1320 EAST SHAW AVENUE, SUITE 110, FRESNO, CALIFORNIA 93710 (209) 222-7892 FAX (209) 222-1937

March 29, 1991

Thrifty Oil Company 10000 Lakewood Boulevard Downey, CA 90240

Attention: Peter D'Amico

LETTER REPORT
Quarterly Groundwater Monitoring
First Quarter, 1991
Thrifty Oil Co. #054
2504 Castro Valley Boulevard
Castro Valley, California

Dear Mr. D'Amico:

In accordance with the authorization of Thrifty Oil Company, Dames & Moore has prepared the following letter report summarizing the methods and results of the groundwater monitoring performed at the subject site. The site is located at the northeast corner of Castro Valley Boulevard and Stanton Avenue as shown on the Vicinity Map, Plate 1. The approximate configuration of nine groundwater monitoring wells and of selected site features are illustrated on the Site Map, Plate 2.

SITE HISTORY

According to information supplied by Thrifty Oil Company, petroleum hydrocarbons were detected in water samples collected from the nine monitoring wells (RE-1 through RE-7, PW-1, and PW-2) before our involvement at this site. We also understand that a groundwater remedial system has been installed. We have not been provided with information on monitoring-well construction and soil stratigraphy or on the design and construction of the remedial system.

Station #054, Castro Valley 21161-002-044/1st Quarter, 1991

PURPOSE AND SCOPE OF SERVICES

The purpose of our work at this site is to monitor concentrations of hydrocarbons in groundwater and to monitor groundwater elevations. The scope of Dames & Moore's services was limited to obtaining representative groundwater samples and depth to groundwater measurements from each of the nine monitoring wells at the subject property. The groundwater samples were submitted to a State-approved laboratory for chemical analysis for concentrations of petroleum hydrocarbons.

To accomplish the scope of services the following tasks were completed:

- o Visual observation of existing site conditions;
- o Measurement of the depth to groundwater in the nine groundwater-monitoring wells;
- o Purging and sampling the monitoring wells;
- o Chemical analysis of groundwater samples for the presence and concentration of petroleum hydrocarbons as referenced to gasoline;
- o Evaluation of the lateral distributions of concentrations of hydrocarbons in groundwater beneath the site;
- o Evaluation of the configuration of the groundwater potentiometric surface beneath the site; and,
- o Preparation of a quarterly report which summarizes the details of our findings.

SAMPLING AND FIELD OBSERVATIONS

A geologist from Dames & Moore visited the site on January 17, 1991, February 11, 1991 and March 19, 1991 to measure depths to groundwater, purge existing monitoring wells and obtain groundwater sample for chemical analyses. Water levels were measured in each well from the top of the well vault to the nearest 0.01 foot with an electric water-level indicator.

The well vaults were observed to be generally in fair to poor condition. Perturbation of the pavement in the vicinity of some well vaults appears to have caused discontinuities around vault rims, possibly from the high traffic volume at the site. The disturbed conditions of the existing well vaults casts some doubt upon the accuracy of the surface elevations data.

operating at the time of our first quarter site visits. Groundwater was being pumped from wells RE-4 and RE-7 and vapors were being extracted from wells RE-1, RE-2, and RE-5. Initially, during the January and February sampling events, depths to groundwater in each well were measured after the remedial apparatus had been removed from the wells and after the groundwater was allowed to recover for approximately one hour. This methodology was abandoned after observation of slow well recoveries, which in Dames & Moore's opinion did not accurately reflect site conditions.

Groundwater from each well was subjectively analyzed for visible evidence of petroleum product. Subjective analysis of groundwater from each well was accomplished by collecting a water sample in each well from the air-fluid interface by lowering approximate half the length of a disposal bailer through the interface. The bailer was retrieved and the water was examined for floating product and product sheen. **Approximately 2-inches of floating** product was observed on water collected from well RE-7 in January. An oily film left as a residual on a disposable bailer was observed in the March sampling.

Before groundwater sample collection for chemical analysis, groundwater was purged from wells RE-1, RE-2, RE-3, RE-5, RE-6, PW-1, and PW-2 by bailing with disposal bailers. A separate bailer was used for each well. Approximate 20 to 30 gallons of groundwater was purged from each well. This volume was sufficient to completely excavated water from the wells. Wells RE-4 and RE-7 were pumping continuously and therefore were not purged prior to sampling (when floating product was not evident).

The monitoring wells at this site recover slowly. The wells were sampled afters, approximately three to five hours of recovery, though the groundwater had not completely returned to static levels. Concentrations of hydrocarbons in samples collected by this procedure from slow to recover monitor wells should be representative of formation groundwater (Herzog, Chou, Valkenburb, and Griffin, 1988). In January and February, a sample was collected from well RE-4 approximately four hours after the pump was removed. It well RE-7 was not sampled because of the observed floating product during a January and February.

Samples were collected with disposal bailers; a new bailer was used for each well.

Samples were maintained and transported in 40 milliliter volatile-organics-analysis vials placed in a chilled cooler. Samples were delivered under chain of custody protocol to a State-approved laboratory for chemical analysis.

Water purged from the wells was stored temporarily on-site in properly labeled 55-gallon, 17-H steel drums approved for that use by the Department of Transportation. Disposal of the water and drums are the responsibility of Thrifty Oil Company.

RESULTS OF CHEMICAL ANALYSES

The groundwater samples were submitted to Alpha Analytical Laboratories Inc. in Ukiah, California. Samples were analyzed for total petroleum hydrocarbons as referenced to gasoline (TPH) and for benzene, toluene, ethylbenzene, and total xylene isomers (BTEX). Copies of the laboratory analysis reports are attached. The cumulative results of the chemical analyses of groundwater samples collected by Dames & Moore at the subject site are summarized in Table I. For more detailed information regarding chemical analyses. please refer to the certified analytical reports included at the end of the text.

