VR0348



76 Broadway Sacramento, CA 95818 phone 916.558.7676 fax 916.558.7639

February 1, 2005

Mr. Chris Panaitescu Thrifty Oil Company 813116 Imperial Highway Santa Fe Springs, CA 90670

RE: Response to Thrifty Oil Company Letter Dated December 30, 2004

Former Thrifty Oil Co. Station #054 (ConocoPhillips 2602486) 2504 Castro Valley Boulevard Castro Valley, CA

Dear Mr. Panaitescu:

This letter has been prepared in response to the Thrifty Oil Company (Thrifty) letter dated December 30, 2004 to ConocoPhillips and Alameda County Health Care Agency (Alameda County) regarding the above-referenced site. The letter suggests a recent release of hydrocarbons has occurred at the site and requests underground storage tank (UST) system testing results and maintenance/repair records. Records responsive to this request are attached. ConocoPhillips has reviewed these records and does not believe that they are indicative of a recent release.

Thrifty suggests a recent release may have occurred at the site based on spikes in dissolved hydrocarbons in select onsite wells. Based on a review of the data, ConocoPhillips has the following observations:

- Hydrocarbon spikes are consistent with historic patterns observed at the site, which have shown
  large fluctuations of hydrocarbon concentrations. This most recently occurred with an increase in
  dissolved hydrocarbon concentrations in well RE-3 during the third quarter 2004, followed by a
  decrease in concentrations during the fourth quarter 2004. Prior data show similar patterns with
  much larger fluctuations.
- Recent dissolved phase hydrocarbon levels are consistent with historic onsite dissolved phase hydrocarbon levels.
- During the fourth quarter 2004, increased dissolved hydrocarbon levels noted in wells RE-6 and RE-7 are separated by well PW-1, which did not show a corresponding increase.
- The site is likely being impacted by an offsite source. This is based on historical levels of aromatic hydrocarbons as well as methyl tertiary butyl ether (MTBE) noted in offsite and upgradient well RS-9. Concentrations of dissolved hydrocarbons noted in this well beginning in 1991 have likely migrated toward the former Thrifty site. Further, the concentrations of hydrocarbons noted in well RS-9 may not have been along the centerline of the plume and thus concentrations from an offsite source may have been higher, and are now being seen on the former Thrifty property.

- Thrifty well RE-1 previously contained elevated dissolved hydrocarbon concentrations, which may have migrated downgradient, and are now being observed in wells RE-3 and RE-4.
- ConocoPhillips has not used MTBE in the fuel dispensed at the site since at least December 2000
  and thus the recently noted MTBE cannot be the result of a new release.

Clearly, no pattern has been established to date that has not been seen before at this site, and therefore, combined with the fact that ConocoPhillips is not utilizing MTBE in fuel; it is our opinion the data does not support that a new release has occurred.

Please contact me at (916) 558-7604 should you have any questions concerning this matter.

Sincerely,

Liz Sewell, RG Site Manager

Risk Management & Remediation

Sy Swill

Attachments

cc: Mr. Amir Gholami, Alameda County

MAILED MAY 1.8 2000

# Triangle Environmental, Inc.

2525 West Burbank Blvd., Burbank, CA 91505-2302 (818) 840-7020 (818) 840-6929

### UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co. 600 N Dairy Ashford Houston, TX 77079 David Camille Facility # 2602486

**Test Date:** 5/5/04

30160

Facility: 2602486

ANNUAL TEST - GDF# 9270

Work#: 20005257

Facility # 2602486

County: ALAMEDA

2504 CASTRO VALLEY BLVD

Cross Street: CASTRO VALLEY & STANTON

CASTRO VALLEY, CA 94546

Tan	k		Test System	Tank		T .	•
#	Product	Capacity	Туре	Rate/Results	Ullage Result	Rate/Result	L/D Result
1	Unleaded Regular	9816		N/A	N/A	N/A	PASS
2	Unleaded Plus	9816		N/A	N/A	N/A	PASS
3	Unleaded Premium	9816		N/A	N/A	N/A	PASS

Certified By:
Romi Humphorthy

Technician: Ronnie Humphries

State Lic. #s:

Mfgr's #:

006-05-0086 2/

Comments:

Stage II A/L & pressure decay. Compliance L/D & monitor certification

This precision tank testing system has been third party evaluated according to the guidelines of the EPA procedures for annual leak detection systems and found to exceed the criteria of detecting a leak of 0.10 gph with a Pd >95% and Pfa <5% as required by Local, State and Federal EPA UST Technical Standards Part 280 for precision testing systems. This SB-989 secondary containment testing system exceeds the criteria for detection as required by state and local agencies.

## SYSTEMS TANK, LINE AND LEAK DETECTOR TEST REPORT

Facility: Facility # 2602486

Tank #: 1

Product: Unleaded Regular

**Test Date:** 5/5/04

Work#: 20005257

Test Method:	
Capacity:	9816
Diameter (in):	
Product Level (in):	
Liquid Volume (Gals):	
Liquid Percent (%):	
Specific Gravity:	
Coef. of Expansion:	
Water On Tank (in):	
Water In Tank (in):	
Product Temp. (F):	
Head Pressure (psi):	
Test Start Time:	
Test End Time:	
Test Rate (gph):	
Test Result:	N/A

Test Method: ULLAGE
UllageVolume (gals.):
Ullage Test Time:
Ullage Vacuum (psi):
Ullage Result: N/A

and the state of t R.J. FTA Test Method: FE Petro Manufacturer: STP-MLD L/D Model: L/D Serial #: 01101325 42 Line Drain Back (ml): 2 L/D Trip Time (sec): 32 Holding Pressure (psi): Metering Pressure (psi): 11 3.0 L/D Test Rate (gph): **PASS** L/D Result: New leak detector?

Test Method:
Pump Brand:
System Type:
Line Pressure (psi):
Line Start Time:
Line End Time:
Line Start Level:
Line End Level:
Line Test Rate (gph):
Line Test Result:
N/A

## SYSTEMS TANK, LINE AND LEAK DETECTOR TEST REPORT

Facility: Facility # 2602486

Tank #: 2

**Product:** Unleaded Plus

**Test Date:** 5/5/04

Work #: 20005257

Test Method:	
Capacity:	9816
Diameter (in):	
Product Level (in):	
Liquid Volume (Gals):	
Liquid Percent (%):	
Specific Gravity:	
Coef. of Expansion:	
Water On Tank (in):	
Water In Tank (in):	
Product Temp. (F):	
Head Pressure (psi):	
Test Start Time:	
Test End Time:	
Test Rate (gph):	
Test Result:	N/A
The second of the second of the second	

Test Method: ULLAGE
UllageVolume (gals.):
Ullage Test Time:
Ullage Vacuum (psi):
Ullage Result: N/A

Test Method: R.J. FTA Vaporless Manufacturer: LD2000 L/D Model: 00121246 L/D Serial #: 89 Line Drain Back (ml): L/D Trip Time (sec): 30 Holding Pressure (psi): 9 Metering Pressure (psi): L/D Test Rate (gph): 3.0 L/D Result: PASS New leak detector? No

Test Method:
Pump Brand:
System Type:
Line Pressure (psi):
Line Start Time:
Line End Time:
Line Start Level:
Line End Level:
Line Test Rate (gph):
Line Test Result: N/A

## SYSTEMS TANK, LINE AND LEAK DETECTOR TEST REPORT

Facility: Facility # 2602486

Tank #: 3

**Product:** Unleaded Premium

Test Date: 5/5/04

Work#: 20005257

Test Method:	
Capacity:	9816
Diameter (in):	
Product Level (in):	
Liquid Volume (Gals):	
Liquid Percent (%):	
Specific Gravity:	
Coef. of Expansion:	
Water On Tank (in):	
Water In Tank (in):	
Product Temp. (F):	
Head Pressure (psi):	
Test Start Time:	
Test End Time:	
Test Rate (gph):	
Test Result:	N/A

Test Method: ULLAGE
UllageVolume (gals.):
Ullage Test Time:
Ullage Vacuum (psi):
Ullage Result: N/A

Test Method:	R.J. FTA
Manufacturer:	FE Petro
L/D Model:	STP-MLD
L/D Serial #:	01161326
Line Drain Back (ml):	71
L/D Trip Time (sec):	1
Holding Pressure (psi):	34
Metering Pressure (psi):	13
L/D Test Rate (gph):	3.0
L/D Result:	PASS
New leak detector?	No
	54 Japan 1990 (50)

Test Method:
Pump Brand:
System Type:
Line Pressure (psi):
Line Start Time:
Line End Time:
Line Start Level:
Line End Level:
Line Test Rate (gph):
Line Test Result: N/A

## **UST MONITOR CERTIFICATION SUMMARY SHEET**

Client:

Conoco Phillips Co. 600 N Dairy Ashford Houston, TX 77079

Facility: 2602486

Facility # 2602486

2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546 Facility # 2602486

est Date: 5/5/04

Work #: 20005257 County: ALAMEDA

Cross Street: CASTRO VALLEY & S

Monitor model: VEEDER-ROOT TLS-350

Serial#: 81051415705001

**Certification Result: PASS** 

Sensor Type:	Quantity:	Result:		
Tank Annular :	3	Pass	Annular Type:	Dry
Waste Oil Annular :	0	N/A	Audible Alarm?	Yes
Waste Oil Sump:	0	N/A	Visual Alarm?	Yes
Vadose Wells :	0	N/A	Fail Safe?	Yes
Line Pressure:	0	N/A	Positive Shut-off?	Yes
Turbine Sump :	3	Pass	Gauge Only Result:	Pass
Line Trench :	0	N/A	ATG Monthly?	No
Fill Sump :	0	N/A	ATG CSLD?	No

#### Comments:

There was about 1 gallon of water in the 89 turbine sump, there was about 8 oz of fuel in the 91 turbine sump.

