

ENVIRONMENTAL
PROTECTION

97 AUG 29 PM 3: 03



Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

**Site Assessment and
Remediation Group**
Phone (510) 842-9500
Fax (510) 842-8370

Date: August 28, 1997

To: Distribution

Re: Groundwater Monitoring Report

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

A handwritten signature in cursive script that reads "Brett L. Hunter".

Brett Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES, INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

ENVIRONMENTAL
PROTECTION
97 AUG 29 PM 3:03

August 19, 1997

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

3rd Quarter 1997 Monitoring at 9-5607

Third Quarter 1997 Groundwater Monitoring at
Chevron Service Station Number 9-5607
5269 Crow Canyon Road
Castro Valley, CA

Monitoring Performed on July 8 and 15, 1997

Groundwater Sampling Report 970708-K-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table

also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

A handwritten signature in cursive script, appearing to read "Francis Thie", followed by a horizontal line and the word "for:".

Francis Thie
Vice President

FPT/ew

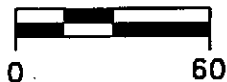
attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Scott Seery, Alameda County Environmental Health
Kevin Hinckley
Diane Riggs, Forest Creek Townhomes Assoc.
Tim Utterback, Weiss Associates
Bette Owen, Chevron (w/o enclosure)

Professional Engineering Appendix

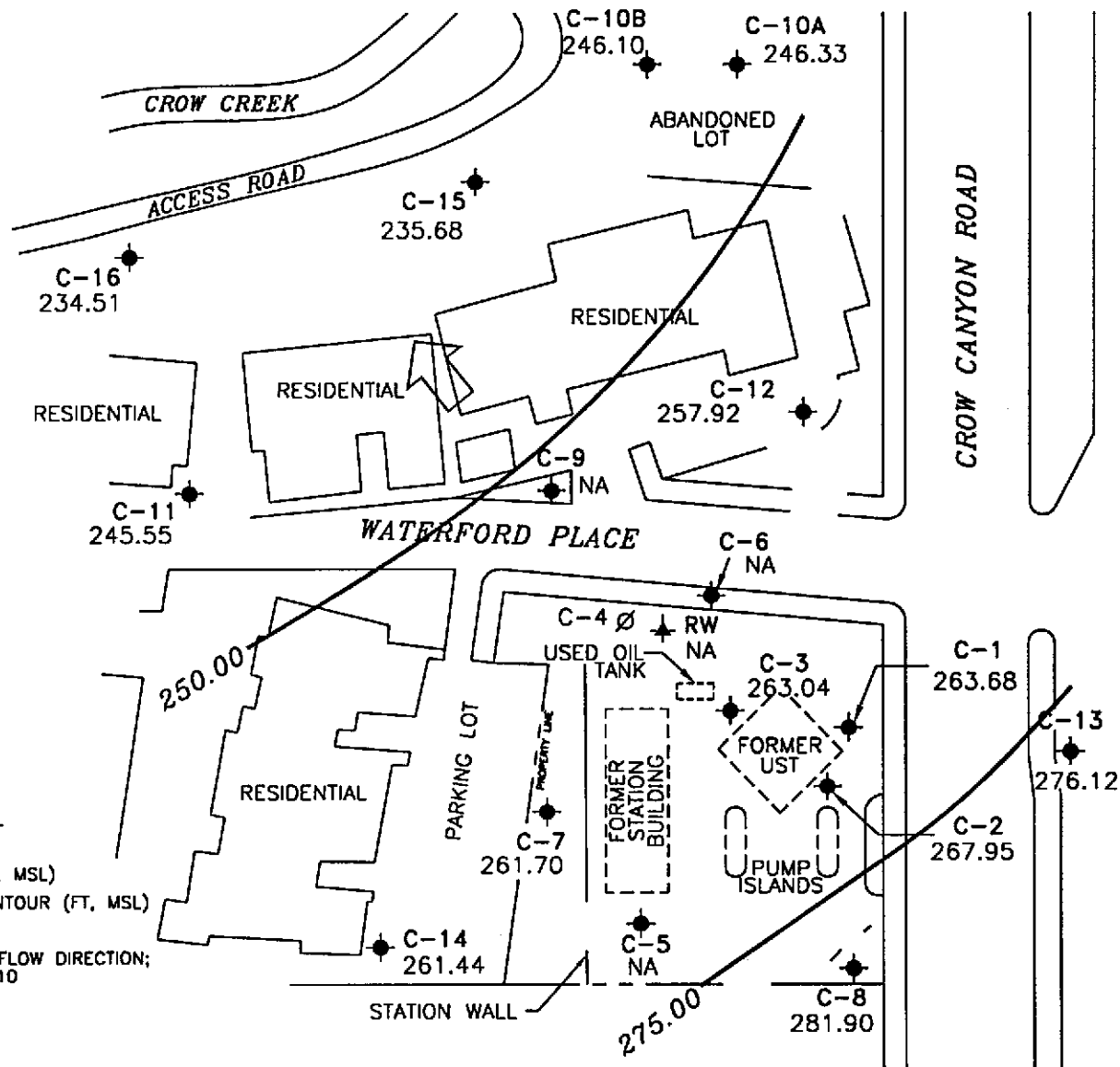


SCALE (ft)



EXPLANATION

- MONITORING WELL
- ABANDONED MONITORING WELL
- RECOVERY WELL
- 281.90 GROUNDWATER ELEVATION (FT, MSL)
- 250.00 GROUNDWATER ELEVATION CONTOUR (FT, MSL)
- NA DATA NOT AVAILABLE
- APPROXIMATE GROUNDWATER FLOW DIRECTION;
APPROXIMATE GRADIENT = 0.10



Basemap from Cambria Environmental Technology, Inc.

PREPARED BY

RRM
engineering contracting firm

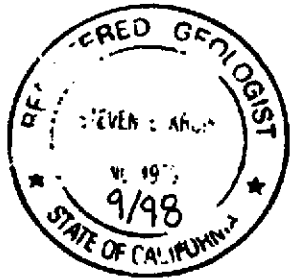
Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

**GROUNDWATER ELEVATION
CONTOUR MAP, JULY 8, 1997**

**FIGURE:
1
PROJECT:
DAC04**



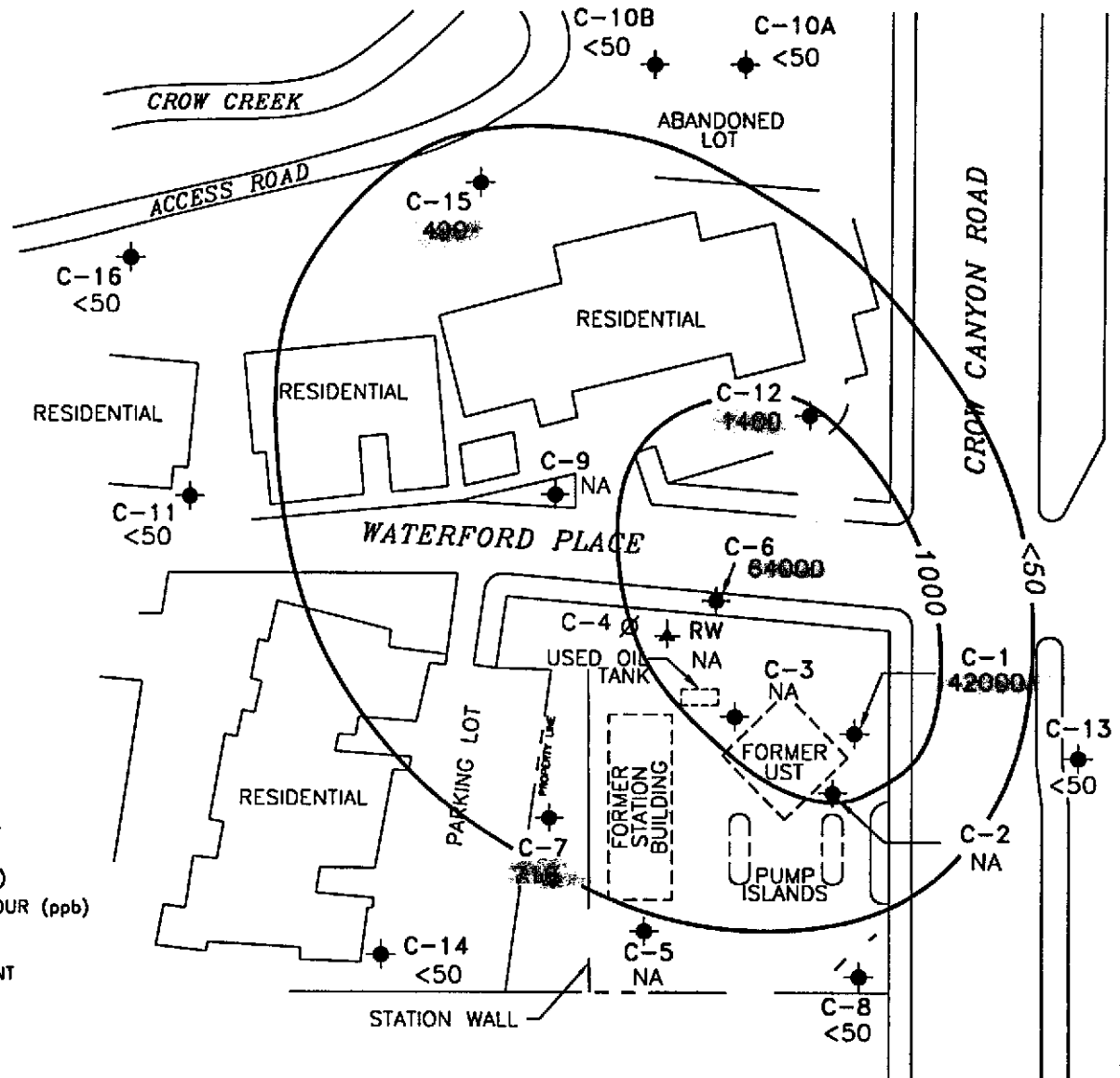
SCALE (ft)



EXPLANATION

- MONITORING WELL
- ABANDONED MONITORING WELL
- RECOVERY WELL
- 490 TPH-g CONCENTRATIONS (ppb)
- <50 TPH-g CONCENTRATION CONTOUR (ppb)
- NA DATA NOT AVAILABLE

NOTE: CONTOURS BASED ON CURRENT AND HISTORIC DATA.



Basemap from Cambria Environmental Technology, Inc.