TABLE I

Summary of Laboratory Analyses of Groundwater Samples
(Results reported in parts per billion)

	(Re	esuits repo	orted in par	rs her niii	Ethyl-	
Well No.	<u>Date</u>	<u>TPH</u>	<u>Benzene</u>	<u>Toluene</u>	<u>benzene</u>	<u>Xylenes</u>
RE-1	10/30/90	72000	7700	5300	1800	8900
	01/18/91	150000	11000	14000	1800	4300
	02/12/91	140000	11000	12000	1600	13000
	03/20/91	53000	3100	4200	400	5500
RE-2	10/30/90	440	2.8	0.91	13	3.14
	01/18/91	1100	8.4	3.1	N/D	10
	02/12/91	1100	5.9	n/d	0.77	n/d
	03/20/91	550	4.3	n/d	n/d	n/d
RE-3	10/30/90	13000	860	660	220	2210
	01/17/91	42000	4700	4500	21	7700
	02/12/91	72000	3600	4500	n/d	7600
	03/20/91	65000	2400	9400	50	9800
RE-4	10/30/90	87000	7200	10000	1600	12900
	01/17/91	70000	5000	5400	790	9900
	02/12/91	87000	5200	2800	240	11000
	03/20/91	6500	370	230	17	670
RE-5	10/30/90	3400	910	48	87	249
	01/17/91	1400	180	8.6	0.52	48
	02/12/91	1000	n/d	n/d	0.65	a/d
	03/20/91	3000	250	53	n/d	110

TABLE I, Cont'd. Summary of Laboratory Analyses of Groundwater Samples (Results reported in parts per billion)

Well No.	<u>Date</u>	<u>TPH</u>	<u>Benzene</u>	<u>Toluene</u>	<u>benzene</u>	<u>Xylenes</u>
RE-6	10/30/90	3400	1000	28	N/D	N/D
	01/17/91	6300	1200	N/D	3	15
	02/12/91	5200	850	8.4	4.9	41
	03/20/91	5800	680	12	8	16
RE-7	10/30/90 01/17/91 02/12/91 03/20/91	31000 not sampl not sampl 120000			N/D 490	N/D 6600
PW-1	10/29/90	35000	240	970	240	3580
	01/17/91	37000	43	140	42	1600
	02/12/91	45000	99	130	25	700
	03/20/91	1900	0.43	n/d	n/d	2.8
PW-2	10/29/90	48000	310	2100	500	8200
	01/18/91	86000	230	1400	350	8300
	02/12/91	160000	680	1300	250	7000
	03/20/91	17000	34	50	n/d	1100

Legend:

N/D - Not detected

TPH - Total Petroleum Hydrocarbons as referenced to gasoline

Petroleum hydrocarbons were detected in all of the samples analyzed. The lateral distribution of the concentrations as TPH across the site were interpreted to construct the TPH Isocontour Maps, included as Plates 3, 4 and 5 at the end of the text.

TABLE II

Summary of Groundwater Elevations
(Elevations in feet above mean sea level)

Well No.	<u>Date</u>	Well Head Elevation	Depth to <u>Groundwater</u>	Groundwater <u>Elevation</u>
RE-1	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	167.08	5.95 5.80 5.17 4.16 4.75	161.13 161.28 161.91 162.92 162.33
RE-2	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	167.21	5.34 5.24 4.90 4.94 4.32	161.87 161.97 162.31 162.27 162.89
RE-3	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	167.47	7.84 7.75 6.90 6.62 5.87	159.63 159.72 160.57 160.85 161.60
RE-4	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	167.00	7.04 6.99 11.62 11.63 11.61	159.96 160.01 155.38 155.37 155.39
RE-5	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	167.13	5.86 5.68 5.08 4.52 4.39	161.27 161.45 162.05 162.61 162.74

TABLE II, Cont'd.

<u>Summary of Groundwater Elevations</u>
(Elevations in feet above mean sea level)

Well <u>No.</u>	<u>Date</u>	Well Head <u>Elevation</u>	Depth to <u>Groundwater</u>	Groundwater <u>Elevation</u>
RE-6	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	166.75	6.68 6.48 6.61 6.20 5.62	160.07 160.27 160.14 160.55 161.13
RE-7	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	166.10	8.21 8.20 11.75 10.75 9.96	157.89 157.90 154.35 155.35 156.14
PW-1	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	166.58	6.17 6.50 6.28 5.88 4.75	160.41 160.08 160.30 160.70 161.83
PW-2	10/29/90 11/09/90 01/17/91 02/11/91 03/19/91	166.28	6.95 6.90 6.92 6.78 5.54	159.33 159.38 159.36 159.50 160.74

The groundwater elevations were used to interpret configurations of the potentiometric surface. Plates 6, 7 and 8 represent the January, February and March 1991 interpretations, respectively. On November 9, 1990, the average direction of groundwater flow was towards the east with an average gradient of 0.05 ft/ft. The configurations of January, February and March 1991 groundwater potentiometric surface illustrate the effects of remedial pumping and vapor-extraction. Groundwater mounding and the pumping of RE-4 and RE-7 has created localized groundwaters depressions. The direction and gradient of groundwater flow varies across the site.

Station #054, Castro Valley 21161-002-044/1st Quarter, 1991

We will continue to monitor groundwater at the site on a monthly basis and we will continue to report the results on a quarterly basis. We recommend that you forward a copy of this report to Mr. Scott O. Seary, Alameda County Department of Environmental Health, Hazardous Materials Program, 80 Swan Way, Room 200, Oakland, California, 94621.

Please do not hesitate to call if you have any questions regarding this project or if we may be of further service. The following are attached and complete this report.

Plate 1 Vicinity Map Plate 2 Site Map

Plate 3 TPH Isocontour Map, 01/17/91

Plate 4 TPH Isocontour Map, 02/11/91
Plate 5 TPH Isocontour Map, 03-19-91
Plate 6 Potentiometric Surface Map, 01/17/91

