

ENVIRONMENTAL
PROTECTION
99 AUG -2 PM 4: 35



Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9500
Fax (510) 842-8370

Date: July 15, 1999
To: Distribution
Re: Groundwater Monitoring Report

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

A handwritten signature in cursive script that reads "Brett L. Hunter".

Brett Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

July 15, 1999

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

2nd Quarter 1999 Monitoring at 9-5607

Second Quarter 1999 Groundwater Monitoring at
Chevron Service Station Number 9-5607
5269 Crow Canyon Road
Castro Valley, CA

Monitoring Performed on April 27, 1999

Groundwater Sampling Report 990427-J-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient

map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



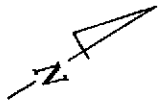
Christine Lillie
Project Coordinator

CAL/sb

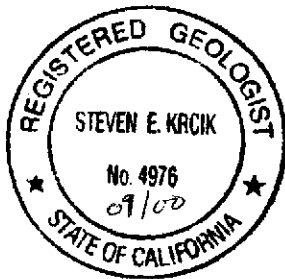
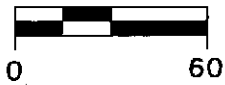
attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: **Scott Seery, Alameda County Environmental Health**
Kevin Hinckley
Diane Riggs, Forest Creek Townhomes Assoc.
Tim Utterback, Weiss Associates
Bette Owen, Chevron (w/o enclosure)

Professional Engineering Appendix

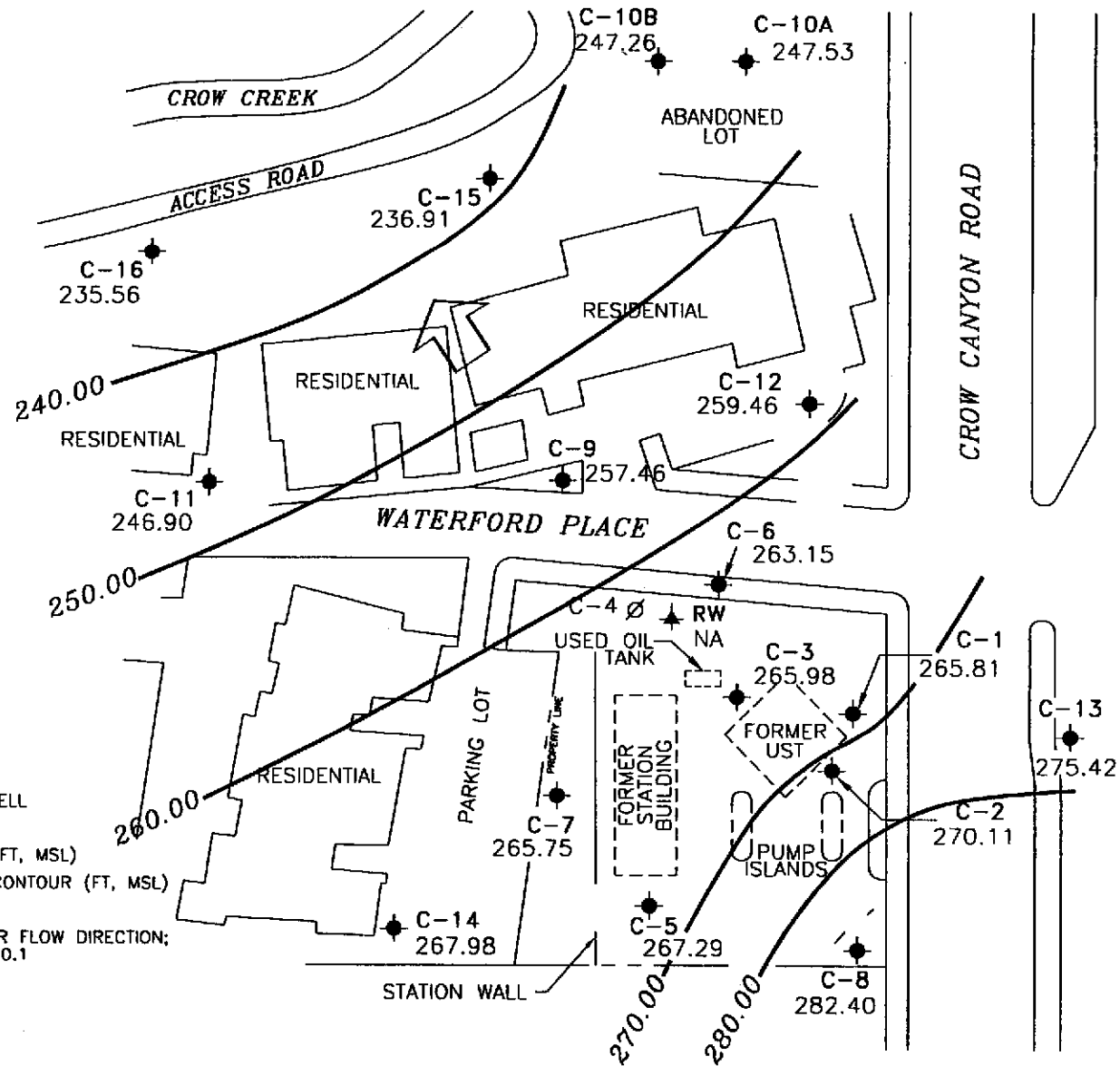


SCALE (ft)



EXPLANATION

- MONITORING WELL
- ABANDONED MONITORING WELL
- RECOVERY WELL
- 282.40 GROUNDWATER ELEVATION (FT, MSL)
- 260.00 GROUNDWATER ELEVATION CONTOUR (FT, MSL)
- NA DATA NOT AVAILABLE
- APPROXIMATE GROUNDWATER FLOW DIRECTION;
APPROXIMATE GRADIENT = 0.1



Basemap from Cambria Environmental Technology, Inc.

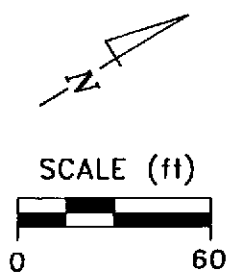
PREPARED BY

RRM
engineering contracting firm

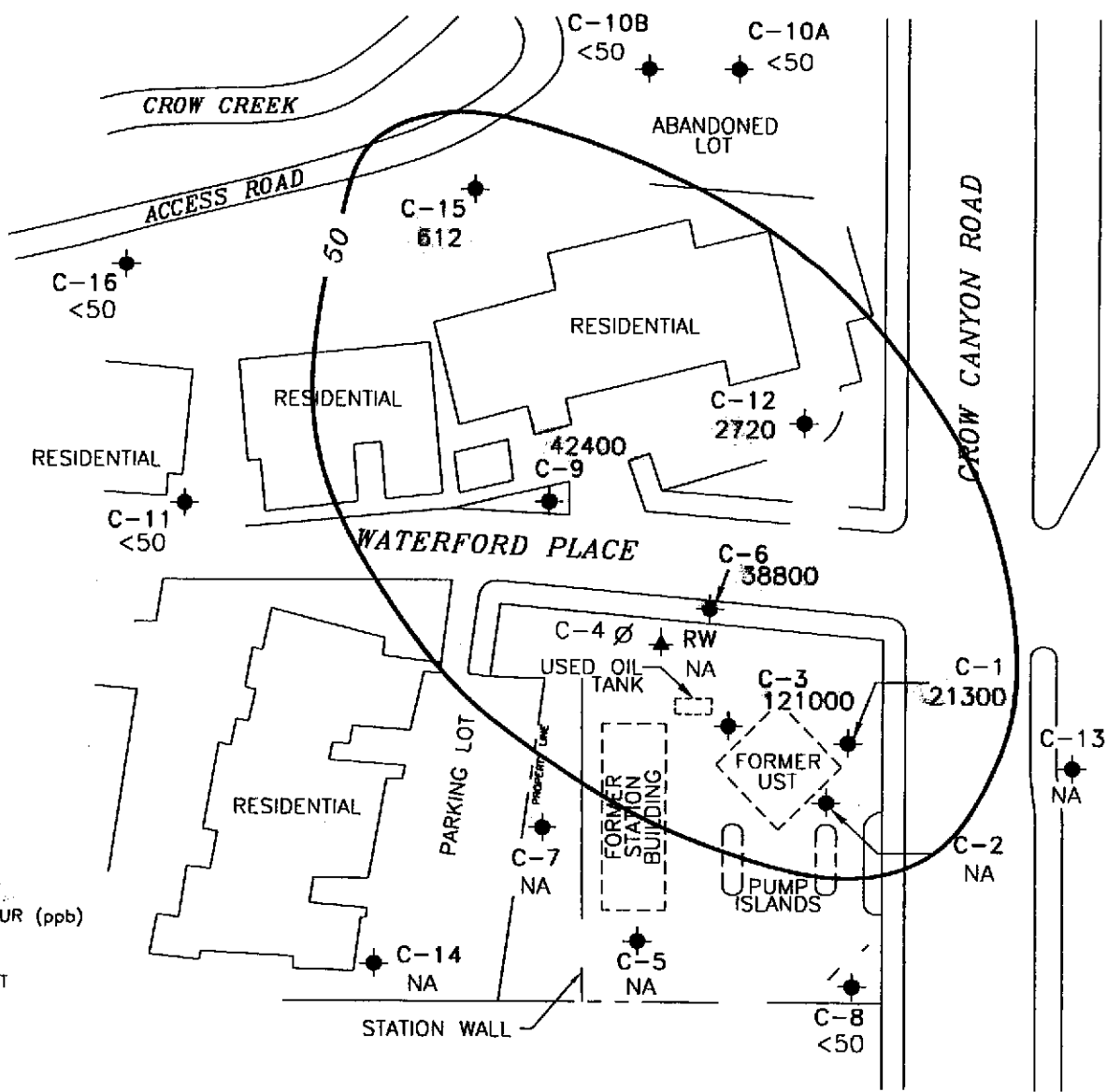
Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

GROUNDWATER ELEVATION CONTOUR MAP,
APRIL 27, 1999

FIGURE:
1
PROJECT:
DAC04



- EXPLANATION**
- MONITORING WELL
 - ABANDONED MONITORING WELL
 - ★ RECOVERY WELL
 - <50 TPH-g CONCENTRATIONS (ppb)
 - 50 ——— TPH-g CONCENTRATION CONTOUR (ppb)
 - NA DATA NOT AVAILABLE
- NOTE: CONTOURS BASED ON CURRENT AND HISTORIC DATA.



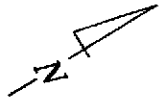
Bosemap from Cambria Environmental Technology, Inc.