PREPARED BY



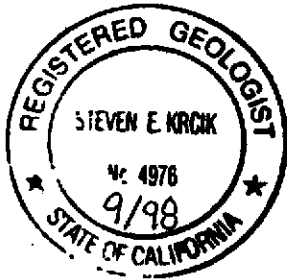
Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

**TPH-GASOLINE CONCENTRATION IN
GROUNDWATER, JULY 8 AND 15, 1997**

**FIGURE:
2
PROJECT:
DAC04**

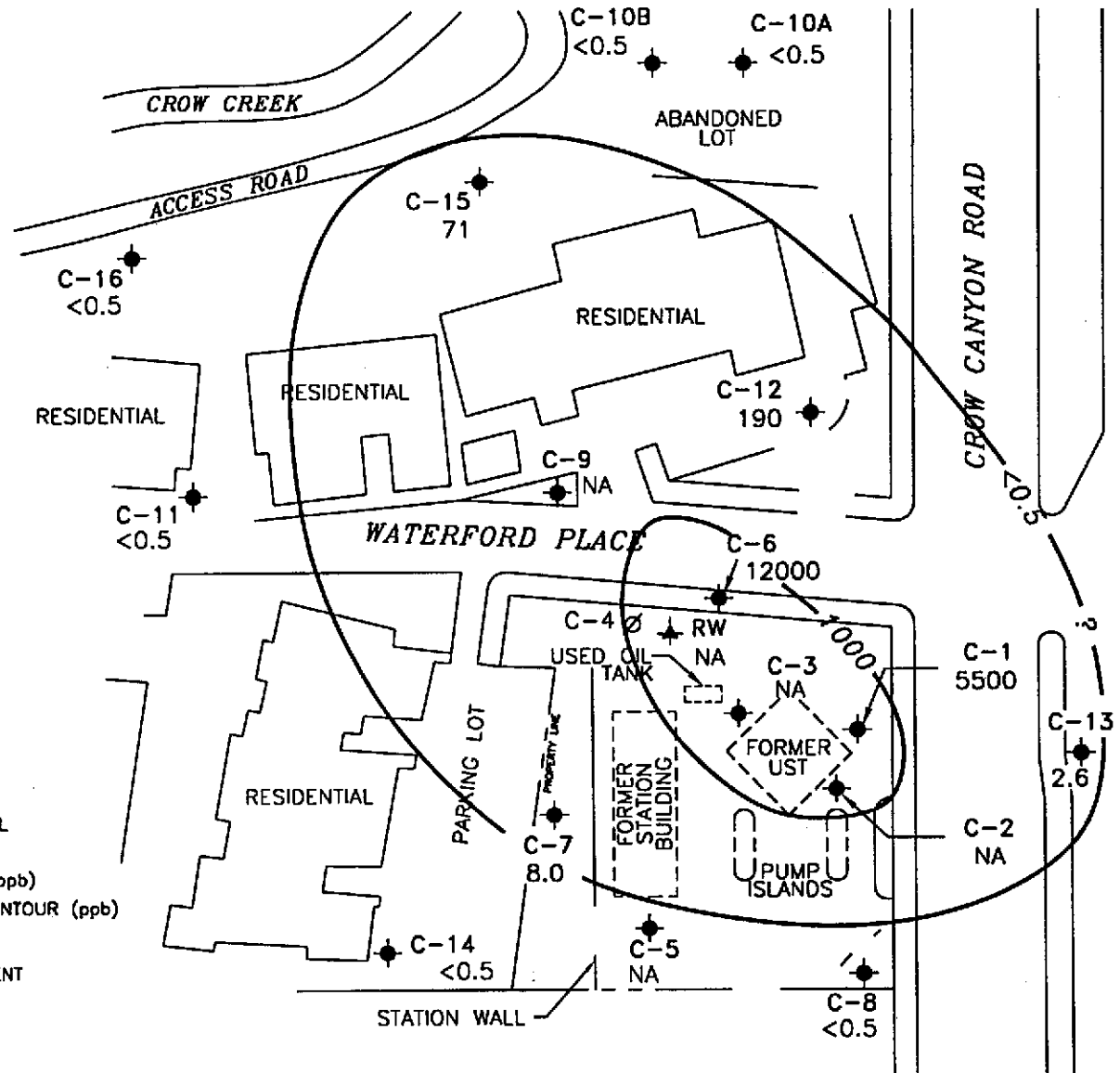


SCALE (ft)



EXPLANATION

- MONITORING WELL
 - ABANDONED MONITORING WELL
 - RECOVERY WELL
 - 350 BENZENE CONCENTRATIONS (ppb)
 - <0.5 BENZENE CONCENTRATION CONTOUR (ppb)
 - NA DATA NOT AVAILABLE
- NOTE: CONTOURS BASED ON CURRENT AND HISTORIC DATA.



Basemap from Cambria Environmental Technology, Inc.

PREPARED BY



Chevron Station 9-5607
5269 Crow Canyon Road
Castro Valley, California

**BENZENE CONCENTRATION IN
GROUNDWATER, JULY 8 AND 15, 1996**

**FIGURE:
3
PROJECT:
DAC04**

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
C-1													
03/26/85	283.46	260.63	22.83	--	--	--	--	--	--	--	--	--	--
07/03/86	283.46	259.88	23.58	--	--	--	--	--	--	--	--	--	--
03/26/87	283.46	262.96	20.50	--	--	--	--	--	--	--	--	--	--
03/28/88	283.46	257.46	26.00	--	--	--	--	--	--	--	--	--	--
03/10/89	283.46	267.60	15.86	--	--	--	--	--	--	--	--	--	--
04/03/89	283.46	266.61	16.85	--	--	--	--	--	--	--	--	--	--
05/08/89	283.46	260.78	22.68	--	--	--	--	--	--	--	--	--	--
06/05/89	283.46	258.80	24.66	--	--	--	--	--	--	--	--	--	--
07/12/90	283.46	257.90	25.56	--	--	--	--	--	--	--	--	--	--
08/10/90	283.46	257.57	25.89	--	--	--	--	--	--	--	--	--	--
09/13/89	283.46	256.91	26.55	--	--	--	--	22,000	3600	1100	1000	3500	--
10/04/89	283.46	258.22	25.24	--	--	--	--	--	--	--	--	--	--
11/03/89	283.46	258.43	25.03	--	--	--	--	--	--	--	--	--	--
12/04/89	283.46	257.09	26.37	--	--	--	--	13,000	2000	550	610	1600	--
03/07/90	283.46	260.98	22.48	--	--	--	--	--	--	--	--	--	--
03/09/90	283.46	--	--	--	--	--	--	--	--	--	--	--	--
06/12/90	283.46	259.11	24.35	--	--	--	--	21,000	3500	1400	840	4000	--
09/20/90	283.46	257.19	26.27	--	--	--	--	23,000	2100	1200	860	5000	--
12/20/90	283.46	260.87	22.59	--	--	--	--	8200	760	410	260	1100	--
03/27/91	283.46	264.38	19.08	--	--	--	--	--	--	--	--	--	--
06/18/91	283.46	256.35	27.11	--	--	--	--	--	--	--	--	--	--
09/12/91	283.46	255.24	28.22	--	--	--	--	--	--	--	--	--	--
01/23/92	283.46	256.81	26.65	--	--	--	--	--	--	--	--	--	--
04/13/92	283.46	261.30	22.16	--	--	--	--	38,000	3100	1300	850	3100	--
08/03/92	283.46	257.31	26.15	--	--	--	--	13,000	1300	470	550	1600	--
10/22/92	283.46	256.67	26.79	--	--	--	--	24,000	3500	1400	1500	4300	--
01/18/93	283.46	264.86	18.60	--	--	--	--	370,000	6900	8900	3100	23,000	--
04/19/93	283.46	262.34	21.12	--	--	--	--	51,000	8000	7000	1400	10,000	--
07/21,22/93	283.46	260.18	23.28	--	--	--	--	22,000	3400	1000	990	3100	--
10/25/93	283.46	258.80	24.66	--	--	--	--	14,000	2000	550	790	2300	--
01/21/94	283.46	262.99	20.47	--	--	--	--	1100	350	6.0	3.0	15	--
04/18/94	283.46	260.36	23.10	--	--	--	--	24,000	3200	1000	1000	3100	--
07/06-07/94	283.46	260.56	22.90	--	--	--	--	65,000	6500	4200	1600	9300	--
10/07/94	283.46	258.75	24.71	--	--	--	--	27,000	5100	1200	1400	4300	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
C-1(CONT'D)													
01/11/95	283.46	265.16	18.30	--	--	--	--	29,000	1300	1200	930	4000	--
04/24/95	283.46	266.52	16.94	--	--	--	--	75,000	8900	5000	1700	8400	--
07/31/95	283.46	262.90	20.56	--	--	--	--	56,000	11,000	2600	2500	11,000	--
10/02/95	283.46	272.88	10.58	--	--	--	--	44,000	7900	1100	2100	6500	--
01/16/96	283.46	261.71	21.75	--	--	--	--	29,000	5300	460	1000	2800	<500
04/18/96	283.46	264.51	18.95	--	--	--	--	59,000	7100	3000	2000	7600	<250
07/22/96	283.46	262.46	21.00	--	--	--	--	26,000	6100	610	1800	4700	<250
10/10/96	283.46	261.46	22.00	--	--	--	--	24,000	7100	600	1700	3200	<250
01/09/97	283.46	268.05	15.41	--	--	--	--	32,000	4600	820	1500	4000	670
04/15/97	283.46	264.12	19.34	--	--	--	--	100,000	11,000	4500	3200	13,000	1700
04/15/97	283.46	264.12	19.34	--	--	--	Confirmation run	--	--	--	--	--	<200
07/08/97	283.46	263.68	19.78	--	--	--	--	42,000	5500	880	2000	4800	920

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead	
C-2															
03/26/85	284.37	--	--	--	--	--	--	--	--	--	--	--	--	--	
07/03/86	284.37	264.68	19.69	--	--	--	--	--	--	--	--	--	--	--	
03/26/87	284.37	268.92	15.45	--	--	--	--	--	--	--	--	--	--	--	
03/28/88	284.37	263.45	20.92	--	--	--	--	--	--	--	--	--	--	--	
03/10/89	284.37	271.57	12.80	--	--	--	--	--	--	--	--	--	--	--	
04/03/89	284.37	270.11	14.26	--	--	--	--	--	--	--	--	--	--	--	
05/08/89	284.37	265.95	18.42	--	--	--	--	--	--	--	--	--	--	--	
06/05/89	284.37	264.28	20.09	--	--	--	--	--	--	--	--	--	--	--	
07/12/90	284.37	263.58	20.79	--	--	--	--	--	--	--	--	--	--	--	
08/10/90	284.37	262.97	21.40	--	--	--	--	--	--	--	--	--	--	--	
09/13/89	284.37	262.51	21.86	--	--	--	--	320	62	4.0	10	14	--	--	
10/04/89	284.37	264.48	19.89	--	--	--	--	--	--	--	--	--	--	--	
11/03/89	284.37	263.61	20.76	--	--	--	--	--	--	--	--	--	--	--	
12/04/89	284.37	263.55	20.82	--	--	--	--	1000	240	37	66	130	--	--	
03/07/90	284.37	266.54	17.83	--	--	--	--	--	--	--	--	--	--	--	
03/09/90	284.37	266.54	17.83	--	--	--	--	390	280	35	27	50	--	--	
06/12/90	284.37	264.48	19.89	--	--	--	--	700	260	34	28	55	--	--	
09/20/90	284.37	262.40	21.97	--	--	--	--	--	--	--	--	--	--	--	
12/20/90	284.37	266.64	17.73	--	--	--	--	--	--	--	--	--	--	--	
03/27/91	284.37	269.27	15.10	--	--	--	--	--	--	--	--	--	--	--	
06/18/91	284.37	261.69	22.68	--	--	--	--	--	--	--	--	--	--	--	
09/12/91	284.37	260.45	23.92	--	--	--	--	--	--	--	--	--	--	--	
01/23/92	284.37	263.13	21.24	--	--	--	--	--	--	--	--	--	--	--	
04/13/92	284.37	266.83	17.54	--	--	--	--	1100	120	76	17	72	--	--	
08/03/92	284.37	262.32	22.05	--	--	--	--	--	--	--	--	--	--	--	
10/22/92	284.37	261.34	23.03	--	--	--	--	--	--	--	--	--	--	--	
01/18/93	284.37	269.51	14.86	--	--	--	--	70	6.4	ND	ND	ND	--	--	
04/19/93	284.37	267.57	16.80	--	--	--	--	--	--	--	--	--	--	--	
07/21,22/93	284.37	265.12	19.25	--	--	--	--	--	--	--	--	--	--	--	
10/25/93	284.37	264.72	19.65	--	--	--	--	--	--	--	--	--	--	--	
01/21/94	284.37	258.80	25.57	--	--	--	--	43,000	5100	1800	2000	6800	--	--	
04/18/94	284.37	274.61	9.76	--	--	--	--	--	--	--	--	--	--	--	
07/06-07/94	284.37	265.61	18.76	--	--	--	--	--	--	--	--	--	--	--	
10/07/94	284.37	264.20	20.17	--	--	--	--	--	--	--	--	--	--	--	