Plate 7 Potentiometric Surface Map, 02/11/91

Plate 8 Potentiometric Surface Map, 03/19/91

Appendix Laboratory Analysis Results with Chain of Custody Records

Respectfully submitted, DAMES & MOORE

Jeffrey S. Palmer, REP

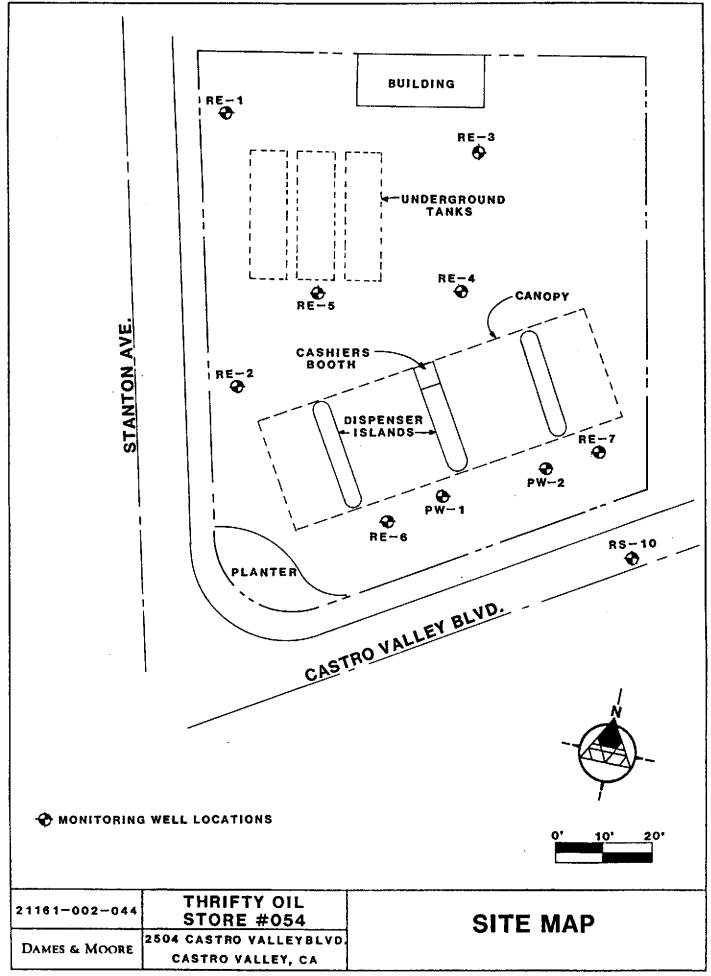
Senior Environmental Engineer

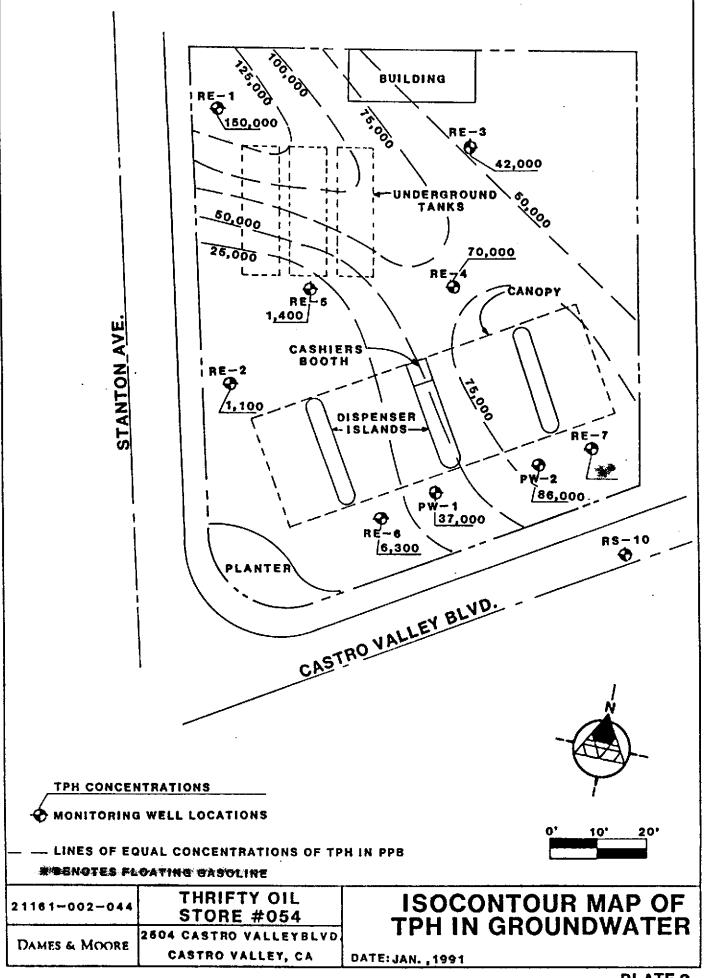
Michael R. Erwin, RCE Senior Engineer

JSP/MRE/fso 21161002.003

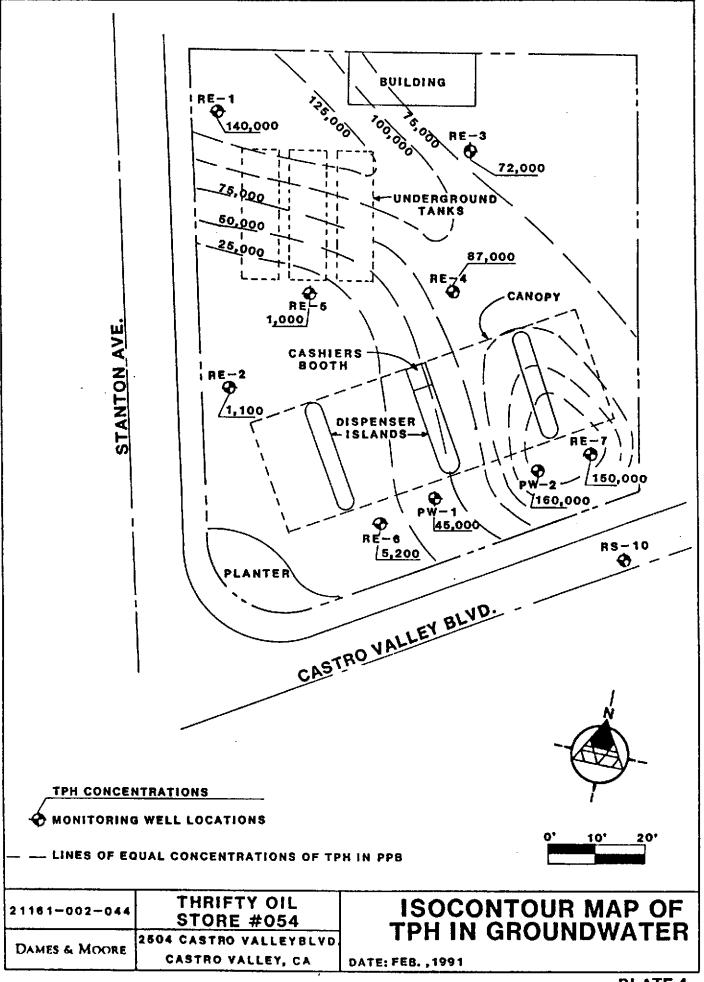
Station #054, Castro Valley 21161-002-044/1st Quarter, 1991