PREPARED BY

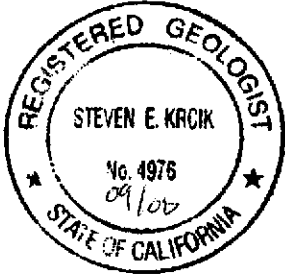
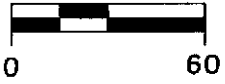
Chevron Station 9-5607
 5269 Crow Canyon Road
 Castro Valley, California

TPH-GASOLINE CONCENTRATION IN GROUNDWATER, APRIL 27, 1999

FIGURE:
2
 PROJECT:
 DAC04

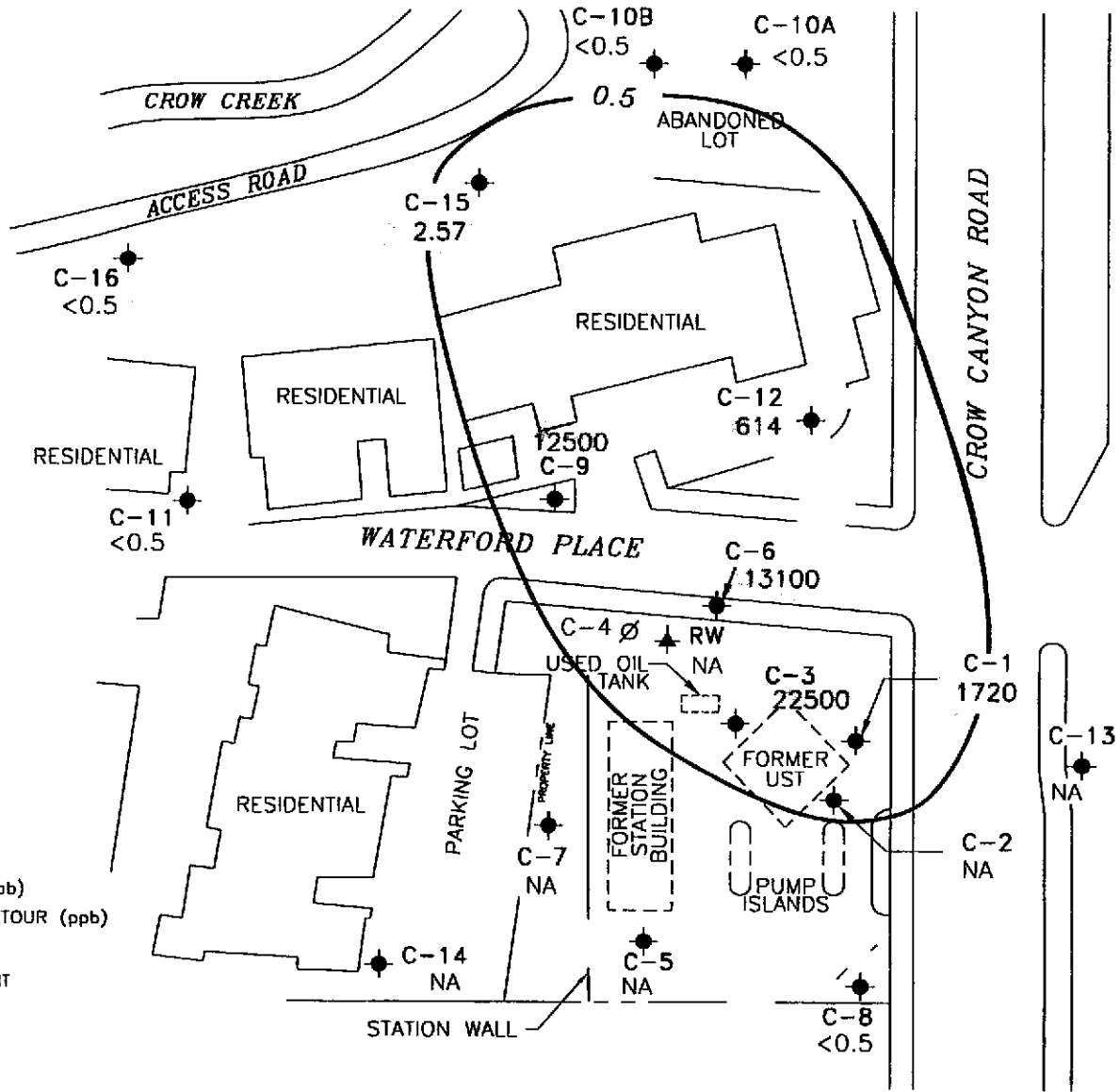


SCALE (ft)



EXPLANATION

- MONITORING WELL
 - ABANDONED MONITORING WELL
 - RECOVERY WELL
 - <0.5 BENZENE CONCENTRATIONS (ppb)
 - 0.5 — BENZENE CONCENTRATION CONTOUR (ppb)
 - NA DATA NOT AVAILABLE
- NOTE: CONTOURS BASED ON CURRENT AND HISTORIC DATA.



Base map from Combra Environmental Technology, Inc.

