PHASE II ENVIRONMENTAL SITE ASSESSMENT

SHELL OIL PRODUCTS US, SAP #171445 3519 CASTRO VALLEY BOULEVARD CASTRO VALLEY, CALIFORNIA

DELTA PROJECT NO. CASHL-BADW-A-171445

Prepared for:

Shell Oil Products US 20945 S. Wilmington Ave. Carson, CA 90810

Prepared by:

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November 21, 2008



ENVIRONMENTAL HEALTH SERVICES

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3519 CASTRO VALLEY BOULEVARD
CASTRO VALLEY, CALIFORNIA
DELTA PROJECT NO. CASHL-BADW-A-171445

EXECUTIVE SUMMARY

Delta Consultants (Delta) on behalf of Shell Oil Products US has completed a Phase II Environmental Site Assessment (Phase II ESA) for Due Diligence at the Shell branded service station located at 3519 Castro Valley Boulevard, Castro Valley, Alameda County, California (Site).

- Prepared a site-specific Health & Safety Plan prior to the initiation of field activities.
- Notified USA-North to have public utilities in the area of the Site clearly marked.
- Contracted with a private underground utility locating firm (Cruz Brothers), in addition to the public locates, to clear each soil boring location.
- Cleared each soil boring location to 5-feet below ground surface (bgs) using air-knifing and vacuum truck equipment.
- Advanced five soil borings (B-1 and B-3 through B-6) to maximum depths ranging from 10 to 25 feet bgs using direct push probe drilling methods and equipment on August 28, 2008.
- Collected representative soil samples from continuously cored boreholes for logging and characterization of soil types, field screening, and potential analytical laboratory testing.
- Conducted headspace screening of the soil samples for volatile organic compound (VOC) vapors
 using a portable photo-ionization detector (PID).
- Collected one soil sample from each soil boring, the location of which was selected by the following ordered criteria:
 - o The sample interval exhibiting the highest PID reading, or
 - o In the event that impacts are not observed, the sample interval directly above the soil/groundwater interface, or
 - In the event that groundwater is not encountered in the boring, the termination point of the boring.
- Collected a groundwater sample from each boring in which groundwater was encountered.
- Collected a grab groundwater sample from each existing monitoring well at the Site.
- Submitted all samples to CalScience Environmental Laboratories (CalScience) in Garden Grove,
 California to be analyzed for:
 - Total petroleum hydrocarbons as gasoline (TPH-G) using US Environmental Protection Agency (EPA) Method 8260B.

Select VOCs by EPA Method 8260B, including benzene, toluene, ethylbenzene, total xylenes (BTEX), 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), methyl tert-butyl ether (MTBE), tertiary butyl alcohol (TBA), diisopropyl ether (DIPE), ethyl tert-butyl ether, (ETBE), tert amyl-butyl ether (TAME), and ethanol.

A summary of findings is as follows: All soil and groundwater analytical laboratory results were reviewed for detections of petroleum hydrocarbon constituents above the laboratory method reporting limits (MRLs) and compared to the California Regional Water Quality Control Board Environmental Screening Levels (ESLs)¹. For comparison purposes the following assumptions were used in selecting the ESLs:

- Residential land use,
- Shallow Soil (less than 3 meters) or Deep Soil (greater than 3 meters) as appropriate, and;
- Groundwater is a current or potential source of drinking water.

The appropriate ESLs were obtained from Summary Table A and Summary Table C in the document Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater¹. Comparisons between the ESLs and laboratory results can be found in **Table 1** for soil samples and **Table 2** for groundwater samples.

- None of the soil samples collected and submitted for laboratory analysis during this investigation
 exhibited concentrations of any constituent in excess of the ESLs with two exceptions. TPH-G
 were detected in excess of the ESL (83 milligrams per kilogram [mg/kg]) in soil samples B-1 (120
 mg/kg) and B-3 (720 mg/kg).
- None of the groundwater samples collected and submitted for laboratory analysis during this investigation exhibited concentrations of any constituent in excess of the ESLs with the following exceptions. TPH-G were detected in excess of the ESL (100 micrograms/liter [μg/L]) in the groundwater sample collected from boring B-6 (900 μg/L). MTBE was detected in excess of the ESL (5 μg/L) in the groundwater samples collected from wells MW-1 (15 μg/L), MW-2 (51 μg/L), and MW-3 (19 μg/L). TBA was detected in excess of the ESL (12 μg/L) in the groundwater sample collected from well MW-1 (38 μg/L).
- Based on Delta's evaluation of the analytical data, Delta notified the Alameda County
 Environmental Health Department that TPH-G was detected in soil and groundwater samples
 collected from the Site. Delta also submitted an Underground Storage Tank Unauthorized
 Release (Leak)/Contamination Site Report.

¹ California Regional Water Quality Board, San Francisco Bay Region. Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater. Interim Final – November 2007, revised May 2008.

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• Water wells were not located within 1,000 feet of the Site.

PHASE II ENVIRONMENTAL SITE ASSESSMENT

SHELL OIL PRODUCTS US, SAP #171445 3519 CASTRO VALLEY BOULEVARD CASTRO VALLEY, CALIFORNIA DELTA PROJECT NO. CASHL-BADW-A-171445

1.0 INTRODUCTION

1.1 General

At the request of Shell Oil Products US (Shell), Delta Consultants (Delta) has conducted a Phase II Environmental Site Assessment (Phase II ESA) for Due Diligence at the Shell Retail Store located at 3519 Castro Valley Boulevard, Castro Valley, Alameda County, California (Site). This Site is an active Shell service station.

1.2 Purpose and Scope

In order to establish a baseline of environmental conditions, Delta conducted this Phase II ESA to assess subsurface conditions and potential hydrocarbon impacts through implementation of the following scope of work:

- Prepared a site-specific Health & Safety Plan prior to the initiation of field activities.
- Notified USA-North to have public utilities in the area of the Site clearly marked.
- Contracted with a private underground utility locating firm (Cruz Brothers), in addition to the public locates, to clear each soil boring location.
- Cleared each soil boring location to 5-feet below ground surface (bgs) using air-knifing and vacuum truck equipment.
- Advanced five soil borings (B-1 and B-3 through B-6) to maximum depths ranging from 10 to 25 feet bgs using direct push probe drilling methods and equipment on August 28, 2008. Borings were placed in the vicinity of the underground storage tank (UST) basin and in the vicinity of dispensers. The scope of work, as defined by Shell, limited drilling depth to 40 feet bgs around tank basins and 20 feet bgs near dispensers or to the depth of first encountered groundwater, whichever was encountered first.
- Collected representative soil samples from continuously cored boreholes for logging and characterization of soil types, field screening, and potential laboratory analysis.
- Conducted headspace screening of the soil samples for volatile organic carbon (VOC) vapors using a portable photo-ionization detector PID.
- Collected one soil sample from each soil boring, the location of which was selected by the following ordered criteria:
 - o The sample interval exhibiting the highest PID reading, or

- In the event that impacts are not observed, the sample interval directly above the soil/groundwater interface, or
- o In the event that groundwater is not encountered in the boring, the termination point of the boring.
- Collected a groundwater sample from each boring in which groundwater was encountered.
- Collected a grab groundwater sample from each existing monitoring well at the Site.
- Submitted all samples to CalScience Environmental Laboratories (CalScience) in Garden Grove,
 California to be analyzed for:
 - Total petroleum hydrocarbons as gasoline (TPH-G) using US Environmental Protection Agency (EPA) Method 8260B.
 - Select VOCs by EPA Method 8260B, including benzene, toluene, ethylbenzene, total xylenes (BTEX), 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), methyl tert-butyl ether (MTBE), tertiary butyl alcohol (TBA), diisopropyl ether (DIPE), ethyl tert-butyl ether, (ETBE), tert amyl-butyl ether (TAME), and ethanol.
- Evaluated and compiled field observations and laboratory analytical data into this report, documenting boring installations, soil and groundwater sampling, and analytical data.

1.3 Deviations

The following list summarizes deviations from the proposed scope of work and reasons for such deviations:

- Proposed boring location B-2, proposed to investigate the northeastern portion of the UST pit, was not advanced due to the presence of underground utilities. Critical areas could not be avoided and the boring was not relocated.
- Soil boring B-1, proposed to investigate the northwestern corner of the UST pit, was terminated at 20 feet bgs, instead of the proposed 40 feet bgs, after a sampling rod broke in the borehole. The broken section of the sampler was abandoned in the ground and the boring was backfilled according to the standard procedure followed throughout this project.

1.4 Background

The Site is an active retail gasoline station located in Castro Valley, California in Alameda County at 3519 Castro Valley Boulevard (Figure 1). Above ground structures include a station building on the Site's southwestern corner and a canopy structure covering two dispenser islands on the eastern side of the Site (Figure 2). The Site is primarily covered with asphalt and concrete pavement. The USTs are located within a common excavation to the west of the canopy structure. Local access to the Site is gained from Redwood Road to the west and Castro Valley Blvd to the north.

Water wells were not located within 1,000 feet of the Site. The Environmental Data Resources (EDR) well survey report is included in **Appendix A**.

2.0 SOIL AND GROUNDWATER ENVIRONMENTAL ASSESSMENT

2.1 Drilling and Soil Sampling

Soil borings were advanced using a direct-push hydraulic drive point system to depths ranging from 10 to 25 feet bgs. Soil samples were collected continuously using a 5-foot macrocore sampler with a 1.5-inch inside diameter driven into undisturbed formation materials utilizing a hydraulic piston mechanism. The soils encountered were logged using the Unified Soil Classification System (USCS) and field screened using a PID by a Delta field technician working under the supervision of a California Professional Geologist. Field observations, including soil color, odor, and PID readings, were recorded on the soil boring logs, included as **Appendix B**.

One soil sample from the sample interval exhibiting the highest PID reading, or if no field indications of impacts were noted, the interval located directly above the soil/groundwater interface or at the termination point in each soil boring was submitted for laboratory analysis. Soil samples were either placed in laboratory prepared glass containers or the macrocore sample liner was cut into a 6-inch long section and sealed with Teflon tape and end caps. Soil samples were placed into ice-chilled coolers. Standard chain-of-custody (COC) protocol was followed for transporting soil samples to CalScience in Garden Grove, California. Soil analytical laboratory results are summarized in **Table 1** and shown spatially in **Figure 3**. The soil sample analytical laboratory report and COC records are included in **Appendix C**.

All soil borings were backfilled with bentonite grout and the ground surfaces were repaired to approximate original conditions.

2.2 Grab Groundwater Sampling

Following borehole advancement, groundwater samples were collected utilizing Hydropunch sampling techniques. Hydropunch sampling utilizes a probe rod with a retractable stainless steel screen with a steel drop-off tip. The probe rods are advanced a minimum of two feet into the water table, at which point the tip is released. The drill rods are then retracted to expose the disposable screen. Groundwater was collected from the screened interval using a peristaltic pump and disposable polyethylene tubing.

Grab groundwater samples were collected from existing monitoring wells at the Site using a disposable polyethylene bailer. Well designations were assigned to the wells by Delta personnel; historical well information was not available.

Groundwater samples were decanted directly into laboratory prepared sample containers and placed in an iced cooler for transport to CalScience following standard COC protocols. Groundwater analytical laboratory results are summarized in **Table 2** and shown spatially in **Figure 4**. The analytical laboratory reports and COC records for the groundwater sampling event are included in **Appendix C**.

2.3 Investigation Derived Waste

All investigation derived waste generated during the investigation was stored in US Department of Transportation-approved 55-gallon drums for subsequent disposal following proper waste characterization. Decontamination wash water generated during the investigation was stored in a separate drum for subsequent recycling. Copies of waste disposal records are included as **Appendix E**, if they were available at the time this report was prepared.

2.4 Laboratory Analytical Results

All soil and groundwater analytical laboratory results were reviewed for detections of petroleum hydrocarbon constituents above the laboratory method reporting limits (MRLs) and compared to the California Regional Water Quality Control Board Environmental Screening Levels (ESLs)¹. For comparison purposes the following assumptions were used in selecting the ESLs:

- Residential land use,
- Shallow soil (less than 3 meters) or Deep Soil (greater than 3 meters) as appropriate, and;
- Groundwater is a current or potential source of drinking water.

