--	--
03/26/87	273.01	--	--	--	--	--	--	--	--	--	--	--	--	--
03/28/88	273.01	254.97	18.04	--	--	--	--	--	--	--	--	--	--	--
03/10/89	273.01	--	--	--	--	--	--	--	--	--	--	--	--	--
04/03/89	273.01	259.67	13.34	--	--	--	--	--	--	--	--	--	--	--
05/08/89	273.01	257.41	15.60	--	--	--	--	--	--	--	--	--	--	--
06/05/89	273.01	256.50	16.51	--	--	--	--	--	--	--	--	--	--	--
07/12/90	273.01	256.02	16.99	--	--	--	--	--	--	--	--	--	--	--
08/10/90	273.01	255.74	17.27	--	--	--	--	--	--	--	--	--	--	--
09/13/89	273.01	254.85	18.16	--	--	--	--	57,000	21,000	3100	3200	11,000	--	--
10/04/89	273.01	254.77	18.24	--	--	--	--	--	--	--	--	--	--	--
11/03/89	273.01	254.84	18.17	--	--	--	--	--	--	--	--	--	--	--
12/04/89	273.01	254.56	18.45	--	--	--	--	48,000	17,000	2200	2800	9800	--	--
03/07/90	273.01	255.81	17.20	--	--	--	--	--	--	--	--	--	--	--
03/09/90	273.01	255.81	17.20	--	--	--	--	43,000	20,000	2300	2800	11,000	--	--
06/12/90	273.01	256.35	16.66	--	--	--	--	82,000	21,000	2400	4000	16,000	--	--
09/24/90	273.01	254.90	18.11	--	--	--	--	--	--	--	--	--	--	--
12/20/90	273.01	--	--	--	--	--	Abandoned	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-5														
03/26/85	287.95	262.62	25.33	--	--	--	--	--	--	--	--	--	--	--
07/03/86	287.95	261.54	26.41	--	--	--	--	--	--	--	--	--	--	--
03/26/87	287.95	262.99	24.96	--	--	--	--	--	--	--	--	--	--	--
03/28/88	287.95	258.15	29.80	--	--	--	--	--	--	--	--	--	--	--
03/10/89	287.95	262.06	25.89	--	--	--	--	--	--	--	--	--	--	--
04/03/89	287.95	263.57	24.38	--	--	--	--	--	--	--	--	--	--	--
05/08/89	287.95	260.15	27.80	--	--	--	--	--	--	--	--	--	--	--
06/05/89	287.95	258.53	29.42	--	--	--	--	--	--	--	--	--	--	--
07/12/90	287.95	258.09	29.86	--	--	--	--	--	--	--	--	--	--	--
08/10/90	287.95	258.18	29.77	--	--	--	--	--	--	--	--	--	--	--
09/13/89	287.95	257.00	30.95	--	--	--	--	310	ND	ND	ND	ND	--	--
10/04/89	287.95	256.47	31.48	--	--	--	--	--	--	--	--	--	--	--
11/03/89	287.95	256.63	31.32	--	--	--	--	--	--	--	--	--	--	--
12/04/89	287.95	256.25	31.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/07/90	287.95	257.67	30.28	--	--	--	--	--	--	--	--	--	--	--
03/09/90	287.95	257.67	30.28	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	287.95	257.47	30.48	--	--	--	--	90	ND	ND	ND	ND	--	--
09/24/90	287.95	256.17	31.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	287.95	254.66	33.29	--	--	--	--	170	ND	ND	1.0	0.7	--	--
03/27/91	287.95	259.97	27.98	--	--	--	--	--	--	--	--	--	--	--
06/18/91	287.95	255.43	32.52	--	--	--	--	--	--	--	--	--	--	--
09/12/91	287.95	254.58	33.37	--	--	--	--	--	--	--	--	--	--	--
01/23/92	287.95	255.28	32.67	--	--	--	--	--	--	--	--	--	--	--
04/13/92	287.95	259.47	28.48	--	--	--	--	140	ND	ND	0.7	ND	--	--
08/03/92	287.95	255.45	32.50	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	287.95	253.97	33.98	--	--	--	--	--	--	--	--	--	--	--
01/18/93	287.95	260.93	27.02	--	--	--	--	230	6.6	2.2	3.4	2.2	--	--
04/19/93	287.95	263.14	24.81	--	--	--	--	--	--	--	--	--	--	--
07/21-22/9	287.95	258.89	29.06	--	--	--	--	130	ND	0.6	ND	ND	--	--
10/25/93	287.95	257.00	30.95	--	--	--	--	--	--	--	--	--	--	--
01/21/94	287.95	256.04	31.91	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	287.95	257.80	30.15	--	--	--	--	--	--	--	--	--	--	--
07/06-07/9	287.95	258.91	29.04	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	287.95	256.11	31.84	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-5 (CONT'D)														
01/11/95	287.95	262.97	24.98	--	--	--	Sampled biannually	700	1.1	6.0	1.5	2.1	--	--
04/24/95	287.95	266.17	21.78	--	--	--	--	--	--	--	--	--	--	--
07/31/95	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/02/95	287.95	257.77	30.18	--	--	--	--	--	--	--	--	--	--	--
01/16/96	287.95	261.23	26.72	--	--	--	--	200	<0.5	<0.5	<0.5	1.3	<2.5	--
04/18/96	287.95	266.15	21.80	--	--	--	--	--	--	--	--	--	--	--
07/22/96	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/10/96	287.95	261.17	26.78	--	--	--	--	--	--	--	--	--	--	--
01/09/97	287.95	268.93	19.02	--	--	--	--	190	0.63	<0.5	<0.5	<0.5	<2.5	--
04/15/97	287.95	264.64	23.31	--	--	--	--	--	--	--	--	--	--	--
07/08/97	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/22/97	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
01/12/98	287.95	269.37	18.58	--	--	--	--	200	1.1	0.57	1.3	2.5	<2.5	--
04/21/98	287.95	272.75	15.20	--	--	--	--	--	--	--	--	--	--	--
07/08/98	287.95	264.76	23.19	--	--	--	--	52*	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	287.95	261.95	26.00	--	--	--	--	--	--	--	--	--	--	--
01/27/99	287.95	263.97	23.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	287.95	267.29	20.66	--	--	--	--	--	--	--	--	--	--	--
07/23/99	287.95	266.73	21.22	--	--	--	--	80.7	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/01/99	287.95	268.22	19.73	--	--	--	--	--	--	--	--	--	--	--
01/20/00	287.95	263.93	24.02	--	--	--	--	82.5	<0.5	<0.5	<0.5	<0.5	<5.0	--

* Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Total			Notes	Analytical results are in parts per billion (ppb)						
				SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-6														
03/26/85	--	--	16.74	--	--	--	--	--	--	--	--	--	--	--
07/03/86	275.28	257.82	17.46	--	--	--	--	--	--	--	--	--	--	--
03/26/87	275.28	256.91	18.37	--	--	--	--	--	--	--	--	--	--	--
03/28/88	275.28	245.44	29.84	--	--	--	--	--	--	--	--	--	--	--
03/10/89	275.28	260.84	14.44	--	--	--	--	--	--	--	--	--	--	--
04/03/89	275.28	260.84	14.44	--	--	--	--	--	--	--	--	--	--	--
05/08/89	275.28	258.12	17.16	--	--	--	--	--	--	--	--	--	--	--
06/05/89	275.28	256.77	18.51	--	--	--	--	--	--	--	--	--	--	--
07/12/90	275.28	256.57	18.71	--	--	--	--	--	--	--	--	--	--	--
08/10/90	275.28	255.96	19.32	--	--	--	--	--	--	--	--	--	--	--
09/13/89	275.28	255.33	19.95	--	--	--	--	47	5600	3000	2400	10,000	--	--
10/04/89	275.28	255.41	19.87	--	--	--	--	--	--	--	--	--	--	--
11/03/89	275.28	255.93	19.35	--	--	--	--	--	--	--	--	--	--	--
12/04/89	275.28	255.69	19.59	--	--	--	--	40,000	8100	1800	1700	7500	--	--
03/07/90	275.28	256.89	18.39	--	--	--	--	--	--	--	--	--	--	--
03/09/90	275.28	256.89	18.39	--	--	--	--	73,000	23,000	5900	3400	17,000	--	--
06/12/90	275.28	256.41	18.87	--	--	--	--	85,000	19,000	6500	3400	16,000	--	--
09/24/90	275.28	255.29	19.99	--	--	--	--	72,000	15,000	3200	2600	11,000	--	--
12/20/90	275.28	253.71	21.57	--	--	--	--	100,000	11,000	4200	3400	16,000	--	--
03/27/91	275.28	258.96	16.32	--	--	--	--	100,000	11,000	4400	2300	11,000	--	--
06/18/91	275.28	251.95	23.33	--	--	--	--	--	--	--	--	--	--	--
09/12/91	275.28	251.32	23.96	--	--	--	--	--	--	--	--	--	--	--
01/23/92	275.28	263.20	12.08	--	--	--	--	--	--	--	--	--	--	--
04/13/92	275.28	255.43	19.85	--	--	--	Sheen	--	--	--	--	--	--	--
08/03/92	275.28	260.56	14.72	--	--	--	--	120,000	16,000	1100	2300	15,000	--	ND
10/22/92	275.28	260.37	14.91	--	--	--	--	63,000	7400	920	1800	14,000	--	--
01/18/93	275.28	259.84	15.44	--	--	--	--	77,000	13,000	1600	2700	12,000	--	--
04/19/93	275.28	266.03	9.25	--	--	--	--	56,000	14,000	1100	2400	9100	--	--
07/21-22/9	275.28	257.93	17.35	--	--	--	--	38,000	6600	610	1500	5800	--	--
10/25/93	275.28	254.25	21.03	--	--	--	--	42,000	11,000	800	2200	8200	--	--
01/21/94	275.28	253.71	21.57	--	--	--	--	57,000	11,000	940	2300	9800	--	--
04/18/94	275.28	257.17	18.11	--	--	--	--	48,000	9800	830	1900	7500	--	--
07/06-07/9	275.28	258.28	17.00	--	--	--	--	46,000	6800	610	900	6200	--	--
10/07/94	275.28	256.09	19.19	--	--	--	--	35,000	5900	410	1400	3800	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Total			Notes	Analytical results are in parts per billion (ppb)						
				SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-6 (CONT'D)														
01/11/95	275.28	256.64	18.64	--	--	--	--	54,000	1200	1100	2100	9500	--	--
04/24/95	275.28	262.72	12.56	--	--	--	--	81,000	12,000	1500	2400	9900	--	--
07/31/95	275.28	259.54	15.74	--	--	--	--	75,000	12,000	1200	2800	11,000	--	--
10/02/95	275.28	257.56	17.72	--	--	--	--	59,000	13,000	990	2800	10,000	--	--
01/16/96	275.28	259.81	15.47	--	--	--	--	63,000	10,000	650	2200	7500	< 500	--
04/18/96	275.28	259.33	15.95	--	--	--	--	56,000	9800	590	1500	5800	660	--
07/22/96	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/10/96	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
01/09/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/15/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
07/08/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
07/15/97	275.28	260.95	14.33	--	--	--	--	64,000	12,000	400	1500	4400	1000	--
10/22/97	275.28	261.80	13.48	--	--	--	--	49,000	15,000	570	1900	5600	1500	--
01/12/98	275.28	265.14	10.14	--	--	--	--	60,000	16,000	540	1800	5400	1000	--
04/21/98	275.28	267.73	7.55	--	--	--	--	51,000	16,000	310	1400	3400	1000	--
07/08/98	275.28	262.80	12.48	--	--	--	--	19,000	8200	150	720	1100	< 250	--
10/13/98	275.28	259.82	15.46	--	--	--	--	46,000	12,000	490	1600	3600	< 250	--
01/27/99	275.28	263.32	11.96	--	--	--	--	16,000	4440	132	688	1290	190	--
04/27/99	275.28	263.15	12.13	--	--	--	--	38,800	13,100	403	1540	3430	1250	--
07/23/99	275.28	261.82	13.46	--	--	--	--	33,400	9460	182	1030	2040	1000	--
11/01/99	275.28	262.01	13.27	--	--	--	--	23,700	7250	335	775	882	161	--
01/20/00	275.28	260.64	14.64	--	--	--	--	32,300	8970	181	1020	1450	1000	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-7														
03/26/85	--	--	9.61	--	--	--	--	--	--	--	--	--	--	--
07/03/86	270.70	259.96	10.74	--	--	--	--	--	--	--	--	--	--	--
03/26/87	270.70	260.62	10.08	--	--	--	--	--	--	--	--	--	--	--
03/28/88	270.70	256.91	13.79	--	--	--	--	--	--	--	--	--	--	--
03/10/89	270.70	260.28	10.42	--	--	--	--	--	--	--	--	--	--	--
04/03/89	270.70	261.56	9.14	--	--	--	--	--	--	--	--	--	--	--
05/08/89	270.70	258.79	11.91	--	--	--	--	--	--	--	--	--	--	--
06/05/89	270.70	259.16	11.54	--	--	--	--	--	--	--	--	--	--	--
07/12/90	270.70	257.25	13.45	--	--	--	--	--	--	--	--	--	--	--
08/10/90	270.70	257.33	13.37	--	--	--	--	--	--	--	--	--	--	--
09/13/89	270.70	256.10	14.60	--	--	--	--	410	1.3	ND	10	ND	--	--
10/04/89	270.70	255.53	15.17	--	--	--	--	--	--	--	--	--	--	--
11/03/89	270.70	255.42	15.28	--	--	--	--	--	--	--	--	--	--	--
12/04/89	270.70	255.00	15.70	--	--	--	--	1000	1.0	ND	5.0	ND	--	--
03/07/90	270.70	256.48	14.22	--	--	--	--	--	--	--	--	--	--	--
03/09/90	270.70	256.48	14.22	--	--	--	--	590	2.8	2.4	3.5	2.0	--	--
06/12/90	270.70	256.52	14.18	--	--	--	--	1200	ND	5.0	8.2	3.2	--	--
09/24/90	270.70	255.26	15.44	--	--	--	Sheen	400	1.4	1.9	1.4	2.2	--	--
09/24/90	270.70	255.26	15.44	--	--	--	Duplicate	580	ND	2.4	1.4	1.5	--	--
12/20/90	270.70	253.62	17.08	--	--	--	--	2300	ND	6.5	4.7	9.3	--	--
03/27/91	270.70	258.05	12.65	--	--	--	--	980	ND	2.4	9.1	3.0	--	--
06/18/91	270.70	254.26	16.44	--	--	--	--	--	--	--	--	--	--	--
09/12/91	270.70	253.65	17.05	--	--	--	--	1200	ND	3.1	6.5	2.7	--	--
01/23/92	270.70	253.78	16.92	--	--	--	--	--	--	--	--	--	--	--
04/13/92	270.70	257.70	13.00	--	--	--	--	830	ND	1.0	7.8	1.2	--	--
08/03/92	270.70	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/92	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
01/18/93	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
04/19/93	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
07/21-22/9	270.70	257.76	12.94	--	--	--	--	890	0.9	3.0	4.0	4.0	--	--
10/25/93	270.70	255.87	14.83	--	--	--	--	--	--	--	--	--	--	--
01/21/94	270.70	254.76	15.94	--	--	--	--	660	ND	6.0	1.0	3.0	--	--
04/18/94	270.70	255.72	14.98	--	--	--	--	--	--	--	--	--	--	--
07/06-07/9	270.70	257.76	12.94	--	--	--	--	960	ND	5.8	4.2	8.2	--	--
10/07/94	270.70	254.87	15.83	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-7 (CONT'D)														
01/11/95	270.70	261.45	9.25	--	--	--	Sampled biannually	900	<0.5	<0.5	2.3	1.3	--	--
04/24/95	270.70	264.00	6.70	--	--	--	--	--	--	--	--	--	--	--
07/31/95	270.70	259.46	11.24	--	--	--	--	690	<1.2	<1.2	<1.2	<1.2	--	--
10/02/95	270.70	256.68	14.02	--	--	--	--	--	--	--	--	--	--	--
01/16/96	270.70	259.48	11.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	270.70	264.05	6.65	--	--	--	--	--	--	--	--	--	--	--
07/22/96	270.70	259.60	11.10	--	--	--	--	360	4.4	2.0	<0.5	<0.5	17	--
10/10/96	270.70	259.35	11.35	--	--	--	--	--	--	--	--	--	--	--
01/09/97	270.70	266.82	3.88	--	--	--	--	69	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	270.70	262.82	7.88	--	--	--	--	--	--	--	--	--	--	--
07/08/97	270.70	261.70	9.00	--	--	--	--	710	8.0	1.2	<0.5	<0.5	22	--
10/22/97	270.70	262.09	8.61	--	--	--	--	--	--	--	--	--	--	--
01/12/98	270.70	267.03	3.67	--	--	--	--	400	7.2	<1.0	1.6	1.3	16	--
04/21/98	270.70	270.19	0.51	--	--	--	--	--	--	--	--	--	--	--
07/08/98	270.70	263.72	6.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	270.70	261.58	9.12	--	--	--	--	--	--	--	--	--	--	--
01/27/99	270.70	262.15	8.55	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	270.70	265.75	4.95	--	--	--	--	--	--	--	--	--	--	--
07/23/99	270.70	265.60	5.10	--	--	--	--	500	7.84	0.983	1.71	0.658	<5.0	--
11/01/99	270.70	263.41	7.29	--	--	--	--	--	--	--	--	--	--	--
01/20/00	270.70	262.94	7.76	--	--	--	--	503	6.82	0.56	<0.5	1.35	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-8														
03/26/85	--	--	8.68	--	--	--	--	--	--	--	--	--	--	--
07/03/86	288.40	274.51	13.89	--	--	--	--	--	--	--	--	--	--	--
03/26/87	288.40	282.39	6.01	--	--	--	--	--	--	--	--	--	--	--
03/28/88	288.40	277.74	10.66	--	--	--	--	--	--	--	--	--	--	--
03/10/89	288.40	281.79	6.61	--	--	--	--	--	--	--	--	--	--	--
04/03/89	288.40	281.94	6.46	--	--	--	--	--	--	--	--	--	--	--
05/08/89	288.40	279.43	8.97	--	--	--	--	--	--	--	--	--	--	--
06/05/89	288.40	277.52	10.88	--	--	--	--	--	--	--	--	--	--	--
07/12/90	288.40	276.25	12.15	--	--	--	--	--	--	--	--	--	--	--
08/10/90	288.40	275.94	12.46	--	--	--	--	--	--	--	--	--	--	--
09/13/89	288.40	275.62	12.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/04/89	288.40	275.89	12.51	--	--	--	--	--	--	--	--	--	--	--
11/03/89	288.40	273.77	14.63	--	--	--	--	--	--	--	--	--	--	--
12/04/89	288.40	278.81	9.59	--	--	--	--	64	0.6	0.6	ND	1.0	--	--
03/07/90	288.40	279.60	8.80	--	--	--	--	--	--	--	--	--	--	--
03/09/90	288.40	279.60	8.80	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	288.40	279.46	8.94	--	--	--	--	120	2.5	1.2	1.0	1.4	--	--
09/24/90	288.40	274.86	13.54	--	--	--	--	--	--	--	--	--	--	--
12/20/90	288.40	279.07	9.33	--	--	--	--	--	--	--	--	--	--	--
03/27/91	288.40	282.30	6.10	--	--	--	--	54	0.7	ND	0.7	1.9	--	--
06/18/91	288.40	276.44	11.96	--	--	--	--	--	--	--	--	--	--	--
09/12/91	288.40	274.80	13.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	288.40	274.80	13.60	--	--	--	Duplicate	ND	ND	ND	ND	ND	--	--
01/23/92	288.40	264.20	24.20	--	--	--	--	--	--	--	--	--	--	--
04/13/92	288.40	280.05	8.35	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	288.40	275.82	12.58	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	288.40	275.30	13.10	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	288.40	282.28	6.12	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	288.40	281.35	7.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/9	288.40	277.05	11.35	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	288.40	275.55	12.85	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	288.40	277.85	10.55	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	288.40	278.89	9.51	--	--	--	--	ND	1.2	0.9	ND	1.6	--	--
07/06-07/9	288.40	277.02	11.38	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	288.40	275.48	12.92	--	--	--	--	ND	ND	ND	ND	ND	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	Analytical results are in parts per billion (ppb)							
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead	
C-8 (CONT'D)															
01/11/95	288.40	283.04	5.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	288.40	281.82	6.58	--	--	--	--	<50	<0.5	0.61	<0.5	0.51	--	--	--
07/31/95	288.40	278.94	9.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/95	288.40	276.56	11.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/16/96	288.40	281.40	7.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.4	--	--
04/18/96	288.40	281.77	6.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
07/22/96	288.40	280.49	7.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
10/10/96	288.40	279.71	8.69	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
01/09/97	288.40	283.11	5.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
04/15/97	288.40	281.90	6.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
07/08/97	288.40	281.90	6.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
10/22/97	288.40	283.00	5.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
01/12/98	288.40	284.27	4.13	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
04/21/98	288.40	283.84	4.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
07/08/98	288.40	277.81	10.59	--	--	--	--	<50	<0.5	0.57	<0.5	<0.5	<2.5	--	--
10/13/98	288.40	276.32	12.08	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
01/27/99	288.40	276.89	11.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--	--
04/27/99	288.40	282.40	6.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
07/23/99	288.40	282.13	6.27	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/01/99	288.40	282.30	6.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
01/20/00	288.40	281.92	6.48	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-9														
07/03/86	268.46	254.57	13.89	--	--	--	--	--	--	--	--	--	--	--
03/26/87	268.46	254.72	13.74	--	--	--	--	--	--	--	--	--	--	--
03/28/88	268.46	253.47	14.99	--	--	--	--	--	--	--	--	--	--	--
03/10/89	268.46	255.07	13.39	--	--	--	--	--	--	--	--	--	--	--
04/03/89	268.46	255.62	12.84	--	--	--	--	--	--	--	--	--	--	--
05/08/89	268.46	254.08	14.38	--	--	--	--	--	--	--	--	--	--	--
06/05/89	268.46	253.10	15.36	--	--	--	--	--	--	--	--	--	--	--
07/12/90	268.46	252.81	15.65	--	--	--	--	--	--	--	--	--	--	--
08/10/90	268.46	252.66	15.80	--	--	--	--	--	--	--	--	--	--	--
09/13/89	268.46	251.93	16.53	--	--	--	--	42,000	14,000	1100	2800	4200	--	--
10/04/89	268.46	251.94	16.52	--	--	--	--	--	--	--	--	--	--	--
11/03/89	268.46	251.95	16.51	--	--	--	--	--	--	--	--	--	--	--
12/04/89	268.46	251.67	16.79	--	--	--	--	36,000	11,000	670	2500	3800	--	--
03/07/90	268.46	252.24	16.22	--	--	--	--	--	--	--	--	--	--	--
03/09/90	268.46	252.24	16.22	--	--	--	--	28,000	12,000	940	3000	4700	--	--
06/12/90	268.46	253.58	14.88	--	--	--	--	39,000	11,000	1600	2300	4800	--	--
09/24/90	268.46	252.16	16.30	--	--	--	--	120,000	13,000	1600	3700	6800	--	--
12/20/90	268.46	251.23	17.23	--	--	--	--	51,000	9300	560	2800	3300	--	--
12/20/90	268.46	251.23	17.23	--	--	--	Duplicate	44,000	12,000	580	2800	3500	--	--
03/27/91	268.46	254.68	13.78	--	--	--	--	56,000	3400	5000	1600	5600	--	--
06/18/91	268.46	249.82	18.64	--	--	--	--	--	--	--	--	--	--	--
09/12/91	268.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/24/95	268.46	250.39	18.07	--	--	--	--	30,000	7200	440	2500	1600	--	--
01/16/96	268.46	252.18	16.28	--	--	--	--	36,000	8200	700	2500	2100	< 500	--
07/08/98	268.46	256.46	12.00	--	--	--	--	20,000	4900	880	1100	2500	< 250	--
10/13/98	268.46	254.19	14.27	--	--	--	--	28,000	7100	1100	1300	2700	< 125	--
01/27/99	268.46	256.92	11.54	--	--	--	--	12,100	3490	249	654	1260	131	--
04/27/99	268.46	257.46	11.00	--	--	--	--	42,400	12,500	732	3060	2760	1000	--
07/23/99	268.46	257.16	11.30	--	--	--	--	28,800	7420	418	1900	1720	1000	--
11/01/99	268.46	257.02	11.44	--	--	--	--	10,100	2050	227	628	830	933	--
01/20/00	268.46	255.38	13.08	--	--	--	--	33,100	7990	239	1990	1030	1000	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-10A														
03/07/90	264.84	244.63	20.21	--	--	--	--	--	--	--	--	--	--	--
03/09/90	264.84	--	--	--	--	--	--	ND	1.6	0.7	0.8	3.5	--	--
06/12/90	264.84	245.14	19.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	264.84	245.30	19.54	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	264.84	245.00	19.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	264.84	246.83	18.01	--	--	--	--	--	--	--	--	--	--	--
06/18/91	264.84	244.68	20.16	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	264.84	244.27	20.57	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	264.84	244.17	20.67	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	264.84	245.44	19.40	--	--	--	--	53	0.9	1.3	ND	1.0	--	--
08/03/92	264.84	245.03	19.81	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	264.84	245.01	19.83	--	--	--	--	ND	ND	ND	ND	0.5	--	--
01/18/93	264.84	247.80	17.04	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	264.84	247.07	17.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	264.84	247.28	17.56	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	264.84	247.07	17.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	264.84	246.93	17.91	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	264.84	247.81	17.03	--	--	--	--	ND	3.0	3.0	1.4	5.5	--	--
07/06-07/9	264.84	248.06	16.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	264.84	247.63	17.21	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	264.84	248.78	16.06	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	264.84	248.32	16.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	264.84	245.82	19.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	264.84	245.14	19.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	264.84	246.21	18.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	264.84	247.19	17.65	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	264.84	245.99	18.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	264.84	245.40	19.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	264.84	248.00	16.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	264.84	246.47	18.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	264.84	246.33	18.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	264.84	246.64	18.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-10A (CONT'D)														
01/12/98	264.84	248.00	16.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	264.84	248.04	16.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	264.84	246.89	17.95	--	--	--	--	<50	<0.5	0.57	<0.5	<0.5	<2.5	--
10/13/98	264.84	246.16	18.68	--	--	--	--	<50	1.3	<0.5	0.67	1.5	<2.5	--
01/27/99	264.84	246.96	17.88	--	--	--	--	79.2	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	264.84	247.53	17.31	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	264.84	246.27	18.57	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/01/99	264.84	246.75	18.09	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/20/00	264.84	246.85	17.99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH	SPH	SPH								
C-10B														
03/07/90	264.85	243.41	21.44	--	--	--	--	--	--	--	--	--	--	--
06/12/90	264.85	244.91	19.94	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	264.85	245.08	19.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	264.85	244.85	20.00	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	264.85	246.62	18.23	--	--	--	--	--	--	--	--	--	--	--
06/18/91	264.85	244.41	20.44	--	--	--	--	--	--	--	--	--	--	--
09/12/91	264.85	244.03	20.82	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	264.85	243.93	20.92	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	264.85	245.17	19.68	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	264.85	244.78	20.07	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	264.85	244.73	20.12	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	264.85	247.49	17.36	--	--	--	--	60	3.3	11	2.1	8.9	--	--
04/19/93	264.85	246.95	17.90	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/93	264.85	246.99	17.86	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	264.85	246.75	18.10	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	264.85	246.62	18.23	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	264.85	247.49	17.36	--	--	--	--	ND	ND	ND	ND	0.5	--	--
07/06-07/94	264.85	247.80	17.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	264.85	247.31	17.54	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	264.85	248.61	16.24	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	264.85	247.95	16.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	264.85	245.57	19.28	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	264.85	244.91	19.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	264.85	246.25	18.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	264.85	246.87	17.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	264.85	245.75	19.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	264.85	245.14	19.71	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	264.85	247.65	17.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	264.85	246.11	18.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	264.85	246.10	18.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	264.85	246.35	18.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	264.85	247.71	17.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	264.85	247.69	17.16	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	264.85	246.61	18.24	--	--	--	--	<50	<0.5	0.62	<0.5	<0.5	<2.5	--
10/13/98	264.85	245.93	18.92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-10B (CONT'D)														
01/27/99	264.85	246.74	18.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	264.85	247.26	17.59	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	264.85	246.70	18.15	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/01/99	264.85	247.16	17.69	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/20/00	264.85	246.62	18.23	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-11														
03/07/90	265.30	242.56	22.74	--	--	--	--	--	--	--	--	--	--	--
03/09/90	265.30	--	--	--	--	--	--	ND	1.2	0.7	ND	1.4	--	--
06/12/90	265.30	243.32	21.98	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	265.30	243.42	21.88	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	265.30	242.12	23.18	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	265.30	243.78	21.52	--	--	--	--	ND	ND	ND	ND	1.5	--	--
06/18/91	265.30	243.40	21.90	--	--	--	--	--	--	--	--	--	--	--
09/12/91	265.30	242.60	22.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	265.30	241.84	23.46	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	265.30	243.73	21.57	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	265.30	242.63	22.67	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	265.30	242.01	23.29	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	265.30	243.94	21.36	--	--	--	--	ND	ND	1.2	ND	2.2	--	--
04/19/93	265.30	245.33	19.97	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/9	265.30	244.65	20.65	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	265.30	244.55	20.75	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	265.30	243.69	21.61	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	265.30	244.52	20.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/06-07/9	265.30	244.88	20.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	265.30	243.70	21.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	265.30	245.28	20.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	265.30	247.58	17.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	265.30	246.12	19.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	265.30	244.88	20.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	265.30	245.48	19.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	265.30	248.30	17.00	--	--	--	--	260	7.9	6.9	5.3	23	11	--
07/22/96	265.30	248.40	16.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	265.30	245.74	19.56	--	--	--	--	130	32	2.7	4.3	14	3.4	--
01/09/97	265.30	249.28	16.02	--	--	--	--	75	5.3	6.4	2.0	9.0	<2.5	--
04/15/97	265.30	247.35	17.95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	265.30	245.55	19.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	265.30	245.74	19.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	265.30	246.97	18.33	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	265.30	248.62	16.68	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	265.30	246.76	18.54	--	--	--	--	<50	<0.5	0.58	<0.5	<0.5	<2.5	--
10/13/98	265.30	245.02	20.28	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed								
C-11 (CONT'D)														
01/27/99	265.30	245.85	19.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	265.30	246.90	18.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	265.30	246.05	19.25	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/01/99	265.30	247.47	17.83	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/20/00	265.30	245.06	20.24	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-12														
03/07/90	269.66	254.74	14.92	--	--	--	--	--	--	--	--	--	--	--
03/09/90	269.66	--	--	--	--	--	--	1400	230	140	33	180	--	--
06/12/90	269.66	254.87	14.79	--	--	--	--	720	190	71	18	73	--	--
09/24/90	269.66	253.94	15.72	--	--	--	--	ND	1.1	ND	ND	0.6	--	--
12/20/90	269.66	254.40	15.26	--	--	--	--	810	210	26	8.2	23	--	--
03/27/91	269.66	257.55	12.11	--	--	--	--	2900	350	220	52	210	--	--
06/18/91	269.66	253.28	16.38	--	--	--	--	--	--	--	--	--	--	--
09/12/91	269.66	252.11	17.55	--	--	--	--	350	59	12	4.5	8.5	--	--
01/23/92	269.66	252.55	17.11	--	--	--	--	450	110	31	7.9	22	--	--
04/13/92	269.66	255.26	14.40	--	--	--	--	5000	1100	76	100	200	--	--
08/03/92	269.66	253.83	15.83	--	--	--	--	520	200	21	13	25	--	ND
10/22/92	269.66	253.52	16.14	--	--	--	--	1300	310	66	35	56	--	--
01/18/93	269.66	257.96	11.70	--	--	--	--	5600	1200	430	220	610	--	--
04/19/93	269.66	256.61	13.05	--	--	--	--	2000	600	99	96	170	--	--
07/21-22/9	269.66	256.82	12.84	--	--	--	--	540	95	36	18	56	--	--
10/25/93	269.66	255.63	14.03	--	--	--	--	350	90	29	20	50	--	--
01/21/94	269.66	255.51	14.15	--	--	--	--	450	73	18	14	37	--	--
04/18/94	269.66	256.71	12.95	--	--	--	--	370	70	21	12	39	--	--
07/06-07/9	269.66	257.35	12.31	--	--	--	--	840	200	35	28	66	--	--
10/07/94	269.66	256.31	13.35	--	--	--	--	830	85	29	17	63	--	--
01/11/95	269.66	258.43	11.23	--	--	--	--	2100	570	190	98	390	--	--
04/24/95	269.66	259.34	10.32	--	--	--	--	820	120	28	23	61	--	--
07/31/95	269.66	256.92	12.74	--	--	--	--	520	79	13	16	42	--	--
10/02/95	269.66	255.26	14.40	--	--	--	--	400	50	5.3	11	29	--	--
01/16/96	269.66	256.94	12.72	--	--	--	--	1900	490	32	60	120	<25	--
04/18/96	269.66	258.91	10.75	--	--	--	--	2900	640	54	100	190	68	--
07/22/96	269.66	256.46	13.20	--	--	--	--	730	150	13	26	75	9.5	--
10/10/96	269.66	255.95	13.71	--	--	--	--	270	58	4.4	7.7	31	<2.5	--
01/09/97	269.66	260.60	9.06	--	--	--	--	2900	550	67	94	300	63	--
04/15/97	269.66	258.13	11.53	--	--	--	--	2500	350	29	92	200	43	--
07/08/97	269.66	257.92	11.74	--	--	--	--	1400	190	17	54	120	21	--
10/22/97	269.66	258.78	10.88	--	--	--	--	2300	490	45	110	340	42	--
01/12/98	269.66	260.76	8.90	--	--	--	--	5000	840	89	220	610	<50	--
04/21/98	269.66	262.41	7.25	--	--	--	--	2400	410	39	79	270	130	--
07/08/98	269.66	258.95	10.71	--	--	--	--	<50	7.6	<0.5	2.0	2.9	<2.5	--
10/13/98	269.66	257.01	12.65	--	--	--	--	2600	460	34	120	240	11	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH	SPH Removed	SPH Removed								
C-12 (CONT'D)														
01/27/99	269.66	257.41	12.25	--	--	--	--	96.9	6.88	<0.5	<0.5	<0.5	<2.0	--
04/27/99	269.66	259.46	10.20	--	--	--	--	2720	614	31.6	128	300	<50	--
07/23/99	269.66	258.27	11.39	--	--	--	--	1230	220	9.96	44.8	93.6	<20	--
11/01/99	269.66	257.13	12.53	--	--	--	--	70.7	10.7	1.02	<0.5	1.61	5.55	--
01/20/00	269.66	257.85	11.81	--	--	--	--	1390	301	10.7	29.9	90.8	<50	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-13														
03/07/90	284.32	273.14	11.18	--	--	--	--	--	--	--	--	--	--	--
03/09/90	284.32	--	--	--	--	--	--	ND	15	3.7	1.0	6.2	--	--
06/12/90	284.32	273.62	10.70	--	--	--	--	ND	2.6	ND	ND	ND	--	--
09/24/90	284.32	272.72	11.60	--	--	--	--	ND	2.4	ND	ND	ND	--	--
12/20/90	284.32	274.16	10.16	--	--	--	--	ND	1.6	ND	ND	ND	--	--
03/27/91	284.32	276.68	7.64	--	--	--	--	--	--	--	--	--	--	--
06/18/91	284.32	273.00	11.32	--	--	--	--	--	--	--	--	--	--	--
09/12/91	284.32	272.48	11.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	284.32	273.77	10.55	--	--	--	--	--	--	--	--	--	--	--
04/13/92	284.32	273.36	10.96	--	--	--	--	ND	1.0	ND	ND	ND	--	--
08/03/92	284.32	273.42	10.90	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	284.32	273.14	11.18	--	--	--	--	--	--	--	--	--	--	--
01/18/93	284.32	276.92	7.40	--	--	--	--	290	54	10	5.4	12	--	--
04/19/93	284.32	275.39	8.93	--	--	--	--	--	--	--	--	--	--	--
07/21-22/9	284.32	273.57	10.75	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	284.32	273.47	10.85	--	--	--	--	--	--	--	--	--	--	--
01/21/94	284.32	273.27	11.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	284.32	273.61	10.71	--	--	--	--	--	--	--	--	--	--	--
07/06-07/9	284.32	273.67	10.65	--	--	--	--	ND	0.5	ND	ND	ND	--	--
10/07/94	284.32	273.24	11.08	--	--	--	--	--	--	--	--	--	--	--
01/11/95	284.32	278.94	5.38	--	--	--	Sampled bi-annually	120	15	<0.5	3.1	2.7	--	--
04/24/95	284.32	276.54	7.78	--	--	--	--	--	--	--	--	--	--	--
07/31/95	284.32	274.38	9.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	284.32	273.74	10.58	--	--	--	--	--	--	--	--	--	--	--
01/16/96	284.32	274.52	9.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	284.32	276.57	7.75	--	--	--	--	--	--	--	--	--	--	--
07/22/96	284.32	274.82	9.50	--	--	--	--	59	18	<0.5	1.0	<0.5	<2.5	--
10/10/96	284.32	273.63	10.69	--	--	--	--	--	--	--	--	--	--	--
01/09/97	284.32	276.95	7.37	--	--	--	--	<50	0.6	<0.5	<0.5	<0.5	<2.5	--
04/15/97	284.32	275.63	8.69	--	--	--	--	--	--	--	--	--	--	--
07/08/97	284.32	276.12	8.20	--	--	--	Samples lost	--	--	--	--	--	--	--
07/15/97	284.32	276.02	8.30	--	--	--	--	<50	2.6	<0.5	<0.5	1.6	<2.5	--
10/22/97	284.32	276.79	7.53	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	Analytical results are in parts per billion (ppb)							
	Head	Water	To	SPH	SPH	SPH		TPH-	Benzene	Toluene	Ethyl-	Xylene	MTBE	Organic	
	Elev.	Elev.	Water	Thickness	Removed	Removed		Gasoline			Benzene			Lead	
C-13 (CONT'D)															
01/12/98	284.32	278.38	5.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	284.32	277.35	6.97	--	--	--	--	--	--	--	--	--	--	--	--
07/08/98	284.32	274.45	9.87	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	284.32	273.51	10.81	--	--	--	--	--	--	--	--	--	--	--	--
01/27/99	284.32	273.06	11.26	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	284.32	275.42	8.90	--	--	--	--	--	--	--	--	--	--	--	--
07/23/99	284.32	275.00	9.32	--	--	--	--	158	14.9	<0.5	0.69	0.928	<5.0	--	
11/01/99	284.32	272.83	11.49	--	--	--	--	--	--	--	--	--	--	--	--
01/20/00	284.32	274.23	10.09	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-14														
03/07/90	270.74	255.56	15.18	--	--	--	--	--	--	--	--	--	--	--
03/09/90	270.74	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	270.74	257.32	13.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	270.74	257.90	12.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	270.74	254.02	16.72	--	--	--	--	ND	1.7	0.7	ND	0.7	--	--
03/27/91	270.74	262.74	8.00	--	--	--	--	ND	ND	ND	ND	1.3	--	--
06/18/91	270.74	255.53	15.21	--	--	--	--	--	--	--	--	--	--	--
09/12/91	270.74	255.13	15.61	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	270.74	246.10	24.64	--	--	--	--	--	--	--	--	--	--	--
04/13/92	270.74	258.53	12.21	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	270.74	256.10	14.64	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	270.74	253.80	16.94	--	--	--	--	--	--	--	--	--	--	--
01/18/93	270.74	265.64	5.10	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	270.74	263.86	6.88	--	--	--	--	--	--	--	--	--	--	--
07/21-22/9	270.74	259.58	11.16	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	270.74	256.87	13.87	--	--	--	--	--	--	--	--	--	--	--
01/21/94	270.74	255.42	15.32	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	270.74	254.85	15.89	--	--	--	--	--	--	--	--	--	--	--
07/06-07/9	270.74	258.66	12.08	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	270.74	255.45	15.29	--	--	--	--	--	--	--	--	--	--	--
01/11/95	270.74	266.94	3.80	--	--	--	Sampled bi-annually	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	270.74	265.68	5.06	--	--	--	--	--	--	--	--	--	--	--
07/31/95	270.74	260.34	10.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	270.74	257.20	13.54	--	--	--	--	--	--	--	--	--	--	--
01/16/96	270.74	259.62	11.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	270.74	265.78	4.96	--	--	--	--	--	--	--	--	--	--	--
07/22/96	270.74	259.89	10.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	270.74	261.44	9.30	--	--	--	--	--	--	--	--	--	--	--
01/09/97	270.74	269.80	0.94	--	--	--	--	56	3.8	4.2	1.1	5.0	<2.5	--
04/15/97	270.74	263.59	7.15	--	--	--	--	--	--	--	--	--	--	--
07/08/97	270.74	261.44	9.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	270.74	261.17	9.57	--	--	--	--	--	--	--	--	--	--	--
01/12/98	270.74	268.45	2.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	270.74	270.70	0.04	--	--	--	--	--	--	--	--	--	--	--
07/08/98	270.74	264.85	5.89	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	270.74	260.38	10.36	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.					Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-14 (CONT'D)														
01/27/99	270.74	263.42	7.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	270.74	267.98	2.76	--	--	--	--	--	--	--	--	--	--	--
07/23/99	270.74	269.59	1.15	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/01/99	270.74	267.11	3.63	--	--	--	--	--	--	--	--	--	--	--
01/20/00	270.74	266.77	3.97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-15														
03/07/90	246.15	235.05	11.10	--	--	--	--	--	--	--	--	--	--	--
03/09/90	246.15	--	--	--	--	--	--	410	ND	1.4	0.5	0.6	--	--
06/12/90	246.15	235.37	10.78	--	--	--	--	420	11	ND	ND	ND	--	--
09/24/90	246.15	235.22	10.93	--	--	--	--	430	ND	1.5	ND	ND	--	--
12/20/90	246.15	235.07	11.08	--	--	--	--	300	1.3	1.1	0.6	1.5	--	--
03/27/91	246.15	237.65	8.50	--	--	--	--	520	4.6	1.1	ND	1.0	--	--
06/18/91	246.15	235.32	10.83	--	--	--	--	290	ND	1.1	ND	ND	--	--
06/18/91	246.15	235.32	10.83	--	--	--	Duplicate	320	ND	1.3	ND	ND	--	--
09/12/91	246.15	235.10	11.05	--	--	--	--	330	ND	0.9	ND	ND	--	--
01/23/92	246.15	235.35	10.80	--	--	--	--	210	ND	0.6	ND	ND	--	--
01/23/92	246.15	235.35	10.80	--	--	--	Duplicate	190	1.2	0.8	ND	ND	--	--
04/13/92	246.15	235.57	9.58	--	--	--	--	430	1.8	ND	ND	ND	--	--
08/03/92	246.15	234.94	11.21	--	--	--	--	640	ND	2.1	0.7	1.3	--	ND
10/22/92	246.15	234.50	11.65	--	--	--	--	420	ND	ND	ND	0.8	--	--
01/18/93	246.15	239.03	7.12	--	--	--	--	640	7.0	3.0	2.9	6.7	--	--
04/19/93	246.15	237.22	8.93	--	--	--	--	260	6.0	2.0	0.7	ND	--	--
07/21-22/9	246.15	236.37	9.78	--	--	--	--	580	ND	8.0	ND	0.6	--	--
10/25/93	246.15	236.41	9.74	--	--	--	--	240	ND	12	ND	0.6	--	--
01/21/94	246.15	235.78	10.37	--	--	--	--	420	0.6	ND	0.6	ND	--	--
04/18/94	246.15	236.19	9.96	--	--	--	--	550	1.0	4.6	0.6	ND	--	--
07/06-07/9	246.15	235.92	10.23	--	--	--	--	660	0.7	ND	ND	0.7	--	--
10/07/94	246.15	235.47	10.68	--	--	--	--	440	13	0.8	ND	1.2	--	--
01/11/95	246.15	238.84	7.31	--	--	--	--	750	2.5	<0.5	<0.5	0.6	--	--
04/24/95	246.15	237.41	8.74	--	--	--	--	850	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	246.15	235.41	10.74	--	--	--	--	640	<0.5	1.6	<0.5	<0.5	--	--
10/02/95	246.15	234.83	11.32	--	--	--	--	560	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	246.15	235.58	10.57	--	--	--	--	740	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	246.15	237.55	8.60	--	--	--	--	760	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	246.15	235.57	10.58	--	--	--	--	690	<0.5	1.6	<0.5	<0.5	7.9	--
10/10/96	246.15	234.97	11.18	--	--	--	--	870	7.0	2.1	<0.5	<0.5	11	--
01/09/97	246.15	238.83	7.32	--	--	--	--	370	2.6	1.1	<0.5	<0.5	4.6	--
04/15/97	246.15	235.76	10.39	--	--	--	--	510	22	<0.5	<0.5	<0.5	<2.5	--
07/08/97	246.15	235.68	10.47	--	--	--	--	490	71	6.8	22	48	7.0	--
10/22/97	246.15	235.01	11.14	--	--	--	--	790	2.3	1.8	<0.5	<0.5	5.1	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed								
C-15 (CONT'D)														
01/12/98	246.15	238.17	7.98	--	--	--	--	400	13	<1.0	<1.0	<1.0	<5.0	--
04/21/98	246.15	238.05	8.10	--	--	--	--	770	<0.5	0.6	0.82	0.51	<2.5	--
07/08/98	246.15	235.65	10.50	--	--	--	--	540	13	<0.5	<0.5	<0.5	<2.5	--
10/13/98	246.15	234.95	11.20	--	--	--	--	<50	<0.5	<0.5	<0.5	0.54	<2.5	--
01/27/99	246.15	235.53	10.62	--	--	--	--	769	<0.5	1.88	0.675	<0.5	4.35	--
04/27/99	246.15	236.91	9.24	--	--	--	--	612	2.57	1.79	<0.5	<0.5	<5.0	--
07/23/99	246.15	235.11	11.04	--	--	--	--	626	13.6	<0.5	<0.5	<0.5	<5.0	--
11/01/99	246.15	235.25	10.90	--	--	--	--	739	21.9	4.54	1.45	1.28	17.3	--
01/20/00	246.15	235.06	11.09	--	--	--	*	465	1.43	0.815	<0.5	<0.5	<5.0	--