PREPARED BY



Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

**BENZENE CONCENTRATION IN
GROUNDWATER, APRIL 27, 1999**

FIGURE:
3
PROJECT:
DAC04

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-1														
03/26/85	283.46	260.63	22.83	--	--	--	--	--	--	--	--	--	--	--
07/03/86	283.46	259.88	23.58	--	--	--	--	--	--	--	--	--	--	--
03/26/87	283.46	262.96	20.50	--	--	--	--	--	--	--	--	--	--	--
03/28/88	283.46	257.46	26.00	--	--	--	--	--	--	--	--	--	--	--
03/10/89	283.46	267.60	15.86	--	--	--	--	--	--	--	--	--	--	--
04/03/89	283.46	266.61	16.85	--	--	--	--	--	--	--	--	--	--	--
05/08/89	283.46	260.78	22.68	--	--	--	--	--	--	--	--	--	--	--
06/05/89	283.46	258.80	24.66	--	--	--	--	--	--	--	--	--	--	--
07/12/90	283.46	257.90	25.56	--	--	--	--	--	--	--	--	--	--	--
08/10/90	283.46	257.57	25.89	--	--	--	--	--	--	--	--	--	--	--
09/13/89	283.46	256.91	26.55	--	--	--	--	22,000	3600	1100	1000	3500	--	--
10/04/89	283.46	258.22	25.24	--	--	--	--	--	--	--	--	--	--	--
11/03/89	283.46	258.43	25.03	--	--	--	--	--	--	--	--	--	--	--
12/04/89	283.46	257.09	26.37	--	--	--	--	13,000	2000	550	610	1600	--	--
03/07/90	283.46	260.98	22.48	--	--	--	--	--	--	--	--	--	--	--
03/09/90	283.46	--	--	--	--	--	--	--	--	--	--	--	--	--
06/12/90	283.46	259.11	24.35	--	--	--	--	21,000	3500	1400	840	4000	--	--
09/20/90	283.46	257.19	26.27	--	--	--	--	23,000	2100	1200	860	5000	--	--
12/20/90	283.46	260.87	22.59	--	--	--	--	8200	760	410	260	1100	--	--
03/27/91	283.46	264.38	19.08	--	--	--	--	--	--	--	--	--	--	--
06/18/91	283.46	256.35	27.11	--	--	--	--	--	--	--	--	--	--	--
09/12/91	283.46	255.24	28.22	--	--	--	--	--	--	--	--	--	--	--
01/23/92	283.46	256.81	26.65	--	--	--	--	--	--	--	--	--	--	--
04/13/92	283.46	261.30	22.16	--	--	--	--	38,000	3100	1300	850	3100	--	--
08/03/92	283.46	257.31	26.15	--	--	--	--	13,000	1300	470	550	1600	--	ND
10/22/92	283.46	256.67	26.79	--	--	--	--	24,000	3500	1400	1500	4300	--	--
01/18/93	283.46	264.86	18.60	--	--	--	--	370,000	6900	8900	3100	23,000	--	--
04/19/93	283.46	262.34	21.12	--	--	--	--	51,000	8000	7000	1400	10,000	--	--
07/21-22/93	283.46	260.18	23.28	--	--	--	--	22,000	3400	1000	990	3100	--	--
10/25/93	283.46	258.80	24.66	--	--	--	--	14,000	2000	550	790	2300	--	--
01/21/94	283.46	262.99	20.47	--	--	--	--	1100	350	6.0	3.0	15	--	--
04/18/94	283.46	260.36	23.10	--	--	--	--	24,000	3200	1000	1000	3100	--	--
07/06-07/94	283.46	260.56	22.90	--	--	--	--	65,000	6500	4200	1600	9300	--	--
10/07/94	283.46	258.75	24.71	--	--	--	--	27,000	5100	1200	1400	4300	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
					SPH	SPH Removed	SPH Removed								
C-2															
03/26/85	284.37	--	--	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	284.37	264.68	19.69	--	--	--	--	--	--	--	--	--	--	--	--
03/26/87	284.37	268.92	15.45	--	--	--	--	--	--	--	--	--	--	--	--
03/28/88	284.37	263.45	20.92	--	--	--	--	--	--	--	--	--	--	--	--
03/10/89	284.37	271.57	12.80	--	--	--	--	--	--	--	--	--	--	--	--
04/03/89	284.37	270.11	14.26	--	--	--	--	--	--	--	--	--	--	--	--
05/08/89	284.37	265.95	18.42	--	--	--	--	--	--	--	--	--	--	--	--
06/05/89	284.37	264.28	20.09	--	--	--	--	--	--	--	--	--	--	--	--
07/12/90	284.37	263.58	20.79	--	--	--	--	--	--	--	--	--	--	--	--
08/10/90	284.37	262.97	21.40	--	--	--	--	--	--	--	--	--	--	--	--
09/13/89	284.37	262.51	21.86	--	--	--	--	320	62	4.0	10	14	--	--	--
10/04/89	284.37	264.48	19.89	--	--	--	--	--	--	--	--	--	--	--	--
11/03/89	284.37	263.61	20.76	--	--	--	--	--	--	--	--	--	--	--	--
12/04/89	284.37	263.55	20.82	--	--	--	--	1000	240	37	66	130	--	--	--
03/07/90	284.37	266.54	17.83	--	--	--	--	--	--	--	--	--	--	--	--
03/09/90	284.37	266.54	17.83	--	--	--	--	390	280	35	27	50	--	--	--
06/12/90	284.37	264.48	19.89	--	--	--	--	700	260	34	28	55	--	--	--
09/20/90	284.37	262.40	21.97	--	--	--	--	--	--	--	--	--	--	--	--
12/20/90	284.37	266.64	17.73	--	--	--	--	--	--	--	--	--	--	--	--
03/27/91	284.37	269.27	15.10	--	--	--	--	--	--	--	--	--	--	--	--
06/18/91	284.37	261.69	22.68	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	284.37	260.45	23.92	--	--	--	--	--	--	--	--	--	--	--	--
01/23/92	284.37	263.13	21.24	--	--	--	--	--	--	--	--	--	--	--	--
04/13/92	284.37	266.83	17.54	--	--	--	--	1100	120	76	17	72	--	--	--
08/03/92	284.37	262.32	22.05	--	--	--	--	--	--	--	--	--	--	--	--
10/22/92	284.37	261.34	23.03	--	--	--	--	--	--	--	--	--	--	--	--
01/18/93	284.37	269.51	14.86	--	--	--	--	70	6.4	ND	ND	ND	--	--	--
04/19/93	284.37	267.57	16.80	--	--	--	--	--	--	--	--	--	--	--	--
07/21-22/93	284.37	265.12	19.25	--	--	--	--	--	--	--	--	--	--	--	--
10/25/93	284.37	264.72	19.65	--	--	--	--	--	--	--	--	--	--	--	--
01/21/94	284.37	258.80	25.57	--	--	--	--	43,000	5100	1800	2000	6800	--	--	--
04/18/94	284.37	274.61	9.76	--	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	284.37	265.61	18.76	--	--	--	--	--	--	--	--	--	--	--	--
10/07/94	284.37	264.20	20.17	--	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.			Notes	Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-2 (CONT'D)														
01/11/95	284.37	270.33	14.04	--	--	--	Sampled annually	780	290	9.1	19	58	--	--
04/24/95	284.37	272.03	12.34	--	--	--	--	--	--	--	--	--	--	--
07/31/95	284.37	266.82	17.55	--	--	--	--	--	--	--	--	--	--	--
10/02/95	284.37	265.39	18.98	--	--	--	--	--	--	--	--	--	--	--
01/16/96	284.37	268.37	16.00	--	--	--	--	260	29	2.9	5.7	21	6.1	--
04/18/96	284.37	270.47	13.90	--	--	--	--	--	--	--	--	--	--	--
07/22/96	284.37	266.63	17.74	--	--	--	--	--	--	--	--	--	--	--
10/10/96	284.37	265.46	18.91	--	--	--	--	--	--	--	--	--	--	--
01/09/97	284.37	271.62	12.75	--	--	--	--	460	25	15	72	24	6.3	--
04/15/97	284.37	268.32	16.05	--	--	--	--	--	--	--	--	--	--	--
07/08/97	284.37	267.95	16.42	--	--	--	--	--	--	--	--	--	--	--
10/22/97	284.37	268.95	15.42	--	--	--	--	--	--	--	--	--	--	--
01/12/98	284.37	272.85	11.52	--	--	--	--	280	22	1.4	5.3	1.2	13	--
04/21/98	284.37	274.22	10.15	--	--	--	--	--	--	--	--	--	--	--
07/08/98	284.37	268.29	16.08	--	--	--	--	--	--	--	--	--	--	--
10/13/98	284.37	265.40	18.97	--	--	--	--	--	--	--	--	--	--	--
01/27/99	284.37	268.52	15.85	--	--	--	--	153	4.83	0.628	<0.5	<0.5	4.73	--
04/27/99	284.37	270.11	14.26	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
C-3 (CONT'D)														
01/11/95	285.98	262.84	23.14	--	--	--	--	34,000	4200	910	720	3800	--	--
04/24/95	285.98	266.10	19.88	--	--	--	--	210,000	43,000	28,000	2400	13,000	--	--
07/31/95	285.98	261.30	24.68	--	--	--	--	110,000	33,000	17,000	2300	12,000	--	--
10/02/95	285.98	258.84	27.14	--	--	--	--	69,000	6700	4000	2000	11,000	--	--
01/16/96	285.98	261.60	24.38	--	--	--	--	40,000	2400	440	1200	5500	<500	--
04/18/96	285.98	265.31	20.67	--	--	--	--	66,000	26,000	17,000	2200	12,000	<1250	--
07/22/96	285.98	261.32	24.66	--	--	--	--	69,000	21,000	8800	1800	9900	<1000	--
10/10/96	285.98	260.75	25.23	--	--	--	--	53,000	12,000	2600	1900	9300	<500	--
01/09/97	285.98	267.74	18.24	--	--	--	--	73,000	17,000	6000	1700	7800	<1250	--
04/15/97	285.98	263.96	22.02	--	--	--	--	160,000	28,000	17,000	2600	12,000	<2500	--
07/08/97	285.98	263.02	22.96	0.03	--	--	--	--	--	--	--	--	--	--
10/22/97	285.98	264.08	21.90	--	--	--	--	59,000	13,000	5200	2100	11,000	1500	--
01/12/98	285.98	277.93	8.05	--	--	--	--	62,000	10,000	4100	1700	8000	1000	--
04/21/98	285.98	270.70	15.28	--	--	--	--	70,000	13,000	5800	1600	7100	<1000	--
07/08/98	285.98	264.83	21.15	--	--	--	--	22,000	7300	2100	560	2900	<25	--
10/13/98	285.98	268.38	17.60	--	--	--	--	390	32	4.8	26	42	2.9	--
01/27/99	285.98	262.31	23.67	--	--	--	--	57,100	18,400	2440	1660	8690	<200	--
04/27/99	285.98	265.98	20.00	--	--	--	--	121,000	22,500	11,500	2970	14,500	<2000	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	Volumetric Measurements are in gallons.			Notes	Analytical results are in parts per billion (ppb)							
					SPH Removed	SPH Removed	Total SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead	
C-4																
03/26/85	273.01	257.87	15.14	--	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	273.01	257.64	15.37	--	--	--	--	--	--	--	--	--	--	--	--	--
03/26/87	273.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/28/88	273.01	254.97	18.04	--	--	--	--	--	--	--	--	--	--	--	--	--
03/10/89	273.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/03/89	273.01	259.67	13.34	--	--	--	--	--	--	--	--	--	--	--	--	--
05/08/89	273.01	257.41	15.60	--	--	--	--	--	--	--	--	--	--	--	--	--
06/05/89	273.01	256.50	16.51	--	--	--	--	--	--	--	--	--	--	--	--	--
07/12/90	273.01	256.02	16.99	--	--	--	--	--	--	--	--	--	--	--	--	--
08/10/90	273.01	255.74	17.27	--	--	--	--	--	--	--	--	--	--	--	--	--
09/13/89	273.01	254.85	18.16	--	--	--	--	57,000	21,000	3100	3200	11,000	--	--	--	--
10/04/89	273.01	254.77	18.24	--	--	--	--	--	--	--	--	--	--	--	--	--
11/03/89	273.01	254.84	18.17	--	--	--	--	--	--	--	--	--	--	--	--	--
12/04/89	273.01	254.56	18.45	--	--	--	--	48,000	17,000	2200	2800	9800	--	--	--	--
03/07/90	273.01	255.81	17.20	--	--	--	--	--	--	--	--	--	--	--	--	--
03/09/90	273.01	255.81	17.20	--	--	--	--	43,000	20,000	2300	2800	11,000	--	--	--	--
06/12/90	273.01	256.35	16.66	--	--	--	--	82,000	21,000	2400	4000	16,000	--	--	--	--
09/24/90	273.01	254.90	18.11	--	--	--	--	--	--	--	--	--	--	--	--	--
12/20/90	273.01	--	--	--	--	--	Abandoned	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-5														
03/26/85	287.95	262.62	25.33	--	--	--	--	--	--	--	--	--	--	--
07/03/86	287.95	261.54	26.41	--	--	--	--	--	--	--	--	--	--	--
03/26/87	287.95	262.99	24.96	--	--	--	--	--	--	--	--	--	--	--
03/28/88	287.95	258.15	29.80	--	--	--	--	--	--	--	--	--	--	--
03/10/89	287.95	262.06	25.89	--	--	--	--	--	--	--	--	--	--	--
04/03/89	287.95	263.57	24.38	--	--	--	--	--	--	--	--	--	--	--
05/08/89	287.95	260.15	27.80	--	--	--	--	--	--	--	--	--	--	--
06/05/89	287.95	258.53	29.42	--	--	--	--	--	--	--	--	--	--	--
07/12/90	287.95	258.09	29.86	--	--	--	--	--	--	--	--	--	--	--
08/10/90	287.95	258.18	29.77	--	--	--	--	--	--	--	--	--	--	--
09/13/89	287.95	257.00	30.95	--	--	--	--	310	ND	ND	ND	ND	--	--
10/04/89	287.95	256.47	31.48	--	--	--	--	--	--	--	--	--	--	--
11/03/89	287.95	256.63	31.32	--	--	--	--	--	--	--	--	--	--	--
12/04/89	287.95	256.25	31.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/07/90	287.95	257.67	30.28	--	--	--	--	--	--	--	--	--	--	--
03/09/90	287.95	257.67	30.28	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	287.95	257.47	30.48	--	--	--	--	90	ND	ND	ND	ND	--	--
09/24/90	287.95	256.17	31.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	287.95	254.66	33.29	--	--	--	--	170	ND	ND	1.0	0.7	--	--
03/27/91	287.95	259.97	27.98	--	--	--	--	--	--	--	--	--	--	--
06/18/91	287.95	255.43	32.52	--	--	--	--	--	--	--	--	--	--	--
09/12/91	287.95	254.58	33.37	--	--	--	--	--	--	--	--	--	--	--
01/23/92	287.95	255.28	32.67	--	--	--	--	--	--	--	--	--	--	--
04/13/92	287.95	259.47	28.48	--	--	--	--	140	ND	ND	0.7	ND	--	--
08/03/92	287.95	255.45	32.50	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	287.95	253.97	33.98	--	--	--	--	--	--	--	--	--	--	--
01/18/93	287.95	260.93	27.02	--	--	--	--	230	6.6	2.2	3.4	2.2	--	--
04/19/93	287.95	263.14	24.81	--	--	--	--	--	--	--	--	--	--	--
07/21-22/93	287.95	258.89	29.06	--	--	--	--	130	ND	0.6	ND	ND	--	--
10/25/93	287.95	257.00	30.95	--	--	--	--	--	--	--	--	--	--	--
01/21/94	287.95	256.04	31.91	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	287.95	257.80	30.15	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	287.95	258.91	29.04	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	287.95	256.11	31.84	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead	
C-5 (CONT'D)															
01/11/95	287.95	262.97	24.98	--	--	--	Sampled biannually	700	1.1	6.0	1.5	2.1	--	--	
04/24/95	287.95	266.17	21.78	--	--	--	--	--	--	--	--	--	--	--	
07/31/95	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	
10/02/95	287.95	257.77	30.18	--	--	--	--	--	--	--	--	--	--	--	
01/16/96	287.95	261.23	26.72	--	--	--	--	200	<0.5	<0.5	<0.5	1.3	<2.5	--	
04/18/96	287.95	266.15	21.80	--	--	--	--	--	--	--	--	--	--	--	
07/22/96	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	
10/10/96	287.95	261.17	26.78	--	--	--	--	--	--	--	--	--	--	--	
01/09/97	287.95	268.93	19.02	--	--	--	--	190	0.63	<0.5	<0.5	<0.5	<2.5	--	
04/15/97	287.95	264.64	23.31	--	--	--	--	--	--	--	--	--	--	--	
07/08/97	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	
10/22/97	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	
01/12/98	287.95	269.37	18.58	--	--	--	--	200	1.1	0.57	1.3	2.5	<2.5	--	
04/21/98	287.95	272.75	15.20	--	--	--	--	--	--	--	--	--	--	--	
07/08/98	287.95	264.76	23.19	--	--	--	--	52*	<0.5	<0.5	<0.5	<0.5	<2.5	--	
10/13/98	287.95	261.95	26.00	--	--	--	--	--	--	--	--	--	--	--	
01/27/99	287.95	263.97	23.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--	
04/27/99	287.95	267.29	20.66	--	--	--	--	--	--	--	--	--	--	--	