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead	
C-2 (CONT'D)															
01/11/95	284.37	270.33	14.04	--	--	--	Sampled annually	780	290	9.1	19	58	--	--	
04/24/95	284.37	272.03	12.34	--	--	--	--	--	--	--	--	--	--	--	
07/31/95	284.37	266.82	17.55	--	--	--	--	--	--	--	--	--	--	--	
10/02/95	284.37	265.39	18.98	--	--	--	--	--	--	--	--	--	--	--	
01/16/96	284.37	268.37	16.00	--	--	--	--	260	29	2.9	5.7	21	6.1	--	
04/18/96	284.37	270.47	13.90	--	--	--	--	--	--	--	--	--	--	--	
07/22/96	284.37	266.63	17.74	--	--	--	--	--	--	--	--	--	--	--	
10/10/96	284.37	265.46	18.91	--	--	--	--	--	--	--	--	--	--	--	
01/09/97	284.37	271.62	12.75	--	--	--	--	460	25	15	72	24	6.3	--	
04/15/97	284.37	268.32	16.05	--	--	--	--	--	--	--	--	--	--	--	
07/08/97	284.37	267.95	16.42	--	--	--	--	--	--	--	--	--	--	--	

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-3														
03/26/85	285.98	--	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	285.98	259.94	26.04	--	--	--	--	--	--	--	--	--	--	--
03/26/87	285.98	260.34	25.64	--	--	--	--	--	--	--	--	--	--	--
03/28/88	285.98	257.16	28.82	--	--	--	--	--	--	--	--	--	--	--
03/10/89	285.98	263.20	22.78	--	--	--	--	--	--	--	--	--	--	--
04/03/89	285.98	263.27	22.71	--	--	--	--	--	--	--	--	--	--	--
05/08/89	285.98	260.03	25.95	--	--	--	--	--	--	--	--	--	--	--
06/05/89	285.98	258.36	27.62	--	--	--	--	--	--	--	--	--	--	--
07/12/90	285.98	257.69	28.29	--	--	--	--	--	--	--	--	--	--	--
08/10/90	285.98	257.52	28.46	--	--	--	--	--	--	--	--	--	--	--
09/13/89	285.98	256.65	29.33	--	--	--	--	60,000	1400	6800	2300	10,000	--	--
10/04/89	285.98	257.01	28.97	--	--	--	--	--	--	--	--	--	--	--
11/03/89	285.98	257.26	28.72	--	--	--	--	--	--	--	--	--	--	--
12/04/89	285.98	256.97	29.01	--	--	--	--	56,000	1300	3300	1400	2700	--	--
03/07/90	285.98	258.29	27.69	--	--	--	--	--	--	--	--	--	--	--
03/09/90	285.98	258.29	27.69	--	--	--	--	42,000	1100	5700	1600	7900	--	--
06/12/90	285.98	257.89	28.09	--	--	--	--	160,000	1400	7100	3400	16,000	--	--
09/24/90	285.98	256.80	29.18	--	--	--	--	53,000	850	7700	2000	10,000	--	--
12/20/90	285.98	257.71	28.27	--	--	--	--	520	1200	5400	5400	33,000	--	--
03/27/91	285.98	261.18	24.80	--	--	--	--	92,000	1300	3100	1200	11,000	--	--
06/18/91	285.98	255.14	30.84	--	--	--	--	--	--	--	--	--	--	--
09/12/91	285.98	254.34	31.64	0.03	--	--	--	--	--	--	--	--	--	--
01/23/92	285.98	255.46	30.52	--	--	--	Sheen	--	--	--	--	--	--	--
04/13/92	285.98	259.04	26.94	0.01	--	--	--	--	--	--	--	--	--	--
08/03/92	285.98	255.98	30.00	--	--	--	--	220,000	1300	2800	3100	17,000	--	ND
10/22/92	285.98	255.38	30.62	0.03	--	--	--	--	--	--	--	--	--	--
01/18/93	285.98	262.07	23.91	--	--	--	--	1,000,000	2400	5300	10,000	61,000	--	--
04/19/93	285.98	260.98	25.00	--	--	--	--	94,000	33,000	22,000	1600	9200	--	--
07/21,22/93	285.98	259.43	26.55	--	--	--	--	44,000	2600	5500	1300	6900	--	--
10/25/93	285.98	257.26	28.72	--	--	--	--	35,000	3900	2400	1100	6600	--	--
01/21/94	285.98	256.32	29.66	--	--	--	--	120,000	4200	2200	2000	11,000	--	--
04/18/94	285.98	259.24	26.74	--	--	--	--	29,000	1200	310	520	2000	--	--
07/06-07/94	285.98	259.62	26.36	--	--	--	--	84,000	2700	1400	1400	9700	--	--
10/07/94	285.98	257.49	28.49	--	--	--	--	40,000	1600	390	1200	6100	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-3 (CONTD)														
01/11/95	285.98	262.84	23.14	--	--	--	--	34,000	4200	910	720	3800	--	--
04/24/95	285.98	266.10	19.88	--	--	--	--	210,000	43,000	28,000	2400	13,000	--	--
07/31/95	285.98	261.30	24.68	--	--	--	--	110,000	33,000	17,000	2300	12,000	--	--
10/02/95	285.98	258.84	27.14	--	--	--	--	69,000	6700	4000	2000	11,000	--	--
01/16/96	285.98	261.60	24.38	--	--	--	--	40,000	2400	440	1200	5500	<500	--
04/18/96	285.98	265.31	20.67	--	--	--	--	66,000	26,000	17,000	2200	12,000	<1250	--
07/22/96	285.98	261.32	24.66	--	--	--	--	69,000	21,000	8800	1800	9900	<1000	--
10/10/96	285.98	260.75	25.23	--	--	--	--	53,000	12,000	2600	1900	9300	<500	--
01/09/97	285.98	267.74	18.24	--	--	--	--	73,000	17,000	6000	1700	7800	<1250	--
04/15/97	285.98	263.96	22.02	--	--	--	--	160,000	28,000	17,000	2600	12,000	<2500	--
07/08/97	285.98	263.02	22.96	0.03	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead	
C-4															
03/26/85	273.01	257.87	15.14	--	--	--	--	--	--	--	--	--	--	--	--
07/03/86	273.01	257.64	15.37	--	--	--	--	--	--	--	--	--	--	--	--
03/26/87	273.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--
03/28/88	273.01	254.97	18.04	--	--	--	--	--	--	--	--	--	--	--	--
03/10/89	273.01	--	--	--	--	--	--	--	--	--	--	--	--	--	--
04/03/89	273.01	259.67	13.34	--	--	--	--	--	--	--	--	--	--	--	--
05/08/89	273.01	257.41	15.60	--	--	--	--	--	--	--	--	--	--	--	--
06/05/89	273.01	256.50	16.51	--	--	--	--	--	--	--	--	--	--	--	--
07/12/90	273.01	256.02	16.99	--	--	--	--	--	--	--	--	--	--	--	--
08/10/90	273.01	255.74	17.27	--	--	--	--	--	--	--	--	--	--	--	--
09/13/89	273.01	254.85	18.16	--	--	--	--	57,000	21,000	3100	3200	11,000	--	--	--
10/04/89	273.01	254.77	18.24	--	--	--	--	--	--	--	--	--	--	--	--
11/03/89	273.01	254.84	18.17	--	--	--	--	--	--	--	--	--	--	--	--
12/04/89	273.01	254.56	18.45	--	--	--	--	48,000	17,000	2200	2800	9800	--	--	--
03/07/90	273.01	255.81	17.20	--	--	--	--	--	--	--	--	--	--	--	--
03/09/90	273.01	255.81	17.20	--	--	--	--	43,000	20,000	2300	2800	11,000	--	--	--
06/12/90	273.01	256.35	16.66	--	--	--	--	82,000	21,000	2400	4000	16,000	--	--	--
09/24/90	273.01	254.90	18.11	--	--	--	--	--	--	--	--	--	--	--	--
12/20/90	273.01	--	--	--	--	--	Abandoned	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-5														
03/26/85	287.95	262.62	25.33	--	--	--	--	--	--	--	--	--	--	--
07/03/86	287.95	261.54	26.41	--	--	--	--	--	--	--	--	--	--	--
03/26/87	287.95	262.99	24.96	--	--	--	--	--	--	--	--	--	--	--
03/28/88	287.95	258.15	29.80	--	--	--	--	--	--	--	--	--	--	--
03/10/89	287.95	262.06	25.89	--	--	--	--	--	--	--	--	--	--	--
04/03/89	287.95	263.57	24.38	--	--	--	--	--	--	--	--	--	--	--
05/08/89	287.95	260.15	27.80	--	--	--	--	--	--	--	--	--	--	--
06/05/89	287.95	258.53	29.42	--	--	--	--	--	--	--	--	--	--	--
07/12/90	287.95	258.09	29.86	--	--	--	--	--	--	--	--	--	--	--
08/10/90	287.95	258.18	29.77	--	--	--	--	--	--	--	--	--	--	--
09/13/89	287.95	257.00	30.95	--	--	--	--	310	ND	ND	ND	ND	--	--
10/04/89	287.95	256.47	31.48	--	--	--	--	--	--	--	--	--	--	--
11/03/89	287.95	256.63	31.32	--	--	--	--	--	--	--	--	--	--	--
12/04/89	287.95	256.25	31.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/07/90	287.95	257.67	30.28	--	--	--	--	--	--	--	--	--	--	--
03/09/90	287.95	257.67	30.28	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	287.95	257.47	30.48	--	--	--	--	90	ND	ND	ND	ND	--	--
09/24/90	287.95	256.17	31.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	287.95	254.66	33.29	--	--	--	--	170	ND	ND	1.0	0.7	--	--
03/27/91	287.95	259.97	27.98	--	--	--	--	--	--	--	--	--	--	--
06/18/91	287.95	255.43	32.52	--	--	--	--	--	--	--	--	--	--	--
09/12/91	287.95	254.58	33.37	--	--	--	--	--	--	--	--	--	--	--
01/23/92	287.95	255.28	32.67	--	--	--	--	--	--	--	--	--	--	--
04/13/92	287.95	259.47	28.48	--	--	--	--	140	ND	ND	0.7	ND	--	--
08/03/92	287.95	255.45	32.50	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	287.95	253.97	33.98	--	--	--	--	--	--	--	--	--	--	--
01/18/93	287.95	260.93	27.02	--	--	--	--	230	6.6	2.2	3.4	2.2	--	--
04/19/93	287.95	263.14	24.81	--	--	--	--	--	--	--	--	--	--	--
07/21,22/93	287.95	258.89	29.06	--	--	--	--	130	ND	0.6	ND	ND	--	--
10/25/93	287.95	257.00	30.95	--	--	--	--	--	--	--	--	--	--	--
01/21/94	287.95	256.04	31.91	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	287.95	257.80	30.15	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	287.95	258.91	29.04	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	287.95	256.11	31.84	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead	
C-5 (CONTD)															
01/11/95	287.95	262.97	24.98	--	--	--	Sampled biannually	700	1.1	6.0	1.5	2.1	--	--	
04/24/95	287.95	266.17	21.78	--	--	--	--	--	--	--	--	--	--	--	
07/31/95	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	
10/02/95	287.95	257.77	30.18	--	--	--	--	--	--	--	--	--	--	--	
01/16/96	287.95	261.23	26.72	--	--	--	--	200	<0.5	<0.5	<0.5	1.3	<2.5	--	
04/18/96	287.95	266.15	21.80	--	--	--	--	--	--	--	--	--	--	--	
07/22/96	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	
10/10/96	287.95	261.17	26.78	--	--	--	--	--	--	--	--	--	--	--	
01/09/97	287.95	268.93	19.02	--	--	--	--	190	0.63	<0.5	<0.5	<0.5	<2.5	--	
04/15/97	287.95	264.64	23.31	--	--	--	--	--	--	--	--	--	--	--	
07/08/97	287.95	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-6														
03/26/85	--	--	16.74	--	--	--	--	--	--	--	--	--	--	--
07/03/86	275.28	257.82	17.46	--	--	--	--	--	--	--	--	--	--	--
03/26/87	275.28	256.91	18.37	--	--	--	--	--	--	--	--	--	--	--
03/28/88	275.28	245.44	29.84	--	--	--	--	--	--	--	--	--	--	--
03/10/89	275.28	260.84	14.44	--	--	--	--	--	--	--	--	--	--	--
04/03/89	275.28	260.84	14.44	--	--	--	--	--	--	--	--	--	--	--
05/08/89	275.28	258.12	17.16	--	--	--	--	--	--	--	--	--	--	--
06/05/89	275.28	256.77	18.51	--	--	--	--	--	--	--	--	--	--	--
07/12/90	275.28	256.57	18.71	--	--	--	--	--	--	--	--	--	--	--
08/10/90	275.28	255.96	19.32	--	--	--	--	--	--	--	--	--	--	--
09/13/89	275.28	255.33	19.95	--	--	--	--	47	5600	3000	2400	10,000	--	--
10/04/89	275.28	255.41	19.87	--	--	--	--	--	--	--	--	--	--	--
11/03/89	275.28	255.93	19.35	--	--	--	--	--	--	--	--	--	--	--
12/04/89	275.28	255.69	19.59	--	--	--	--	40,000	8100	1800	1700	7500	--	--
03/07/90	275.28	256.89	18.39	--	--	--	--	--	--	--	--	--	--	--
03/09/90	275.28	256.89	18.39	--	--	--	--	73,000	23,000	5900	3400	17,000	--	--
06/12/90	275.28	256.41	18.87	--	--	--	--	85,000	19,000	6500	3400	16,000	--	--
09/24/90	275.28	255.29	19.99	--	--	--	--	72,000	15,000	3200	2600	11,000	--	--
12/20/90	275.28	253.71	21.57	--	--	--	--	100,000	11,000	4200	3400	16,000	--	--
03/27/91	275.28	258.96	16.32	--	--	--	--	100,000	11,000	4400	2300	11,000	--	--
06/18/91	275.28	251.95	23.33	--	--	--	--	--	--	--	--	--	--	--