* Insufficient Preservative to reduce sample pH to less than 2. Sample was analyzed within 14 days, but beyond the seventh day recommended for Benzene, Toluene, Xylene and Ethylbenzene.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-16														
03/07/90	246.69	228.19	18.50	--	--	--	--	--	--	--	--	--	--	--
03/09/90	246.69	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	246.69	235.27	11.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	246.69	235.30	11.39	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	246.69	235.12	11.57	--	--	--	--	ND	ND	ND	ND	0.7	--	--
03/27/91	246.69	237.93	8.76	--	--	--	--	ND	ND	ND	ND	1.3	--	--
03/27/91	246.69	237.93	8.76	--	--	--	Duplicate	ND	ND	ND	ND	1.2	--	--
06/18/91	246.69	235.51	11.18	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	246.69	234.74	11.95	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	246.69	234.28	12.41	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	246.69	236.00	10.69	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	246.69	234.49	12.20	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	246.69	234.09	12.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	246.69	237.69	9.00	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	246.69	236.80	9.89	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/9	246.69	236.44	10.25	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	246.69	235.73	10.96	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	246.69	234.93	11.76	--	--	--	--	ND	ND	0.7	ND	1.0	--	--
04/18/94	246.69	235.47	11.22	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/06-07/9	246.69	235.32	11.37	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	246.69	234.30	12.39	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	246.69	237.73	8.96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	246.69	236.31	10.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	246.69	235.37	11.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	246.69	234.29	12.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	246.69	235.15	11.54	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	246.69	236.09	10.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	246.69	235.12	11.57	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	246.69	234.25	12.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	246.69	237.16	9.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	246.69	234.66	12.03	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	246.69	234.51	12.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	246.69	233.94	12.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed								
C-16 (CONT'D)														
01/12/98	246.69	236.34	10.35	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	246.69	236.06	10.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	246.69	234.62	12.07	--	--	--	--	<50	<0.5	0.51	<0.5	<0.5	<2.5	--
10/13/98	246.69	233.94	12.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	246.69	234.58	12.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	246.69	235.56	11.13	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	246.69	234.35	12.34	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/01/99	246.69	233.57	13.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/20/00	246.69	233.84	12.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Total			Notes	Analytical results are in parts per billion (ppb)						
				SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
RW														
12/04/89	--	--	--	--	--	--	--	62,000	29,000	1700	1800	8800	--	--
03/07/90	274.52	256.02	18.50	--	--	--	--	--	--	--	--	--	--	--
06/12/90	274.52	256.03	18.49	--	--	--	--	31,000	15,000	2000	560	3100	--	--
09/24/90	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
12/20/90	274.52	--	--	--	--	--	--	ND	0.5	ND	ND	1.2	--	--
03/27/91	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
06/18/91	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
01/23/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
04/13/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
08/03/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
10/22/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
01/18/93	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
04/19/93	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
07/21-22/9	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
10/25/93	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
01/21/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
04/18/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
07/06-07/9	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
10/07/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
10/24/95	274.52	256.63	17.89	--	--	--	--	37,000	11,000	380	1100	3000	--	--
01/16/96	274.52	259.09	15.43	--	--	--	--	59,000	17,000	660	1600	5400	1000	--