The appropriate ESLs were obtained from Summary Table A and Summary Table C in the document Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater¹. Comparisons between the ESLs and laboratory results can be found in **Table 1** for soil samples and **Table 2** for groundwater samples.

California Regional Water Quality Board, San Francisco Bay Region. Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater. Interim Final – November 2007, revised May 2008.

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Soil analytical laboratory results are summarized in **Table 1**. Within the table, samples with concentrations that exceed the ESLs are bolded. The soil sample analytical laboratory report and COC records are included in **Appendix C**.

Groundwater analytical laboratory results are summarized in **Table 2**. Within the table, samples with concentrations that exceed the ESLs are bolded. The analytical laboratory reports and COC records for the groundwater event are included in **Appendix C**.

2.5 Release Notification

Based on Delta's evaluation of the analytical data, Delta notified the Alameda County Environmental Health Department that TPH-G was detected in soil and groundwater samples collected at the Site. Delta also submitted an *Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report.* A copy of the release report is included in **Appendix F.**

3.0 SUMMARY OF FINDINGS

Based on the scope of work performed, Delta presents the following summary of findings:

- Five soil exploration borings (B-1 and B-3 through B-6) were advanced on August 28, 2008, to a maximum depth of 25 feet bgs.
- Grab groundwater samples were collected from existing monitoring wells at the Site on October 28, 2008.
- All soil and groundwater laboratory results were reviewed for detections of petroleum constituents above the laboratory MRLs and compared to the California Regional Water Quality Control Board ESLs. Comparisons between the ESLs and laboratory results can be found in Tables 1 and 2.
- None of the soil samples collected and submitted for laboratory analysis during this investigation
 exhibited concentrations of any constituent in excess of the ESLs with two exceptions. TPH-G
 were detected in excess of the ESL (83 mg/kg) in soil samples B-1 (120 mg/kg) and B-3 (720
 mg/kg).
- None of the groundwater samples collected and submitted for laboratory analysis during this investigation exhibited concentrations of any constituent in excess of the ESLs with the following exceptions. TPH-G were detected in excess of the ESL (100 μg/L) in the groundwater sample collected from boring B-6 (900 μg/L). MTBE was detected in excess of the ESL (5 μg/L) in the groundwater samples collected from wells MW-1 (15 μg/L), MW-2 (51 μg/L), and MW-3 (19 μg/L). TBA was detected in excess of the ESL (12 μg/L) in the groundwater sample collected from well MW-1 (38 μg/L).

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- Based on Delta's evaluation of the analytical data, Delta notified the Alameda County
 Environmental Health Department that TPH-G was detected in soil and groundwater samples
 collected at the Site. Delta also submitted an Underground Storage Tank Unauthorized Release
 (Leak)/Contamination Site Report. A copy of the release report is included in Appendix f.
- Water wells were not located within 1,000 feet of the Site.

Phase II Environmental Site Assessment Shell Oil Products US, SAP#171445 3519 Castro Valley Blvd. Castro Valley, California Delta Project No. CASHL-BADW-A-171445

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4.0 REMARKS

The recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report.

This report was prepared by DELTA CONSULTANTS

Chris Dowd Staff Scientist

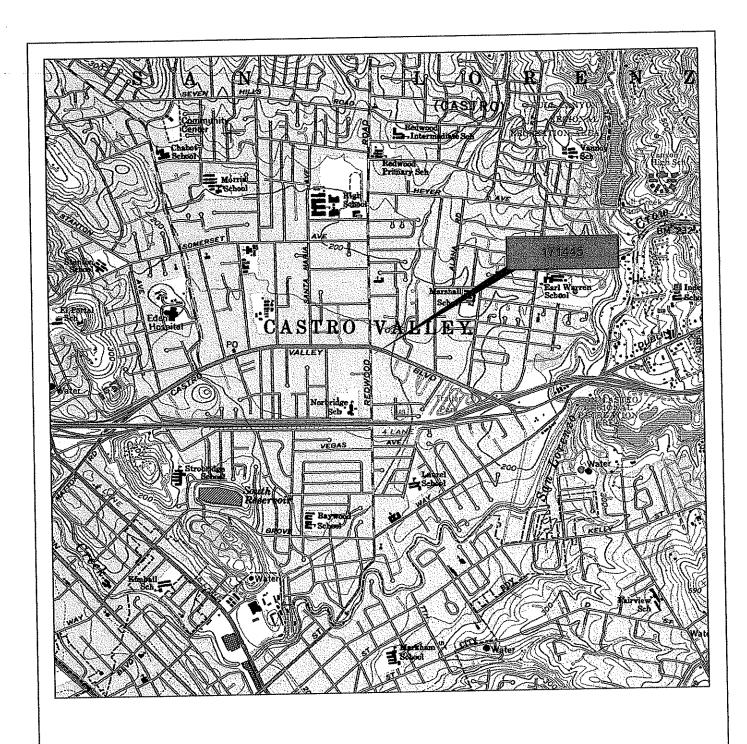
Reviewed by:

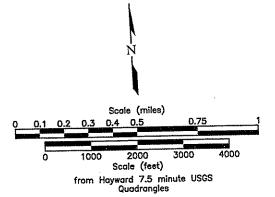
California Professional Geologist

Date: 11/21/2008

Date: 11/21/2008

GARLOW





Projection: California State Plane Coordinate System, Zone 3, NAD83, U.S. Survey foot

Figure 1

SITE LOCATION MAP

Shell SAP 171455 Castro Valley Boulevard Castro Valley, California

Project No.	Prepared by	Drawn by
CASHLBADWA	LNH	LNH
Date 10/6/08	Reviewed by	Filename 171445-SL

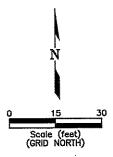




LEGEND

- UNDERGROUND STORAGE TANK (UST) AREA SOIL BORING
- O DISPENSER AREA SOIL BORING
- MONITORING WELLS

NOTE: WELL DESIGNATIONS ASSIGNED BY DELTA CONSULTANTS AT TIME OF SAMPLING. HISTORICAL WELL INFORMATION NOT AVAILABLE.



Projection: California State Plane Coordinate System, Zone 3, NAD83, U.S. Survey foot

Figure 2 SITE PLAN

Shell SAP 171445 3519 Castro Valley Boulevard Castro Valley, California

Project No.	Prepared by	Drawn by
CASHLBADWA	LNH	LNH/KH
Date 11/7/08	Reviewed by	





LEGEND

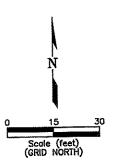
- UNDERGROUND STORAGE TANK (UST) AREA SOIL BORING
- DISPENSER AREA SOIL BORING

MONITORING WELLS

NOTE: WELL DESIGNATIONS ASSIGNED BY DELTA CONSULTANTS AT TIME OF SAMPLING. HISTORICAL WELL INFORMATION NOT AVAILABLE.

1	6		SAMPLE DEPTH (bgs)
-	В	<0.0050	BENZENE (mg/kg)
	Т	<0.0050	TOLUENE (mg/kg)
	Ε	<0.0050	ETHYL-BENZENE (mg/kg)
	х	<0.0050	TOTAL XYLENES (mg/kg)
	М	<0.0050	MTBE (mg/kg)
	TPHG	<0.50	TOTAL PETROLEUM HYDROCARBONS
	TPH-D	NA	GASOLINE RANGE ORGANICS (mg/kg) TOTAL PETROLEUM HYDROCARBONS
			DIESEL RANGE ORGANICS (mg/kg)

NA	NOT ANALYZED
mg/kg	MILLIGRAMS PER KILOGRAM
<0.0050	LESS THAN METHOD REPORTING LIMIT (NOT DETECTED)
MTBE	METHYL TERT-BUTYL ETHER
	DELOW CROUND SUPPACE



Projection: California State Plane Coordinate System, Zone 3, NAD83, U.S. Survey foot

Figure 3 SOIL CONCENTRATION MAP AUGUST 28, 2008

Shell SAP 171445 3519 Castro Valley Boulevard Castro Valley, California

Project No. CASHLEADWA		Drawn by LNH/KH				
Date 11/7/08	Reviewed by	Filenome 171445				





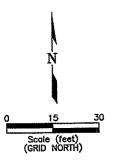
LEGEND

- UNDERGROUND STORAGE TANK
 (UST) AREA SOIL BORING
- O DISPENSER AREA SOIL BORING
- MONITORING WELLS

NOTE: WELL DESIGNATIONS ASSIGNED BY DELTA CONSULTANTS AT TIME OF SAMPLING, HISTORICAL WELL INFORMATION NOT AVAILABLE.

i	В	<0.50	BENZENE (ug/L)
	τ	<1.0	TOLUENE (ug/L)
i	Ε	<1.0	ETHYL-BENZENE (ug/L)
	Х	<2.0	TOTAL XYLENES (ug/L)
	М	5.8	MTBE (ug/L)
	TPHG	200	TOTAL PETROLEUM HYDROCARBONS
	TPH-D	NA	GASOLINE RANGE ORGANICS (ug/L) TOTAL PETROLEUM HYDROCARBONS
			DIESEL RANGE ORGANICS (ug/L)

NA	NOT ANALYZED
NS	NOT SAMPLED (GROUNDWATER NOT ENCOUNTERED)
ug/L	MICROGRAMS PER LITER
<0.50	Less than method reporting Limit (not detected)
MTBE	METHYL TERT-BUTYL ETHER



Projection: California State Plane Coordinate System, Zone 3, NAD83, U.S. Survey foot

Figure 4 GROUNDWATER CONCENTRATION MAP AUGUST 28 & OCTOBER 28, 2008

Shell SAP 171445 3519 Castro Valley Boulevard Castro Valley, California

1		•
Project No. CASHLBADWA		Drawn by LNH/KH
Dote 11/7/08	Reviewed by	Filename 171445



TABLES

Table 1

Summary of Soil Analytical Results - TPH & VOCs

SAP No. 171445

3519 Castro Valley Blvd. Castro Valley, California

		,														
Sample	Sample Depth	Sample Date	TPH-G (mg/kg)	TPH-D (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	EDB (mg/kg)	EDC (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)
Identification	17	08/28/08	120	NA	< 0.12	< 0.12	< 0.12	< 0.24	< 0.12	< 0.12	< 0.12	< 1.2	< 0.25	< 0.25	< 0.25	< 12 < 50
B-1	12	08/28/08	720	NA.	< 0.50	< 0.50	2.0	1.7	< 0.50	< 0.50	< 0.50	< 5.0	< 1.0	< 1.0	< 1.0	< 0.50
B-3	10	08/28/08	< 0.50	NA.	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.010	< 0.010	< 0.010	< 0.50
B-4 B-5	12	08/28/08	< 0.50	NA	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.010	< 0.010	< 0.010	< 0.50
8-6	9-10	08/28/08	0.70	NA	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.010	< 0.010	Septimization and the septimization of the septimiz	Kraylisii wa cer
ESL ¹ : Shallow Solls (<3m); Residential Land Use, Groundwater is Current or Potential Source of Drinking Water (Table A)		83	83	0.044	2.9	0.00 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	2.3	0.00033	010045	0.023	0.075	NA.	NA	NA .	NA	
ESL ⁻¹ : Deep Soils (>3m), Residential Land Use, Groundwater is Current or Potential Source of Drinking Water (Table C)		83	83	0.044	2.9	3.3	2:3	0,00033	0.0045	0.023	0.075	NA	NA	NA .	NA	

mg/kg = milligrams per kilogram

Not detected at concentration exceeding laboratory method reporting limit (MRL)

VOC = Volatile organic compound

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-D = Total Petroleum Hydrocarbons as Diesel

EDB = 1,2-dibromoethane

EDC = 1,2-dichloroethane

MTBE = Methyl tert-Butyl Ether

TBA = Tertiary Butyl Alcohol

DIPE = Diisopropyl Ether

ETBE = Ethyl tert-Butyl Ether

TAME = Tert-Amyl Butyl Ether

NA = Not Analyzed, Not Available

VOC analysis by EPA Method 8260B

Gasoline-range hydrocarbons by EPA Method 8260B

Diesel-range hydrocarbons by EPA Method 8015B

¹ ESL = Environmental Screening Level. Screening criteria referenced are from the Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, California Regional Water Quality Control Board, San Francisco Bay Region, Interim Final, November 2007, revised May 2008.