09/12/91	275.28	251.32	23.96	--	--	--	--	--	--	--	--	--	--	--
01/23/92	275.28	263.20	12.08	--	--	--	--	--	--	--	--	--	--	--
04/13/92	275.28	255.43	19.85	--	--	--	Sheen	--	--	--	--	--	--	--
08/03/92	275.28	260.56	14.72	--	--	--	--	120,000	16,000	1100	2300	15,000	--	ND
10/22/92	275.28	260.37	14.91	--	--	--	--	63,000	7400	920	1800	14,000	--	--
01/18/93	275.28	259.84	15.44	--	--	--	--	77,000	13,000	1600	2700	12,000	--	--
04/19/93	275.28	266.03	9.25	--	--	--	--	56,000	14,000	1100	2400	9100	--	--
07/21,22/93	275.28	257.93	17.35	--	--	--	--	38,000	6600	610	1500	5800	--	--
10/25/93	275.28	254.25	21.03	--	--	--	--	42,000	11,000	800	2200	8200	--	--
01/21/94	275.28	253.71	21.57	--	--	--	--	57,000	11,000	940	2300	9800	--	--
04/18/94	275.28	257.17	18.11	--	--	--	--	48,000	9800	830	1900	7500	--	--
07/06-07/94	275.28	258.28	17.00	--	--	--	--	46,000	6800	610	900	6200	--	--
10/07/94	275.28	256.09	19.19	--	--	--	--	35,000	5900	410	1400	3800	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-6 (CONT'D)														
01/11/95	275.28	256.64	18.64	--	--	--	--	54,000	1200	1100	2100	9500	--	--
04/24/95	275.28	262.72	12.56	--	--	--	--	81,000	12,000	1500	2400	9900	--	--
07/31/95	275.28	259.54	15.74	--	--	--	--	75,000	12,000	1200	2800	11,000	--	--
10/02/95	275.28	257.56	17.72	--	--	--	--	59,000	13,000	990	2800	10,000	--	--
01/16/96	275.28	259.81	15.47	--	--	--	--	63,000	10,000	650	2200	7500	<500	--
04/18/96	275.28	259.33	15.95	--	--	--	--	56,000	9800	590	1500	5800	660	--
07/22/96	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/10/96	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
01/09/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
04/15/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
07/08/97	275.28	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
07/15/97	275.28	260.95	14.33	--	--	--	--	64,000	12,000	400	1500	4400	<1000	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-7														
03/26/85	--	--	9.61	--	--	--	--	--	--	--	--	--	--	--
07/03/86	270.70	259.96	10.74	--	--	--	--	--	--	--	--	--	--	--
03/26/87	270.70	260.62	10.08	--	--	--	--	--	--	--	--	--	--	--
03/28/88	270.70	256.91	13.79	--	--	--	--	--	--	--	--	--	--	--
03/10/89	270.70	260.28	10.42	--	--	--	--	--	--	--	--	--	--	--
04/03/89	270.70	261.56	9.14	--	--	--	--	--	--	--	--	--	--	--
05/08/89	270.70	258.79	11.91	--	--	--	--	--	--	--	--	--	--	--
06/05/89	270.70	259.16	11.54	--	--	--	--	--	--	--	--	--	--	--
07/12/90	270.70	257.25	13.45	--	--	--	--	--	--	--	--	--	--	--
08/10/90	270.70	257.33	13.37	--	--	--	--	--	--	--	--	--	--	--
09/13/89	270.70	256.10	14.60	--	--	--	--	410	1.3	ND	10	ND	--	--
10/04/89	270.70	255.53	15.17	--	--	--	--	--	--	--	--	--	--	--
11/03/89	270.70	255.42	15.28	--	--	--	--	--	--	--	--	--	--	--
12/04/89	270.70	255.00	15.70	--	--	--	--	1000	1.0	ND	5.0	ND	--	--
03/07/90	270.70	256.48	14.22	--	--	--	--	--	--	--	--	--	--	--
03/09/90	270.70	256.48	14.22	--	--	--	--	590	2.8	2.4	3.5	2.0	--	--
06/12/90	270.70	256.52	14.18	--	--	--	--	1200	ND	5	8.2	3.2	--	--
09/24/90	270.70	255.26	15.44	--	--	--	Sheen Duplicate	400	1.4	1.9	1.4	2.2	--	--
09/24/90	270.70	255.26	15.44	--	--	--	Duplicate	580	ND	2.4	1.4	1.5	--	--
12/20/90	270.70	253.62	17.08	--	--	--	--	2300	ND	6.5	4.7	9.3	--	--
03/27/91	270.70	258.05	12.65	--	--	--	--	980	ND	2.4	9.1	3.0	--	--
06/18/91	270.70	254.26	16.44	--	--	--	--	--	--	--	--	--	--	--
09/12/91	270.70	253.65	17.05	--	--	--	--	1200	ND	3.1	6.5	2.7	--	--
01/23/92	270.70	253.78	16.92	--	--	--	--	--	--	--	--	--	--	--
04/13/92	270.70	257.70	13.00	--	--	--	--	830	ND	1.0	7.8	1.2	--	--
08/03/92	270.70	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/92	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
01/18/93	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
04/19/93	270.70	--	--	--	--	--	Could not locate	--	--	--	--	--	--	--
07/21,22/93	270.70	257.76	12.94	--	--	--	--	890	0.9	3.0	4.0	4.0	--	--
10/25/93	270.70	255.87	14.83	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-7 (CONT'D)														
01/21/94	270.70	254.76	15.94	--	--	--	--	660	ND	6.0	1.0	3.0	--	--
04/18/94	270.70	255.72	14.98	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	270.70	257.76	12.94	--	--	--	--	960	ND	5.8	4.2	8.2	--	--
10/07/94	270.70	254.87	15.83	--	--	--	--	--	--	--	--	--	--	--
01/11/95	270.70	261.45	9.25	--	--	--	Sampled biannually	900	<0.5	<0.5	2.3	1.3	--	--
04/24/95	270.70	264.00	6.70	--	--	--	--	--	--	--	--	--	--	--
07/31/95	270.70	259.46	11.24	--	--	--	--	690	<1.2	<1.2	<1.2	<1.2	--	--
10/02/95	270.70	256.68	14.02	--	--	--	--	--	--	--	--	--	--	--
01/16/96	270.70	259.48	11.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	270.70	264.05	6.65	--	--	--	--	--	--	--	--	--	--	--
07/22/96	270.70	259.60	11.10	--	--	--	--	360	4.4	2.0	<0.5	<0.5	17	--
10/10/96	270.70	259.35	11.35	--	--	--	--	--	--	--	--	--	--	--
01/09/97	270.70	266.82	3.88	--	--	--	--	69	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	270.70	262.82	7.88	--	--	--	--	--	--	--	--	--	--	--
07/08/97	270.70	261.70	9.00	--	--	--	--	710	8.0	1.2	<0.5	<0.5	22	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-8														
03/26/85	--	--	8.68	--	--	--	--	--	--	--	--	--	--	--
07/03/86	288.40	274.51	13.89	--	--	--	--	--	--	--	--	--	--	--
03/26/87	288.40	282.39	6.01	--	--	--	--	--	--	--	--	--	--	--
03/28/88	288.40	277.74	10.66	--	--	--	--	--	--	--	--	--	--	--
03/10/89	288.40	281.79	6.61	--	--	--	--	--	--	--	--	--	--	--
04/03/89	288.40	281.94	6.46	--	--	--	--	--	--	--	--	--	--	--
05/08/89	288.40	279.43	8.97	--	--	--	--	--	--	--	--	--	--	--
06/05/89	288.40	277.52	10.88	--	--	--	--	--	--	--	--	--	--	--
07/12/90	288.40	276.25	12.15	--	--	--	--	--	--	--	--	--	--	--
08/10/90	288.40	275.94	12.46	--	--	--	--	--	--	--	--	--	--	--
09/13/89	288.40	275.62	12.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/04/89	288.40	275.89	12.51	--	--	--	--	--	--	--	--	--	--	--
11/03/89	288.40	273.77	14.63	--	--	--	--	--	--	--	--	--	--	--
12/04/89	288.40	278.81	9.59	--	--	--	--	64	0.6	0.6	ND	1.0	--	--
03/07/90	288.40	279.60	8.80	--	--	--	--	--	--	--	--	--	--	--
03/09/90	288.40	279.60	8.80	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	288.40	279.46	8.94	--	--	--	--	120	2.5	1.2	1.0	1.4	--	--
09/24/90	288.40	274.86	13.54	--	--	--	--	--	--	--	--	--	--	--
12/20/90	288.40	279.07	9.33	--	--	--	--	--	--	--	--	--	--	--
03/27/91	288.40	282.30	6.10	--	--	--	--	54	0.7	ND	0.7	1.9	--	--
06/18/91	288.40	276.44	11.96	--	--	--	--	--	--	--	--	--	--	--
09/12/91	288.40	274.80	13.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	288.40	274.80	13.60	--	--	--	Duplicate	ND	ND	ND	ND	ND	--	--
01/23/92	288.40	264.20	24.20	--	--	--	--	--	--	--	--	--	--	--
04/13/92	288.40	280.05	8.35	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	288.40	275.82	12.58	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	288.40	275.30	13.10	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	288.40	282.28	6.12	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	288.40	281.35	7.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21,22/93	288.40	277.05	11.35	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	288.40	275.55	12.85	--	--	--	--	ND	ND	ND	ND	ND	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-8 (CONT'D)														
01/21/94	288.40	277.85	10.55	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	288.40	278.89	9.51	--	--	--	--	ND	1.2	0.9	ND	1.6	--	--
07/06-07/94	288.40	277.02	11.38	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	288.40	275.48	12.92	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	288.40	283.04	5.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	288.40	281.82	6.58	--	--	--	--	<50	<0.5	0.61	<0.5	0.51	--	--
07/31/95	288.40	278.94	9.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	288.40	276.56	11.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	288.40	281.40	7.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	5.4	--
04/18/96	288.40	281.77	6.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	288.40	280.49	7.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	288.40	279.71	8.69	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	288.40	283.11	5.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	288.40	281.90	6.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	288.40	281.90	6.50	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-9														
07/03/86	268.46	254.57	13.89	--	--	--	--	--	--	--	--	--	--	--
03/26/87	268.46	254.72	13.74	--	--	--	--	--	--	--	--	--	--	--
03/28/88	268.46	253.47	14.99	--	--	--	--	--	--	--	--	--	--	--
03/10/89	268.46	255.07	13.39	--	--	--	--	--	--	--	--	--	--	--
04/03/89	268.46	255.62	12.84	--	--	--	--	--	--	--	--	--	--	--
05/08/89	268.46	254.08	14.38	--	--	--	--	--	--	--	--	--	--	--
06/05/89	268.46	253.10	15.36	--	--	--	--	--	--	--	--	--	--	--
07/12/90	268.46	252.81	15.65	--	--	--	--	--	--	--	--	--	--	--
08/10/90	268.46	252.66	15.80	--	--	--	--	--	--	--	--	--	--	--
09/13/89	268.46	251.93	16.53	--	--	--	--	42,000	14,000	1100	2800	4200	--	--
10/04/89	268.46	251.94	16.52	--	--	--	--	--	--	--	--	--	--	--
11/03/89	268.46	251.95	16.51	--	--	--	--	--	--	--	--	--	--	--
12/04/89	268.46	251.67	16.79	--	--	--	--	36,000	11,000	670	2500	3800	--	--
03/07/90	268.46	252.24	16.22	--	--	--	--	--	--	--	--	--	--	--
03/09/90	268.46	252.24	16.22	--	--	--	--	28,000	12,000	940	3000	4700	--	--
06/12/90	268.46	253.58	14.88	--	--	--	--	39,000	11,000	1600	2300	4800	--	--
09/24/90	268.46	252.16	16.30	--	--	--	--	120,000	13,000	1600	3700	6800	--	--
12/20/90	268.46	251.23	17.23	--	--	--	--	51,000	9300	560	2800	3300	--	--
12/20/90	268.46	251.23	17.23	--	--	--	Duplicate	44,000	12,000	580	2800	3500	--	--
03/27/91	268.46	254.68	13.78	--	--	--	--	56,000	3400	5000	1600	5600	--	--
06/18/91	268.46	249.82	18.64	--	--	--	--	--	--	--	--	--	--	--
09/12/91	268.46	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--
10/24/95	268.46	250.39	18.07	--	--	--	--	30,000	7200	440	2500	1600	--	--
01/16/96	268.46	252.18	16.28	--	--	--	--	36,000	8200	700	2500	2100	<500	--