* Chromatogram pattern indicates an unidentified hydrocarbon.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-6														
03/26/85	--	--	16.74	--	--	--	--	--	--	--	--	--	--	--
07/03/86	275.28	257.82	17.46	--	--	--	--	--	--	--	--	--	--	--
03/26/87	275.28	256.91	18.37	--	--	--	--	--	--	--	--	--	--	--
03/28/88	275.28	245.44	29.84	--	--	--	--	--	--	--	--	--	--	--
03/10/89	275.28	260.84	14.44	--	--	--	--	--	--	--	--	--	--	--
04/03/89	275.28	260.84	14.44	--	--	--	--	--	--	--	--	--	--	--
05/08/89	275.28	258.12	17.16	--	--	--	--	--	--	--	--	--	--	--
06/05/89	275.28	256.77	18.51	--	--	--	--	--	--	--	--	--	--	--
07/12/90	275.28	256.57	18.71	--	--	--	--	--	--	--	--	--	--	--
08/10/90	275.28	255.96	19.32	--	--	--	--	--	--	--	--	--	--	--
09/13/89	275.28	255.33	19.95	--	--	--	--	47	5600	3000	2400	10,000	--	--
10/04/89	275.28	255.41	19.87	--	--	--	--	--	--	--	--	--	--	--
11/03/89	275.28	255.93	19.35	--	--	--	--	--	--	--	--	--	--	--
12/04/89	275.28	255.69	19.59	--	--	--	--	40,000	8100	1800	1700	7500	--	--
03/07/90	275.28	256.89	18.39	--	--	--	--	--	--	--	--	--	--	--
03/09/90	275.28	256.89	18.39	--	--	--	--	73,000	23,000	5900	3400	17,000	--	--
06/12/90	275.28	256.41	18.87	--	--	--	--	85,000	19,000	6500	3400	16,000	--	--
09/24/90	275.28	255.29	19.99	--	--	--	--	72,000	15,000	3200	2600	11,000	--	--
12/20/90	275.28	253.71	21.57	--	--	--	--	100,000	11,000	4200	3400	16,000	--	--
03/27/91	275.28	258.96	16.32	--	--	--	--	100,000	11,000	4400	2300	11,000	--	--
06/18/91	275.28	251.95	23.33	--	--	--	--	--	--	--	--	--	--	--
09/12/91	275.28	251.32	23.96	--	--	--	--	--	--	--	--	--	--	--
01/23/92	275.28	263.20	12.08	--	--	--	--	--	--	--	--	--	--	--
04/13/92	275.28	255.43	19.85	--	--	--	Sheen	--	--	--	--	--	--	--
08/03/92	275.28	260.56	14.72	--	--	--	--	120,000	16,000	1100	2300	15,000	--	ND
10/22/92	275.28	260.37	14.91	--	--	--	--	63,000	7400	920	1800	14,000	--	--
01/18/93	275.28	259.84	15.44	--	--	--	--	77,000	13,000	1600	2700	12,000	--	--
04/19/93	275.28	266.03	9.25	--	--	--	--	56,000	14,000	1100	2400	9100	--	--
07/21-22/93	275.28	257.93	17.35	--	--	--	--	38,000	6600	610	1500	5800	--	--
10/25/93	275.28	254.25	21.03	--	--	--	--	42,000	11,000	800	2200	8200	--	--
01/21/94	275.28	253.71	21.57	--	--	--	--	57,000	11,000	940	2300	9800	--	--
04/18/94	275.28	257.17	18.11	--	--	--	--	48,000	9800	830	1900	7500	--	--
07/06-07/94	275.28	258.28	17.00	--	--	--	--	46,000	6800	610	900	6200	--	--
10/07/94	275.28	256.09	19.19	--	--	--	--	35,000	5900	410	1400	3800	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	Analytical results are in parts per billion (ppb)						
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-6 (CONT'D)														
01/11/95	275.28	256.64	18.64	--	--	--	--	54,000	1200	1100	2100	9500	--	--
04/24/95	275.28	262.72	12.56	--	--	--	--	81,000	12,000	1500	2400	9900	--	--
07/31/95	275.28	259.54	15.74	--	--	--	--	75,000	12,000	1200	2800	11,000	--	--
10/02/95	275.28	257.56	17.72	--	--	--	--	59,000	13,000	990	2800	10,000	--	--
01/16/96	275.28	259.81	15.47	--	--	--	--	63,000	10,000	650	2200	7500	<500	--
04/18/96	275.28	259.33	15.95	--	--	--	--	56,000	9800	590	1500	5800	660	--
07/22/96	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/10/96	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
01/09/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/15/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
07/08/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
07/15/97	275.28	260.95	14.33	--	--	--	--	64,000	12,000	400	1500	4400	<1000	--
10/22/97	275.28	261.80	13.48	--	--	--	--	49,000	15,000	570	1900	5600	1500	--
01/12/98	275.28	265.14	10.14	--	--	--	--	60,000	16,000	540	1800	5400	<1000	--
04/21/98	275.28	267.73	7.55	--	--	--	--	51,000	16,000	310	1400	3400	<1000	--
07/08/98	275.28	262.80	12.48	--	--	--	--	19,000	8200	150	720	1100	<250	--
10/13/98	275.28	259.82	15.46	--	--	--	--	46,000	12,000	490	1600	3600	<250	--
01/27/99	275.28	263.32	11.96	--	--	--	--	16,000	4440	132	688	1290	190	--
04/27/99	275.28	263.15	12.13	--	--	--	--	38,800	13,100	403	1540	3430	<1250	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-7														
03/26/85	--	--	9.61	--	--	--	--	--	--	--	--	--	--	--
07/03/86	270.70	259.96	10.74	--	--	--	--	--	--	--	--	--	--	--
03/26/87	270.70	260.62	10.08	--	--	--	--	--	--	--	--	--	--	--
03/28/88	270.70	256.91	13.79	--	--	--	--	--	--	--	--	--	--	--
03/10/89	270.70	260.28	10.42	--	--	--	--	--	--	--	--	--	--	--
04/03/89	270.70	261.56	9.14	--	--	--	--	--	--	--	--	--	--	--
05/08/89	270.70	258.79	11.91	--	--	--	--	--	--	--	--	--	--	--
06/05/89	270.70	259.16	11.54	--	--	--	--	--	--	--	--	--	--	--
07/12/90	270.70	257.25	13.45	--	--	--	--	--	--	--	--	--	--	--
08/10/90	270.70	257.33	13.37	--	--	--	--	--	--	--	--	--	--	--
09/13/89	270.70	256.10	14.60	--	--	--	--	410	1.3	ND	10	ND	--	--
10/04/89	270.70	255.53	15.17	--	--	--	--	--	--	--	--	--	--	--
11/03/89	270.70	255.42	15.28	--	--	--	--	--	--	--	--	--	--	--
12/04/89	270.70	255.00	15.70	--	--	--	--	1000	1.0	ND	5.0	ND	--	--
03/07/90	270.70	256.48	14.22	--	--	--	--	--	--	--	--	--	--	--
03/09/90	270.70	256.48	14.22	--	--	--	--	590	2.8	2.4	3.5	2.0	--	--
06/12/90	270.70	256.52	14.18	--	--	--	--	1200	ND	5.0	8.2	3.2	--	--
09/24/90	270.70	255.26	15.44	--	--	--	Sheen	400	1.4	1.9	1.4	2.2	--	--
09/24/90	270.70	255.26	15.44	--	--	--	Duplicate	580	ND	2.4	1.4	1.5	--	--
12/20/90	270.70	253.62	17.08	--	--	--	--	2300	ND	6.5	4.7	9.3	--	--
03/27/91	270.70	258.05	12.65	--	--	--	--	980	ND	2.4	9.1	3.0	--	--
06/18/91	270.70	254.26	16.44	--	--	--	--	--	--	--	--	--	--	--
09/12/91	270.70	253.65	17.05	--	--	--	--	1200	ND	3.1	6.5	2.7	--	--
01/23/92	270.70	253.78	16.92	--	--	--	--	--	--	--	--	--	--	--
04/13/92	270.70	257.70	13.00	--	--	--	--	830	ND	1.0	7.8	1.2	--	--
08/03/92	270.70	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/92	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
01/18/93	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
04/19/93	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
07/21-22/93	270.70	257.76	12.94	--	--	--	--	890	0.9	3.0	4.0	4.0	--	--
10/25/93	270.70	255.87	14.83	--	--	--	--	--	--	--	--	--	--	--
01/21/94	270.70	254.76	15.94	--	--	--	--	660	ND	6.0	1.0	3.0	--	--
04/18/94	270.70	255.72	14.98	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	270.70	257.76	12.94	--	--	--	--	960	ND	5.8	4.2	8.2	--	--
10/07/94	270.70	254.87	15.83	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	Analytical results are in parts per billion (ppb)						
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-7 (CONT'D)														
01/11/95	270.70	261.45	9.25	--	--	--	Sampled biannually	900	<0.5	<0.5	2.3	1.3	--	--
04/24/95	270.70	264.00	6.70	--	--	--	--	--	--	--	--	--	--	--
07/31/95	270.70	259.46	11.24	--	--	--	--	690	<1.2	<1.2	<1.2	<1.2	--	--
10/02/95	270.70	256.68	14.02	--	--	--	--	--	--	--	--	--	--	--
01/16/96	270.70	259.48	11.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	270.70	264.05	6.65	--	--	--	--	--	--	--	--	--	--	--
07/22/96	270.70	259.60	11.10	--	--	--	--	360	4.4	2.0	<0.5	<0.5	17	--
10/10/96	270.70	259.35	11.35	--	--	--	--	--	--	--	--	--	--	--
01/09/97	270.70	266.82	3.88	--	--	--	--	69	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	270.70	262.82	7.88	--	--	--	--	--	--	--	--	--	--	--
07/08/97	270.70	261.70	9.00	--	--	--	--	710	8.0	1.2	<0.5	<0.5	22	--
10/22/97	270.70	262.09	8.61	--	--	--	--	--	--	--	--	--	--	--
01/12/98	270.70	267.03	3.67	--	--	--	--	400	7.2	<1.0	1.6	1.3	16	--
04/21/98	270.70	270.19	0.51	--	--	--	--	--	--	--	--	--	--	--
07/08/98	270.70	263.72	6.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	270.70	261.58	9.12	--	--	--	--	--	--	--	--	--	--	--
01/27/99	270.70	262.15	8.55	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	270.70	265.75	4.95	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
					SPH	SPH Removed	SPH Removed								
C-8															
03/26/85	--	--	8.68	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	288.40	274.51	13.89	--	--	--	--	--	--	--	--	--	--	--	--
03/26/87	288.40	282.39	6.01	--	--	--	--	--	--	--	--	--	--	--	--
03/28/88	288.40	277.74	10.66	--	--	--	--	--	--	--	--	--	--	--	--
03/10/89	288.40	281.79	6.61	--	--	--	--	--	--	--	--	--	--	--	--
04/03/89	288.40	281.94	6.46	--	--	--	--	--	--	--	--	--	--	--	--
05/08/89	288.40	279.43	8.97	--	--	--	--	--	--	--	--	--	--	--	--
06/05/89	288.40	277.52	10.88	--	--	--	--	--	--	--	--	--	--	--	--
07/12/90	288.40	276.25	12.15	--	--	--	--	--	--	--	--	--	--	--	--
08/10/90	288.40	275.94	12.46	--	--	--	--	--	--	--	--	--	--	--	--
09/13/89	288.40	275.62	12.78	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
10/04/89	288.40	275.89	12.51	--	--	--	--	--	--	--	--	--	--	--	--
11/03/89	288.40	273.77	14.63	--	--	--	--	--	--	--	--	--	--	--	--
12/04/89	288.40	278.81	9.59	--	--	--	--	64	0.6	0.6	ND	1.0	--	--	--
03/07/90	288.40	279.60	8.80	--	--	--	--	--	--	--	--	--	--	--	--
03/09/90	288.40	279.60	8.80	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
06/12/90	288.40	279.46	8.94	--	--	--	--	120	2.5	1.2	1.0	1.4	--	--	--
09/24/90	288.40	274.86	13.54	--	--	--	--	--	--	--	--	--	--	--	--
12/20/90	288.40	279.07	9.33	--	--	--	--	--	--	--	--	--	--	--	--
03/27/91	288.40	282.30	6.10	--	--	--	--	54	0.7	ND	0.7	1.9	--	--	--
06/18/91	288.40	276.44	11.96	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	288.40	274.80	13.60	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/12/91	288.40	274.80	13.60	--	--	--	Duplicate	ND	ND	ND	ND	ND	ND	--	--
01/23/92	288.40	264.20	24.20	--	--	--	--	--	--	--	--	--	--	--	--
04/13/92	288.40	280.05	8.35	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
08/03/92	288.40	275.82	12.58	--	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
10/22/92	288.40	275.30	13.10	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
01/18/93	288.40	282.28	6.12	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
04/19/93	288.40	281.35	7.05	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
07/21-22/93	288.40	277.05	11.35	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
10/25/93	288.40	275.55	12.85	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
01/21/94	288.40	277.85	10.55	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
04/18/94	288.40	278.89	9.51	--	--	--	--	ND	1.2	0.9	ND	1.6	--	--	--
07/06-07/94	288.40	277.02	11.38	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
10/07/94	288.40	275.48	12.92	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	SPH Thickness	Total		Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water		SPH	SPH Removed								
C-8 (CONT'D)														
01/11/95	288.40	283.04	5.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	288.40	281.82	6.58	--	--	--	--	<50	<0.5	0.61	<0.5	0.51	--	--
07/31/95	288.40	278.94	9.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	288.40	276.56	11.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	288.40	281.40	7.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.4	--
04/18/96	288.40	281.77	6.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	288.40	280.49	7.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	288.40	279.71	8.69	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	288.40	283.11	5.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	288.40	281.90	6.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	288.40	281.90	6.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	288.40	283.00	5.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	288.40	284.27	4.13	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	288.40	283.84	4.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	288.40	277.81	10.59	--	--	--	--	<50	<0.5	0.57	<0.5	<0.5	<2.5	--
10/13/98	288.40	276.32	12.08	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	288.40	276.89	11.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	288.40	282.40	6.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-9														
07/03/86	268.46	254.57	13.89	--	--	--	--	--	--	--	--	--	--	--
03/26/87	268.46	254.72	13.74	--	--	--	--	--	--	--	--	--	--	--
03/28/88	268.46	253.47	14.99	--	--	--	--	--	--	--	--	--	--	--
03/10/89	268.46	255.07	13.39	--	--	--	--	--	--	--	--	--	--	--
04/03/89	268.46	255.62	12.84	--	--	--	--	--	--	--	--	--	--	--
05/08/89	268.46	254.08	14.38	--	--	--	--	--	--	--	--	--	--	--
06/05/89	268.46	253.10	15.36	--	--	--	--	--	--	--	--	--	--	--
07/12/90	268.46	252.81	15.65	--	--	--	--	--	--	--	--	--	--	--
08/10/90	268.46	252.66	15.80	--	--	--	--	--	--	--	--	--	--	--
09/13/89	268.46	251.93	16.53	--	--	--	--	42,000	14,000	1100	2800	4200	--	--
10/04/89	268.46	251.94	16.52	--	--	--	--	--	--	--	--	--	--	--
11/03/89	268.46	251.95	16.51	--	--	--	--	--	--	--	--	--	--	--