NO LONGER MONITORED OR SAMPLED

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed								
TRIP BLANK														
01/11/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/18/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/22/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/10/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/09/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/15/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
07/23/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
11/01/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/20/00	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Analytical Appendix



February 4, 2000

Scott Boor
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron/L001206

Dear Scott Boor:

Enclosed are the results of analyses for sample(s) received by the laboratory on January 21, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wayne Stevenson
Project Manager

CA ELAP Certificate Number I-2360





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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ANALYTICAL REPORT FOR L001206

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
C-1	L001206-01	Water	1/20/00
C-2	L001206-02	Water	1/20/00
C-3	L001206-03	Water	1/20/00
C-5	L001206-04	Water	1/20/00
C-6	L001206-05	Water	1/20/00
C-7	L001206-06	Water	1/20/00
C-8	L001206-07	Water	1/20/00
C-9	L001206-08	Water	1/20/00
C-10A	L001206-09	Water	1/20/00
C-10B	L001206-10	Water	1/20/00
C-11	L001206-11	Water	1/20/00
C-12	L001206-12	Water	1/20/00
C-13	L001206-13	Water	1/20/00
C-14	L001206-14	Water	1/20/00
C-15	L001206-15	Water	1/20/00
TB	L001206-16	Water	1/20/00
C-16	L001206-17	Water	1/20/00





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-1
Laboratory Sample Number: L001206-01

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010153	1/28/00	1/28/00		5000	18000	ug/l	1
Benzene	"	"	"		50.0	2110	"	
Toluene	"	"	"		50.0	354	"	
Ethylbenzene	"	"	"		50.0	1340	"	
Xylenes (total)	"	"	"		50.0	2330	"	
Methyl tert-butyl ether	"	"	"		500	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		92.7	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-2
Laboratory Sample Number: L001206-02

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010153	1/28/00	1/28/00		50.0	201	ug/l	1
Benzene	"	"	"		0.500	9.68	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	7.32	"	
Xylenes (total)	"	"	"		0.500	4.78	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		83.0	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-3
Laboratory Sample Number: L001206-03

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010160	1/31/00	1/31/00		50000	135000	ug/l	1
Benzene	"	"	"		500	20700	"	
Toluene	"	"	"		500	9870	"	
Ethylbenzene	"	"	"		500	2840	"	
Xylenes (total)	"	"	"		500	13600	"	
Methyl tert-butyl ether	"	"	"		5000	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		80.5	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-5
Laboratory Sample Number: L001206-04

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0020003	2/1/00	2/1/00		50.0	82.5	ug/l	2
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		89.2	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-6
Laboratory Sample Number: L001206-05

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010160	1/31/00	1/31/00		10000	32300	ug/l	1
Benzene	"	"	"		100	8970	"	
Toluene	"	"	"		100	181	"	
Ethylbenzene	"	"	"		100	1020	"	
Xylenes (total)	"	"	"		100	1450	"	
Methyl tert-butyl ether	"	"	"		1000	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		78.7	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-7
Laboratory Sample Number: L001206-06

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010153	1/28/00	1/29/00		50.0	503	ug/l	2
Benzene	"	"	"		0.500	6.82	"	
Toluene	"	"	"		0.500	0.560	"	
Ethylbenzene	"	"	"		0.500	ND	"	3
Xylenes (total)	"	"	"		0.500	1.35	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		98.0	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-8
Laboratory Sample Number: L001206-07

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010153	1/28/00	1/29/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		86.5	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-9
Laboratory Sample Number: L001206-08

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010160	1/31/00	1/31/00		10000	33100	ug/l	1
Benzene	"	"	"		100	7990	"	
Toluene	"	"	"		100	239	"	
Ethylbenzene	"	"	"		100	1990	"	
Xylenes (total)	"	"	"		100	1030	"	
Methyl tert-butyl ether	"	"	"		1000	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		80.3	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-10A
Laboratory Sample Number: L001206-09

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010153	1/28/00	1/29/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		85.9	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-10B
Laboratory Sample Number: L001206-10

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010153	1/28/00	1/29/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		84.9	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-11
Laboratory Sample Number: L001206-11

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010154	1/28/00	1/29/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		103	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-12
Laboratory Sample Number: L001206-12

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010160	1/31/00	1/31/00		500	1390	ug/l	1
Benzene	"	"	"		5.00	301	"	
Toluene	"	"	"		5.00	10.7	"	
Ethylbenzene	"	"	"		5.00	29.9	"	
Xylenes (total)	"	"	"		5.00	90.8	"	
Methyl tert-butyl ether	"	"	"		50.0	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		70.7	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-13
Laboratory Sample Number: L001206-13

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010154	1/28/00	1/29/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		97.2	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-14
Laboratory Sample Number: L001206-14

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010154	1/28/00	1/29/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		90.2	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-15
Laboratory Sample Number: L001206-15

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010154	1/28/00	1/29/00		50.0	465	ug/l	2,4
Benzene	"	"	"		0.500	1.43	"	
Toluene	"	"	"		0.500	0.815	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	5
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		97.4	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: TB
Laboratory Sample Number: L001206-16

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010154	1/28/00	1/29/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		96.4	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Sample Description: C-16
Laboratory Sample Number: L001206-17

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0010161	1/31/00	1/31/00					
Benzene	"	"	"		50.0	ND	ug/l	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		0.500	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		83.9	%	





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Blaine/Chevron
Project Number: Chevron 9-5607/5269 Crow Canyon Road
Project Manager: Scott Boor

Sampled: 1/20/00
Received: 1/21/00
Reported: 2/4/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0010153										
Blank										
Date Prepared: 1/28/00										
0010153-BLK1										
Extraction Method: EPA 5030B [P/T]										
Purgeable Hydrocarbons as Gasoline	1/28/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	0.500				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.67	"	70.0-130	96.7			
LCS										
0010153-BS1										
Benzene	1/28/00	10.0		9.24	ug/l	70.0-130	92.4			
Toluene	"	10.0		9.00	"	70.0-130	90.0			
Ethylbenzene	"	10.0		9.26	"	70.0-130	92.6			
Xylenes (total)	"	30.0		27.5	"	70.0-130	91.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.70	"	70.0-130	97.0			
LCS										
0010153-BS2										
Purgeable Hydrocarbons as Gasoline	1/28/00	250		239	ug/l	70.0-130	95.6			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.57	"	70.0-130	85.7			
Matrix Spike										
0010153-MS1 L001144-01										
Purgeable Hydrocarbons as Gasoline	1/28/00	250	ND	252	ug/l	60.0-140	101			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.89	"	70.0-130	88.9			
Matrix Spike Dup										
0010153-MSD1 L001144-01										
Purgeable Hydrocarbons as Gasoline	1/28/00	250	ND	260	ug/l	60.0-140	104	25.0	2.93	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.13	"	70.0-130	91.3			
Batch: 0010154										
Blank										
Date Prepared: 1/28/00										
0010154-BLK1										
Extraction Method: EPA 5030B [P/T]										
Purgeable Hydrocarbons as Gasoline	1/28/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	0.500				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.2	"	70.0-130	102			
LCS										
0010154-BS1										
Benzene	1/28/00	10.0		10.8	ug/l	70.0-130	108			
Toluene	"	10.0		10.4	"	70.0-130	104			





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Blaine/Chevron
Project Number: Chevron 9-5607/5269 Crow Canyon Road
Project Manager: Scott Boor

Sampled: 1/20/00
Received: 1/21/00
Reported: 2/4/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS (continued)										
	0010154-BS1									
Ethylbenzene	1/28/00	10.0		10.3	ug/l	70.0-130	103			
Xylenes (total)	"	30.0		31.0	"	70.0-130	103			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.9	"	70.0-130	109			
LCS										
	0010154-BS2									
Purgeable Hydrocarbons as Gasoline	1/28/00	250		289	ug/l	70.0-130	116			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		13.0	"	70.0-130	130			
Matrix Spike										
	0010154-MS1		L001162-01							
Purgeable Hydrocarbons as Gasoline	1/28/00	250	ND	232	ug/l	60.0-140	92.8			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		12.2	"	70.0-130	122			
Matrix Spike Dup										
	0010154-MSD1		L001162-01							
Purgeable Hydrocarbons as Gasoline	1/28/00	250	ND	241	ug/l	60.0-140	96.4	25.0	3.81	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.9	"	70.0-130	109			
Batch: 0010160										
Blank										
	Date Prepared: 1/31/00									
	0010160-BLK1									
	Extraction Method: EPA 5030B (P/T)									
Purgeable Hydrocarbons as Gasoline	1/31/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	0.500				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.45	"	70.0-130	84.5			
LCS										
	0010160-BS1									
Benzene	1/31/00	10.0		8.08	ug/l	70.0-130	80.8			
Toluene	"	10.0		7.78	"	70.0-130	77.8			
Ethylbenzene	"	10.0		7.97	"	70.0-130	79.7			
Xylenes (total)	"	30.0		24.2	"	70.0-130	80.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		7.53	"	70.0-130	75.3			
LCS										
	0010160-BS2									
Purgeable Hydrocarbons as Gasoline	1/31/00	250		202	ug/l	70.0-130	80.8			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		7.65	"	70.0-130	76.5			
Matrix Spike										
	0010160-MS1		L001149-07							
Benzene	1/31/00	10.0	ND	7.31	ug/l	60.0-140	73.1			
Toluene	"	10.0	ND	7.00	"	60.0-140	70.0			
Ethylbenzene	"	10.0	ND	7.08	"	60.0-140	70.8			