NO LONGER MONITORED OR SAMPLED

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-10A														
03/07/90	264.84	244.63	20.21	--	--	--	--	--	--	--	--	--	--	--
03/09/90	264.84	--	--	--	--	--	--	ND	1.6	0.7	0.8	3.5	--	--
06/12/90	264.84	245.14	19.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	264.84	245.30	19.54	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	264.84	245.00	19.84	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	264.84	246.83	18.01	--	--	--	--	--	--	--	--	--	--	--
06/18/91	264.84	244.68	20.16	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	264.84	244.27	20.57	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	264.84	244.17	20.67	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	264.84	245.44	19.40	--	--	--	--	53	0.9	1.3	ND	1.0	--	--
08/03/92	264.84	245.03	19.81	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	264.84	245.01	19.83	--	--	--	--	ND	ND	ND	ND	0.5	--	--
01/18/93	264.84	247.80	17.04	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	264.84	247.07	17.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	264.84	247.28	17.56	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	264.84	247.07	17.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	264.84	246.93	17.91	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	264.84	247.81	17.03	--	--	--	--	ND	3.0	3.0	1.4	5.5	--	--
07/06-07/94	264.84	248.06	16.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	264.84	247.63	17.21	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	264.84	248.78	16.06	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	264.84	248.32	16.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	264.84	245.82	19.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	264.84	245.14	19.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	264.84	246.21	18.63	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
04/18/96	264.84	247.19	17.65	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
07/22/96	264.84	245.99	18.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
10/10/96	264.84	245.40	19.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
01/09/97	264.84	248.00	16.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
04/15/97	264.84	246.47	18.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--
07/08/97	264.84	246.33	18.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.5	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-10B														
03/07/90	264.85	243.41	21.44	--	--	--	--	--	--	--	--	--	--	--
06/12/90	264.85	244.91	19.94	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	264.85	245.08	19.77	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	264.85	244.85	20.00	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	264.85	246.62	18.23	--	--	--	--	--	--	--	--	--	--	--
06/18/91	264.85	244.41	20.44	--	--	--	--	--	--	--	--	--	--	--
09/12/91	264.85	244.03	20.82	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	264.85	243.93	20.92	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	264.85	245.17	19.68	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	264.85	244.78	20.07	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	264.85	244.73	20.12	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	264.85	247.49	17.36	--	--	--	--	60	3.3	11	2.1	8.9	--	--
04/19/93	264.85	246.95	17.90	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21,22/93	264.85	246.99	17.86	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	264.85	246.75	18.10	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	264.85	246.62	18.23	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	264.85	247.49	17.36	--	--	--	--	ND	ND	ND	ND	0.5	--	--
07/06-07/94	264.85	247.80	17.05	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	264.85	247.31	17.54	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	264.85	248.61	16.24	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	264.85	247.95	16.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	264.85	245.57	19.28	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	264.85	244.91	19.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	264.85	246.25	18.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	264.85	246.87	17.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	264.85	245.75	19.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	264.85	245.14	19.71	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	264.85	247.65	17.20	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	264.85	246.11	18.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	264.85	246.10	18.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-11														
03/07/90	265.30	242.56	22.74	--	--	--	--	--	--	--	--	--	--	--
03/09/90	265.30	--	--	--	--	--	--	ND	1.2	0.7	ND	1.4	--	--
06/12/90	265.30	243.32	21.98	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	265.30	243.42	21.88	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	265.30	242.12	23.18	--	--	--	--	ND	ND	ND	ND	ND	--	--
03/27/91	265.30	243.78	21.52	--	--	--	--	ND	ND	ND	ND	1.5	--	--
06/18/91	265.30	243.40	21.90	--	--	--	--	--	--	--	--	--	--	--
09/12/91	265.30	242.60	22.70	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	265.30	241.84	23.46	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	265.30	243.73	21.57	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	265.30	242.63	22.67	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	265.30	242.01	23.29	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	265.30	243.94	21.36	--	--	--	--	ND	ND	1.2	ND	2.2	--	--
04/19/93	265.30	245.33	19.97	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21,22/93	265.30	244.65	20.65	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	265.30	244.55	20.75	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	265.30	243.69	21.61	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/18/94	265.30	244.52	20.78	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/06-07/94	265.30	244.88	20.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	265.30	243.70	21.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	265.30	245.28	20.02	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	265.30	247.58	17.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	265.30	246.12	19.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	265.30	244.88	20.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	265.30	245.48	19.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	265.30	248.30	17.00	--	--	--	--	260	7.9	6.9	5.3	23	11	--
07/22/96	265.30	248.40	16.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	265.30	245.74	19.56	--	--	--	--	130	32	2.7	4.3	14	3.4	--
01/09/97	265.30	249.28	16.02	--	--	--	--	75	5.3	6.4	2.0	9.0	<2.5	--
04/15/97	265.30	247.35	17.95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	265.30	245.55	19.75	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-12														
03/07/90	269.66	254.74	14.92	--	--	--	--	--	--	--	--	--	--	--
03/09/90	269.66	--	--	--	--	--	--	1400	230	140	33	180	--	--
06/12/90	269.66	254.87	14.79	--	--	--	--	720	190	71	18	73	--	--
09/24/90	269.66	253.94	15.72	--	--	--	--	ND	1.1	ND	ND	0.6	--	--
12/20/90	269.66	254.40	15.26	--	--	--	--	810	210	26	8.2	23	--	--
03/27/91	269.66	257.55	12.11	--	--	--	--	2900	350	220	52	210	--	--
06/18/91	269.66	253.28	16.38	--	--	--	--	--	--	--	--	--	--	--
09/12/91	269.66	252.11	17.55	--	--	--	--	350	59	12	4.5	8.5	--	--
01/23/92	269.66	252.55	17.11	--	--	--	--	450	110	31	7.9	22	--	--
04/13/92	269.66	255.26	14.40	--	--	--	--	5000	1100	76	100	200	--	--
08/03/92	269.66	253.83	15.83	--	--	--	--	520	200	21	13	25	--	ND
10/22/92	269.66	253.52	16.14	--	--	--	--	1300	310	66	35	56	--	--
01/18/93	269.66	257.96	11.70	--	--	--	--	5600	1200	430	220	610	--	--
04/19/93	269.66	256.61	13.05	--	--	--	--	2000	600	99	96	170	--	--
07/21,22/93	269.66	256.82	12.84	--	--	--	--	540	95	36	18	56	--	--
10/25/93	269.66	255.63	14.03	--	--	--	--	350	90	29	20	50	--	--
01/21/94	269.66	255.51	14.15	--	--	--	--	450	73	18	14	37	--	--
04/18/94	269.66	256.71	12.95	--	--	--	--	370	70	21	12	39	--	--
07/06-07/94	269.66	257.35	12.31	--	--	--	--	840	200	35	28	66	--	--
10/07/94	269.66	256.31	13.35	--	--	--	--	830	85	29	17	63	--	--
01/11/95	269.66	258.43	11.23	--	--	--	--	2100	570	190	98	390	--	--
04/24/95	269.66	259.34	10.32	--	--	--	--	820	120	28	23	61	--	--
07/31/95	269.66	256.92	12.74	--	--	--	--	520	79	13	16	42	--	--
10/02/95	269.66	255.26	14.40	--	--	--	--	400	50	5.3	11	29	--	--
01/16/96	269.66	256.94	12.72	--	--	--	--	1900	490	32	60	120	<25	--
04/18/96	269.66	258.91	10.75	--	--	--	--	2900	640	54	100	190	68	--
07/22/96	269.66	256.46	13.20	--	--	--	--	730	150	13	26	75	9.5	--
10/10/96	269.66	255.95	13.71	--	--	--	--	270	58	4.4	7.7	31	<2.5	--
01/09/97	269.66	260.60	9.06	--	--	--	--	2900	550	67	94	300	63	--
04/15/97	269.66	258.13	11.53	--	--	--	--	2500	350	29	92	200	43	--
07/08/97	269.66	257.92	11.74	--	--	--	--	1400	190	17	54	120	21	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
C-13													
03/07/90	284.32	273.14	11.18	--	--	--	--	--	--	--	--	--	--
03/09/90	284.32	--	--	--	--	--	--	ND	15	3.7	1.0	6.2	--
06/12/90	284.32	273.62	10.70	--	--	--	--	ND	2.6	ND	ND	ND	--
09/24/90	284.32	272.72	11.60	--	--	--	--	ND	2.4	ND	ND	ND	--
12/20/90	284.32	274.16	10.16	--	--	--	--	ND	1.6	ND	ND	ND	--
03/27/91	284.32	276.68	7.64	--	--	--	--	--	--	--	--	--	--
06/18/91	284.32	273.00	11.32	--	--	--	--	--	--	--	--	--	--
09/12/91	284.32	272.48	11.84	--	--	--	--	ND	ND	ND	ND	ND	--
01/23/92	284.32	273.77	10.55	--	--	--	--	--	--	--	--	--	--
04/13/92	284.32	273.36	10.96	--	--	--	--	ND	1.0	ND	ND	ND	--
08/03/92	284.32	273.42	10.90	--	--	--	--	ND	ND	ND	ND	ND	--
10/22/92	284.32	273.14	11.18	--	--	--	--	--	--	--	--	--	--
01/18/93	284.32	276.92	7.40	--	--	--	--	290	54	10	5.4	12	--
04/19/93	284.32	275.39	8.93	--	--	--	--	--	--	--	--	--	--
07/21,22/93	284.32	273.57	10.75	--	--	--	--	ND	ND	ND	ND	ND	--
10/25/93	284.32	273.47	10.85	--	--	--	--	--	--	--	--	--	--
01/21/94	284.32	273.27	11.05	--	--	--	--	ND	ND	ND	ND	ND	--
04/18/94	284.32	273.61	10.71	--	--	--	--	--	--	--	--	--	--
07/06-07/94	284.32	273.67	10.65	--	--	--	--	ND	0.5	ND	ND	ND	--
10/07/94	284.32	273.24	11.08	--	--	--	--	--	--	--	--	--	--
01/11/95	284.32	278.94	5.38	--	--	--	Sampled bi-annually	120	15	<0.5	3.1	2.7	--
04/24/95	284.32	276.54	7.78	--	--	--	--	--	--	--	--	--	--
07/31/95	284.32	274.38	9.94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
10/02/95	284.32	273.74	10.58	--	--	--	--	--	--	--	--	--	--
01/16/96	284.32	274.52	9.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	284.32	276.57	7.75	--	--	--	--	--	--	--	--	--	--
07/22/96	284.32	274.82	9.50	--	--	--	--	59	18	<0.5	1.0	<0.5	<2.5
10/10/96	284.32	273.63	10.69	--	--	--	--	--	--	--	--	--	--
01/09/97	284.32	276.95	7.37	--	--	--	--	<50	0.60	<0.5	<0.5	<0.5	<2.5
04/15/97	284.32	275.63	8.69	--	--	--	--	--	--	--	--	--	--
07/08/97	284.32	276.12	8.20	--	--	--	Samples lost	--	--	--	--	--	--
07/15/97	284.32	276.02	8.30	--	--	--	--	<50	2.6	<0.5	<0.5	1.6	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
C-15													
03/07/90	246.15	235.05	11.10	--	--	--	--	--	--	--	--	--	--
03/09/90	246.15	--	--	--	--	--	--	410	ND	1.4	0.5	0.6	--
06/12/90	246.15	235.37	10.78	--	--	--	--	420	11	ND	ND	ND	--
09/24/90	246.15	235.22	10.93	--	--	--	--	430	ND	1.5	ND	ND	--
12/20/90	246.15	235.07	11.08	--	--	--	--	300	1.3	1.1	0.6	1.5	--
03/27/91	246.15	237.65	8.50	--	--	--	--	520	4.6	1.1	ND	1.0	--
06/18/91	246.15	235.32	10.83	--	--	--	--	290	ND	1.1	ND	ND	--
06/18/91	246.15	235.32	10.83	--	--	--	Duplicate	320	ND	1.3	ND	ND	--
09/12/91	246.15	235.10	11.05	--	--	--	--	330	ND	0.9	ND	ND	--
01/23/92	246.15	235.35	10.80	--	--	--	--	210	ND	0.6	ND	ND	--
01/23/92	246.15	235.35	10.80	--	--	--	Duplicate	190	1.2	0.8	ND	ND	--
04/13/92	246.15	236.57	9.58	--	--	--	--	430	1.8	ND	ND	ND	--
08/03/92	246.15	234.94	11.21	--	--	--	--	640	ND	2.1	0.7	1.3	--
10/22/92	246.15	234.50	11.65	--	--	--	--	420	ND	ND	ND	0.8	--
01/18/93	246.15	239.03	7.12	--	--	--	--	640	7.0	3.0	2.9	6.7	--
04/19/93	246.15	237.22	8.93	--	--	--	--	260	6.0	2.0	0.7	ND	--
07/21,22/93	246.15	236.37	9.78	--	--	--	--	580	ND	8.0	ND	0.6	--
10/25/93	246.15	236.41	9.74	--	--	--	--	240	ND	12.0	ND	0.6	--
01/21/94	246.15	235.78	10.37	--	--	--	--	420	0.6	ND	0.6	ND	--
04/18/94	246.15	236.19	9.96	--	--	--	--	550	1.0	4.6	0.6	ND	--
07/06-07/94	246.15	235.92	10.23	--	--	--	--	660	0.7	ND	ND	0.7	--
10/07/94	246.15	235.47	10.68	--	--	--	--	440	13	0.8	ND	1.2	--
01/11/95	246.15	238.84	7.31	--	--	--	--	750	2.5	<0.5	<0.5	0.6	--
04/24/95	246.15	237.41	8.74	--	--	--	--	850	<0.5	<0.5	<0.5	<0.5	--
07/31/95	246.15	235.41	10.74	--	--	--	--	640	<0.5	1.6	<0.5	<0.5	--
10/02/95	246.15	234.83	11.32	--	--	--	--	560	<0.5	<0.5	<0.5	<0.5	--
01/16/96	246.15	235.58	10.57	--	--	--	--	740	<0.5	<0.5	<0.5	<0.5	<2.5
04/18/96	246.15	237.55	8.60	--	--	--	--	760	<0.5	<0.5	<0.5	<0.5	<2.5
07/22/96	246.15	235.57	10.58	--	--	--	--	690	<0.5	1.6	<0.5	<0.5	7.9
10/10/96	246.15	234.97	11.18	--	--	--	--	870	7.0	2.1	<0.5	<0.5	11
01/09/97	246.15	238.83	7.32	--	--	--	--	370	2.6	1.1	<0.5	<0.5	4.6
04/15/97	246.15	235.76	10.39	--	--	--	--	510	22	<0.5	<0.5	<0.5	<2.5
07/08/97	246.15	235.68	10.47	--	--	--	--	490	71	6.8	22	48	7.0