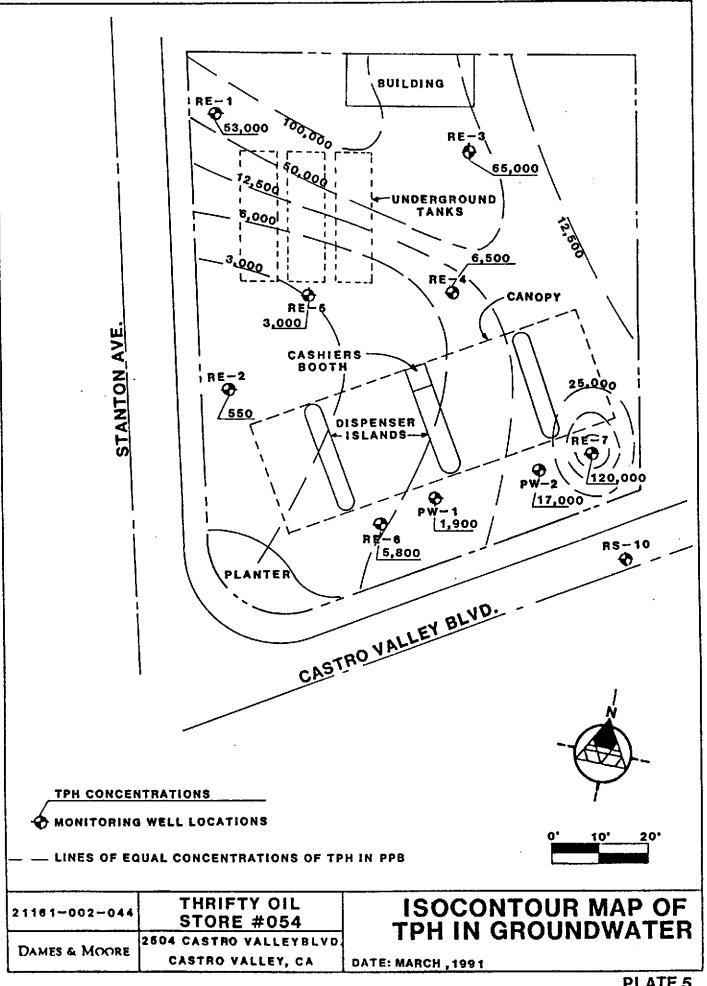


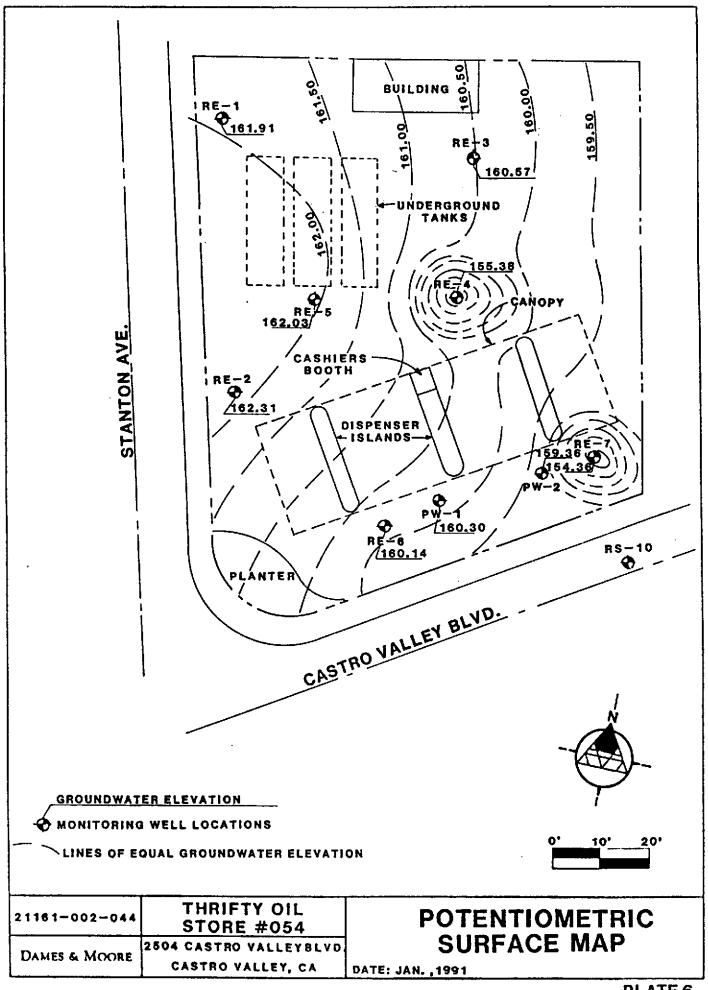


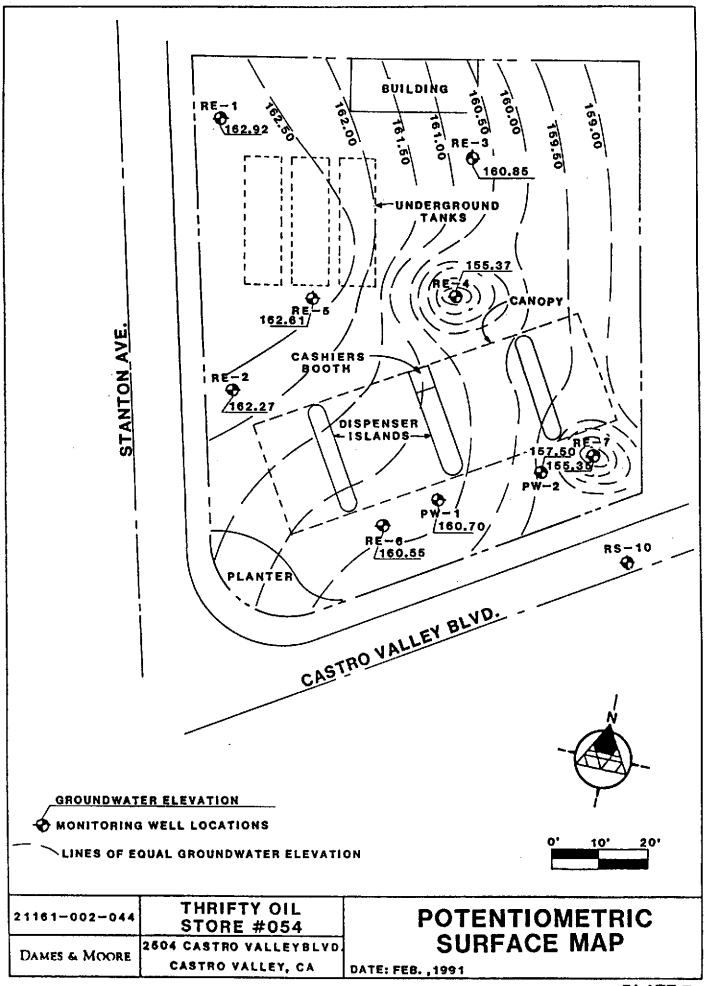


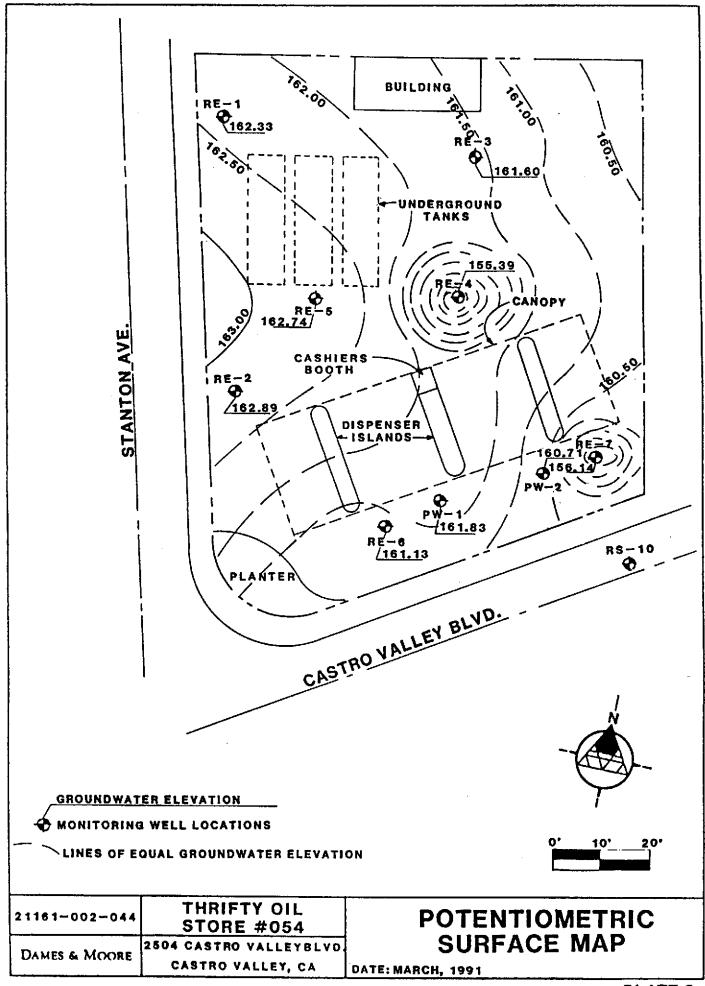
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860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

19:40

Marc H. Selover 01/18/91

Water

17:00

Page

Results Units MDL Method

01/17/91

Batch 91-0121-001 consisted of 8 Samples and 40 Tests

Thrifty Castro Valley JOB# 21161-002-44 Sample 1

Sample PW-1

Benzene	602	43	ug/L	.3
Toluene	602	140	ug/L	. 3
Ethylbenzene	602	42	ug/L	. 5
Xylenes	602	1600	ug/L	. 5
TPH - Gasoline	LUFT	37000	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710 Attn: Jeff Palmer Date Sampled:

Time Sampled:

01/17/91 19:50

Units

Sampled By: Date Received: Marc H. Selover 01/18/91

17:00

Page

HDL

Sample Type:

Method

Water

Results

Batch 91-0121-001 consisted of 8 Samples and 40 Tests

Thrifty Castro Valley JOB# 21161-002-44 Sample 2

Sample PW-2

_		220	33 er / T	-
Benzene	602	230	\mathtt{ug}/\mathtt{L}	. 3
Toluene	602	1400	${\tt ug/L}$. 3
Ethylbenzene	602	350	ug/L	. 5
Xylenes	602	8300	ug/L	. 5
TPH - Gasoline	LUFT	86000	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

Page

CHEMICAL EXAMINATION REPORT

Dames & Moore Date Sampled: 01/17/91

1320 E. Shaw Avenue, Suite 110 Time Sampled: 20:00

Fresno, CA 93710 Sampled By: Marc H. Selover Date Received: 01/18/91 17:00 Attn: Jeff Palmer

Water Sample Type:

Method Results Units MDL Batch 91-0121-001 consisted of 8 Samples and 40 Tests Sample 3 Thrifty Castro Valley JOB# 21161-002-44 Sample RE-3 4700 602 ug/L Benzene 4500 . 3 ug/L Toluene 602 Ethylbenzene 602 21 ug/L Xylenes 602 7700 ug/L . 5 42000 ug/L 5 TPH - Gasoline LUFT

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710 Attn: Jeff Palmer Date Sampled:

Time Sampled:

Sampled By:

Date Received: Sample Type:

Method

20:10

01/17/91

Marc H. Selover 17:00 01/18/91

Page

MDL

Water

Units

Results

Batch 91-0121-001 consisted of 8 Samples and 40 Tests

Sample 4 Thrifty Castro Valley JOB# 21161-002-44

Sample RE-4

Benzene	602	5000	ug/L	.3
Toluene	602	5400	ug/L	.3
Ethylbenzene	602	790	ug/L	.5
Xylenes	602	9900	ug/L	.5
TPH - Gasoline	LUFT	70000	ug/L	5

MOL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710 Attn: Jeff Palmer Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