12/04/89	268.46	251.67	16.79	--	--	--	--	36,000	11,000	670	2500	3800	--	--
03/07/90	268.46	252.24	16.22	--	--	--	--	--	--	--	--	--	--	--
03/09/90	268.46	252.24	16.22	--	--	--	--	28,000	12,000	940	3000	4700	--	--
06/12/90	268.46	253.58	14.88	--	--	--	--	39,000	11,000	1600	2300	4800	--	--
09/24/90	268.46	252.16	16.30	--	--	--	--	120,000	13,000	1600	3700	6800	--	--
12/20/90	268.46	251.23	17.23	--	--	--	--	51,000	9300	560	2800	3300	--	--
12/20/90	268.46	251.23	17.23	--	--	--	Duplicate	44,000	12,000	580	2800	3500	--	--
03/27/91	268.46	254.68	13.78	--	--	--	--	56,000	3400	5000	1600	5600	--	--
06/18/91	268.46	249.82	18.64	--	--	--	--	--	--	--	--	--	--	--
09/12/91	268.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/24/95	268.46	250.39	18.07	--	--	--	--	30,000	7200	440	2500	1600	--	--
01/16/96	268.46	252.18	16.28	--	--	--	--	36,000	8200	700	2500	2100	<500	--
07/08/98	268.46	256.46	12.00	--	--	--	--	20,000	4900	880	1100	2500	<250	--
10/13/98	268.46	254.19	14.27	--	--	--	--	28,000	7100	1100	1300	2700	<125	--
01/27/99	268.46	256.92	11.54	--	--	--	--	12,100	3490	249	654	1260	131	--
04/27/99	268.46	257.46	11.00	--	--	--	--	42,400	12,500	732	3060	2760	<1000	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-10A														
03/07/90	264.84	244.63	20.21	--	--	--	--	--	--	--	--	--	--	--
03/09/90	264.84	--	--	--	--	--	--	ND	1.6	0.7	0.8	3.5	--	--
06/12/90	264.84	245.14	19.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	264.84	245.30	19.54	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	264.84	245.00	19.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	264.84	246.83	18.01	--	--	--	--	--	--	--	--	--	--	--
06/18/91	264.84	244.68	20.16	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	264.84	244.27	20.57	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	264.84	244.17	20.67	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	264.84	245.44	19.40	--	--	--	--	53	0.9	1.3	ND	1.0	--	--
08/03/92	264.84	245.03	19.81	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	264.84	245.01	19.83	--	--	--	--	ND	ND	ND	ND	0.5	--	--
01/18/93	264.84	247.80	17.04	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	264.84	247.07	17.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	264.84	247.28	17.56	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	264.84	247.07	17.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	264.84	246.93	17.91	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	264.84	247.81	17.03	--	--	--	--	ND	3.0	3.0	1.4	5.5	--	--
07/06-07/94	264.84	248.06	16.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	264.84	247.63	17.21	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	264.84	248.78	16.06	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	264.84	248.32	16.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	264.84	245.82	19.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	264.84	245.14	19.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	264.84	246.21	18.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	264.84	247.19	17.65	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	264.84	245.99	18.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	264.84	245.40	19.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	264.84	248.00	16.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	264.84	246.47	18.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	264.84	246.33	18.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	264.84	246.64	18.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH	SPH Removed	SPH Removed								
C-10A (CONT'D)														
01/12/98	264.84	248.00	16.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	264.84	248.04	16.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	264.84	246.89	17.95	--	--	--	--	<50	<0.5	0.57	<0.5	<0.5	<2.5	--
10/13/98	264.84	246.16	18.68	--	--	--	--	<50	1.3	<0.5	0.67	1.5	<2.5	--
01/27/99	264.84	246.96	17.88	--	--	--	--	79.2	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	264.84	247.53	17.31	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	Total			Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
					SPH	SPH Removed	SPH Removed								
C-10B															
03/07/90	264.85	243.41	21.44	--	--	--	--	--	--	--	--	--	--	--	--
06/12/90	264.85	244.91	19.94	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
09/24/90	264.85	245.08	19.77	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
12/20/90	264.85	244.85	20.00	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
03/27/91	264.85	246.62	18.23	--	--	--	--	--	--	--	--	--	--	--	--
06/18/91	264.85	244.41	20.44	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	264.85	244.03	20.82	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
01/23/92	264.85	243.93	20.92	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
04/13/92	264.85	245.17	19.68	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
08/03/92	264.85	244.78	20.07	--	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
10/22/92	264.85	244.73	20.12	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
01/18/93	264.85	247.49	17.36	--	--	--	--	60	3.3	11	2.1	8.9	--	--	--
04/19/93	264.85	246.95	17.90	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
07/21-22/93	264.85	246.99	17.86	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
10/25/93	264.85	246.75	18.10	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
01/21/94	264.85	246.62	18.23	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
04/18/94	264.85	247.49	17.36	--	--	--	--	ND	ND	ND	ND	ND	0.5	--	--
07/06-07/94	264.85	247.80	17.05	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
10/07/94	264.85	247.31	17.54	--	--	--	--	ND	ND	ND	ND	ND	ND	--	--
01/11/95	264.85	248.61	16.24	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	264.85	247.95	16.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	264.85	245.57	19.28	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	264.85	244.91	19.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	264.85	246.25	18.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	264.85	246.87	17.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	264.85	245.75	19.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	264.85	245.14	19.71	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	264.85	247.65	17.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	264.85	246.11	18.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	264.85	246.10	18.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	264.85	246.35	18.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/12/98	264.85	247.71	17.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	264.85	247.69	17.16	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	264.85	246.61	18.24	--	--	--	--	<50	<0.5	0.62	<0.5	<0.5	<0.5	<2.5	--
10/13/98	264.85	245.93	18.92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	264.85	246.74	18.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	264.85	247.26	17.59	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	Total			Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
					SPH	SPH Removed	SPH Removed								
C-11															
03/07/90	265.30	242.56	22.74	--	--	--	--	--	--	--	--	--	--	--	--
03/09/90	265.30	--	--	--	--	--	--	ND	1.2	0.7	ND	1.4	--	--	--
06/12/90	265.30	243.32	21.98	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
09/24/90	265.30	243.42	21.88	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
12/20/90	265.30	242.12	23.18	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
03/27/91	265.30	243.78	21.52	--	--	--	--	ND	ND	ND	ND	1.5	--	--	--
06/18/91	265.30	243.40	21.90	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	265.30	242.60	22.70	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
01/23/92	265.30	241.84	23.46	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
04/13/92	265.30	243.73	21.57	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
08/03/92	265.30	242.63	22.67	--	--	--	--	ND	ND	ND	ND	ND	--	--	ND
10/22/92	265.30	242.01	23.29	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
01/18/93	265.30	243.94	21.36	--	--	--	--	ND	ND	1.2	ND	2.2	--	--	--
04/19/93	265.30	245.33	19.97	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
07/21-22/93	265.30	244.65	20.65	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
10/25/93	265.30	244.55	20.75	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
01/21/94	265.30	243.69	21.61	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
04/18/94	265.30	244.52	20.78	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
07/06-07/94	265.30	244.88	20.42	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
10/07/94	265.30	243.70	21.60	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
01/11/95	265.30	245.28	20.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	265.30	247.58	17.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	265.30	246.12	19.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	265.30	244.88	20.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	265.30	245.48	19.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	265.30	248.30	17.00	--	--	--	--	260	7.9	6.9	5.3	23	11	--	--
07/22/96	265.30	248.40	16.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	265.30	245.74	19.56	--	--	--	--	130	32	2.7	4.3	14	3.4	--	--
01/09/97	265.30	249.28	16.02	--	--	--	--	75	5.3	6.4	2.0	9.0	<2.5	--	--
04/15/97	265.30	247.35	17.95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
07/08/97	265.30	245.55	19.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
10/22/97	265.30	245.74	19.56	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	Analytical results are in parts per billion (ppb)						
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed		TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
C-11(CONT'D)														
01/12/98	265.30	246.97	18.33	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	265.30	248.62	16.68	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	265.30	246.76	18.54	--	--	--	--	<50	<0.5	0.58	<0.5	<0.5	<2.5	--
10/13/98	265.30	245.02	20.28	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	265.30	245.85	19.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	265.30	246.90	18.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	Total			Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
					SPH	SPH Removed	SPH Removed								
C-12															
03/07/90	269.66	254.74	14.92	--	--	--	--	--	--	--	--	--	--	--	--
03/09/90	269.66	--	--	--	--	--	--	1400	230	140	33	180	--	--	--
06/12/90	269.66	254.87	14.79	--	--	--	--	720	190	71	18	73	--	--	--
09/24/90	269.66	253.94	15.72	--	--	--	--	ND	1.1	ND	ND	0.6	--	--	--
12/20/90	269.66	254.40	15.26	--	--	--	--	810	210	26	8.2	23	--	--	--
03/27/91	269.66	257.55	12.11	--	--	--	--	2900	350	220	52	210	--	--	--
06/18/91	269.66	253.28	16.38	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	269.66	252.11	17.55	--	--	--	--	350	59	12	4.5	8.5	--	--	--
01/23/92	269.66	252.55	17.11	--	--	--	--	450	110	31	7.9	22	--	--	--
04/13/92	269.66	255.26	14.40	--	--	--	--	5000	1100	76	100	200	--	--	--
08/03/92	269.66	253.83	15.83	--	--	--	--	520	200	21	13	25	--	--	ND
10/22/92	269.66	253.52	16.14	--	--	--	--	1300	310	66	35	56	--	--	--
01/18/93	269.66	257.96	11.70	--	--	--	--	5600	1200	430	220	610	--	--	--
04/19/93	269.66	256.61	13.05	--	--	--	--	2000	600	99	96	170	--	--	--
07/21-22/93	269.66	256.82	12.84	--	--	--	--	540	95	36	18	56	--	--	--
10/25/93	269.66	255.63	14.03	--	--	--	--	350	90	29	20	50	--	--	--
01/21/94	269.66	255.51	14.15	--	--	--	--	450	73	18	14	37	--	--	--
04/18/94	269.66	256.71	12.95	--	--	--	--	370	70	21	12	39	--	--	--
07/06-07/94	269.66	257.35	12.31	--	--	--	--	840	200	35	28	66	--	--	--
10/07/94	269.66	256.31	13.35	--	--	--	--	830	85	29	17	63	--	--	--
01/11/95	269.66	258.43	11.23	--	--	--	--	2100	570	190	98	390	--	--	--
04/24/95	269.66	259.34	10.32	--	--	--	--	820	120	28	23	61	--	--	--
07/31/95	269.66	256.92	12.74	--	--	--	--	520	79	13	16	42	--	--	--
10/02/95	269.66	255.26	14.40	--	--	--	--	400	50	5.3	11	29	--	--	--
01/16/96	269.66	256.94	12.72	--	--	--	--	1900	490	32	60	120	<25	--	--
04/18/96	269.66	258.91	10.75	--	--	--	--	2900	640	54	100	190	68	--	--
07/22/96	269.66	256.46	13.20	--	--	--	--	730	150	13	26	75	9.5	--	--
10/10/96	269.66	255.95	13.71	--	--	--	--	270	58	4.4	7.7	31	<2.5	--	--
01/09/97	269.66	260.60	9.06	--	--	--	--	2900	550	67	94	300	63	--	--
04/15/97	269.66	258.13	11.53	--	--	--	--	2500	350	29	92	200	43	--	--
07/08/97	269.66	257.92	11.74	--	--	--	--	1400	190	17	54	120	21	--	--
10/22/97	269.66	258.78	10.88	--	--	--	--	2300	490	45	110	340	42	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH	SPH Removed	SPH Removed								