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-15														
03/07/90	246.15	235.05	11.10	--	--	--	--	--	--	--	--	--	--	--
03/09/90	246.15	--	--	--	--	--	--	410	ND	1.4	0.5	0.6	--	--
06/12/90	246.15	235.37	10.78	--	--	--	--	420	11	ND	ND	ND	--	--
09/24/90	246.15	235.22	10.93	--	--	--	--	430	ND	1.5	ND	ND	--	--
12/20/90	246.15	235.07	11.08	--	--	--	--	300	1.3	1.1	0.6	1.5	--	--
03/27/91	246.15	237.65	8.50	--	--	--	--	520	4.6	1.1	ND	1.0	--	--
06/18/91	246.15	235.32	10.83	--	--	--	--	290	ND	1.1	ND	ND	--	--
06/18/91	246.15	235.32	10.83	--	--	--	Duplicate	320	ND	1.3	ND	ND	--	--
09/12/91	246.15	235.10	11.05	--	--	--	--	330	ND	0.9	ND	ND	--	--
01/23/92	246.15	235.35	10.80	--	--	--	--	210	ND	0.6	ND	ND	--	--
01/23/92	246.15	235.35	10.80	--	--	--	Duplicate	190	1.2	0.8	ND	ND	--	--
04/13/92	246.15	236.57	9.58	--	--	--	--	430	1.8	ND	ND	ND	--	--
08/03/92	246.15	234.94	11.21	--	--	--	--	640	ND	2.1	0.7	1.3	--	ND
10/22/92	246.15	234.50	11.65	--	--	--	--	420	ND	ND	ND	0.8	--	--
01/18/93	246.15	239.03	7.12	--	--	--	--	640	7.0	3.0	2.9	6.7	--	--
04/19/93	246.15	237.22	8.93	--	--	--	--	260	6.0	2.0	0.7	ND	--	--
07/21,22/93	246.15	236.37	9.78	--	--	--	--	580	ND	8.0	ND	0.6	--	--
10/25/93	246.15	236.41	9.74	--	--	--	--	240	ND	12.0	ND	0.6	--	--
01/21/94	246.15	235.78	10.37	--	--	--	--	420	0.6	ND	0.6	ND	--	--
04/18/94	246.15	236.19	9.96	--	--	--	--	550	1.0	4.6	0.6	ND	--	--
07/06-07/94	246.15	235.92	10.23	--	--	--	--	660	0.7	ND	ND	0.7	--	--
10/07/94	246.15	235.47	10.68	--	--	--	--	440	13	0.8	ND	1.2	--	--
01/11/95	246.15	236.84	7.31	--	--	--	--	750	2.5	<0.5	<0.5	0.6	--	--
04/24/95	246.15	237.41	8.74	--	--	--	--	850	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	246.15	235.41	10.74	--	--	--	--	640	<0.5	1.6	<0.5	<0.5	--	--
10/02/95	246.15	234.83	11.32	--	--	--	--	560	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	246.15	235.58	10.57	--	--	--	--	740	<0.5	<0.5	<0.5	<0.5	--	--
04/18/96	246.15	237.55	8.60	--	--	--	--	760	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	246.15	235.57	10.58	--	--	--	--	690	<0.5	1.6	<0.5	<0.5	<2.5	--
10/10/96	246.15	234.97	11.18	--	--	--	--	870	7.0	2.1	<0.5	<0.5	7.9	--
01/09/97	246.15	238.83	7.32	--	--	--	--	370	2.6	1.1	<0.5	<0.5	4.6	--
04/15/97	246.15	235.76	10.39	--	--	--	--	510	22	<0.5	<0.5	<0.5	<2.5	--
07/08/97	246.15	235.68	10.47	--	--	--	--	490	71	ND	ND	4.6	7.0	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
C-16														
03/07/90	246.69	228.19	18.50	--	--	--	--	--	--	--	--	--	--	--
03/09/90	246.69	--	--	--	--	--	--	ND	ND	ND	ND	ND	--	--
06/12/90	246.69	235.27	11.42	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/24/90	246.69	235.30	11.39	--	--	--	--	ND	ND	ND	ND	ND	--	--
12/20/90	246.69	235.12	11.57	--	--	--	--	ND	ND	ND	ND	0.7	--	--
03/27/91	246.69	237.93	8.76	--	--	--	--	ND	ND	ND	ND	1.3	--	--
03/27/91	246.69	237.93	8.76	--	--	--	Duplicate	ND	ND	ND	ND	1.2	--	--
06/18/91	246.69	235.51	11.18	--	--	--	--	ND	ND	ND	ND	ND	--	--
09/12/91	246.69	234.74	11.95	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/23/92	246.69	234.28	12.41	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/13/92	246.69	236.00	10.69	--	--	--	--	ND	ND	ND	ND	ND	--	--
08/03/92	246.69	234.49	12.20	--	--	--	--	ND	ND	ND	ND	ND	--	ND
10/22/92	246.69	234.09	12.60	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/18/93	246.69	237.69	9.00	--	--	--	--	ND	ND	ND	ND	ND	--	--
04/19/93	246.69	236.80	9.89	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/21,22/93	246.69	236.44	10.25	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/25/93	246.69	235.73	10.96	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/21/94	246.69	234.93	11.76	--	--	--	--	ND	ND	0.7	ND	1.0	--	--
04/18/94	246.69	235.47	11.22	--	--	--	--	ND	ND	ND	ND	ND	--	--
07/06-07/94	246.69	235.32	11.37	--	--	--	--	ND	ND	ND	ND	ND	--	--
10/07/94	246.69	234.30	12.39	--	--	--	--	ND	ND	ND	ND	ND	--	--
01/11/95	246.69	237.73	8.96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	246.69	236.31	10.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	246.69	235.37	11.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	246.69	234.29	12.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	246.69	235.15	11.54	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/18/96	246.69	236.09	10.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/22/96	246.69	235.12	11.57	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
10/10/96	246.69	234.25	12.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
01/09/97	246.69	237.16	9.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/15/97	246.69	234.66	12.03	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	246.69	234.51	12.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
RW														
12/04/89	--	--	--	--	--	--	--	62,000	29,000	1700	1800	8800	--	--
03/07/90	274.52	256.02	18.50	--	--	--	--	--	--	--	--	--	--	--
06/12/90	274.52	256.03	18.49	--	--	--	--	31,000	15,000	2000	560	3100	--	--
09/24/90	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
12/20/90	274.52	--	--	--	--	--	--	ND	0.5	ND	ND	1.2	--	--
03/27/91	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
06/18/91	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
09/12/91	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
01/23/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
04/13/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
08/03/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
10/22/92	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
01/18/93	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
04/19/93	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
07/21,22/93	274.52	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--
10/25/93	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
01/21/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
04/18/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
07/06-07/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
10/07/94	274.52	--	--	--	--	--	--	--	--	--	--	--	--	--
10/24/95	274.52	256.63	17.89	--	--	--	--	37,000	11,000	380	1100	3000	--	--
01/16/96	274.52	259.09	15.43	--	--	--	--	59,000	17,000	660	1600	5400	<1000	--