Table 2

Summary of Groundwater Analytical Results - TPH & VOCs

SAP No. 171445 3519 Castro Valley Blvd.

Castro Valley, California

								T								1
Sample Identification	Sample Date	Depth to Water (feet)	TPH-G (µg/L)	TPH-D (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	EDB (µg/L)	EDC (µg/L)	MTBE (µg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	Ethanol (μg/L)
B-4	08/28/08	NA	< 50	NA	< 0.50	< 1.0	< 1,0	< 2.0	< 1.0	< 0.50	< 1.0	< 10	< 2.0	< 2.0	< 2.0	< 100
B-5	08/28/08	NA	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	< 1.0	< 10	< 2.0	< 2.0	< 2.0	< 100
B-6	08/28/08	NA	900	NA	0.71	3.5	3.4	< 2.0	< 1.0	< 0.50	< 1.0	< 10	< 2.0	< 2.0	< 2.0	< 100
MW-1 ²	10/28/08	11.76	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	15	38	< 2.0	< 2.0	< 2.0	< 100
MW-2 ²	10/28/08	12.54	74	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	51	< 10	< 2.0	< 2.0	< 2.0	< 100
MW-3 ²	10/28/08	12.42	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	19	< 10	< 2.0	< 2.0	< 2.0	< 100
MW-4 ²	10/28/08	11.31	< 50	NA	< 0.50	< 1.0	< 1.0	< 2.0	< 1.0	< 0.50	< 1,0	< 10	< 2.0	< 2.0	< 2.0	< 100
ESL ¹ : Shallow So Use; Groundwate Source of Drinkin	r Is a Current or	Potential	100	100	1	40	30	20	0.05	0.5	5	12	NA .	NA	NA	NA NA
ESL ¹ : Deep Soils Groundwater Is a of Drinking Water	Current or Pote	ntial Source	100	100	1	40	30	20	0.05	0.5	5	12	NA	NA	NA	NA

Notes:

μg/L = micrograms per liter

< = Not detected at concentration exceeding laboratory method reporting limit (MRL)

VOC = Volatile organic compound

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-D = Total Petroleum Hydrocarbons as Diesel

EDB = 1,2-dibromoethane

EDC = 1,2-dichloroethane

MTBE = Methyl tert-Butyl Ether

TBA = Tertiary Butyl Alcohol

DIPE = Diisopropyl Ether

ETBE = Ethyl tert-Butyl Ether

TAME = Tert-Amyl Butyl Ether

NA = Not Analyzed, Not Available

VOC analysis by EPA Method 8260B

Gasoline-range hydrocarbons by EPA Method 8260B

Diesel-range hydrocarbons by EPA Method 8015B

1 ESL = Environmental Screening Level. Screening criteria referenced are from the Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, California Regional Water Quality Control Board, San Francisco Bay Region, Interim Final, November 2007, revised May 2008.

² Monitoring well designations assigned by Delta Consultants at time of sampling. Historically accurate well designations not available.

APPENDIX A
ENVIRONMENTAL DATA RESOURCES WELL SURVEY REPORT

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name:

Clear Lake

Soil Surface Texture:

clay

Hydrologic Group:

Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class:

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min:

> 0 inches

Depth to Watertable Min:

> 0 inches

			Soil Layer	Information			
	Bou	ındary		Classi	fication	Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	25 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 1.4 Min: 0.42	Max: 8.4 Min: 7.4
2	25 inches	59 inches	clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit 50% or more), Fat Clay.	Max: 1.4 Min: 0.42	Max: 8.4 Min: 7.4

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

WELL SEARCH DISTANCE INFORMATION

DATABASE

SEARCH DISTANCE (miles)

Federal USGS Federal FRDS PWS 0.189 0.189

State Database

0.189

FEDERAL USGS WELL INFORMATION

MAP ID

WELL ID

LOCATION FROM TP

No Wells Found

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID

WELL ID

LOCATION

FROM TP

No PWS System Found

Note: PWS System location is not always the same as well location.

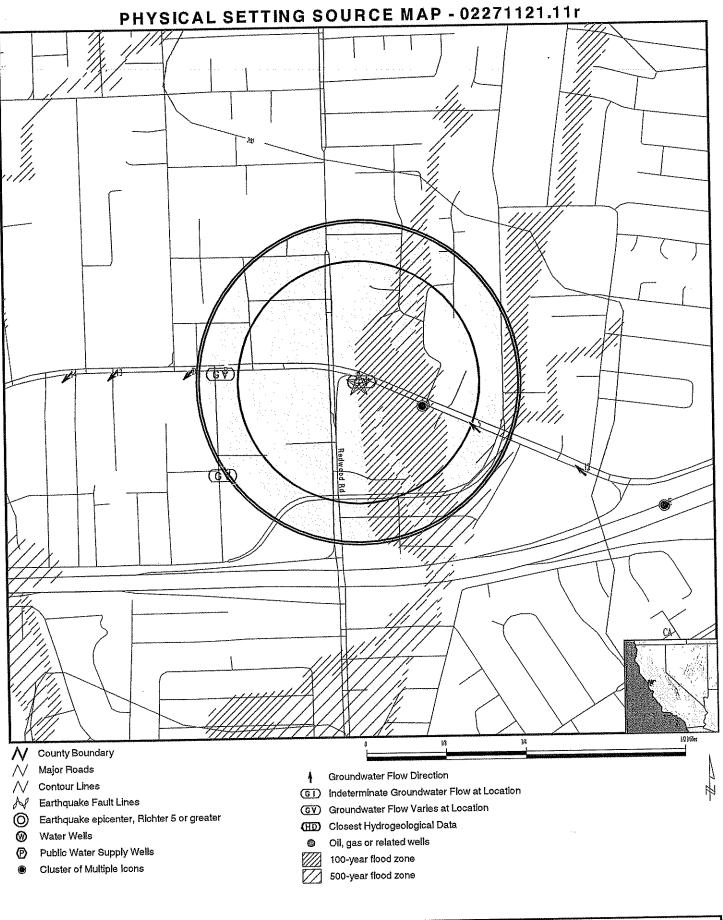
STATE DATABASE WELL INFORMATION

MAP ID

WELL ID

LOCATION FROM TP

No Wells Found



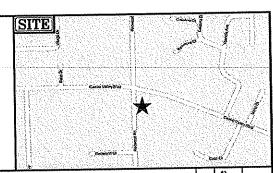
SITE NAME: 171445 3519 CASTRO VALLEY BLVD CASTRO VALLEY CA 94546 ADDRESS: LAT/LONG: 37.6952 / 122.0731

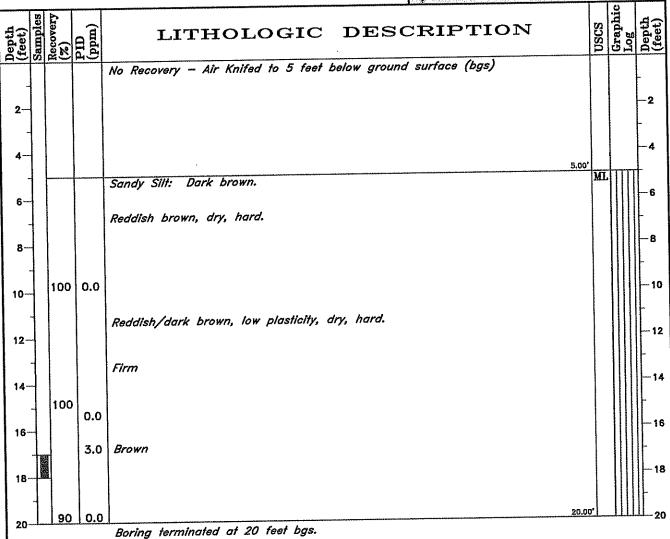
CLIENT: Delta Consultanto
CONTACT: Gary E. Turgeon
INQUIRY #: 02271121.11r
DATE: July 17, 2008 9:39 am

APPENDIX B
BORING LOGS

Drilling Started: 08/28/2008
Drilling Completed: 08/28/2008
Drilling Method and Diameter: Direct Push; 2" diameter Drilling Company: Cascade Drilling
Drilled By:
Logged By: Steve Harquail
Boring: B-1

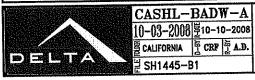
LITHOLOGIC D





♥ Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis



SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California

Soil Boring Log
B-1

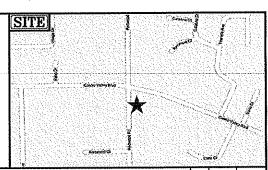
Drilling Method and Diameter: Direct Push; 2" diameter

Drilling Company: Cascade Drilling

Drilled By:

Logged By: Steve Harquail

Boring: B-3



Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	USCS	Graphic Log	Depth (feet)
				No Recovery - Air Knifed to 5 feet below ground surface (bgs)			
2							2
4				5.00*			4
6				Sandy Silf: Dark brown/black mix, hard.	ML		6
			ļ	Clayey Silt: Brown, with 3% sand.	ML		-
8							-8
10		100	0.0	With 20% greenish color.			- 10
-				Greenish-brown, hard, dry.			
12-			83.0				12
-				Medium to low plasticity.			-
14		400	6.3	15.00			-14
16-		100	0.3	Sandy Silt: Tan/light tan/reddish, hard, dry.	ML		—16
							-
18							18
	1			Tan, homogenous, firm, dry.			
20-	<u> </u>	85	0.0	Boring terminated at 20 feet bgs.	<u> </u>	LLL	∐—20

Boring terminated at 20 feet bgs.

Initial Water Level (Not Encountered)

DIRECT PUSH Sample Collected for Laboratory Analysis



	CASHL-	BADI	V-A
	10-03-2008	墨101	0-2008
	E CALIFORNIA	E CRF	Ā A.D.
Ž	凒 SH1445-B	3	

SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California

Soil Boring Log B-3

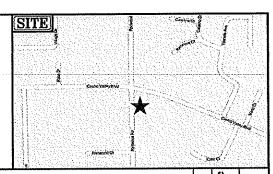
Drilling Method and Diameter: Direct Push; 2" diameter

Drilling Company: Cascade Drilling

Drilled By:

Logged By: Steve Harquail

Boring: B-4



Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	nscs	Graphic Log	Depth (feet)
		***************************************		No Recovery — Air Knifed to 5 feet below ground surface (bgs)			
2-							2
4				5.00*			-4
6-				Sandy Silt: Blackish, hard.	ML		6
8-	SH.		0.0				-8
10		95	0.0	Gravel 1", cobbles 1.25", light tan/light gray, damp/wet. 10.00	<u> </u>	ШШ	L ₁₀
'`				Boring terminated at 10 feet bgs.			

▼ Initial Water Level (Not Encountered)

DIRECT PUSH
Sample Collected for
Laboratory Analysis



CASHL-	BADI	V-A
10-03-2008	差10-10	0-2008
를 CALIFORNIA	E CRF	A.D.
凒 SH1445−E	4	

SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California

Soil Boring Log B-4

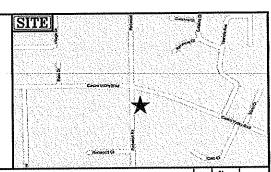
Drilling Method and Diameter: Direct Push; 2" diameter

Drilling Company: Cascade Drilling

Drilled By:

Logged By: Steve Harquail

Boring: B-5



Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	nscs	Graphic Log	Depth (feet)
				No Recovery — Air Knifed to 5 feet below ground surface (bgs)			
2							-2
4				5.0	0,		-4
6				Clayey Silt: Dark brown, with 10% sand. Hard, dry.	MI	,	-6
8-				Brown/tan/rust color mix.			-8
10		80	0.0	Dark brown, very hard.			10
12				Brown, dry.			12
14-		80	0.0				14
16				Brown, very hard, dry, with 10% sand.			— 16 -
18							- 18
20-		70	0.0	21.			-20
22	 			Silty Sand: Brown, damp. 22.	SI		22
	-		 	Sand: Brown, homogenous, wet. 23. Silty Clay: Brown/light tan, soft, dry.	00' CI		7
24		80	0.0		<u>,00.</u>	\mathbb{Z}	24

Boring Terminated at 25 feet bgs.