C-12 (CONT'D)														
01/12/98	269.66	260.76	8.90	--	--	--	--	5000	840	89	220	610	<50	--
04/21/98	269.66	262.41	7.25	--	--	--	--	2400	410	39	79	270	130	--
07/08/98	269.66	258.95	10.71	--	--	--	--	<50	7.6	<0.5	2.0	2.9	<2.5	--
10/13/98	269.66	257.01	12.65	--	--	--	--	2600	460	34	120	240	11	--
01/27/99	269.66	257.41	12.25	--	--	--	--	96.9	6.88	<0.5	<0.5	<0.5	<2.0	--
04/27/99	269.66	259.46	10.20	--	--	--	--	2720	614	31.6	128	300	<50	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-13														
03/07/90	284.32	273.14	11.18	--	--	--	--	--	--	--	--	--	--	--
03/09/90	284.32	--	--	--	--	--	--	ND	15	3.7	1.0	6.2	--	--
06/12/90	284.32	273.62	10.70	--	--	--	--	ND	2.6	ND	ND	ND	--	--
09/24/90	284.32	272.72	11.60	--	--	--	--	ND	2.4	ND	ND	ND	--	--
12/20/90	284.32	274.16	10.16	--	--	--	--	ND	1.6	ND	ND	ND	--	--
03/27/91	284.32	276.68	7.64	--	--	--	--	--	--	--	--	--	--	--
06/18/91	284.32	273.00	11.32	--	--	--	--	--	--	--	--	--	--	--
09/12/91	284.32	272.48	11.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	284.32	273.77	10.55	--	--	--	--	--	--	--	--	--	--	--
04/13/92	284.32	273.36	10.96	--	--	--	--	ND	1.0	ND	ND	ND	--	--
08/03/92	284.32	273.42	10.90	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	284.32	273.14	11.18	--	--	--	--	--	--	--	--	--	--	--
01/18/93	284.32	276.92	7.40	--	--	--	--	290	54	10	5.4	12	--	--
04/19/93	284.32	275.39	8.93	--	--	--	--	--	--	--	--	--	--	--
07/21-22/93	284.32	273.57	10.75	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	284.32	273.47	10.85	--	--	--	--	--	--	--	--	--	--	--
01/21/94	284.32	273.27	11.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	284.32	273.61	10.71	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	284.32	273.67	10.65	--	--	--	--	ND	0.5	ND	ND	ND	--	--
10/07/94	284.32	273.24	11.08	--	--	--	--	--	--	--	--	--	--	--
01/11/95	284.32	278.94	5.38	--	--	--	Sampled bi-annually	120	15	<0.5	3.1	2.7	--	--
04/24/95	284.32	276.54	7.78	--	--	--	--	--	--	--	--	--	--	--
07/31/95	284.32	274.38	9.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	284.32	273.74	10.58	--	--	--	--	--	--	--	--	--	--	--
01/16/96	284.32	274.52	9.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	284.32	276.57	7.75	--	--	--	--	--	--	--	--	--	--	--
07/22/96	284.32	274.82	9.50	--	--	--	--	59	18	<0.5	1.0	<0.5	<2.5	--
10/10/96	284.32	273.63	10.69	--	--	--	--	--	--	--	--	--	--	--
01/09/97	284.32	276.95	7.37	--	--	--	--	<50	0.6	<0.5	<0.5	<0.5	<2.5	--
04/15/97	284.32	275.63	8.69	--	--	--	--	--	--	--	--	--	--	--
07/08/97	284.32	276.12	8.20	--	--	--	Samples lost	--	--	--	--	--	--	--
07/15/97	284.32	276.02	8.30	--	--	--	--	<50	2.6	<0.5	<0.5	1.6	<2.5	--
10/22/97	284.32	276.79	7.53	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed								
C-13 (CONT'D)														
01/12/98	284.32	278.38	5.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	284.32	277.35	6.97	--	--	--	--	--	--	--	--	--	--	--
07/08/98	284.32	274.45	9.87	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	284.32	273.51	10.81	--	--	--	--	--	--	--	--	--	--	--
01/27/99	284.32	273.06	11.26	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	284.32	275.42	8.90	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	Total		Notes	Analytical results are in parts per billion (ppb)							
					SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead	
C-14															
03/07/90	270.74	255.56	15.18	--	--	--	--	--	--	--	--	--	--	--	--
03/09/90	270.74	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
06/12/90	270.74	257.32	13.42	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
09/24/90	270.74	257.90	12.84	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
12/20/90	270.74	254.02	16.72	--	--	--	--	ND	1.7	0.7	ND	0.7	--	--	--
03/27/91	270.74	262.74	8.00	--	--	--	--	ND	ND	ND	ND	1.3	--	--	--
06/18/91	270.74	255.53	15.21	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	270.74	255.13	15.61	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
01/23/92	270.74	246.10	24.64	--	--	--	--	--	--	--	--	--	--	--	--
04/13/92	270.74	258.53	12.21	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
08/03/92	270.74	256.10	14.64	--	--	--	--	ND	ND	ND	ND	ND	--	--	ND
10/22/92	270.74	253.80	16.94	--	--	--	--	--	--	--	--	--	--	--	--
01/18/93	270.74	265.64	5.10	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
04/19/93	270.74	263.86	6.88	--	--	--	--	--	--	--	--	--	--	--	--
07/21-22/93	270.74	259.58	11.16	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
10/25/93	270.74	256.87	13.87	--	--	--	--	--	--	--	--	--	--	--	--
01/21/94	270.74	255.42	15.32	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
04/18/94	270.74	254.85	15.89	--	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	270.74	258.66	12.08	--	--	--	--	ND	ND	ND	ND	ND	--	--	--
10/07/94	270.74	255.45	15.29	--	--	--	--	--	--	--	--	--	--	--	--
01/11/95	270.74	266.94	3.80	--	--	--	Sampled bi-annually	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	270.74	265.68	5.06	--	--	--	--	--	--	--	--	--	--	--	--
07/31/95	270.74	260.34	10.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	270.74	257.20	13.54	--	--	--	--	--	--	--	--	--	--	--	--
01/16/96	270.74	259.62	11.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	270.74	265.78	4.96	--	--	--	--	--	--	--	--	--	--	--	--
07/22/96	270.74	259.89	10.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	270.74	261.44	9.30	--	--	--	--	--	--	--	--	--	--	--	--
01/09/97	270.74	269.80	0.94	--	--	--	--	56	3.8	4.2	1.1	5.0	<2.5	--	--
04/15/97	270.74	263.59	7.15	--	--	--	--	--	--	--	--	--	--	--	--
07/08/97	270.74	261.44	9.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
10/22/97	270.74	261.17	9.57	--	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	Analytical results are in parts per billion (ppb)						
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-14 (CONT'D)														
01/12/98	270.74	268.45	2.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	270.74	270.70	0.04	--	--	--	--	--	--	--	--	--	--	--
07/08/98	270.74	264.85	5.89	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/13/98	270.74	260.38	10.36	--	--	--	--	--	--	--	--	--	--	--
01/27/99	270.74	263.42	7.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	270.74	267.98	2.76	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	Total		Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
					SPH Removed	SPH Removed								
C-15														
03/07/90	246.15	235.05	11.10	--	--	--	--	--	--	--	--	--	--	--
03/09/90	246.15	--	--	--	--	--	--	410	ND	1.4	0.5	0.6	--	--
06/12/90	246.15	235.37	10.78	--	--	--	--	420	11	ND	ND	ND	--	--
09/24/90	246.15	235.22	10.93	--	--	--	--	430	ND	1.5	ND	ND	--	--
12/20/90	246.15	235.07	11.08	--	--	--	--	300	1.3	1.1	0.6	1.5	--	--
03/27/91	246.15	237.65	8.50	--	--	--	--	520	4.6	1.1	ND	1.0	--	--
06/18/91	246.15	235.32	10.83	--	--	--	--	290	ND	1.1	ND	ND	--	--
06/18/91	246.15	235.32	10.83	--	--	--	Duplicate	320	ND	1.3	ND	ND	--	--
09/12/91	246.15	235.10	11.05	--	--	--	--	330	ND	0.9	ND	ND	--	--
01/23/92	246.15	235.35	10.80	--	--	--	--	210	ND	0.6	ND	ND	--	--
01/23/92	246.15	235.35	10.80	--	--	--	Duplicate	190	1.2	0.8	ND	ND	--	--
04/13/92	246.15	236.57	9.58	--	--	--	--	430	1.8	ND	ND	ND	--	--
08/03/92	246.15	234.94	11.21	--	--	--	--	640	ND	2.1	0.7	1.3	--	ND
10/22/92	246.15	234.50	11.65	--	--	--	--	420	ND	ND	ND	0.8	--	--
01/18/93	246.15	239.03	7.12	--	--	--	--	640	7.0	3.0	2.9	6.7	--	--
04/19/93	246.15	237.22	8.93	--	--	--	--	260	6.0	2.0	0.7	ND	--	--
07/21-22/93	246.15	236.37	9.78	--	--	--	--	580	ND	8.0	ND	0.6	--	--
10/25/93	246.15	236.41	9.74	--	--	--	--	240	ND	12	ND	0.6	--	--
01/21/94	246.15	235.78	10.37	--	--	--	--	420	0.6	ND	0.6	ND	--	--
04/18/94	246.15	236.19	9.96	--	--	--	--	550	1.0	4.6	0.6	ND	--	--
07/06-07/94	246.15	235.92	10.23	--	--	--	--	660	0.7	ND	ND	0.7	--	--
10/07/94	246.15	235.47	10.68	--	--	--	--	440	13	0.8	ND	1.2	--	--
01/11/95	246.15	238.84	7.31	--	--	--	--	750	2.5	<0.5	<0.5	0.6	--	--
04/24/95	246.15	237.41	8.74	--	--	--	--	850	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	246.15	235.41	10.74	--	--	--	--	640	<0.5	1.6	<0.5	<0.5	--	--
10/02/95	246.15	234.83	11.32	--	--	--	--	560	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	246.15	235.58	10.57	--	--	--	--	740	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	246.15	237.55	8.60	--	--	--	--	760	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	246.15	235.57	10.58	--	--	--	--	690	<0.5	1.6	<0.5	<0.5	7.9	--
10/10/96	246.15	234.97	11.18	--	--	--	--	870	7.0	2.1	<0.5	<0.5	11	--
01/09/97	246.15	238.83	7.32	--	--	--	--	370	2.6	1.1	<0.5	<0.5	4.6	--
04/15/97	246.15	235.76	10.39	--	--	--	--	510	22	<0.5	<0.5	<0.5	<2.5	--
07/08/97	246.15	235.68	10.47	--	--	--	--	490	71	6.8	22	48	7.0	--
10/22/97	246.15	235.01	11.14	--	--	--	--	790	2.3	1.8	<0.5	<0.5	5.1	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total			Notes	Analytical results are in parts per billion (ppb)						
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed		TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-15 (CONT'D)														
01/12/98	246.15	238.17	7.98	--	--	--	--	400	13	<1.0	<1.0	<1.0	<5.0	--
04/21/98	246.15	238.05	8.10	--	--	--	--	770	<0.5	0.6	0.82	0.51	<2.5	--
07/08/98	246.15	235.65	10.50	--	--	--	--	540	13	<0.5	<0.5	<0.5	<2.5	--
10/13/98	246.15	234.95	11.20	--	--	--	--	<50	<0.5	<0.5	<0.5	0.54	<2.5	--
01/27/99	246.15	235.53	10.62	--	--	--	--	769	<0.5	1.88	0.675	<0.5	4.35	--
04/27/99	246.15	236.91	9.24	--	--	--	--	612	2.57	1.79	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)						
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-16														
03/07/90	246.69	228.19	18.50	--	--	--	--	--	--	--	--	--	--	--
03/09/90	246.69	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	246.69	235.27	11.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	246.69	235.30	11.39	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	246.69	235.12	11.57	--	--	--	--	ND	ND	ND	ND	0.7	--	--
03/27/91	246.69	237.93	8.76	--	--	--	--	ND	ND	ND	ND	1.3	--	--
03/27/91	246.69	237.93	8.76	--	--	--	Duplicate	ND	ND	ND	ND	1.2	--	--
06/18/91	246.69	235.51	11.18	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	246.69	234.74	11.95	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	246.69	234.28	12.41	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	246.69	236.00	10.69	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	246.69	234.49	12.20	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	246.69	234.09	12.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	246.69	237.69	9.00	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	246.69	236.80	9.89	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21-22/93	246.69	236.44	10.25	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	246.69	235.73	10.96	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	246.69	234.93	11.76	--	--	--	--	ND	ND	0.7	ND	1.0	--	--
04/18/94	246.69	235.47	11.22	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/06-07/94	246.69	235.32	11.37	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	246.69	234.30	12.39	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	246.69	237.73	8.96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	246.69	236.31	10.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	246.69	235.37	11.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	246.69	234.29	12.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	246.69	235.15	11.54	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	246.69	236.09	10.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	246.69	235.12	11.57	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	246.69	234.25	12.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	246.69	237.16	9.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	246.69	234.66	12.03	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	246.69	234.51	12.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/22/97	246.69	233.94	12.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well	Ground	Depth	Total				Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	MTBE	Organic Lead
	Head Elev.	Water Elev.	To Water	SPH Thickness	SPH Removed	SPH Removed									
C-16 (CONT'D)															
01/12/98	246.69	236.34	10.35	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/21/98	246.69	236.06	10.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/98	246.69	234.62	12.07	--	--	--	--	<50	<0.5	0.51	<0.5	<0.5	<0.5	<2.5	--
10/13/98	246.69	233.94	12.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/27/99	246.69	234.58	12.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	--
04/27/99	246.69	235.56	11.13	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	--