This certifies that the monitor and sensors, as listed above, are operational and calibrated per the manufacturer's specification.

Inspected By:

Ronnie Humphries

Rami Kumphrha

## UST TESTING SYSTEMS SUMMARY SHEET

StageII Underground Storage Tank System Test

Client:

Conoco Phillips Co. 600 N Dairy Ashford Houston, TX 77079 Kathy Strickland (602) 728-7149 Facility # 2602486 Test Date: 5/5/04

Facility: 2602486 ANNUAL TEST - GDF#: 9270

Facility # 2602486

2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546 Work #: 20005257 County: ALAMEDA

Cross Street: CASTRO VALLEY & STANTON

Stage 1	Stage 2	Stage 2		Stage II Results						
Type	Type	Assist. Mfg.	Manifolded	Decay	Hass. A/L	Roots A/L	Blockage	Liq. Remvl		
Dual Point	Assist	Gilbarco	YEŞ	PASS	N/A	PASS	N/A	N/A		

Certified By:

Rami Ulumphorty

Technician: Ronnie Humphries

Comments:

Stage II A/L & pressure decay. Compliance L/D & monitor certification

## PRESSURE DECAY TEST

Facility: Facility # 2602486

**Test Date:** 5/5/04

**Results: PASS** 

4.13

Total # of Gas Nozzles: 10

Work #: 20005257

Tank			Capa-	-	Ullage Volume	Level (Inch)	Init.	Pressure After # Minute, inches H20:					Result	
#	Product		city				in,	1	2	3	4	5	Allowable	(P,F,I)
1	Unleaded Regular	1	9816	5021	4795	4621		‡			i		i .	
2	Unleaded Plus	1	9816	2717	7099	2959	<u> </u>					· .		
3	Unleaded Premium	1	9816	5053	4763	4643				<u> </u>	L.			<u>" "</u>
ALL	ALL	1	29448	12791	16657		2	2	1.99	2	2	1.99	1.99	p

## ROOTS METER A/L NOZZLE TEST RESULTS

Facility: Facility # 2602486

**Test Date:** 5/5/04

**Results: PASS** 

Work#: 20005257

Dispenser	Episode	Product	Gallons Dispenced	Time Flo	w Rate (GPM)	Air Meter Start	Air Meter Finish	Air Total	A/L	Result (P,F,I)
• 1	1	Unleaded Plus			7.12 /				1.01	P
1	1	Unleaded Premium			7.43	-			0.94	P
1	1	Unleaded Regular			6.31		i		0.98	P
2	1	Unleaded Plus			8.66				0.93	P
2	1	Unleaded Premium			8.48				0.95	P
2	1	Unleaded Regular			8.31		1		0.91	P
3	1	Unleaded Plus			7.39				0.98	P
3	1	Unleaded Premium	1		6.28				0.98	P
3	1	Unleaded Regular			7.14			1	0.93	P
4	1	Unleaded Plus		! !	7.89			T	0.98	P
4	1	Unleaded Premium	1		6.42				0.92	P
4	1	Unleaded Regular		<u> </u>	7.51				0.95	P
5	1	Unleaded Plus	<u> </u>		7.38				1.07	P
5	1	Unleaded Premium		<u> </u>	8.49				1.1	P
5	1	Unleaded Regular		<u> </u>	7.66				1.08	P
6	1	Unleaded Plus		1	7.36				1.06	P
6	1	Unleaded Premium		<u> </u>	7.89				1.08	P
6	1	Unleaded Regular			6.82				1.09	P
7	1	Unleaded Plus			7.11		·		0.98	P
7	1	Unleaded Premium			8.5				0.93	P
7	1	Unleaded Regular			6.89			Ţ	0.93	P
8	1	Unleaded Plus			6.77				1.1	P
8	1	Unleaded Premium			7.42				1.08	P
8	1	Unleaded Regular			6.43				1.01	P
9	1	Unleaded Plus			7.62				0.95	P
9	1	Unleaded Premium		Ī	7.43				0.96	P
9	1	Unleaded Regular			6.88				1	P

## ROOTS METER A/L NOZZLE TEST RESULTS

Facility: Facility # 2602486

**Test Date: 5/5/04** 

Results: PASS

Work #: 20005257

Dispenser Episode		Product	Gallons Dispenced	Time Flow Rate (SEC) (GPM)		Air Meter Start	Air Meter Finish	Air Total	A/L	Result (P,F,I)
=10	1	Unleaded Plus			8.39				0.95	P
10	1	Unleaded Premium			7.89				0.92	P
10	1	Unleaded Regular	i		6.41				0.91	P

ည်းနော

				_	Form	<u> </u>		ANTAGAS DE LA CALLANTA	Firm Name and	Address:	1
GDF Name	and Address			an an				Testing Phone		AURUS.	
loitial/Fina	eak Check: 1 Presence,	16. 117U E	<i>!</i>	<b>文文学文艺工艺艺</b>	roe. GDF Phase I	4845	Lecovery		orformed by:		
Initial/Fina Pump #	Geo Grade	Nozzia Nodel & Seriel #	Initial Totalizer, gal	Final Totalizar, gel	Gusofine Loaded, gal.	Time sec.	Disp. Rate, gem	Starting Meter Reading	Ending Meter Reading	Total Flow, acf	43
7	87 89 91	A4505	Led Weg	Foil Files	7,488 7,492 17,490 7,483		850 643				101 101
X	\$ 1 ST	P4505			748		743 743				108
18	201	CANO	w		7487 7487 7487		<del>23</del>				-95 -95
<u>10</u>	<u> </u>										

	Form 39-1	
		Testing Firm Name and Address:
GDF Name and Address		TRIANGLE ENVIRONMENTAL, INC.
Onocal 176		2525 W. BURBANK BLVD.
2504 CASTO VALLEY BLYD		Phone BURBANK, CA 91505-2302
CASTO VALLEY CA.		(812) 840-7020
/		Test Performed by: Rownie
Test Date/Tisse:	Source: GDF Phase II Vapor Recovery	THE RESIDENCE OF THE PARTY OF T
Dra Test Look Check!	Souther Crais Latine in Ambur recognition	
Initial/Final Pressures, in. HgO	CDF# A/C#	
TI PARTIYET (AND CORE)	i Gar +	
Initial/Frual Pressures, in. H-O	The Dien Street	ting Ending Total

Pump Gas Nozzie # Grade Model & Seriel #	intiel Finei Tolalizer, Totalizer gal gal	Gesofine Time Loaded, sec.	Rate, Meter com Reading	Melor Reading	Al. sof
1 87 A4505 1 89 -1	replaced	7.483 7.485	(3) 712 743		75
THE CANDON	replaced Foot	7.483 7.483	23) - 266 848		393
3 87 CAHOL 3 89		7185 7184 7184	736		
1 8 Ausos		7.481	7.84 6.42		108
\$ \$\frac{1}{41} = \frac{1}{1}		7.48	738		1007 1007
6 9 AH505	- Adyxidsic	Pe 7487 7480 7480	736 736 789		1.06

Form 30-1

Firm Permit Services Enforcement Services Technical Services Phoning Requester DAPCO	BAY AREA ALITY MANAGEMENT DI 939 Ellis Street San Francisco, California 94109 (415) 771-6000  18TY Of Source Test I	Test Times:  Ress A: 10:00  Ress B:  Ress C:		
Source Into	rmation	Facility Parameters		
GDF Name and Address	GDF Representative and Title	PHASE II SYSTEM TYPE (Check Book		
		Balance		
Drion 76		Vapor Assist		
2504 CASTO VALLYBLYD		Type: GILBARCO		
	GDF Phone No. (510) 523-7307			
	Source: GDF Vapor Recovery  System	Other		
	4 ·	Identify:		
Permit Conditions	BAAQMD GDF#	Manifolded? (P) of N		
	BAAQMD AJC#	Manifolded? Y of N		
Number of Nozzles Served by Tank #2  Applicable Regulations: BAAQMD REGU		of Gas Nozzles at Facility 10.		
Source Test Results and Comments:				
TANK#:	<u>i</u>	2 3 TOTAL		
1. Product Grade	87	89 91		
2. Actual Tank Capacity, gallons	<u>9810</u>	986 9.86 39.449 2717 5.053 13.791		
3. Gasoline Volume, Gallons	<u>5.021</u> 4.795	7.09 4.763 16.657		
4. Ullage, gallons (#2 -#3) 5. Phase I System Type	Dunz			
6. Initial Test Pressure, Inches H2O (2.0	)) <u>1,00</u>			
7. Pressure After I Minute, Inches H20	+ <del>100</del>			
8. Pressure After 2 Minutes, Inches H <sub>2</sub> 0 9. Pressure After 3 Minutes, Inches H <sub>2</sub> 0	300			
10. Pressure After 4 Minutes, Inches H <sub>2</sub>	0 300			
11. Final Pressure After 5 Minutes, I	oches H <sub>2</sub> O			
12. Allowable Final Pressure from Table 13. Test Status [Pass or Fail]	PH55			
13. Test Status (Fast of Fast)				
AND				
	AND BANK OF STORES			
	ST-30-14			

