ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

ALEX BRISCOE, Agency Director



DEPARTMENT OF ENVIRONMENTAL HEALTH
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502
(510) 567-6777
FAX (510) 337-9135

January 2, 2013

Chris Wilson CalTrans 111 Grand Avenue Oakland, CA 94612

(Sent via e-mail to: chris wilson@dot.ca.gov)

Dvora Kotschedoff Wells Fargo Bank Trust, Downes Trust Unknown Unknown

Subject: Case Closure for Fuel Leak Case No. RO0000347 and GeoTracker Global ID T0600100459, Sutta & Company, 3401 Wood St., Oakland, CA 94608

Dear Mr. Wilson and Ms. Kotschedoff:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Residual pollution remaining in soil beneath the site includes TPH as diesel (TPHd) at concentrations of up to 24 ppm.
- Maximum concentrations of up to 400 ppb TPHd remain in groundwater beneath the site.
- Case closure for the fuel leak site is granted for industrial land use only. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Heath must be notified and the case needs to be re-evaluated.
- This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination posing a nuisance for subsurface work.

If you have any questions, please call Barbara Jakub at (510) 639-1287. Thank you.

Sincerely,

Donna L. Drogos, P.E.

Division Chief

Enclosures:

- 1. Remedial Action Completion Certificate
- 2. Case Closure Summary

Mr. Wilson and Ms. Kotschedoff January 2, 2013 Page 2

CC:

Leroy Griffin (w/enc via electronic mail: lgriffin@oaklandnet.com)
Oakland, Fire Department

Barbara Jakub (w/ enc via e-mail), D. Drogos (w/ enc via e-mail), T. Le (via e-mail and w/orig enc) Geotracker

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ALAMEDA, CA 94502
(510) 567-6777
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REMEDIAL ACTION COMPLETION CERTIFICATION

January 2, 2013

Chris Wilson CalTrans 111 Grand Avenue Oakland, CA 94612

(Sent via e-mail to: chris-wilson@dot.ca.gov)

Dvora Kotschedoff Wells Fargo Bank Trust, Downes Trust Unknown Unknown

Subject: Case Closure for Fuel Leak Case No. RO0000347 and GeoTracker Global ID T0600100459, Sutta & Company, 3401 Wood St., Oakland, CA 94608

Dear Mr. Wilson and Ms. Kotschedoff:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or

Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is
required for closure that will result in the submission of claims beyond that time period, or that under the
circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely

Ariu Levi Director

CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

I. AGENCY INFORMATION

Date: August 26, 2008

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 639-1287
Responsible Staff Person: Barbara Jakub	Title: Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Sutta & Compa	any		
Site Facility Address: 3401 Wood	Street, Oakland, CA 94608		
RB Case No.: 01-0505	Local Case No.: 4264	LOP C	ase No.: RO0000347
URF Filing Date: 11/04/1991	Geotracker ID: T0600100459 APN: 007-0604-001-00		007-0604-001-00
Responsible Parties	Addresses		Phone Numbers
Randy Barker, CalTrans,	111 Grand Ave., Oakland, CA 94612		(510)286-6121
Wells Fargo Bank, Downes Trust, Dvora Kotschedoff, Wayne W Downes, 3401 Wood St., Oakland, 94608	525 Market St. 18th Floor, San Francisco, CA 94105		
,	The state of the s		

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
1	1,000	Diesel	Removed	8/14/1991
and the second s				
		The section of the se		
	Piping			

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Diesel fuel relea	sed as a result of overfill according to URF.
Site characterization complete? Yes Date Approved By Oversight Agency:	

Monitoring wells installed? Yes	Number: 3	Proper-screened interval? Yes
Highest GW Depth Below Ground Surface: 1.35	Lowest Depth: 3.57	Flow Direction: East, Southwest
Most Sensitive Current Use: Potential drinking water source.		

Summary of Production Wells in Vicinity: No production wells were identified in the area.		
Are drinking water wells affected? No Aquifer Name: East Bay Plain		
Is surface water affected? No Nearest SW Name: San Francisco Bay		
Off-Site Beneficial Use Impacts (Addresses/Locations): None		
Reports on file? Yes Where are reports filed? Alameda County Environmental Health (Local CUPA where applicable) and DTSC		

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL			
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	1-1,000 gallon UST	Removed and disposed/ unknown destination	1991
Piping	7777		***************************************
Free Product			
Soil	42 yd ³	Disposed at GSX/Laidlaw Class I in Buttonwillow, CA	1991
Groundwater			

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP

(Please see Attachments x - x for additional information on contaminant locations and concentrations)

Contaminant	Soil (ppm)		Water (ppb)	
Contaminant	Before	After	Before	After
TPH (Gas)			<50	<50
TPH (Diesel)	88,000°	24	400	400
Oil and Grease	Not analyzed	Not analyzed	Not analyzed	Not analyzed
Benzene	<0.005	<0.005	<0.5	<0.5
Toluene	<0.005	<0.005	<0.5	<0.5
Ethylbenzene	<0.005	<0.005	<0.5	<0.5
Xylenes	0.398	<0.005	<0.5	<0.5
Heavy Metals (Cd, Cr, Pb, Ni, Zn)	32*	32**	0.14 [†]	0.14 [‡]
MTBE	Not Analyzed ^b	Not Analyzed ^b	· Not Analyzed ^b	Not Analyzed ^b
Other (8240/8270)				

^{* 0.5} ppm Cd, 23 ppm Cr, 32 ppm Pb, 30 ppm Ni, 30 ppm Zn

Site History and Description of Corrective Actions:

August 14, 1991 One- 1,000 gallon diesel UST was removed from the site. Soil samples indicated residual diesel and the area was overexcavated on September 5, 1991. Remaining concentrations of 86 ppm diesel in soil were overexcavated on October 15, 1991.