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Blaine/Chevron
Project Number: Chevron 9-5607/5269 Crow Canyon Road
Project Manager: Scott Boor

Sampled: 1/20/00
Received: 1/21/00
Reported: 2/4/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike (continued)										
Xylenes (total)	<u>0010160-MS1</u>		<u>L001149-07</u>							
Surrogate: a,a,a-Trifluorotoluene	1/31/00	30.0	ND	21.1	ug/l	60.0-140	70.3			
	"	10.0		9.12	"	70.0-130	91.2			
Matrix Spike Dup										
Benzene	<u>0010160-MSD1</u>		<u>L001149-07</u>							
Toluene	1/31/00	10.0	ND	8.13	ug/l	60.0-140	81.3	25.0	10.6	
Ethylbenzene	"	10.0	ND	7.93	"	60.0-140	79.3	25.0	12.5	
Xylenes (total)	"	10.0	ND	7.93	"	60.0-140	79.3	25.0	11.3	
Surrogate: a,a,a-Trifluorotoluene	"	30.0	ND	23.7	"	60.0-140	79.0	25.0	11.7	
	"	10.0		8.88	"	70.0-130	88.8			
Batch: 0010161										
Blank										
Date Prepared: 1/31/00										
0010161-BLK1										
Extraction Method: EPA 5030B [P/T]										
Purgeable Hydrocarbons as Gasoline	1/31/00			ND	ug/l		50.0			
Benzene	"			ND	"		0.500			
Toluene	"			ND	"		0.500			
Ethylbenzene	"			ND	"		0.500			
Xylenes (total)	"			ND	"		0.500			
Methyl tert-butyl ether	"			ND	"		0.500			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.40	"	70.0-130	94.0			
LCS										
Benzene	<u>0010161-BS1</u>									
Toluene	1/31/00	10.0		11.2	ug/l	70.0-130	112			
Ethylbenzene	"	10.0		10.8	"	70.0-130	108			
Xylenes (total)	"	10.0		10.9	"	70.0-130	109			
Surrogate: a,a,a-Trifluorotoluene	"	30.0		32.7	"	70.0-130	109			
	"	10.0		10.4	"	70.0-130	104			
LCS										
Purgeable Hydrocarbons as Gasoline	<u>0010161-BS2</u>									
Surrogate: a,a,a-Trifluorotoluene	1/31/00	250		254	ug/l	70.0-130	102			
	"	10.0		12.5	"	70.0-130	125			
Batch: 0020003										
Blank										
Date Prepared: 2/1/00										
0020003-BLK1										
Extraction Method: EPA 5030B [P/T]										
Purgeable Hydrocarbons as Gasoline	2/1/00			ND	ug/l		50.0			
Benzene	"			ND	"		0.500			
Toluene	"			ND	"		0.500			
Ethylbenzene	"			ND	"		0.500			
Xylenes (total)	"			ND	"		0.500			
Methyl tert-butyl ether	"			ND	"		0.500			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.85	"	70.0-130	98.5			





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS										
	0020003-BS1									
Benzene	2/1/00	10.0		11.0	ug/l	70.0-130	110			
Toluene	"	10.0		10.6	"	70.0-130	106			
Ethylbenzene	"	10.0		10.5	"	70.0-130	105			
Xylenes (total)	"	30.0		31.8	"	70.0-130	106			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.5	"	70.0-130	105			
LCS										
	0020003-BS2									
Purgeable Hydrocarbons as Gasoline	2/1/00	250		266	ug/l	70.0-130	106			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		12.6	"	70.0-130	126			
Matrix Spike										
	0020003-MS1		L001205-09							
Purgeable Hydrocarbons as Gasoline	2/1/00	250	ND	238	ug/l	60.0-140	95.2			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.7	"	70.0-130	117			
Matrix Spike Dup										
	0020003-MSD1		L001205-09							
Purgeable Hydrocarbons as Gasoline	2/1/00	250	ND	249	ug/l	60.0-140	99.6	25.0	4.52	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		12.4	"	70.0-130	124			





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-5607/5269 Crow Canyon Road Project Manager: Scott Boor	Sampled: 1/20/00 Received: 1/21/00 Reported: 2/4/00
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Notes and Definitions

#	Note
1	Chromatogram Pattern: Gasoline C6-C12
2	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
3	Ethylbenzene was present on the initial run but was not detected on the confirmation analysis. Ethylbenzene is reported as ND.
4	Insufficient preservative to reduce sample pH to less than 2. Sample was analyzed within 14 days, but beyond the seventh day recommended for Benzene, Toluene, Xylene and Ethylbenzene.
5	MTBE was present on the initial run but was not detected on the confirmation analysis. MTBE is reported as ND.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference



Chromatogram

Sample Name : L001206-04

FileName : S:\GCHP_07\0206\201B004.raw

Method : TPH

Start Time : 0.00 min

Scale Factor: 1.0

End Time : 21.89 min

Plot Offset: 21 mV

Sample #: C-5

Date : 2/1/00 11:00

Time of Injection: 2/1/00 10:38

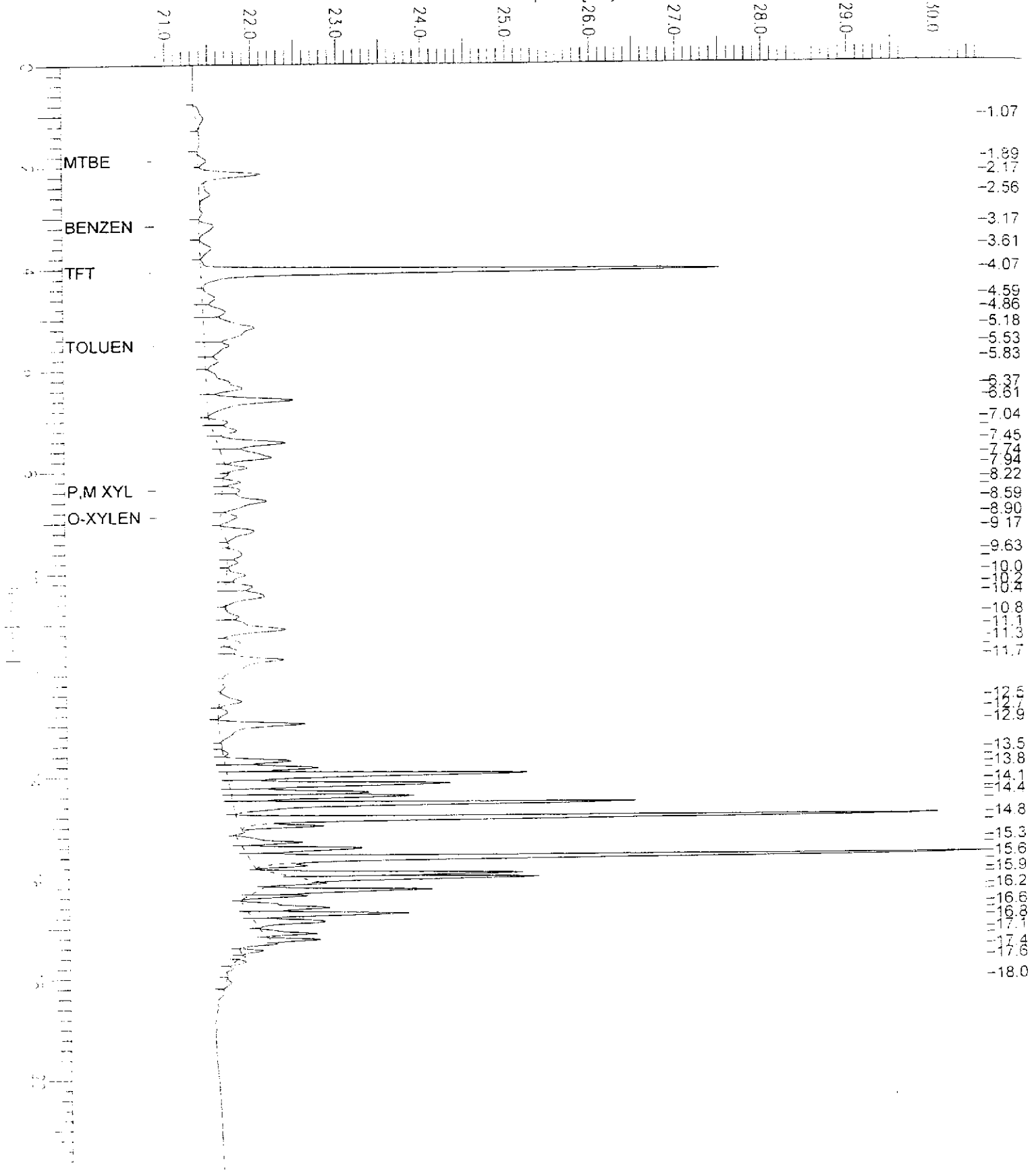
Low Point : 20.87 mV

Plot Scale: 9.6 mV

Page 1 of 1

High Point : 30.52 mV

Response [mV]



- 1.07
- 1.89
- 2.17
- 2.56
- 3.17
- 3.61
- 4.07
- 4.59
- 4.86
- 5.18
- 5.53
- 5.83
- 6.37
- 6.61
- 7.04
- 7.45
- 7.74
- 7.94
- 8.22
- 8.59
- 8.90
- 9.17
- 9.63
- 10.0
- 10.2
- 10.4
- 10.8
- 11.1
- 11.3
- 11.7
- 12.6
- 12.7
- 12.9
- 13.5
- 13.8
- 14.1
- 14.4
- 14.8
- 15.3
- 15.6
- 15.9
- 16.2
- 16.6
- 16.8
- 17.1
- 17.4
- 17.6
- 18.0

Software Version: 4.1<2F12>

Sample Name : L001206-04

Time : 2/1/00 11:00

Sample Number: C-5

Study : BLAINE

Operator :

Instrument : GCHP_07

Channel : B

A/D mV Range : 1000

AutoSampler : NONE

Rack/Vial : -22783/1

Interface Serial # : NONE Data Acquisition Time: 2/1/00 10:38

Delay Time : 0.00 min.

End Time : 21.89 min.

Sampling Rate : 1.2500 pts/sec

Raw Data File : S:\GCHP_07\0206\201B004.RAW

Result File : S:\GCHP_07\0206\201B004.RST

Inst Method : S:\GCHP_07\MET_SEQ\TPH from S:\GCHP_07\0206\201B004.RST

Proc Method : S:\GCHP_07\MET_SEQ\BTEX

Calib Method : S:\GCHP_07\MET_SEQ\BTEX

Sequence File : S:\GCHP_07\0206\020100.SEQ

Sample Volume : 1.0000 ul

Area Reject : 1000.000000

Sample Amount : 1.0000

Dilution Factor : 1.00

BTEX REPORT GCHP-07

Peak #	Time [min]	Area [μ V·s]	Component Name	Raw Amount	ug/L air	mg/Kg soil	ug/L water
1	1.067	1456.42		0.0015	0.0000	2.9128e-06	0.0001
3	2.169	5631.94		0.0056	0.0001	0.0000	0.0006
4	2.558	1520.19		0.0015	0.0000	3.0404e-06	0.0002
5	3.174	1844.12	BENZENE	1.4117	0.0282	0.0028	0.1412
6	3.610	1508.91		0.0015	0.0000	3.0178e-06	0.0002
7	4.071	37935.33	TBT	89.1772	1.7835	0.1784	8.9177
8	4.588	1744.98		0.0017	0.0000	3.4900e-06	0.0002
9	4.859	2961.78		0.0030	0.0001	5.9236e-06	0.0003
10	5.182	11407.56		0.0114	0.0002	0.0000	0.0011
11	5.533	3387.21	TOLUENE	2.7722	0.0554	0.0055	0.2772
12	5.834	1397.88		0.0014	0.0000	2.7958e-06	0.0001
13	6.370	6142.18		0.0061	0.0001	0.0000	0.0006
14	6.608	9166.51		0.0092	0.0002	0.0000	0.0009
15	7.035	1323.31		0.0013	0.0000	2.6466e-06	0.0001
16	7.203	2365.66		0.0024	0.0000	4.7313e-06	0.0002
17	7.453	6433.20		0.0064	0.0001	0.0000	0.0006
18	7.737	6215.51		0.0062	0.0001	0.0000	0.0006
19	7.939	1333.11		0.0013	0.0000	2.6662e-06	0.0001
20	8.110	0.00	ETHYLBENZENE	0.0000	0.0000	0.0000	0.0000
20	8.218	1120.53		0.0011	0.0000	2.2411e-06	0.0001
21	8.375	1467.80	P,M XYLENE	1.1569	0.0231	0.0023	0.1157
22	8.593	5911.93		0.0059	0.0001	0.0000	0.0006
23	8.895	1640.94	O-XYLENE	1.5763	0.0315	0.0032	0.1576
24	9.172	3554.08		0.0036	0.0001	7.1082e-06	0.0004
25	9.628	1672.43		0.0017	0.0000	3.3449e-06	0.0002
27	10.043	1917.41		0.0018	0.0000	3.6348e-06	0.0002
28	10.281	3406.50		0.0024	0.0000	4.8130e-06	0.0002
29	10.467	4749.42		0.0047	0.0001	9.4988e-06	0.0005
30	10.866	1120.82		0.0011	0.0000	2.2416e-06	0.0001
31	11.120	6783.56		0.0068	0.0001	0.0000	0.0007
32	11.370	1132.94		0.0011	0.0000	2.2659e-06	0.0001