Method

01/17/91

20:20 Marc H. Selover

01/18/91 17:00

Units

Page

MDL

Water

Results

Batch 91-0121-001 consisted of 8 Samples and 40 Tests

Thrifty Castro Valley JOB# 21161-002-44 Sample 5

Sample RE-5

Benzene Toluene	602 602	180 8.6	ug/L ug/L	.3
Ethylbenzene	602	.52	ug/L	. 5
Xylenes	602	48	ug/L	. 5
TPH - Gasoline	LUFT	1400	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



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CHEMICAL EXAMINATION REPORT

Page

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710 Attn: Jeff Palmer Date Sampled:

01/17/91

Time Sampled: 19:30

Sampled By: Date Received: Marc H. Selover 17:00 01/18/91

Water

Units

Sample Type:

Method

Results

MDL

Batch 91-0121-001 consisted of 8 Samples and 40 Tests

Thrifty Castro Valley JOB# 21161-002-44 Sample 6 Sample RE-6

Benzene	602	1200	ug/L	1.5
Toluene	602	ND	ug/L	1.5
Ethylbenzene	602	3	ug/L	2.5
Xylenes	602	15	ug/L	2.5
TPH - Gasoline	LUFT	6300	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES: The BTX & E detection limits are 5 times higher than usual due to matrix interferences.



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710 Attn: Jeff Palmer Date Sampled:

Time Sampled:

Sampled By: Date Received:

Sample Type:

Method

01/17/91

12:10

Marc H. Selover 01/18/91 17:00

Units

Page

MDL

Water

Results

Batch 91-0121-001 consisted of 8 Samples and 40 Tests

Thrifty Castro Valley JOB# 21161-002-44 Sample 7 Sample RE-1

602 11000 ug/L . 3 Benzene 602 14000 ug/L . 3 Toluene ug/L . 5 1800 602 Ethylbenzene 4300 ug/L 602 Xylenes 5 150000 ug/L TPH - Gasoline LUFT

MDL - Minimum Detection Limit

ND - None Detected

NOTES:

Bruce L. Gove Laboratory Director Date Printed: 01/28/91



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Method

01/17/91

Time Sampled: 12:00

Sampled By: Marc H. Selover Date Received: 01/18/91 17:00

Sample Type:

Water

Results

MDL

Units

Page

Batch 91-0121-001 consisted of 8 Samples and 40 Tests

Sample 8 Thrifty Castro Valley JOB# 21161-002-44

Sample RE-2

Benzene	602	8.4	ug/L	. 9
Toluene	602	3.1	ug/L	.9
Ethylbenzene	602	ND	ug/L	1.5
Xylenes	602	10	ug/L	1.5
TPH - Gasoline	LUFT	1100	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES: The BTX & E detection limits are 3 times higher than usual due to matrix interferences.