# S.M-8105141570500)

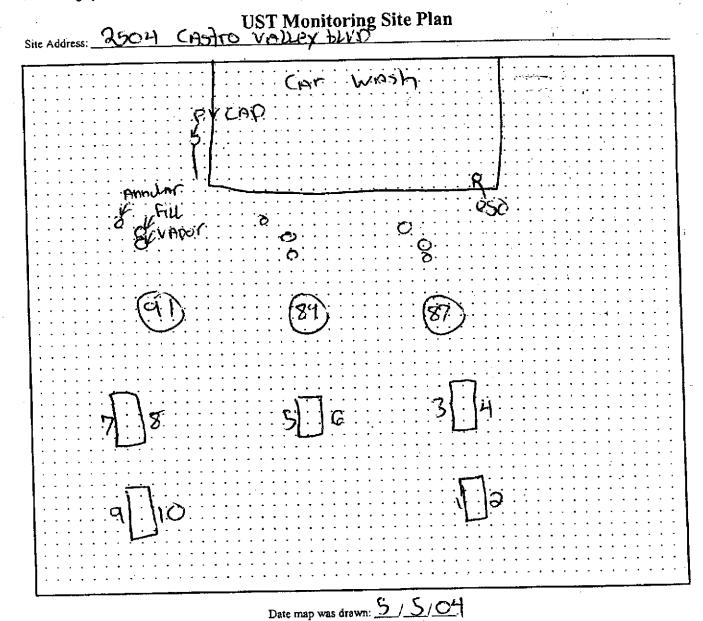
For Use By All Jurisdictions Within the State of California
Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30

days of test date.	
A. General Information	
Facility Name: Uncal 76	Bldg. No.:
Site Address: 2504 CASTO VALLEY BLV	
Facility Contact Person: Owner	Contact Phone No.: (810) 523-7307
Make/Model of Monitoring System: 15 350	Date of Testing/Servicing: 5/5/02
B. Inventory of Equipment Tested/Certified	
Check the appropriate boxes to indicate specific equipment inspected/serviced	
Tank ID:	Tank ID: 9
M In-Tank Gauging Probe. Model: WAS Model: MODEL MODEL MODEL MODEL: MODE	Mi In-Tank Gausing Probe. Model: MAG.
Annular Space or Vault Sensor. Model: HOD	Manular Space or Vault Sensor, Model: 409
Piping Sump / Trench Sensor(s). Model: QO	Piping Sump / Trench Sensor(s). Model: 208
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
M Mechanical Line Leak Detector. Model: F.E. Potr &	M. Mechanical Line Leak Detector. Model: F.E. Retvo
☐ Electronic Line Leak Detector. Model:	Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	Tank Overfall / High-Level Sensor. Model:
Other (specify equipment type and model in Section E on Page 2).	Other (specify equipment type and model in Section E on Page 2).
Tank ID: 20	Tank ID:
In-Tank Gauging Probe. Model: MAC	☐ In-Tank Gauging Probe. Model:
Annular Space or Vault Sensor. Model: 409	Annular Space or Vault Sensor. Model:
Piping Sump / Trench Sensor(s). Model: 208	☐ Piping Sump / Trench Sensor(s). Model:
Fill Sump Sensor(s).  Model: Model: Model: Di Model:	☐ Fill Sump Sensor(s). Model:
	Mechanical Line Leak Detector. Model:
Electronic Line Leak Detector. Model:	Electronic Line Leak Detector Model:
Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
Other (specify equipment type and model in Section E on Page 2).	Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 112	Dispenser ID: 78
Dispenser Containment Sensor(s). Model: ACS	Dispenser Containment Sensor(s). Model: 208
CK Shear Valve(s).	₽ Shear Valve(s).
Dispenser Containment Float(s) and Chain(s).	Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 314	Dispenser ID: 9110
Dispenser Containment Sensor(s). Model: COS	Dispenser Containment Sensor(s). Model: 008
₩ Shear Valve(s).	M. Shear Valve(s).
D Dispenser Containment Float(s) and Chain(s).	D Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 516	Dispenser ID:
Dispenser Containment Sensor(s). Model:	Dispenser Containment Sensor(s). Model:
S Shear Valve(s).	☐ Shear Valve(s).
DDispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
*If the facility contains more tanks or dispensers, copy this form. Include	: information for every tank and dispenser at the facility.
C Continuation 1	document was inspected/serviced in accordance with the manufacturers'
C. Cel tification • I certaly that the equipment formation (a.e.	manufacturers' checklists) necessary to verify that this information is
guidennes. Attached to this Cerunization is information (e.g.	ment. For any equipment capable of generating such reports, I have also
	stem set-up Alarm history report Signature: 150m. 160m.
Technician Name (print): Konnie Himphries	Signature: 190m, 1944
Certification No.: 005	License. No.:
Testing Company Name: TriBugle CHYITOM	· · · · · · · · · · · · · · · · · · ·
Site Address: 2504 CASTO VALLEY BL	VD. Date of Testing/Servicing: 5/5/04
WARE A SWEET WOOD	

D. Resu	its of Tes	ting/Servicing
		alled: 117.05
Complete	the followi	ng checklist:
Y Yes	□ No*	Is the audible alarm operational?
X Yes	□ No*	The simple control of the second of the seco
181 Yes	□ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
Y Yes	□ No*	Were all sensors visually inspected, functionally tested, and commissioned so that other equipment will  Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will
l '		not interfere with their proper operation?  If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem)
X Yes	□ No*	
l	□ N/A	operational?  For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment properties of the piping systems are propertied. If yes, which sensors initiate
Y Yes	□ No*	
1	□ N/A	
ŀ	1	
☐ Yes	□ No*	
10.100	M N/A	
	<u> </u>	mechanical overfill prevention valve is instance), is the mechanical overfill prevention valve is instance, and the mechanical overfill prevention valve is mechanical overfill valve in the prevention valve is mechanical valve in the prevention valve in the prevention valve is mechanical valve in the prevention valve in the prevention valve is mechanical valve in the prevention valve in the prevention valve is mechanical valve in the prevention valve in the prevention valve is mechanical valve in the prevention valve in the prevention valve is mechanical valve in the prevention valve in the prevention valve in the prevention valve in the prevention valve in
☐ Yes*	No No	Was any monitoring equipment replaced? If yes, identify specific schedules in Section E, below.  and list the manufacturer name and model for all replacement parts in Section E, below.
		and list the manufacturer name and model for all replacement parts in Section 2, versus? (Check all that apply) A Was liquid found inside any secondary containment systems designed as dry systems? (Check all that apply)
Yes*	O No	
76.37	□ No*	The second of the caviewed to ensure Droper Settings: Attach set up to be an incident and the caviewed to ensure Droper Settings:
V Yes	<del> </del>	To all peritoring equipment operational per manufacturer's specifications:
* In Sec	tion E helo	w, describe how and when these deficiencies were or will be corrected.
E 0-		there was about 1 gallon of water in the
E, Co	)	ne sump, there was About 802 OF fuel in
<u> </u>	<u>turoi</u>	ne some increase
th	e 91	tordine somp
	_	
<u></u>		

. In-Ta	ank Gau	ging / SIR Equipment:  Check this box if no tank gauging or SIR equipment is installed.
This sect	tion must	be completed if in-tank gauging equipment is used to perform leak detection monitoring.
Complete	the follow	ring checklist:
Yes	□ No*	the state of the property of the property and templation, merodian
□ Yes	A No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	K No*	Was accuracy of system product level readings tested?
☐ Yes	DE No*	Was accuracy of system water level readings tested?
☐ Yes	M No*	Were all probes reinstalled properly?
☐ Yes	M No*	Were all items on the equipment manufacturer's maintenance checklist completed?
• In the	Section H,	below, describe how and when these deficiencies were or will be corrected.
G. Lin	e Leak I	Detectors (LLD):   Check this box if LLDs are not installed.
Comple V Yes	□ No*	
M 1cz	D N/A	For equipment start-up or annual equipment certification, (Check all that apply) Simulated leak rate: <b>5</b> 3 g.p.h.; 0 0.1 g.p.h; 0 0.2 g.p.h.
_	<u> </u>	within regulatory requirements?
MQ Yes	□ No*	Were all LLDs confirmed operational and accorded within the second confirmed operation a
Yes		1 Descript product flow if it detects a leak!
Y Yes	□ No*	
☐ Yes	O No*	For electronic LLDs, does the turbine automatically shut on it the LLD sector is
☐ Yes	No No	The section of the se
l a les	M N/A	
☐ Yes	□ No'	
<b></b>	GL N/A	At accept a wiring connections been visually inspected.
☐ Ye	S D No	
X Ye	<del>-   - 31-</del>	Were all items on the equipment manufacturer's maintenance circumst compression
* In th	e Section	H, below, describe how and when these deficiencies were or will be corrected.
, III û	ile Occason	
щС	Comment	S:
11.	, <b>01111</b> 110	



## Instructions

If you already have a diagram that shows all required information, you may include it, rather than this page, with your Monitoring System Certification. On your site plan, show the general layout of tanks and piping. Clearly identify locations of the following equipment, if installed: monitoring system control panels; sensors monitoring tank annular spaces, sumps, dispenser pans, spill containers, or other secondary containment areas; mechanical or electronic line leak detectors; and in-tank liquid level probes (if used for leak detection). In the space provided, note the date this Site Plan was prepared.

## Tank-Tek Environmental, Inc.

607 Elmira Road, Vacaville, CA 95687

## T.E.I. UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co. 1500 North Priest Drive Tempa, AZ 85281-

Kathy Strickland (510) 523-7307

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546

Work#: 20003335

**Test Date:** 9/29/2003

County:

ALAMEDA

**Cross Street:** 

CASTRO VALLEY & STANTON

Tank Line Tank# Product Capacity Test System Type Rate/Result **Ullage Result** Rate/Result L/D Result

Certified By:

Technician: Tank-Tek

State Lic. #s:

Mfgr's #:

Comments:

Construction compliance EVR and Stage II pressure decay, TP 201.1B, .1D & .1E. Technician was Phil Rooms.

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

## Tank-Tek Environmental, Inc.

607 Elmira Road, Vacaville, CA 95687

## **UST TESTING SYSTEMS SUMMARY SHEET**

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co. 1500 North Priest Drive Tempa, AZ 85281-Kathy Strickland

Kathy Strickland (510) 523-7307

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546 Work#: 20003335

**Test Date:** 9/29/2003

County: ALAMEDA

Cross Street: CASTRO VALLEY & STANTON

Stage 2 Stage 2 Stage 1 Type Type Assist. Mfg. Manifolded Decay Hass. A/L Roots A/L Blockage Liq. Remvl N/A N/A N/A N/A Assist Gilbarco Gilbarco **PASS** 

**Inspected By:** 

Tank-Tek

Comment:

Construction compliance EVR and Stage II pressure decay, TP 201.1B, .1D & .1E. Technician was Phil Rooms.