Peak #	Time [min]	Area [$\mu\text{V}\cdot\text{s}$]	Component Name	Raw Amount	ug/L air	mg/Kg soil	ug/L water
34	11.716	7237.42		0.0072	0.0001	0.0000	0.0007
35	12.536	2131.68		0.0021	0.0000	4.2634e-06	0.0002
37	12.988	7798.87		0.0078	0.0002	0.0000	0.0008
39	13.707	4291.03		0.0043	0.0001	8.5821e-06	0.0004
40	13.845	6006.02		0.0060	0.0001	0.0000	0.0006
41	13.979	18942.92		0.0189	0.0004	0.0000	0.0019
42	14.172	14438.93		0.0144	0.0003	0.0000	0.0014
43	14.339	8477.12		0.0085	0.0002	0.0000	0.0008
44	14.415	9744.25		0.0097	0.0002	0.0000	0.0010
45	14.565	23357.38		0.0234	0.0005	0.0000	0.0023
46	14.858	36559.26		0.0366	0.0007	0.0001	0.0037
47	15.001	3542.22		0.0035	0.0001	7.0844e-06	0.0004
48	15.322	3949.46		0.0039	0.0001	7.6589e-06	0.0004
49	15.446	7746.86		0.0077	0.0002	0.0000	0.0008
50	15.642	40838.05		0.0408	0.0008	0.0001	0.0041
51	15.788	2002.13		0.0020	0.0000	4.0043e-06	0.0002
52	15.956	13463.05		0.0135	0.0003	0.0000	0.0013
53	16.041	10646.48		0.0106	0.0002	0.0000	0.0011
54	16.279	10206.72		0.0102	0.0002	0.0000	0.0010
55	16.387	2105.98		0.0021	0.0000	4.2120e-06	0.0002
56	16.622	6545.41		0.0065	0.0001	0.0000	0.0007
57	16.746	8285.97		0.0083	0.0002	0.0000	0.0008
58	16.893	4830.58		0.0048	0.0001	9.6612e-06	0.0005
59	17.130	2677.80		0.0027	0.0001	5.3556e-06	0.0003
60	17.254	2041.10		0.0020	0.0000	4.0822e-06	0.0002
61	17.463	1029.06		0.0010	0.0000	2.0581e-06	0.0001
		396049.93		96.4441	1.9289	0.1929	9.6444

Missing Component Report

Component	Expected Retention (Calibration File)
ETHYLBENZENE	8.110

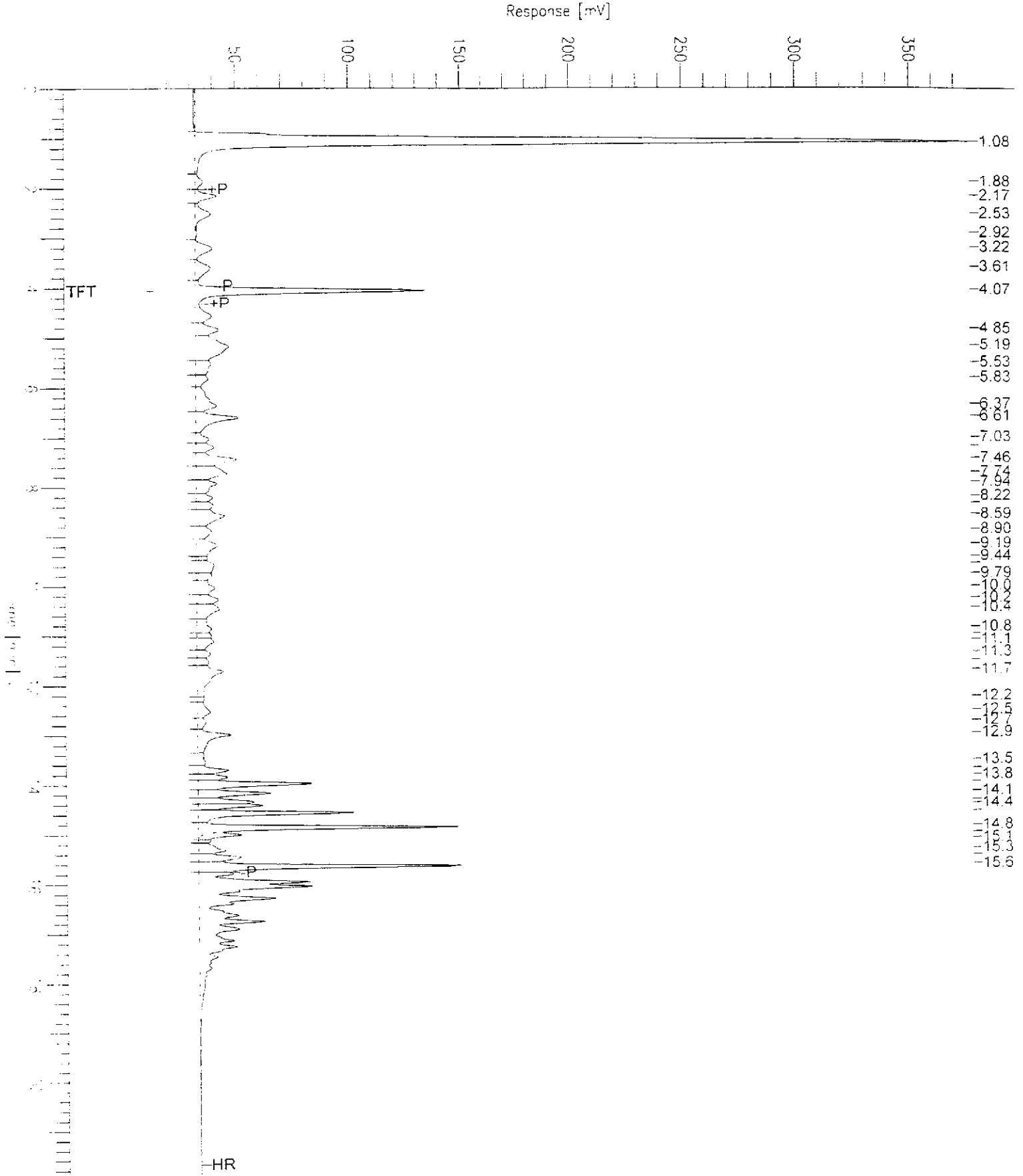
Report stored in ASCII file: S:\GCHP_07\0206\201B004.TX0

Chromatogram

Sample Name : L001206-04
FileName : S:\GCHP_07\0206\201A004.raw
Method : TPH
Start Time : 0.00 min
Scale Factor: 1.0

End Time : 21.89 min
Plot Offset: 15 mV

Sample #: C-5
Date : 2/1/00 11:00
Time of Injection: 2/1/00 10:38
Low Point : 14.60 mV
Plot Scale: 362.5 mV
Page 1 of 1
High Point : 377.06 mV



Software Version: 4.1<2F12>

Sample Name : L001206-04

Time : 2/1/00 11:00

Sample Number: C-5

Study : BLAINE

Operator :

Instrument : GCHP_07

Channel : A

A/D mV Range : 1000

AutoSampler : NONE

Rack/Vial : -22783/1

Interface Serial # : NONE Data Acquisition Time: 2/1/00 10:38

Delay Time : 0.00 min.

End Time : 21.89 min.

Sampling Rate : 1.2500 pts/sec

Raw Data File : S:\GCHP_07\0206\201A004.RAW

Result File : S:\GCHP_07\0206\201A004.RST

Inst Method : S:\GCHP_07\MET_SEQ\TPH from S:\GCHP_07\0206\201A004.RST

Proc Method : S:\GCHP_07\MET_SEQ\TPH

Calib Method : S:\GCHP_07\MET_SEQ\TPH

Sequence File : S:\GCHP_07\0206\020100.SEQ

Sample Volume : 1.0000 ul

Area Reject : 1000.000000

Sample Amount : 1.0000

Dilution Factor : 1.00

TPH REPORT GCHP-07

Peak #	Time [min]	Area [$\mu\text{V}\cdot\text{s}$]	Component Name	Raw Amount	mg/Kg Solid	ug/L Liquid
	2.998	352988.94	TPH-1	44.7211	0.0894	4.4721
	10.039	6159106.78	TPH-2	780.3127	1.5606	78.0313
		6512095.72		825.0337	1.6501	82.5034

Missing Component Report

Component Expected Retention (Calibration File)

All components were found

=====
=====
Report stored in ASCII file: S:\GCHP_07\0206\201A004.TX0

Chromatogram

Sample Name : L001206-06

FileName : S:\GCHP_06\0130\1288029.raw

Method : TPH

Start Time : 0.00 min

Scale Factor: 1.0

End Time : 21.89 min

Plot Offset: 21 mV

Sample #: C-7

Date : 1/29/00 00:56

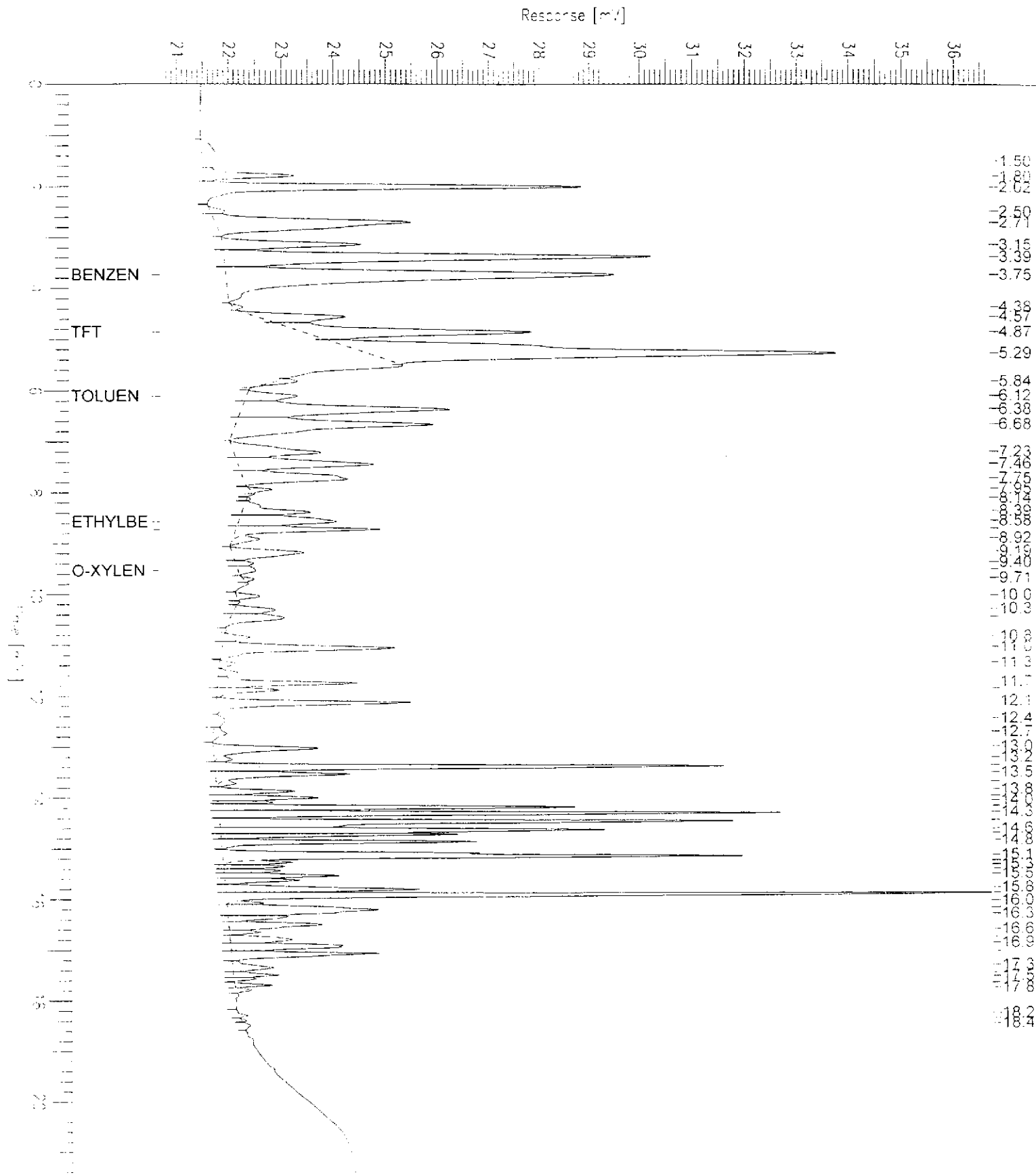
Time of Injection: 1/29/00 00:34

Low Point : 20.70 mV

Plot Scale: 16.0 mV

Page 1 of 1

High Point : 36.68 mV



Software Version: 4.1<2F12>

Sample Name : L001206-06

Time : 1/29/00 00:56

Sample Number: C-7

Study : BLAINE

Operator :

Instrument : GCHP_06

Channel : B

A/D mV Range : 1000

AutoSampler : NONE

Rack/Vial : 20253/29

Interface Serial # : NONE Data Acquisition Time: 1/29/00 00:34

Delay Time : 0.00 min.

End Time : 21.89 min.

Sampling Rate : 1.2500 pts/sec

Raw Data File : S:\GCHP_06\0130\128B029.RAW

Result File : S:\GCHP_06\0130\128B029.RST

Inst Method : S:\GCHP_06\MET_SEQ\TPH from S:\GCHP_06\0130\128B029.RST

Proc Method : S:\GCHP_06\MET_SEQ\BTEX

Calib Method : S:\GCHP_06\MET_SEQ\BTEX

Sequence File : S:\GCHP_06\0130\012800.SEQ

Sample Volume : 1.0000 ul

Area Reject : 1000.000000

Sample Amount : 1.0000

Dilution Factor : 1.00

BTEX REPORT

Peak #	Time [min]	Area [$\mu\text{V}\cdot\text{s}$]	Component Name	Raw Amount	PPM mg/Kg	PPB ug/L
1	1.500	7388.13		0.0074	0.0000	0.0007
2	1.801	11710.74		0.0117	0.0000	0.0012
3	2.019	48068.21		0.0481	0.0001	0.0048
0	2.211	0.00	MTBE	0.0000	0.0000	0.0000
4	2.498	1823.07		0.0018	3.6461e-06	0.0002
5	2.712	44040.33		0.0440	0.0001	0.0044
6	3.149	19843.61		0.0198	0.0000	0.0020
7	3.392	74554.30		0.0746	0.0001	0.0075
8	3.749	98791.93	BENZENE	68.1969	0.1364	6.8197
10	4.569	14352.78		0.0144	0.0000	0.0014
11	4.871	40041.16	TFT	97.9833	0.1960	9.7983
12	5.288	113826.66		0.1138	0.0002	0.0114
13	5.838	2139.10		0.0021	4.2782e-06	0.0002
14	6.122	7672.57	TOLUENE	5.6011	0.0112	0.5601
15	6.381	39749.17		0.0397	0.0001	0.0040
16	6.683	42372.05		0.0424	0.0001	0.0042
17	7.226	16867.60		0.0169	0.0000	0.0017