Alpha Analytical

Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

January 28, 1991

Dames & Moore

1320 E. Shaw Ave. Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Subject: Quality Control Report

OC BATCH NUMBER - CWH 7152 & 7156

MATRIX - WATER

	Method Blank <u>Recovery</u>	Matrix Spike <u>Recovery</u>	Duplicate Spike <u>Recovery</u>	RPD
	6	*	4	- 6
Benzene	ND	108	112	3.6
Toluene	ND	108	111	2.7
Xylenes	ND	97.5	101	3.5
Ethlybenzene	ND	108	112	3.6
Gasoline	ND	101	99.2	1.8

Note: This batch passes method quality control acceptance criteria.

ND = none detected

ALPHA ANALYTICAL LABORATORIES, INC.

Bruce L. Gove

Laboratory Director

1320 E. Shaw Ave., Suite 110 . Fresno, CA 93710 (209) 222-7892

CHAIN OF CUSTODY RECORD

Mar Selover

CONTACT:

PHONE: (204) 222-7892

~~: ~~ ;	NAME (F (Signatur	rina) M _e e) M	λΓC	 . H.	ME: Thrifty Oil Sustro Valley I. Selven Solver		NUMBER OF CONTAINERS	REQ	JEST I		//	//	//		ANALYTICAL LABORATORY:	•	-1.£
DATE	TME	SOIL OR WATER	9	HONE	SAMPLE SOIL SAMI DEPTH E NO. (1990)	PLES XXFBNG NO.	35 E	1	3 %				//		ADDRESS: ())	_	-
1/17/91	1940	unta		X	PW-1		2	Х	X								
	1950			X	PW-2		2	Х	X					*			
	2000			X	RE-3		2	X	X								
	2010			Χ	RE-4		2	Х	X								
	2120		L	X	RE-5		2	Х	X						· · · · · · · · · · · · · · · · · · ·		
1/17/41	1430	,		X	RE-6		2	X	X					•			—
1/18/41	12/0			X	RE-1		2	Х	X						·		
1/18/91	,200	water	L	X	RE-L		2	X	X								
		-	-	_													
Pelinquished Make F Pelinquished	1 Solo	ig.	1	1	mpany: Emes of Moore mpany:	1/18/41	Time (eved the seved	ut	9		ł	Company: ACP Company:	e Loss	Date Date	14:
Relinquished	by: (Sign	stro)		Co	прелу:	Date	/Time	Reci	eved	by:	(Sig	na Luro)		Company;		Date /	Ten

CHAIN OF CUSTODY RECORD

Dames & Moore



 860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

February 28, 1991

Dames & Moore

1320 E. Shaw Ave. Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Subject: Quality Control Report

OC BATCH NUMBER - CWH 8013

MATRIX - WATER

	Method Blank <u>Recovery</u> %	Matrix Spike <u>Recovery</u> %	Duplicate Spike <u>Recovery</u> %	RPD %
Benzene	ND	115	118	2.6
Toluene	ND	102	104	1.9
Xylenes	ND	96.2	98.7	2.6
Ethlybenzene	ND	97.6	100	2.4
Gasoline	ND	104	102	1.9

Note: This batch passes method quality control acceptance

criteria.

ND = none detected

ALPHA ANALYTICAL LABORATORIES, INC.

Laboratory Director



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled: 02/12/91

Time Sampled: 08:30

Sampled By: Marc Selover

Date Received:

Method

02/14/91

Sample Type: Water 10:00

MDL

Units

Page

Results

Batch 91-0214-008 consisted of 8 Samples and 40 Tests

Sample 1 Thrifty Oil/Castro Valley JOB#

21161-002-044 RE-1

Benzene Toluene Ethylbenzene Xylenes	602 602 602	11000 12000 1600 13000	ug/L ug/L ug/L ug/L	.3 .5 .5
TPH - Gasoline	LUFT	140000	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

02/12/91

Page

MDŁ

Time Sampled:

08:40

Marc Selover

Sampled By: Date Received:

02/14/91 10:00

Units

Sample Type:

Method

Water

Results

Batch 91-0214-008 consisted of 8 Samples and 40 Tests

Thrifty Oil/Castro Valley JOB# Sample 2 21161-002-044 RE-2

Benzene	602	5. 9	ug/L	.3
Toluene	602	ND	ug/L	. 3
Ethylbenzene	602	.77	ug/L	. 5
Xylenes	602	ND	\mathtt{ug}/\mathtt{L}	. 5
TPH - Gasoline	LUFT	1100	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

02/12/91 Date Sampled:

Time Sampled: 08:50

Marc Selover Sampled By: Date Received: 02/14/91 10:00

Sample Type: Water

Units **Results** MDL Method Batch 91-0214-008 consisted of 8 Samples and 40 Tests Sample 3 Thrifty Oil/Castro Valley JOB# 21161-002-044 RE-3 4.02 Benzene 602 3600 ug/L Toluene 602 4500 ug/L 4.02 ND ug/L 6.7 Ethylbenzene 602 6.7 7600 Xylenes 602 ug/L 72000 5 TPH - Gasoline LUFT ug/L

MDL - Minimum Detection Limit

ND - None Detected

NOTES: The BTX & E detection limits are 13.4 times higher than usual due to matrix interferences.