# Tank-Tek Environmental, Inc. PRESSURE DECAY TEST

Facility: Phillips Facility #:2602486

Work#: 20003335

Result: PASS

Test Date: 9/29/2003

Tank		Epi-	Capa-	Gas	Ullage	Level	Init.	Pres	ssure A	lfter# N	/linute	, inche	es H20:	Result
#	Product	sode	city	Volume	Volume	(inch)	in.	1	2	3	4	5	Allowable	(P,F,I)
1	Unleaded Regular	1	10000	5511	4489									
2	Unleaded Plus	1	10000	3004	6996									
3	Unleaded Premium	1	10000	3872	6128									
ALL	ALL	1	30000	12387	17613		2					2	1.94	P

## Tank-Tek Environmental, Inc. UST WORKSHEET SUMMARY SHEET

#### Client:

Conoco Phillips Co. 1500 North Priest Drive Tempa, AZ 85281-Kathy Strickland (510) 523-7307

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546

Work#: 20003335

Test

9/29/2003

County: ALAMEDA

Cross Street: CASTRO VALLEY & STANTON

Work #:

20003335

Repairman: Tank-Tek

LaborHours:

Work Description 1:

Passed pressure decay. Compliance EVR exhibit 4, 5 7 6 passed.

#### Work Description 2:

Parts List Qty	. Description		
Item # 1:		<b>&gt;</b>	
Item # 2:		,	
Item # 3:			
Item # 4:			
Item # 5:			
Item # 6:			
Item # 7:		<b>n</b> .	
Item # 8:		<u> </u>	
Item # 9:			
Item #10:			
Item #11:			
Item #12:			

1928 Tyler Ave, Suite K, South El Monte, CA 91733

## T.E.I. UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co. 1500 North Priest Drive Tempa, AZ 85281-Kathy Strickland

(510) 523-7307

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546 Work#: W178336

**Test Date:** 5/6/2003

County: AL

**ALAMEDA** 

**Cross Street:** 

**CASTRO VALLEY & STANTON** 

Tank#	Product	Capacity	Test System Type	Tank Rate/Result	Ullage Result	Line Rate/Result	L/D Result
1 Unle	aded Regular					-0.001 PASS	PASS
2 Unle	aded Plus					-0.002 PASS	PASS
3 Unle	aded Premlum					-0.003 PASS	PASS

Certified By:

Technician: Shirley Env.

State Lic. #s:

Mfgr's #:

#### Comments:

Monitor Certification, Leak Detector Certification, Pressure Decay, Air to Liquid Ratio Test Facility Inspection and Line Tests.

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

UST TESTING SYSTEMS MEMO SHEET

Precision Underground Storage Tank System Leak Test

#### Client:

Conoco Phillips Co. 1500 North Priest Drive Tempa, AZ 85281-Kathy Strickland (510) 523-7307 Work#: W178336

Test Date: 5/6/2003

#### Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546 County:

ALAMEDA

Cross Street: CASTRO VALLEY & STANTON

#### Memo

Witnessed by Inspector Rob Weston from Alameda County.

1928 Tyler Ave, Suite K, South El Monte, CA 91733

## UST MONITOR CERTIFICATION SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co. 1500 North Priest Drive

Tempa, AZ 85281-Kathy Strickland

(510) 523-7307

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD

CASTRO VALLEY, CA 94546

Work#: W178336

**Test Date:** 5/6/2003

County:

ALAMEDA

Cross Street:

**CASTRO VALLEY & STANTON** 

Monitor Type: VEEDER-ROOT TLS-350

Serial #: 81051415705001

Certification Result: PASS

Monitor Type:	Quantity	Result		
Tank Annular :	3	PASS	Annular Type :	DRY
Waste Oil Annular :	0		Audible Alarm?	YES
Waste Oil Sump :	0		Visual Alarm?	YES
Vadose Wells :	0		Fail Safe?	YES
Line Pressure :	0		Positive Shut-off?	YES
Turbine Sump :	3	PASS	Gauge Only Result:	PASS
Line Trench:	0		ATG Monthly Test?	YES
Fill Sump :	0		ATG CSLD?	
Fill Sump :	0		ATG CSLD?	

Comments:

Replaced annular sensor on the 87 tank.

This certifies that the monitor and sensors, as listed above, are operational and calibrated per the manufacturer's specification.

Inspected By:

Shirley Env.

## **Shirley Environmental Testing** SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Work#: W178336

Facility: Phillips Facility #:2602486

Tank#: 1 **Test Date:** 5/6/2003

**Product: Unleaded Regular** 

#### TANK TEST RESULT:

Test Method:

Capcity:

Diameter (in):

Product Level (in):

Liquid Volume (Gals):

Liquid Percent (%):

Specific Gravity:

Coef. of Expansion:

Water On Tank (in):

Water In Tank (in):

Product Temp. (F):

Head Pressure (psi):

Test Start Time:

Test End Time:

Test Rate (gph):

Test Result:

#### ULLAGE TEST RESULT

Test Method:

UllageVolume (gals.):

Ullage Test Time:

Ullage Vacuum (psi):

Ullage Result:

### LEAKORTEST

Test Method: Acurite

Manufacturer: FE Petro.

L/D Model: FE

L/D Serial #: 01101325

Line Drain Back (ml):

L/D Trip Time (sec):

Holding Pressure (psi): 22

Metering Pressure (psi): 18

L/D Test Rate (gph): 2.400

L/D Result: PASS

#### LINE TEST RESUL

Test Method: Acurite

Pump Brand: FE Petro

System Type: Pressure

Line Pressure (psi): 50

Line Start Time:

Line End Time:

Line Start Level: 0

Line End Level: 0

Line Test Rate (gph): -0.001

Line Test Result: PASS

#### LINE TEST RESULT

## SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178336

Tank#: 3

**Test Date:** 5/6/2003

**Product: Unleaded Premium** 

#### TANK TEST RESULT

Test Method:

Capcity:

Diameter (in):

Product Level (in):

Liquid Volume (Gals):

Liquid Percent (%):

Specific Gravity:

Coef. of Expansion:

Water On Tank (in):

Water In Tank (in):

Product Temp. (F):

Head Pressure (psi):

u i ressure (psi).

Test Start Time:

Test End Time: Test Rate (gph):

Test Result:

#### ULLAGENESHRESUN

Test Method:

UllageVolume (gals.):

Ullage Test Time:

Ullage Vacuum (psi):

Ullage Result:

#### LEAKIDETECTOR TEST

Test Method: Acurite

Manufacturer: Vaporless

L/D Model: LD2000

L/D Serial #: 00121246

Line Drain Back (ml):

L/D Trip Time (sec):

Holding Pressure (psi): 24

Metering Pressure (psi): 13

L/D Test Rate (gph): 3.000

L/D Result: PASS

#### LINE TEST RESUL

Test Method: Acurite

Pump Brand: FE Petro

System Type: Pressure

Line Pressure (psi): 50

Line Start Time:

Line End Time:

Line Start Level: 0

Line End Level: 0

Line Test Rate (gph): -0.0015

Line Test Result: PASS

#### LINE TEST RESULT

## SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178336

Tank#: 3

**Test Date:** 5/6/2003

**Product: Unleaded Premium** 

#### TANK TEST RESULT

Test Method:

Capcity:

Diameter (in):

Product Level (in):

Liquid Volume (Gals):

Liquid Percent (%):

Specific Gravity:

Coef. of Expansion:

Water On Tank (in):

Water In Tank (in):

Product Temp. (F):

Head Pressure (psi):

Test Start Time:

Test End Time:

Test Rate (gph):

Test Result:

#### ULLAGE TEST RESULT

Test Method:

UllageVolume (gals.):

Ullage Test Time:

Ullage Vacuum (psi):

Ullage Result:

#### LEAK DETECTOR TEST

Test Method: Acurite

Manufacturer: FE Petro

L/D Model: FE

L/D Serial #: 01101326

Line Drain Back (ml):

L/D Trip Time (sec):

Holding Pressure (psi): 25

Metering Pressure (psi): 14

L/D Test Rate (gph): 1.200

L/D Result: PASS

#### UNESIESTIRESULT

Test Method: Acurite

Pump Brand: FE Petro

System Type: Pressure

Line Pressure (psi): 50

Line Start Time:

Line End Time:

Line Start Level: 0

Line End Level: 0

Line Test Rate (gph): -0.0025

Line Test Result: PASS

1928 Tyler Ave, Suite K, South El Monte, CA 91733

### **UST TESTING SYSTEMS SUMMARY SHEET**

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co. 1500 North Priest Drive Tempa, AZ 85281-

Kathy Strickland (510) 523-7307

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546 Work#: W178336

**Test Date:** 5/6/2003

County:

ALAMEDA

**Cross Street:** 

**CASTRO VALLEY & STANTON** 

Stage 1 Type	Stage 2 Type	Stage 2 Assist. Mfg.	Manifolded	Decay	Hass. A/L	Roots A/L	Blockage	Liq. Remvl
Dual Point	Assist	Gilbarco	Gilbarco	PASS	PASS	•		

Inspected By:

Shirley Env.

#### Comment:

Monitor Certification, Leak Detector Certification, Pressure Decay, Air to Liquid Ratio Test Facility Inspection and Line Tests.