Cumulative Table of Well Data and Analytical Results

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

DATE	Notes	Ethanol	t- Butanol	MTBE	DIPE	ETBE	TAME
C-1							
10/13/98	--	<10,000	<2000	<40	<40	<40	<40

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994.
Earlier field data and analytical results are drawn from the November 4, 1994 Groundwater Technology, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

MTBE = Methyl t-butyl ether

DIPE = Di-Isopropyl Ether

ETBE = Ethyl t-Butyl Ether

TAME = t-Amyl Methyl Ether

Analytical Appendix



Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

May 15, 1999

Christine Lillie
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron(3)/L904391

Dear Christine Lillie:

Enclosed are the results of analyses for sample(s) received by the laboratory on April 28, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

for Mike Gregory
Project Manager D.M.





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron(3)
Project Number: Chevron 9-5607/990427-J1
Project Manager: Christine Lillie

Sampled: 4/27/99
Received: 4/28/99
Reported: 5/15/99

ANALYTICAL REPORT FOR L904391

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
C1	L904391-01	Water	4/27/99
C3	L904391-02	Water	4/27/99
C6	L904391-03	Water	4/27/99
C8	L904391-04	Water	4/27/99
C9	L904391-05	Water	4/27/99
C10A	L904391-06	Water	4/27/99
C10B	L904391-07	Water	4/27/99
C11	L904391-08	Water	4/27/99
C12	L904391-09	Water	4/27/99
C15	L904391-10	Water	4/27/99
C16	L904391-11	Water	4/27/99
TB	L904391-12	Water	4/27/99





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C1
Laboratory Sample Number: L904391-01

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050022	5/6/99	5/6/99		5000	21300	ug/l	1
Benzene	"	"	"		50.0	1720	"	
Toluene	"	"	"		50.0	226	"	
Ethylbenzene	"	"	"		50.0	1230	"	
Xylenes (total)	"	"	"		50.0	2060	"	
Methyl tert-butyl ether	"	"	"		500	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		81.2	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C3
Laboratory Sample Number: L904391-02

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050028	5/7/99	5/7/99		20000	121000	ug/l	1
Benzene	"	"	"		200	22500	"	
Toluene	"	"	"		200	11500	"	
Ethylbenzene	"	"	"		200	2970	"	
Xylenes (total)	"	"	"		200	14500	"	
Methyl tert-butyl ether	"	"	"		2000	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		93.4	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C6
Laboratory Sample Number: L904391-03

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050028	5/7/99	5/7/99		12500	38800	ug/l	1
Benzene	"	"	"		125	13100	"	
Toluene	"	"	"		125	403	"	
Ethylbenzene	"	"	"		125	1540	"	
Xylenes (total)	"	"	"		125	3430	"	
Methyl tert-butyl ether	"	"	"		1250	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		119	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C8
Laboratory Sample Number: L904391-04

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050028	5/7/99	5/7/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		106	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C9
Laboratory Sample Number: L904391-05

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050028	5/7/99	5/7/99		10000	42400	ug/l	1
Benzene	"	"	"		100	12500	"	
Toluene	"	"	"		100	732	"	
Ethylbenzene	"	"	"		100	3060	"	
Xylenes (total)	"	"	"		100	2760	"	
Methyl tert-butyl ether	"	"	"		1000	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		130	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C10A
Laboratory Sample Number: L904391-06

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050028	5/7/99	5/7/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		106	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C10B
Laboratory Sample Number: L904391-07

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050022	5/6/99	5/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		83.7	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C11
Laboratory Sample Number: L904391-08

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050022	5/6/99	5/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		81.5	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C12
Laboratory Sample Number: L904391-09

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050028	5/7/99	5/7/99		500	2720	ug/l	1
Benzene	"	"	"		5.00	614	"	
Toluene	"	"	"		5.00	31.6	"	
Ethylbenzene	"	"	"		5.00	128	"	
Xylenes (total)	"	"	"		5.00	300	"	
Methyl tert-butyl ether	"	"	"		50.0	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		93.8	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C15
Laboratory Sample Number: L904391-10

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050037	5/10/99	5/10/99		50.0	612	ug/l	1
Benzene	"	"	"		0.500	2.57	"	
Toluene	"	"	"		0.500	1.79	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		89.5	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: C16
Laboratory Sample Number: L904391-11

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050023	5/6/99	5/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		92.3	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Sample Description: TB
Laboratory Sample Number: L904391-12

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	9050023	5/6/99	5/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		90.0	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9050022			Date Prepared: 5/6/99			Extraction Method: EPA 5030B [P/T]				
Blank			9050022-BLK1							
Purgeable Hydrocarbons as Gasoline	5/6/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.29	"	70.0-130	92.9			
LCS			9050022-BS1							
Purgeable Hydrocarbons as Gasoline	5/6/99	250		212	ug/l	70.0-130	84.8			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.53	"	70.0-130	85.3			
Matrix Spike			9050022-MS1 L904392-03							
Purgeable Hydrocarbons as Gasoline	5/6/99	250	ND	224	ug/l	60.0-140	89.6			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.01	"	70.0-130	90.1			
Matrix Spike Dup			9050022-MSD1 L904392-03							
Purgeable Hydrocarbons as Gasoline	5/6/99	250	ND	222	ug/l	60.0-140	88.8	25.0	0.897	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.81	"	70.0-130	88.1			
Batch: 9050023			Date Prepared: 5/6/99			Extraction Method: EPA 5030B [P/T]				
Blank			9050023-BLK1							
Purgeable Hydrocarbons as Gasoline	5/6/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.31	"	70.0-130	83.1			
LCS			9050023-BS1							
Purgeable Hydrocarbons as Gasoline	5/6/99	250		203	ug/l	70.0-130	81.2			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.65	"	70.0-130	86.5			
Matrix Spike			9050023-MS1 L904392-02							
Purgeable Hydrocarbons as Gasoline	5/6/99	250	ND	195	ug/l	60.0-140	78.0			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.91	"	70.0-130	89.1			
Matrix Spike Dup			9050023-MSD1 L904392-02							
Purgeable Hydrocarbons as Gasoline	5/6/99	250	ND	211	ug/l	60.0-140	84.4	25.0	7.88	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
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Matrix Spike Dup (continued)

9050023-MSD1 L904392-02

Surrogate: a,a,a-Trifluorotoluene 5/6/99 10.0 9.44 ug/l 70.0-130 94.4

Batch: 9050028

Date Prepared: 5/7/99

Extraction Method: EPA 5030B [P/T]

Blank

9050028-BLK1

Purgeable Hydrocarbons as Gasoline	5/7/99			ND	ug/l	50.0			
Benzene	"			ND	"	0.500			
Toluene	"			ND	"	0.500			
Ethylbenzene	"			ND	"	0.500			
Xylenes (total)	"			ND	"	0.500			
Methyl tert-butyl ether	"			ND	"	5.00			

Surrogate: a,a,a-Trifluorotoluene " 10.0 9.24 " 70.0-130 92.4

LCS

9050028-BS1

Benzene	5/7/99	10.0		8.68	ug/l	70.0-130	86.8		
Toluene	"	10.0		8.93	"	70.0-130	89.3		
Ethylbenzene	"	10.0		8.94	"	70.0-130	89.4		
Xylenes (total)	"	30.0		28.0	"	70.0-130	93.3		

Surrogate: a,a,a-Trifluorotoluene " 10.0 8.71 " 70.0-130 87.1

Matrix Spike

9050028-MS1 L905017-04

Benzene	5/7/99	10.0	ND	11.4	ug/l	60.0-140	114		
Toluene	"	10.0	ND	9.76	"	60.0-140	97.6		
Ethylbenzene	"	10.0	ND	10.0	"	60.0-140	100		
Xylenes (total)	"	30.0	ND	29.0	"	60.0-140	96.7		