NO LONGER MONITORED OR SAMPLED

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	Organic Lead
TRIP BLANK														
01/11/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/24/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/31/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/02/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/16/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/18/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
07/22/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/10/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/09/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
04/15/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/08/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
07/15/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994.
 Earlier field data and analytical results are drawn from the November 4, 1994 Groundwater Technology, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

MTBE = Methyl t-butyl ether

Analytical Appendix



Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-1 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-02	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
--	--	---

QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10000	42000
Methyl t-Butyl Ether	500	920
Benzene	100	5500
Toluene	100	880
Ethyl Benzene	100	2000
Xylenes (Total)	100	4800
Chromatogram Pattern:		Gas

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-7 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-03	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
--	--	---

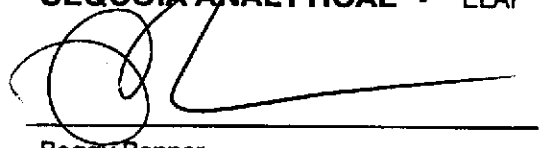
QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	710
Methyl t-Butyl Ether	2.5	22
Benzene	0.50	8.0
Toluene	0.50	1.2
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern: Weathered Gas		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	123

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-8 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-04	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/16/97 Reported: 07/18/97
--	--	---

QC Batch Number: GC071697BTEX18A
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-10A Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-05	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
Attention: Fran Thie		

QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-10B Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-06	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
Attention: Fran Thie		

QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	93

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-11 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-07	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
--	---	---

QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	89

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-12 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-08	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
Attention: Fran Thie		

QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	250	1400
Methyl t-Butyl Ether	12	21
Benzene	2.5	190
Toluene	2.5	17
Ethyl Benzene	2.5	54
Xylenes (Total)	2.5	120
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	99

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-14 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-09	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
--	---	---

QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	106

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-15 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-10	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
Attention: Fran Thie		

QC Batch Number: GC071597BTEX21A
 Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	490
Methyl t-Butyl Ether	2.5	7.0
Benzene	0.50	71
Toluene	0.50	6.8
Ethyl Benzene	0.50	22
Xylenes (Total)	0.50	48
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	104

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Peggy Penner
 Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: C-16 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-11	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
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QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		N.D.

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970708-K1 Sample Descript: TB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707416-12	Sampled: 07/08/97 Received: 07/09/97 Analyzed: 07/15/97 Reported: 07/18/97
Attention: Fran Thie		

QC Batch Number: GC071597BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	93

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Chevron 9-5607 / 970708-K1
Matrix: Liquid

Work Order #: 9707416 -01-03, 05-12

Reported: Jul 23, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC071597BTEX21A	GC071597BTEX21A	GC071597BTEX21A	GC071597BTEX21A	GC071597BTEX21A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	D. Jirsa	D. Jirsa	D. Jirsa	D. Jirsa	D. Jirsa
MS/MSD #:	970739203	970739203	970739203	970739203	970739203
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	7/15/97	7/15/97	7/15/97	7/15/97	7/15/97
Analyzed Date:	7/15/97	7/15/97	7/15/97	7/15/97	7/15/97
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21	GCHP21
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	8.2	8.1	8.3	25	55
MS % Recovery:	82	81	83	83	92
Dup. Result:	9.1	9.1	9.0	27	60
MSD % Recov.:	91	91	90	90	100
RPD:	10	12	8.1	7.7	8.7
RPD Limit:	0-25	0-25	0-25	0-25	0-25

LCS #:	BLK071597	BLK071597	BLK071597	BLK071597	BLK071597
Prepared Date:	7/15/97	7/15/97	7/15/97	7/15/97	7/15/97
Analyzed Date:	7/15/97	7/15/97	7/15/97	7/15/97	7/15/97
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21	GCHP21
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	8.4	8.3	8.4	25	56
LCS % Recov.:	84	83	84	83	93

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130	70-130
Control Limits					

SEQUOIA ANALYTICAL

Reggy Penner
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9707416.BLA <1>





Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Chevron 9-5607 / 970708-K1
Matrix: Liquid

Work Order #: 9707416-04

Reported: Jul 23, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC071697BTEX02A	GC071697BTEX02A	GC071697BTEX02A	GC071697BTEX02A	GC071697BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	A. Miraftab	A. Miraftab	A. Miraftab	A. Miraftab	A. Miraftab
MS/MSD #:	970753402	970753402	970753402	970753402	970753402
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	7/16/97	7/16/97	7/16/97	7/16/97	7/16/97
Analyzed Date:	7/16/97	7/16/97	7/16/97	7/16/97	7/16/97
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	9.7	9.4	9.6	29	65
MS % Recovery:	97	94	96	97	108
Dup. Result:	9.9	9.5	9.7	29	65
MSD % Recov.:	99	95	97	97	108
RPD:	2.0	1.1	1.0	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25	0-25

LCS #:	BLK071697	BLK071697	BLK071697	BLK071697	BLK071697
Prepared Date:	7/16/97	7/16/97	7/16/97	7/16/97	7/16/97
Analyzed Date:	7/16/97	7/16/97	7/16/97	7/16/97	7/16/97
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	9.9	9.6	9.7	29	65
LCS % Recov.:	99	96	97	97	108

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130	70-130
Control Limits					

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9707416.BLA <2>

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Proj. ID: Chevron 9-5607/970708-K1

Received: 07/09/97

Lab Proj. ID: 9707416

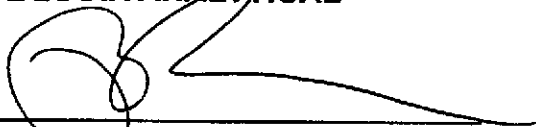
Reported: 07/18/97

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 14 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

TPPH Note: Sample 9707416-01 was diluted 200-fold.
Sample 9707416-08 was diluted 5-fold.

SEQUOIA ANALYTICAL


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970715-S2 Sample Descript: C-6 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707877-01	Sampled: 07/15/97 Received: 07/16/97 Analyzed: 07/22/97 Reported: 07/28/97
--	--	---

QC Batch Number: GC072297BTEX06A
Instrument ID: GCHP6

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	20000	64000
Methyl t-Butyl Ether	1000	N.D.
Benzene	200	12000
Toluene	200	400
Ethyl Benzene	200	1500
Xylenes (Total)	200	4400
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	90

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970715-S2 Sample Descript: C-13 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707877-02	Sampled: 07/15/97 Received: 07/16/97 Analyzed: 07/21/97 Reported: 07/28/97
--	---	---

QC Batch Number: GC072197BTEX07A
Instrument ID: GCHP7

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	2.6
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	1.6
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	83

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-5607/970715-S2 Sample Descript: TB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9707877-03	Sampled: 07/15/97 Received: 07/16/97 Analyzed: 07/18/97 Reported: 07/28/97
Attention: Fran Thie		

QC Batch Number: GC071897BTEX18A
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Perner
Project Manager





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112 Attention: Fran Thie	Client Project ID: Chevron 9-5607 / 970715-S2 Matrix: Liquid	Work Order #: 9707877 -01	Reported: Jul 30, 1997
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QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC072297BTEX06A	GC072297BTEX06A	GC072297BTEX06A	GC072297BTEX06A	GC072297BTEX06A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	A. Porter	A. Porter	A. Porter	A. Porter	A. Porter
MS/MSD #:	970796001	970796001	970796001	970796001	970796001
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	7/22/97	7/22/97	7/22/97	7/22/97	7/22/97
Analyzed Date:	7/22/97	7/22/97	7/22/97	7/22/97	7/22/97
Instrument I.D.#:	GCHP6	GCHP6	GCHP6	GCHP6	GCHP6
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	9.4	8.9	8.9	26	62
MS % Recovery:	94	89	89	87	103
Dup. Result:	9.1	8.7	8.9	26	62
MSD % Recov.:	91	87	89	87	103
RPD:	3.2	2.3	0.0	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25	0-25

LCS #:	BLK072297	BLK072297	BLK072297	BLK072297	BLK072297
Prepared Date:	7/22/97	7/22/97	7/22/97	7/22/97	7/22/97
Analyzed Date:	7/22/97	7/22/97	7/22/97	7/22/97	7/22/97
Instrument I.D.#:	GCHP6	GCHP6	GCHP6	GCHP6	GCHP6
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	8.7	8.4	8.4	24	58
LCS % Recov.:	87	84	84	80	97

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130	70-130
Control Limits					

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS= Matrix Spike, MSD= MS Duplicate, RPD= Relative % Difference

9707877.BLA <1>





Blaine Tech Services, Inc. 1680 Rogers Avenue San Jose, CA 95112 Attention: Fran Thie	Client Project ID: Chevron 9-5607 / 970715-S2 Matrix: Liquid Work Order #: 9707877-02	Reported: Jul 30, 1997
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QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC072197BTEX07A	GC072197BTEX07A	GC072197BTEX07A	GC072197BTEX07A	GC072197BTEX07A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	A. Porter	A. Porter	A. Porter	A. Porter	A. Porter
MS/MSD #:	970776915	970776915	970776915	970776915	970776915
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	7/21/97	7/21/97	7/21/97	7/21/97	7/21/97
Analyzed Date:	7/21/97	7/21/97	7/21/97	7/21/97	7/21/97
Instrument I.D.#:	GCHP7	GCHP7	GCHP7	GCHP7	GCHP7
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
Result:	10	9.8	9.9	30	68
MS % Recovery:	100	98	99	100	113
Dup. Result:	9.0	8.9	9.3	28	63
MSD % Recov.:	90	89	93	93	105
RPD:	11	9.6	6.2	6.9	7.6
RPD Limit:	0-25	0-25	0-25	0-25	0-25

LCS #:	BLK072197	BLK072197	BLK072197	BLK072197	BLK072197
Prepared Date:	7/21/97	7/21/97	7/21/97	7/21/97	7/21/97
Analyzed Date:	7/21/97	7/21/97	7/21/97	7/21/97	7/21/97
Instrument I.D.#:	GCHP7	GCHP7	GCHP7	GCHP7	GCHP7
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	10	9.8	9.9	30	67
LCS % Recov.:	100	98	99	100	112

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130	70-130
Control Limits					

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9707877.BLA <2>





Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Chevron 9-5607 / 970715-S2
Matrix: Liquid

Work Order #: 9707877-03

Reported: Jul 30, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC071897BTEX18A	GC071897BTEX18A	GC071897BTEX18A	GC071897BTEX18A	GC071897BTEX18A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	R. Geckler	R. Geckler	R. Geckler	R. Geckler	R. Geckler
MS/MSD #:	970782701	970782701	970782701	970782701	970782701
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	7/18/97	7/18/97	7/18/97	7/18/97	7/18/97
Analyzed Date:	7/18/97	7/18/97	7/18/97	7/18/97	7/18/97
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18	GCHP18
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L

Result:	8.1	8.0	7.8	26	48
MS % Recovery:	81	80	78	87	80

Dup. Result:	8.4	8.3	8.3	27	50
MSD % Recov.:	84	83	83	90	83

RPD:	3.6	3.7	6.2	3.8	4.1
RPD Limit:	0-25	0-25	0-25	0-25	0-25

LCS #:	BLK071897	BLK071897	BLK071897	BLK071897	BLK072197
Prepared Date:	7/18/97	7/18/97	7/18/97	7/18/97	7/18/97
Analyzed Date:	7/18/97	7/18/97	7/18/97	7/18/97	7/18/97
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18	GCHP18
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L	60 µg/L
LCS Result:	8.5	8.5	8.4	27	50
LCS % Recov.:	85	85	84	90	83

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130	70-130
Control Limits					

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9707877.BLA <3>





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Proj. ID: Chevron 9-5607/970715-S2
Lab Proj. ID: 9707877


Received: 07/16/97
Reported: 07/28/97

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 2 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

TPPH Note: Sample 9707877-01 was diluted 400-fold.