# Shirley Environmental Testing PRESSURE DECAY TEST

Facility: Phillips Facility #:2602486

Work#: W178336

Result: PASS

Test Date: 5/6/2003

Tank		Epi-	Capa-	Gas	Ullage	Level	lnit.	Pres	ssure A	After#	Minute	, inche	es H20:	Result
#	Product	sode	city	Volume	Volume	(inch)	in.	1	2	3	4	5	Allowable	(P,F,I)
1	Unleaded Regular	1	9816	3483	6333	2	2					1.97	1.94	P
2	Unleaded Plus	1	9816	4227	5589	2	2					1.97	1.94	P
3	Unleaded Premium	1	9816	3928	5888	2	2	1				1.97	1.94	P
All	ALL	1	29448	11638	17810	2	2					1.97	1.94	P

HASSTECH A/L NOZZLE TEST RESULTS

A/L

Flow

Facility: Phillips Facility #:2602486

W178336 Work#:

Result: PASS

Test 5/6/2003

Time for Obtained Two from Dispens-Gallons Correct ing Flow Result Guage Epi-Guage Dispenser Product Comments sode Reading (Sec.) Chart Rate A/L (P,F,I)Unleaded Regular 1.07 8.71 Catlow Ρ Unleaded Plus 7.77 1 1 1.02 Р Catlow Unleaded Premium 1 1.04 7.98 Р Catlow Unleaded Regular 1.08 7.64 Р 1 Catlow 2 Unleaded Plus 1 1.02 8.26 Р Catlow Unleaded Premium 1 .97 8.17 Ρ 2 Catlow 3 Unleaded Regular 1 1.09 8.61 Catlow 3 Unleaded Plus 1 1.07 8.43 P Catlow Unleaded Premium 1 1.07 8.43 P Catlow 3 4 Unleaded Regular 1 1.02 7.68 Р Catlow Unleaded Plus 1 1.04 7.77 P Catlow 4 Unleaded Premium 1 1.04 7.36 P Catlow Unleaded Regular 1.07 7.18 P Catlow 1 5 Unleaded Plus 1 1.08 7.63 P Catlow 5 Unleaded Premium 1 1.07 7.44 P Catlow 5 Unleaded Regular .98 6.96 P Catlow 1 6 Unleaded Plus 1.02 7.13 Р Catlow 6 1 **Unleaded Premium** 1 1.01 7.31 Ρ Catlow 6 Unleaded Regular 1 1.04 7.81 Ρ Catlow 7 Unleaded Plus 1 1.04 7.74 Р Catlow 7 Unleaded Premium 1 1.02 7.53 Р Catlow 7 8.13 Catlow Unleaded Regular 1 1.08 Ρ 8 8 Unleaded Plus 1 1.05 8.59 P Catlow Unleaded Premium 1 1.04 8.83 Catlow 8

## UST FACILITY INSPECTION/AUDIT SHEET

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546

County:

**ALAMEDA** 

Cross Street: CASTRO VALLEY & STANTON

Status: N= Not Present or Observed S= Satisfactory U= Unsatisfactory

> Fill Cover: S Fill Cap: S

Fill Cap Seal: S

Drop Tube: S

Strike Plate: N

V/R Cover: S

V/R Cap: S

V/R Seal: S

V/R Dry Break: S

Sub Pump: S

Sub Pump Cover: S

Overfill: S

Overfill Mfgr: OPW

Type '

C= Coaxial P= Pressure F = Flex M= Metalic D= Dual A= Angle Check N= No Stage I V= Vertical Check

Fill Type: D

Product Line Type: P

Tank Swing Joint Type: F

Dispenser Swing Joint Type: N

\_ Status \_

N= Not Present S= Satisfactory U= Unsatisfactory

Impact Valve: S

Vertical Check Valve: N

Fill Spill Containment: S

Fill Spill Mfgr: OPW

Dispenser Containment: S

Sub Pump Containment: S

Work#: W178336

Test Date: 5/6/2003

Number of -Disp. Hoses Regular: 5 10 Plus: 5 10 Premium: 5 10 Diesel: 0 0 Kerosene: 0 0 Total # of Gas Nozzles: 10

- Stage II —

B= Balance A= Asist

System Type: A

Assist Mfgr: Gilbarco

Comments:

Compliance Detail: (List items that need immediate attention.)

1928 Tyler Ave, Suite K, South El Monte, CA 91733

## T.E.I. UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co.

1500 North Priest Drive

Tempa, AZ 85281-

Kathy Strickland

(510) 523-7307

Facility:

Phillips Facility #:2602486

2504 CASTRO VALLEY BLVD

CASTRO VALLEY, CA 94546

Work#: W178190

**Test Date:** 3/10/2003

County:

ALAMEDA

**Cross Street:** 

**CASTRO VALLEY & STANTON** 

Tank Line Tank# Product Capacity Test System Type Ullage Result Rate/Result L/D Result Rate/Result

Certified By:

Technician: Shirley Env.

State Lic. #s:

Mfgr's #:

Comments:

Fac Insp

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

## UST FACILITY INSPECTION/AUDIT SHEET

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546

County:

**ALAMEDA** 

Cross Street: CASTRO VALLEY & STANTON

N= No Stage I

Status N= Not Present or Observed S= Satisfactory

U= Unsatisfactory

Fill Cover: S

Fill Cap: S Fill Cap Seal: S

Drop Tube: S

Strike Plate: S

V/R Cover: S

V/R Cap: S

V/R Seal: S

V/R Dry Break: S

Sub Pump: S

Sub Pump Cover: S

Overfill: S

Overfill Mfgr: OTHE

Type -C- Coaxial F = Flex P- Pressure D= Dual A= Angle Check M= Metalic

V= Vertical Check

Fill Type: D

Product Line Type: P

Tank Swing Joint Type: F

Dispenser Swing Joint Type: F

Number of

Work#: W178190

**Test Date:** 3/10/2003

Regular: 10

Disp.

Hoses

Plus: 10

Premium: 10

Diesel:

Kerosene:

Total # of Gas Nozzles: 10

Status\_

N- Not Present S= Satisfactory U= Unsatisfactory

Impact Valve: S

Vertical Check Valve: S

Fill Spill Containment: S

Fill Spill Mfgr: OPW

Dispenser Containment: S

Sub Pump Containment: S

– Stage II –

B≃ Balance A= Asist

System Type: A

Assist Mfgr: Gilbarco

Comments:

Compliance Detail: (List items that need immediate attention.)

1928 Tyler Ave, Suite K, South El Monte, CA 91733

## T.E.I. UST TESTING SYSTEMS SUMMARY SHEET

Precision Underground Storage Tank System Leak Test

Client:

Conoco Phillips Co. 1500 North Priest Drive Tempa, AZ 85281-Kathy Strickland

(510) 523-7307

Facility:

Phillips Facility #:2602486 2504 CASTRO VALLEY BLVD CASTRO VALLEY, CA 94546 Work#: W178176

**Test Date:** 3/10/2003

County: ALAMEDA

Cross Street: CASTRO VALLEY & STANTON

Tank# Product Capacity Test System Type Rate/Result Ullage Result L/D Result

Unleaded Regular
Unleaded Plus
Unleaded Premium

Tank
Rate/Result Ullage Result

0.004 PASS
0.008 PASS
Unleaded Premium

Certified By:	Technician: Shirley Env. Mfgr's #:	State Lic. #s:	
Comments:			
(3)Line Tests			

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

## SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178176

Tank#: 1

**Test Date:** 3/10/2003

**Product: Unleaded Regular** 

#### TANK TEST RESULT

Test Method:

Capcity:

Diameter (in):

Product Level (in):

Liquid Volume (Gals):

Liquid Percent (%):

Specific Gravity:

Coef. of Expansion:

Water On Tank (in):

Water In Tank (in):

Product Temp. (F):

Head Pressure (psi):

Test Start Time:

Test End Time:

Test Rate (gph):

Test Result:

#### ULLAGETIEST RESULT.

Test Method:

UllageVolume (gals.):

Ullage Test Time:

Ullage Vacuum (psi):

Ullage Result:

#### LEAK DETECTOR TEST

Test Method: Acurite

Manufacturer:

L/D Model:

L/D Serial #:

Line Drain Back (ml):

L/D Trip Time (sec):

Holding Pressure (psi):

Metering Pressure (psi):

L/D Test Rate (gph):

L/D Result:

#### LINE TEST RESULT

Test Method: Acurite

Pump Brand: FE Petro

System Type: Pressure

Line Pressure (psi): 80

Line Start Time:

Line End Time:

Line Start Level: 0

Line End Level: 0

Line Test Rate (gph): 0.004

Line Test Result:

#### LINE TEST RESULT

## SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178176

Tank#: 3

**Test Date:** 3/10/2003

**Product: Unleaded Premium** 

#### TANK TEST RESULT

Test Method:

Capcity:

Diameter (in):

Product Level (in):

Liquid Volume (Gals):

Liquid Percent (%):

Specific Gravity:

Coef. of Expansion:

Water On Tank (in):

Water In Tank (in):

Product Temp. (F):

Head Pressure (psi):

**Test Start Time:** 

Test End Time:

Test Rate (gph):

Test Result:

### PARTICLA CHESTES TO RESULT

Test Method:

UllageVolume (gals.):

Ullage Test Time:

Ullage Vacuum (psi):

Ullage Result:

#### LEAK DETECTOR TEST

Test Method: Acurite

Manufacturer:

L/D Model:

L/D Serial #:

Line Drain Back (ml):

L/D Trip Time (sec):

Holding Pressure (psi):

Metering Pressure (psi):

L/D Test Rate (gph):

L/D Result:

#### LINE RESTRESULT

Test Method: Acurite

Pump Brand: FE Petro

System Type: Pressure

Line Pressure (psi): 80

Line Start Time:

Line End Time:

Line Start Level: 0

Line End Level: 0

Line Test Rate (gph): 0.008

Line Test Result:

#### AND AND ASSESSMENT OF A LINE TEST RESULT.

## SYSTEMS TANK, LINE AND LEAK DETECTOR TEST

Facility: Phillips Facility #:2602486

Work#: W178176

Tank#: 3

**Test Date:** 3/10/2003

**Product: Unleaded Premium** 

#### TANK TEST RESULT

Test Method:

Capcity:

Diameter (in):

Product Level (in):

Liquid Volume (Gals):

Liquid Percent (%):

Specific Gravity:

Coef. of Expansion:

Water On Tank (in):

Water In Tank (in):

Product Temp. (F):

Head Pressure (psi):

Test Start Time:

Test End Time: Test Rate (gph):

Test Result:

#### ULLAGE TEST RESULT

Test Method:

UllageVolume (gals.):

Ullage Test Time:

Ullage Vacuum (psi):

Ullage Result:

### LEAK DETECTOR TEST

Test Method: Acurite

Manufacturer:

L/D Model:

L/D Serial #:

Line Drain Back (ml):

L/D Trip Time (sec):

Holding Pressure (psi):

Metering Pressure (psl): L/D Test Rate (gph):

L/D Result

#### LINEWESTRESULT

Test Method: Acurite

Pump Brand: FE Petro

System Type: Pressure

Line Pressure (psi): 80

Line Start Time:

Line End Time:

Line Start Level: 0

Line End Level: 0

Line Test Rate (gph): 0.005

Line Test Result:

#### LINE TEST RESULT

## **Secondary Containment Testing Report Form**

This form is intended for use by comractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

		1. F	ACI	LITY	INFOR!	MATION					
Facility Name:	Conoco Phill	ips F	acilit	y # 260	2486		Date of Testing:	Sept	embe	er 7, 20	04
Facility Address:	2504 Castro	Valie	ay Bi	vd Ca	astro Vall	ey. CA 94546	3				
Facility Contact:						Phone	<b>3</b> :				
Date Local Agency V	Was Notified of T	esting	3 :			,					
Name of Local Agen	······································			ng testi	ng):	NA					
						INFORMAT	MON		***************************************		o otto Prancia de Sabana e Cala.
Company Name:	Wayne Per			) 1	XCION	LIVE ORCHERT	(10:1		***************************************	CONTRACTOR OF THE CONTRACTOR O	
Technician Conducti	************	an F									
	CSLB Licensed					SWRCB Licen	sed Tank Tester				MARKAGA MARKAG
	B ASB C-10 HA				*****	ense Number:	······································				
				Mai		r Training					
Manufacturer					Compon			Dat	e Ira	ning Ex	pires
ganas samunamanan mananan mana	SUPPL	.IED	) UP	<u>ON R</u>	EQUES	ST				.,	
										·	
alainin ny liny kaominina no ny fisiana amin'ny taona na kaominina ny kaominina amin'ny taona 2008.	annon militara handina hidina a a a a a a a a a a a a a a a a a a										
		**********									
	3.	CT TN	4MA	RYC	F TES	results	3				
		nee n endebin	Signification start	Not	Repairs	ALCOHOL BUILDING		Pass	Fail	Not	Repair
Сотрог		Pass		Tested	Made	ν.	omponent		<u> </u>	Tested	
87 Tank Annular	·	<b>⊠</b>									
89 Tank Annular		X X						- E		١Đ	H
91 Tank Annular		<u>×</u>						16		Hā	-6
87 Secondary Lir 89 Secondary Lir		<u> </u>	占				<b>MANIBORNIA</b> SERVICE S		Ī	Hā	
91 Secondary Li		<u> </u>	15				er germanen metandankankan den men inn distilariaria misekia hermitaken er semana onarra				
87 Turbine Sum		( <u>X</u> )					<del>pagagan manana a a manana manana ga ga</del> sa (manana manana manana (i) (i) (i) (i) (i) (i)			U	$\dagger$
89 Turbine Sump		Ø				etalandano metro de los recuperos diferencias del 1970 de l'antino.			D		
91 Turbine Sump		Ø				8					
UDC # 1/2	***************************************	Ø									
UDC # 3/4		Ø	╽								
UDC # 5/6		凶			U						
UDC # 7/8		Ø									
UDC # 9/10		Ø					www.comegocomego.com.com.com/com/com/com/com/com/com/com/com/com/			L	
							The state of the s	나님.	Ц		
						·					
If hydrostatic testing	was performed, o	lescri	be wi	nat was	done with	the water afte	r completion of tests:				
CERTIFIC To the best of my kno Technician's Si	owledge, the facts					accurate and	DUCTING THIS T in full compliance was subser 7, 2004			uiremei	nts

	4. TANK ANNU	JLAR TESTING					
Test Method Developed By:	□ Tank Manufactu □ Other (Specify)	rer 🖾 Industry Sta	indard Professio	onal Engineer			
Test Method Used:	☐ Pressure ☐ Other (Specify)	⊠ Vacuum	⊠ Vacuum ☐ Hydrostatic				
Test Equipment Used: DIAL GAU	GE	AND THE PROPERTY OF THE PROPER	Equipment Resolution: 0 to 15" Hg Vacuum				
		·		F			
Section And the section of the section	Tank 87	Tank 89	Tank 91	Tank			
Is Tank Exempt From Testing?	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No			
Tank Capacity:	10,000 GALLONS	10,000 GALLONS	10,000 GALLONS	GALLONS			
Tank Material:	Fiberglass	Fibergiess /	Fiberglass	Ficerçiass			
Tank Manufacturer:	Modern Welding	Modern Welding	Modern Welding				
Product Stored:				and the same of th			
Wait time between applying pressure/vacuum/water and starting test:	15 Minutes	15 Minutes	15 Minutes	15 Minutes			
Test Start Time:	9:00 AM	9:10 AM	10:00 AM				
Initial Reading (R <sub>t</sub> ):	10.00" HG	10,00° H3	10.00" HG	⁺HG			
Test End Time:	10:00 AM	10:10 AM	11:00 AM				
Final Reading (R <sub>F</sub> ):	"HG	* HG	"HG	† HG			
Test Duration:	1 Hour	1 Hour	1 Hour	1 Hour			
Change in Reading (R <sub>F</sub> -R <sub>1</sub> ):	0.00" HG	0.00° HG	0.00° HG	0.00° HG			
Pass/Fail Threshold or Criteria:	Zero	Zero	Zero	Zero			
Test Result:	⊠ Pass ☐ Fail		Pass □ Fail	☐ Pass ☐ Fail			
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	⊠Y⇔ □N₀ □NA	ØYes □No □NA				
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	⊠ Yes □ No □ NA	☑ Yes ☐ No ☐ NA	□ Yes □ No □ NA-			
Comments - (include information	m on repairs made prior	to testing, and recomme	nded follow-up for faile	d 1esis)			
The state of the s	etter 1860/1860 (1861 to 1861 ). Einschlich (1861 ) Andreit vor georgen vor zuwert. Beweren zu aus eine Austral	A STATE OF THE STA					
Test designation							
The state of the s							
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TO CONTRACTOR OF THE CONTRACTO							
THE PROPERTY OF THE PROPERTY O							
e variety and							
and American							
185.v345.							

<sup>&</sup>lt;sup>1</sup> Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

#### 5. SECONDARY PIPE TESTING

	The state of the s	Test Method Developed By: ☐ Piping Manufacturer ☑ Industry Standard ☐ Professional Engineer										
Other (Specif	<b>y</b> )											
	☐ Vacuum	ı 🔲 Hyd	rostatic									
The second secon	y)											
Piping 87	Piping 91	Piping										
Fiberglass	Fibergiass	Fiberglass										
AO Smith	AO Smith	AO Smith	The state of the s									
3′	3,	3.	v v Mandelo v v v v v v v v v v v v v v v v v v v									
Feet	Feet	Føet	Fee									
	***											
Test Boot in Sump	Test Boot in Sump	Test Boot in Sump	7									
15 Minutes	15 Minutes	15 Minutes										
8:15 AM	8:15.AM	8:30 AM	The second secon									
5 PSI	5 PSI	5 PSI	5 PSI									
9:15 AM	9:15 AM	9:30 AM										
5.00 PSI	5 PSI	5 PSI	PSi									
1 Hour	1 Hour	1 Hour	1 Hour									
0 PSI	o PSi	0 PSI	PSi									
Zero	Zero	Zero	Zero									
🛭 Pass 🗌 Fail	⊠ Pass □ Fail	□ Pass    □ Fail	☐ Pass ☐ Fail									
nation on repairs made <u>,</u>	rior to testing, and recom	mend <b>ed</b> follow-up for fai	led sesse									
	☐ Piping Manus ☐ Other (Specific AUGE  Piping 87  Fiberglass  AO Smith  3'  Feet  Test Boot in Sump  15 Minutes  8:15 AM  5 PSI 9:15 AM  5.00 PSI 1 Hour 0 PSI Zero ☐ Pressure ☐ Other (Specific August 1) ☐ Pass ☐ Fail	□ Piping Manufacturer □ Other (Specify)  ☑ Pressure □ Other (Specify)  ☐ Other (Specify)  ☐ AUGE  Piping 87  Piping 89  Fiberglass  AO Smith  3'  Feet  ☐ Feet ☐ Feet  ☐ Feet ☐	☐ Other (Specify)           ☐ Other (Specify)           AUGE         Equipment Resolution           Piping 87         Piping 89         Piping 91           Fiberglass         Fiberglass         Fiberglass           AO Smith         AO Smith         AO Smith           3'         3'         3'           Feet         Feet         Feet           Test Boot in Sump         Test Boot in Sump         Test Boot in Sump           15 Minutes         15 Minutes         15 Minutes           8:15 AM         8:15 AM         8:30 AM           5 PSI         5 PSI         5 PSI           9:15 AM         9:15 AM         9:30 AM           5.00 PSI         5 PSI         5 PSI           1 Hour         1 Hour         1 Hour           0 PSI         0 PSI         0 PSI           Zero         Zero         Zero									