Surrogate: a,a,a-Trifluorotoluene " 10.0 11.8 " 70.0-130 118

Matrix Spike Dup

9050028-MSD1 L905017-04

Benzene	5/7/99	10.0	ND	10.9	ug/l	60.0-140	109	25.0	4.48
Toluene	"	10.0	ND	9.77	"	60.0-140	97.7	25.0	0.102
Ethylbenzene	"	10.0	ND	10.1	"	60.0-140	101	25.0	0.995
Xylenes (total)	"	30.0	ND	29.7	"	60.0-140	99.0	25.0	2.35

Surrogate: a,a,a-Trifluorotoluene " 10.0 9.71 " 70.0-130 97.1

Batch: 9050037

Date Prepared: 5/10/99

Extraction Method: EPA 5030B [P/T]

Blank

9050037-BLK1

Purgeable Hydrocarbons as Gasoline	5/10/99			ND	ug/l	50.0			
Benzene	"			ND	"	0.500			
Toluene	"			ND	"	0.500			
Ethylbenzene	"			ND	"	0.500			
Xylenes (total)	"			ND	"	0.500			
Methyl tert-butyl ether	"			ND	"	5.00			





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)		9050037-BLK1								
Surrogate: <i>a,a,a</i> -Trifluorotoluene	5/10/99	10.0		7.67	ug/l	70.0-130	76.7			
LCS		9050037-BS1								
Purgeable Hydrocarbons as Gasoline	5/10/99	250		217	ug/l	70.0-130	86.8			
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	10.0		8.81	"	70.0-130	88.1			
Matrix Spike		9050037-MS1		L905017-03						
Purgeable Hydrocarbons as Gasoline	5/10/99	250	ND	252	ug/l	60.0-140	101			
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	10.0		10.3	"	70.0-130	103			
Matrix Spike Dup		9050037-MSD1		L905017-03						
Purgeable Hydrocarbons as Gasoline	5/10/99	250	ND	256	ug/l	60.0-140	102	25.0	0.985	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	10.0		9.77	"	70.0-130	97.7			





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron(3) Project Number: Chevron 9-5607/990427-J1 Project Manager: Christine Lillie	Sampled: 4/27/99 Received: 4/28/99 Reported: 5/15/99
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Notes and Definitions

#	Note
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- 1 Chromatogram Pattern: Gasoline C6-C12
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- Recov. Recovery
- RPD Relative Percent Difference



Field Data Sheets

WELL GAUGING DATA

Project # 990427-J1 Date 4-27-99 Client CHEN 9-5607

Site 5269 CROW CANYON RD, CASTRO VALLEY CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
C-1	4					17.65	43.25	TOC
C-2	4					14.26	44.65	
C-3	4					20.00	31.80	
C-5	4					20.66	^{JV} 40.20	
C-6	4					12.13	30.15	
C-7	2					4.95	26.81	
C-8	2					6.00	25.04	
C-9	4					11.00	28.15	
C-10A	3					17.31	22.86	
C-10B	3					17.59	34.45	
C-11	3					18.40	33.51	
C-12	3					10.20	29.55	
C-13	3					8.90	28.15	
C-14	3					2.76	^{JV} 27.45	
C-15	3					9.24	19.55	
C-16	3					11.13	30.78	↓

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-J1	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-1	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 43.25	Depth to Water: 17.65
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Middleburg <u>Electric Submersible</u> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> Extraction Port Other: _____
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<u>16.6</u>	x	<u>3</u>	=	<u>50.0</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
316	67.4	6.7	1530.	17.	ODOR
318	68.6	6.6	1530.	34.	LIGHT SHEEN
1320	69.2	6.6	1460.	50.	

Did well dewater? Yes <u>(No)</u>	Gallons actually evacuated: <u>50.</u>
Sampling Time: <u>1325</u>	Sampling Date: <u>4-27-99</u>
Sample I.D.: <u>C-1</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: <u>mg/L</u> Post-purge: <u>mg/L</u>
R.P. (if req'd):	Pre-purge: <u>mV</u> Post-purge: <u>mV</u>

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-51	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-3	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 31.80	Depth to Water: 20.00
Depth to Free Product: NONE	Thickness of Free Product (feet): 0.00
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.165

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Other: _____

7.6	x	3	=	23.0	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond	Gals. Removed	Observations
1411	66.8	6.5	1498	8	ODOR
1413	66.8	6.6	1509	16	SHEEN
1414	67.4	6.5	1511	23	

Did well dewater? Yes No Gallons actually evacuated: 23

Sampling Time: 1420 Sampling Date: 4-27-99

Sample I.D.: C3 Laboratory: (Sequoia) CORE N. Creek Assoc. L.

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	
D.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-J1	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-3	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 31.80	Depth to Water: 20.00
Depth to Free Product: NONE	Thickness of Free Product (feet): 0.00
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other: _____

Sampling Method: Bailer Disposable Bailer Extraction Port Other: _____

7.6	x	3	=	23.0	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1411	66.8	6.5	1498	8	ODOR
1413	66.8	6.6	1509	16	SITEN
1414	67.4	6.5	1511	23	

Did well dewater? Yes No Gallons actually evacuated: 23

Sampling Time: 1420 Sampling Date: 4-27-99

Sample I.D.: C3 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
D.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-51	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-6	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 30.15	Depth to Water: 12.13
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.165

Purge Method: Bailer Disposable Bailer <u>Middleburg</u> <u>Electric Submersible</u> Extraction Pump Other: _____	Sampling Method: Bailer <u>Disposable Bailer</u> Extraction Port Other: _____
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<u>11.7</u>	x	<u>3</u>	=	<u>35.1</u> Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1354	66.4	6.8	1452	12	
1356	66.2	6.7	1555	24	
1358	67.8	6.7	1447	32	Odor

Did well dewater? Yes <u>No</u>	Gallons actually evacuated: 32
Sampling Time: 1405	Sampling Date: 4-27-99
Sample I.D.: C6	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
D.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-51	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C8	Well Diameter: (2) 3 4 6 8
Total Well Depth: 25.04	Depth to Water: 6.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Other: _____

3.0	x	3	=	9.0	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1147	70.0	7.9	780.	3.0	
153	66.2	7.6	800.	6.0	
159	65.4	7.4	764	9.0	

Did well dewater? Yes No Gallons actually evacuated: 9.0

Sampling Time: 1200 Sampling Date: 4-27-99

Sample I.D.: C-8 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

D.R.P. (if req'd): Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-J1	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-9	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 28.15	Depth to Water: 11.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.165

Purge Method: Bailer Disposable Bailer Middleburg <u>Electric Submersible</u> Extraction Pump Other: _____	Sampling Method: Bailer <u>Disposable Bailer</u> Extraction Port Other: _____
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<u>11.1</u>	x	<u>3</u>	=	<u>33.3</u> Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
- PULLED PUMP TO PURGE + SAMPLE					
1338	65.6	6.6	1263	12	odor black color
1340	65.6	6.4	1692	23	↓ sheer
1342	67.2	6.4	1606	34	↓

Did well dewater? Yes <input type="radio"/> No <input checked="" type="radio"/>	Gallons actually evacuated: 34
Sampling Time: 1350	Sampling Date: 4-27-99
Sample I.D.: C-9	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: <input type="text"/> mg/L Post-purge: <input type="text"/> mg/L
O.R.P. (if req'd):	Pre-purge: <input type="text"/> mV Post-purge: <input type="text"/> mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-51	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-10A	Well Diameter: 2 (3) 4 6 8
Total Well Depth: 22.86	Depth to Water: 17.31
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> (Disposable Bailer) Extraction Port Other: _____
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2.1	x	3	=	6.3	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond	Gals. Removed	Observations
240	65.4	7.1	970.	3.	
1244	DEWATERED @ 4 GALS.				
1247	63.8	6.9	1033.	—	

Did well dewater? (Yes) No	Gallons actually evacuated: 4.
Sampling Time: 1250	Sampling Date: 4-27-99
Sample I.D.: C-10A	Laboratory: (Sequoia) CORE N. Creek Assoc. Labs
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
D.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-J1	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-11	Well Diameter: 2 (3) 4 6 8
Total Well Depth: 18.40	Depth to Water: 33.51
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.165

Purge Method: Bailer Sampling Method: Bailer
 Disposable Bailer Disposable Bailer
 Middleburg Extraction Port
 Electric Submersible
 Extraction Pump Other: _____
 Other: _____

5.6	x	3	=	17.7	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1125	66.4	6.6	1534	6	
126	66.8	6.6	1523	12	
1127	67.0	6.6	1610	18	

Did well dewater? Yes No Gallons actually evacuated: 18

Sampling Time: 1130 Sampling Date: 4-27-99

Sample I.D.: C11 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
D.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-51	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-12	Well Diameter: 2 (3) 4 6 8
Total Well Depth: 29.55	Depth to Water: 10.20
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
Disposable Bailer
 Extraction Port
 Other: _____

<u>7.2</u>	x	<u>3</u>	=	<u>21.6</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
303	64.6	6.9	1119	8	odor
304	64.2	6.8	1091	16	↓
305	65.4	6.9	1042	24	↓

Did well dewater? Yes No Gallons actually evacuated: 24

Sampling Time: 1310 Sampling Date: 4-27-99

Sample I.D.: C12 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
D.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-J1	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C-10B	Well Diameter: 2 (3) 4 6 8
Total Well Depth: 34.45	Depth to Water: 17.59
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Middleburg <u>Electric Submersible</u> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> Extraction Port Other: _____
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<u>0.2</u>	x	<u>3</u>	=	<u>18.6</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1026	63.2	6.8	863.	7.	
1027	63.0	6.8	860.	14	
1029	63.2	7.0	910.	19.	

Did well dewater? Yes No Gallons actually evacuated: 19.

Sampling Time: 1030 Sampling Date: 4-27-99

Sample I.D.: C-10B Laboratory: Sequoia CORE N. Creek Assoc. L

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____

D.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-51	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C15	Well Diameter: 2 (3) 4 6 8
Total Well Depth: 19.55	Depth to Water: 9.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <input checked="" type="radio"/> Disposable Bailer <input type="radio"/> Middleburg <input type="radio"/> Electric Submersible <input type="radio"/> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <input checked="" type="radio"/> Disposable Bailer <input type="radio"/> Extraction Port Other: _____
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3.8	x	3	=	11.4	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1100	57.8	6.7	1496	4	ACCESS LIMITED
1104	58.4	6.6	1541	7.75	CAN ONLY HAND
1108	59.8	6.6	1506	11.5	BAIL

Did well dewater? Yes <input checked="" type="radio"/> No <input type="radio"/>	Gallons actually evacuated: 11.5
Sampling Time: 1115	Sampling Date: 4-27-99
Sample I.D.: C-15	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990427-51	Station #: 9-5607
Sampler: Jon P	Date: 4-27-99
Well I.D.: C16	Well Diameter: 2 (3) 4 6 8
Total Well Depth: 30.78	Depth to Water: 11.13
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump

Other: _____

Sampling Method: Bailer Disposable Bailer Extraction Port

Other: _____

7.3	x	3	=	21.9	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
- NOT ACCESSIBLE BY TRUCK (CAN ONLY HAND BAIL)					
1035	60.0	7.0	1190.	8	
1039	58.8	6.8	1350.	15	
1045	60.2	7.0	1311	22.	

Did well dewater? Yes No Gallons actually evacuated: 22.

Sampling Time: 1046 Sampling Date: 4-27-99

Sample I.D.: C-16 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
D.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV