



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (415) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

91 APR 05 1113:09

Marketing Department

April 16, 1991

Mr. Scott Seery
Alameda County Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Re: **Chevron S.S. #9-5607**
5269 Crow Canyon Road, Castro Valley, CA

Dear Mr. Seery:

Enclosed is a report dated March 7, 1991 which describes groundwater monitoring by Chevron's consultant, Alton Geoscience (Alton), on December 19, 1990 at the site referenced above.

Chevron has been treating and monitoring the groundwater at this site since the installation of groundwater monitoring wells and a recovery well in March of 1985. Chevron's six year groundwater program has generated the following information:

- (1) Direction of groundwater gradient has consistently been in a west-south-west direction throughout all monitoring events.
- (2) A groundwater extraction and treatment system was installed at the site in October 1985 and has successfully removed all free-phase hydrocarbons from the groundwater beneath the site. A groundwater extraction and treatment system continues to treat dissolved-phase hydrocarbons and is being modified to provide an increased rate of extraction.
- (3) The horizontal extent of dissolved phase hydrocarbons in the groundwater has been determined and has been shown to be consistent since a program of laboratory analysis of dissolved-phase constituents began in September 1989.

As a result of the groundwater information gathered over the last six years and the consistency of the information Chevron has collected, Chevron feels that continued monitoring on a quarterly basis will not contribute any significant new information, but rather will merely generate a large quantity of redundant data. Chevron would prefer allocating its resources toward the more beneficial activity of remediating the groundwater rather than toward the redundant activity of frequent monitoring. Chevron feels that a revision of its monitoring program is warranted at this time and has instructed its consultant, Alton, to follow the monitoring and reporting programs defined below:

Monitoring

- Measure the groundwater elevations in all wells (C1 through C16) on a semi-annual basis during the first and third quarters of each year. The topography is such that any deviation in groundwater gradient direction is very improbable.
- Obtain groundwater samples for laboratory analysis from wells C-10, C-15, and C-16 on a quarterly basis. These wells are located downgradient from the plume of dissolved-phase hydrocarbons.
- Obtain groundwater samples for laboratory analysis from wells C-6, C-8, C-11, C-12, and C-14 on a semi-annual basis during the first and third quarters of each year (note that the influent from recovery wells RW and C-9 is sampled bimonthly as required by the Castro Valley Sanitary District).
- Obtain groundwater samples for laboratory analysis from wells C-1, C-2, C-3, C-4, C-5, C-7, C-10B, and C-13 on an annual basis during the first quarter of each year.

*Never
approved*

Reporting

- Submit a report to the appropriate regulatory agencies on a quarterly basis to document all groundwater monitoring activity since the previous report.

If you have any questions or comments, please contact me at (415) 842-8658. I have recently become the project manager for this site replacing Ms. Nancy Vukelich.

Sincerely,



Clint B. Rogers
Environmental Engineer

Enclosure

cc: Lester Feldman, San Francisco Bay RWQCB
Kevin Hinckley, 5269 Crow Canyon Road, Castro Valley, CA 94546
Gary Keyes, Geraghty and Miller, Richmond, CA
Stephen Rosen, Alton Geoscience, Concord, CA (w/o enclosure)



March 7, 1991

Mr. Clint Rogers
Chevron U.S.A., Inc.
Post Office Box 5004
San Ramon, California 94583-0804

30-321

Subject: Quarterly Ground Water Monitoring Report
Chevron Station No. 9-5607
5269 Crow Canyon Road
Castro Valley, California

Dear Mr. Rogers:

In accordance with our agreement, Alton Geoscience, Inc. transmits this Quarterly Ground Water Monitoring and Sampling Report for Chevron Station No. 9-5607, located at 5269 Crow Canyon Road, Castro Valley, California. Figure 1 shows the site location.

Monitoring and sampling of the ground water monitoring wells was performed on December 19 and 20, 1990, in accordance with the requirements and procedures of the California Regional Water Quality Control Board (RWQCB) and local regulatory agencies.

FIELD PROCEDURES

Prior to purging and sampling the wells, the depth to ground water in each well was measured from the top of casing to the nearest 0.01 foot using an electronic interface probe. Ground water samples were also collected at this time and checked for the presence of liquid-phase hydrocarbons or sheen.

Ground water analytical samples were collected after more than 3 casing volumes of ground water were purged from each well. Each sample was collected using a clean bailer (dedicated for each well), and then transferred into the appropriate clean sample containers for delivery to a California-certified laboratory following proper preservation and chain of custody procedures. Purged ground water was stored onsite in DOT-approved, 55-gallon drums until properly disposed of offsite.

SAMPLING AND ANALYTICAL RESULTS

The results of the monitoring and laboratory analyses of the ground water samples for this quarter, as well as the results of previous quarterly monitoring and sampling events are

Mr. Clint Rogers
March 7, 1991
Page 2

30-321

summarized in Table 1. Based on the previous wellhead elevation survey data and depth to water measurements collected during this monitoring event, ground water elevations and the general ground water flow direction at this site are presented in Figure 2.

A non-measureable accumulation of liquid-phase hydrocarbons were noted in Monitoring Well C-3. No other liquid-phase hydrocarbons or sheen were observed. The water sampling survey forms presenting the results of the field activities and observations, as well as the official laboratory reports and chain of custody records are included in Appendix A.

Please call if you have any questions concerning this report.

Sincerely,

ALTON GEOSCIENCE, INC.



Stephan Rosen
Supervising Geologist



Al Sevilla, R.C.E. 26392
Regional Manager

Enclosure

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vct

Table 1
Summary of Results of Ground Water Sampling
Chevron Service Station # 9-5607
5269 Crow Canyon Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	L-PH	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
C-1	03/26/85	283.46	22.83	---	260.63	---	---	---	---	---	NA
C-1	07/03/86	283.46	23.58	---	259.88	---	---	---	---	---	NA
C-1	03/26/87	283.46	20.50	---	262.96	---	---	---	---	---	NA
C-1	03/28/88	283.46	26.00	---	257.46	---	---	---	---	---	NA
C-1	03/10/89	283.46	15.86	---	267.60	---	---	---	---	---	NA
C-1	04/03/89	283.46	16.85	---	266.61	---	---	---	---	---	NA
C-1	05/08/89	283.46	22.68	---	260.78	---	---	---	---	---	NA
C-1	06/05/89	283.46	24.66	---	258.80	---	---	---	---	---	NA
C-1	07/12/90	283.46	25.56	---	257.90	---	---	---	---	---	NA
C-1	08/10/90	283.46	25.89	---	257.57	---	---	---	---	---	NA
C-1	09/13/89	283.46	26.55	---	256.91	22000	3600	1100	1000	3500	NA
C-1	10/04/89	283.46	25.24	---	258.22	---	---	---	---	---	NA
C-1	11/03/89	283.46	25.03	---	258.43	---	---	---	---	---	NA
C-1	12/04/89	283.46	26.37	---	213.28	13000	2000	550	610	1600	NA
C-1	03/07/90	283.46	22.48	---	260.98	---	---	---	---	---	NA
C-1	03/09/90	---	---	---	---	---	---	---	---	---	SAL
C-1	06/12/90	283.46	24.35	---	259.11	21000	3500	1400	840	4000	SAL
C-1	09/20/90	283.46	26.27	0.00	257.19	23000	2100	1200	860	5000	SAL
C-1	12/20/90	283.46	22.59	0.00	260.87	8200	760	410	260	1100	SAL
C-2	03/26/85	284.37	---	---	---	---	---	---	---	---	NA
C-2	07/03/86	284.37	19.69	---	264.68	---	---	---	---	---	NA
C-2	03/26/87	284.37	15.45	---	268.92	---	---	---	---	---	NA
C-2	03/28/88	284.37	20.92	---	263.45	---	---	---	---	---	NA
C-2	03/10/89	284.37	12.80	---	271.57	---	---	---	---	---	NA
C-2	04/03/89	284.37	14.26	---	270.11	---	---	---	---	---	NA
C-2	05/08/89	284.37	18.42	---	265.95	---	---	---	---	---	NA
C-2	06/05/89	284.37	20.09	---	264.28	---	---	---	---	---	NA
C-2	07/12/90	284.37	20.79	---	263.58	---	---	---	---	---	NA
C-2	08/10/90	284.37	21.40	---	262.97	---	---	---	---	---	NA
C-2	09/13/89	284.37	21.86	---	262.51	320	62	4	10	14	NA
C-2	10/04/89	284.37	19.89	---	264.48	---	---	---	---	---	NA
C-2	11/03/89	284.37	20.76	---	263.61	---	---	---	---	---	NA
C-2	12/04/89	284.37	20.82	---	263.55	1000	240	37	66	130	NA
C-2	03/07/90	284.37	17.83	---	266.54	---	---	---	---	---	NA
C-2	03/09/90	284.37	17.83	---	266.54	390	280	35	27	50	SAL
C-2	06/12/90	284.37	19.89	---	264.48	700	260	34	28	55	SAL
C-2**	09/20/90	284.37	21.97	0.00	262.40	---	---	---	---	---	NA
C-2**	12/20/90	284.37	17.73	0.00	266.64	---	---	---	---	---	NA

Table 1
 Summary of Results of Ground Water Sampling
 Chevron Service Station # 9-5607
 5269 Crow Canyon Road, Castro Valley, California

Concentrations in parts per billion (ppb)

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 Summary of Results of Ground Water Sampling
 Chevron Service Station # 9-5607
 5269 Crow Canyon Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	L-PH	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
C-5	03/26/85	287.95	25.33	---	262.62	---	---	---	---	---	NA
C-5	07/03/86	287.95	26.41	---	261.54	---	---	---	---	---	NA
C-5	03/26/87	287.95	24.96	---	262.99	---	---	---	---	---	NA
C-5	03/28/88	287.95	29.80	---	258.15	---	---	---	---	---	NA
C-5	03/10/89	287.95	25.89	---	262.06	---	---	---	---	---	NA
C-5	04/03/89	287.95	24.38	---	263.57	---	---	---	---	---	NA
C-5	05/08/89	287.95	27.80	---	260.15	---	---	---	---	---	NA
C-5	06/05/89	287.95	29.42	---	258.53	---	---	---	---	---	NA
C-5	07/12/90	287.95	29.86	---	258.09	---	---	---	---	---	NA
C-5	08/10/90	287.95	29.77	---	258.18	---	---	---	---	---	NA
C-5	09/13/89	287.95	30.95	---	257.00	310	ND	ND	ND	ND	NA
C-5	10/04/89	287.95	31.48	---	256.47	---	---	---	---	---	NA
C-5	11/03/89	287.95	31.32	---	256.63	---	---	---	---	---	NA
C-5	12/04/89	287.95	31.70	---	256.25	ND	ND	ND	ND	1	NA
C-5	03/07/90	287.95	30.28	---	257.67	---	---	---	---	---	NA
C-5	03/09/90	287.95	30.28	---	257.67	ND	ND	ND	ND	ND	SAL
C-5	06/12/90	287.95	30.48	---	257.47	90	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-5	09/24/90	287.95	31.78	0.00	256.17	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-5	12/20/90	287.95	33.29	0.00	254.66	170	ND<0.5	ND<0.5	1.0	0.7	SAL
C-6	03/26/85	---	16.74	---	---	---	---	---	---	---	NA
C-6	07/03/86	275.28	17.46	---	257.82	---	---	---	---	---	NA
C-6	03/26/87	275.28	18.37	---	256.91	---	---	---	---	---	NA
C-6	03/28/88	275.28	29.84	---	255.44	---	---	---	---	---	NA
C-6	03/10/89	275.28	14.44	---	260.84	---	---	---	---	---	NA
C-6	04/03/89	275.28	14.44	---	260.84	---	---	---	---	---	NA
C-6	05/08/89	275.28	17.16	---	258.12	---	---	---	---	---	NA
C-6	06/05/89	275.28	18.51	---	256.77	---	---	---	---	---	NA
C-6	07/12/90	275.28	18.71	---	256.97	---	---	---	---	---	NA
C-6	08/10/90	275.28	19.32	---	255.96	---	---	---	---	---	NA
C-6	09/13/89	275.28	19.95	---	255.33	47	5600	3000	2400	10000	NA
C-6	10/04/89	275.28	19.87	---	255.44	---	---	---	---	---	NA
C-6	11/03/89	275.28	19.35	---	255.93	---	---	---	---	---	NA
C-6	12/04/89	275.28	19.59	---	255.69	40000	8100	1800	1700	7500	NA
C-6	03/07/90	275.28	18.39	---	256.89	---	---	---	---	---	NA
C-6	03/09/90	275.28	18.39	---	256.89	73000	23000	5900	3400	17000	SAL
C-6	06/12/90	275.28	18.87	---	256.41	85000	19000	6500	3400	16000	SAL
C-6	09/24/90	275.28	19.99	0.00	255.29	72000	15000	3200	2600	11000	SAL
C-6	12/20/90	275.28	21.57	0.00	253.71	100000	11000	4200	3400	16000	SAL

Table 1
 Summary of Results of Ground Water Sampling
 Chevron Service Station # 9-5607
 5269 Crow Canyon Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	L-PH	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
C-7	03/26/85	---	09.61	---	---	---	---	---	---	---	NA
C-7	07/03/86	270.70	10.74	---	259.96	---	---	---	---	---	NA
C-7	03/26/87	270.70	10.08	---	260.62	---	---	---	---	---	NA
C-7	03/28/88	270.70	13.79	---	256.91	---	---	---	---	---	NA
C-7	03/10/89	270.70	10.42	---	260.28	---	---	---	---	---	NA
C-7	04/03/89	270.70	09.14	---	261.56	---	---	---	---	---	NA
C-7	05/08/89	270.70	11.91	---	258.79	---	---	---	---	---	NA
C-7	06/05/89	270.70	11.54	---	259.16	---	---	---	---	---	NA
C-7	07/12/90	270.70	13.45	---	257.25	---	---	---	---	---	NA
C-7	08/10/90	270.70	13.37	---	257.33	---	---	---	---	---	NA
C-7	09/13/89	270.70	14.60	---	256.10	410	1.3	ND	10	ND	NA
C-7	10/04/89	270.70	15.17	---	255.53	---	---	---	---	---	NA
C-7	11/03/89	270.70	15.28	---	255.42	---	---	---	---	---	NA
C-7	12/04/89	270.70	15.70	---	255.00	1000	1	ND	5	ND	NA
C-7	03/07/90	270.70	14.22	---	256.48	---	---	---	---	---	NA
C-7	03/09/90	270.70	14.22	---	256.48	590	2.8	2.4	3.5	2.0	SAL
C-7	06/12/90	270.70	14.18	---	256.52	1200	ND<7	5.0	8.2	3.2	SAL
C-7	09/24/90	270.70	15.44	SHEEN	255.26	400	1.4	1.9	1.4	2.2	SAL
C-7D	09/24/90	270.70	15.44	SHEEN	255.26	580	ND<0.5	2.4	1.4	1.5	SAL
C-7	12/20/90	270.70	17.08	0.00	253.62	2300	ND<0.5	6.5	4.7	9.3	SAL
C-8	03/26/85	---	08.68	---	---	---	---	---	---	---	NA
C-8	07/03/86	288.40	13.89	---	274.51	---	---	---	---	---	NA
C-8	03/26/87	288.40	06.01	---	282.39	---	---	---	---	---	NA
C-8	03/28/88	288.40	10.66	---	277.74	---	---	---	---	---	NA
C-8	03/10/89	288.40	06.61	---	281.79	---	---	---	---	---	NA
C-8	04/03/89	288.40	06.46	---	281.94	---	---	---	---	---	NA
C-8	05/08/89	288.40	08.97	---	279.43	---	---	---	---	---	NA
C-8	06/05/89	288.40	10.88	---	277.52	---	---	---	---	---	NA
C-8	07/12/90	288.40	12.15	---	276.25	---	---	---	---	---	NA
C-8	08/10/90	288.40	12.46	---	275.94	---	---	---	---	---	NA
C-8	09/13/89	288.40	12.78	---	275.62	ND	ND	ND	ND	ND	NA
C-8	10/04/89	288.40	12.51	---	275.89	---	---	---	---	---	NA
C-8	11/03/89	288.40	14.63	---	273.77	---	---	---	---	---	NA
C-8	12/04/89	288.40	09.59	---	278.81	64	0.6	0.6	ND	1	NA
C-8	03/07/90	288.40	08.80	---	279.60	---	---	---	---	---	NA
C-8	03/09/90	288.40	08.80	---	279.60	ND	ND	ND	ND	ND	NA
C-8	06/12/90	288.40	08.94	---	279.46	120	2.5	1.2	1.0	1.4	SAL
C-8**	09/24/90	288.40	13.54	0.00	274.86	---	---	---	---	---	NA
C-8**	12/20/90	288.40	9.33	0.00	279.07	---	---	---	---	---	NA

Table 1
 Summary of Results of Ground Water Sampling
 Chevron Service Station # 9-5607
 5269 Crow Canyon Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	L-PH	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
C-9	07/03/86	268.46	13.89	---	254.57	---	---	---	---	---	NA
C-9	03/26/87	268.46	13.74	---	254.72	---	---	---	---	---	NA
C-9	03/28/88	268.46	14.99	---	253.47	---	---	---	---	---	NA
C-9	03/10/89	268.46	13.39	---	255.07	---	---	---	---	---	NA
C-9	04/03/89	268.46	12.84	---	255.62	---	---	---	---	---	NA
C-9	05/08/89	268.46	14.38	---	254.08	---	---	---	---	---	NA
C-9	06/05/89	268.46	15.36	---	253.10	---	---	---	---	---	NA
C-9	07/12/90	268.46	15.65	---	252.81	---	---	---	---	---	NA
C-9	08/10/90	268.46	15.80	---	252.66	---	---	---	---	---	NA
C-9	09/13/89	268.46	16.53	---	251.93	42000	14000	1100	2800	4200	NA
C-9	10/04/89	268.46	16.52	---	251.94	---	---	---	---	---	NA
C-9	11/03/89	268.46	16.51	---	251.95	---	---	---	---	---	NA
C-9	12/04/89	268.46	16.79	---	251.67	36000	11000	670	2500	3800	NA
C-9	03/07/90	268.46	16.22	---	252.24	---	---	---	---	---	NA
C-9	03/09/90	268.46	16.22	---	252.24	28000	12000	940	3000	4700	NA
C-9	06/12/90	268.40	14.88	---	253.52	39000	11000	1600	2300	4800	SAL
C-9	09/24/90	268.40	16.30	0.00	252.10	120000	13000	1600	3700	6800	SAL
C-9	12/20/90	268.40	17.23	0.00	251.17	51000	9300	560	2800	3300	SAL
C-9D	12/20/90	268.40	17.23	0.00	251.17	44000	12000	580	2800	3500	SAL
C-10A	03/07/90	264.84	20.21	---	244.63	---	---	---	---	---	NA
C-10A	03/09/90	---	---	---	---	ND	1.6	0.7	0.8	3.5	SAL
C-10A	06/12/90	264.84	19.70	---	245.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-10	09/24/90	264.84	19.54	0.00	245.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-10	12/20/90	264.84	19.84	0.00	245.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-10B	03/07/90	264.85	21.44	---	243.41	---	---	---	---	---	NA
C-10B	06/12/90	264.85	19.94	---	244.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-10B	09/24/90	264.85	19.77	0.00	245.08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-10B	12/20/90	264.85	20.00	0.00	244.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-11	03/07/90	265.30	22.74	---	242.56	---	---	---	---	---	NA
C-11	03/09/90	---	---	---	---	ND	1.2	0.7	ND	1.4	SAL
C-11	06/12/90	265.30	21.98	---	243.32	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-11	09/24/90	265.30	21.88	0.00	243.42	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-11	12/20/90	265.30	23.18	0.00	242.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL

Table 1
 Summary of Results of Ground Water Sampling
 Chevron Service Station # 9-5607
 5269 Crow Canyon Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	L-PH	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
C-12	03/07/90	269.66	14.92	---	254.74	---	---	---	---	---	NA
C-12	03/09/90	---	---	---	---	1400	230	140	33	180	SAL
C-12	06/12/90	269.66	14.79	---	254.87	720	190	71	18	73	SAL
C-12	09/24/90	269.66	15.72	0.00	253.94	ND<50	1.1	ND<0.5	ND<0.5	.6	SAL
C-12	12/20/90	269.66	15.26	0.00	254.40	810	210	26	8.2	23	SAL
C-13	03/07/90	284.32	11.18	---	273.14	---	---	---	---	---	NA
C-13	03/09/90	---	---	---	---	ND	15	3.7	1.0	6.2	SAL
C-13	06/12/90	284.32	10.70	---	273.62	ND<50	2.6	ND<0.5	ND<0.5	ND<0.5	SAL
C-13	09/24/90	284.32	11.60	0.00	272.72	ND<50	2.4	ND<0.5	ND<0.5	ND<0.5	SAL
C-13	12/20/90	284.32	10.16	0.00	274.16	ND<50	1.6	ND<0.5	ND<0.5	ND<0.5	SAL
C-14	03/07/90	270.74	15.18	---	255.56	---	---	---	---	---	NA
C-14	03/09/90	270.74	---	---	---	ND	ND	ND	ND	ND	SAL
C-14	06/12/90	270.74	13.42	---	257.32	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-14	09/24/90	270.74	12.84	0.00	257.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-14	12/20/90	270.74	16.72	0.00	254.02	ND<50	1.7	0.7	ND<0.5	0.7	SAL
C-15	03/07/90	246.15	11.10	---	235.05	---	---	---	---	---	NA
C-15	03/09/90	246.15	---	---	---	410	ND	1.4	0.5	0.6	SAL
C-15	06/12/90	246.15	10.78	---	235.37	420	11	ND<0.5	ND<0.5	ND<0.5	SAL
C-15	09/24/90	246.15	10.93	0.00	235.22	430	ND<0.5	1.5	ND<0.5	ND<0.5	SAL
C-15	12/20/90	246.15	11.08	0.00	235.07	300	1.3	1.1	0.6	1.5	SAL
C-16	03/07/90	246.69	18.50	---	256.02	---	---	---	---	---	NA
C-16	03/09/90	---	---	---	---	ND	ND	ND	ND	ND	SAL
C-16	06/12/90	246.69	11.42	---	235.27	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-16	09/24/90	246.69	11.39	0.00	235.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-16	12/20/90	246.69	11.57	0.00	235.12	ND<50	ND<0.5	ND<0.5	ND<0.5	0.7	SAL
RW	12/04/89	---	---	---	---	62000	29000	1700	1800	8800	NA
RW	03/07/90	274.52	18.50	---	256.02	---	---	---	---	---	NA
RW	06/12/90	274.52	18.49	---	256.03	31000	15000	2000	560	3100	SAL
RW*	09/24/90	NA	NA	NA	NA	---	---	---	---	---	NA
RW	12/20/90	NA	NA	NA	NA	ND<50	0.5	ND<0.5	ND<0.5	1.2	SAL

Table 1
Summary of Results of Ground Water Sampling
Chevron Service Station # 9-5607
5269 Crow Canyon Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	L-PH	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
RINSATE	09/24/90	NA	NA	---	NA	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
RINSATE	12/20/90	NA	NA	---	NA	ND<50	ND<0.5	0.6	ND<0.5	0.9	SAL
TB	09/24/90	NA	NA	---	NA	200	1.9	14	4.4	32	SAL
TB	12/20/90	NA	NA	---	NA	ND<50	0.5	ND<0.5	ND<0.5	1.2	SAL

EXPLANATION OF ABBREVIATIONS:

TPH-G	:Total Petroleum Hydrocarbons as Gasoline (EPA method 8015 modified)	---	:Not Analyzed/Not Measured
L-PH	:Liquid Phase Hydrocarbon thickness in feet.	NA	:Not Applicable/Not Available
B	:Benzene (EPA method 8020 or 8240)	ND	:Not Detected
T	:Toluene (EPA method 8020 or 8240)	TB	:Trip Blank
E	:Ethylbenzene (EPA method 8020 or 8240)	D	:Duplicate
X	:Xylenes (EPA method 8020 or 8240)	SAL	:Superior Analytical Laboratory
		*	:Not sampled due to insufficient water in well.
		**	:Well sampled annually.
		***	:Well could not be located.

Note: Top of casing and Ground Water Elevations are expressed as feet above mean sea level (NGVD-1929).

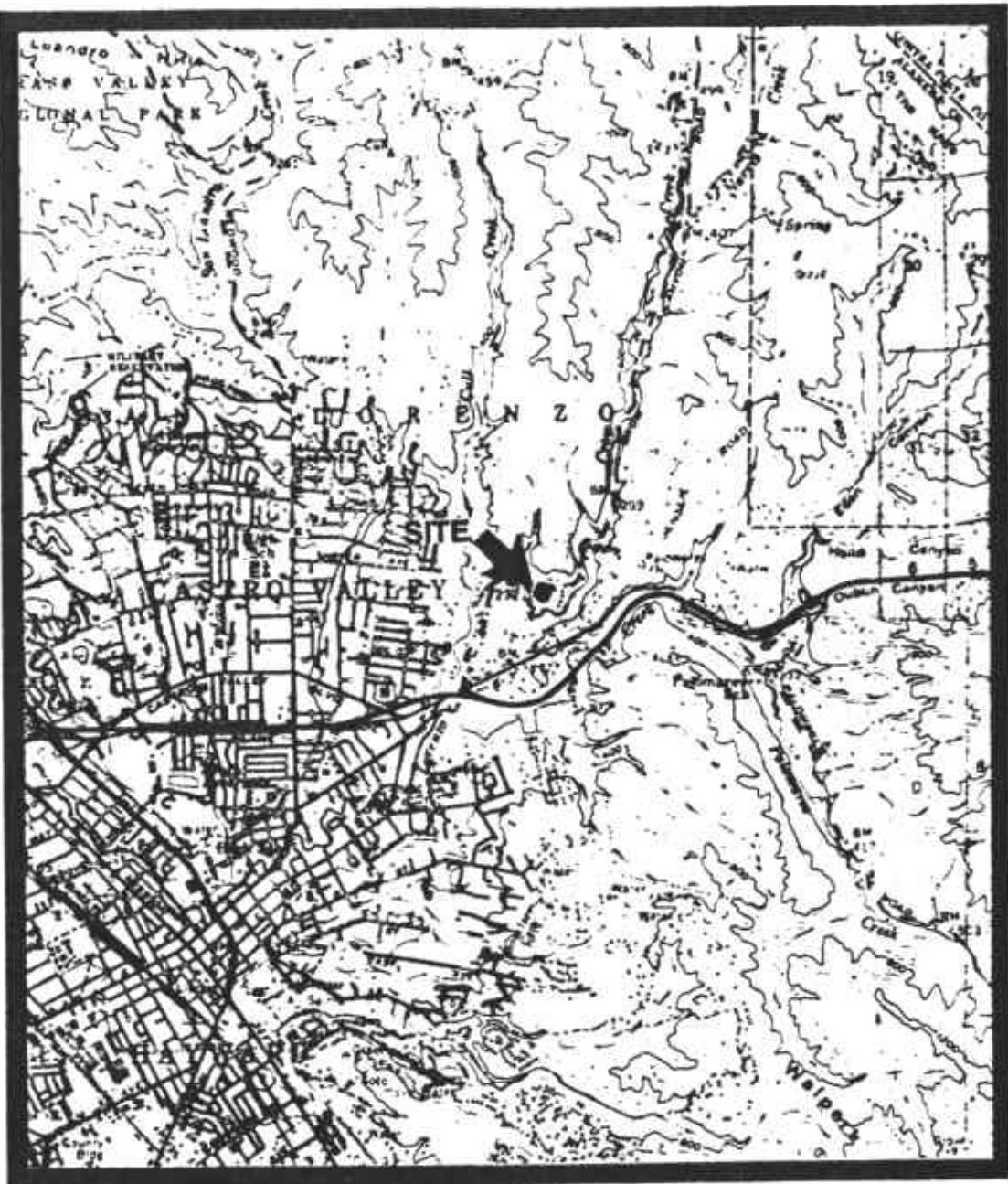


FIGURE 1. SITE VICINITY MAP

**CHEVRON U.S.A.
CHEVRON SERVICE STATION NO. 9-5607
5269 CROW CANYON ROAD
CASTRO VALLEY, CALIFORNIA**



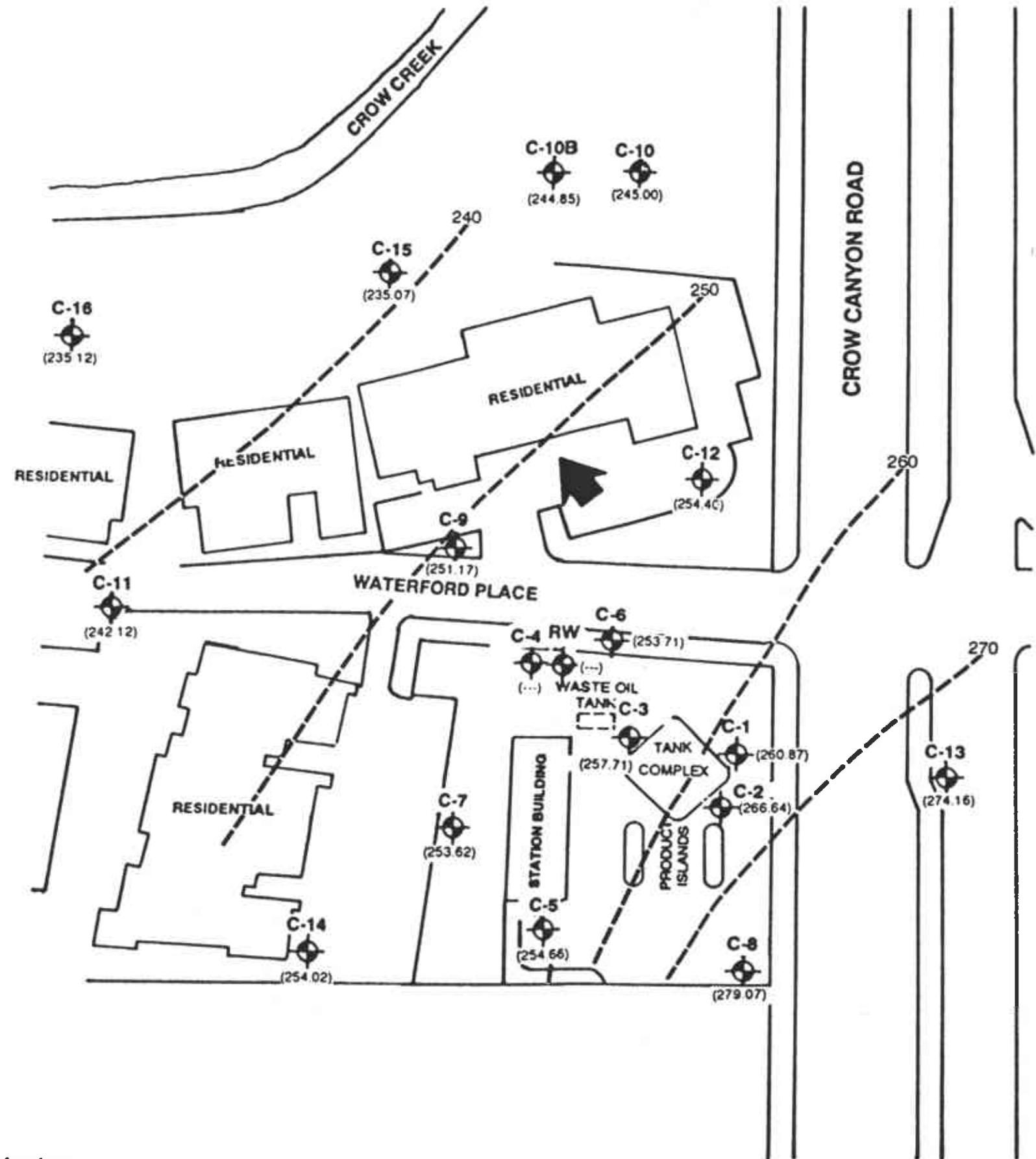
SCALE IN MILES

PROJECT NO. 30-321

**SOURCE: USGS 7.5 MINUTE SERIES
HAYWARD QUADRANGLE**



ALTON GEOSCIENCE
1000 Burnett Ave., Ste. 140
Concord, CA 94520



0 50
APPROXIMATE SCALE IN FEET

LEGEND:

- GROUND WATER MONITORING WELL
- (260.87) GROUND WATER ELEVATION (FEET ABOVE MEAN SEA LEVEL (NGVD-1929))
- GROUND WATER ELEVATION CONTOUR
- GENERAL DIRECTION OF GROUND WATER FLOW
- CONTOUR LINES ARE INTERPRETIVE BASED ON FLUID LEVELS IN MONITORING WELLS MEASURED ON 12/20/90.
- (...) ELEVATION DATA NOT AVAILABLE

FIGURE 2. GROUND WATER ELEVATION CONTOUR MAP

Chevron Service Station No. 9-5607
5269 Crow Canyon Road
Castro Valley, California



APPENDIX A
FIELD SAMPLE FORMS,
OFFICIAL LABORATORY RESULTS, AND
CHAIN OF CUSTODY FORMS

ALTCN GEOSC:ENCE, INC
1170 Burnett Ave., Ste. S
Concord, CA 94520

JCB NUMBER 30-321 #9-5607

TECHNICIAN

JOB LOCATION Castro Valley

DATE

Lang

12/19/20

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C1 PROJECT# 30-321 LOCATION Gastro Valley DATE 12/20/90
 SAMPLING TEAM Lany SAMPLING METHOD: BAILER X PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
 STEAM CLEAN _

WELL DATA:

DEPTH TO WATER 22.5 ft
 TOTAL DEPTH 43.07 ft
 HT. WATER COL 20.48 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 15.5 gal
 Volumes to Purge x 3 Vol
 Total Volume to Purge 39.9 gal

Begin 1540

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
41.8	.61	7.95	1540	Cloudy	7
49.3	.	7.1	1543		14
55.5	.75	7.24	1544		21
55.9	.79	7.08	1545	Clear	28
56.5	.78	7.05	1546		35

Sampled 1620

ACTUAL VOLUME PURGED

40 gal

COMMENTS: metn X 1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C3 PROJECT# 30-321

LOCATION Castro Valley

DATE 11/20/82

SAMPLING TEAM Long

SAMPLING METHOD: BAILER PUMP

DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER
STEAM CLEAN

WELL DATA:

DEPTH TO WATER 28.27 ft

CONVERSION		
diam	gal/ft	
2 in	X0.16	
3 in	X0.36	
4 in	X0.65	
6 in	X1.44	

TOTAL DEPTH 31.55 ft

HT. WATER COL 3.28 ft

Volume of Water Column 3.13 gal

Volumes to Purge X 3 Vol

Total Volume to Purge 6.39 gal

Begin 1034

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
46.6	.52	8.02	1035	Cloudy	1
49.7	.65	7.78	1037	" "	2
51.0	.59	7.63	1038	" "	3
55.1	.58	7.52	1039	" "	4
56.5	.59	7.50	1040	" "	5

Samples 1047

ACTUAL VOLUME PURGED

6.39/gal

COMMENTS: meter X 1000

Small amount of free product.
Was not picked up by Keck Interface
probe. Bailed out about 2 cups of
water & product mixed.

Very Slow Producer

* Please See measurement sheet

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C5 PROJECT# 30-321 LOCATION Castro Valley DATE 12/19/90
 SAMPLING TEAM Lay SAMPLING METHOD: BAILER PUMP
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER
 STEAM CLEAN

WELL DATA:

DEPTH TO WATER 33.2 ft

TOTAL DEPTH 40.23 ft

HT. WATER COL 6.94 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 4.65 gal

Volumes to Purge 3 Vol

Total Volume to Purge 13.95 gal

begin 1201

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
53.4	120	7.68	1203	Lt Brown	2
55.5	109	7.29	1205	" "	4
52.3	107	7.32	1207	" "	6
54.9	106	7.26	1210	" "	8
54.8	106	7.23	1213	" "	10

Sampled 1558 ACTUAL VOLUME PURGED 14 gal

COMMENTS: meth X 1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C6 PROJECT# 30-321 LOCATION Castro Valley DATE 12/20/90
 SAMPLING TEAM Long SAMPLING METHOD: BAILER PUMP
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER
 STEAM CLEAN

WELL DATA:

DEPTH TO WATER 21.57 ft
 TOTAL DEPTH 30.91 ft
 HT. WATER COL 9.34 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 607 gal
 Volumes to Purge x 3 Vol
 Total Volume to Purge 1821 gal

Begin 1106

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
42.4	1.16	7.23	1106	Cloudy	3
45.	1.13	7.19	1107	"	6
46.	1.10	7.16	1107	"	9
47.	1.07	7.10	1109	"	12
48.	1.03	7.07	1112		15

12/21/90 Sampled 1118

ACTUAL VOLUME PURGED

185/gal

COMMENTS: mtn X1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C-7 PROJECT# 30-321 LOCATION Castro Valley DATE 12/20/90
 SAMPLING TEAM Lay SAMPLING METHOD: BAILER X PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
 STEAM CLEAN

WELL DATA:

DEPTH TO WATER 7.08 ft

TOTAL DEPTH 27.05 ft

HT. WATER COL 9.9 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 1.60 gal

Volumes to Purge X 3 Vol

Total Volume to Purge 4.80 gal

Begin 1522

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
48.5	1.48	7.79	1522	Cloudy	1
51.9	1.32	7.66	1523	Clear	2
54.0	1.33	7.04	1525	Cloudy	3
56.3	1.27	7.69	1526	" "	4
56.9	1.26	7.65	1527	" "	5

Sampled 1530

ACTUAL VOLUME PURGED

5 gal

COMMENTS: meth X 1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C9 PROJECT# 30-321 LOCATION Castro Valley DATE 12/20/90
 SAMPLING TEAM Long SAMPLING METHOD: BAILER PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
STEAM CLEAN

WELL DATA:

DEPTH TO WATER 17.23ft
 TOTAL DEPTH 29.10 ft
 HT. WATER COL 11.87 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 772 gal
 Volumes to Purge X 3 Vol
 Total Volume to Purge 2316 gal

Begin 1134

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
51.0	1.55	7.17	1134	Clear	4
55.5	1.54	6.98	1135	" "	8
58.4	1.47	6.52	1136	" "	12
60.2	1.47	6.38	1136	" "	16
61.1	1.45	6.34	1137	" "	20

Safed 1149 ACTUAL VOLUME PURGED 23.5 gal

COMMENTS: meter X1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C10 PROJECT# 30-321 LOCATION Castro Valley DATE 12/19/90
 SAMPLING TEAM Lay SAMPLING METHOD: BAILER PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
 STEAM CLEAN

WELL DATA:

DEPTH TO WATER 19.74 ft
 TOTAL DEPTH 22.97 ft
 HT. WATER COL 3.03 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 1.09 gal
 Volumes to Purge x 3 Vol
 Total Volume to Purge 3.27 gal

Begin 1251

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
56.5	1.66	7.17	1252	"Cloudy"	.50
59.4	1.68	6.99	1254	"	1.00
60.0	1.63	7.08	1256	"	1.50
60.5	1.56	7.07	1258	"	2.00
60.8	1.54	7.06	1300	"	2.50
					.

Sampled 1153 ACTUAL VOLUME PURGED 3.51 gal

COMMENTS: meter x 1000 Slow Producer

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C10B PROJECT# 30-321 LOCATION Caero Valley DATE 12/19/20
 SAMPLING TEAM La SAMPLING METHOD: BAILER PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
 STEAM CLEAN

Begin 1310

WELL DATA:

DEPTH TO WATER 20.00 ft
 TOTAL DEPTH 33.35 ft
 HT. WATER COL 13.35 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 4.81 gal
 Volumes to Purge x 3 Vol
 Total Volume to Purge 14.43 gal

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
50.6	.95	7.56	1311	Lt Brown	2.5
54.8	1.06	7.40	1312	" "	5.0
57.7	1.07	7.28	1312	" "	7.5
59.7	1.06	7.23	1314	" "	10
59.9	1.04	7.20	1316	" "	12.5

Syphed 1146

ACTUAL VOLUME PURGED

14.5 /gal

COMMENTS: metn X 1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C 11 PROJECT# 30-321 LOCATION Castro Valley DATE 12/20/90
 SAMPLING TEAM Lay SAMPLING METHOD: BAILER PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
STEAM CLEAN

WELL DATA:

DEPTH TO WATER 23.18 ft
 TOTAL DEPTH 31.80 ft
 HT. WATER COL 8.62 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 3.10 gal
 Volumes to Purge X 3 Vol
 Total Volume to Purge 9.30 gal

Begin 1052

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
49.3	1.24	7.51	1052	L + Brown	1.5
54.0	1.55	7.31	1053	Cloudy	3
57.3	1.65	7.16	1055	Clear	4.5
57.3	1.66	7.07	1056	"	6
57.7	1.63	7.06	1058	"	7.5

Sampled 1110

ACTUAL VOLUME PURGED

9.5 /gal

COMMENTS: meter X 1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C12 PROJECT# 30-321 LOCATION Castro Valley DATE 12/10/90
 SAMPLING TEAM Lany SAMPLING METHOD: BAILER PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
STEAM CLEAN

WELL DATA:

DEPTH TO WATER 5.26 ft
 TOTAL DEPTH 28.25 ft
 HT. WATER COL 12.99 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 4.68 gal
 Volumes to Purge x 3 Vol
 Total Volume to Purge 14.04 gal

Begin 1303

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
56.2	1.21	7.16	1304	Cloudy	2.5
59.0	1.20	7.21	1305	Lt Brown	5
60.7	1.21	7.60	1306	"	7.5
61.7	1.30	7.29	1308	"	10
62.1	1.25	7.26	1309	"	12.5