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Page

MDL

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received: Sample Type:

Method

02/12/91 09:00

Marc Selover

02/14/91 10:00

Units

Water

Results

Batch 91-0214-008 consisted of 8 Samples and 40 Tests

Sample 4 Thrifty Oil/Castro Valley JOB#

21161-002-044 RE-4

Benzene	602	5200	ug/L	.3
Toluene	602	2800	ug/L	.3
Ethylbenzene	602	240	\mathtt{ug}/\mathtt{L}	.5
Xylenes	602	11000	ug/L	. 5
TPH - Gasoline	LUFT	87000	${\tt ug/L}$	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

02/12/91 Time Sampled: 09:10

Sampled By: Date Received:

Method

02/14/91

Marc Selover 10:00

Units

Page

MDL

Sample Type:

Water

Results

Batch 91-0214-008 consisted of 8 Samples and 40 Tests

Sample 5 Thrifty Oil/Castro Valley JOB#

21161-002-044 RE-5

Benzene	602	ND	ug/L	.3
Toluene	602	ND	ug/L	.3
Ethylbenzene	602	.65	ug/L	.5
Xylenes	602	ND	ug/L	. 5
TPH - Gasoline	LUFT	1000	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



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CHEMICAL EXAMINATION REPORT

Page

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

02/12/91 09:20

Sampled By: Date Received:

Marc Selover

10:00 02/14/91

Water Sample Type:

> Units Method Results MDL

Batch 91-0214-008 consisted of 8 Samples and 40 Tests

Thrifty Oil/Castro Valley JOB# Sample 6

21161-002-044 RE-6

Benzene	602	850	ug/L	.3
Toluene	602	8.4	ug/L	
Ethylbenzene	602	4.9	ug/L	. 5
Xylenes	602	41	ug/L	.5
TPH - Gasoline	LUFT	5200	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



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CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

Marc Selover

02/12/91

09:30

02/14/91 10:00 Page

Water

		campre 11Fe	• • • • • • • • • • • • • • • • • • • •		
		Method	Results	Units	MDL
Batch 91-0214-008 consist	ed of 8 Samples and 40 Tests				
Sample 7	Thrifty Oil/Castro Val 21161-002-044 PW-1	lley JOB#			
Benzene	No.	602	99	ug/L	.3
Toluene		602	130	ug/L	.3
Ethylben	zene	602	25	ug/L	. 5
Xylenes		602	700	\mathtt{ug}/\mathtt{L}	.5
TPH - Ga	soline	LUFT	45000	\mathtt{ug}/\mathtt{L}	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



Dames & Moore

Fresno, CA 93710

Attn: Jeff Palmer

Alpha Analytical Laboratories Inc.

860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Date Sampled: 02/12/91

Results

Units

Page

MDL

Time Sampled: 09:40

Sampled By: Marc Selover

Date Received: 02/14/91 10:00

Sample Type: Water

Method

Batch 91-0214-008 consisted of 8 Samples and 40 Tests

1320 E. Shaw Avenue, Suite 110

Sample 8 Thrifty Oil/Castro Valley JOB# 21161-002-044 PW-2

680 ug/L . 3 602 Benzene ug/L . 3 602 1300 Toluene .5 250 ug/L 602 Ethylbenzene . 5 Xylenes 602 7000 ug/L 5 TPH - Gasoline LUFT 160000 ug/L

MDL - Minimum Detection Limit

ND - None Detected

NOTES:

Bruce L. Gove Laboratory Director Biler T. Horse

Date Invoice Page

02/28/91 21328

1

Alpha Analytical Laboratories 860 Waugh Lane, H-1 Ukiah CA 95482

(707) 468-0401

INVOICE

BILL TO:

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

RESULTS TO:

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Batch Number Receipt Date Client 91-0225-001 02/13/91 10:00 DAMMOR

Client P.O.

Send Via Mail

Results Sent Terms 02/28/91

Net 30 days

Batch 91-0225-001 consisted of 1 Sample and 5 Tests

Sample 1

Thrifty Oil - Castro Valley Rinse Blank

Job # 21161-002-044

Sampled by: Marc Selover

02/12/91 09:50 Water

Tests Performed:

OU-TPGBTXE-W

TPH Gasoline W/BTXE

Water

\$85.00

PLEASE PRINT INVOICE NUMBER ON CHECK!

THANK YOU!

Net Total

\$85.00

Misc. Charges Sales Tax Sending Charges

INVOICE TOTAL

\$85.00



CHEMICAL EXAMINATION REPORT

Page

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled: 02/12/91 Time Sampled: 09:50

Time Sampled: 09:50
Sampled By: Marc Selover

Sampled By: Ma Date Received: 02

02/13/91 10:00

Units

MDL

Sample Type:

Method

Water

Results

a cer

Batch 91-0225-001 consisted of 1 Sample and 5 Tests

Sample 1 Thrifty Oil - Castro Valley Rinse Blank Job # 21161-002-044

Benzene	602	ND	ug/L	. 3
Toluene	602	ND	ug/L	.3
Ethylbenzene	602	ND	ug/L	.5
Xylenes	602	ND	ug/L	. 5
TPH - Gasoline	LUFT	12	\mathtt{ug}/\mathtt{L}	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:

Bruce L. Gove Laboratory Director Date Printed: 02/28/91

1320 E. Shaw Ave., Suite 110 Fresno, CA 93710 (209) 222-7892

2.

3.

CHAIN OF CUSTODY RECORD

108 NO. 211(1-100)		PF	CAT	CTN ION;	Thrifty Oil Cost	o Vulty	60	ANALYSE REQUEST	S C	//	PHONE	:(209) 222-7892 KAL Alabu Gula
AMPLERS:	NWE (1 (Signatur	**************************************	ur.	Jel Sel	wer m		NAMBER OF CONTAINERS	/		//,	ADDRES	NORY: Applications SE: UKICK CH
DATE	TIME	SOIL OF WATER	1 8 8	PLONE	SAMPLE SOIL SA DEPTH NO. (1900	MPLES BORING NO.	₹8 ₹8		\$//	///		ENARKS
1/12/91	§30	W		χ	RE-I		2	X			Normal turn)-around 91-0214
	840			X	RE-2		2	X		1	7.077.07	91-2214-8-2
	850		1	γ	RE-3		7_	X				91-0214-8-3
	94)		∐_	X	RE-4		2	X				91-0214-8-4
<u> </u>	910	·	<u> </u>	y	RE-S		1_	X				91-0214-8-5
Ì	920		4	X	RE-6		2-	X				91-0214-8-6
<u> </u>	930			X	PW-1		2	X				91-0214-8-7
112/91	940		1	X	PW-2		2.	X				91-0214-8-8
2/12/91	0950	····		X	Rinse Blan	ic*	2	Х				
etinquished	hu: (C:=											91-0225-1-1
Mare	4 Sd	NPI		1	mpany: Emes of Moure	2/13/9/	/Time /500	Recieved Via to E	by: 15 K. 214	1000 H	Company:	Desc/Time
dinquished	by: (Signa	Milero)	•	Co	првлу;	Date	/Time	Recieved	by: (S	igrasture)	Company;	Date / Timo
elinquished	by: (Signa	rkere)		G	mpany:	Date	/Time	Recieved	by: (S	gnature)	Company:	Delta / Time

* finse blank added to coc and is to be analyzed CHAIN OF CI as indicated, as per phone conversation with Trff palmer - 6900 2-25-91. During for - Arta lass

CHAIN OF CUSTODY RECORD

Dames & Moore



CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By: Date Received:

Sample Type:

Mike Padgett

03/20/91

03/21/91 10:30 Page

Water

Method Results Units MDL Batch 91-0321-010 consisted of 10 Samples and 50 Tests Sample 1 Thrifty/Castro JOB# 21161-002 RE-1A 602 3100 ug/L Benzene 4200 ug/L Toluene 602 400 ug/L 602 Ethylbenzene . 5 5500 ug/L Xylenes 602 LUFT 53000 ug/L TPH - Gasoline

MDL - Minimum Detection Limit

ND - None Detected

NOTES:

Bruce L. Gove Laboratory Director

RECEIVED MAR 28 1991



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

TPH - Gasoline

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

03/20/91

Page

Mike Padgett

03/21/91 10:30

Water

Results Units MDL Method Batch 91-0321-010 consisted of 10 Samples and 50 Tests Sample 2 Thrifty/Castro JOB# 21161-002 RE-2A ug/L 602 4.3 . 3 Benzene ug/L Toluene 602 ND ND ug/L .5 Ethylbenzene 602 ND ug/L . 5 602 Xylenes 550 5 ug/L

LUFT

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



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CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

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Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

03/20/91

Mike Padgett

03/21/91 10:30 Page

Water

Results Units MOL Method Batch 91-0321-010 consisted of 10 Samples and 50 Tests Thrifty/Castro JOB# 21161-002 RE-3A Sample 3 2400 ug/L 602 Benzene 9400 ug/L Toluene 602 50 ug/L Ethylbenzene 602 ug/L 9800 602 Xylenes 65000 ug/L TPH - Gasoline LUFT

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

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Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

03/21/91

03/20/91

Mike Padgett 10:30 Page

Water

Results Units MDL Method Batch 91-0321-010 consisted of 10 Samples and 50 Tests Sample 4 Thrifty/Castro JOB# 21161-002 RE-4A

Benzene	602	370	ug/L	.3
Toluene	602	230	ug/L	. 3
Ethylbenzene	602	17	ug/L	. 5
Xylenes	602	670	ug/L	. 5
TPH - Gasoline	LUFT	6500	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



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CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By: Date Received:

Sample Type:

03/20/91

Page

Mike Padgett

03/21/91 10:30

Water

Results **Units** MDL Method Batch 91-0321-010 consisted of 10 Samples and 50 Tests Thrifty/Castro JOB# 21161-002 RE-5A Sample 5 250 .45 602 ug/L Benzene 53 ug/L .45 Toluene 602 .75 602 ND ug/L Ethylbenzene ug/L .75 602 110 Xylenes 3000 ug/L TPH - Gasoline LUFT

MDL - Minimum Detection Limit

ND - None Detected

The BTX & E detection limits are 1.5 times higher than usual due to matrix interferences.



860 Waugh Lane, H-1, Ukiah, California 95482

(707) 468-0401 CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

03/20/91

Page

Mike Padgett 03/21/91 10:30

		Sample Type:	Water		
Batch 91-0321-010 consisted	of 10 Samples and 50 Tests	Method	Results	Units	MDL
Sample 6	Thrifty/Castro JOB#	21161-002 RE-6A			
Benzene		602	680	ug/L	. 3
Toluene		602	12	ug/L	.3 .5
Ethylbenzene Xylenes		602 602	8 16	ug/L ug/L	.5
TPH - Gasoline		LUFT	5800	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Method

Sample Type:

Mike Padgett

03/20/91

03/21/91 10:30

Units

Page

MDL

Water

Resul ts

Batch 91-0321-010 consisted of 10 Samples and 50 Tests

Thrifty/Castro JOB# 21161-002 RE-7A Sample 7

Benzene Toluene Ethylbenzene Xylenes	602 602 602 602	12000 2800 490 6600	ug/L ug/L ug/L ug/L	.3 .5 .5
TPH - Gasoline	LUFT	120000	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

03/20/91

Page

Mike Padgett

03/21/91 10:30

Water

Results Units MDL Method

Batch 91-0321-010 consisted of 10 Samples and 50 Tests

Sample 8 Thrifty/Castro JOB# 21161-002 PW-1A

Benzene Toluene Ethylbenzene	602 602 602	.43 ND ND	ug/L ug/L ug/L	.3 .5
Xylenes	602	2.8	ug/L	.5
TPH - Gasoline	LUFT	1900	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:



860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

Mike Padgett 03/21/91 10:30 Page

Water

03/20/91

Results Units MDL Method Batch 91-0321-010 consisted of 10 Samples and 50 Tests Thrifty/Castro JOB# 21161-002 PW-2A Sample 9 34 ug/L 1.08 Benzene 602 602 50 ug/L 1.08 Toluene ND ug/L 1.80 Ethylbenzene 602 1.80 1100 ug/L 602 Xylenes 5 17000 ug/L TPH - Gasoline LUFT

MDL - Minimum Detection Limit

ND - None Detected

The BTX & E detection limits are 3.6 times higher than usual due to matrix interferences. NOTES:



CHEMICAL EXAMINATION REPORT

Dames & Moore

1320 E. Shaw Avenue, Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Date Sampled:

Time Sampled:

Sampled By:

Date Received:

Sample Type:

03/20/91

Page 10

Mike Padgett 03/21/91 10:30

Water

Method Results Units MDL

Batch 91-0321-010 consisted of 10 Samples and 50 Tests

Sample 10 Thrifty/Castro JOB# 21161-002 Rinsate

Blank A

Benzene	602	ND	ug/L	.3
Toluene	602	.41	ug/L	.3
Ethylbenzene	602	ND	ug/L	. 5
Xylenes	602	ND	ug/L	. 5
TPH - Gasoline	LUFT	5.9	ug/L	5

MDL - Minimum Detection Limit

ND - None Detected

NOTES:

Alpha Analytical Laboratories Inc. • 860 Waugh Lane, H-1, Ukiah, California 95482 (707) 468-0401

March 25, 1991

Dames & Moore

1320 E. Shaw Ave. Suite 110

Fresno, CA 93710

Attn: Jeff Palmer

Subject: Quality Control Report

OC BATCH NUMBER - CWH 8024

MATRIX - WATER

	Method Blank <u>Recovery</u> %	Matrix Spike <u>Recovery</u> %	Duplicate Spike <u>Recovery</u> %	RPD %
Benzene	ND	101	98.0	3.0
Toluene	ND	101	98.2	2.8
Xylenes	ND	102	98.6	3.4
Ethlybenzene	ND	102	98.9	3.1
Gasoline	ND	101	97.0	3.0

Note: This batch passes method quality control acceptance criteria.

ND = none detected

ALPHA ANALYTICAL LABORATORIES, INC.

Laboratory Director