Three groundwater monitoring wells were installed on-site in May 1995. The three subsequent monitoring events did not detect TPHg or BTEX in site groundwater. However, diesel was detected in two wells during the last monitoring event at concentrations of 400 µg/L.

The DTSC became the lead for the rest of the site that did not include the diesel UST. DTSC closed their portion of the site in 2007.

^{** 0.5} ppm Cd, 23 ppm Cr, 32 ppm Pb, 30 ppm Ni, 30 ppm Zn

[†] ND ppb Cd, 0.14 ppb Cr, 0.07 ppb Pb, 0.12 ppb Ni, Not Analyzed Zn

[‡] ND ppb Cd, 0.14 ppb Cr, 0.07 ppb Pb, 0.12 ppb Ni, Not Analyzed Zn

^a Excavation sample for water was labeled aqueous by the consultant but analyzed and reported as soil by the laboratory.

^b MTBE and other oxygenates not analyzed. Tank reported to have stored diesel fuel only.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions.

Site Management Requirements: Case closure for the fuel leak site is granted for industrial land use only. If a change in land use to residential or other conservative scenario occurs at this property, Alameda County Environmental Heath must be notified and the case needs to be re-evaluated. This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination posing a nuisance for subsurface work.

Should corrective action be reviewed if land use changes? Yes

Was a deed restriction or deed notification filed? No Date Recorded: --

Monitoring Wells Decommissioned: No Number Decommissioned: 3 Number Retained: 3

List Enforcement Actions Taken: None

List Enforcement Actions Rescinded: None

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

This closure is issued for the diesel UST only. DTSC has issued closure for the rest of the site in June 18, 2007. The site is currently part of the footing for Highway 580 and is expected to remain so. UST reported to store only diesel fuel; MTBE analysis not performed.

Conclusion:

Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment based upon the information available in our files to date. No further investigation or cleanup is necessary for the diesel UST. ACEH staff recommend case closure for this site.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Barbara Jakub	Title: Hazardous Materials Specialist
Signature: Bowlara Jakul	Date: 9/9/08
Approved by: Donna L. Drogos, P.E.	Title: Supervising Hazardous Materials Specialist
Signature: Jun Junt	Date: 09/09/08

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB:
Signature: Chen Melanlon	Date: 12/1/05

VIII. MONITORING WELL DECOMMISSIONING

Date Requested by ACEH:	Date of Well Decommissioning Report:	
All Monitoring Wells Decommissioned:	Number Decommissioned: Number Retains	
Reason Wells Retained: NA		
Additional requirements for submittal of grou	ndwater data from retained wells: Non-	e
ACEH Concurrence - Signature: Date:		Date:

Attachments:

- 1.
- Site Location Map Site Plans: UST Location, Well Location, DTSC Boring location Maps 2.
- Excavation Soil and Water Analytical Data 3.
- 4.
- Monitoring Well Soil Analytical Data Groundwater Analytical and Water Elevation Data 5.
- Well Logs 6.

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

Post-it® Fax Note	7671	Date /2/3/08 pages /
	cub	From Cherie Mc Caulon
Co./Dept. ACEH -		CO. PURCB
Phone # (a) 479-1	1287	Phone # (57.0) 622-2342
Fax # 0-7/1 337-	0225	Fax# (570/622-2464
(5/0/23/	7/1/	

Page 5 of 5

RO0000347 - Closure Summary

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB: 9/10/2008
Signature:	Date: 12/3/2008