Peak #	Time [min]	Area [$\mu\text{V}\cdot\text{s}$]	Component Name	Raw Amount	PPM mg/Kg	PPB ug/L
18	7.459	23281.39		0.0233	0.0000	0.0023
19	7.747	20876.63		0.0209	0.0000	0.0021
20	7.953	1657.80		0.0017	3.3156e-06	0.0002
22	8.394	9760.97		0.0098	0.0000	0.0010
23	8.583	17326.23	ETHYLBENZENE	15.1797	0.0304	1.5180
24	8.735	15579.21	P,M XYLENE	11.3104	0.0226	1.1310
25	8.924	3097.13		0.0031	6.1943e-06	0.0003
26	9.189	11810.79		0.0118	0.0000	0.0012
27	9.403	1785.23		0.0018	3.5705e-06	0.0002
28	9.544	2501.85	O-XYLENE	2.1798	0.0044	0.2180
30	10.048	2277.99		0.0023	4.5560e-06	0.0002
31	10.314	5522.63		0.0055	0.0000	0.0006
32	10.474	8365.28		0.0084	0.0000	0.0008
33	10.853	3005.26		0.0030	6.0105e-06	0.0003
34	11.069	25022.83		0.0250	0.0001	0.0025
35	11.377	1762.45		0.0018	3.5249e-06	0.0002
36	11.547	2122.19		0.0021	4.2444e-06	0.0002
37	11.759	14575.91		0.0146	0.0000	0.0015
38	11.890	6188.56		0.0062	0.0000	0.0006
39	12.137	22317.14		0.0223	0.0000	0.0022
40	12.475	2260.94		0.0023	4.5219e-06	0.0002
41	12.743	2247.25		0.0022	4.4945e-06	0.0002
42	13.033	13987.40		0.0140	0.0000	0.0014
43	13.249	1485.24		0.0015	2.9705e-06	0.0001
44	13.399	47248.19		0.0472	0.0001	0.0047
45	13.543	14539.51		0.0145	0.0000	0.0015
46	13.723	1658.69		0.0017	3.3174e-06	0.0002
47	13.880	7979.17		0.0080	0.0000	0.0008
48	14.008	9374.89		0.0094	0.0000	0.0009
49	14.093	3041.51		0.0030	6.0830e-06	0.0003
50	14.201	30873.60		0.0309	0.0001	0.0031
51	14.323	45987.40		0.0460	0.0001	0.0046
52	14.481	49316.40		0.0493	0.0001	0.0049
53	14.649	36395.65		0.0364	0.0001	0.0036
54	14.733	15669.93		0.0157	0.0000	0.0016
55	14.879	19772.64		0.0198	0.0000	0.0020
56	15.168	55473.54		0.0555	0.0001	0.0055
57	15.278	4566.05		0.0046	9.1321e-06	0.0005
58	15.358	4443.76		0.0044	8.8875e-06	0.0004
59	15.443	4304.06		0.0043	8.6081e-06	0.0004
60	15.543	9470.23		0.0095	0.0000	0.0009
61	15.631	6019.06		0.0060	0.0000	0.0006
62	15.817	20165.58		0.0202	0.0000	0.0020
63	15.927	60003.71		0.0600	0.0001	0.0060
64	16.080	2363.82		0.0024	4.7276e-06	0.0002
65	16.219	25012.04		0.0250	0.0001	0.0025
66	16.345	5705.60		0.0057	0.0000	0.0006
67	16.512	11417.41		0.0114	0.0000	0.0011
68	16.652	2201.14		0.0022	4.4023e-06	0.0002

*no
not
conf
on Reshot
(see #p-7, 21)*

Peak #	Time [min]	Area [$\mu\text{V}\cdot\text{s}$]	Component Name	Raw Amount	PPM mg/Kg	PPB ug/L
69	16.800	7980.12		0.0080	0.0000	0.0008
70	16.919	13827.24		0.0138	0.0000	0.0014
71	17.077	15421.31		0.0154	0.0000	0.0015
72	17.356	4999.49		0.0050	9.9990e-06	0.0005
73	17.499	3665.90		0.0037	7.3318e-06	0.0004
74	17.572	1152.66		0.0012	2.3053e-06	0.0001
75	17.699	2260.90		0.0023	4.5218e-06	0.0002
76	17.797	1002.15		0.0010	2.0043e-06	0.0001
		1345373.10		201.6148	0.4032	20.1615

Missing Component Report

Component	Expected Retention (Calibration File)
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MTBE	2.211
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Report stored in ASCII file: S:\GCHP_06\0130\128B029.TX0

Chromatogram

Sample Name : L001206-06

FileName : S:\GCHP_06\0130\128A029.raw

Method : TPH

Start Time : 0.00 min

End Time : 21.89 min

Scale Factor: 1.0

Plot Offset: 0 mV

Sample #: C-7

Date : 1/29/00 00:56

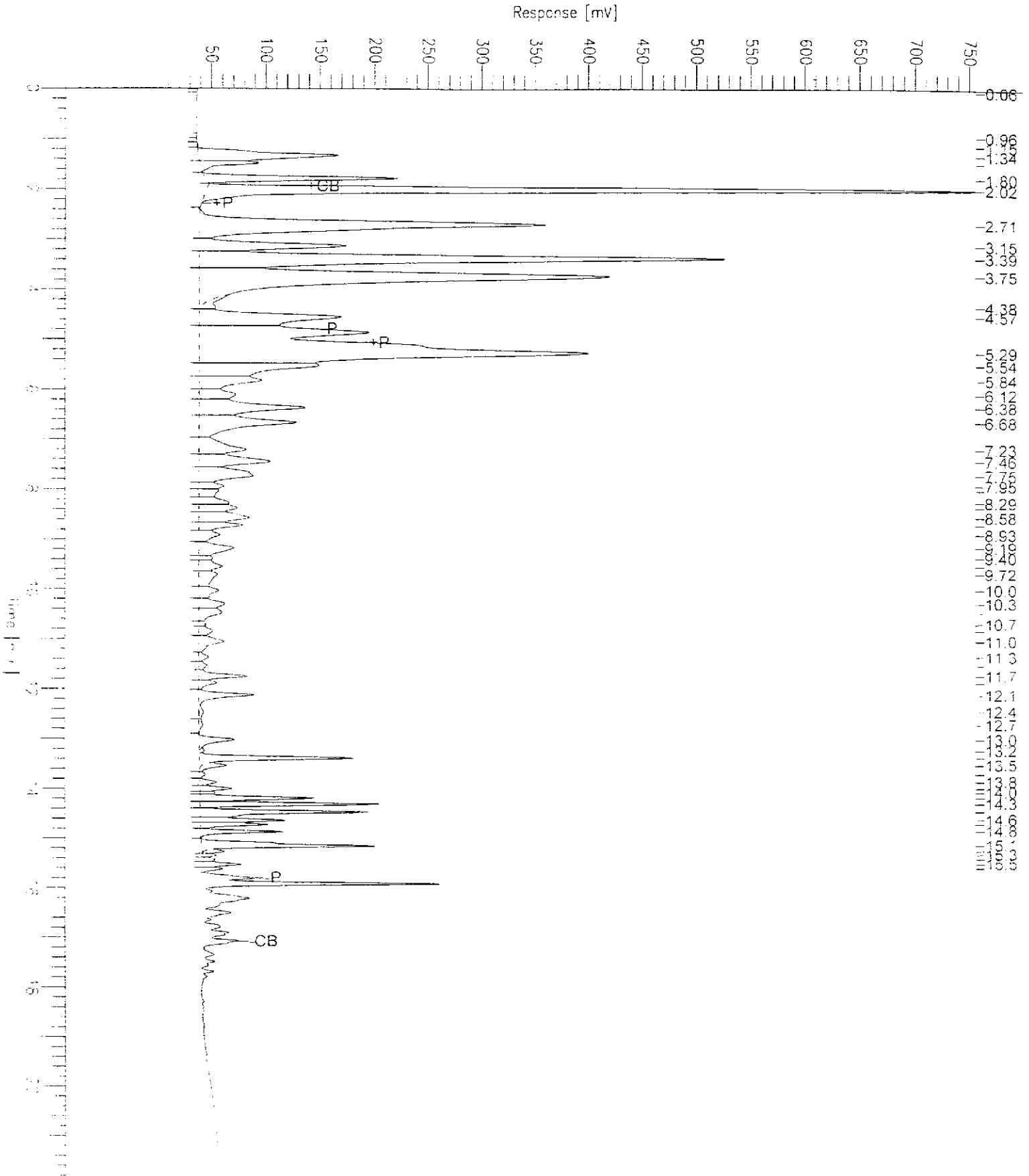
Time of Injection: 1/29/00 00:34

Low Point : 0.49 mV

Plot Scale: 754.5 mV

Page 1 of 1

High Point : 754.97 mV



Software Version: 4.1<2F12>

Sample Name : L001206-06

Time : 1/29/00 00:56

Sample Number: C-7

Study : BLAINE

Operator :

Instrument : GCHP_06

Channel : A

A/D mV Range : 1000

AutoSampler : NONE

Rack/Vial : 20253/29

Interface Serial # : NONE Data Acquisition Time: 1/29/00 00:34

Delay Time : 0.00 min.

End Time : 21.89 min.

Sampling Rate : 1.2500 pts/sec

Raw Data File : S:\GCHP_06\0130\128A029.RAW

Result File : S:\GCHP_06\0130\128A029.RST

Inst Method : S:\GCHP_06\MET_SEQ\TPH from S:\GCHP_06\0130\128A029.RST

Proc Method : S:\GCHP_06\MET_SEQ\TPH

Calib Method : S:\GCHP_06\MET_SEQ\TPH

Sequence File : S:\GCHP_06\0130\012800.SEQ

Sample Volume : 1.0000 ul

Area Reject : 1000.000000

Sample Amount : 1.0000

Dilution Factor : 1.00

TPH REPORT

Peak #	Time [min]	Area [$\mu\text{V}\cdot\text{s}$]	Component Name	Raw Amount	PPM mg/Kg	PPB ug/L
	3.554	16333484.82	TPH-1	2055.2093	4.1104	205.5209
	10.446	23621965.70	TPH-2	2972.3041	5.9446	297.2304
		39955450.52		5027.5135	10.0550	502.7513

Missing Component Report

Component Expected Retention (Calibration File)

TFT 4.950

Report stored in ASCII file: S:\GCHP_06\0130\128A029.TX0

Software Version: 4.1<2F12>

Sample Name : L001206-15

Time : 1/29/00 02:23

Sample Number: C-15

Study : BLAINE

Operator :

Instrument : GCHP_07

Channel : B

A/D mV Range : 1000

AutoSampler : NONE

Rack/Vial : 20225/1

Interface Serial # : NONE Data Acquisition Time: 1/29/00 02:00

Delay Time : 0.00 min.

End Time : 21.89 min.

Sampling Rate : 1.2500 pts/sec

Raw Data File : S:\GCHP_07\0130\128B032.RAW

Result File : S:\GCHP_07\0130\128B032.RST

Inst Method : S:\GCHP_07\MET_SEQ\TPH from S:\GCHP_07\0130\128B032.RST

Proc Method : S:\GCHP_07\MET_SEQ\BTEX

Calib Method : S:\GCHP_07\MET_SEQ\BTEX

Sequence File : S:\GCHP_07\0130\012800.SEQ

Sample Volume : 1.0000 ul

Area Reject : 1000.000000

Sample Amount : 1.0000

Dilution Factor : 1.00

BTEX REPORT GCHP-07

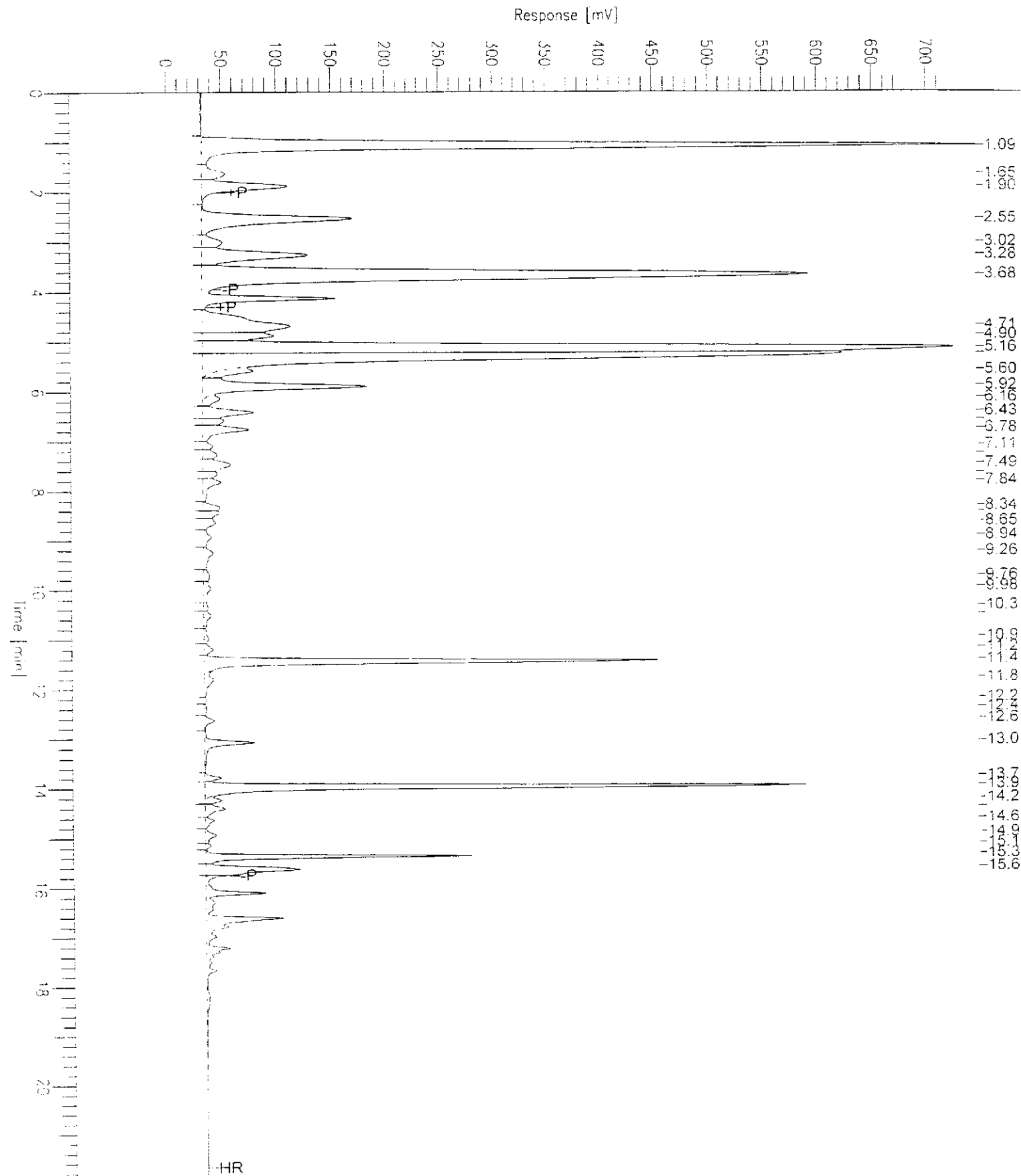
Peak #	Time (min)	Area (µV*s)	Component Name	Raw Amount	ug/L air	mg/Kg soil	ug/L water
2	1.095	1818.06		0.0018	0.0000	3.6361e-06	0.0002
3	1.611	4462.21		0.0045	0.0001	8.9244e-06	0.0004
4	1.921	19774.76	MIBK	78.9546	1.5391	0.1539	7.6955
5	2.554	21370.56		0.0214	0.0004	0.0000	0.0021
6	3.025	3509.17		0.0035	0.0001	7.0183e-06	0.0004
7	3.277	18695.35	BENZENE	14.3113	0.2862	0.0286	1.4311
8	3.677	147974.55		0.1480	0.0030	0.0003	0.0148
9	4.148	41416.72	TFT	97.3611	1.9472	0.1947	9.7361
10	4.728	34772.54		0.0348	0.0007	0.0001	0.0035
11	4.888	12185.46		0.0122	0.0002	0.0000	0.0012
12	5.155	225275.38		0.2253	0.0045	0.0005	0.0225
13	5.274	211415.35		0.2114	0.0042	0.0004	0.0211
14	5.608	9962.34	TOLUENE	8.1536	0.1631	0.0163	0.8154
15	5.917	34322.41		0.0343	0.0007	0.0001	0.0034
16	6.163	4757.73		0.0048	0.0001	9.5155e-06	0.0005
17	6.433	18761.80		0.0188	0.0004	0.0000	0.0019
18	6.607	4849.59		0.0048	0.0001	9.6992e-06	0.0005
19	6.777	11238.82		0.0112	0.0002	0.0000	0.0011
20	7.106	1964.01		0.0020	0.0000	3.9280e-06	0.0002
21	7.279	4402.96		0.0044	0.0001	8.8059e-06	0.0004
22	7.482	12002.45		0.0120	0.0002	0.0000	0.0012
23	7.666	2906.26		0.0029	0.0001	5.8125e-06	0.0003
24	7.833	5417.61		0.0054	0.0001	0.0000	0.0005
0	8.110	0.00	ETHYLBENZENE	0.0000	0.0000	0.0000	0.0000
25	8.323	5362.51	P,M XYLENE	4.2268	0.0845	0.0085	0.4227
26	8.457	5854.24		0.0059	0.0001	0.0000	0.0006
27	8.660	4760.86		0.0048	0.0001	9.5217e-06	0.0005
28	8.941	2481.70	O-XYLENE	2.3839	0.0477	0.0048	0.2384
29	9.259	3940.63		0.0039	0.0001	7.8813e-06	0.0004
33	10.523	1447.33		0.0014	0.0000	2.8950e-06	0.0001
34	10.976	1403.33		0.0014	0.0000	2.8078e-06	0.0001