#### 6. PIPING SUMP TESTING

Test Method Developed By:	☐ Sump	Manufacture		Industry Sta	ndurd	Profess	sional Engin	eer	
Test Method Used:	☐ Pressu☐ Other			Vacuum	∀ydrostatic     ✓ Hydrostatic				
Test Equipment Used: Wayne Perr	t Resolution	: .0007"							
ng and a second division of the second divisi	Sump#8		Sump #		Sump#9		Sump#		
	48., Onunh ± 9	3	20111p # 48"	), 	enub s		., -)niilh #		
Sump Diameter:	38"				35"	C <sub>P</sub> CQ-C=CA,			
Sump Depth:			35"						
Sump Material:  Height from Tank Top to Top of	Fiberglass	in the second of the contract	Fiberglass	7	Fiberglass			Color and company benefit for the second	
Highest Piping Penetration:	18"		201		26"		**		
Height from Tank Top to Lowest Electrical Penetration:	22"				20"		**		
Condition of sump prior to testing:	Good		Good		Good				
Portion of Sump Tested <sup>3</sup>	2" ABOVE ? PIPING PEN	HIGHEST ETRATION	2" ABOVE PIPING PE	HIGHEST NETRATION	2" ABOVE PIPING PEN	HIGHEST SETRATION			
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐	INo ⊠NA	□ Yes □ No ⊠NA		☐ Yes ☐	No ⊠NA	□ Yes □	No □NA	
Turbine shutdown response time	NA		NΛ		NA				
Is system programmed for fail-safe shutdown?	☐ Yes ☐ No ☒ NA		□ Yes □ No 図NA		□ Yes □ No 図 NA		□Yes □No □NA		
Was fail-safe verified to be operational?	☐ Yes ☐No ❷ NA		□ Yes □No 図NA		☐ Yes ☐No 図 NA		□ Yes □	] No □ NA	
Wait time between applying pressure/vacuum/water and starting test:	15 Minutes	S	15 Minutes		15 Minutes		15 Minutes		
Tes: Start Time:		12:52 PM	12:34 PM			11:48 AM			
Initial Reading (R <sub>I</sub> ):		12.5455		11.9690		14.6281			
Test End Time:		1:07 PM		12:49 PM		12:03 PM			
Final Reading (R <sub>F</sub> ):		12.5455	Andrewski Andrewski (1945) po cintal Cotto	11,9689	NA PAGE	14.6283			
Test Duration:	15 Min	15 Min	15 Min	15 Min	15 Min	15 Min	15 Min	15 Min	
Change in Reading (Rp-R1):		0.00000		0.00012		0.00024		Charles de la Caracteria de la Caracteri	
Pass/Fall Threshold or Criteria:	-0.0020	-0.0020	-0.0020	-0.0020	-0.0020	-0.0020	-0.0020	-0.0020	
Test Result:	Pass	☐ Fail	⊠ Pass	☐ Fail	⊠ Pass	☐ Fall	☐ Pass	□ Fail	
Was sensor removed for testing?	⊠ Ycs □?	Vo □ NA	☑ Yes ☐ No ☐ NA		⊠ Yes □	No □ NA	⊠ Yes □ № □ NA		
Was sensor properly replaced and verified functional after testing?	⊠ Yes □ ?	® □NA	Ø Yes □ No □ NA		☑ Yes ☐ No ☐ NA		Z Yes □ No □ NA		
Comments - (include information	on repairs	made prior t	o testing, a	nd recomme	nded follow	-up for faile	d tests)		

Test Method Developed By:	UDC M	lanufacturer	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	industry Sta	ndard ⊠	######################################	nal Engineer				
Test Method Used:	Pressur	Specify) e 🗆 Specify)		Vacuum ☐ Hydrosta			ic 🗷				
Test Equipment Used: Wayne Pe	rry Inc. See	Attached 1				Resolution:					
10 10 10 10 10 10 10 10 10 10 10 10 10 1		Under-Dispenser Containment Number Below									
	1/2**	3/4"	5/6"	7/8"	9/10"	77	.,	=-			
UDC Manufacturer:	OPW Pisco	s	OPW Piso	55	OPW Pisce	5					
UDC Material:	Fiberglass		Fiberglass		Fiberglass	nga sind indebel deskindeleskindeleskinde	40-49-4-Molania (1814)	gli <del>lladd dd</del> wygyrgolylunyraidenianailae hieliu			
UDC Depth:	30.	30"	304	314	31"	*	-	*			
Height from UDC Bottom to Top of Highest Piping Penetration:	10"	10"	9	9"	12"	*	Parallel Control of Spanish Cont				
Height from UDC Bottom to Lowest Electrical Penetration:	12"	12"	414	<b>†1</b> *	13"	4	AND THE PART OF TH	*			
Condition of UDC prior to testing:	Geori	Good	Good	Good	Good		Administration of the second				
Portion of UDC Tested <sup>1</sup>		e Highest stration		2" Above Highest Penetration		2" Above Highest Penetration		2" Above Highest Penetration			
Does turbine shut down when UDC sensor detects liquid.	☐ Yes ☐ No NA⊠		□Yes□	] No NA⊠ □ Yes□		No NA⊠ □ Yes □ No N/		No NA⊠			
Turbine shutdown response time	☐ Yes ☐	No NA⊠	□ Yœ□	No NA⊠ □ Yes□		No NAZ CYCs		□ No NA⊠			
Is system programmed for fail- safe shutdown?	☐ Yes ☐ No NA⊠		☐ Y⇔ ☐ No NAØ		□ Yes □	☐ Yes ☐ No NA⊠		No NAØ			
Was fail-safe verified to be operational?	□ Yes □	No NA⊠	□Yes□	No NA⊠	☐ Yes ☐	No NA⊠	O Yes O	No NA⊠			
Wait time between applying pressure/vacuum/water and starting test	15 Minutes		15 Minutes		15 Minutes		15 Minutes				
Test Start Time:	4:24 PM	4:14 PM	3:01 PM	2:34 PM	2:43 PM		***************************************	And the same of th			
Initial Reading (R <sub>i</sub> ):	14.7646	1430854	13.6442	13.0026	7.7768		100	ara Awada			
Test End Time:	4:39 PM	4:29 PM	3:16 PM	2:46 PM	2:58 PM		1 Palmer 4	. Adams and .			
Final Reading (R <sub>F</sub> ):	14.7639	14.0855	13.6038	13.0040	7.7782		NA COST	8.0			
Test Duration:	15 Min	15 Min	) 5 Mas	15 Min	15 Min	15 Min	15 Min	15 Min			
Change in Reading (R <sub>5</sub> -R <sub>4</sub> ):	0.00075	0.0001#	0.00033	0.00125	0.00144	-	- Control of the Cont				
Pass/Fail Threshold or Criteria:	-0.0020	-0.0020	-0.0026	-(1.0020	-0.0020	-0.0020	0.0020	-0.0020			
Test Result:	⊠ Pass □ Fail	⊠ Pass   □ Fail	☑ Pass ☐ Fail	⊠ Pass ☐ Fail	⊠ Pass □ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail			
Was sensor removed for testing?	Ø Yes □	No NA□	☑ Yes □	No NA	Ø Yes □	No NA	⊠ Yes □	No NA			
Was sensor properly replaced and verified functional after testing?	Ø Yes □	No NA	⊠Y⇔□	No NA□	Ø Yes □	No NA□	<b>Ø</b> Y⇔□	No NA□			
Comments - (include information	on on repair	s nude prio	r to testing	and recomm	ended follow	up for failed	t tesis)				