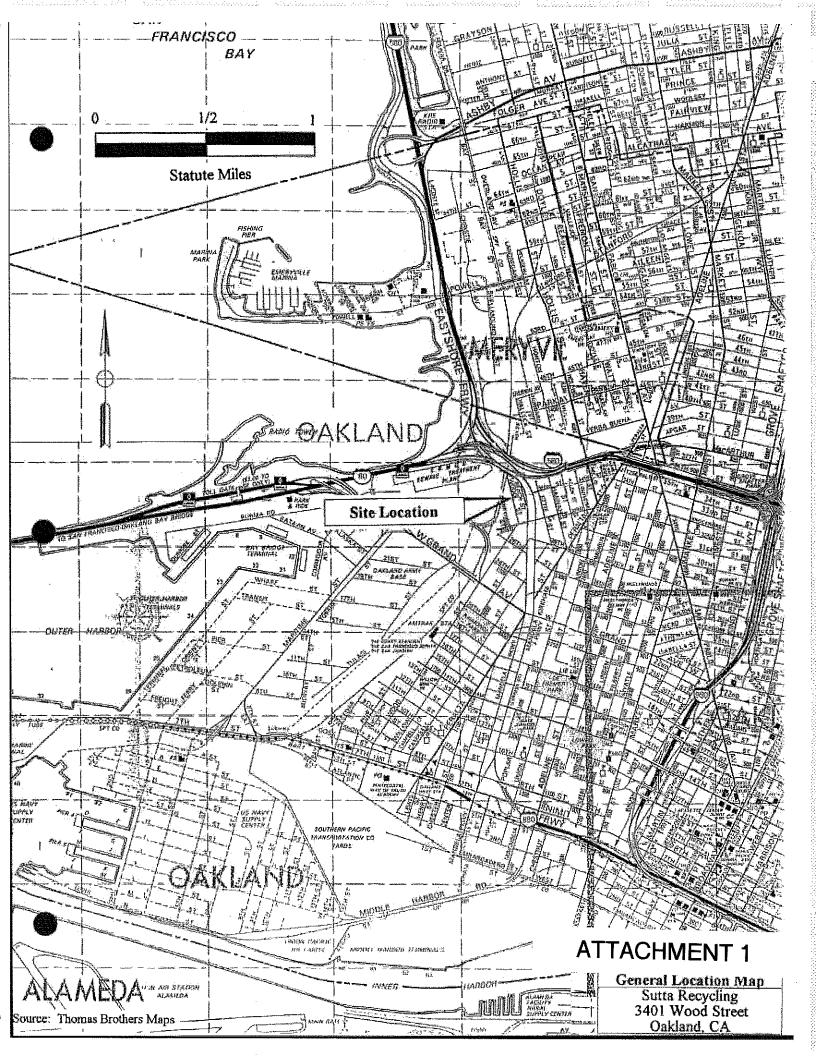
VIII. MONITORING WELL DECOMMISSIONING

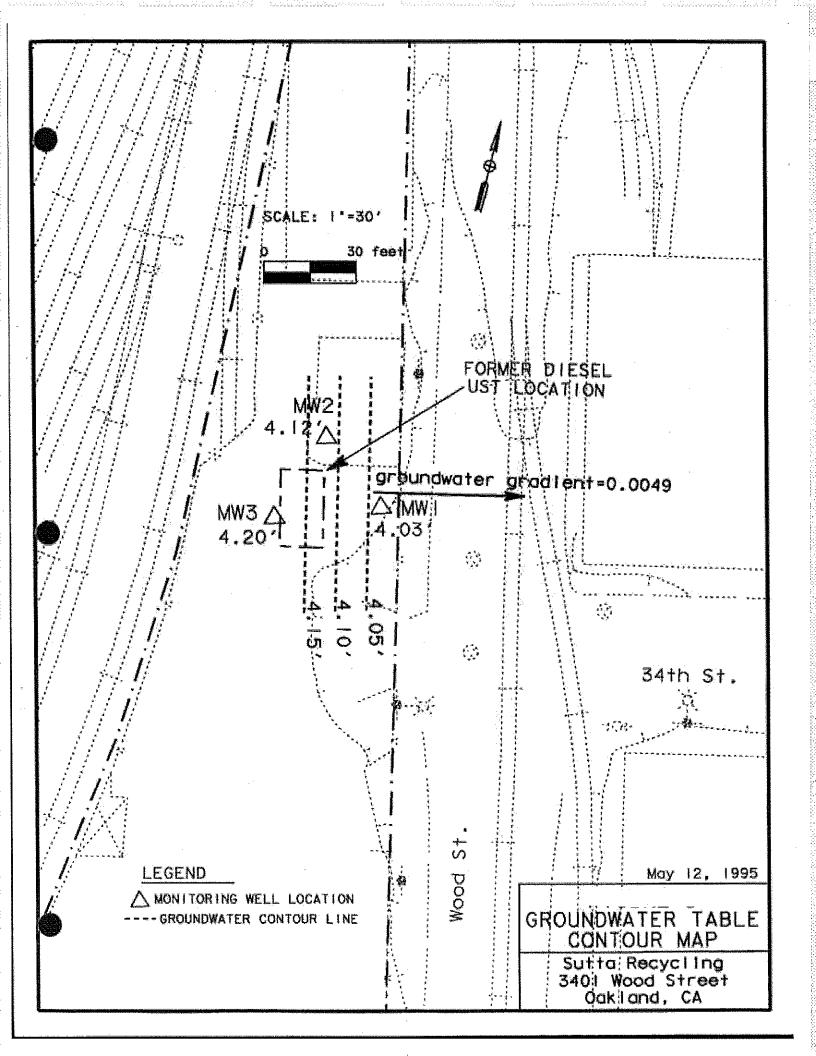
Date Requested by ACEH: 12/5/2008	Date of Well Decommissioning Re	eport: 12/20/2012								
All Monitoring Wells Decommissioned: No	Number Decommissioned: 0	Number Retained: 3								
Reason Wells Retained: Wells damaged and los removed by excavation for a bridge column footi digging have not uncovered any of the wells.	st during freeway construction. At leasing. Efforts to find the wells by survey	st one well thought to be ring, metal detection and hand								
Additional requirements for submittal of groundw	vater data from retained wells: None									
ACEH Concurrence - Signature: Barbara Jakar Date: 12/27/2012										
4										

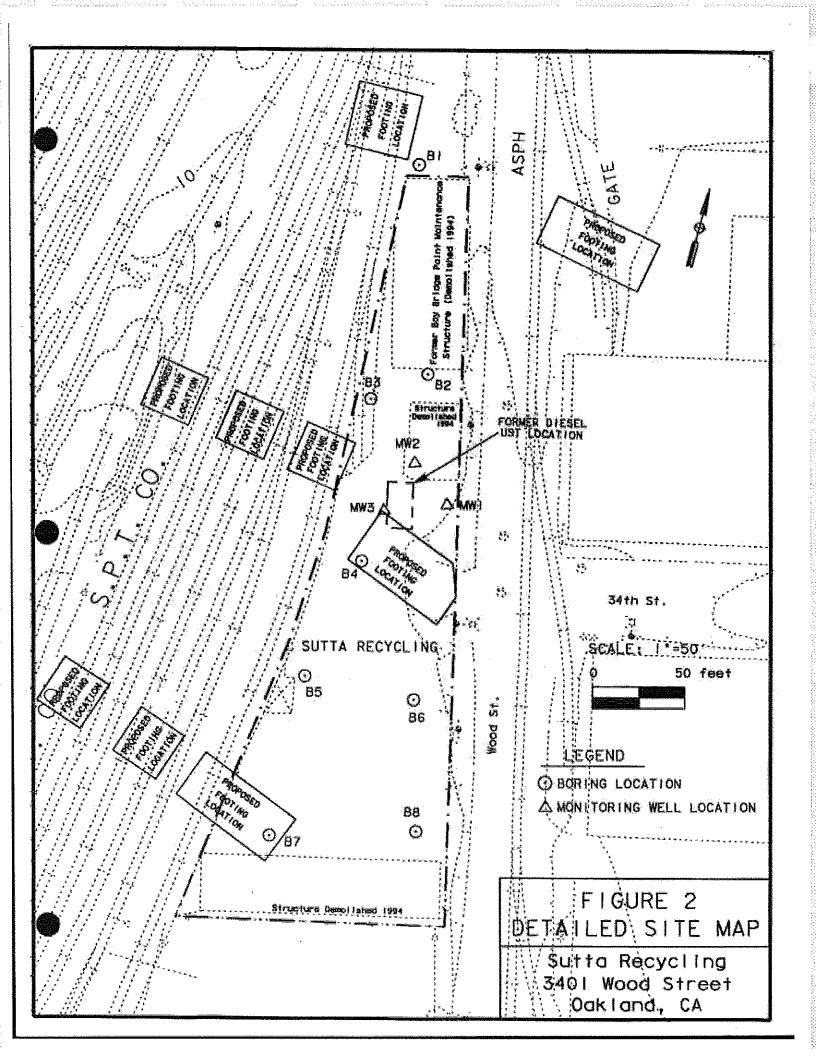
Attachments:

- 1. Site Location Map
- 2. Site Plans: UST Location, Well Location, DTSC Boring location Maps
- Excavation Soil and Water Analytical Data
- 4. Monitoring Well Soil Analytical Data
- 5. Groundwater Analytical and Water Elevation Data
- 6. Well Logs

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.







from the north, south, east, and west sidewalls. On October 15, 1991, the site was revisited for further sidewall overexcavation and sampling. Samples were taken from the north and south sidewalls. Sampling was conducted under the direction of the ACHCSA.

Sampling protocol for soil and water samples may be found in C&Os standard operating proceedures (SOP), attached.

Samples were analyzed for petroleum hydrocarbons as diesel (TPHd), and benzene, toluene, xylenes, and ethylbenzene (BTXE) [3550 GCFID + BTXE]. Results of the analyses are listed in Table I.

* \$8.000-Water Sample listed as all

by laboratory

Table I Analytic results summary.

DATE	SAMPLE	MATRIX	LOCATION	TPHd\ ppm	B ppb	T ppb	X ppb	E ppb
APOKIING L	MITS - WATER SAN	APTAS		200	0.5	0.5	0.5	0.5
8/14/91	AQ-1	WATER	Excavation Water	Sido	ND	ND	2	ND
UPOKING L	IMTIS - SOIL SAMPI	BS .		•	5	5	5	3
8/14/91	S-1	SOIL	NORTH @ 6' BGS	130 *	ND	ND	ND .	ND
8/14/91	S-2	SOIL	SOUTH @ 6' BGS	49	ND	ND	ND	ND
8/14/91	S-3	SOIL	STOCKPILE	5300 _/	ND	ND	390	· ND
9/5/91	S-1	SOIL	NORTH SIDEWALL	86)	ND	ND	ND	ND
9/5/91	S-2	SOIL	WEST SIDEWALL	ND O	ND	ND	ND	ND
9/5/91	S-3	SOIL	SOUTH SIDEWALL		ND	ND	ND	ND
9/5/91	S-4	SOIL	EAST SIDEWALL	18 W	ω ND	ND	ND	ND
10/15/91	S-10	SOIL	NORTH SIDEWALL	ND	ND	ND	ND	ND
10/15/91	S-11	SOIL	SOUTH SIDEWALL	ND	ND	ND	ND	ND
TPHd Be TToi XTo	nzene luene tal xylenes	hydrocarbons as di	esel	ppb Pa ND N * Val	lues ≤ 100 ppi	n (µg/Kg) below reportin m have reporti ues < 100 ppn	ng limits	

Table 1: Sutta Recycling Analytical Results

	1			1		TTLC	500	500	10,000	75	100	2500	8000	2500	1000	20	3500	2000	100	500	700	2400	5000	500	
						STLC	15	500	10,000	0.75	100	560	80	25	5	0.2	350	20	1	5	7	24	250	5	
		(A)					12		100	0.73		500	- 00			0.2	250								
Sample No.	Depth (ft. bgs)	Hydrocarbons (mg/kg)	8015-m Diesel	8015-m Gasoline	418.1 TRPH	6010 Metals (mg/kg)	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium (total)	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc	7195 Chromium VI	Soluble Metals (mg/L) Soluble Lead (WET)
Bl	1	-	ND		ND		ND	3.4	22.0	ND	ND	11.0	2.7	2.2	2.1	ND	ND	13.0	ND	ND	ND	6.9	7.8	-	-
BI	4		ND	_	ND		ND	11.0	25.0	ND	0.8	21.0	2.5	9.7	9.5	0.09	ND	18.0	ND	ND	ND	25.0	34.0		
BI	8		ND		ND		ND	19.0	24.0	ND	1.4	18.0	5.2	10.0	8.7	ND	ND	27.0	ND	ND	ND	19.0	32.0		-
Bl Water					ND	<u> </u>	**	0.06	2.40		0.005	0.35			0.22	ND		0.44	ND	ND					
B2	1			ND ·	310.0		ND	1.9	54.0	ND	0.90	12.0	2.9	15.0 🕏	490.0	0.11	ND	12.0	ND	ND	ND	9.9	92.0	ND	12.0
B2	4			ND	ND		ND	12	24.0	ND	1.00	12.0	5.8	7.4	7.2	ND	ND	20.0	ND	ND	ND	15.0	22.0	ND	
B3	1			ND	ND		-	7.5	37.0	_	ND	13.0	_		5.9	ND		12.0	ND	ND	_		-	ND ND	-
B3	4		-	ND	ND		-	6.2	30.0	-	ND	11.0	-		5.7	ND	-	16.0 1.90	ND ND	ND ND	-			ND	
B3 Water					ND	1		0.25	8.10		0.038	1.00		-	4.90 16.0	0.006 ND		ND	ND	ND					
B4	1		ND		ND		_	ND	23.0 120.0	=4	ND ND	2.6 17.0	**		7.0	ND		28.0	ND	ND	_		_	_	_
B4	4 8		ND ND		11 ND		_	11.0 3.8	19.0	**	ND	23.0			7.1	0.08		25.0	ND	ND	_	_	_		_
B4 B5	1			ND	ND			15.0	180.0		0.9	12.0			8.4	80.0		16.0	ND	ND	_		_	_	_
B5	4			ND	ND		_	4.4	62.0	_	_ND	12.0	_		5.5	ND		11.0	ND	ND					2-0
B6	1	1	ND		ND		ND	8.0	150.0	ND	1.0	13.0	4.4	9.2	6,3	0.06	ND	16.0	ND	ND	ND	17.0	32.0	ND	-
B6	4		ND	-	ND		ND	10.0	40.0	ND	0.5	19.0	2.9	6.8	7.1	0.06	NĐ	15.0	ND	ND	ND	20.0	23.0	ND	-
B6 Water					ND		***	0.24	3.80		0.024	0.37			1.30	0.01		0.33	ND_	ND_	#-P			<u></u>	
B7	1		_	ND	ND		ND	9.0	79.0	ND	0.6	ND	1.4	1.5	6.4	0.24	ND	ND	ND	ND	ND	7.2	33.0	ND	-
B7	4			ND	ND .		ND	13.0	25.0	ND	0.7	23.0	6.0	15.0	9.9	0.11	ND	27.0	ND	ND	ND	29.0	33.0	ND	-
B7	8		~~	ND	ND		ND	19.0	20.0	ND	0.7	18.0	4.6	7.5	5.7	ND	ND	32.0	ND	ND	ND	16.0	34.0	ИD	-
B7 Water					ND	-		01.0	1.50		0.013	0.18			0.10	0.001	=	0.20	ND ND	ND ND				ND	-
B8	1		ND		ND		•	6.8	95.0		ND	9.6 19.0	-	-	3.7 7.0	0.22 0.06	-	19.0 24.0	ND	ND		-	_	ND	
B8	4		ND_	**	ND ND	+	<u>-</u> -	11.0 3.7	24.0 16.0		ND ND	13.0			8.1	ND		15.0	ND	ND		+-		_	
MW1 MW1	1	1	ND ND	-	ND 14			3.7 4.5	20.0	_	ND	21.0	_	_	13.0	0.14	_	27.0	ND	ND	-	**	-	_	_
MWI	4		ND	_	ND ND		_	17.0	12.0	_	ND	19.0		-	5.3	ND	_	20.0	ND	ND					
MW2	1		ND		ND	Ì	ND	2.0	22.0	ND	ND	5.5	ND	1.1	2.8	ND	ND	2.8	ND	ND	ND	5.2	5.3	ND	- 1
MW2	4		ND		ND		ND	9.1	38.0	ND	8,0	14.0	4.7	5.5	4.1	ND	ND	23.0	ND	ND	ND	13.0	16.0	ND	-
MW2	8		ND	_	ND		ND	15.0	14.0	ND	1.5	17.0	4.7	7.6	5.9	ND	ND	24.0	ND	ND	ND	20.0	30.0	ND	<u> </u>
MW3	1.15		ND	_	370		-	8.3	73.0	-	0.5	13.0	-	_	32.0	0.11		21.0	ND	ND	-	-			-
MW3	4	1 :	ND	_	ND		-	18.0	19.0	-	ND	22.0		_	12.0	0.13	-	30.0	ND	ND	-		-	-	-
MW3	8	1	ND	_=	ND	-	**	6.6	14.0	***	ND_	23.0	-		6.0	ND		25.0	ND	ND	•				-
MW1 Water	·		ND	ND	ND			ND	0.12	-	ND	0.14	_	-	0.05	ND	_	0.12	ND	ND	_	-		-	-
MW2 Water	·		ND	ND	ND	1	-	ND	0.11	-	ND	0.09			0.07	ND	***	0.09	ND	ND	_	-			
MW3 Water		 	ND	ND	ND	<u> </u>	•••	ND	0.05	**	ND	0.04		**	0.02	ND		0.04	ND	ND -					- -
Trip Blank		1 '			ND								=_												