ACTUAL VOLUME PURGED 14.1 gal

Sampled 1340

COMMENTS: meter X 1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C13 PROJECT# 30-321 LOCATION Castro Valley DATE 12/20/90
 SAMPLING TEAM Lay SAMPLING METHOD: BAILER PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
STEAM CLEAN

WELL DATA:

DEPTH TO WATER 10.16 ft
 TOTAL DEPTH 28.40 ft
 HT. WATER COL 18.24 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 6.57 gal
 Volumes to Purge x 3 Vol
 Total Volume to Purge 19.71 gal

Began 1421

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
49.1	1.30	6.75	1422	Cloudy	3
55.7	1.39	6.91	1422	" "	6
57.3	1.48	7.01	1423	" "	9
58.0	1.48	7.14	1424	" "	12
58.7	1.46	7.15	1425	" "	15

Sampled 1434

ACTUAL VOLUME PURGED

19.8 /gal

COMMENTS: meter X 1000

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # CH PROJECT# 30-321 LOCATION Castro Valley DATE 12/20/90
 SAMPLING TEAM Cany SAMPLING METHOD: BAILER PUMP X
 DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER ✓
 STEAM CLEAN

WELL DATA:

DEPTH TO WATER 16.72 ft
 TOTAL DEPTH 27.8 ft
 HT. WATER COL 11.12 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 4.00 gal
 Volumes to Purge x 3 Vol
 Total Volume to Purge 12.00 gal

Begin 1117

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
53.7	1.02	7.04	1119	Dark Brown	2
55.7	1.00	7.92	1120	Cloudy	4
57.3	.77	7.68	1122	" "	6
58.3	.70	7.62	1123	Clear	8
58.9	.69	7.60	1124	Clear	10

Sampled 1323 ACTUAL VOLUME PURGED 12 /gal

COMMENTS: meter X 1000 Slow Producer

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C-15 PROJECT# 30-221

LOCATION Catch Valley

DATE 12/20/90

SAMPLING TEAM Larry

SAMPLING METHOD: BAILER PUMP

DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER
STEAM CLEAN

WELL DATA:

DEPTH TO WATER 11.08 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

Volume of Water Column 3.07 gal

Volumes to Purge X 3 Vol

Total Volume to Purge 9.21 gal

TOTAL DEPTH 19.60 ft

HT. WATER COL 8.52 ft

Begin 1455

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
50.9	1.87	7.72	1456	Lt Brown	1.5
55.6	1.96	7.50	1457	" "	3
57.4	1.95	7.26	1459	Cloudy	4.5
58.8	1.95	7.29	1459	" "	6
59.2	1.94	7.30	1500	" "	7.5

15.12 ACTUAL VOLUME PURGED 9.51 gal

COMMENTS: meter X 1000

Sampled 1512

ALTON GEOSCIENCE, INC.
Water Sampling Field Survey

WELL # C16 PROJECT# 30-321

LOCATION Castro Valley

DATE 12/10/90

SAMPLING TEAM CG

SAMPLING METHOD: BAILER PUMP X

DECONTAMINATION METHOD: TRIPLE RINSE W/TSP AND DEIONIZED WATER X
STEAM CLEAN _

WELL DATA:

DEPTH TO WATER 11.57 ft

CONVERSION	
diam	gal/ft
2 in	X0.16
3 in	X0.36
4 in	X0.65
6 in	X1.44

TOTAL DEPTH 30.97 ft

HT. WATER COL 19.41 ft

Volume of Water Column 6.99 gal

Volumes to Purge X 3 Vol

Total Volume to Purge 20.97 gal

Begin 1206

CHEMICAL DATA:

T (F)	SC/umhos	pH	Time	Comments	Volume (gal)
59.7	1.17	7.26	1207	Clear	4
60.2	1.13	7.69	1208	Clear	8
60.4	1.19	7.62	1209	"	12
60.4	1.32	7.61	1210	"	16
60.7	1.31	7.60	1211	"	20

Sampled

ACTUAL VOLUME PURGED

21 /gal

1246

COMMENTS: mtn X1000 Slow producer!

MAR - 7 1991

SUPERIOR ANALYTICAL LABORATORIES, INC.

825 ARNOLD, STE. 114 • MARTINEZ, CALIFORNIA 94553 • (415) 229-1512

DOHS #319
DOHS #220**C E R T I F I C A T E O F A N A L Y S I S**LABORATORY NO.: 82167
CLIENT: Alton Geoscience
CLIENT JOB NO.: 30-321DATE RECEIVED: 12/26/90
DATE REPORTED: 01/09/91

Page 1 of 3

Lab Number	Customer Sample Identification	Date Sampled	Date Analyzed
82167- 1	1290011	12/20/90	01/07/91
82167- 2	1290031	12/20/90	01/07/91
82167- 3	1290051	12/20/90	01/07/91
82167- 4	1290061	12/20/90	01/09/91
82167- 5	1290071	12/20/90	01/07/91
82167- 6	1290091	12/20/90	01/07/91
82167- 7	1290101	12/20/90	01/07/91
82167- 8	1290171	12/20/90	01/07/91
82167- 9	1290111	12/20/90	01/07/91
82167-10	1290121	12/20/90	01/07/91

Laboratory Number:	82167	82167	82167	82167	82167
	1	2	3	4	5

ANALYTE LIST	Amounts/Quantitation Limits (ug/L)				
OIL AND GREASE:	NA	NA	NA	NA	NA
TPH/GASOLINE RANGE:	8200	520	170	100000	2300
TPH/DIESEL RANGE:	NA	NA	NA	NA	NA
BENZENE:	760	1200	ND<0.5	11000	ND<0.5
TOLUENE:	410	5400	ND<0.5	4200	6.5
ETHYL BENZENE:	260	5400	1.0	3400	4.7
XYLENES:	1100	33000	0.7	16000	9.3

Laboratory Number:	82167	82167	82167	82167	82167
	6	7	8	9	10

ANALYTE LIST	Amounts/Quantitation Limits (ug/L)				
OIL AND GREASE:	NA	NA	NA	NA	NA
TPH/GASOLINE RANGE:	51000	ND<50	ND<50	ND<50	810
TPH/DIESEL RANGE:	NA	NA	NA	NA	NA
BENZENE:	9300	ND<0.5	ND<0.5	ND<0.5	210
TOLUENE:	560	ND<0.5	ND<0.5	ND<0.5	26
ETHYL BENZENE:	2800	ND<0.5	ND<0.5	ND<0.5	8.2
XYLENES:	3300	ND<0.5	ND<0.5	ND<0.5	23

OUTSTANDING QUALITY AND SERVICE

MAR - 7 1991

SUPERIOR ANALYTICAL LABORATORIES, INC.