▼ Initial Water Level (22' bgs)

DIRECT PUSH
Sample Collected for
Laboratory Analysis



SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California

Soil Boring Log B-5

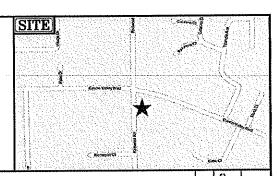
Drilling Method and Diameter: Direct Push; 2" diameter

Drilling Company: Cascade Drilling

Drilled By:

Logged By: Steve Harquail

Boring: B-6



Depth (feet)	Samples	Recovery (%)	PID (ppm)	LITHOLOGIC DESCRIPTION	nscs	Graphic Log	Depth (feet)
				No Recovery - Air Knifed to 5 feet below ground surface (bgs)			-
2							-2
4				5.00			-4
6				Clayey Silt: Dark brown/black, firm.	ML		-6
8				Dark brown, hard, damp, with 5% sand.			-8
10		95	86.0				-10
12-				Tan, brown/light tan mix, hard.			12
⁻ ا				Damp			-14
14	_	40	0.0	With 5-10% sand 15.00	<u>. </u>	ШШ	1

Boring Terminated at 15 feet bgs.

🔻 Initial Water Level (Not Encountered)

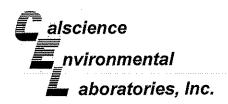
DIRECT PUSH
Sample Collected for Laboratory Analysis



CASHL-	BAD'	W-A
10-03-2008	~10-1	0-2008
E CALIFORNIA	E CRF	A.D.
별 SH1445-B	6	

SHELL FACILITY NO. 171445 3519 Castro Valley Blvd. Castro Valley, California Soil Boring Log B-6

APPENDIX C
LABORATORY REPORTS
AND CHAIN OF CUSTODY FORMS





September 16, 2008

Kevin McCarthy
Delta Environmental Consultants
4640 SW Macadam Ave; Suite 110
Portland, OR 97239-4283

Subject:

Calscience Work Order No.:

08-08-2740

Client Reference:

3519 Castra Valley Blvd., CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 8/30/2008 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

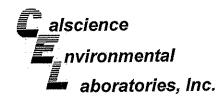
Sincerely,

Calscience Environmental

Laboratories, Inc.

Jessie Kim

Project Manager





Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283 Date Received: Work Order No: Preparation:

08-08-2740 EPA 5030B

08/30/08

Method: Units: LUFT GC/MS / EPA 8260B ug/L

Project: 3519 Castra Valley Blvd., CA

Page 1 of 2

Client Sample Number				ample nber	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Tir Analyze		QC Batch ID
B-6			08-08-274	0-2-A	08/28/08 08:20	Aqueous	GC/MS UU	09/08/08	09/08/0 16:38		080908L01
Parameter	Result	RL	DF C	Qual	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	0.71	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	1.0	1	
1.2-Dibromoethane	ND	1.0	1		Tert-Butyl Alc	ohol (TBA)		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl E	ther (DIPE)		ND	2.0	1	
Ethylbenzene	3.4	1.0	1		Ethyl-t-Butyl 8	Ether (ETBE)	+	ND	2.0	1	
Toluene	3.5	1.0	1		Tert-Amyl-Me	thyl Ether (T.	AME)	ND	2.0	1	
p/m-Xylene	ND	1.0	1		Ethanol			ND	100	1	
o-Xylene	ND	1.0	1		TPPH			900	50	1	01
Surrogates:	REC (%)	Control Limits	Ç	<u>)ual</u>	Surrogates:			REC (%)	Control Limits		Qual
Dibromofluoromethane	103	74-140			1.2-Dichloroe	thane-d4		108	74-146		
Toluene-d8	101	88-112			Toluene-d8-T			102	88-112		
1,4-Bromofluorobenzene	98	74-110									
B-5			08-08-274	10-4-A	08/28/08 10:10	Aqueous	GC/MS UU	09/08/08	09/08/ 17:0		080908L01
		<u> </u>			X		r szedzene i saki i li	, erunuggiti nusud	is a line of thinking		
Parameter .	Result	RL	<u>DE</u>	Qual	<u>Parameter</u>			Result	RL	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Buty	l Ether (MTE	Œ)	ND	1.0	1	
1,2-Dibromoethane	ND	1.0	1		Tert-Butyl Ale	cohol (TBA)		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl E			ND	2.0	1	
Ethylbenzene	ND	1.0	1		Ethyl-t-Butyl			ND	2.0	1	
Toluene	ND	1.0	1		Tert-Amyl-Mo	ethyl Ether (T	AME)	ND	2.0	1	
p/m-Xylene	ND	1.0	1		Ethanol			ND	100	1	
o-Xylene	ND	1.0	1		TPPH			ND	50	1	Oriel
Surrogates:	<u>REC (%)</u>	Control Limits	2	Qual	Surrogates:			REC (%)	<u>Control</u> Limits		<u>Qual</u>
Dibromofluoromethane	102	74-140			1,2-Dichloro	ethane-d4		109	74-146		
Toluene-d8	99	88-112			Toluene-d8-			100	88-112		
1,4-Bromofluorobenzene	99	74-110									





Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

Date Received:

08/30/08

Work Order No: Preparation:

08-08-2740 **EPA 5030B**

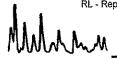
Method:

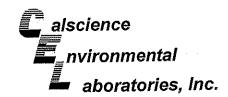
LUFT GC/MS / EPA 8260B

ug/L

Units:

Project: 3519 Castra Val	ley Blvd.	CA							F	ag	e 2 of 2
Client Sample Number				b Sample lumber	Date/Time Collected	Matrix	Instrumen	Date t Prepared	Date/Tin Analyze		QC Batch ID
B-4			08-08-2	740-8-A	08/28/08 17:00	Aqueous	GC/MS U	J 09/08/08	09/08/0 17:27	8	080908L01
Parameter	Result	<u>RL</u>	DF	Qual	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	1.0	1	
1,2-Dibromoethane	ND	1.0	1		Tert-Butyl Alc	ohol (TBA)		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	ther (DIPE)		ND	2.0	1	
Ethylbenzene	ND	1.0	1		Ethyl-t-Butyl E	Ether (ETBE))	ND	2.0	1	
Toluene	ND	1.0	1		Tert-Amyl-Me	thyl Ether (T.	AME)	ND	2.0	1	
p/m-Xylene	ND	1.0	1		Ethanol			ND	100	1	
o-Xylene	ND	1.0	1		TPPH			ND	50	1	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	•		REC (%)	Control Limits		Qual
Dibromofluoromethane	101	74-140			1,2-Dichloroe	thane-d4		110	74-146		
Toluene-d8	101	88-112			Toluene-d8-T			101	88-112		
1.4-Bromofluorobenzene	98	74-110									
Method Blank		1.00	099-12	-767-171	N/A	Aqueous	GC/MS U	U 09/08/08	09/08/0		080908L01
									13:22		
<u>Parameter</u>	Result	RL	DF	Qual	<u>Parameter</u>			Result	RL	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Buty	l Ether (MTB	E)	ND	1.0	1	
1,2-Dibromoethane	ND	1.0	1		Tert-Butyl Alc			ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl E	ther (DIPE)		ND	2.0	1	
Ethylbenzene	ND	1.0	1		Ethyl-t-Butyl I	Ether (ETBE)	ND	2.0	1	
Toluene	ND	1.0	1		Tert-Amyl-Me	thyl Ether (T	AME)	ND	2.0	1	
p/m-Xylene	ND	1.0	1		Ethanol			ND	100	1	
o-Xylene	ND	1.0	1		TPPH			ND	50	1	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:			REC (%)	Control Limits		Qual
Dibromofluoromethane	100	74-140			1,2-Dichloroe	thane-d4		106	74-146		
Toluene-d8	100	88-112			Toluene-d8-T	PPH		100	88-112		
1,4-Bromofluorobenzene	99	74-110									







Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

Date Received:

08/30/08 08-08-2740

Work Order No: Preparation:

EPA 5030B

Method: Units:

LUFT GC/MS / EPA 8260B

mg/kg

Project: 3519 Castra Valley Blvd., CA

Page 1 of 4

Dient Sample Number				Sample	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Tin Analyze	_	C Batch ID
B-6	inine Mendelenini Politika Joseph Dieleni		08-08-2		08/28/08 08:20	Solid	GC/MS PP	09/08/08	09/08/0 16:48		80908L01
Parameter	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	Parameter Methyl-t-Butyl I	=ther (MTF	RE)	<u>Result</u> ND	<u>RL</u> 0.0050	<u>DF</u> 1	<u>Qual</u>
Benzene	ND	0.0050	1		Tert-Butyl Alco		,_,		0.050	1	
,2-Dibromoethane	ND	0.0050	1		Diisopropyl Eth			ND	0.010	1	
,2-Dichloroethane	ND ND	0.0050 0.0050	1		Ethyl-t-Butyl Et		(2)	ND	0.010	1	
Ethylbenzene	ND ND	0.0050	1		Tert-Amyl-Met	hyl Ether ("	ΓΑΜΕ)	ND	0.010	1	
foluene	ND ND	0.0050	1		Ethanol		•	ND	0.50	1	
n/m-Xylene	ND	0.0050	1		TPPH			0.70	0.50	1	
-Xylene	REC (%)	Control	,	Qual	Surrogates:			REC (%)	<u>Control</u>		Qual
Surrogates:	NEGTIVE	Limits							<u>Limits</u>		
Dibromofluoromethane	101	73-139			1,2-Dichloroetl			106	73-145		
Foluene-d8	101	90-108			1,4-Bromofluo	robenzene		93	71-113		
Foluene-d8-TPPH	105	88-112							and the second of the	-	
B-5			08-08-2	2740-3-A	08/28/08 10:10	Solid	GC/MS PF	09/08/08	09/08/ 17:1:		080908L01
Mariana da			jir dayar	<u> </u>	10.10	5., 0. s.ss.		Salego destinato	2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (-	<u></u>
Doromator	Result	<u>RL</u>	DF	Qual	Parameter			Result	RL	DF	Qual
<u>Parameter</u>	ND	0.0050	1		Methyl-t-Butyl	Ether (MT	BE)	ND	0.0050	1	
Benzene	ND	0.0050	1		Tert-Butyl Alc	ohol (TBA)		ND	0.050	1	
1,2-Dibromoethane 1,2-Dichloroethane	ND	0.0050	1		Diisopropyl Et	her (DIPE)		ND	0.010	1	
Ethylbenzene	ND	0.0050	1		Ethyl-t-Butyl E			ND	0.010	1	
Etryloerizerie Toluene	ND	0.0050	1		Tert-Amyl-Me	thyl Ether (TAME)	ND	0.010	1	
p/m-Xylene	ND	0.0050	1		Ethanol			ND	0.50	1	
o-Xylene	ND	0.0050	1		TPPH			ND	0.50	1	Ouel
Surrogates:	REC (%)	Control		<u>Qual</u>	Surrogates:			REC (%)	<u>Control</u> Limits		Qual
		<u>Limits</u>			1,2-Dichloroe	thane-d4		100	73-145		
Dibromofluoromethane	100	73-139			1,4-Bromoflux	mane ar mohenzene	à.	89	71-113		
Toluene-d8	98	90-108			CA-Promotiona		•				
Toluene-d8-TPPH	103	88-112									





Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283 Date Received:

08/30/08

Work Order No: Preparation:

08-08-2740 EPA 5030B

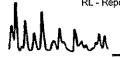
Method: Units: LUFT GC/MS / EPA 8260B

mg/kg

Project: 3519 Castra Valley Blvd., CA

Page 2 of 4

Client Sample Number				o Sample lumber	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Tim Analyzed		C Batch ID
B-1			08-08-2	740-5-A	08/28/08 14:40	Solid	GC/MS PP	09/08/08	09/08/08 17:38	3 0	80908L02
Parameter	Result	RL	DF	Qual	Parameter			Result		DF	Qual
Benzene	ND	0.12	25		Methyl-t-Butyl E	•	3E)	ND	0.12	25	
1,2-Dibromoethane	ND	0.12	25		Tert-Butyl Alco	hol (TBA)		ND	1.2	25	
1,2-Dichloroethane	ND	0.12	25		Diisopropyl Eth			ND	0.25	25	
Ethylbenzene	ND	0.12	25		Ethyl-t-Butyl Et			ND	0.25	25	
Toluene	ND	0.12	25		Tert-Amyl-Meth	nyl Ether (1	TAME)	ND	0.25	25	
p/m-Xylene	ND	0.12	25		Ethanol			ND	12	25	
o-Xylene	ND	0.12	25		TPPH			120	12	25	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:			REC (%)	Control Limits		Qual
Dibromofluoromethane	95	73-139			1.2-Dichloroeth	ane-d4		95	73-145		
Toluene-d8	103	90-108			1,4-Bromofluor			99	71-113		
Toluene-d8-TPPH	109	88-112									
B-3			08-08-2	740-6-A	08/28/08 15:30	Solid	GC/MS PP	09/08/08	09/08/08 18:04	3 (80908L02
		A STATE OF S									~ .
<u>Parameter</u>	Result	RL	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>
Benzene	ND	0.50	100		Methyl-t-Butyl I	•	3E)	ND	0.50	100	
1,2-Dibromoethane	ND	0.50	100		Tert-Butyl Alco	, ,		ND	5.0	100	
1,2-Dichloroethane	ND	0.50	100		Diisopropyl Eth	, ,		ND	1.0	100	
Ethylbenzene	2.0	0.50	100		Ethyl-t-Butyl Et			ND	1.0	100	
Toluene	ND	0.50	100		Tert-Amyl-Meti	hyl Ether (TAME)	ND	1.0	100	
p/m-Xylene	1.7	0.50	100		Ethanol			ND	50	100	
o-Xylene	ND	0.50	100		TPPH			720	50	100	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:			REC (%)	Control Limits		Qual
Dibromofluoromethane	88	73-139			1,2-Dichloroeth	nane-d4		91	73-145		
Toluene-d8	99	90-108			1,4-Bromofluor	robenzene		91	71-113		
Toluene-d8-TPPH	104	88-112									







Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

Date Received:

08/30/08

Work Order No:

08-08-2740

Preparation:

EPA 5030B

Method:

LUFT GC/MS / EPA 8260B mg/kg

Units:

Project: 3519 Castra Valley Blvd., CA

Page 3 of 4

Client Sample Number				b Sample Jumber	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Tin Analyze		QC Batch ID
B4			·····	740-7-A	08/28/08 17:00	Solid	GC/MS PP	09/08/08	09/08/0 18:29)80908L01
Parameter Benzene 1,2-Dibromoethane 1,2-Dichloroethane Ethylbenzene Toluene p/m-Xylene o-Xylene Surrogates: Dibromofluoromethane Toluene-d8 Toluene-d8-TPPH	Result ND ND ND ND ND ND ND ND ND REC (%)	RL 0.0050 0.0050 0.0050 0.0050 0.0050 0.0050 0.0050 Control Limits 73-139 90-108 88-112	DF 1 1 1 1 1	Qual Qual	Parameter Methyl-t-Butyl Tert-Butyl Alco Disopropyl Et Ethyl-t-Butyl E Tert-Amyl-Me Ethanol TPPH Surrogates: 1,2-Dichloroei 1,4-Bromofluc	ohol (TBA) her (DIPE) ther (ETBE thyl Ether (T	E) ГАМЕ)	ND ND ND	RL 0.0050 0.050 0.010 0.010 0.50 0.50 0.50	DF 1 1 1 1 1	Qual Qual
Method Blank			099-12	2-769-72	N/A	Solid	GC/MS PF	09/08/08	09/08/0 12:59		080908L01
Parameter Benzene 1,2-Dibromoethane 1,2-Dichloroethane Ethylbenzene Toluene p/m-Xylene o-Xylene Surrogates: Dibromofluoromethane Toluene-d8 Toluene-d8-TPPH	Result ND ND ND ND ND ND ND ND ND PEC (%)	RL 0.0050 0.0050 0.0050 0.0050 0.0050 0.0050 Control Limits 73-139 90-108 88-112	DF 1 1 1 1 1 1	Qual Qual	Parameter Methyl-t-Butyl Alc Diisopropyl E Ethyl-t-Butyl I Tert-Amyl-Me Ethanol TPPH Surrogates: 1,2-Dichloroe 1,4-Bromoffu	cohol (TBA) ther (DIPE) Ether (ETBI othyl Ether (E) TAME)	Result ND ND ND ND ND ND ND REC (%)	RL 0.0050 0.050 0.010 0.010 0.010 0.50 0.5	DF 1 1 1 1 1 1	<u>Qual</u> Qual





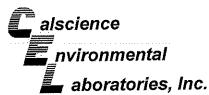
Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283 Date Received: Work Order No: Preparation: Method: 08/30/08 08-08-2740 EPA 5030B

Method Units: LUFT GC/MS / EPA 8260B

mg/kg Page 4 of 4

Project: 3519 Castra Valley Blvd., CA

Client Sample Number				o Sample lumber	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Ti I Analyz		QC Batch ID
Method Blank		t maj sen eg 1 - 1 1 - 1 - 1	099-12-	769-73	N/A	Solid	GC/MS PP	09/08/08	09/08/ 13:2		080908L02
<u>Parameter</u>	Result	<u>RL</u>	<u>DE</u>	<u>Qual</u>	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.12	25		Methyl-t-Butyl	Ether (MTB	E)	ND	0.12	25	
1,2-Dibromoethane	ND	0.12	25		Tert-Butyl Alco	ohol (TBA)		ND	1.2	25	
1,2-Dichloroethane	ND	0.12	25		Diisopropyl Etl	er (DIPE)		ND	0.25	25	
Ethylbenzene	ND	0.12	25		Ethyl-t-Butyl E	ther (ETBE)	ND	0.25	25	
Toluene	ND	0.12	25		Tert-Amyl-Met	hyl Ether (T	AME)	ND	0.25	25	
p/m-Xylene	ND	0.12	25		Ethanol			ND	12	25	
o-Xylene	ND	0.12	25		TPPH			ND	12	25	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:			REC (%)	Control Limits		Qual
Dibromofluoromethane	96	73-139			1,2-Dichloroet	hane-d4		96	73-145		
Toluene-d8 Toluene-d8-TPPH	98 102	90-108 88-112			1,4-Bromofluo	robenzene		91	71-113		



Quality Control - Spike/Spike Duplicate



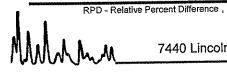
Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

Date Received: Work Order No: Preparation: Method:

08/30/08 08-08-2740 **EPA 5030B** LUFT GC/MS / EPA 8260B

Project 3519 Castra Valley Blvd., CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number		
08-08-2719-8	Aqueous	GC/MS UU	09/08/08	Aliyada Maliyada	09/08/08	080908S01		
STATE OF THE PROPERTY OF THE P								
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers		
Benzene	98	96	88-118	2	0-7			
Carbon Tetrachloride	105	104	67-145	1	0-11			
Chlorobenzene	101	101	88-118	0	0-7			
1,2-Dibromoethane	102	103	70-130	1	0-30			
1,2-Dichlorobenzene	107	105	86-116	2	8-0			
1,1-Dichloroethene	105	103	70-130	2	0-25			
Ethylbenzene	101	102	70-130	1	0-30			
Toluene	104	103	87-123	1	0-8			
Trichloroethene	104	101	79-127	3	0-10			
Vinyl Chloride	99	98	69-129	1	0-13	•		
Methyl-t-Butyl Ether (MTBE)	109	105	71-131	3	0-13			
Tert-Butyl Alcohol (TBA)	124	119	36-168	4	0-45			
Diisopropyl Ether (DIPE)	108	107	81-123	2	0-9			
Ethyl-t-Butyl Ether (ETBE)	100	100	72-126	1	0-12			
Tert-Amyl-Methyl Ether (TAME)	101	99	72-126	2	0-12			
Ethanol	104	97	53-149	. 6	0-31			





_nvironmental Quality Control - Spike/Spike Duplicate



Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

Date Received: Work Order No: Preparation: Method:

08/30/08 08-08-2740 **EPA 5030B** LUFT GC/MS / EPA 8260B

Project 3519 Castra Valley Blvd., CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
08-08-2726-1	Solid	GC/MS PP	09/08/08	09/08/08	080908501
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD RPD	CL Qualifiers
Benzene	91	90	79-115	1 0-13	,
Carbon Tetrachloride	88	87	55-139	1 0-15	;
Chlorobenzene	99	98	79-115	1 0-17	7
1,2-Dibromoethane	100	97	70-130	4 0-30)
1,2-Dichlorobenzene	97	97	63-123	0 0-23	3
1,1-Dichloroethene	89	85	69-123	5 0-16	3
Ethylbenzene	102	100	70-130	2 0~30)
Toluene	94	91	79-115	3 0-15	5
Trichloroethene	91	89	66-144	3 0-14	1
Vinyl Chloride	93	91	60-126	3 0-14	Į.
Methyl-t-Butyl Ether (MTBE)	92	91	68-128	2 0-14	ļ
Tert-Butyl Alcohol (TBA)	87	90	44-134	3 0-37	7
Diisopropyl Ether (DIPE)	92	90	75-123	2 0-12	2
Ethyl-t-Butyl Ether (ETBE)	90	88	75-117	2 0-12	2
Tert-Amyl-Methyl Ether (TAME)	94	92	79-115	2 0-12	2
Ethanol	99	92	42-138	8 0-28	3

RPD - Relative Percent Difference,



Quality Control - LCS/LCS Duplicate



Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

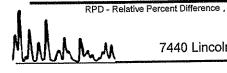
Date Received: Work Order No: Preparation: Method:

N/A 08-08-2740 **EPA 5030B** LUFT GC/MS / EPA 8260B

Project: 3519 Castra Valley Blvd., CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Dat Analy		LCS/LCSD Ba Number	tch	
099-12-767-171	Aqueous	GC/MS UU	09/08/08	09/08/0)8	080908L01		
<u>Parameter</u>	LCS %REC	LCSD %REC	%REC CL	ME_CL	<u>RPD</u>	RPD CL	Qualifiers	
Benzene	93	98	84-120	78-126	5	0-8		
Carbon Tetrachloride	102	107	63-147	49-161	5	0-10		
Chlorobenzene	99	102	89-119	84-124	4	0-7		
1,2-Dibromoethane	100	103	80-120	73-127	3	0-20		
1,2-Dichlorobenzene	105	102	89-119	84-124	2	0-9		
1,1-Dichloroethene	95	104	77-125	69-133	9	0-16		
Ethylbenzene	99	104	80-120	73-127	5	0-20		
Toluene	99	105	83-125	76-132	6	0-9		
Trichloroethene	100	107	89-119	84-124	6	0-8		
Vinyl Chloride	96	101	63-135	51-147	5	0-13		
Methyl-t-Butyl Ether (MTBE)	100	100	82-118	76-124	0	0-13		
Tert-Butyl Alcohol (TBA)	96	95	46-154	28-172	1	0-32		
Diisopropyl Ether (DIPE)	101	105	81-123	74-130	4	0-11		
Ethyl-t-Butyl Ether (ETBE)	96	97	74-122	66-130	1	0-12		
Tert-Amyl-Methyl Ether (TAME)	97	98	76-124	68-132	1	0-10		
	98	102	60-138	47-151	5	0-32		
Ethanol TPPH	110	102	65-135	53-147	8	0-30		

Total number of LCS compounds: 17 Total number of ME compounds: 0 Total number of ME compounds allowed: LCS ME CL validation result: Pass





Quality Control - LCS/LCS Duplicate



Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

Date Received: Work Order No: Preparation: Method:

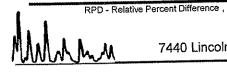
N/A 08-08-2740 **EPA 5030B** LUFT GC/MS / EPA 8260B

Project: 3519 Castra Valley Blvd., CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Da Analy		LCS/LCSD I Number	
099-12-769-72	Solid	GC/MS PP	09/08/08	09/08/	08	080908L	01
Parameter Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	<u>RPD</u>	RPD CL	<u>Qualifiers</u>
	95	93	84-114	79-119	2	0-7	
Benzene	94	94	66-132	55-143	0	0-12	
Carbon Tetrachloride	103	102	87-111	83-115	0	0-7	
Chlorobenzene	103	101	80-120	73-127	2	0-20	
1,2-Dibromoethane	103	104	79-115	73-121	0	0-8	
1,2-Dichlorobenzene	94	93	73-121	65-129	2	0-12	
1,1-Dichloroethene	109	106	80-120	73-127	2	0-20	
Ethylbenzene	99	94	78-114	72-120	5	0-7	
Toluene	98	97	84-114	79-119	2	0-8	
Trichloroethene	98	98	63-129	52-140	0	0-15	
Vinyl Chloride	91	91	77-125	69-133	0	0-11	
Methyl-t-Butyl Ether (MTBE)		89	47-137	32-152	5	0-27	
Tert-Butyl Alcohol (TBA)	94	93	76-130	67-139	0	0-8	
Diisopropyl Ether (DIPE)	93	93 91	76-134	68-132	2	0-12	
Ethyl-t-Butyl Ether (ETBE)	89		82-118	76-124	2	0-11	
Tert-Amyl-Methyl Ether (TAME)	96	94	59-131	47-143	4	0-21	
Ethanol TPPH	97 97	100 93	65-135	53-147	4	0-30	

Total number of LCS compounds: 17 Total number of ME compounds: 0 Total number of ME compounds allowed:

LCS ME CL validation result: Pass





nvironmental Quality Control - LCS/LCS Duplicate



Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283 Date Received: Work Order No: Preparation:

N/A 08-08-2740 EPA 5030B

Method:

LUFT GC/MS / EPA 8260B

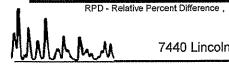
Project: 3519 Castra Valley Blvd., CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyze		LCS/LCSD Ba Number		
099-12-769-73	Solid	GC/MS PP	09/08/08	09/08/08		080908L02		
<u>Parameter</u>	LCS %REC	LCSD %REC	%REC CL	ME_CL	<u>RPD</u>	RPD CL	Qualifiers	
Benzene	95	93	84-114	79-119	2	0-7		
Carbon Tetrachloride	94	94	66-132	55-143	0	0-12		
Chlorobenzene	103	102	87-111	83-115	0	0-7		
1,2-Dibromoethane	103	101	80-120	73-127	2	0-20		
1,2-Dichlorobenzene	103	104	79-115	73-121	0	0-8		
1,1-Dichloroethene	94	93	73-121	65-129	2	0-12		
Ethylbenzene	109	106	80-120	73-127	2	0-20		
Toluene	99	94	78-114	72-120	5	0-7		
Trichloroethene	98	97	84-114	79-119	2	0-8		
Vinyl Chloride	98	98	63-129	52-140	0	0-15		
Methyl-t-Butyl Ether (MTBE)	91	91	77-125	69-133	0	0-11		
Tert-Butyl Alcohol (TBA)	94	89	47-137	32-152	5	0-27		
Diisopropyl Ether (DIPE)	93	93	76-130	67-139	0	0-8		
Ethyl-t-Butyl Ether (ETBE)	89	91	76-12 4	68-132	2	0-12		
Tert-Amyl-Methyl Ether (TAME)	96	94	82-118	76-124	2	0-11		
Ethanol	97	100	59-131	47-143	4	0-21		
TPPH	97	93	65-135	53-147	4	0-30		

Total number of LCS compounds: 17

Total number of ME compounds: 0

Total number of ME compounds allowed: LCS ME CL validation result: Pass





Glossary of Terms and Qualifiers



Work Order Number:

08-08-2740

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
Α	Result is the average of all dilutions, as defined by the method.
В	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
H	Sample received and/or analyzed past the recommended holding time.
j	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

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Please al	lso email results to:					D NOT N						8280			ET8E)			ļ								1		\$		<u>\$</u>	r			
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TRK#: 105528612



Page 15 of 162 WORK ORDER #: 08 - 0 8 - 2 7 4 0

Cooler ___ of ___

SAMPLE RECEIPT FORM

CLIENT: DECTA	DATE: <u>08-30-08</u>
TEMPERATURE - SAMPLES RECEIVED BY:	,
CALSCIENCE COURIER: Chilled, cooler with temperature blank provided Chilled, cooler without temperature blank. Chilled and placed in cooler with wet ice. Ambient and placed in cooler with wet ice. Ambient temperature (For Air & Filter only).	LABORATORY (Other than Calscience Courier): ^ ° C Temperature blank ° C IR thermometer Ambient temperature (For Air & Filter only).
°C Temperature blank.	initial:
CUSTODY SEAL INTACT: Sample(s): Cooler: No	o (Not Intact) : Not Present: , Initial:
Sampler's name indicated on COC	Yes No N/A Initial:
COMMENTS:	



Page 16 of 18/2
WORK ORDER #: 08 - 0 8 - 2 7 4 0

Cooler ____ of ____

SAMPLE RECEIPT FORM

CLIENT: DECTA	DATE: <u>08-30-08</u>
TEMPERATURE - SAMPLES RECEIVED BY:	
CALSCIENCE COURIER: Chilled, cooler with temperature blank provided. Chilled, cooler without temperature blank. Chilled and placed in cooler with wet ice. Ambient and placed in cooler with wet ice. Ambient temperature (For Air & Filter only).	LABORATORY (Other than Calscience Courier): O 3.7°C Temperature blank. O IR thermometer. Ambient temperature (For Air & Filter only).
°C Temperature blank.	Initial:
CUSTODY SEAL INTACT:	
Sample(s): No (Not	Intact): Not Present: Initial: 1D
SAMPLE CONDITION:	No. 2
Chain-Of-Custody document(s) received with samples	
COMMENTS:	





November 05, 2008

Kevin McCarthy
Delta Environmental Consultants
4640 SW Macadam Ave; Suite 110
Portland, OR 97239-4283

Subject:

Calscience Work Order No.:

Client Reference:

08-10-2622

3519 Castro Valley Blvd., CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 10/30/2008 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental Laboratories, Inc.

Jessie Kim

Project Manager

FAX: (714) 894-7501





Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

Date Received:

10/30/08

Work Order No:

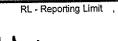
08-10-2622 **EPA 5030B**

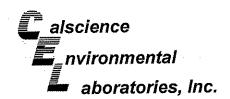
Preparation: Method: Units:

LUFT GC/MS / EPA 8260B

Page 1 of 3

Project: 3519 Castro Valley Blvd., CA Page 1 of 3													
Client Sample Number				o Sample Jumber	Date/Time Collected	Matrîx	Instrument	Date Prepared	Date/Tim Analyzed		C Batch ID		
MW-1			and the second second	622-1-C	10/28/08 15:10	Aqueous	GC/MS T	11/01/08	11/02/08 05:12	3 ()81101L02		
etalesta a a la l			DE	Qual	Parameter			Result	RL	DE	Qual		
<u>Parameter</u>	Result	RL		Gua	Methyl-t-Buty	Ether /MTR	≔ \	15	1.0	1			
Benzene	ND	0.50	1		Tert-Butyl Aid	•	·/	38	10	1			
1,2-Dibromoethane	ND	1.0	1		Diisopropyl E	, ,		ND	2.0	1			
1,2-Dichloroethane	ND	0.50	1		Ethyl-t-Butyl		1	ND	2.0	1			
Ethylbenzene	ND	1.0	1		Tert-Amvl-Me	• •		ND	2.0	1			
Toluene	ND	1.0	1		Ethanol	striyi Later (1.	MIVIL.)	ND	100	1			
p/m-Xylene	ND	1.0	1		TPPH			ND	50	1			
o-Xylene	ND	1.0	1	Oust	Surrogates:			REC (%)	Control	-	Qual		
Surrogates:	<u>REC (%)</u>	Control		Qual	Surrogates.			<u></u>	Limits				
	440	<u>Limits</u> 74-140			1,2-Dichloroe	thane-d4		116	74-146				
Dibromofluoromethane	119				Toluene-d8-7			100 .	88-112				
Toluene-d8	101	88-112			rotucing-do-								
1,4-Bromofluorobenzene	84	74-110			age age and a second	one of the second	n ngalaga 1	44104100	11/02/0	ġ	081101L02		
MW-2			08-10-	2622-2-C	10/28/08 15:40	Aqueous	GC/MS T	11/01/08	05:43		001101102		
	<u> er jayla ta </u>	<u>Librar</u>		lagi beli da	10.40		The same than	<u> </u>			<u> </u>		
Parameter	Result	RL	DE	Qual	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	Qual		
Benzene	ND	0.50	1		Methyl-t-Buty	/I Ether (MTE	BE)	51	1.0	1			
1,2-Dibromoethane	ND	1.0	1		Tert-Butyl Al	cohol (TBA)		ND	10	1			
1,2-Dichloroethane	ND	0.50	1		Diisopropyl E	Ether (DIPE)		ND	2.0	1			
Ethylbenzene	ND	1.0	1		Ethyl-t-Butyl	Ether (ETBE	:)	ND	2.0	1			
Toluene	ND	1.0	1		Tert-Amyl-M	ethyl Ether (T	AME)	ND	2.0	1			
	ND	1.0	1		Ethanol			ND	100	1			
p/m-Xylene	ND	1.0	1		TPPH			74	50	1			
o-Xylene	REC (%)	Control	•	Qual	Surrogates:			REC (%)	<u>Control</u>		<u>Qual</u>		
Surrogates:	1757 /101	Limits		pililaisiaise					<u>Limits</u>				
Dibromofluoromethane	121	74-140			1,2-Dichloro	ethane-d4		122	74-146				
Toluene-d8	100	88-112			Toluene-d8-			99	88-112				
1.4-Bromofluorobenzene	84	74-110											
1,4-Drottionactoberizerie	~ ·	,											







Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283 Date Received:

10/30/08

Work Order No: Preparation:

08-10-2622 EPA 5030B

Method: Units: LUFT GC/MS / EPA 8260B

4 6200B ug/L

Project: 3519 Castro Valley Blvd., CA

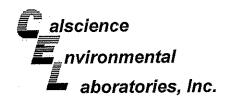
Page 2 of 3

Client Sample Number				Sample lumber	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Ti Analyz		QC Batch ID
MW-3			08-10-2	e a silvery for some	10/28/08 16:05	Aqueous	GC/MS T	11/01/08	11/02/0 06:13		081101L02
Parameter	Result	RL	<u>DE</u>	Qual	<u>Parameter</u>			Result	<u>RL</u>	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTBE	Ξ)	19	1.0	1	
2-Dibromoethane	ND	1.0	1		Tert-Butyl Alc			ND	10	1	
.2-Dichloroethane	ND	0.50	1		Diisopropyl E			ND	2.0	1	
Ethylbenzene	ND	1.0	1		Ethyl-t-Butyl E			ND	2.0	1	
"oluene	ND	1.0	1		Tert-Amyl-Me	thyl Ether (T/	\ME)	ND	2.0	1	
/m-Xylene	ND	1.0	1		Ethanol			ND	100	1	
-Xylene	ND	1.0	1		TPPH			ND	50	1	01
Surrogates:	REC (%)	<u>Control</u>		<u>Qual</u>	Surrogates:			REC (%)	<u>Control</u>		Qual
		<u>Limits</u>							<u>Limits</u>		
Dibromofluoromethane	120	74-140			1,2-Dichloroe			115	74-146		
Toluene-d8	100	88-112			Toluene-d8-T	PPH		99	88-112		
1,4-Bromofluorobenzene	84	74-110			<u></u>			August Arman			
MW-4			08-10-2	622-4-C	10/28/08	Aqueous	GC/MS T	11/01/08	11/02		081101L02
				Session of a Charles	16:45	a aa T <u>alaba</u>		and baseline and	06:4	4	<u> </u>
					_			Doguit	RL	DF	Qual
<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result			<u> </u>
Benzene	ND	0.50	1		Methyl-t-Buty	•	=)	ND	1.0	1	
1,2-Dibromoethane	ND	1.0	1		Tert-Butyl Al	, ,		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl E			ND	2.0	1	
Ethylbenzene	ND	1,0	1			Ether (ETBE)		ND	2.0	1	
Toluene	ND	1.0	1		Tert-Amyl-M	ethyl Ether (1	AME)	ND	2.0	1	
p/m-Xylene	ND	1.0	1		Ethanol			ND	100 50	1	
o-Xylene	ND	1.0	1		TPPH			ND	Control	1	Qual
Surrogates:	REC (%)	Control		<u>Qual</u>	Surrogates:			REC (%)	Limits		<u>जनवा</u>
		<u>Limits</u>			1,2-Dichloro	athana_d4		120	74-146		
	124	74-140			リスペンけいけい	zu 161 16-44					
Dibromofluoromethane					Taluana 40	roou		100	88112		
Dibromofluoromethane Toluene-d8 1,4-Bromofluorobenzene	100 82	88-112 74-110			Toluene-d8-	TPPH .		100	88-112		

RL - Reporting Limit ,

DF - Dilution Factor

Qual - Qualifiers





Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283 Date Received: Work Order No:

10/30/08 08-10-2622

Preparation:

EPA 5030B

Method: Units: LUFT GC/MS / EPA 8260B

ug/L

Project: 3519 Castro Valley Blvd., CA

Page 3 of 3

Client Sample Number				b Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Ti Analyz	_	QC Batch ID
Method Blank			099-12	-767-296	NA	Aqueous	GC/MS T	11/01/08	11/02/0 01:10		081101L02
Parameter	Result	RL	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	RL	<u>DF</u>	<u>Qual</u>
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	1.0	1	
1,2-Dibromoethane	ND	1.0	1		Tert-Butyl Alc	ohol (TBA)		ND	10	1	
1.2-Dichloroethane	ND	0.50	1		Diisopropyl Et	her (DIPE)		ND	2.0	1	
Ethylbenzene	ND	1.0	1		Ethyl-t-Butyl E	ther (ETBE)	ND	2.0	1	
Toluene	ND	1.0	1		Tert-Amyl-Me	thyl Ether (T	AME)	ND	2.0	1	
p/m-Xylene	ND	1.0	1		Ethanol			ND	100	1	
o-Xylene	ND	1.0	1		TPPH			ND	50	1	
Surrogates:	<u>REC (%)</u>	Control Limits		Qual	Surrogates:			REC (%)	Control Limits		Qual
Dibromofluoromethane	116	74-140			1,2-Dichloroet	hane-d4		112	74-146		
Toluene-d8	98	88-112			Toluene-d8-T	PPH		97	88-112		
1,4-Bromofluorobenzene	83	74-110									



Quality Control - Spike/Spike Duplicate



Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283 Date Received: Work Order No: Preparation: Method: 10/30/08 08-10-2622 EPA 5030B LUFT GC/MS / EPA 8260B

Project 3519 Castro Valley Blvd., CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	,	Date Analyzed	MS/MSD Batch Number
08-10-2462-3	Aqueous	GC/MS T	11/01/08		11/02/08	081101S02
					nma oi	O #5
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	98	97	88-118	2	0-7	
Carbon Tetrachloride	106	106	67-145	0	0-11	
Chlorobenzene	98	96	88-118	2	0-7	
1,2-Dibromoethane	98	98	70-130	1	0-30	
1,2-Dichlorobenzene	97	92	86-116	5	0~8	
1,1-Dichloroethene	97	96	70-130	1	0-25	
Ethylbenzene	101	99	70-130	2	0-30	
Toluene	96	96	87-123	0	0-8	
Trichloroethene	98	96	79-127	2	0-10	
Vinyl Chloride	87	88	69-129	1	0-13	
Methyl-t-Butyl Ether (MTBE)	99	99	71-131	0	0-13	
Tert-Butyl Alcohol (TBA)	95	96	36-168	0	0-45	
Diisopropyl Ether (DIPE)	102	101	81-123	0	0-9	
Ethyl-t-Butyl Ether (ETBE)	78	79	72-126	2	0-12	
Tert-Amyl-Methyl Ether (TAME)	87	86	72-126	0	0-12	
Ethanol	105	104	53-149	1	0-31	

Muhan



Quality Control - LCS/LCS Duplicate



Delta Environmental Consultants 4640 SW Macadam Ave; Suite 110 Portland, OR 97239-4283

Date Received: Work Order No: Preparation:

08-10-2622 **EPA 5030B**

N/A

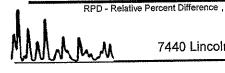
Method:

LUFT GC/MS / EPA 8260B

Project: 3519 Castro Valley Blvd., CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Da Anal		LCS/LCSD B Number	atch
099-12-767-296	Aqueous	GC/MS T	11/01/08	11/02	/08	081101L0	2
Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	90	97	84-120	78-126	. 8	0-8	
Carbon Tetrachloride	100	107	63-147	49-161	6	0-10	
Chlorobenzene	92	97	89-119	84-124	6	0-7	
1,2-Dibromoethane	96	101	80-120	73-127	5	0-20	
1,2-Dichlorobenzene	88	92	89-119	84-124	4	0-9	ME
1,1-Dichloroethene	90	97	77-125	69-133	8	0-16	
Ethylbenzene	93	101	80-120	73-127	8	0-20	
Toluene	87	95	83-125	76-132	9	0-9	
Trichloroethene	94	101	89-119	84-124	7	0-8	
Vinyl Chloride	94	86	63-135	51-147	9	0-13	
Methyl-t-Butyl Ether (MTBE)	87	90	82-118	76-124	4	0-13	
Tert-Butyl Alcohol (TBA)	84	86	46-154	28-172	2	0-32	
• • • • • • • • • • • • • • • • • • • •	90	96	81-123	74-130	6	0-11	
Diisopropyl Ether (DIPE)	74	79	74-122	66-130	6	0-12	
Ethyl-t-Butyl Ether (ETBE)	83	87	76-124	68-132	6	0-10	
Tert-Amyl-Methyl Ether (TAME)	102	104	60-138	47-151	2	0-32	
Ethanol TPPH	116	112	65-135	53-147	3	0-30	

Total number of LCS compounds: 17 Total number of ME compounds: 1 Total number of ME compounds allowed : LCS ME CL validation result: Pass





Glossary of Terms and Qualifiers

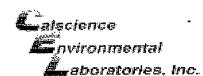


Work Order Number: 08-10-2622

Qualifier	<u>Definition</u>
*	See applicable analysis comment.
. 1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
Α	Result is the average of all dilutions, as defined by the method.
В	Analyte was present in the associated method blank.
С	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
Н	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ME	LCS Recovery Percentage is within LCS ME Control Limit range.
Ν	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
Χ	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

i	AB (LOCATION)					O IV	?	She	ll Oi	P	ro	du	cts	CI	ıai	n (Of C	usi	tod	y F	₹ec	or	d						
CALS	CIENCE ()		Please	Check Ap	prop	erlate	Box			Prit	nt B	II:To	Con	tact	Nan	ie:				::IN	CIDE	NT #	(EN	V.S	ĖRV	ICES	3) Ir	CHEC	CK IF NO INCIDENT # APPLIES
☐ SPL		ENV. SERVICES				retai		SHELL	RETAIL	9 7							7	7	6	7	8		7		E: 10/28/2008				
XENC		MOTIVA SD&CM			ONSUL	TANT		INBES		PO #								SAP#											
	AMERICA ()	SHELL PIPELINE			THER						<u> </u>	ï	i	Ť	1,1,1,3	Ť	1			Η̈́			1		ΪŤ			PAG	BE:1 of1
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Savipuni Deita Con					[351	9 Ca	stro '	Valle	y Bl	vd, (Castro	Valle	Y		GA		T060	0101	556				
ADDRESS: 4640 SV	V McAdam Ave, Suite 110, Portland, OR. 97	239								ECF DE	LIVERA	Pico, I	arne, Con	npany, Ot	ice Locasi	ian):		PHONE	(O.	I		÷	SWL		·····			***************************************	CONSULTANT PROJECT NO:
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TELEPHON			E-MAR:	~						4	Dutta		,,,	•							,)-2622
503-863 TURNAE	-2102 503-639-7619 ROUND TIME (CALENDAR DAYS):		Kmiccario	ry@deltaenv.	com		T RES	SULTS NEED)FD	╀																	90		/- 20 2 2
	DARD (14 DAY) 5 DAYS 3 DAYS	2 DAYS		□ 24 HO	URS		ON WE	EKEND		<u> </u>									KE	QUE	STED	ANA	ALYS	15					
□ IA-	RWQCB REPORT FORMAT UST AGENCY:									<u> </u>	1	Alls	ites		_	+ d	esel tank	ļ,		+ wa	ste oil	tank						т	EMPERATURE ON RECEIPT C
SPE	CIAL INSTRUCTIONS OR NOTES :			SHELL				LIES FE APPLIES		8		60				₩S			<u>@</u>				(F)					ł	
				EDD N			HENI KM	IL APPLICO		3260		(826				윤		(a)	9260	6	270)		(801	SM)				- 1	
		RECEIPT VERIFICATION REQUESTED								₽	Purgeable (8250B) 2260B) 2260B										te (8		aple	(801					
										gea	8	Jegk	<u>@</u>	â	280E	trac		SS	밀	tals	reso	Ø	tract	3886					
		SAMPLING	3 !		 	PE	RESERVA	IIVE	NO. OF	3.50	(83	ŏ	3260	1826	9 6	۵l		ite V	CAa	5 Me	pug	8	百百	dgre					
CAB USE OHLY	Field Sample Identification	DATE	TIME	MATRIX		ниоз	3 H2SO4 NONE	NONE OTHE	CONT.	TPH-G Purgeable (8260B)	BTEX (8260B)	5 Shell Oxygenates (8260B)	EDB (8260B)	EDC (8260B)	Ethanol (8260B)	웊		full suite VOCs (8260B)	1,2-DCA and EDB (8260B)	CAM 5 Metals (6010)	PNA and cresote (8270)	PCBs (8082)	TPH-D Extractable (8015M)	Oil and grease (8015M)					Container PID Readings or Laboratory Notes
	MW-1	10/28/2008	15:10	WATER	х					Х	Х	х	х	х	Х														
	MW-2	10/28/2008	15:40	WATER	x					x	X	х	х	x	х			<u> </u>										\perp	
	MW-3	10/28/2008	16:05	WATER	x					x	х	X	х	х	х			<u> </u>											
	MW-4	10/28/2008	16:45	WATER	x					X	Х	x	х	х	х								<u> </u>						
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WORK ORDER #: 08-10-2622

SAMPLE RECEIPT FORM Cooler 1 of 1

CLIENT: Delta	DA	TE: _	10/30/08								
TEMPERATURE: (Criteria: 0.0 °C – 6.0 °C, not frozen)											
Temperature $3 \cdot 3$ °C + 1.8 °C (CF) = $5 \cdot 1$	_°C □Ɓlan	k [Sample								
☐ Sample(s) outside temperature criteria (PM/APM contacted by:).											
☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.											
☐ Received at ambient temperature, placed on ice for transport by Courier.											
Ambient Temperature: □Air □Filter		-	Initial:								
CUSTODY SEALS INTACT:	<i></i>										
□ Cooler □ □ No (Not Intact)	Not Present		Initial:								
☐ Sample ☐ ☐ No (Not Intact)	☑ Not Present		Initial: YC								
SAMPLE CONDITION:											
	Yes	No	N/A								
Chain-Of-Custody document(s) received with samples	_		L								
Sampler's name indicated on COC	<u>-</u> ,										
Sample container label(s) consistent with COC		L	<u>L_l</u>								
Sample container(s) intact and good condition	. 🗷										
Correct containers and volume for analyses requested	. 🗷										
Proper preservation noted on sample label(s)											
Volatile analysis container(s) free of headspace											
Tedlar bag(s) free of condensation			Z								
CONTAINER TYPE:											
Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☐Sleeve ☐EnCor	es® □TerraC	ores®									
Water: □VOA 🗹 VOAh □VOAna₂ □125AGB □125AGE	Bh □125AGBp	10 ₄ []1AGB □1AGBna₂								
□1AGBs □500AGB □500AGBs □250CGB □250CGBs	□1PB □500P	в 🗆	500PBna □250PB								
□250PBn □125PB □125PBznna □100PBsterile □100PB	3na₂ □	_ □									
Air: Tedlar® Summa® Container: C:Clear A:Amber P:Poly/Plastic G:Glass J:Jar B:Bottle Preservative: h:HCL n:HNO3 na2:Na2S2O3 na:NaOH po4:H3PO4 s:H2SO4 z:			d/Labeled by: YC Reviewed by: YC Scanned by: YC								

APPENDIX D COPIES of WASTE DISPOSAL MANIFESTS (as applicable and available)

THIS ATTACHMENT HAS BEEN LEFT BLANK INTENTIALLY. THE DOCUMENTS ASSOCIATED WITH THE DISPOSAL OF SOIL FOR THIS PHASE II ESA WERE NOT AVAILABLE AT THE TIME THE REPORT WAS WRITTEN.

APPENDIX E

COPIES of RELEASE NOTIFICATIONS to AGENCY and RESPONSE

	UNDERGROUND STORAGE TANK UNAUT				ION SITE REPORT
_,	GENCY HAS STATE OFFICE OF EMERGENCY REPORT BEEN FILED? TYPES	SERVICES No	I HEREBY CERTIFY	GENCY USE ONLY THAT I AM A DESIGNATED GOVER	RNMENT EMPLOYEE AND THAT I HAVE
	REPORT BEEN FILED? Yes ORT DATE CASE #	EN 140	REPORTED THIS IN THE HEALTH AND S	FORMATION TO LOCAL OFFICIAL	S PURSUANT TO SECTION 25180.7 OF
	tember 24, 2008	į			
2cb	NAME OF INDIVIDUAL FILING REPORT	PHONE	SIGNED	SIGNATURE	DATE (CONTROL OF CONTROL OF CONTR
	NAME OF INDIVIDUAL FILING REPORT Charles O'Neill		353-8927	SIGNATURE	ig e
DBY	REPRESENTING	1, 2-, 6	COMPANY OR AC	GENCY NAME	-
REPORTED BY	☐ LOCAL AGENCY ☐ REGIONAL BOARD ☐ WINER/OPERATOR ☐ OTHER		Shell Oil Pr		
REPC	ADDRESS				C1
	20945 S. Wilmington Ave.		Carson		CA 90810 STATE ZIP
Щ	NAME		CONTACT PERSO		PHONE
NSIBI ?T?	Shell Oil Products US ADDRESS	Unknown	Carol Camp	pagna	(707) 864-1617
RESPONSIBLE PARTY	20945 S. Wilmington Ave		Carson		CA 90810
ī.	STREET FACILITY NAME (IF APPLICABLE)		OPERATOR		STATE ZIP PHONE
Z O	Shell 171445				()
SITE LOCATION	ADDRESS 3519 Castro Valley Blvd		Castro Valley	v Alameda	94546
TELC	STREET		castro vane	y Alameda county	ZIP ZIP
l iù	CROSS STREET Redwood Road and Castro Valley				
<i>,</i> -	LOCAL AGENCY AGENCY NAME				PHONE
IMPLEMENTING AGENCIES	Alameda County Environmental Health				(510) 567-6721
EMEN	REGIONAL BOARD				PHONE
IMPL. AG	San Francisco Regional Water Board				()
	(1)	NAME		QUANT	TITY LOST (GALLONS)
SUBSTANCES	TPPH (gasoline; 720 ppm soil, 900 ppb gr		ter)		Unknown
3STAI VOLV	(2)				
S N	benzene (0.21 ppb groundwater)				Unknown
F	DATE DISCOVERED HOW DISCOVERED	HIGH		Tank Removal	Nuisance Conditions
OVERY/ABATEMENT	9/23/08 DATE DISCHARGE BEGAN	[] Invent	tory Control METHOD USED	Subsurface Monitoring TO STOP DISCHARGE (CHEC	Other K ALL THAT APPLY)
Y/AB4			Remove Conf	itents Close Tank	
3VER	HAS DISCHARGE BEEN STOPPED?		Repair Tank	Change Proce	dure
DISCC	YES NO IF YES, DATE Unknown		Replace Tanl Repair Piping		
	SOURCE OF DISCHARGE	CAUSE(S)			
SOURCE/ CAUSE	☐ Tank Leak ☐ Piping Leak ☐ Unknown ☒ Other	☐ Overfi	ill Corrosion	☐ Rupture/Failure ☐ Unk	known ☐ Spill ☒ Other
	CHECK ONE ONLY				
CASE	☐ Undetermined ☐ Soil Only ☒ Groundwater ☐ D	rinking Wate	r – (CHECK ONL)	Y IF WATER WELLS HAVE	ACTUALLY BEEN AFFECTED)
	CHECK ONE ONLY M No Action Taken		Closed (Cl-	anup Completed or Unneces	sarv)
CURRENT	⊠ No Action Taken ☐ Leak Being Confirmed		Pollution Character	rization	
CUR	Remediation Plan Preliminary Site Assessment Workplan Submitted		Post Cleanup Moni Cleanup Underway	litoring in Progress y	
<u> </u>	☐ Preliminary Site Assessment Underway	```			
JAK M	CHECK APPROPRIATE ACTION(S) Cap Site (CD) Excavate & Treat (I			ent At Hookup (HU)	☑ Other
REMEDIAL	☐ Contamination Barrier (CB) ☐ No Action Required ☐ Vacuum Extract (VE) ☐ Remove Free Prod	luct (FP)	Replace	ed Bio Degradation (IT) Supply (RS)	
α`	Excavate & Dispose (ED) Pump & Treat Grou	undwater (G	T)	il (VS)	A. 1
25	During review of laboratory analytical results from TPPH (gasoline; 900 ppb groundwater, 720 ppm	m soil and a	groundwater san	npling, concentrations of	t benzene (0.21 ppb); and
COMMENTS	by Delta Consultants (Delta). Delta notified Ala	ameda Cou	inty Environmen	ntal Health on 9/23/08 b	by phoning and leaving a
8	telephone voicemail and emailing Donna Drogos	at 3:16pm	PST. A report	documenting the finding	s will be submitted to the
I	agency within 60 days.				

Instructions for Completing UST Unauthorized Release (Leak) / Contamination Site Report

EMERGENCY: Indicate whether emergency response personnel and equipment were involved at any time. If so, a Hazardous Material Incident Report should be filed with the State Office of Emergency Services (OES). Indicate whether the OES report has been filed as of the date of this report.

LOCAL AGENCY USE ONLY: To avoid duplicate notifications pursuant to Health and safety Code Section 25180.7, a designated government employee should sign and date the form in this block. A signature here does not mean that the leak has been determined to pose a significant threat to human health or safety, only that notification procedures have been followed if required.

REPORTED BY: Enter name, telephone number, and address. Indicate which party you represent and provide company or agency name.

SIGNATURE: Sign the form in the space provided.

RESPONSIBLE PARTY: Enter the name, telephone number, contact person, and address of the party responsible for the leak. The Responsible Party would normally be the tank owner.

SITE LOCATION: Enter information regarding the tank facility. At a minimum, you must provide the facility name and full site address.

IMPLEMENTING AGENCIES: Enter the names of the local agency and Regional Water Quality Control Board having jurisdiction over the site.

SUBSTANCES INVOLVED: Enter the name and quantity lost of the hazardous substance(s) involved. If more than two substances leaked, list the two of most concern for cleanup.

DISCOVERY/ABATEMENT: Provide information regarding the discovery and abatement of the leak.

SOURCE/CAUSE: Indicate the source(s) of leak. Check box(es) indicating the cause(s) of leak.

CASE TYPE: Check one box only. Indicate the Case Type category for this leak. Case Type is based on the most sensitive resource affected. For example, if both soil and ground water have been affected, Case Type will be "Groundwater." Indicate "Drinking Water" only if one or more municipal or domestic water wells have actually been affected. A "Groundwater" designation does not imply that the affected water cannot be, or is not, used for drinking water, but only that water wells have not yet been affected. It is understood that Case Type may change upon further investigation.

CURRENT STATUS: Check one box only. Indicate the category which best describes the Current Status of the case. The response should be relative to the Case Type. For example, if the Case Type is "Groundwater," then Current Status should refer to the status of the ground water investigation or cleanup, as opposed to that of soil. Descriptions of options are as follows:

- > No Action Taken No action has been taken by the Responsible Party beyond initial reporting of the leak.
- > Leak Being Confirmed A leak is suspected at the site, but has not yet been confirmed.
- > Remediation Plan Remediation Plan submitted evaluating long term remediation options. Proposal and implementation schedule for appropriate remediation options also submitted.
- > Preliminary Site Assessment Workplan Submitted Workplan/proposal requested of/submitted by Responsible Party to determine whether ground water has been, or will be, impacted as a result of the release.
- > Preliminary Site Assessment Underway Workplan is being implemented.
- > Case Closed Regional Water Quality Control Board and local agency Local Oversight Program (LOP) agree that no further work is necessary at
- > Pollution Characterization Responsible Party is in the process of fully defining the extent of contamination in soil and ground water and assessing impacts on surface and/or ground water.
- > Post Cleanup Monitoring in Progress Periodic ground water or other monitoring at site, as necessary, to verify and/or evaluate the effectiveness of remedial activities.
- > Cleanup Underway Remediation Plan is being implemented.

IMPORTANT: THE INFORMATION PROVIDED ON THIS FORM IS INTENDED FOR GENERAL STATISTICAL PURPOSES ONLY AND IS NOT TO BE CONSTRUED AS REPRESENTING THE OFFICIAL POSITION OF ANY GOVERNMENTAL AGENCY.

REMEDIAL ACTION: Indicate which actions have been used to clean up or remediate the leak. Descriptions of options are as follows:

- > Cap Site Install horizontal impermeable layer to reduce rainfall infiltration.
- > Containment Barrier Install vertical dike to block horizontal movement of contaminants.
- > Excavate and Dispose Remove contaminated soil and dispose at approved site.
- Excavate and Treat Remove contaminated soil and treat (includes spreading or land farming).
- > Remove Free Product Remove floating product from water table.
- Pump and Treat Groundwater Generally employed to remove dissolved contaminants.
- Enhanced Biodegradation Use of any available technology to promote bacterial decomposition of contaminants.
- > Replace Supply Provide alternate water supply to affected parties.
- Treatment at Hookup Install water treatment devices at each dwelling or other place of use.
- Vacuum Extract Use pumps or blowers to draw air through soil.
- > Vent Soil Bore holes in soil to allow volatilization of contaminants.
- > No Action Required Incident is minor, requiring no remedial action.

COMMENTS: Use this space to elaborate on any aspects of the incident.

DISTRIBUTION: If this form is completed by the tank owner or his/her agent, retain a copy and forward the original to your local tank permitting agency for distribution.

- Original Local UST permitting agency. (Agency contact information is available at www.unidocs.org.)
 Copy Regional Water Quality Control Board. (Boundaries and contact information are available at www.swrcb.ca.gov/regions.html.)
- > Copy Local Oversight Program (LOP) agency. (Agency contact information is available at www.unidocs.org.)
- > Copy Local Health Officer and County Board of Supervisors or their designee to receive Proposition 65 notifications.
- Copy Owner/Responsible Party.