#### 2602486 Maintenance History

	Yes Co.	Land Contract	The William	ikilossi sus	162/35 32	LEAST MILES	1 SEASON STORES	
	2 3000 to	2	05-Nov-03	25-NOV-03	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Dif llarena - DS stops after pumping a few cents.
55782	Closed	1	12-Dec-03	26-Dec-03	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Gie Llarena - D5 is selecting grade///Faxedrmm Per SA replaced #5/6 switches
6244	Closed	<u> </u>	12 500 55			(74D) FOR (70D	CENTRAL PETROLEUM MAINT COMP	and #5 display lights.
56297	Closed	2	17-Nov-03	04-Dec-03	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Gie LLarena - D5 inop, not responding. Faxed Central
59647	Closed	2	30-Jan-04	06-Feb-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MALLET COM	
							CENTRAL PETROLEUM MAINT COMP	lie Llarena - D5 crind screen is blank and D4 not funtioning site has tried to restart both pumps 213pm reffered to Donnell, per Donnell & Gilbarco screens and cash acceptors are not covered by Gilbarco 231pm faxed to CPM
59761	Closed	2	23-Feb-04	04-Mar-04	2602486	(\$10) 581-6700	CENTRAL PETROLEON HAZINI COM	the car post and power surge and system won't
					2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	come up and reset. Called Mike at Autogas. The Site is instead as a Sate of Autogas, it is now a 76 unmanned station. Autogas Wo#70819. Per Autogas, the breakers need to be the
59950	Closed		13-Feb-04	25-Feb-04	2602466	(310) 381-0/00		Jack Moorjani - The main fuse panel is very hot and smells like it is burning.
		row and advisored			3503485	(510) 581-6700	BRADSHAW ELECTRIC	with Tech at 6:18 to dispatch. Tech called back. They cannot locate an electrician, so need to tu
61100	Closed	2	17-Feb-04	08-Mar-04	2602486	(\$10) 581-6700	CENTRAL PETROLEUM MAINT COMP	Gie Llarena - DI not accepting CC/cash 105pm faxed
62514	Closed	2	19-Mar-04	01-Apr-04	2602486	(210) 281-0100	CENTRAL PERIOCES.	the state of the s
					2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Gie Llarena - D1, D4 & D5 cash accepters will no accept cash. NOTE: Service request placed for D4 for this problem on HD0404020140.; Dispatched (faxed) to Central Petro. Per site techs are still working on this issue bor 4/9.
63066	Closed	2	06-Apr-04	28-Apr-04	2002400	(310) 301-0100	COTTO	
		-	07-Арг-04	14-Apr-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Gie Llarena - D5 not working. Err 3 on screen, SA already on site [2004.04.08 2148 PST - Adam H.] Per Shawna with Central, replaced vac motor. [Gie Llareng - D10 is inop. Cannot authorize and will not dispense. Sent fax to
63223	Closed	<del></del>	0/ FPI V:				COMP	SA to dispatch
63319	Closed	2	26-mar-04	01-Apr-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	of an accept cash.: Dispatched
		Week of the second seco	1 1 1					(faxed) to Central Petro. 0518 Mike with SA, unmanned site and needs someone to go into POS, tech needs to talk to Autogas tech. I transfered to Gilbarco who then needs to go to Aut
64925	Closed	2	17-May-04	17-May-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	
V4323					202406	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Dispatched (faxed) to Central Petro. 5/18 /am per wike a triangle civitor is still in alarm, site needs tech to clear alarm. I will up priority to Pl when Central Petro Maint. Op
65697	closed	2	17-May-04	17-May-04	2602486	(510) 581-6700	TRIANGLE ENVIRONMENTAL INC	Ronnie W/Triangle - Parts replaced: (2) fuel filters.
66795	closed	2	D8-May-04	08-May-04	2602486	(310) 381-0/00		Gie LLarenga – Autogas sent out SMS update. Site still having issue. Advised to call AG directly.
69401	Closed	,	12-Apr-04	20-3u1-04	2602486	(\$10) 581-6700	AUTOGAS SYSTEMS INC	i de compara de prices en pos Need to get Autogas involved
05401	Closes							per George. Conoco Phillips to pay for service. This a TOSCO 76 in the AUTOGAS system. Working with wike from Autogas. AG ticket \$76635. Site needs to upgrade the SMS. Th
70210	Closed	2	02-Apr-04	02-apr-04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC	
70210				05 0 04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC	Rich Monterro - Attempting to change gas prices at site. Computer not allowing site to alter prices. Referred site to Autogas line as no GHD support (GHD populates for POS Autogas) per Donnelle w GHD.
71236	Closed	_ 2	05-Apr-04	05-Apr-04	1002100	1,520,550		Lorena Torres - Gas prices wont change. Paul from Gilbarco helped set the
	closed	,	31-Mar-04	31-Mar-04	2602486	(510) 581-6700	Gilbarco Helpdesk	gie Llarena - DS not printing receipt. Transfered to Marla at GB #1168755,
71742	L IUSEU						Gilbarco Helpdesk	sending Central
72184	Closed	2	02-Apr-04	02-Apr-04	2602486	(510) 581-6700		Gie Llaren - D8 keypad inop. Gilbarco sending Central Petro under SR # 110857
00000	closed	,	12-Nov-03	12-Nov-03	2602486	(510) 581-6700	Gilbarco Helpdesk	Per SA no problem found.  Gie Llarena - D2/10 showing "out of order, pump not available"
95622	Closed	5	26-May-04	26-May-04	2602486	(510) 581-6700	CENTRAL PETROLEUM HAINT COMP	Gie Llarena - D7/10 showing "out of service", faxed Per SA 5/11/04 ordered cast
153896	C 103E0	-			2602485	(\$10) 581-6700	CENTRAL PETROLEUM MAINT COMP	lacceptor )
154321	closed	2	24-May-04	24-May-04	2602486	(210) 281-0100	TENTONE FEITHER TOTAL	Lorena Torres - Tank monitor L2 fuel alarm, no shutdown at this time.;
						-		is still in alarm, site needs tech to clear alarm. I will up priority to
	22000	12	25-May-04	25-мау-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	when Central Petro Maint. op  Lorana Torres - 87 Octane INOP, site only has 2300 gallons left in tank, site
154619	Closed						. CENTRAL PETROLEUM MAINT COMP	claims they are not in alarm. Faxed
154863	Closed	2	02-3un-04	02-วบท-04	2602486	(510) 581-6700		Lorena Torres - 01/4 won't accept cash 010, showing as out of serviceD5,6
155127	Closed	2	18-Jun-04	18-Jun-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	intermittently not pumping
133161		<del> -</del>		32 2 04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Gie Llarena - D5/10 will not respond to preauth or credit card transactions.
155209	closed	2	23- Jun-04	23-3un-04	2002400	7,727, 331-0700	:	Jack Moorjani - D8, 89/91 PPG lights out, D7/8 will not accept cash, D7 87 PTS button inop, D5 89 PT5 button stuck, D9 87 PT5 button stuck, D1 87/89 PTS button stuck, D4 not available (not taking cash). D10 sales display burnt out.
1	1	i	i	1	l l	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	E-mailed to Central Pet

#### 2602486 Maintenance History

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4 10 . 11	152 300	intrology and	94.14 L.M	A CORPORATION				Di Llarena - Central tech out last monday, since then, site cannot connect to
	a	1,	30-Jun-04	21-341-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	SMS, possible modem failure.  Jack Moorjani - Unmanned siteNeed to have them check files for errors Autogas
160947	Closed	12	25-May-04	25-May-04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC	Log files are missing. Spoke with Santiago.
163726	Closed	2	23-May-04	23-May-04				The strangant Per
					2602486	(510) 581-6700	Gilbarco Helpdesk	Gie Llarena - All pumps will not accept Cards. States "See Attendant". Per Jennifer w/ Gilbarco, 1204765 Sending Central Petroleum F1
171306	Closed	[2	25-Jun-04	25-Jun-04	2002400	(310) 301 0/00		Rich - All dispensers down no alarms or errors. No further information.
			-	ripolet, your ground and a second a second and a second a				Dispatched to Central Petroleum at 0614 PST. Mike W/ Central Petroleum called in, he has checked all dispensers and ran diagnostic check, he needs somebody to be able to dial into s
171621	Closed	2	26-Jun-04	14-Jul-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	Gie Llarena - Unable to download sales remotely. Autogas POS.
172143	Closed	1	29-Jun-04	29-Jun-04	2602486	(510) 581-6700	AUTOGAS SYSTEMS INC	p5/6 is not accepting cash it is only accepting credit card
178865	Closed	2	19-3u1-04	26-Ju1-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	
	Closed	12	18-Aug-04	15-Sep-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5 all grades not working
191600	Closed	12	06-Sep-04	04-0ct-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	p10 is not working at all, sticks on one moment please
199386		<del> </del>	10-Sep-04	17-Sep-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5 not dispensing/will not authorize
201706	Closed	12	13-Sep-04	16-Sep-04	2602486	(510) 581-6700	Gilbarco Helpdesk	D6 is not accepting cash and not printing reciepts.
202397	Closed	<u> </u>	1		2602486	(510) 581-6700	Gilbarco Helpdesk	D4 is not accepting cash. D5 is not accepting credit cards or cash.
211001	closed	1	04-0ct-04	04-0ct-04		(\$10) 581-6700	CENTRAL PETROLEUM MAINT COMP	p4/5 is not accepting cash.
211030	Closed	2	04-0ct-04	27-oct-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D1 - Down showing "out of service" site has tried to reset pump
214288	Closed	2	12-0ct-04	20-oct-04	2602486	(210) 281-0\00	CENTRAL PETROLEGY PALLY COST	D4 CRIND is not accepting. Credit cards. Cash acceptor was replaced on the
		1.		25-Oct-04	2602486	(510) 581-6700	Gilbarco Helpdesk	18th.
219995	Closed	2	25-Oct-04	25-0Ct-04 25-0Ct-04	2602486	(510) 581-6700	Gilbarco Helpdesk	D1 will not accept cash for the bill validator
220222	Closed		25-oct-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5,D6 & D8- Site has bill acceptors on the pumps and will
223734	Closed		02-Nov-04	12-Nov-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D5,6 and 9 - bill acceptors at dispensers will not accept cash
226966	Closed		09-Nov-04	18-Nov-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D2 & D4/5 cash accepter is not working
230945	Closed	2	19-Nov-04	06-Dec-04		(510) 581-6700	Gilbarco Helpdesk	D6 CRIMD printer is not printing receipts
230946	closed		19-Nov-04	19-Nov-04	2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D2 & D10 will not accept cash
234473	Open	[2	29-Nov-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	DS/10 89 not dispensing
238960	Closed	2	09-Dec-04	04-Jan-05	2602486		CENTRAL PETROLEUM MAINT COMP	All dispesers except 164 will not accept the new \$20 bill.
238995	Open	2	09-Dec-04		2602486	(510) 581-6700	Gilbarco Helpdesk	ing pecient printer is not printing receipts.
247323	Closed	2	29-Dec-04	01-Jan-05	2602486	(510) 581-6700	G1 ID41CO HE IPUESK	The said they would be back to TIX
							CENTRAL PETROLEUM MAINT COMP	issue on po #238960 that was involved and has not yet returned.
247349	Closed	2	29-Dec-04	04-Jan-05	2602486	(510) 581-6700	CENTRAL PETROLEUM MALINI COMP	05.2.9. and 10 All grades not pumping. No error messages. Flipping breakers
	-				2602485	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	didn't help. Site has 10 dispensers.
247791	Open	<u> 2</u>	30-Dec-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D10 and 4 are not accepting cash sales
248386	Ореп	[2	31-Dec-04		2602486	(510) 581-6700	CENTRAL PETROLEUM MAINT COMP	D1 and 2 are not dispensing,.
248388	Open	2	31-Dec-04		[2002460	[/310) 30T-0100	SCHOOL 1 CHOCKET	