825 ARNOLD, STE. 114 • MARTINEZ, CALIFORNIA 94553 • (415) 229-1512

DOHS #319
DOHS #220**C E R T I F I C A T E O F A N A L Y S I S**LABORATORY NO.: 82167
CLIENT: Alton Geoscience
CLIENT JOB NO.: 30-321DATE RECEIVED: 12/26/90
DATE REPORTED: 01/09/91

Page 2 of 3

Lab Number	Customer Sample Identification	Date Sampled	Date Analyzed
82167-11	1290131	12/20/90	01/07/91
82167-12	1290141	12/20/90	01/07/91
82167-13	1290151	12/20/90	01/07/91
82167-14	1290161	12/20/90	01/07/91
82167-15	1290004	12/20/90	01/07/91
82167-16	1290002	12/20/90	01/07/91
82167-17	1290093	12/20/90	01/07/91

Laboratory Number:	82167 11	82167 12	82167 13	82167 14	82167 15

ANALYTE LIST	Amounts/Quantitation Limits (ug/L)				
OIL AND GREASE:	NA	NA	NA	NA	NA
TPH/GASOLINE RANGE:	ND<50	ND<50	300	ND<50	ND<50
TPH/DIESEL RANGE:	NA	NA	NA	NA	NA
BENZENE:	1.6	1.7	1.3	ND<0.5	ND<0.5
TOLUENE:	ND<0.5	0.7	1.1	ND<0.5	0.6
ETHYL BENZENE:	ND<0.5	ND<0.5	0.6	ND<0.5	ND<0.5
XYLENES:	ND<0.5	0.7	1.5	0.7	0.9

Laboratory Number:	82167 16	82167 17

ANALYTE LIST	Amounts/Quantitation Limits (ug/L)	
OIL AND GREASE:	NA	NA
TPH/GASOLINE RANGE:	ND<50	44000
TPH/DIESEL RANGE:	NA	NA
BENZENE:	0.5	12000
TOLUENE:	ND<0.5	580
ETHYL BENZENE:	ND<0.5	2800
XYLENES:	1.2	3500

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DOHS #319
DOHS #220

C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 3 of 3
QA/QC INFORMATION
SET: 82167

NA = ANALYSIS NOT REQUESTED

ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT

ug/l = part per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 503E:

Minimum Detection Limit in Water: 5000ug/L

Modified EPA-SW846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/l
Standard Reference: NA

EPA-SW846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/l
Standard Reference: 10/25/90

SW-846 Method 8020/8TxE
Minimum Quantitation Limit in Water: 0.5ug/l
Standard Reference: 12/14/90

ANALYTE	REFERENCE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Oil & Grease	NA	NA	NA	NA	NA
Diesel	NA	NA	NA	NA	NA
Gasoline	10/25/90	200 ng	98	2	70-130
Benzene	12/14/90	200 ng	114	1	70-130
Toluene	12/14/90	200 ng	107	0	70-130
Ethyl Benzene	12/14/90	200 ng	101	1	70-130
Total Xylene	12/14/90	200 ng	108	1	70-130

Richard Srna, Ph.D.

Richard Srna, Ph.D.
Laboratory Director

OUTSTANDING QUALITY AND SERVICE

82167

Page 1 of 2 Chain-01-LUSI00Y-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number 9-5607
Facility Address 5269 Creek Canyon Rd. Costa Mesa,
Consultant Project Number 30-321
Consultant Name Alter Geoscience
Address 1000 Biscotti Ave. Concord
Project Contact (Name) Stephan Rosen
(Phone) (415) 682-1582 (Fax Number) (415) 682-8921

Customer Contact (Name) John Randall
(Phone) (415) 892-9625
Laboratory Name Superior
Laboratory Reference Number 2542150
Samples Collected by (Name) Larry
Collection Date 12/30 + 12/21 1990
Signature Larry Bunnemanns

Sample Number	Number of Containers	Type	Sample Description	Label (Date or No)	Analyses To Be Performed										Remarks		
					GAS TPH (8015)	TPH Dissolved (8020)	TPH Oil (8015)	Gross (8020)	HC (8010)	Nitro Hydrocarbons (8020)	Total Loss (8033)	TPH (8020)	TPH (8020)	TPH (8020)		TPH (8020)	
1290011	3	W G	1620 HCL Pres. yes	X													
1290031			1047														
1290051			1558														
1290061			1118														
1290071			1530														
1290091			1149														
1290101			1148														
1290111			1533														
1290171			1246														
1290181			1110														
1290121			1340														
1290131			1434														
1290141			1323														
1290151			1572														
1290161	✓	✓	1246	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	
				Date/Time	Received By (Signature)				Organization				Date/Time	Turn Around Time (Circle Choice)			
Authorized By (Signature)				12/24/90	John Marshall				Express				12/24/90 1:13	24 Hrs.			
Larry Bunnemanns				Alter	627				DT					48 Hrs.			
Authorized By (Signature)				12/24/90 1:13	Received By (Signature)				Organization				Date/Time	5 Days			
Victor Thomas				Alter										10 Days			
Authorized By (Signature)				12/24/90	Turn Around Time Laboratory By (Signature)				1530				Date/Time	As Contracted			
				Klaus Hart									12/26/90				

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Facility Name 9-3607
Facility Address 5269 Crow Canyon Rd
Consultant Project Number 30-321
Consultant Name Altion
Address GeoScience
1000 Bennett Ave.
Project Contact (Name) Stephen Green
(Phone) (415) 682-7572 (Fax Number) (415) 682-3921

Chevron Contact (Name) John Randall
(Phone) (415) 842-9635
Laboratory Name Syntex
Laboratory Release Number 2542150
Samples Collected by (Name) Green
Collection Date 12/20/ + 12/21/90
Signature Jerry Burmester

PTAK	Sample Number	Number of Containers	Matrix	A = Air B = Soil C = Water	Type	Time	Sample Preservation	Log (or No)	Analyses To Be Performed							Remarks
									STEX + TPH Gas (02/20 + 8015)	TPH Diesel (8015)	Oil Gas (8520)	Oil Gas (8520)	Mineralized HC (8020)	Total Lead (W)	Nitrate Calc/Cr/Pb 2.0M (ICP or AAS)	
	1290001	1	w	G	1104	HCl Pres	yes	X								
	1290002	1	↓	↓	1105	↓	↓	X								
	1290003	2	w	G	1149	HCl Pres	yes	X								
<i>EP</i>																
<i>yes</i>																
<i>yes</i>																
<i>yes</i>																
<i>yes</i>																
<i>yes</i>																
<i>yes</i>																

EEC-1.590/11-80/HCH

Received By (Signature) <u>Jerry Burmester</u>	Organization <u>Altion</u>	Date/Time <u>12/24/90</u>	Received By (Signature) <u>John Moell</u>	Organization <u>Express It</u>	Date/Time <u>12/26/90 1:35</u>	Turn Around Time (Circle Choices)
Received By (Signature) <u>Patti Thomas</u>	Organization <u>Altion</u>	Date/Time <u>12/24 1:13</u>	Received By (Signature)	Organization	Date/Time	<input type="radio"/> 24 Hrs. <input type="radio"/> 48 Hrs. <input checked="" type="radio"/> 5 Days <input type="radio"/> 10 Days <input type="checkbox"/> As Contracted
Received By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>John Pohl</u>	Date/Time <u>12/26/90 1530</u>		