SEQUOIA ANALYTICAL



Peggy Penner
Project Manager



Field Data Sheets

WELL GAUGING DATA

Project # 970708-K1 Date 7/8 Client Chowen

Site 5209 Crow Canyon Rd, Castro Valley

Well I.D.	Well Size (in.)	Sheen/Odor	Depth to Immiscible Liquid (feet)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to Water (feet)	Depth to Well Bottom (feet)	Survey Point: TOB or TOC
C-1	4					1928	4303	TOC
C-2	4					1642	4466	
C-3	4	FP	2293	0.03	0	2296	3185	
C-5			Inaccessible		Unable to Move Car			
C-6			Inaccessible					
C-7	2					900	2878	
C-8	2					650	2518	
C-10A	3					1851	2267	
C-10B	3					1875	3418	
C-11	3					1925	3363	
C-12	3					1174	2960	
C-13	3					820	2824	
C-14	3					930	2437	
C-15	3					1047	1966	
C-16	3					1218	3062	

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>920708-11</u>	Station #: <u>9-5609</u>
Sampler: <u>KCB</u>	Date: <u>7/8</u>
Well I.D.: <u>C-1</u>	Well Diameter: 2 3 <u>4</u> 6 8 <u> </u>
Total Well Depth: <u>4303</u>	Depth to Water: <u>1978</u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u>	Sampling Method: <u>Bailer</u>
<u>Disposable Bailer</u>	<u>Disposable Bailer</u>
<u>Middleburg</u>	<u>Extraction Port</u>
<u>Electric Submersible</u>	Other: <u> </u>
<u>Extraction Pump</u>	
Other: <u> </u>	

<u>151</u>	x	<u>3</u>	=	<u>453</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1300</u>	<u>70.8</u>	<u>7.2</u>	<u>1500</u>	<u>160</u>	<u>- grayish tan -</u>
<u>1301</u>	<u>69.0</u>	<u>6.8</u>	<u>1400</u>	<u>31.0</u>	<u>strong gas odor</u>
<u>1303</u>	<u>69.4</u>	<u>6.8</u>	<u>1600</u>	<u>46.0</u>	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>460</u>
Sampling Time: <u>1310</u>	Sampling Date: <u>7/8</u>
Sample I.D.: <u>C-1</u>	Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs

Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other: <u> </u>
Duplicate I.D.: <u> </u> Analyzed for: TPH-G BTEX MTBE TPH-D Other: <u> </u>
D.O. (if req'd): Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L
O.R.P. (if req'd): Pre-purge: <u> </u> mV Post-purge: <u> </u> mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 970908-11	Station #: 9-5607
Sampler: KGB	Date: 7/8
Well I.D.: C-3	Well Diameter: 2 3 ④ 6 8
Total Well Depth: 3185	Depth to Water: 2296
Depth to Free Product: 2293	Thickness of Free Product (feet): 0.03
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other: _____	Sampling Method: Bailer Disposable Bailer Extraction Port Other: _____
--	---

_____	X	_____	=	_____	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
—					FP in Well
					Not Sampled

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: _____
Sampling Time: _____	Sampling Date: _____
Sample I.D.: _____	Laboratory: Sequoia GTEL N. Creek Assoc. Labs
Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____	
Duplicate I.D.: _____	Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____
D.O. (if req'd): _____	Pre-purge: _____ mg/L Post-purge: _____ mg/L
O.R.P. (if req'd): _____	Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>920708161</u>	Station #: <u>9-5607</u>
Sampler: <u>KEB</u>	Date: <u>7/8</u>
Well I.D.: <u>C-7</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>2678</u>	Depth to Water: <u>900</u>
Depth to Free Product: <u>—</u>	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u>	Sampling Method: <u>Bailer</u>
<input type="checkbox"/> Disposable Bailer	<input type="checkbox"/> Disposable Bailer
<input type="checkbox"/> Middleburg	<input type="checkbox"/> Extraction Port
<input type="checkbox"/> Electric Submersible	Other: _____
<input type="checkbox"/> Extraction Pump	
Other: _____	

<u>2.8</u>	x	<u>3</u>	=	<u>8.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1027</u>	<u>65.6</u>	<u>6.7</u>	<u>910</u>	<u>30</u>	
<u>1031</u>	<u>66.6</u>	<u>6.7</u>	<u>960</u>	<u>60</u>	<u>clear / tan</u>
<u>1034</u>	<u>64.4</u>	<u>6.6</u>	<u>970</u>	<u>85</u>	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>85</u>
Sampling Time: <u>1040</u>	Sampling Date: <u>7/8</u>
Sample I.D.: <u>C-7</u>	Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: _____ mg/L Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 92070841	Station #: 9-5607
Sampler: ICCB	Date: 7/8
Well I.D.: C-8	Well Diameter: 2 3 4 6 8
Total Well Depth: 2518	Depth to Water: 650
Depth to Free Product: —	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer

Middleburg Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

3.0	x	3	=	9.0	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1130	680	7.7	1000	3.0	
1134	626	7.4	980	6.0	clear - slight H ₂ S odor
1138	67.4	7.2	980	9.0	

Did well dewater? Yes No Gallons actually evacuated: **9.0**

Sampling Time: **1145** Sampling Date: **7/8**

Sample I.D.: **C-8** Laboratory: **Sequoia**, GTEL N. Creek Assoc. Labs

Analyzed for: **TPH-G** **BTEX** **MTBE** TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
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O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON WELL MONITORING DATA SHEET

Project #: 920708-K1	Station #: 9-5607
Sampler: VCB	Date: 7/8
Well I.D.: C-10A	Well Diameter: 2 (3) 4 6 8
Total Well Depth: 2267	Depth to Water: 1851
Depth to Free Product: ←	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump <input type="checkbox"/> Other: _____	Sampling Method: Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Other: _____
--	---

<u>1.5</u>	x	<u>3</u>	=	<u>4.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
924	65.4	6.8	1200	1.5	cloudy / tan
926	64.6	6.8	1100	3.0	
929	64.8	6.8	1100	4.5	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: 4.5
Sampling Time: 935	Sampling Date: 7/8
Sample I.D.: C-10A	Laboratory: Sequoia GTEL N. Creek Assoc. Labs
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:	
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV
	Post-purge: mg/L
	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>920708-111</u>	Station #: <u>9-5607</u>
Sampler: <u>ICEB</u>	Date: <u>7/8</u>
Well I.D.: <u>C-13</u>	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth: <u>2824</u>	Depth to Water: <u>820</u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailor Disposable Bailor Middleburg Electric Submersible Extraction Pump Other:

Sampling Method: Bailor Disposable Bailor Extraction Port Other:

<u>2.4</u>	x	<u>3</u>	=	<u>22.2</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1050</u>	<u>67.6</u>	<u>7.0</u>	<u>1100</u>	<u>80</u>	
<u>1051</u>	<u>68.4</u>	<u>6.9</u>	<u>1100</u>	<u>160</u>	<u>- grayish - cloudy -</u>
<u>1053</u>	<u>69.0</u>	<u>7.0</u>	<u>1100</u>	<u>230</u>	

Did well dewater? Yes No Gallons actually evacuated: 230

Sampling Time: 1100 Sampling Date: 7/8

Sample I.D.: C-13 Laboratory: Sequoia GTEL N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>92020811</u>	Station #: <u>9-5607</u>
Sampler: <u>VCB</u>	Date: <u>7/8</u>
Well I.D.: <u>C-14</u>	Well Diameter: 2 <u>(3)</u> 4 6 8 <u> </u>
Total Well Depth: <u>2437</u>	Depth to Water: <u>930</u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Middleburg Electric Submersible Extraction Pump Other: <u> </u>	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: <u> </u>
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<u>5.6</u>	x	<u>3</u>	=	<u>16.8</u>	Gals.
I Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1007</u>	<u>65.6</u>	<u>7.2</u>	<u>1000</u>	<u>6.0</u>	<u>- color? -</u>
<u>1009</u>	<u>65.8</u>	<u>6.8</u>	<u>860</u>	<u>12.0</u>	<u>- salt / brn -</u>
<u>1010</u>	<u>65.2</u>	<u>6.7</u>	<u>840</u>	<u>12.0</u>	

Did well dewater? Yes <u>(No)</u>	Gallons actually evacuated: <u>17.0</u>
Sampling Time: <u>1015</u>	Sampling Date: <u>7/8</u>
Sample I.D.: <u>C-14</u>	Laboratory: <u>(Sequoia)</u> GTEL N. Creek Assoc. Labs
Analyzed for: <u>(TPH-G)</u> <u>(BTEX)</u> <u>(MTBE)</u> TPH-D Other:	
Duplicate I.D.: <u> </u>	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L
O.R.P. (if req'd):	Pre-purge: <u> </u> mV Post-purge: <u> </u> mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>970703-11</u>	Station #: <u>9-5607</u>
Sampler: <u>KCB</u>	Date: <u>7/8</u>
Well I.D.: <u>C-15</u>	Well Diameter: 2 <u>3</u> 4 6 8
Total Well Depth: <u>1966</u>	Depth to Water: <u>1047</u>
Depth to Free Product: <u>←</u>	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Middleburg <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
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<u>34</u>	x	<u>3</u>	=	<u>102</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1207</u>	<u>65.8</u>	<u>7.1</u>	<u>1100</u>	<u>40</u>	
<u>1209</u>	<u>64.8</u>	<u>6.8</u>	<u>1200</u>	<u>80</u>	<u>- cloudy/translucent grey</u>
<u>1211</u>	<u>64.8</u>	<u>6.8</u>	<u>1100</u>	<u>120</u>	<u>- slight odor -</u>

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>120</u>
Sampling Time: <u>1215</u>	Sampling Date: <u>7/8</u>
Sample I.D.: <u>C-15</u>	Laboratory: <u>Sequoia</u> GTEL
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MIBE</u> TPH-D Other:	
D.O. (if req'd):	Pre-purge: _____ mg/L Post-purge: _____ mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV Post-purge: _____ mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>970708K1</u>	Station #: <u>95607</u>
Sampler: <u>KCB</u>	Date: <u>7/8</u>
Well I.D.: <u>C-16</u>	Well Diameter: 2 <u>(3)</u> 4 6 8 <u> </u>
Total Well Depth: <u>3082</u>	Depth to Water: <u> </u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Middleburg Electric Submersible Extraction Pump Other: <u> </u>	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: <u> </u>
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<u>68</u>	x	<u>3</u>	=	<u>20.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>946</u>	<u>65.2</u>	<u>7.0</u>	<u>1100</u>	<u>7.0</u>	
<u>947</u>	<u>64.8</u>	<u>6.8</u>	<u>1100</u>	<u>14.0</u>	<u>cloudy / tan</u>
<u>949</u>	<u>64.2</u>	<u>6.8</u>	<u>1100</u>	<u>21.0</u>	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>21.0</u>
Sampling Time: <u>955</u>	Sampling Date: <u>7/8</u>
Sample I.D.: <u>C-16</u>	Laboratory: <u>Sequoia</u> GTEL N. Creek Assoc. Labs
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> TPH-D Other:	
Duplicate I.D.: <u> </u>	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd):	Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L
O.R.P. (if req'd):	Pre-purge: <u> </u> mV Post-purge: <u> </u> mV