ND=Not Detected

---Not Analyzed

Groundwater sample results are in mg/L

Table 1: Sutta Recycling Analytical Results

																									,					
G. J. N.	Depth (ft. bgs)	8240 VOCs (ug/kg)	Acetone	Benzene	Bronodichloromethane	Bromoform	Вгохполлевнапе	Methyl Ethyl Ketone	Carbon Tetrachloride	Chlorobenzene	Chioroethane	2-Chloroethylvinyl Ether	Chloroform	Chloromethane	Dibromochloromethane	1,1-Dichloroethane	1,2-Dichloroethane	1,1-Dichloroethene	Cis-1,2-Dichloroethene	Trans-1,2-Dichloroethene	1,2-Dichloropropane	Cis-1,3-Dichloropropene	Trans-1,3-Dichloropropene	Ethylbenzene	2-Hexanone	Methylene Chloride	Methyl Isobutyl Ketone	Styrene	1,1,2,2-Tetrachloroethane	Tetrachloroethene
Sample No.	1		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B1 B1	T.4			ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
BI	8	;	60°	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B1 Water			ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	411
B2	1				-	••				-		-		-		-	-		_	_	-	***	-	-	-			-	-	-
B2	4									_=_	 _			-		~														
B3	1		-		-	-	-	-			-		-	-	-	_	-	_	***	_			-	_		_	_	_	_	_
B3	4			N/D	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B3 Water B4	1	_	<u>ND</u> €	ND ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B4	4	1	22 0	ND	ND	ND	ND	43	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B4	8	1 7	190	ND	ND	ND	ND	28	ND	ND	ND	ND	ND	ND	ND	ND	NĐ	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B5	1	1		_	_	-		-	-	-	-	_	_	_	-	-	-	-				••			**	-	-	-		-
B5	4				_							~																		
B6	1		37	ND	ND	ND	ND	9.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
156	4			ND	ND	ND	ND	29	ND	ND	ND	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND	ND	ND	ND	ND	ND
B6 Water	-	+-3	1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	עויי	7177	1417	7/17	- ND	<u> </u>		<u> </u>	<u>ND</u>			- 1112	+-			***	
B7	1 4		_	_	-			_	_		_	_	_		_	_	_		-	_	_	_		_	-	~			**	_
B7 B7	8			_	-	_	_	_	_	_		_	-							_	_	****		_					-	_
B7 Water	*	.	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND.	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B8	1		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B8	4		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	<u>ND</u>	ND	ND	_ND_	ND
MW1	1				-	-	-						-	-		. —	_			-	-		***	-					-	
MW1	4		-	-	-	***	_	-			-		-			•	**		-	_	-	-	-	-	-		-		_	
MW1	8	 		-	A#	3.753		<u> </u>				3173	3773	NID.		N.TEN	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW2	1	1	ND	ND	ND	ND	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW2 MW2	4	1	ND ND	ND ND	ND ND	ND ND	ND ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW3	1		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW3	4	1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW3	8		25.7	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW1 Water			ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW2 Water	1		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW3 Water			ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND ND
Trip Blank	l		3)*	ND	ND	ND	ND	*****	ND	ND	ND	ND	ND	ND	ND	<u>ND</u>	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NU

ND=Not Detected

---Not Analyzed

Groundwater sample results are in ug/L

Table 1: Sutta Recycling Analytical Results

Sample No.	Depth (ft. bgs)	8240 VOCs (ug/kg) cont.	Toluene	1,1,1-Trichloroethane	1,1,2-Trichloroethane	Trichloroethene	Trichlorofluoromethane	Vinyl Acetate	Vinyl Chloride	Total Xylenes	8270 Semi VOCs (ug/kg)	Phenol	Bis(2-Chloroethyl)Ether	2-Chlorophenol	1,3-Dichlorobenzene	1,4-Dichlorobenzene	Benzyl Alcohol	1,2-Dichlorobenzene	2-Methylphenol	Bis(2-Chloroisopropyl)Ether	4-Methylphenol	N-Nitrosodi-N-Propylamine	Hexachloroethane	Nitrobenzene	Isophorone	2-Nitrophenol	2,4-Dimethylphenol	Benzoic Acid	Bis(2-Chloroethoxy)Methane
B1	1		ND	ND	ND	ND	ND	ND	ND	ND		-	_		-	_	_		••	-	-	-	-			-	-	~~	-
BI	4		ND	ND	ND	ND	ND	ND	ND	ND	-		_	-		-	-	-	_		-	-	-		=				-
Bl	8		ND	NĐ	ND	ND	ND	ND	ND	ND		-	-		-		-	-		_	_		**						-
B1 Water		4	ND	ND	ND		ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B2	1		-		-	-		-	-	-	}	ND	ND	ND	ND	ND	ND ND	ND	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
B2	4	+			 -					-	1	ND ND	ND ND	ND ND	ND ND	ND ND	ND	ND ND	ND ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B3	1		-			-	-	-	_	_ [ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B3 B3 Water	4		ND	ND	ND	ND	ND	ND	ND	ND	İ	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B4	1		ND	ND	ND	ND	ND	ND	ND	ND	+	<u> </u>											**	_					_
B4	4		ND	ND	ND	ND	ND	ND	ND	ND		_				_			_	_	-	_		_					-
B4	8		ND	ND	ND	ND	ND	ND	ND	ND		_	***	_	-	_					-		_	-			**		
B5	1					_	-		-		1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B5	4		_	_	-			-	_		<u> </u>	ND	ND	ND	ND	NĐ	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B6	1		ND	ND	ND	ND	ND	ND	ND	ND		-			-	-	_		-	-	-	-		-	-	_	-		~
B6	4		ND	ND	ND	ND	ND	ND	ND	ND		-			-	-	-	-	-	-	_	_	•••	_		_	_	<u>-</u>	
B6 Water		;	ND	ND	ND	ND	ND	ND	ND	ND	+	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND_	ND	ND	ND	ND
B7	I				-	-	-	***	-	-		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B7	4		-	_		-	_	-	-	-		ND	ND	ND	ND	ND	ND	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
B7	8		-		-	* 150		315		- NED		ND	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
B7 Water	 		ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	+-	ND	ND	עא	ND	<u>ND</u>	עא	ND	עווו	ND		2117	1917	. <u></u>	_ <u> </u>	- Tub			
B8	1	1	ND ND	ND	ND	ND	ND	ND	ND	ND		_	_	_	_		_	_			_	_	_	_			_	_	_
B8 MW1	1	+	-	ND	ND	1417	17L2		1112	-	1	ND	ND	ND	ND	ÑD	ND	ÑD	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MWI	4		_		_			_	_	_ [ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MWI	8	1	_		_			_				ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW2	1		ND	ND	ND	ND	ND	ND	ND	ND		ND	ND	ND.	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW2	4		ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW2	8		ND	ND	ND	ND	ND	ND	ND	ND	1-	ND	ND	ND	ND	ND.	ND.	ND	ND	ND	ND_	ND_	ND	ND	ND	ND	ND_	ND	ND
MW3	1		ND	ND	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW3	4		ND	ND	ND	ND	ND	ND	ND	ND	l	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND ND	ND
MW3	8		ND_	ND	ND	ND	ND	ND	ND	ND	-	ND.	ND	ND	ND	ND	ND	ND	ND	ND	ND ND	ND ND	ND	ND ND	ND ND	ND ND	ND ND	ND	ND ND
MW1 Water			ND	ND	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND	ND ND	ND	ND	ND	ND	ND	ND
MW2 Water			ND	ND	ND	ND	ND	ND	ND	ND		ND	ND ND	ND ND	ND ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW3 Water			ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	-	ND ND	ND ND	ND	ND	ND	ND ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Trip Blank			<u>ND</u>	INII)	ND	ND	ND	עעו	MD	IND.	į	LVL	עזינו	TAIN	ND	ALD.	עויו	1470	1430	N.D.	2777	472	474			**127	4.44		

ND=Not Detected

--=Not Analyzed

Groundwater sample results are in ug/L

Table 1: Sutta Recycling Groundwater Analytical Results

MWeil#	Date of Sampling	Hydrocarbons (mg/L)	8015-m Diesel	8015-m Gasoline	418.1/5520 B+F TRPH		8020 BTEX (ug/L)	Benzene	Ethyl Benzene	Toluene	Xylenes, Total
MW1	5/12/95		ND	ND	ND			ND	ND	ND	ND
MW1	6/29/95		ND	ND	ND			ND	ND	ND	ND
MW1	10/24/95		0.2	ND	ND	ĺ		ND	ND	ND	ND
MW2	5/12/95	1	ND	ND	ND			ND	ND	ND	ND
MW2	6/29/95		ND	ND	ND			ND	ND	ND	ND
MW2	10/24/95		0,4	ND	ND			ND	ND	ND	ND
MW3	5/12/95		ND	ND	ND			ND	ND	ND	ND
MW3	6/29/95		ND	ND	ND			ND	ND	ND	ND
MW3	10/24/95		0.4	ND		L	<u> </u>	ND	ND	ND	ND

ND=Not Detected ---Not Analyzed

Table 2
Sutta Recycling Groundwater Investigation
Groundwater Conductivity, pH, and Temperature Measurements

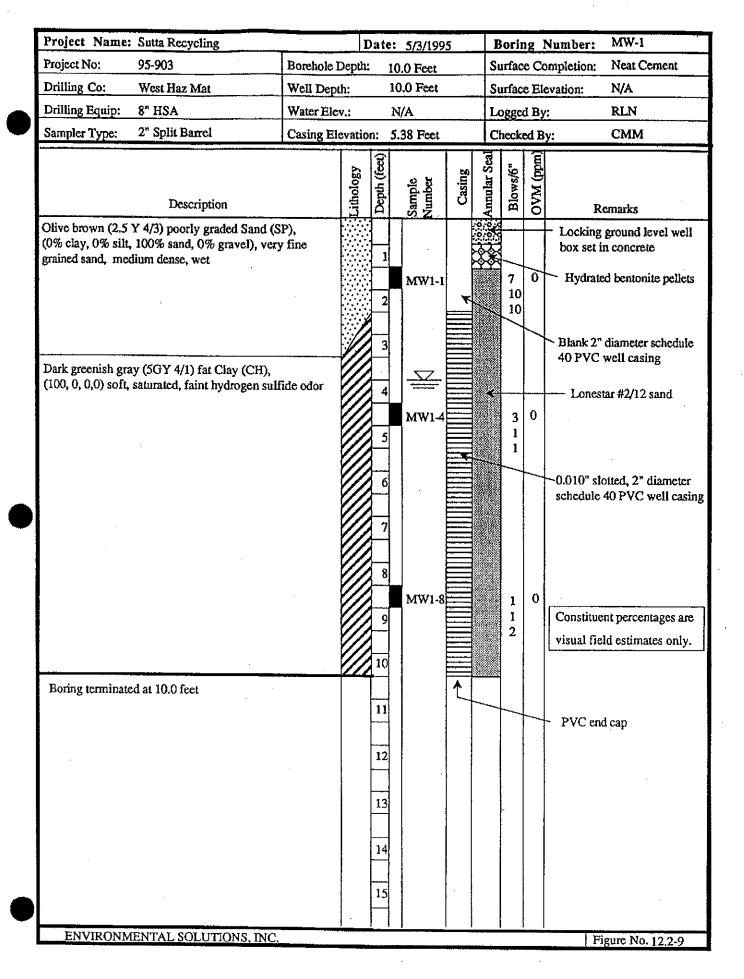
Well	Measuring	Conductivity	pН	Temperature
Number	Date	(umhos/cm)		(degrees fahrenheit)
MW1	05/12/95	1190	7.96	64.7
	06/29/95	2590	8.07	66.0
	10/24/95	1870	7.14	73.6
MW2	05/12/95	880	7.28	63.9
	06/29/95	860	8,05	68.6
	10/24/95	1640	6.66	74.8
MW3	05/12/95	1540	7.02	67.0
	06/29/95	3540	7.95	65.7
	10/24/95	3570	7.36	74,1

Table 3
Sutta Recycling Groundwater Investigation
Water Level Data

Well Number	Top of Casing Elevation*	Measuring Date	Depth To Water**	Water Level Elevation*
MW1	5,38	05/12/95	1.35	4.03
		06/29/95	1.64	3.74
-		10/24/95	2.64	2.74
MW2	6.16	05/12/95	2.04	4.12
		06/29/95	2.27	3.89
		10/24/95	3.40	2.76
MW3	6.12	05/12/95	1.92	4.20
., -		06/29/95	2.17	3.95
		10/24/95	3.57	2.55

^{*=}Measurement in feet above USGS Mean Sea Level

^{**=}Measurement in feet from top of casing



Project Name: Sutta Recycling		D	ate	5-3-199	5	В	orin	g l	Number: MW-2
Project No: 95-903	Borehole I	Depth:		10.0 Feet		Su	rfac	e Co	mpletion: Neat Cement
Drilling Co: West Haz Mat	Well Dept	h:		10.0 Feet		Su	rface	Ele	evation: N/A
Drilling Equip: 8" HSA	Water Elev	v.:	N/	A		Lo	gged	Ву	: RLN
Sampler Type: 2" Split Barrel	Casing Ele	evation	n:	6.15 Feet		CI	iecke	d B	y: CMM
Drilling Equip: 8" HSA	Water Electric Casing Electric	v.:	Depth (feet)	A		Lo	Blows/6"	і Ву	: RLN
·			14						
ENVIRONMENTAL GOLLYTTONS NO			15						
ENVIRONMENTAL SOLUTIONS, INC.									Figure No. 12,2-10

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Project Not: 95-903 Borehole Depth: 10.0 feet Surface Completion: Neat Coment Drilling Cov West Haz Mat Well Depth: 10.0 Feet Surface Elevation: N/A Degaded By: RLN Sampler Type: 2* split Barrel Casing Elevation: 6.12 Feet Checked By: CMM Description	Project Name: Sutta Recycling		Da	te: 5-3-1	995		Bori	ng	Number: MW-3
Drilling Co: West Haz Mat Drilling Equip: 8" HSA Water Ellev: N/A Logged By: RLN	Project No: 95-903	Borehole l							
Sampler Type: 2* split Barrel Casing Elevation: 6.12 Feet Checked By: CMM Description Description Description Description Description Description Description Description Fill: Dark yellowish brown (10YR 4/6) sandy sitly Gravel (GM), (0% clay, 15% sitl, 40% sand, 45% gravel), fine to coarse grained sand, fine gravel, medium dense, dry to moist Dark greenish gray (5GY 4/1) fat Clay (CH) (100, 0, 0), soft, wet to saturated, 1" thick interbeds of clayey sand A MW3-4 A MW3-4 Boring terminated at 10.0 Feet Boring terminated at 10.0 Feet Casing Elevation: 6.12 Feet Checked By: CMM Remarks Remarks Remarks A Locking stel ground level well box set in concrete with 5% bentonite powder bentonite powder will be not set in concrete with 5% bentonite powder of large standard of large standard for large standard	Drilling Co: West Haz Mat	Well Dep	th:	10.0 Fee	t		Surfa	e E	levation: N/A
Description Fill: Dark yellowish brown (10YR 4/6) sandy sity Gravel (GM), (0% clay, 15% sit, 40% sand, 45% gravel), fine to coarse grained sand, fine gravel, medium dense, dry to moist Dark greenish gray (SGY 4/1) fat Clay (CH) (100, 0, 0, 0), soft, wet to saturated, 1" thick interbeds of clayey sand MW3-4 MW3-4 MW3-4 MW3-8 Drilling Equip: 8" HSA	Water Ele	v.: 1	Ň/A		I	.ogge	al By	y: RLN	
Description Description Fill: Dark yellowish brown (10YR 4/6) sandy sitly Gravel (GM), (0% clay, 15% sitl, 40% sand, 45% gravel), fine to coarse grained sand, fine gravel, medium dense, dry to moist Dark greenish gray (5GY 4/1) fat Clay (CH) (100, 0, 0, 0), soft, wet to saturated, 1" thick interbeds of clayey sand A MW3-4 Boring terminated at 10.0 Feet Remarks Locking steel ground level well box set in concrete valled soft in concrete valled bentonite pellets Hydrated bentonite pellets Blank 2" diameter schedule 40 PVC well casing 0.010" slotted, 2" diameter schedule 40 PVC well casing NW3-4 Boring terminated at 10.0 Feet	Sampler Type: 2" split Barrel	Casing El	evation:	6.12 Feet		[Check	ed E	Ву: СММ
Boring terminated at 10.0 Feet MW3-8 3 2 2 2 Constituent percentages are visual field estimates only. PVC end cap PVC	Drilling Equip: 8" HSA Sampler Type: 2" split Barrel Description Fill: Dark yellowish brown (10YR 4/6) sandy Gravel (GM), (0% clay, 15% silt, 40% sand, gravel), fine to coarse grained sand, fine gravel medium dense, dry to moist Dark greenish gray (5GY 4/1) fat Clay (CH) (100, 0, 0, 0), soft, wet to saturated, 1" thick in	Water Ele Casing El silty 45%	A: I evation:	MW	3-1	Į.	Check 19/swolg 7 12 26	ed B (wdd) WAO	Remarks Remarks Locking steel ground level well box set in concrete Lean cement with 5% bentonite powder Hydrated bentonite pellets Blank 2" diameter schedule 40 PVC well casing
ENVIRONMENTAL COLUMNON DAG			110 111 12 13 14	MW3			2	0	Constituent percentages are visual field estimates only. PVC end cap
ENVIRONMENTAL SOLUTIONS, INC.	ENVIRONMENTAL SOLUTIONS, INC.	-							Figure No. 12.2-11