Chromatogram

Sample Name : L001206-15
FileName : S:\GCHP_07\0130\128A032.raw
Method : TPH
Start Time : 0.00 min
Scale Factor: 1.0

Sample #: C-15
Date : 1/29/00 02:23
Time of Injection: 1/29/00 02:00
Low Point : -3.72 mV
Plot Scale: 749.1 mV

Page 1 of 1



Software Versi3n: 4.1<2F12>

Sample Name : L001206-15

Time : 1/29/00 02:23

Sample Number: C-15

Study : BLAINE

Operator :

Instrument : GCHP_07

Channel : A

A/D mV Range : 1000

AutoSampler : NONE

Rack/Vial : 20225/1

Interface Serial # : NONE Data Acquisition Time: 1/29/00 02:00

Delay Time : 0.00 min.

End Time : 21.89 min.

Sampling Rate : 1.2500 pts/sec

Raw Data File : S:\GCHP_07\0130\128A032.RAW

Result File : S:\GCHP_07\0130\128A032.RST

Inst Method : S:\GCHP_07\MET_SEQ\TPH from S:\GCHP_07\0130\128A032.RST

Proc Method : S:\GCHP_07\MET_SEQ\TPH

Calib Method : S:\GCHP_07\MET_SEQ\TPH

Sequence File : S:\GCHP_07\0130\012800.SEQ

Sample Volume : 1.0000 ul

Area Reject : 1000.000000

Sample Amount : 1.0000

Dilution Factor : 1.00

TPH REPORT GCHP-07

Peak #	Time [min]	Area [$\mu\text{V}\cdot\text{s}$]	Component Name	Raw Amount	mg/Kg Solid	ug/L Liquid
	2.998	10150723.92	TPH-1	1286.0206	2.5720	128.6021
	10.039	26524272.58	TPH-2	3360.4265	6.7209	336.0427
		36674996.49		4646.4472	9.2929	464.6447

Missing Component Report

Component Expected Retention (Calibration File)

TFT 4.109

Report stored in ASCII file: S:\GCHP_07\0130\128A032.TX0

Field Data Sheets

WELL GAUGING DATA

Project # 000120-K1 Date 1/20/00 Client Cherron

Site 5269 Crow Canyon Rd. Castro Valley, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
C-1	4					20.84	43.29	
C-2	4					17.45	44.65	
C-3	4					23.20	31.80	
C-5	4					24.02	40.20	
C-6	4					14.64	30.01	
C-7	2					7.76	26.81	
C-8	2					6.48	25.04	
C-9	4					13.08	28.35	
C-10A	3					17.99	22.86	
C-10B	3					18.23	34.45	
C-11	3					20.24	33.51	
C-12	3					11.81	29.51	
C-13	3					10.09	28.27	
C-14	3					3.97	27.65	
C-15	3					11.09	19.55	
C-16	3					12.85	30.78	

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-1	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 43.29	Depth to Water: 20.84
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other: _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

14.6 (Gals.) X 3 = 43.8 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1419	68.1	6.65	1068	14.6	odor / Blackish
1421	68.2	6.67	1452	29.2	↓
1423	69.4	6.70	1518	44	
		#	Green on Samples		

Did well dewater? Yes No Gallons actually evacuated: 44

Sampling Time: 1426 Sampling Date: 1/20/00

Sample I.D.: C-1 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-2	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 44.65	Depth to Water: 17.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

17.7 (Gals.) X 3 = 53.1 Gals.
 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1158	67.8	6.73	1551	18	odor
1201	68.0	6.69	1676	36	↓
1203	68.5	6.73	1670	54	

Did well dewater? Yes No Gallons actually evacuated: 54

Sampling Time: 1206 Sampling Date: 1/20/00

Sample I.D.: C-2 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MAT	Date: 1/20/00
Well I.D.: C-3	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 31.80	Depth to Water: 23.20
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- | | |
|--|--|
| Bailer
Disposable Bailer
Middleburg
<u>Electric Submersible</u> | Waterra
Peristaltic
Extraction Pump
Other _____ |
|--|--|

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing

Other: _____

$5.0 \text{ (Gals.)} \times 3 = 16.8 \text{ Gals.}$
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1444	65.8	6.55	1839	6	odor/shen
1445	66.5	6.45	1851	12	↓
1446	67.1	6.45	1852	18	↓

Did well dewater? Yes No Gallons actually evacuated: 18

Sampling Time: 1449 Sampling Date: 1/20/00

Sample I.D.: C-3 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
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O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-5	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 40.20	Depth to Water: 24.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$10.5 \text{ (Gals.)} \times 3 = 31.5 \text{ Gals.}$
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1018	63.6	6.61	875	10.5	
1019	63.9	6.80	864	21	
1021	64.9	6.73	871	32	

Did well dewater? Yes No Gallons actually evacuated: 32

Sampling Time: 1024 Sampling Date: 1/20/00

Sample I.D.: C-5 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-6	Well Diameter: 2 3 ④ 6 8
Total Well Depth: 30.01	Depth to Water: 14.64
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

10 (Gals.) X 3 = 30 Gals.
 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1359	65.3	6.83	1648	10	odor
1400	65.5	6.84	1672	20	↓
1402	65.8	6.84	1686	30	

Did well dewater? Yes No Gallons actually evacuated: 30

Sampling Time: 1405 Sampling Date: 1/20/00

Sample I.D.: C-6 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-7	Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8
Total Well Depth: 26.81 26.81	Depth to Water: 7.76
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC <input type="radio"/> Grade	D.O. Meter (if req'd): <input type="radio"/> YSI <input type="radio"/> HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$$3 \text{ (Gals.)} \times 3 = 9 \text{ Gals.}$$
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1219	65.9	6.90	926	3	odor
1223	66.0	6.84	925	6	
1227	66.0	6.89	922	9	↓

Did well dewater? Yes No Gallons actually evacuated: 9

Sampling Time: 1228 Sampling Date: 1/20/00

Sample I.D.: C-7 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-8	Well Diameter: ② 3 4 6 8
Total Well Depth: 25.04	Depth to Water: 6.48
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$$3 \text{ (Gals.)} \times 3 = 9 \text{ Gals.}$$
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
927	66.2	7.21	856	3	
931	67.2	7.15	886	6	
935	67.3	7.14	893	9	

Did well dewater? Yes No Gallons actually evacuated: 9

Sampling Time: 936 Sampling Date: 1/20/00

Sample I.D.: C-8 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-9	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 28.35	Depth to Water: 13.08
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

$9.9 \text{ (Gals.)} \times 3 = 29.7 \text{ Gals.}$
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1336	66.2	6.56	1303	10	odor / Blackish
1337	66.8	6.55	1496	20	↓
1339	68.0	6.54	1882	30	
* Removed			Pump Prior to Purging + Sampling		

Did well dewater? Yes No Gallons actually evacuated: 30

Sampling Time: 1342 Sampling Date: 1/20/00

Sample I.D.: C-9 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-10A	Well Diameter: 2 <u>3</u> 4 6 8
Total Well Depth: 22.84	Depth to Water: 17.99
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

1.8	(Gals.) X	3	=	5.4	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1050	64.4	6.87	1052	1.8	
1053	64.6	6.89	1054	3.6	
1057	64.6	6.94	1055	5.5	

Did well dewater? Yes No Gallons actually evacuated: 5.5

Sampling Time: 1058 Sampling Date: 1/20/00

Sample I.D.: C-10A Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-10B	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth: 34.45	Depth to Water: 18.23
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible

Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other: _____

6	(Gals.) X	3	=	18	Gals.
I Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1037	64.7	7.08	903	6	
1038	65.3	7.00	913	12	
1039	65.8	7.01	915	18	

Did well dewater? Yes No Gallons actually evacuated: 18

Sampling Time: 1041 Sampling Date: 1/20/00

Sample I.D.: C-10B Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
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O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-11	Well Diameter: 2 <u>3</u> 4 6 8
Total Well Depth: 33.51	Depth to Water: 20.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

4.9	(Gals.) X	3	=	14.7	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1012	65.6	6.36	1530	5	
1013	65.9	6.58	1590	10	Turbid
1014	66.3	6.55	1603	15	↓

Did well dewater? Yes No Gallons actually evacuated: 15

Sampling Time: 1017 Sampling Date: 1/20/00

Sample I.D.: C-11 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000120-141</u>	Station #: <u>9-5607</u>
Sampler: <u>MATT</u>	Date: <u>1/20/00</u>
Well I.D.: <u>C-12</u>	Well Diameter: 2 <u>3</u> 4 6 8 _____
Total Well Depth: <u>29.51</u>	Depth to Water: <u>11.81</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

<u>6.5</u>	(Gals.) X	<u>3</u>	=	<u>19.5</u>	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1315	64.5	6.96	1273	6.5	odor
1316	66.3	7.02	1267	13	↓
1317	66.9	6.99	1213	20	↓

Did well dewater? Yes No Gallons actually evacuated: 20

Sampling Time: 1320 Sampling Date: 1/20/00

Sample I.D.: C-12 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MAT	Date: 1/20/00
Well I.D.: C-13	Well Diameter: 2 <input checked="" type="radio"/> 4 6 8
Total Well Depth: 28.27	Depth to Water: 10.09
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$$0.7 \text{ (Gals.)} \times 3 = 2.1 \text{ Gals.}$$
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1138	65.5	6.96	1115	7	
1139	67.7	6.88	1170	14	
1140	68.1	6.90	1162	21	

Did well dewater? Yes No Gallons actually evacuated: 21

Sampling Time: 1143 Sampling Date: 1/20/00

Sample I.D.: C-13 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-14	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth: 27.65	Depth to Water: 3.97
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC <input type="radio"/> Grade	D.O. Meter (if req'd): <input type="radio"/> YSI <input type="radio"/> HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

$8.8 \text{ (Gals.)} \times 3 = 26.4 \text{ Gals.}$
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
952	62.4	6.70	902	9	
953	64.0	6.70	1001	18	
955	64.9	6.68	1009	27	

Did well dewater? Yes No Gallons actually evacuated: 27

Sampling Time: 958 Sampling Date: 1/20/00

Sample I.D.: C-14 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000120-141	Station #: 9-5607
Sampler: MATT	Date: 1/20/00
Well I.D.: C-15	Well Diameter: 2 <input checked="" type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 <input type="radio"/>
Total Well Depth: 19.55	Depth to Water: 11.09
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible

Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing
 Other: _____

3.1	(Gals.) X	3	=	9.3	Gals.
I Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1248	61.4	6.76	1659	3.1	
1252	61.3	6.78	1661	6.2	
1256	61.2	6.79	1659	9.5	

Did well dewater? Yes No Gallons actually evacuated: 9.5

Sampling Time: 1258 Sampling Date: 1/20/00

Sample I.D.: C-15 Laboratory: STL Sequoia Other

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
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O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000120-141</u>	Station #: <u>9-5607</u>
Sampler: <u>MATT</u>	Date: <u>1/20/00</u>
Well I.D.: <u>C-16</u>	Well Diameter: 2 <u>(3)</u> 4 6 8 <u> </u>
Total Well Depth: <u>30.78</u>	Depth to Water: <u>12.65</u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other

Sampling Method:

- Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other:

6.6 (Gals.) X 3 = 19.8 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1615</u>	<u>61.4</u>	<u>7.16</u>	<u>1401</u>	<u>6.6</u>	
<u>1625</u>	<u>61.4</u>	<u>7.21</u>	<u>1409</u>	<u>13.2</u>	
<u>1635</u>	<u>61.2</u>	<u>7.17</u>	<u>1413</u>	<u>20</u>	

Did well dewater? Yes No Gallons actually evacuated: 20

Sampling Time: 1630 Sampling Date: 1/20/00

Sample I.D.: C-16 Laboratory: STL Sequoia Other

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
	R.P. (if req'd):	Pre-purge:	mV	Post-purge: