



76 Broadway
Sacramento, California 95818

April 26, 2007

Ms. Donna Drogos
Alameda County Health Agency
1131 Harbor Bay Parkway
Alameda, California 94502

Re: **Report Transmittal
Quarterly Summary Report
Fourth Quarter 2006 – First Quarter 2007
76 Service Station 5760
376 Lewelling Boulevard
San Lorenzo, CA**

Dear Ms. Drogos:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please contact

Shelby S. Lathrop (Contractor)
ConocoPhillips
Risk Management & Remediation
76 Broadway
Sacramento, CA 95818
Phone: 916-558-7609
Fax: 916-558-7639

Sincerely,

Thomas Kosel
Risk Management & Remediation

Attachment

RECEIVED

1:45 pm, Jul 23, 2008

Alameda County
Environmental Health

April 27, 2007

Ms. Donna Drogos
Alameda County Health Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

**Re: Semi-Annual Summary Report – Fourth Quarter
2006 through First Quarter 2007**

Delta Project No. C1Q-5760-603



Dear Ms. Drogos:

On behalf of ConocoPhillips Company (COP), Delta Environmental Consultants, Inc. (Delta) is submitting the Semi-Annual Summary Report – Fourth Quarter 2006 through First Quarter 2007 and forwarding a copy of TRC's *Semi-Annual Monitoring Report, October 2006 through March 2007*, dated March 28, 2007, for the following location:

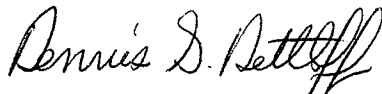
Service Station

76 Service Station No. 5760

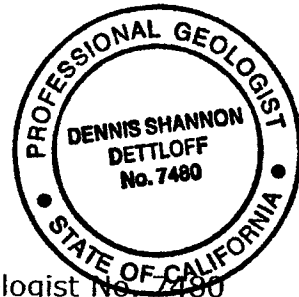
Location

376 Lewelling Boulevard
San Lorenzo, California

Sincerely,
Delta Consultants



Dennis S. Dettloff, P.G.
Senior Project Manager
California Registered Professional Geologist No. 7480



cc: Ms. Shelby Lathrop, ConocoPhillips (electronic copy)

SEMI-ANNUAL SUMMARY REPORT
Fourth Quarter 2006 through First Quarter 2007
76 Service Station No. 5760
376 Lewelling Boulevard
San Lorenzo, California

SITE DESCRIPTION

The site is located at the southeast corner of the intersection of Lewelling Boulevard and Usher Street in San Lorenzo California. The site is currently an active service station with two fuel dispenser islands, one underground waste-oil tank, two underground gasoline storage tanks (USTs), and a station building with two mechanic's bays.

PREVIOUS ASSESSMENT

The underground storage tanks (USTs) were removed and replaced in November 1987. At that time monitoring well U-1 was installed in response to the petroleum hydrocarbon impact observed during the UST replacement. Information on the installation of well U-1 is documented in a report *Well Installation* prepared by Woodward-Clyde Consultants dated March 25, 1988.

Three additional monitoring wells (U-2, U-3 and U-4) were installed in August 1990 by GeoStrategies Incorporated (GSI). The installation of these monitoring wells is documented in a report *Monitoring Well Installation Report* prepared by GSI dated November 16, 1990.

In March 1992 GSI installed four off-site monitoring wells (U-5 through U-8) to further delineate the petroleum hydrocarbon impact to the groundwater. The installation of these monitoring wells is documented in a report *Well Installation Report* prepared by GSI dated June 15, 1992.

An additional off-site monitoring well, U-9, was installed by GSI in May 1993. The installation of this monitoring well is documented in a report *Well Installation Report* prepared by GSI dated August 9, 1993.

In September 1993, twelve borings were advanced as part of a property divestment program. Due to petroleum hydrocarbon impacted soils encountered, three of the borings were converted to soil vapor extraction (SVE) wells.

In March 1994, the delineation of the petroleum hydrocarbon-impacted soils was completed with the advancement of two additional soil borings.

Between August 8 and 13, 1994, a SVE feasibility test was conducted by Pacific Environmental Group (PEG). The results of the test indicated SVE to be an applicable technology for remediation of petroleum hydrocarbons from soil and groundwater beneath the site.

In September 1995 a combination SVE and groundwater treatment (GWT) system was constructed at the site. Start-up activities for the GWT system began on October 3, 1995. SVE system start-up and continuous GWT operation began in mid-October 1995.

SENSITIVE RECEPTOR SURVEY

In 2006 Delta personnel reviewed the public records of the Alameda County Assessors office to obtain a list of parcel numbers, property owner's names, and addresses of properties within a 1,000-foot radius of the site. A Public Health Assessment Questionnaire (Questionnaire) presenting specific queries regarding the presence of sensitive receptors was mailed to each property owner. A copy of the Questionnaire is shown in Attachment A. One Hundred Sixty Four questionnaires were mailed on April 25, 2006. Delta received thirteen responses. Four of the surveys were returned by the post office due to invalid addresses.

A well is not present on any of the eight respondent properties and none of the properties have sumps.

Delta also reviewed the public records of the Department of Water Resources to obtain a list of parcel numbers, property owner's names, and addresses of potential receptors within a one-mile radius of the site. Questionnaires were mailed to addresses on June 1, 2006. None of the questionnaires were returned to Delta.

Based on the U.S. Geological Survey Topographic Map for this area (San Leandro quadrangle, 1980), the nearest surface water body is San Lorenzo Creek located approximately 500 feet southeast to southwest of the site.

Delta personnel searched for nearby schools, daycare centers, and hospitals within the 1,000-foot radius of the site. No hospitals, daycare centers or schools were identified within the search radius during Delta's search.

The sensitive receptor survey data is presented as Attachment A.

MONITORING AND SAMPLING

Groundwater sampling began in the second quarter 1988. In the first quarter 1990, quarterly monitoring and sampling began and continued at quarterly intervals until March 1996 when the frequency changed to semi-annual. Monitoring wells U-2 and U-4 are currently monitored and not sampled. Monitoring wells U-5, U-8, and U-9 are sampled during the first quarter only. Groundwater samples are analyzed for total petroleum hydrocarbons with gasoline distinction (TPH-G), benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), and ethanol.

Monitoring and sampling activities were conducted on March 9, 2007 using monitor wells U-1, U-3, U-5, U-6, U-7, U-8, and U-9. Monitoring wells U-2 and U-4 were monitored only.

REMEDIATION STATUS

In September 1995 a combination SVE and groundwater treatment (GWT) system was constructed at the site. Start-up activities for the GWT system began on October 3, 1995. SVE system start-up and continuous GWT operation began in mid-October 1995. The system continued to operate until February 1997 when it was shut down due to diminishing incremental benefit.

CHARACTERIZATION STATUS

Contamination in soil has been adequately delineated. The groundwater petroleum hydrocarbon plume, composed primarily of TPH-G, is considered stable and located in the southwest portion of the property.

During the most recent groundwater monitoring event, conducted on March 9, 2007, depth to groundwater ranged from 13.25 feet (U-7) to 16.71 feet (U-2) below top of casing (TOC). The groundwater flow direction was interpreted to be to the southwest at a gradient of 0.003 foot per foot (ft/ft). Historic groundwater flow directions are presented as Attachment B.

Petroleum Hydrocarbon Concentrations

During the March, 2007, groundwater monitoring event, TPH-G was reported in samples collected from monitoring wells U-1, U-3, and U-6 at 15,000 µg/L, 3,800 µg/L, and 140 µg/L, respectively. Analytical data indicates that benzene was present in the groundwater sample collected from monitoring well U-1 at 6.7 µg/L. Analytical data indicated that MTBE was not present in the groundwater samples collected and submitted for analysis above the laboratories indicated reporting limits during the March 9, 2007 monitoring and sampling event.

RECENT CORRESPONDENCE

Delta submitted a letter to the Alameda County Health Agency (ACHA) on February 13, 2007 informing the agency of COP's intention to proceed with the work proposed in the workplan submitted on December 16, 2006.

ACTIVITIES CONDUCTED (Fourth Quarter 2006 through First Quarter 2007)

1. TRC conducted the semi-annual monitoring and sampling event at the site.
2. Delta submitted a workplan for the abandonment and replacement of monitoring wells U-1 and U-3 to the ACHA on December 14, 2006.

WASTE DISPOSAL SUMMARY

No waste was disposed of from the site during this reporting period.

NEXT QUARTER ACTIVITIES (Second Quarter 2007)

1. Monitoring wells U-1 and U-3 will be abandoned and replaced as described in the workplan discussed above.

CONSULTANT: Delta Consultants

Attachment A – Sensitive Receptor Survey Data

Attachment B – Historic Groundwater Flow Directions

Attachment A
Sensitive Receptor Survey Data

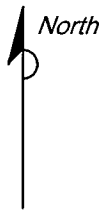
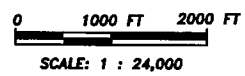
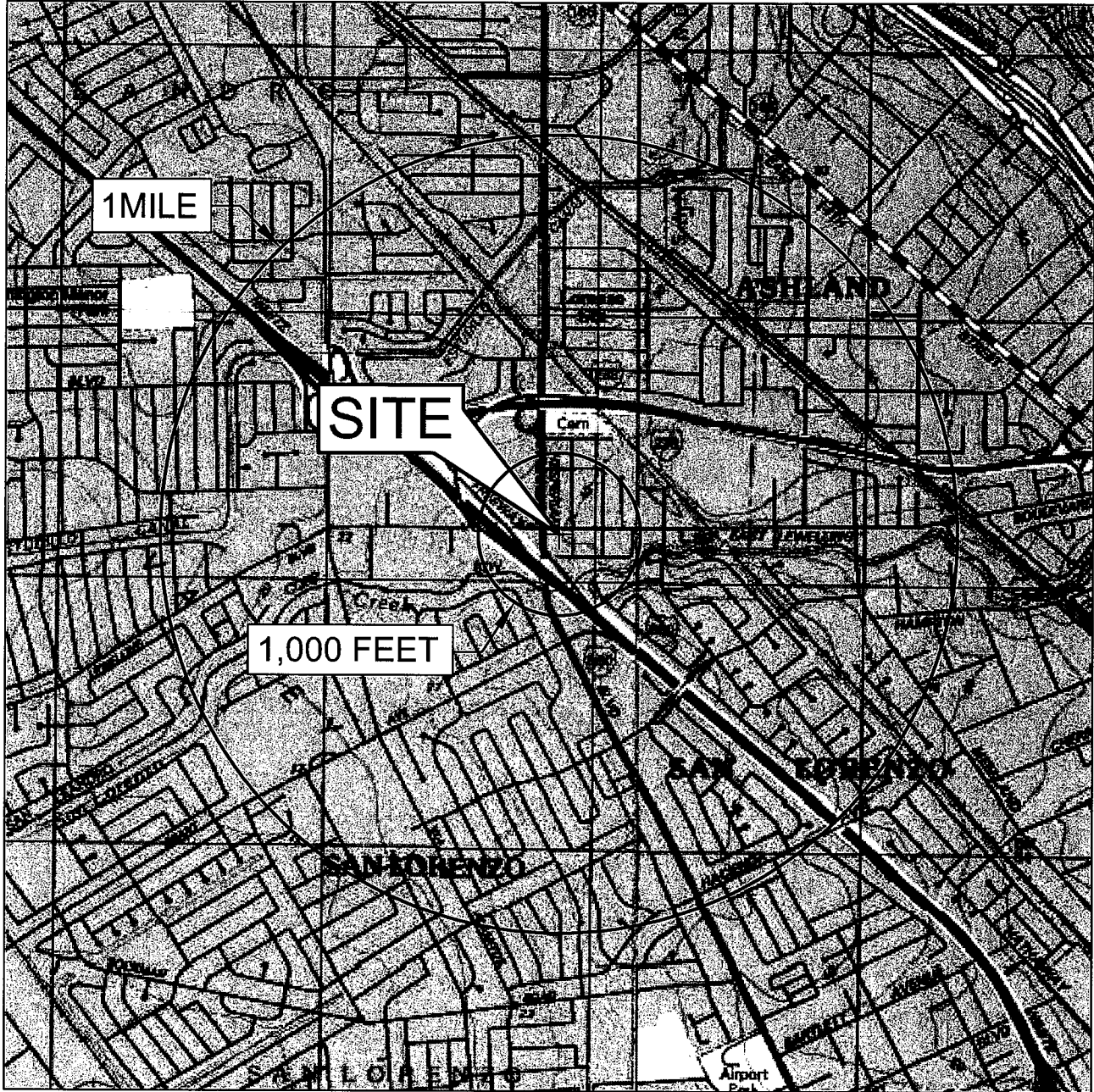


FIGURE 1

SITE LOCATION MAP
WITH RECEPTOR SEARCH RADIUS

76 SERVICE STATION NO. 5760
376 LEWELLING BOULEVARD
SAN LORENZO, CALIFORNIA

PROJECT NO. C105-760	DRAWN BY MC 6/1/06
FILE NO. Site Locator 5760	PREPARED BY MC
REVISION NO. 1	REVIEWED BY



SOURCE: USGS 7.5 MINUTE TOPOGRAPHIC MAP, SAN LEANDRO QUADRANGLE, 1967

Table 1
1,000-Foot Radius
Field Receptor Survey
 ConocoPhillips Station #5760
 376 Lewelling Blvd.
 San Lorenzo, CA

Parcel Number	Parcel Owner	Parcel Street Address	City	State	Zip	Land Use	Response		Water Well	Sump Pump	Basement
							Initial	Second			
	Name obtained from Accessor	Address obtained from Assessor									
413-97-41	Balazs, Arthur	15769 Via Arroyo	San Leandro	California	94580-2524						
413-97-40	Santos, Joseph	15765 Via Arroyo	San Leandro	California	94580-2524						
413-97-39	Harmon, Lester	15757 Via Arroyo	San Leandro	California	94580-2524	Returned Mail					
413-97-38	Quintero, Jorge	15749 Via Arroyo	San Leandro	California	94580-2524						
413-97-37	Senna, Manuel	15741 Via Arroyo	San Leandro	California	94580-2524						
413-97-36	Reyes, Tito	15740 Via Arroyo	San Leandro	California	94580-2524						
413-97-35	Robles, Manuel	15740 Via Arroyo	San Leandro	California	94580-2524						
413-97-34	Perez, Sophia	15756 Via Arroyo	San Leandro	California	94580-2524						
413-97-33	Davis, Rex	15764 Via Arroyo	San Leandro	California	94580-2524						
413-97-32	Tan, Mon	365 Peach Drive	San Leandro	California	94580-2518	Residential	X		No	No	No
413-97-22	Clark, Jack	310 Lewelling Blvd.	San Leandro	California	94580-1634						
413-97-28	Ochoa, Silverio	430 Albion Avenue	San Leandro	California	94580-1606						
413-97-29	Molnar, Helen	390 Albion Avenue	San Leandro	California	94580-1606						
413-97-30	Garcia, Arturo	320 Albion Avenue	San Leandro	California	94580-1604						
413-97-31-1	Cayerc, Paul	773 Juana Avenue	San Leandro	California	94577-5122						
413-97-31-3	Macado, Eugene	Unknown	Discovery Bay	California	Unknown						
413-97-31-4	Fite, Horace	Unknown	Hayward	California	Unknown						
413-97-19-1	Soon, Ramesh	376 Lewelling Blvd.	San Leandro	California	94580-1634						
413-97-20	Jenson, Chon	340 Lewelling Blvd.	San Leandro	California	94580-1634	Residential	X		No	No	No
413-97-21	Lopez, Amelia	330 Lewelling Blvd.	San Leandro	California	94580-1634						
413-97-22	Clark, Jack	310 Lewelling Blvd.	San Leandro	California	94580-1634						
413-97-26-2	Castagnetta, Bernie	Unknown	Hayward	California	Unknown	Residential	X		No	No	No
413-97-25	Ferreria, Rui	Unknown	Hayward	California	Unknown						
413-97-23	Liars, Guo	15629 Tracy Street	San Leandro	California	94580-1620						
413-97-24	Rivera, Carlos	15645 Tracy Street	San Leandro	California	94580-1620						
413-97-9-5	Varni, Anthony	Unknown	Hayward	California	94543-0778						
413-97-10-2	Remoaldo, Norman	Unknown	Fremont	California	94538-3238						
413-97-11	Granger, Edwin	750 Estudillo Avenue	San Leandro	California	94577-5110	Residential	X		No	No	Yes
413-97-12	Reimer, David	41 Kensington Ct.	Kensington	California	94707-1009						
413-97-17-5	George Goodwin Partners, LP	1901 Lawton Street	San Francisco	California	94122-3221						
413-97-8-3	Kelly Moore Paint Co.	987 Commercial Street	San Carlos	California	94070-4068	Residential	X		No	No	No
413-97-1-3	Graves, Mary	3325 Leonard Drive	Castro Valley	California	94546-3336						
413-93-40	Austen, Patricia	15783 Via Arroyo	San Leandro	California	94580-2524						
413-93-41	Austen, Patricia	15783 Via Arroyo	San Leandro	California	94580-2524						
413-93-42	Tamez, Sammy	15787 Via Arroyo	San Leandro	California	94580-2524						
413-93-43	Difeo, Richard	15787 Via Arroyo	San Leandro	California	94580-2524						
413-93-47	Gonzaga, Juanito	15788 Via Arroyo	San Leandro	California	94580-2524						
413-93-46	Caushell, Gary	15792 Via Arroyo	San Leandro	California	94580-2524						
413-93-48	Jones, Anthony	15790 Via Arroyo	San Leandro	California	94580-2524						
413-93-49	Garse, Anthony	18151 Via Jose	San Leandro	California	94580-3000						
413-93-50	Torres, Juan	15796 Via Rivera	San Leandro	California	94580-2542						
413-93-51	Chhon, Andrew	15798 Via Rivera	San Leandro	California	94580-2542						
413-93-39-3	Minkel, James	353 Peach Drive	San Leandro	California	94580-2518						
413-93-39-2	Suguitan, Peter	351 Peach Drive	San Leandro	California	94580-2518	Residential	X		No	No	Yes
413-93-39-7	Madison, Donald	349 Peach Drive	San Leandro	California	94580-2518						
413-93-38	Keith, Christopher	347 Peach Drive	San Leandro	California	94580-2518						
413-93-37	Horton, Marian	339 Peach Drive	San Leandro	California	94580-2518						
413-93-36	NG, Phillip	321 Peach Drive	San Leandro	California	94580-2518						
413-93-29	Wakeman, William	15750 Via Cordoba	San Leandro	California	94580						

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1,000-Foot Radius
Field Receptor Survey
 ConocoPhillips Station #5760
 376 Lewelling Blvd.
 San Lorenzo, CA

Parcel Number	Parcel Owner	Parcel Street Address	City	State	Zip	Land Use	Response		Water Well	Sump Pump	Basement
							Initial	Second			
	Name obtained from Accessor	Address obtained from Assessor									
413-93-30	Badiola, Vilma	15755 Via Cordoba	San Leandro	California	94580						
413-93-35	Ray, Emily	1103 MacArthur Blvd.	San Leandro	California	94577-3901						
413-93-31	Atkins, Myrtle	15765 Via Cordoba	San Leandro	California	94580						
413-93-34	Nunn, Eleanor	249 Peach Drive	San Leandro	California	94580-2518						
413-93-28	Willis, Kenyon	15760 Via Cordoba	San Leandro	California	94580						
413-93-27	Abdonner, Maria	15770 Via Cordoba	San Leandro	California	94580-2530						
413-93-26	Hosier, Sharon	15780 Via Cordoba	San Leandro	California	94580-2530						
413-93-17	Baltic Property Ventures	800 Iron Pointe Drive	Folsom	California	95630-9004	Residential	X		No	No	Yes
413-93-18	Uns, Andy	2002 Britan Ln.	San Leandro	California	94579						
413-93-19	Wong, Po	PO Box 10144	Oakland	California	94610						
413-93-20-1	Lee, Douglas	45 Mainprice Ct.	San Ramon	California	94583						
413-93-23	SF Bay Cities Bapt. Unity	PO Box 525	San Leandro	California	94580-0525						
413-93-22	SF Bay Cities Bapt. Unity	PO Box 525	San Leandro	California	94580-0525						
413-93-59	Devitt, Milton	942 San Jose Ct.	San Leandro	California	94577-3833						
413-93-25-2	Rasheed, Ahmed	2131 Golden Rod Ln.	San Ramon	California	94582-5535						
413-93-1	Hernandez, Vincent	290 Lewelling Blvd.	San Leandro	California	94580-1632						
413-93-16	Wells Fargo Bank, LTR	400 Countrywide Way, Suite 35	Simi Valley	California	93065-6298						
413-93-15	Lopez, Rene	15620 Tracy Street	San Leandro	California	94580-1621						
413-93-2	Sevilla, Marcus	34116 Summerwind Terrace	Fremont	California	94555-2274						
413-93-4	Marciel, Doris	220 Lewelling Blvd.	San Leandro	California	94580-1632						
413-93-5	Oliveira, Antonio	PO Box 20215	Castro Valley	California	94546-8215	Residential	X		No	No	No
413-93-6	Milan, Robert	15627 Ronda Street	San Leandro	California	94580-1668						
413-93-7	Hernandez, Arthur	907 Burkhart Avenue	San Leandro	California	94579-2118						
413-93-8	Luna, Lois	PO Box 20428	Castro Valley	California	94546-8428						
413-93-14	Loza, Exiquio	PO Box 3914	Hayward	California	94540-3914						
413-93-13	Maravilla, Manuel	15630 Tracy Street	San Leandro	California	94580-1621						
413-93-9	Cooper, Glendon	225 Albion Avenue	San Leandro	California	94580-1601						
413-93-10	Weber, Ronald	235 Albion Avenue	San Leandro	California	94580-1601	Residential	X		No	No	No
413-93-13	Maravilla, Manuel	15630 Tracy Street	San Leandro	California	94580-1621						
413-93-11	Huerta, Salvador	255 Albion Avenue	San Leandro	California	94580-1601						
413-93-12	Gonzalez, Salvador	281 Albion Avenue	San Leandro	California	94580-1601						
412-4-77	Nelson, Frances	60 Hillsdale Mall	San Mateo	California	94403						
412-14-76-2	Alameda County Flood Control	399 Elmhurst Street	Hayward	California	94544-1307						
412-14-34-2	Bohannon, David	60 Hillsdale Mall	San Mateo	California	94403						
412-14-33	Grams, Consuelo	15721 Hesperian Blvd.	San Leandro	California	94580-1535						
412-14-11	Dodilla, Roberto	15738 Paseo Largauista	San Leandro	California	94580-1524						
412-14-10	Lira, Fernando	15734 Paseo Largauista	San Leandro	California	94580-1524						
412-14-9	Lira, Amanda TR	15730 Paseo Largauista	San Leandro	California	94580-1524	Residential	X		No	No	No
412-14-8	Walters, Randolph	15724 Paseo Largauista	San Leandro	California	94580-1524						
412-14-7	Hernandez, Baltazar	15718 Paseo Largarista	San Leandro	California	94580						
412-14-6	Webb, Carl	531 Paseo Del Rio	San Leandro	California	94580						
413-15-33-5	OSH Acquisition Corp.	6450 Via Del Oro	San Jose	California	95119						
413-15-33-2	Senna, Manuel	15741 Via Arroyo	San Leandro	California	94580						
413-15-32	NG-Juwing	235 Louette Ct.	Hayward	California	94541-2322	Residential	X		No	No	No
413-15-31	Truehill, Donna	15598 Sharon Ct.	San Leandro	California	94580						
413-15-30	Reil, Pamela	15596 Sharon Ct.	San Leandro	California	94580						
413-15-29	Melton, Sharon	548 Via Pacheco	San Leandro	California	94580-1526						
413-15-28	Hemphill, Milford	15592 Sharon Street	San Leandro	California	94580-1611						
413-15-27	Salter, John	15590 Sharon Street	San Leandro	California	94580-1611						

Table 1
1,000-Foot Radius
Field Receptor Survey
 ConocoPhillips Station #5760
 376 Lewelling Blvd.
 San Lorenzo, CA

Parcel Number	Parcel Owner	Parcel Street Address	City	State	Zip	Land Use	Response		Water Well	Sump Pump	Basement
							Initial	Second			
	Name obtained from Accessor	Address obtained from Assessor									
413-15-26	Marquez, Miguel	15588 Sharon Street	San Leandro	California	94580-1611						
413-15-25	Truong, Khai	15586 Sharon Street	San Leandro	California	94580-1611						
413-15-24	Butler, James	15584 Sharon Street	San Leandro	California	94580-1611	Residential	X		No	No	No
413-15-23	Trujillo, Robert	15582 Sharon Street	San Leandro	California	94580-1611	Residential	X		No	No	No
413-15-22	Cheron, Jeanne	15580 Sharon Street	San Leandro	California	94580-1611						
413-15-21	Martin, GL	15579 Sharon Street	San Leandro	California	94580						
413-15-20	Thomas, Monroe	15581 Sharon Street	San Leandro	California	94580						
413-15-19	Brown, Charles	751 Swenson Ct.	San Leandro	California	94579-1756						
413-15-18	Magee, David	15585 Sharon Street	San Leandro	California	94580-1610						
413-15-17	Gauthier, Leopold	15587 Sharon Street	San Leandro	California	94580-1610						
413-15-16	Guzman, Raul	15589 Sharon Street	San Leandro	California	94580-1610						
413-15-15	Macioci, Margaret	15591 Sharon Street	San Leandro	California	94580-1610						
413-15-14	Deniz, Bernard	15593 Sharon Street	San Leandro	California	94580-1610						
413-15-13	Cuevas, Alicia	15595 Sharon Street	San Leandro	California	94580-1610						
413-15-12	Yanboa, Rony	15597 Sharon Street	San Leandro	California	94580-1610						
413-15-11	Yugce, Theresa	650 Greer Avenue	San Leandro	California	94579-1740						
413-15-10	Angelo, Frank	440 Donald Drive	Moraga	California	94556-2314						
413-15-9	Jaramillo, Kevin	15578 Tracy Street	San Leandro	California	94580-1619						
413-15-8	Reyes, Jose	15572 Tracy Street	San Leandro	California	94580-1619						
413-15-7	Arrizon, Jaimes	15574 Tracy Street	San Leandro	California	94580-1619						
413-15-5	Nixon, Eugene	15558 Tracy Street	San Leandro	California	94580-1619						
416-15-4	Tanabe, Harry	15554 Tracy Street	San Leandro	California	94580-1619						
413-15-3	Cabral, Brandan	2543 ARF Avenue	Hayward	California	94545-4108						
413-15-2	Bravo, Joseph	15540 Tracy Street	San Leandro	California	94580-1619						
413-15-6	Okai	4301 Greenvale Rd.	Fair Oaks	California	95628-6113						
413-7-9	Ramirez, Salvador	211 Sycamore Street	San Leandro	California	94580-1616						
413-7-10	Chan, R.	883 Begonia Drive	San Leandro	California	94578-3806						
413-7-8	Rugaard, Eric	15519 Usher Street	San Leandro	California	94580-1622						
413-7-6	First Southern Baptist Church	15507 Usher Street	San Leandro	California	94580-1622						
413-7-3	Templet, AJ	172 College Street	San Leandro	California	94580-1658						
413-7-11	Chan, R.	883 Begonia Drive	San Leandro	California	94578-3806						
413-7-3	Templet, AJ	172 College Street	San Leandro	California	94580-1658						
413-7-12-2	Chan, R.	883 Begonia Drive	San Leandro	California	94578-3806						
413-7-15	Mendoza, Juan	15510 Hesperian Blvd.	San Leandro	California	94580-1609	Returned Mail					
413-7-16	Chew, Allen	1943 9th Avenue	Oakland	California	94606-2601						
413-3-1-1	State of CA	PO Box 23440	Oakland	California	94623-0440						
413-3-1-5	Freschi	PO Box 63939	San Francisco	California	94163-0001						
413-7-18-1	San Lorenzo School District	15510 Usher Street	San Leandro	California	94580-1641						
413-15-33-2	Senna, Manuel	15741 Via Arroyo	San Leandro	California	94580-2524						
413-11-8-9	Dollinger Central Associates	555 Twin Dolphin Drive Suite 600	Redwood City	California	94065-2030						
413-11-12-1	Garcia, Andres	38306 Hastings Street	Fremont	California	94536-5223						
413-11-5-2	Simpson, Lance	15549 Usher Street	San Leandro	California	94580-1640						
413-11-13	Garcia, Andres	1925 Hartnell Street	Union City	California	94587-3238						
413-11-4	Pettiti, Anthony	15539 Usher Street	San Leandro	California	94580-1640						
413-11-43	Truong, Huong	251 Perkins Street	Oakland	California	94610-3351						
413-11-3	Song, IN	15525 Usher Street	San Leandro	California	94580-1640						
413-11-30-4	KO, Chang	1725 164th Avenue	San Leandro	California	94578-2225						
413-11-11-29-3	Moyers Paint	351 Lewelling Blvd.	San Leandro	California	94580						
413-11-28-2	Moyers Paint	351 Lewelling Blvd.	San Leandro	California	94580						

Table 1
1,000-Foot Radius
Field Receptor Survey
 ConocoPhillips Station #5760
 376 Lewelling Blvd.
 San Lorenzo, CA

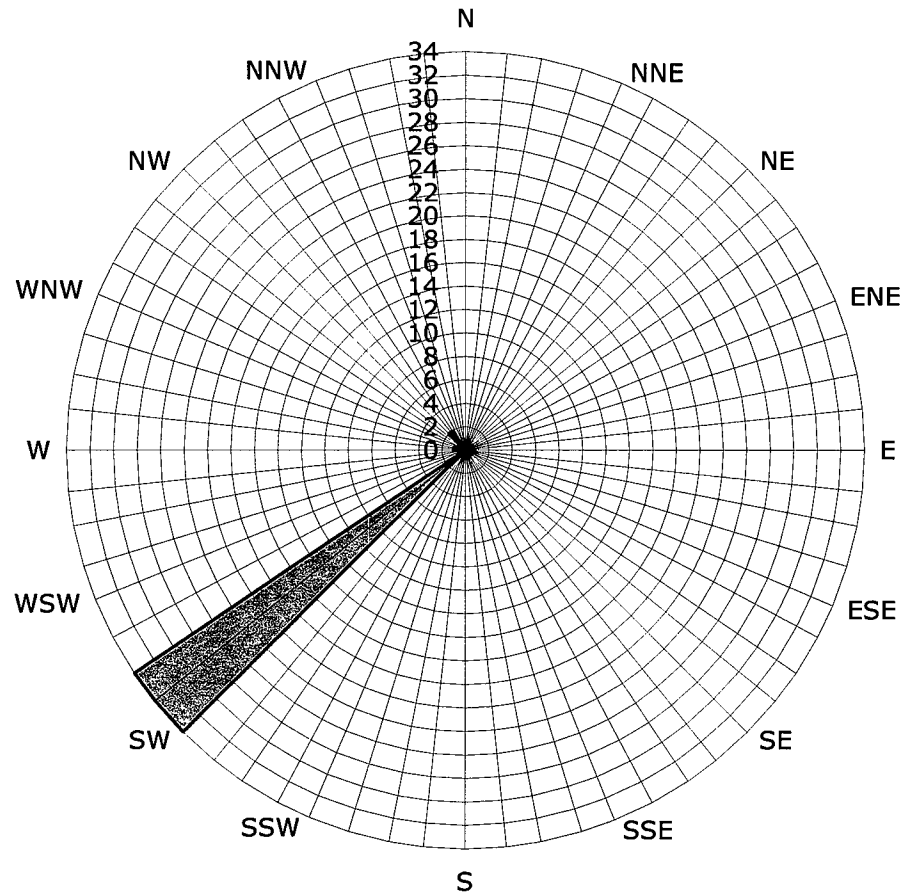
Parcel Number	Parcel Owner	Parcel Street Address	City	State	Zip	Land Use	Response		Water Well	Sump Pump	Basement
	Name obtained from Accessor	Address obtained from Assessor					Initial	Second			
413-11-26	Singh, Harinder	15587 Tracy Street	San Leandro	California	94580						
413-11-32	Pinto, Albert	19918 Josh Pl.	Castro Valley	California	94541-3469						
413-11-25	Yamaguchi, Thelma	15585 Tracy Street	San Leandro	California	94520-1618						
413-11-24	Lee, Christian	664A Guerrero Street	San Francisco	California	94110-1563						
413-11-33	Claussen, Kenneth	24244 Monument Blvd.	Hayward	California	94545-1939						
413-11-22	Hasegawa, Toshiye	15573 Tracy Street	San Leandro	California	94680-1618						
413-11-21-1	Krieger, Ernest	4593 Hansen Avenue	Fremont	California	94536-5767						
413-11-18	Law, Frances	15553 Tracy Street	San Leandro	California	94580-1618						
413-11-17	Bettencourt, David	38045 Blacow Rd.	Fremont	California	94536-7110	Returned Mail					
413-11-16	Ramos, James	15541 Tracy Street	San Leandro	California	94580-1618						
413-11-15	Tse, Tina	3918 Boulder Canyon Drive	Castro Valley	California	94552-5400						
413-11-14	Samreuas, S.	15520 Usher Street	San Leandro	California	94580-1641						
413-11-41	Garcia, Carolyn	15530 Usher Street	San Leandro	California	94580-1641						
413-11-40-1	Iraheta, Alfredo	15538 Usher Street	San Leandro	California	94580-1641						
413-11-37	Krieger, Ernest	38306 Hasting Street	Fremont	California	94536-5223						
413-11-36	Anderson, James	PO Box 3064	Hayward	California	94540-3064	Returned Mail					
413-11-35	Bingham, Lorraine	2081 Marineview Drive	San Leandro	California	94577-5315						
413-11-34	McGrath, Owen	3648 Virgin Islands Ct.	Pleasanton	California	94588-5229						

Table 2
One-Mile Radius Agency Receptor Survey
 ConocoPhillips Station #5760
 376 Lewelling Blvd.
 San Lorenzo, CA

Well Owner	Street Address	City	State	Zip	Well No.	Land Use	Response		Water Well	Sump Pump	Basement
							Initial	Second			
Name obtained from DWR	Address obtained from the DWR										
Arroyo High School	15701 Lorenzo Avenue	San Lorenzo	California	94580	3S/3W-12R						
Christ Presbyterian Church	890 Fargo Avenue	San Leandro	California	94579	3S/3W-12F7						
Frank Perry	15600 Lorenzo Avenue	San Lorenzo	California	94580	3S/3W-12J4						
Richard Almstrone	15088 Andover Street	San Leandro	California	94579	3S/3W-12F4						
George Bolla	1335 Sayre Street	San Leandro	California	94579	3S/3W-12N4						
Modern Vegetable Produce Co.	15550 Washington Avenue	San Lorenzo	California	94579	3S/3W-12Q						
Aubrey Elloit	1018 Kramer Street	San Leandro	California	94579	3S/3W-12L4						
Mrs. Lapin	15105 Beatty Street	San Leandro	California	94579	3S/3W-12F6						
Herman Albright	15205 Galt Street	San Leandro	California	94579	3S/3W-12F3						
Ronald Stanley	15368 Churchill Street	San Leandro	California	94579	3S/3W-12M5						
Roy Swatman	15034 Alexandria Street	San Leandro	California	94579	3S/3W-12B5						
Alvin Brown	15501 Jutland Street	San Leandro	California	94579	3S/3W-12N5						
Mr. Jan Tisby	15193 Endicott Street	San Leandro	California	94579	3S/3W-12F5						
Sal Camilongo	15190 Nocton Street	San Leandro	California	94579	3S/3W-12F8						
Donald Woolory	15340 Churchill	San Leandro	California	94579	3S/3W-12M3						
Herman Howell	15307 Furnsworth	San Leandro	California	94579	3S/3W-12M4						
Robert Perino	15596 Tilden Street	San Leandro	California	94579	3S/3W-12L3						
Tom Sharp	1318 Via Madera	San Lorenzo	California	94580	3S/3W-13J5						
Xerxes Cole	17260 Via El Cerrito	San Lorenzo	California	94580	3S/3W-13R2						
Herman Eppenberger	1794 Via Redondo	San Lorenzo	California	94580	3S/3W-13G2						
Robert Harris	1432 Via Lucas	San Lorenzo	California	94580	3S/3W-13H1						
San Lorenzo Community Church	945 Paseo Grande	San Lorenzo	California	94580	3S/3W-13A5						
Thomas Bratton	15868 Corte Ulisse	San Lorenzo	California	94580	3S/3W-13C1						
David Norris	16030 Via Nueva	San Lorenzo	California	94580	3S/3W-13F2						
Robert Zoller	17050 Channel Street	San Lorenzo	California	94580	3S/3W-13J4						
Lawrence Moyers	1508 Via Hermana	San Lorenzo	California	94580	3S/3W-13D1						
E Lichty	16148 Channel Street	San Lorenzo	California	94580	3S/3W-13G1						
F.J.Goyett Machine Works	624 Lewelling Blvd	San Lorenzo	California	94580	3S/2W-7G1						
Kawahara Nursery, Inc.	16550 Ashland Avenue	San Lorenzo	California	94580	3S/2W-7H3						
William Santos	16068 Via Cordoba	San Lorenzo	California	94580	3S/2W-7J7						
Kurt Teschke	15939 Via Cordoba	San Lorenzo	California	94580	3S/2W-7J8						
San Lorenzo High School	50 East Lewelling Blvd.	San Lorenzo	California	94580	3S/2W-7G3						
San Lorenzo High School	50 East Lewelling Blvd.	San Lorenzo	California	94580	3S/2W-7G11						
Kennith Larson	16138 Via Segundo	San Lorenzo	California	94580	3S/2W-18B1						
P.F. Neal	840 Hacienda Avenue	San Lorenzo	California	94580	3S/2W-18F3						
Andres Glassow	17578 Via Primero	San Lorenzo	California	94580	3S/2W-18B6						
Wallace Leroy	17061 Via Perdido	San Lorenzo	California	94580	3S/2W-18F4						
Horace Robertson	17127 Via Flores	San Lorenzo	California	94580	3S/2W-18C1						
Lewis Barton	Unknown	Hayward	California	Unknown	3S/2W-18G1						

Attachment B
Historic Groundwater Flow Directions

Historic Groundwater Flow Directions
ConocoPhillips Site No. 5760
376 Lewelling Boulevard
San Lorenzo, California



Groundwater Flow Direction

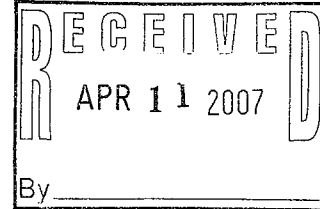
Legend
Concentric circles represent
quarterly monitoring events
Fourth Quarter 1990 through First
Quarter 2007
37 data points shown



21 Technology Drive
Irvine, CA 92618

949.727.9336 PHONE
949.727.7399 FAX

www.TRCSolutions.com



DATE: March 30, 2007

TO: ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

ATTN: MS. SHELBY LATHROP

SITE: 76 STATION 5760
376 LEWELLING BOULEVARD
SAN LORENZO, CALIFORNIA

RE: SEMI-ANNUAL MONITORING REPORT
OCTOBER 2006 THROUGH MARCH 2007

Dear Ms. Lathrop:

Please find enclosed our Semi-Annual Monitoring Report for 76 Station 5760, located at 376 Lewelling Boulevard, San Lorenzo, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan
Groundwater Program Operations Manager

CC: Mr. Dennis Dettloff, Delta Environmental (1 copy)

Enclosures
20-0400/5760R08.QMS

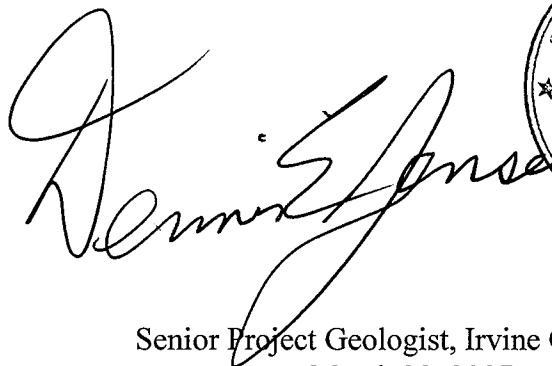

**SEMI-ANNUAL MONITORING REPORT
OCTOBER 2006 THROUGH MARCH 2007**

76 STATION 5760
376 Lewelling Boulevard
San Lorenzo, California

Prepared For:

Ms. Shelby Lathrop
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations
March 28, 2007

LIST OF ATTACHMENTS

Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Contents of Tables Table 1: Current Fluid Levels and Selected Analytical Results Table 1a: Additional Current Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 2a: Additional Historic Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheet – 3/9/07 Groundwater Sampling Field Notes – 3/9/07
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
October 2006 through March 2007
76 Station 5760
376 Lewelling Road
San Lorenzo, CA

Project Coordinator: **Shelby Lathrop**
Telephone: **916-558-7609**

Water Sampling Contractor: **TRC**
Compiled by: **Daniel Lee**

Date(s) of Gauging/Sampling Event: **03/09/07**

Sample Points

Groundwater wells: **4** onsite, **5** offsite Wells gauged: **9** Wells sampled: **7**
Purging method: **Diaphragm pump**
Purge water disposal: **Onyx/Rodeo Unit 100**
Other Sample Points: **0** Type: **n/a**

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: **0** Maximum thickness (feet): **n/a**
LPH removal frequency: **n/a** Method: **n/a**
Treatment or disposal of water/LPH: **n/a**

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **13.25 feet** Maximum: **16.71 feet**
Average groundwater elevation (relative to available local datum): **24.19 feet**
Average change in groundwater elevation since previous event: **-0.50 feet**
Interpreted groundwater gradient and flow direction:
 Current event: **0.003 ft/ft, southwest**
 Previous event: **0.004 ft/ft, southwest (07/11/06)**

Selected Laboratory Results

Wells with detected **Benzene**: **1** Wells above MCL (1.0 µg/l): **1**
 Maximum reported benzene concentration: **6.7 µg/l (U-1)**
Wells with **TPH-G by GC/MS** **3** Maximum: **15,000 µg/l (U-1)**
Wells with **MTBE 8260B** **0**

Notes:

U-2=Monitored Only, U-4=Monitored Only,

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
ug/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-G (GC/MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: $\text{Surface Elevation} - \text{Measured Depth to Water} + (\text{Dp} \times \text{LPH Thickness})$, where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5760 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables 1 and 2
Site: 76 Station 5760

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
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Table 1a	Well/ Date	Ethanol (8260B)
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Historic Data

Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
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Table 2a	Well/ Date	TBA	Ethanol (8260B)	Ethylene- dibromide (EDB)	DIPE	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
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Table 1
CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
March 9, 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-1	(Screen Interval in feet: 10.5-30.5)													
03/09/07	40.20	15.52	0.00	24.68	-0.51	--	15000	6.7	ND<5.0	890	3200	--	ND<5.0	
U-2	(Screen Interval in feet: 15.0-30.0)													
03/09/07	41.26	16.71	0.00	24.55	-0.56	--	--	--	--	--	--	--	--	Monitored Only
U-3	(Screen Interval in feet: 15.0-25.0)													
03/09/07	39.26	15.05	0.00	24.21	-0.53	--	3800	ND<2.5	ND<2.5	130	240	--	ND<2.5	
U-4	(Screen Interval in feet: 15.0-28.0)													
03/09/07	40.25	16.00	0.00	24.25	-0.62	--	--	--	--	--	--	--	--	Monitored Only
U-5	(Screen Interval in feet: 15.0-30.0)													
03/09/07	39.31	15.10	0.00	24.21	-0.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
U-6	(Screen Interval in feet: 13.0-28.0)													
03/09/07	37.68	13.67	0.00	24.01	-0.44	--	140	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
U-7	(Screen Interval in feet: 15.0-35.0)													
03/09/07	37.11	13.25	0.00	23.86	-0.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
U-8	(Screen Interval in feet: 15.0-30.0)													
03/09/07	38.57	14.40	0.00	24.17	-0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
U-9	(Screen Interval in feet: 13.0-28.0)													
03/09/07	37.31	13.55	0.00	23.76	-0.45	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	

Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5760

Date Sampled	Ethanol (8260B)
(µg/l)	
U-1 03/09/07	ND<2500
U-3 03/09/07	ND<1200
U-5 03/09/07	ND<250
U-6 03/09/07	ND<250
U-7 03/09/07	ND<250
U-8 03/09/07	ND<250
U-9 03/09/07	ND<250

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-1 (Screen Interval in feet: 10.5-30.5)														
02/09/88	--	--	--	--	--	93000	--	3600	11000	--	20000	--	--	
03/20/90	--	--	--	--	--	36000	--	2100	5500	1900	9300	--	--	
06/05/90	--	--	--	--	--	46000	--	2300	5500	2500	11000	--	--	
08/24/90	--	--	--	--	--	27000	--	1200	1800	1400	5500	--	--	
12/05/90	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
03/04/91	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
06/03/91	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
09/19/91	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
12/04/91	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
03/05/92	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
04/07/92	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
08/06/92	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
11/20/92	--	--	--	--	--	--	--	--	--	--	--	--	--	Not sampled due to free product
02/12/93	--	--	--	--	--	70000	--	2200	8400	3100	18000	--	--	
06/04/93	40.51	16.72	0.00	23.79	--	35000	--	1300	5700	900	9200	--	--	
09/09/93	40.51	17.77	0.00	22.74	-1.05	67000	--	2900	18000	6200	32000	--	--	
12/02/93	40.20	18.36	0.01	21.85	-0.89	--	--	--	--	--	--	--	--	Not sampled due to free product

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-1 continued														
03/09/94	40.20	17.20	0.00	23.00	1.15	45000	--	930	4100	2000	11000	--	--	
06/09/94	40.20	17.42	0.00	22.78	-0.22	59000	--	5200	1300	5200	15000	--	--	
09/07/94	40.20	18.17	0.00	22.03	-0.75	41000	--	1600	6200	3100	16000	--	--	
12/05/94	40.20	16.67	0.00	23.53	1.50	1300	--	55	20	16	330	--	--	
03/09/95	40.20	15.82	0.00	24.38	0.85	49000	--	860	3200	1900	10000	1500	--	
06/13/95	40.20	14.70	0.00	25.50	1.12	53000	--	1400	5000	2500	14000	2800	--	
09/12/95	40.01	16.77	0.00	23.24	-2.26	43000	--	910	2700	1700	9600	1400	--	
12/14/95	40.20	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible; system not running
03/20/96	40.20	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible; system not running
03/22/96	40.20	--	--	--	--	13000	--	200	590	640	4000	790	--	
09/24/96	40.20	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible; system not running
03/27/97	40.20	15.29	0.00	24.91	--	1300	--	8	ND	ND	400	ND	--	
09/23/97	40.20	17.20	0.00	23.00	-1.91	2000	--	15	ND	ND	530	ND	--	
03/10/98	40.20	12.68	0.00	27.52	4.52	2200	--	19	4.8	ND	980	38	--	
09/04/98	40.20	16.84	0.00	23.36	-4.16	5300	--	53	ND	410	620	ND	--	
03/04/99	40.20	13.04	0.00	27.16	3.80	1500	--	19	ND	56	110	310	--	
09/13/99	40.20	17.14	0.00	23.06	-4.10	5850	--	32.7	ND	520	925	ND	--	
03/21/00	40.20	14.36	0.00	25.84	2.78	4820	--	17.4	7.74	297	1370	ND	--	
09/18/00	40.20	16.72	0.00	23.48	-2.36	647	--	6.44	ND	22.3	6.86	22.2	--	
10/13/00	40.20	16.85	0.00	23.35	-0.13	--	--	--	--	--	--	--	29	
03/16/01	40.20	15.84	0.00	24.36	1.01	4950	--	1.73	1.77	429	536	613	--	
09/04/01	40.20	17.16	0.00	23.04	-1.32	11000	--	25	ND<10	1100	1800	370	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-1 continued														
03/18/02	40.20	15.60	--	24.60	1.56	8100	--	ND<20	ND<20	740	1300	ND<200	--	
09/17/02	40.20	17.35	0.00	22.85	-1.75	--	4200	ND<2.5	ND<2.5	120	43	--	280	
03/28/03	40.20	15.72	0.00	24.48	1.63	--	560	ND<0.50	ND<0.50	0.96	ND<1.0	--	69	
09/05/03	40.20	16.77	--	23.43	-1.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2	
03/04/04	40.20	14.64	0.00	25.56	2.13	--	20000	ND<20	ND<20	1900	8300	--	ND<80	
09/09/04	40.20	16.64	0.00	23.56	-2.00	--	22000	ND<20	ND<20	1800	6100	--	ND<20	
03/01/05	40.20	14.70	0.00	25.50	1.94	--	25000	ND<13	ND<13	1900	6800	--	ND<13	
08/02/05	40.20	15.44	0.00	24.76	-0.74	--	11000	ND<10	ND<10	780	2600	--	ND<10	
01/20/06	40.20	14.66	0.00	25.54	0.78	--	65000	5.0	ND<0.50	5000	18000	--	2.6	
07/11/06	40.20	15.01	0.00	25.19	-0.35	--	9200	ND<50	ND<50	680	2400	--	ND<50	
03/09/07	40.20	15.52	0.00	24.68	-0.51	--	15000	6.7	ND<5.0	890	3200	--	ND<5.0	
U-2 (Screen Interval in feet: 15.0-30.0)														
08/23/90	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
12/05/90	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
03/04/91	--	--	--	--	--	ND	--	ND	0.9	ND	2.6	--	--	
06/03/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
09/19/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
12/04/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
03/05/92	--	--	--	--	--	ND	--	ND	0.36	ND	ND	--	--	
04/07/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
08/06/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/20/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
02/12/93	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
06/04/93	41.62	17.59	0.00	24.03	--	ND	--	ND	ND	ND	ND	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G (8015M)	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	Comments
(feet)	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	
U-2 continued														
09/09/93	41.62	18.68	0.00	22.94	-1.09	ND	--	ND	ND	ND	ND	--	--	
12/02/93	41.26	19.23	0.00	22.03	-0.91	ND	--	ND	ND	ND	ND	--	--	
03/09/94	41.26	18.05	0.00	23.21	1.18	62	--	1.1	5.4	1.1	9.7	--	--	
04/13/94	41.26	18.18	0.00	23.08	-0.13	ND	--	ND	ND	ND	ND	--	--	
06/09/94	41.26	18.26	0.00	23.00	-0.08	ND	--	ND	ND	ND	ND	--	--	
09/07/94	41.26	19.28	0.00	21.98	-1.02	ND	--	ND	0.63	ND	0.61	--	--	
12/05/94	41.26	18.82	0.00	22.44	0.46	ND	--	ND	ND	ND	ND	--	--	
03/09/95	41.26	16.96	0.00	24.30	1.86	ND	--	ND	ND	ND	ND	ND	--	
06/13/95	41.26	16.71	0.00	24.55	0.25	ND	--	ND	ND	ND	ND	ND	--	
09/12/95	41.26	17.80	0.00	23.46	-1.09	ND	--	ND	ND	ND	ND	ND	--	
12/14/95	41.26	18.18	0.00	23.08	-0.38	ND	--	ND	ND	ND	ND	ND	--	
03/20/96	41.26	15.02	0.00	26.24	3.16	--	--	--	--	--	--	--	--	
09/24/96	41.26	17.90	0.00	23.36	-2.88	--	--	--	--	--	--	--	--	
03/27/97	41.26	16.45	0.00	24.81	1.45	ND	--	ND	ND	ND	ND	ND	--	
09/23/97	41.26	18.40	0.00	22.86	-1.95	--	--	--	--	--	--	--	--	
03/10/98	41.26	13.79	0.00	27.47	4.61	ND	--	ND	ND	ND	ND	ND	--	
09/04/98	41.26	17.98	0.00	23.28	-4.19	--	--	--	--	--	--	--	--	
03/04/99	41.26	14.96	0.00	26.30	3.02	ND	--	ND	ND	ND	ND	ND	--	
09/13/99	41.26	18.25	0.00	23.01	-3.29	--	--	--	--	--	--	--	--	
03/21/00	41.26	15.54	0.00	25.72	2.71	ND	--	ND	ND	ND	ND	ND	--	
09/18/00	41.26	17.55	0.00	23.71	-2.01	--	--	--	--	--	--	--	--	
03/16/01	41.26	17.06	0.00	24.20	0.49	--	--	--	--	--	--	--	--	
09/04/01	41.26	18.39	0.00	22.87	-1.33	--	--	--	--	--	--	--	--	
03/18/02	41.26	16.87	--	24.39	1.52	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-2 continued														
09/17/02	41.26	18.33	0.00	22.93	-1.46	--	--	--	--	--	--	--	--	
03/28/03	41.26	16.95	0.00	24.31	1.38	--	--	--	--	--	--	--	--	
09/05/03	41.26	18.00	0.00	23.26	-1.05	--	--	--	--	--	--	--	--	Monitored Only
03/04/04	41.26	16.17	0.00	25.09	1.83	--	--	--	--	--	--	--	--	Monitored Only
09/09/04	41.26	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible-car parked on well
03/01/05	41.26	--	--	--	--	--	--	--	--	--	--	--	--	Car parked on well
08/02/05	41.26	16.62	0.00	24.64	--	--	--	--	--	--	--	--	--	Monitored only
01/20/06	41.26	16.24	0.00	25.02	0.38	--	--	--	--	--	--	--	--	Monitored only
07/11/06	41.26	16.15	0.00	25.11	0.09	--	--	--	--	--	--	--	--	Monitored Only
03/09/07	41.26	16.71	0.00	24.55	-0.56	--	--	--	--	--	--	--	--	Monitored Only
U-3 (Screen Interval in feet: 15.0-25.0)														
08/23/90	--	--	--	--	--	110000	--	4400	13000	2800	17000	--	--	
12/05/90	--	--	--	--	--	69000	--	1900	3500	1600	9800	--	--	
01/18/91	--	--	--	--	--	51000	--	1700	3100	1500	7500	--	--	
03/04/91	--	--	--	--	--	84000	--	1400	10000	2900	17000	--	--	
06/03/91	--	--	--	--	--	130000	--	5800	19000	4600	24000	--	--	
09/19/91	--	--	--	--	--	61000	--	3300	9700	2800	15000	--	--	
12/04/91	--	--	--	--	--	75000	--	2500	6100	1900	11000	--	--	
03/05/92	--	--	--	--	--	160000	--	5300	15000	5400	26000	--	--	
04/07/92	--	--	--	--	--	97000	--	6100	16000	5400	28000	--	--	
08/06/92	--	--	--	--	--	140000	--	5100	13000	5000	23000	--	--	
11/20/92	--	--	--	--	--	50000	--	3200	4700	1900	10000	--	--	
02/12/93	--	--	--	--	--	80000	--	3700	9400	3700	18000	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-3 continued														
06/04/93	39.64	15.48	0.00	24.16	--	92000	--	2900	8700	4300	20000	--	--	
09/09/93	39.64	17.04	0.00	22.60	-1.56	110000	--	2800	10000	6500	31000	--	--	
12/02/93	39.26	17.55	0.00	21.71	-0.89	110000	--	3200	7700	5600	26000	--	--	
03/09/94	39.26	16.35	0.00	22.91	1.20	120000	--	4500	8300	5600	28000	--	--	
06/09/94	39.26	16.60	0.00	22.66	-0.25	120000	--	3300	6100	5200	26000	--	--	
09/07/94	39.26	17.61	0.00	21.65	-1.01	100000	--	2400	4900	4200	21000	--	--	
12/05/94	39.26	17.08	0.00	22.18	0.53	140000	--	3100	5100	4900	21000	--	--	
03/09/95	39.26	15.20	0.00	24.06	1.88	100000	--	2300	3300	4800	21000	54000	--	
06/13/95	39.26	15.11	0.00	24.15	0.09	64000	--	1700	1500	3800	18000	900	--	
09/12/95	39.26	16.11	0.00	23.15	-1.00	69000	--	1700	820	4000	19000	29000	--	
12/14/95	39.26	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible; system not running
03/20/96	39.26	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible; system not running
03/22/96	39.26	--	--	--	--	15000	--	150	490	480	3100	400	--	
09/24/96	39.26	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible; system not running
03/27/97	39.26	14.77	0.00	24.49	--	110	--	ND	ND	ND	0.62	9.6	--	
09/23/97	39.26	16.74	0.00	22.52	-1.97	ND	--	ND	ND	ND	ND	ND	--	
03/10/98	39.26	12.18	0.00	27.08	4.56	ND	--	ND	ND	ND	3.1	ND	--	
09/04/98	39.26	16.46	0.00	22.80	-4.28	ND	--	ND	ND	1.2	2.3	ND	--	
03/04/99	39.26	13.48	0.00	25.78	2.98	ND	--	ND	ND	ND	ND	ND	--	
09/13/99	39.26	16.71	0.00	22.55	-3.23	ND	--	ND	1.77	ND	1.06	9.08	--	
03/21/00	39.26	13.87	--	25.39	2.84	18700	--	ND	ND	1290	4770	ND	--	
09/18/00	39.26	16.12	0.00	23.14	-2.25	ND	--	ND	ND	ND	ND	ND	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-3 continued														
03/16/01	39.26	15.35	0.00	23.91	0.77	2310	--	ND	ND	184	618	ND	--	
09/04/01	39.26	16.71	0.00	22.55	-1.36	340	--	0.95	ND<0.50	8.1	18	ND<5.0	--	
03/18/02	39.26	15.11	--	24.15	1.60	6500	--	ND<10	ND<10	390	1400	ND<100	--	
09/17/02	39.26	17.67	0.00	21.59	-2.56	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.0	
03/28/03	39.26	15.25	0.00	24.01	2.42	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/05/03	39.26	16.30	0.00	22.96	-1.05	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
03/04/04	39.26	14.11	0.00	25.15	2.19	--	14000	ND<10	ND<10	940	3500	--	ND<40	
09/09/04	39.26	16.22	0.00	23.04	-2.11	--	1300	ND<2.5	ND<2.5	66	160	--	ND<2.5	
03/01/05	39.26	14.18	0.00	25.08	2.04	--	14000	ND<5.0	ND<5.0	690	2000	--	ND<5.0	
08/02/05	39.26	14.93	0.00	24.33	-0.75	--	6300	ND<2.5	ND<2.5	320	970	--	ND<2.5	
01/20/06	39.26	14.14	0.00	25.12	0.79	--	7600	ND<0.50	ND<0.50	390	890	--	ND<0.50	
07/11/06	39.26	14.52	0.00	24.74	-0.38	--	3800	ND<5.0	ND<5.0	190	420	--	ND<5.0	
03/09/07	39.26	15.05	0.00	24.21	-0.53	--	3800	ND<2.5	ND<2.5	130	240	--	ND<2.5	
U-4 (Screen Interval in feet: 15.0-28.0)														
08/23/90	--	--	--	--	--	ND	--	ND	1.0	ND	1.8	--	--	
12/05/90	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
01/18/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
03/04/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
06/03/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
09/19/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
12/04/91	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
03/05/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
04/07/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
08/06/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-4 continued														
11/20/92	--	--	--	--	--	ND	--	ND	2.5	ND	ND	--	--	
02/12/93	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
06/04/93	40.53	16.73	0.00	23.80	--	ND	--	ND	ND	ND	ND	--	--	
09/09/93	40.53	16.89	0.00	23.64	-0.16	ND	--	ND	ND	ND	ND	--	--	
12/02/93	40.25	18.46	0.00	21.79	-1.85	ND	--	ND	ND	ND	2.6	--	--	
03/09/94	40.25	17.30	0.00	22.95	1.16	ND	--	1.4	4.7	1.1	8.1	--	--	
04/13/94	40.25	17.44	0.00	22.81	-0.14	ND	--	ND	ND	ND	ND	--	--	
06/09/94	40.25	17.53	0.00	22.72	-0.09	ND	--	ND	ND	ND	ND	--	--	
09/07/94	40.28	18.52	0.00	21.76	-0.96	ND	--	ND	1.1	ND	1.0	--	--	
12/05/94	40.28	18.08	0.00	22.20	0.44	ND	--	ND	ND	ND	ND	--	--	
03/09/95	40.28	16.16	0.00	24.12	1.92	ND	--	ND	ND	ND	ND	ND	--	
06/13/95	40.25	15.95	0.00	24.30	0.18	ND	--	ND	ND	ND	ND	2.7	--	
09/12/95	40.25	17.10	0.00	23.15	-1.15	ND	--	ND	ND	ND	ND	ND	--	
12/14/95	40.25	17.43	0.00	22.82	-0.33	ND	--	ND	ND	ND	ND	1.3	--	
03/20/96	40.25	14.93	0.00	25.32	2.50	--	--	--	--	--	--	--	--	
09/24/96	40.25	17.19	0.00	23.06	-2.26	--	--	--	--	--	--	--	--	
03/27/97	40.25	15.66	0.00	24.59	1.53	ND	--	ND	ND	ND	ND	ND	--	
09/23/97	40.25	17.69	0.00	22.56	-2.03	--	--	--	--	--	--	--	--	
03/10/98	40.25	12.99	0.00	27.26	4.70	ND	--	ND	ND	ND	ND	ND	--	
09/04/98	40.25	17.28	0.00	22.97	-4.29	--	--	--	--	--	--	--	--	
03/04/99	40.25	14.17	0.00	26.08	3.11	ND	--	ND	ND	ND	ND	ND	--	
09/13/99	40.25	17.55	0.00	22.70	-3.38	--	--	--	--	--	--	--	--	
03/21/00	40.25	14.74	0.00	25.51	2.81	ND	--	ND	ND	ND	ND	ND	--	
09/18/00	40.25	16.88	0.00	23.37	-2.14	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-4 continued														
03/16/01	40.25	16.32	0.00	23.93	0.56	--	--	--	--	--	--	--	--	
09/04/01	40.25	17.70	0.00	22.55	-1.38	--	--	--	--	--	--	--	--	
03/18/02	40.25	16.08	--	24.17	1.62	--	--	--	--	--	--	--	--	
09/17/02	40.25	16.56	0.00	23.69	-0.48	--	--	--	--	--	--	--	--	
03/28/03	40.25	16.15	0.00	24.10	0.41	--	--	--	--	--	--	--	--	
09/05/03	40.25	17.20	0.00	23.05	-1.05	--	--	--	--	--	--	--	--	Monitored Only
03/04/04	40.25	15.39	0.00	24.86	1.81	--	--	--	--	--	--	--	--	Monitored Only
09/09/04	40.25	16.98	0.00	23.27	-1.59	--	--	--	--	--	--	--	--	Monitored Only
03/01/05	40.25	14.97	0.00	25.28	2.01	--	--	--	--	--	--	--	--	Monitor Only
08/02/05	40.25	15.82	0.00	24.43	-0.85	--	--	--	--	--	--	--	--	Monitored Only
01/20/06	40.25	15.04	0.00	25.21	0.78	--	--	--	--	--	--	--	--	Monitored only
07/11/06	40.25	15.38	0.00	24.87	-0.34	--	--	--	--	--	--	--	--	Monitored Only
03/09/07	40.25	16.00	0.00	24.25	-0.62	--	--	--	--	--	--	--	--	Monitored Only
U-5 (Screen Interval in feet: 15.0-30.0)														
04/07/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
08/06/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/20/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
02/12/93	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
06/04/93	39.61	16.05	0.00	23.56	--	ND	--	ND	ND	ND	ND	--	--	
09/09/93	39.61	16.90	0.00	22.71	-0.85	ND	--	ND	ND	ND	ND	--	--	
12/02/93	39.31	17.66	0.00	21.65	-1.06	ND	--	ND	ND	ND	ND	--	--	
03/09/94	39.31	16.45	0.00	22.86	1.21	71	--	1.7	6.3	1.5	10	--	--	
04/13/94	39.31	16.64	0.00	22.67	-0.19	ND	--	ND	ND	ND	ND	--	--	
06/09/94	39.31	16.70	0.00	22.61	-0.06	ND	--	ND	ND	ND	ND	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-5 continued														
09/07/94	39.31	17.73	0.00	21.58	-1.03	ND	--	ND	0.73	ND	0.84	--	--	
12/05/94	39.31	17.23	0.00	22.08	0.50	ND	--	ND	ND	ND	ND	--	--	
03/09/95	39.31	15.35	0.00	23.96	1.88	ND	--	ND	ND	ND	ND	ND	--	
06/13/95	39.31	15.16	0.00	24.15	0.19	ND	--	ND	ND	ND	ND	0.87	--	
09/12/95	39.31	16.30	0.00	23.01	-1.14	ND	--	ND	ND	ND	ND	ND	--	
12/14/95	39.31	16.56	0.00	22.75	-0.26	ND	--	ND	ND	ND	ND	ND	--	
03/20/96	39.31	14.07	0.00	25.24	2.49	--	--	--	--	--	--	--	--	
09/24/96	39.31	16.55	0.00	22.76	-2.48	--	--	--	--	--	--	--	--	
03/27/97	39.31	14.85	0.00	24.46	1.70	ND	--	ND	ND	ND	ND	ND	--	
09/23/97	39.31	16.90	0.00	22.41	-2.05	--	--	--	--	--	--	--	--	Sampled annually
03/10/98	39.31	12.21	0.00	27.10	4.69	ND	--	ND	ND	ND	ND	ND	--	
09/04/98	39.31	16.57	0.00	22.74	-4.36	--	--	--	--	--	--	--	--	
03/04/99	39.31	13.42	0.00	25.89	3.15	ND	--	ND	0.67	ND	ND	ND	--	
09/13/99	39.31	17.02	0.00	22.29	-3.60	--	--	--	--	--	--	--	--	
03/21/00	39.31	13.93	0.00	25.38	3.09	ND	--	ND	ND	ND	ND	ND	--	
09/18/00	39.31	16.17	0.00	23.14	-2.24	--	--	--	--	--	--	--	--	
03/16/01	39.31	15.51	0.00	23.80	0.66	ND	--	ND	ND	ND	ND	ND	--	
09/04/01	39.31	16.88	0.00	22.43	-1.37	--	--	--	--	--	--	--	--	
03/18/02	39.31	15.25	--	24.06	1.63	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
09/17/02	39.31	16.71	0.00	22.60	-1.46	--	--	--	--	--	--	--	--	Sampled annually
03/28/03	39.31	15.21	0.00	24.10	1.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/05/03	39.31	16.26	0.00	23.05	-1.05	--	--	--	--	--	--	--	--	Sampled annually
03/04/04	39.31	14.79	0.00	24.52	1.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/09/04	39.31	16.30	0.00	23.01	-1.51	--	--	--	--	--	--	--	--	Monitored Only

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-5 continued														
03/01/05	39.31	14.38	0.00	24.93	1.92	--	ND<50	ND<0.50	ND<0.50	0.53	2.0	--	ND<0.50	
08/02/05	39.31	15.02	0.00	24.29	-0.64	--	--	--	--	--	--	--	--	Sampled Annually
01/20/06	39.31	14.23	0.00	25.08	0.79	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/11/06	39.31	14.60	0.00	24.71	-0.37	--	--	--	--	--	--	--	--	Sampled Q1 only
03/09/07	39.31	15.10	0.00	24.21	-0.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
U-6 (Screen Interval in feet: 13.0-28.0)														
04/07/92	--	--	--	--	--	6600	--	90	ND	820	1200	--	--	
08/06/92	--	--	--	--	--	9200	--	160	ND	360	150	--	--	
11/20/92	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
02/12/93	--	--	--	--	--	2600	--	27	ND	120	51	--	--	
06/04/93	37.94	14.45	0.00	23.49	--	13000	--	100	38	450	320	--	--	
09/09/93	37.94	15.56	0.00	22.38	-1.11	6300	--	29	ND	120	34	--	--	
12/02/93	37.68	16.08	0.00	21.60	-0.78	2100	--	12	1.6	21	1.1	--	--	
03/09/94	37.68	14.90	0.00	22.78	1.18	2200	--	11	8.2	24	16	--	--	
06/09/94	37.68	15.18	0.00	22.50	-0.28	2600	--	16	ND	29	ND	--	--	
09/07/94	37.68	16.20	0.00	21.48	-1.02	16004	--	ND	ND	ND	ND	--	--	
12/05/94	37.68	15.60	0.00	22.08	0.60	450	--	ND	ND	ND	ND	--	--	
03/09/95	37.68	13.74	0.00	23.94	1.86	2500	--	29	ND	70	120	320	--	
06/13/95	37.68	13.73	0.00	23.95	0.01	1300	--	ND	ND	20	46	5400	--	
09/12/95	37.68	14.85	0.00	22.83	-1.12	ND	--	ND	ND	ND	ND	6600	--	
12/14/95	37.68	14.89	0.00	22.79	-0.04	760	--	ND	ND	7	8.4	1100	--	
03/20/96	37.68	12.41	0.00	25.27	2.48	52	--	1.1	0.98	ND	0.75	1200	--	
09/24/96	37.68	15.06	0.00	22.62	-2.65	ND	--	ND	ND	ND	ND	750	--	
03/27/97	37.68	13.48	0.00	24.20	1.58	ND	--	ND	ND	ND	ND	150	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-6 continued														
09/23/97	37.68	15.36	0.00	22.32	-1.88	66	--	0.81	ND	ND	ND	150	--	
03/10/98	37.68	10.90	0.00	26.78	4.46	ND	--	ND	ND	ND	ND	18	--	
09/04/98	37.68	14.85	0.00	22.83	-3.95	ND	--	ND	ND	ND	ND	ND	--	
03/04/99	37.68	12.10	0.00	25.58	2.75	ND	--	ND	ND	ND	ND	6.5	--	
09/13/99	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
03/21/00	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
09/18/00	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
03/16/01	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
09/04/01	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
03/18/02	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
09/17/02	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
09/05/03	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Covered with asphalt
03/04/04	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Covered with asphalt
09/09/04	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Covered with asphalt
03/01/05	37.68	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate-Paved over
09/08/05	37.68	13.98	0.00	23.70	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	Paved over on 8/2/05
01/20/06	37.68	12.76	0.00	24.92	1.22	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/11/06	37.68	13.23	0.00	24.45	-0.47	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/09/07	37.68	13.67	0.00	24.01	-0.44	--	140	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-7 (Screen Interval in feet: 15.0-35.0)														
04/07/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
08/06/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/20/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
02/12/93	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
06/04/93	37.49	14.17	0.00	23.32	--	ND	--	ND	ND	ND	ND	--	--	
09/09/93	37.49	15.23	0.00	22.26	-1.06	ND	--	ND	ND	ND	ND	--	--	
12/02/93	37.11	15.61	0.00	21.50	-0.76	ND	--	ND	ND	ND	ND	--	--	
03/09/94	37.11	14.45	0.00	22.66	1.16	ND	--	1.4	4.4	0.96	7.5	--	--	
04/13/94	37.11	14.63	0.00	22.48	-0.18	ND	--	ND	ND	ND	ND	--	--	
06/09/94	37.11	14.70	0.00	22.41	-0.07	ND	--	ND	ND	ND	ND	--	--	
09/07/94	37.11	15.72	0.00	21.39	-1.02	ND	--	ND	ND	ND	ND	--	--	
12/05/94	37.11	15.10	0.00	22.01	0.62	ND	--	ND	ND	ND	ND	--	--	
03/09/95	37.11	13.36	0.00	23.75	1.74	ND	--	ND	ND	ND	ND	ND	--	
06/13/95	37.11	13.33	0.00	23.78	0.03	ND	--	ND	ND	ND	ND	3.5	--	
09/12/95	37.11	14.40	0.00	22.71	-1.07	ND	--	ND	ND	ND	ND	ND	--	
12/14/95	37.11	14.39	0.00	22.72	0.01	ND	--	ND	ND	ND	ND	1.4	--	
03/20/96	37.11	11.96	0.00	25.15	2.43	--	--	--	--	--	--	--	--	
09/24/96	37.11	14.59	0.00	22.52	-2.63	--	--	--	--	--	--	--	--	
03/27/97	37.11	13.08	0.00	24.03	1.51	ND	--	ND	ND	ND	ND	ND	--	
09/23/97	37.11	14.90	0.00	22.21	-1.82	--	--	--	--	--	--	--	--	
03/10/98	37.11	10.46	0.00	26.65	4.44	ND	--	ND	ND	ND	ND	ND	--	
09/04/98	37.11	14.42	0.00	22.69	-3.96	--	--	--	--	--	--	--	--	
03/04/99	37.11	11.64	0.00	25.47	2.78	ND	--	ND	ND	ND	ND	6.6	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-7 continued														
09/13/99	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
03/21/00	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
09/18/00	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
03/16/01	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
09/04/01	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
09/17/02	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible covered with asphalt
09/05/03	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Covered with asphalt
03/04/04	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Covered with asphalt
09/09/04	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Covered with asphalt
03/01/05	37.11	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate-Paved over
09/08/05	37.11	13.59	0.00	23.52	--	--	ND<50	ND<0.50	0.89	ND<0.50	1.7	--	ND<0.50	Paved over on 8/2/05
01/20/06	37.11	12.33	0.00	24.78	1.26	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/11/06	37.11	12.84	0.00	24.27	-0.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/09/07	37.11	13.25	0.00	23.86	-0.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
U-8 (Screen Interval in feet: 15.0-30.0)														
04/07/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
08/06/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
02/12/93	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
06/04/93	38.94	15.26	0.00	23.68	--	ND	--	ND	ND	ND	ND	--	--	
09/09/93	38.94	16.38	0.00	22.56	-1.12	ND	--	ND	ND	ND	ND	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-8 continued														
12/02/93	38.57	16.80	0.00	21.77	-0.79	ND	--	ND	ND	ND	ND	--	--	
03/09/94	38.57	15.62	0.00	22.95	1.18	ND	--	1.2	3.7	0.79	6.1	--	--	
04/13/94	38.57	15.80	0.00	22.77	-0.18	ND	--	ND	0.78	ND	0.98	--	--	
06/09/94	38.57	15.86	0.00	22.71	-0.06	ND	--	ND	ND	ND	ND	--	--	
09/07/94	38.57	16.87	0.00	21.70	-1.01	ND	--	ND	ND	ND	ND	--	--	
12/05/94	38.57	16.32	0.00	22.25	0.55	ND	--	ND	ND	ND	ND	--	--	
03/09/95	38.57	14.56	0.00	24.01	1.76	ND	--	ND	ND	ND	ND	ND	--	
06/13/95	38.57	14.40	0.00	24.17	0.16	ND	--	ND	ND	ND	ND	ND	--	
09/12/95	38.57	15.50	0.00	23.07	-1.10	ND	--	ND	ND	ND	ND	ND	--	
12/14/95	38.57	15.67	0.00	22.90	-0.17	ND	--	ND	ND	ND	ND	ND	--	
03/20/96	38.57	13.25	0.00	25.32	2.42	--	--	--	--	--	--	--	--	
09/24/96	38.57	15.75	0.00	22.82	-2.50	--	--	--	--	--	--	--	--	
03/27/97	38.57	14.18	0.00	24.39	1.57	ND	--	ND	ND	ND	ND	ND	--	
09/23/97	38.57	16.05	0.00	22.52	-1.87	--	--	--	--	--	--	--	--	Sampled annually
03/10/98	38.57	11.63	0.00	26.94	4.42	ND	--	ND	ND	ND	ND	ND	--	
09/04/98	38.57	15.81	0.00	22.76	-4.18	--	--	--	--	--	--	--	--	
03/04/99	38.57	12.81	0.00	25.76	3.00	ND	--	ND	ND	ND	ND	ND	--	
09/13/99	38.57	16.37	0.00	22.20	-3.56	--	--	--	--	--	--	--	--	
03/21/00	38.57	13.25	0.00	25.32	3.12	ND	--	ND	ND	ND	ND	ND	--	
09/18/00	38.57	15.31	0.00	23.26	-2.06	--	--	--	--	--	--	--	--	
03/16/01	38.57	14.71	0.00	23.86	0.60	ND	--	ND	ND	ND	ND	ND	--	
09/04/01	38.57	16.01	0.00	22.56	-1.30	--	--	--	--	--	--	--	--	
03/18/02	38.57	14.46	--	24.11	1.55	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
09/17/02	38.57	15.93	0.00	22.64	-1.47	--	--	--	--	--	--	--	--	Sampled annually

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-8 continued														
03/28/03	38.57	14.40	0.00	24.17	1.53	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/05/03	38.57	15.46	0.00	23.11	-1.06	--	--	--	--	--	--	--	--	Sampled annually
03/04/04	38.57	13.98	0.00	24.59	1.48	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/09/04	38.57	15.53	0.00	23.04	-1.55	--	--	--	--	--	--	--	--	Monitored Only
03/01/05	38.57	13.56	0.00	25.01	1.97	--	ND<50	ND<0.50	ND<0.50	0.80	2.8	--	ND<0.50	
08/02/05	38.57	14.31	0.00	24.26	-0.75	--	--	--	--	--	--	--	--	Sampled annually
01/20/06	38.57	13.51	0.00	25.06	0.80	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/11/06	38.57	13.94	0.00	24.63	-0.43	--	--	--	--	--	--	--	--	Sampled Q1 only
03/09/07	38.57	14.40	0.00	24.17	-0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
U-9 (Screen Interval in feet: 13.0-28.0)														
06/04/93	37.88	14.67	0.00	23.21	--	2100	--	ND	ND	ND	ND	--	--	
09/09/93	37.88	15.79	0.00	22.09	-1.12	1200	--	ND	ND	ND	ND	--	--	
12/02/93	37.31	15.93	0.00	21.38	-0.71	ND	--	ND	ND	ND	ND	--	--	
03/09/94	37.31	14.74	0.00	22.57	1.19	5700	--	ND	ND	ND	ND	--	--	
04/13/94	37.31	14.96	0.00	22.35	-0.22	ND	--	ND	ND	ND	ND	--	--	
06/09/94	37.31	15.05	0.00	22.26	-0.09	2900	--	ND	ND	ND	ND	--	--	
09/07/94	37.31	16.06	0.00	21.25	-1.01	2700	--	ND	ND	ND	ND	--	--	
12/05/94	37.31	15.43	0.00	21.88	0.63	3700	--	ND	ND	ND	ND	--	--	
03/09/95	37.31	13.50	0.00	23.81	1.93	2500	--	ND	ND	ND	ND	5800	--	
06/13/95	37.31	13.63	0.00	23.68	-0.13	ND	--	ND	ND	ND	ND	1200	--	
09/12/95	37.31	14.73	0.00	22.58	-1.10	ND	--	ND	ND	ND	ND	1600	--	
12/14/95	37.31	14.67	0.00	22.64	0.06	ND	--	ND	ND	ND	ND	4400	--	
03/20/96	37.31	12.27	0.00	25.04	2.40	ND	--	ND	ND	ND	ND	480	--	
09/24/96	37.31	14.92	0.00	22.39	-2.65	ND	--	ND	ND	ND	ND	ND	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1988 Through March 2007
76 Station 5760

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (8015M) (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
U-9 continued														
03/27/97	37.31	13.36	0.00	23.95	1.56	ND	--	ND	ND	ND	ND	42	--	
09/23/97	37.31	15.28	0.00	22.03	-1.92	ND	--	ND	ND	ND	ND	ND	--	
03/10/98	37.31	10.86	0.00	26.45	4.42	ND	--	ND	ND	ND	3.1	ND	--	
09/04/98	37.31	15.03	0.00	22.28	-4.17	ND	--	ND	ND	ND	ND	ND	--	
03/04/99	37.31	11.95	0.00	25.36	3.08	ND	--	ND	ND	ND	ND	ND	--	
09/13/99	37.31	15.61	0.00	21.70	-3.66	ND	--	ND	1.67	ND	1.01	7.85	--	
03/21/00	37.31	12.38	0.00	24.93	3.23	ND	--	ND	ND	ND	ND	ND	--	
09/18/00	37.31	14.87	0.00	22.44	-2.49	ND	--	ND	1.42	ND	1.06	ND	--	
03/16/01	37.31	13.85	0.00	23.46	1.02	ND	--	ND	ND	ND	ND	ND	--	
09/04/01	37.31	15.22	0.00	22.09	-1.37	--	--	--	--	--	--	--	--	Sampled annually
03/18/02	37.31	13.56	--	23.75	1.66	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
09/17/02	37.31	15.14	0.00	22.17	-1.58	--	--	--	--	--	--	--	--	Sampled annually
03/28/03	37.31	13.61	0.00	23.70	1.53	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/05/03	37.31	14.64	0.00	22.67	-1.03	--	--	--	--	--	--	--	--	Sampled annually
03/04/04	37.31	13.07	0.00	24.24	1.57	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
09/09/04	37.31	14.75	0.00	22.56	-1.68	--	--	--	--	--	--	--	--	Monitored Only
03/01/05	37.31	12.68	0.00	24.63	2.07	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	4.1	
08/02/05	37.31	13.47	0.00	23.84	-0.79	--	--	--	--	--	--	--	--	Sampled annually
01/20/06	37.31	12.61	0.00	24.70	0.86	--	ND<50	ND<0.50	ND<0.50	0.78	2.8	--	ND<0.50	
07/11/06	37.31	13.10	0.00	24.21	-0.49	--	--	--	--	--	--	--	--	Sampled Q1 only
03/09/07	37.31	13.55	0.00	23.76	-0.45	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	DIPE	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)
U-1									
03/27/97	--	--	--	--	--	--	--	2.35	2.41
10/13/00	ND	ND	ND	ND	ND	ND	ND	--	--
09/17/02	ND<500	ND<2500	ND<10	ND<10	ND<10	ND<10	ND<10	--	--
09/05/03	--	ND<500	--	--	--	--	--	--	--
03/04/04	--	ND<20000	--	--	--	--	--	--	--
09/09/04	--	ND<2000	--	--	--	--	--	--	--
03/01/05	--	ND<1300	--	--	--	--	--	--	--
08/02/05	--	ND<1000	--	--	--	--	--	--	--
01/20/06	--	ND<250	--	--	--	--	--	--	--
07/11/06	--	ND<25000	--	--	--	--	--	--	--
03/09/07	--	ND<2500	--	--	--	--	--	--	--
U-2									
03/27/97	--	--	--	--	--	--	--	4.49	4.36
U-3									
03/27/97	--	--	--	--	--	--	--	3.32	3.18
09/05/03	--	ND<500	--	--	--	--	--	--	--
03/04/04	--	ND<10000	--	--	--	--	--	--	--
09/09/04	--	ND<250	--	--	--	--	--	--	--
03/01/05	--	ND<500	--	--	--	--	--	--	--
08/02/05	--	ND<250	--	--	--	--	--	--	--
01/20/06	--	ND<250	--	--	--	--	--	--	--
07/11/06	--	ND<2500	--	--	--	--	--	--	--
03/09/07	--	ND<1200	--	--	--	--	--	--	--
U-4									
03/27/97	--	--	--	--	--	--	--	3.26	3.32

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

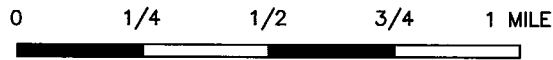
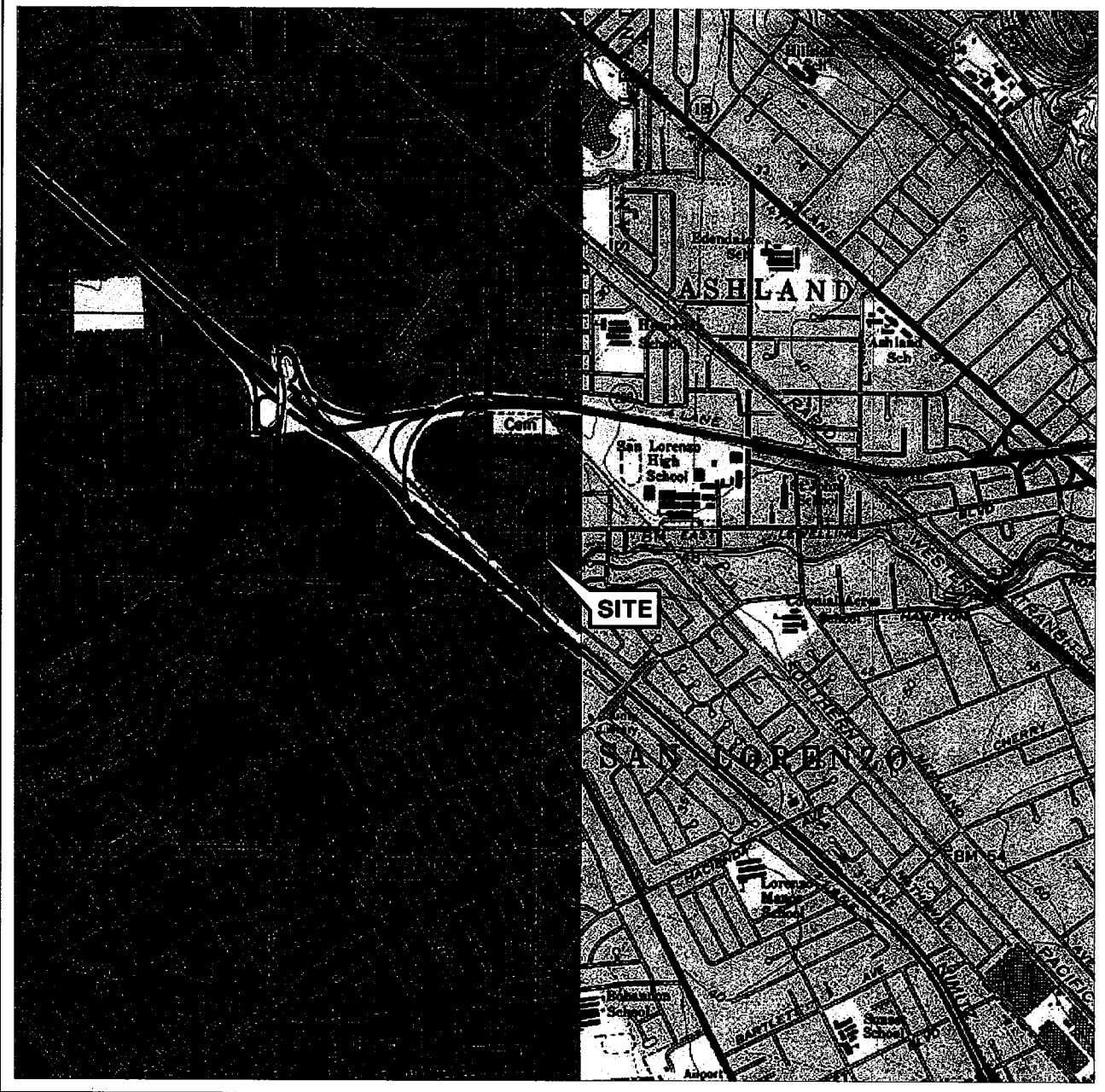
Date Sampled	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene- dibromide (EDB) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	1,1-DCA (µg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)
U-5									
03/27/97	--	--	--	--	--	--	--	3.77	3.74
03/04/04	--	ND<500	--	--	--	--	--	--	--
03/01/05	--	ND<50	--	--	--	--	--	--	--
01/20/06	--	ND<250	--	--	--	--	--	--	--
03/09/07	--	ND<250	--	--	--	--	--	--	--
U-6									
03/20/96	--	--	--	--	--	--	--	3.89	3.85
09/24/96	--	--	--	--	--	--	--	3.81	3.73
03/27/97	--	--	--	--	--	--	--	4.36	4.43
09/23/97	--	--	--	--	--	--	--	4.14	--
03/10/98	--	--	--	--	--	--	--	3.95	--
09/08/05	--	ND<1000	--	--	--	--	--	--	--
01/20/06	--	ND<250	--	--	--	--	--	--	--
07/11/06	--	ND<250	--	--	--	--	--	--	--
03/09/07	--	ND<250	--	--	--	--	--	--	--
U-7									
03/27/97	--	--	--	--	--	--	--	3.38	3.29
09/08/05	--	ND<1000	--	--	--	--	--	--	--
01/20/06	--	ND<250	--	--	--	--	--	--	--
07/11/06	--	ND<250	--	--	--	--	--	--	--
03/09/07	--	ND<250	--	--	--	--	--	--	--
U-8									
03/27/97	--	--	--	--	--	--	--	3.11	3.04
03/04/04	--	ND<500	--	--	--	--	--	--	--
03/01/05	--	ND<50	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5760

Date Sampled	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	DIPE	ETBE	TAME	1,1-DCA	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)
U-8 continued									
01/20/06	--	ND<250	--	--	--	--	--	--	--
03/09/07	--	ND<250	--	--	--	--	--	--	--
U-9									
03/20/96	--	--	--	--	--	--	--	4	4.02
09/24/96	--	--	--	--	--	--	--	3.98	3.85
03/27/97	--	--	--	--	--	--	--	3.57	3.65
09/23/97	--	--	--	--	--	--	--	3.8	--
03/10/98	--	--	--	--	--	--	--	3.62	--
03/04/04	--	ND<500	--	--	--	--	--	--	--
03/01/05	--	ND<50	--	--	--	--	--	--	--
01/20/06	--	ND<250	--	--	--	--	--	--	--
03/09/07	--	ND<250	--	--	--	--	--	--	--

FIGURES

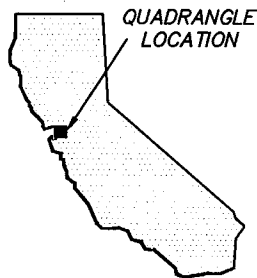
PS = 1:1L:\GMS VICINITY M A P S\5760vm.dwg Mar 22, 2007 - 8:00am lwinters



SCALE 1:24,000

SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
Hayward Quadrangle



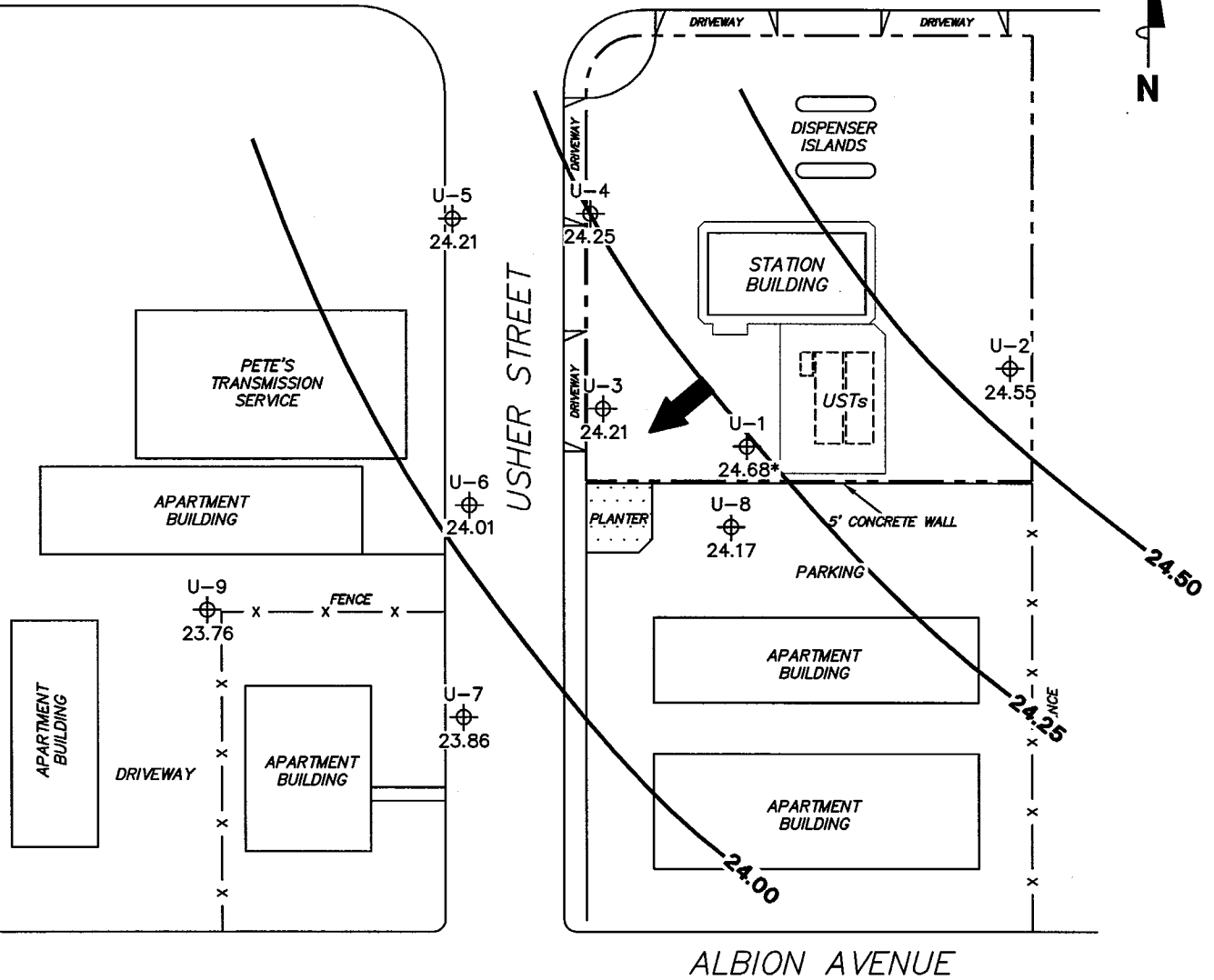
VICINITY MAP

76 Station 5760
376 Lewelling Boulevard
San Lorenzo, California



FIGURE 1

LEWELLING BOULEVARD



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank. * = not included in groundwater contour interpretation.

LEGEND

U-9 Monitoring Well with Groundwater Elevation (feet)

24.50 — Groundwater Elevation Contour

General Direction of Groundwater Flow

**GROUNDWATER ELEVATION
CONTOUR MAP
March 9, 2007**

76 Station 5760
376 Lewelling Boulevard
San Lorenzo, California

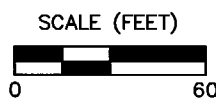
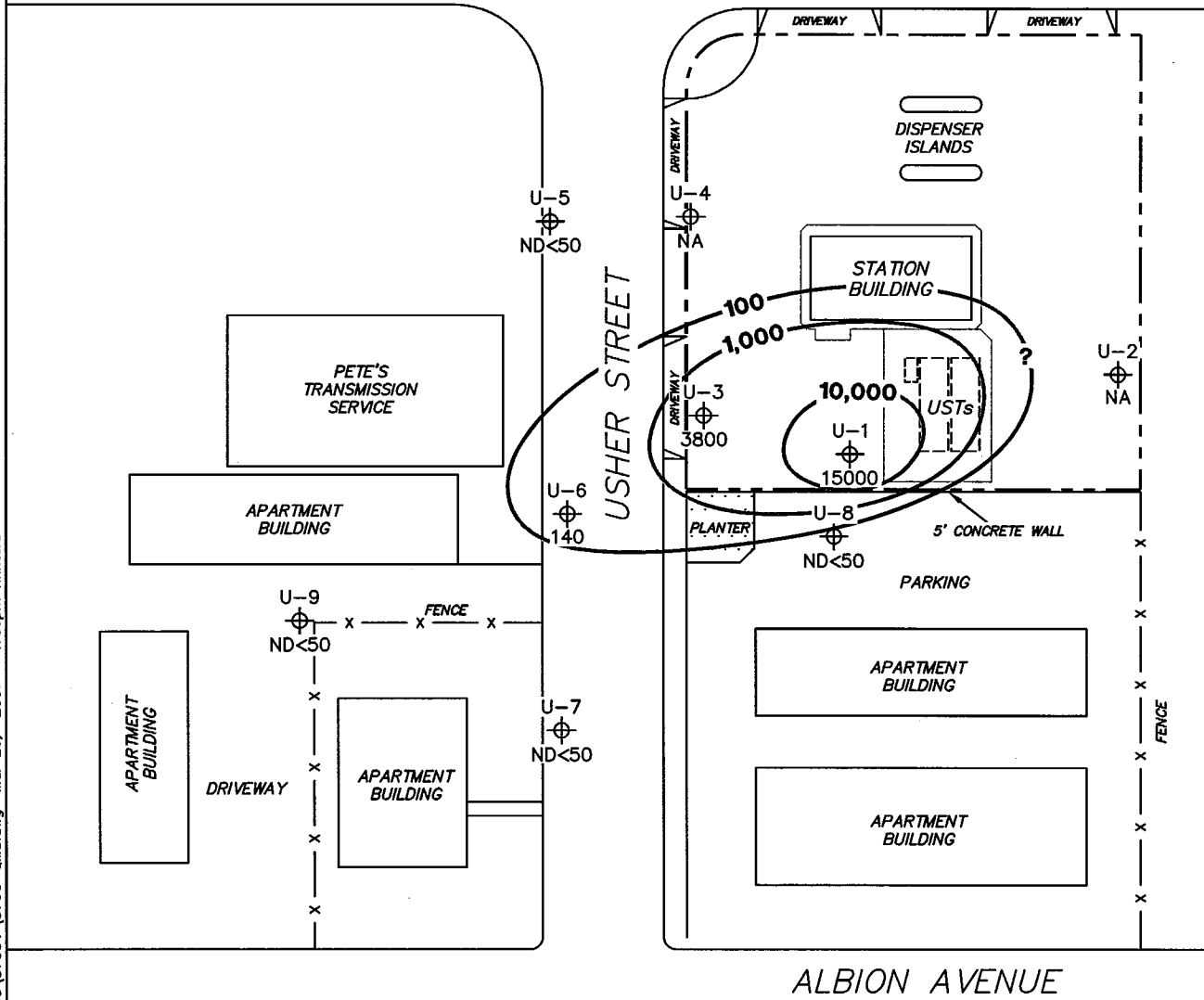


FIGURE 2

PS=1:1.5760-003 L:\Graphics\Projects\Number\20-xxxx\20-0400(UnocalGMS)\x-5000\5760+5760+GMS.dwg Mar 26, 2007 - 1:07pm Winters

LEWELLING BOULEVARD



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
 TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B.
 µg/l = micrograms per liter. NA = not analyzed, measured or collected. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank.

LEGEND

U-9 Monitoring Well with Dissolved-Phase TPH-G (GC/MS) Concentration (µg/l)

-10,000- Dissolved-Phase TPH-G (GC/MS) Contour (µg/l)

**DISSOLVED-PHASE
 TPH-G (GC/MS)
 CONCENTRATION MAP
 March 9, 2007**

76 Station 5760
 376 Lewelling Boulevard
 San Lorenzo, California

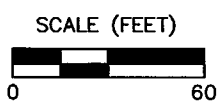
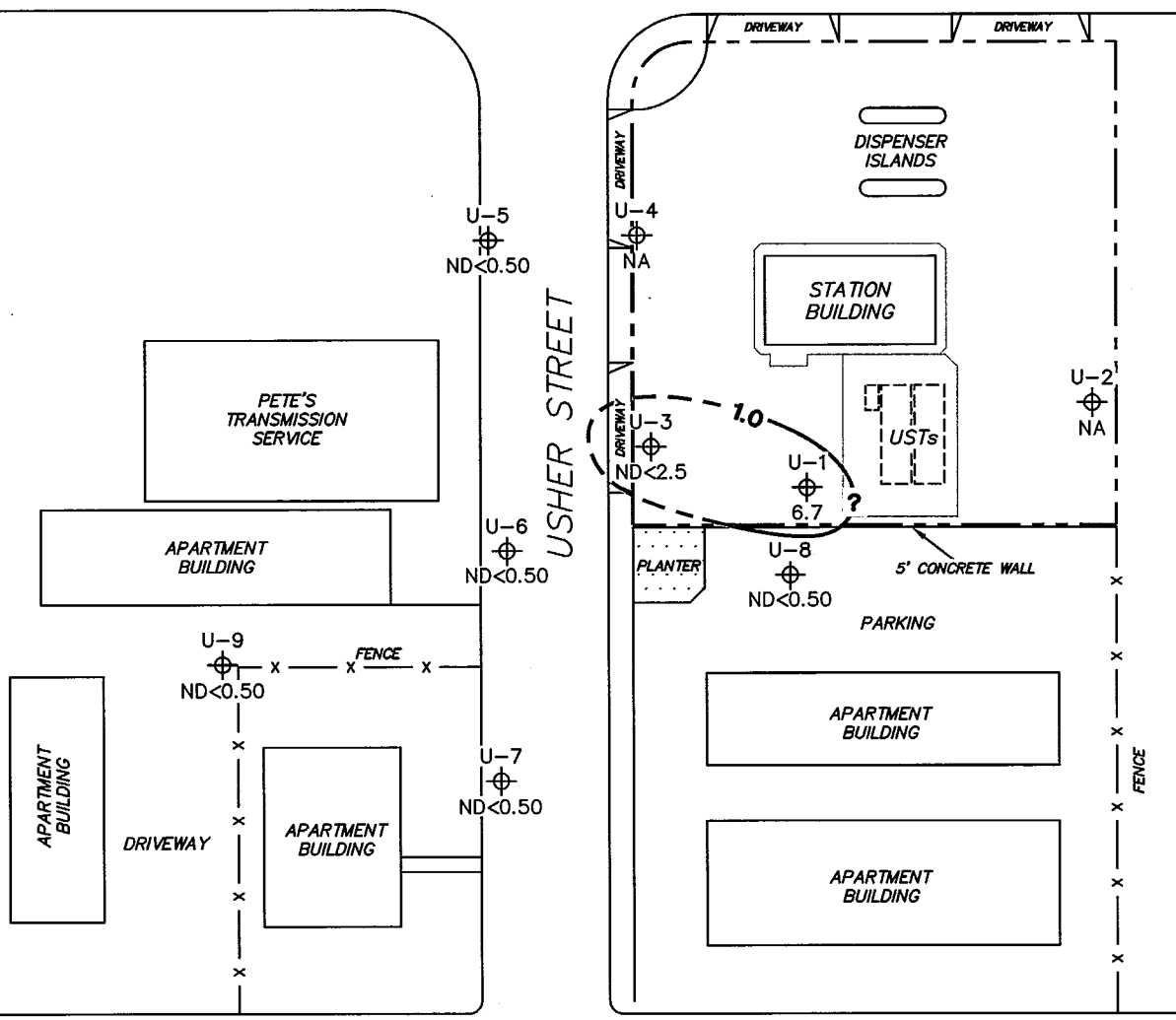


FIGURE 3

PS=1:1.5760-003 L:\Graphics\Projects\Number\20-xxxx\20-0400(UnocalGMS)\x-5000\5760+5760-QMS.dwg Mar 26, 2007 - 1:06pm Iwinters

LEWELLING BOULEVARD



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
 µg/l = micrograms per liter. NA = not analyzed, measured or collected. ND = not detected at limit indicated on official laboratory report.
 UST = underground storage tank. Dashes indicate contour based on non-detect at elevated detection limit.

LEGEND

U-9 Monitoring Well with Dissolved-Phase Benzene Concentration (µg/l)

Dissolved-Phase Benzene Contour (µg/l)

**DISSOLVED-PHASE BENZENE
 CONCENTRATION MAP
 March 9, 2007**

76 Station 5760
 376 Lewelling Boulevard
 San Lorenzo, California



SCALE (FEET)

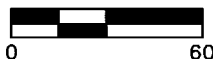
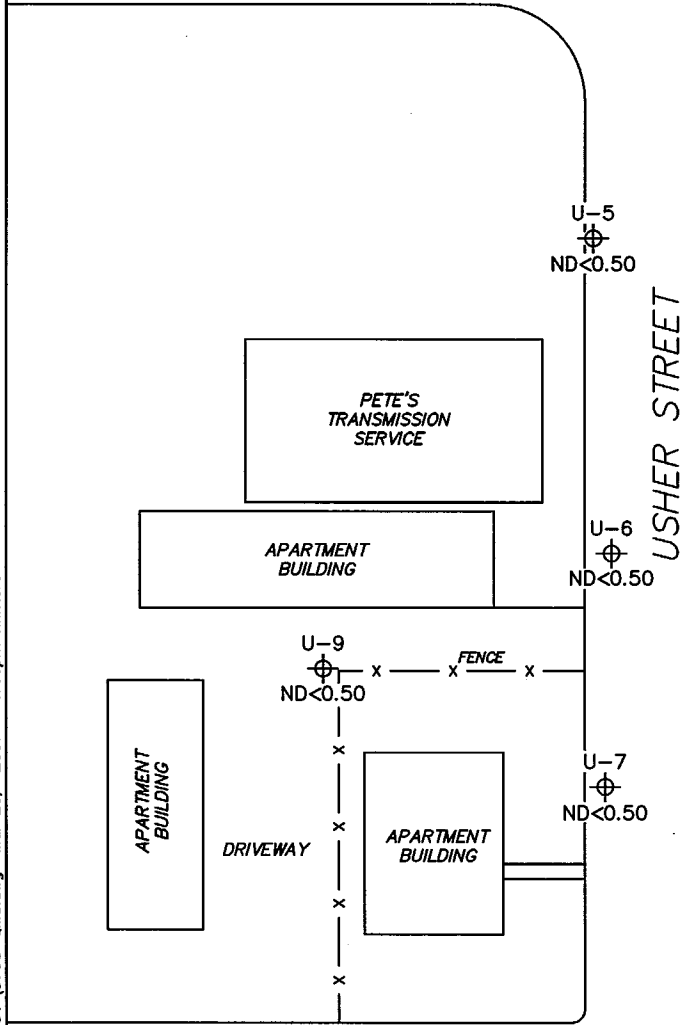
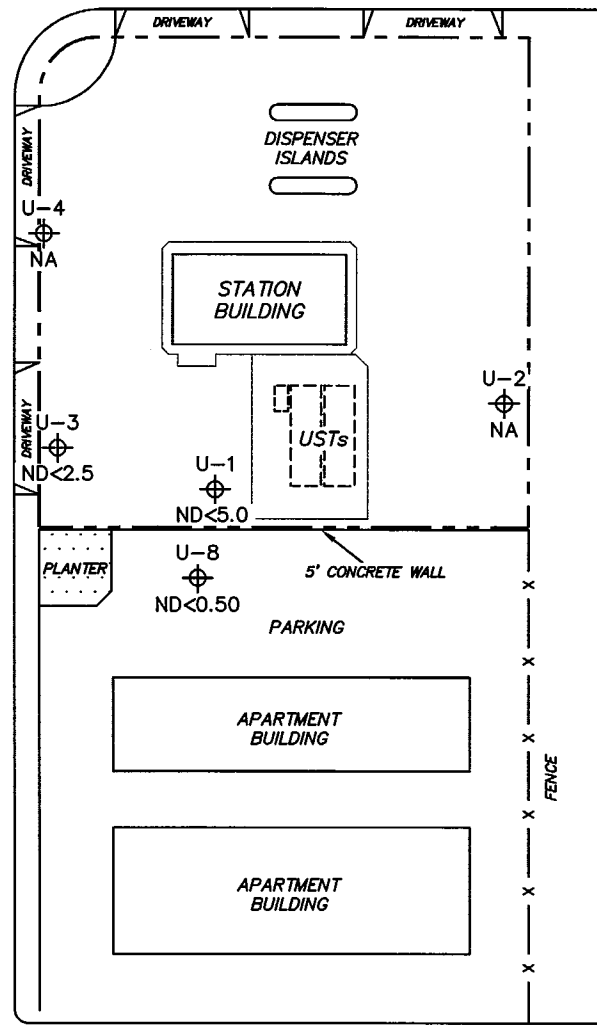


FIGURE 4

PS=1:1 5760-003 L:\Graphics\Projects\Number\20-xxxx\20-0400(UnocalQMS)\x-5000\5760+5760-QMS.dwg Mar 28, 2007 - 5:55pm Winters

LEWELLING BOULEVARD



ALBION AVENUE

NOTES:

MTBE = methyl tertiary butyl ether.
 µg/l = micrograms per liter. NA = not analyzed, measured or collected. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank. Results obtained using EPA Method 8260B.

LEGEND

U-9 Monitoring Well with Dissolved-Phase MTBE Concentration (µg/l)

**DISSOLVED-PHASE MTBE
 CONCENTRATION MAP
 March 9, 2007**

76 Station 5760
 376 Lewelling Boulevard
 San Lorenzo, California



SCALE (FEET)

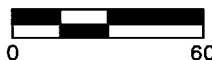
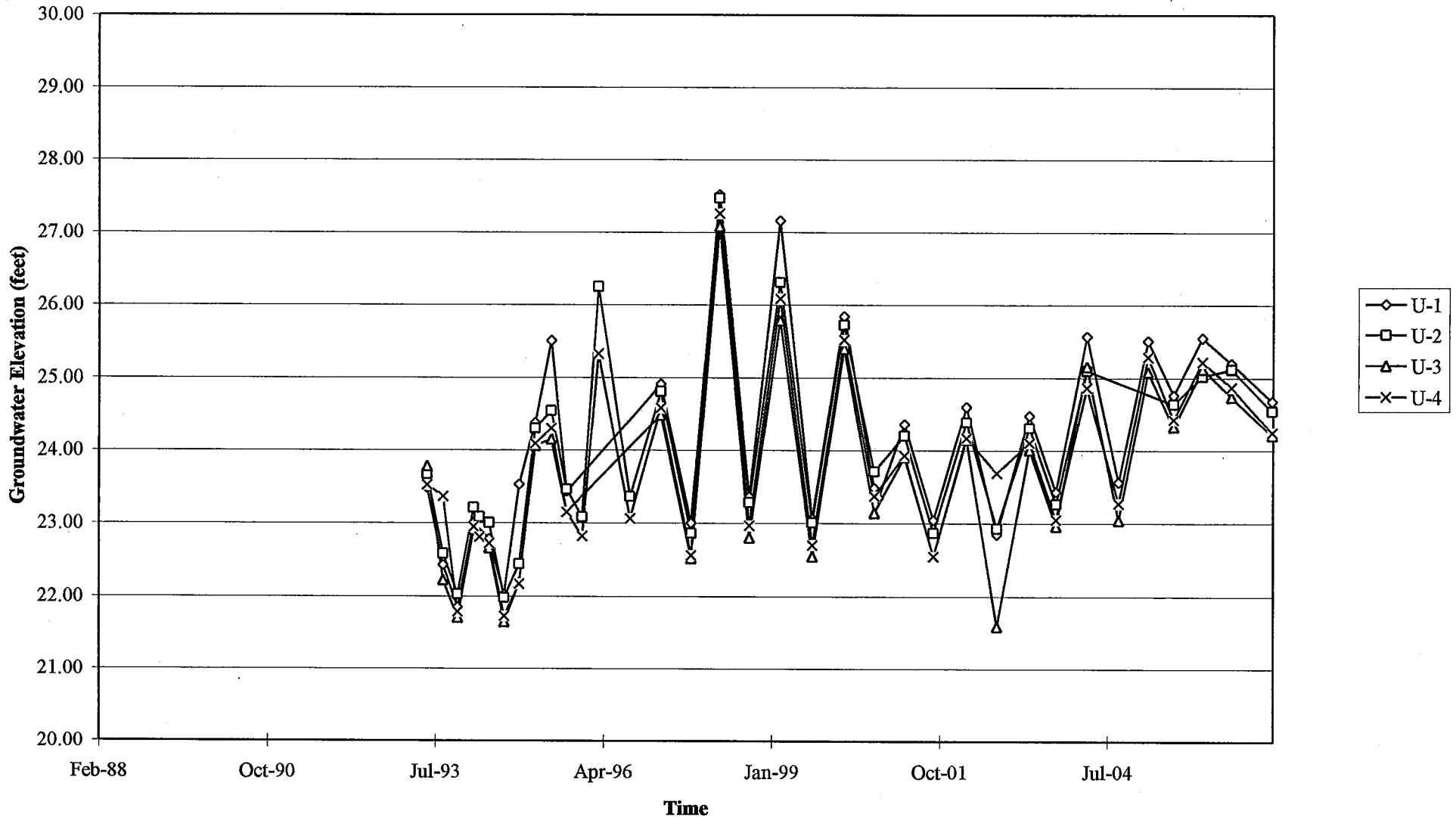


FIGURE 5

PS=1:1.5760-003 L:\Graphics\Projects\Number\20-xxxx\20-0400(Unocal\MS)\x-5000\5760+ \5760-QMS.dwg Mar 26, 2007 - 1:06pm lwinters

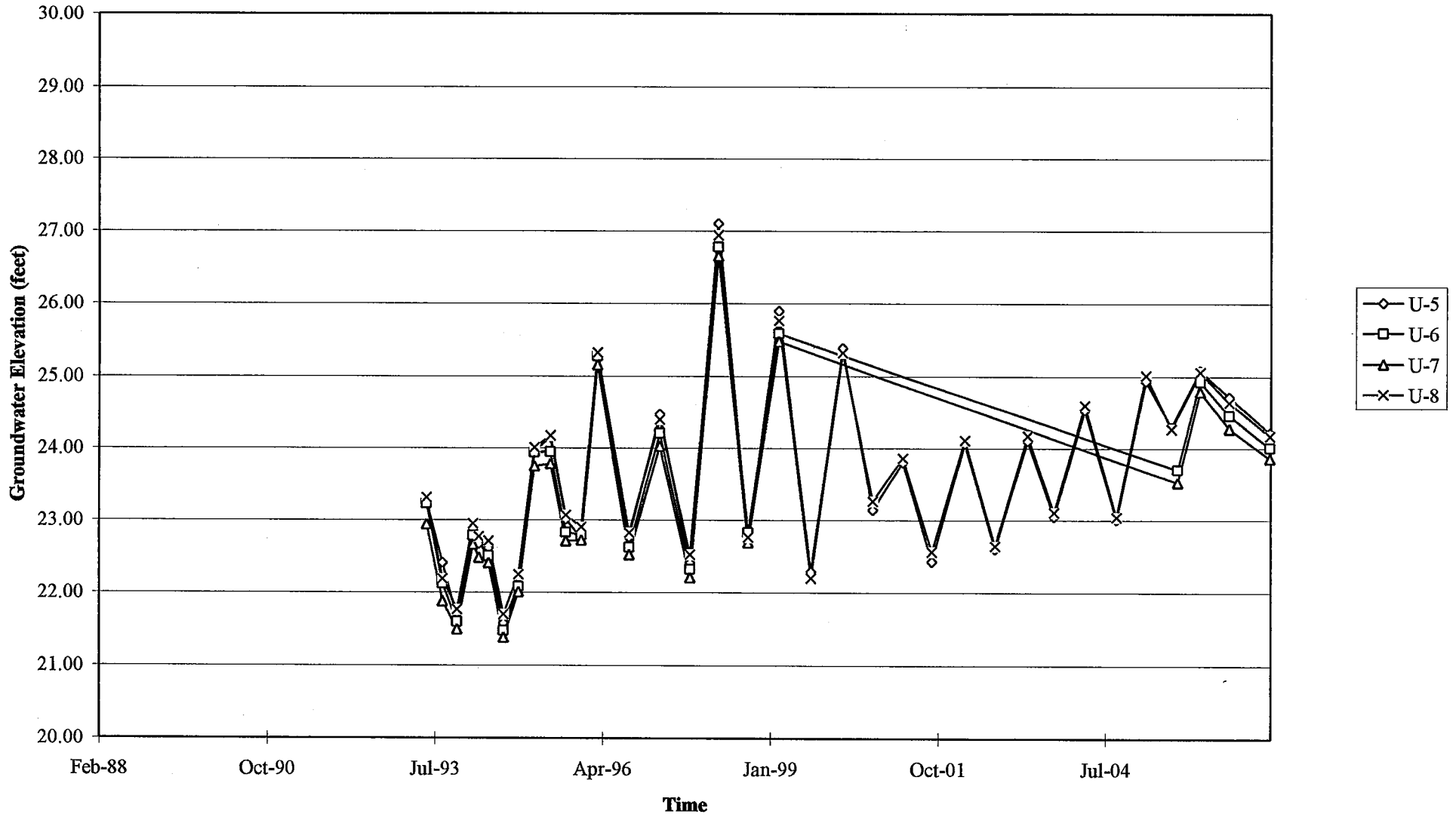
GRAPHS

Groundwater Elevations vs. Time
76 Station 5760



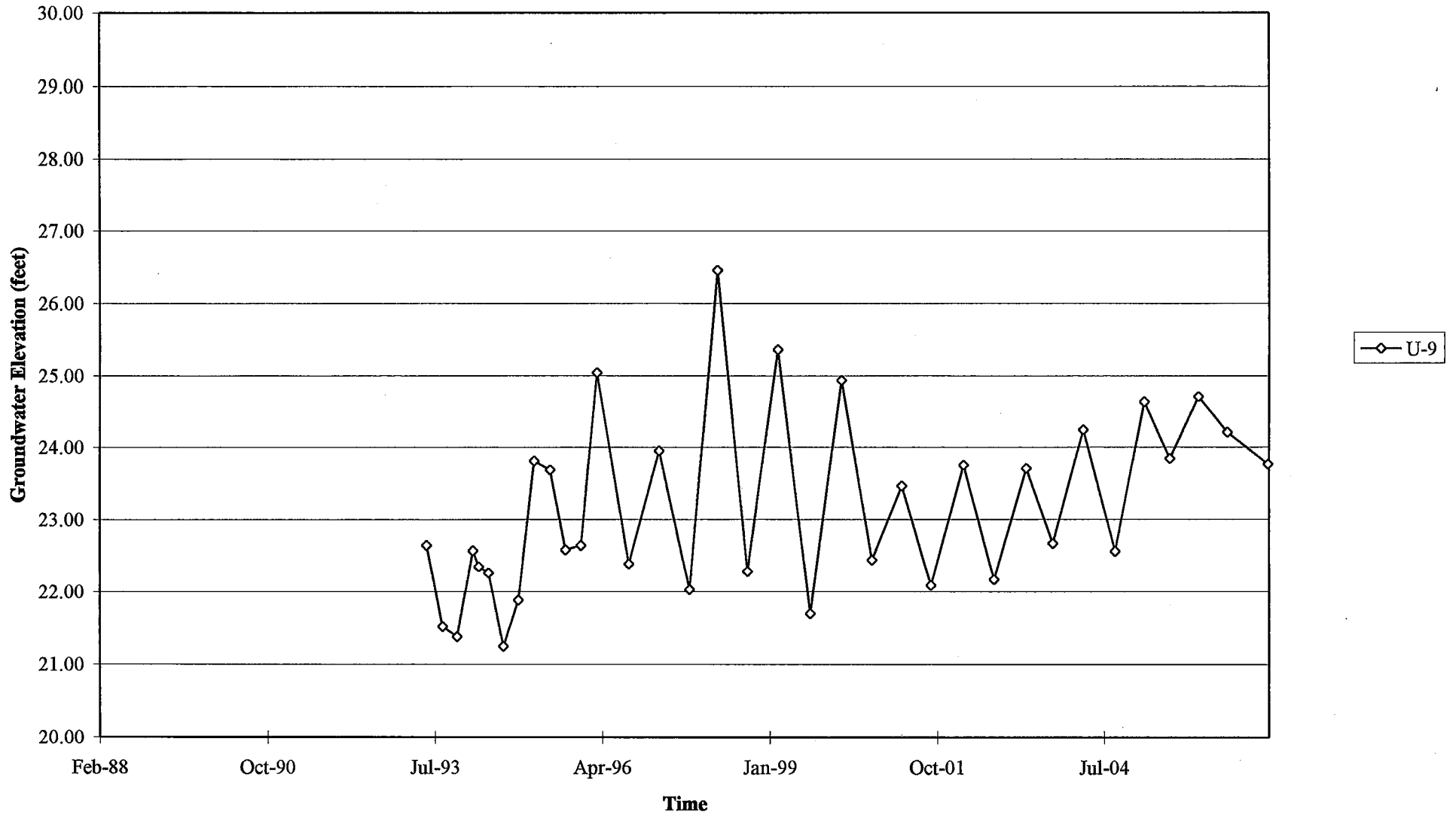
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time
76 Station 5760



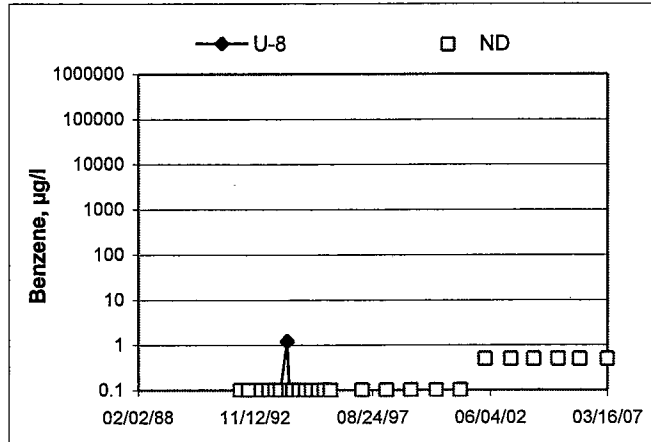
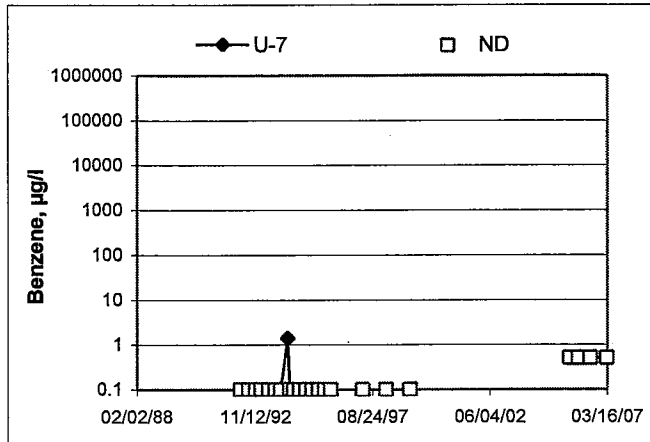
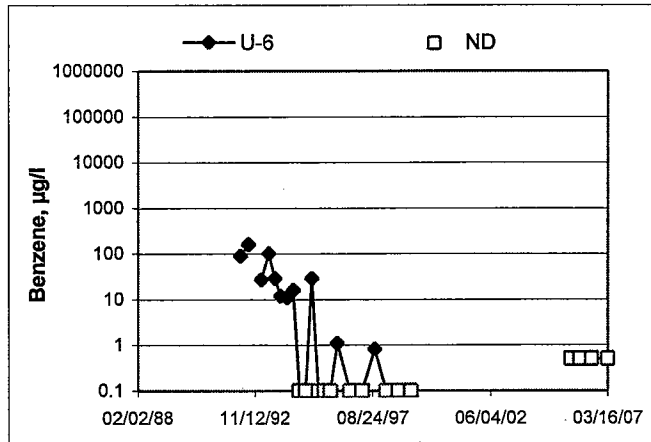
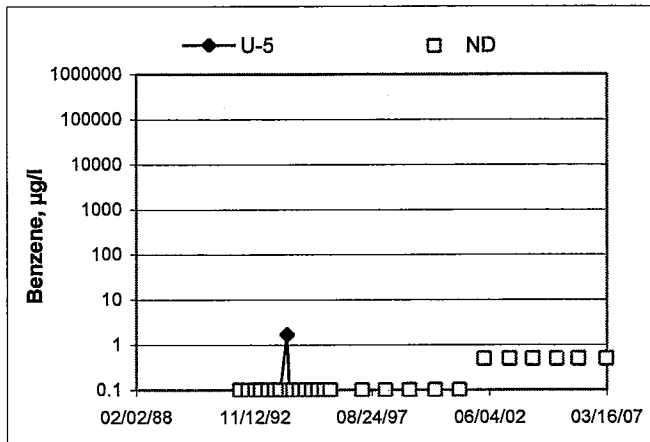
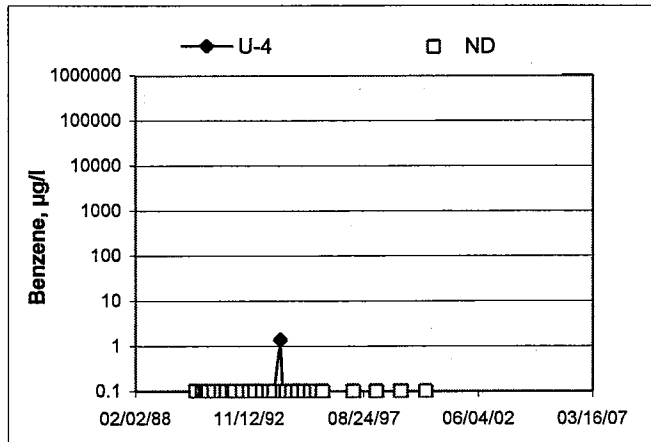
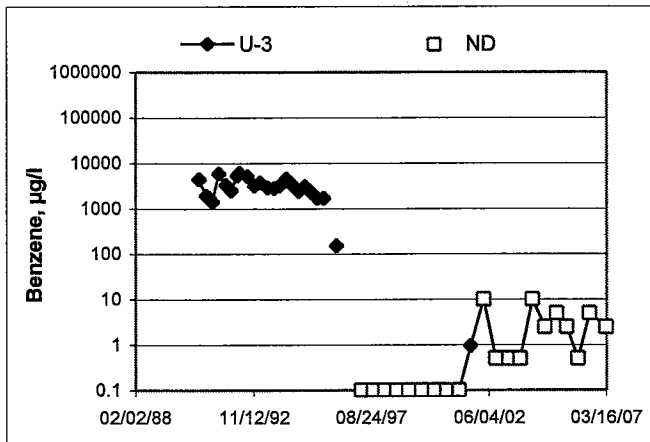
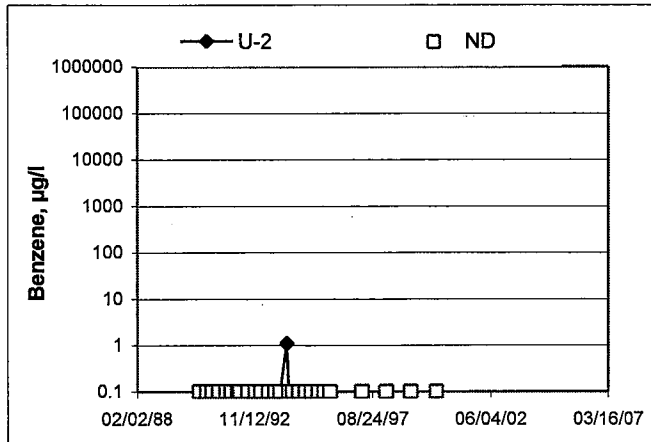
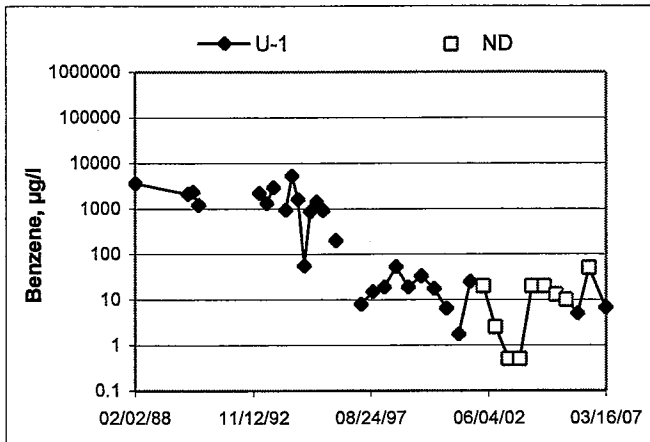
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time
76 Station 5760

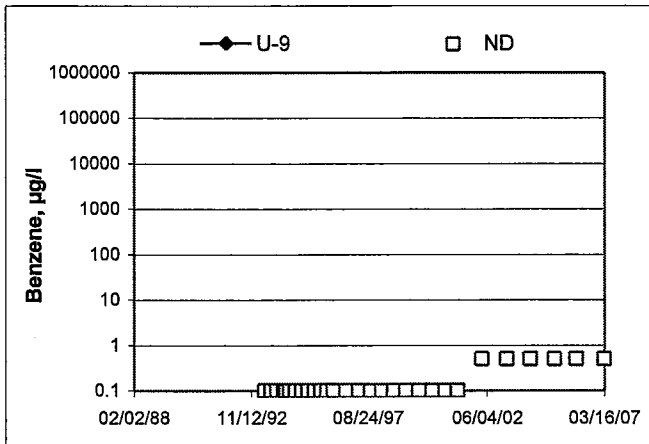


Elevations may have been corrected for apparent changes due to resurvey

Benzene Concentrations vs Time 76 Station 5760



Benzene Concentrations vs Time
76 Station 5760



GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular wells, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

GROUNDWATER SAMPLING FIELD NOTES

Technician: STEPHEN R

Site: 5760

Project No.: 411060001

Date: 3-9

Well No. U-8

Purge Method: DIA

Depth to Water (feet): 14.40

Depth to Product (feet): —

Total Depth (feet): 29.80

LPH & Water Recovered (gallons): —

Water Column (feet): 15.40

Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 17.48

1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. C)	pH	D.O.	ORP	Turbidity
0731			3	936.9	16.9	7.73			
			6	937.8	16.6	7.26			
	0735		9	928.2	17.4	7.14			
Static at Time Sampled		Total Gallons Purged			Sample Time				
14.50		9			0740				
Comments:									

Well No. U-3

Purge Method: DIA

Depth to Water (feet): 15.05

Depth to Product (feet): —

Total Depth (feet): 24.81

LPH & Water Recovered (gallons): —

Water Column (feet): 9.76

Casing Diameter (Inches): 3"

80% Recharge Depth(feet): 17.00

1 Well Volume (gallons): 4

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. C)	pH	D.O.	ORP	Turbidity
0748			4	1080	17.7	7.08			
			8	1076	17.9	7.04			
	0754		12	1076.2	18.1	7.02			
Static at Time Sampled		Total Gallons Purged			Sample Time				
15.10		12			0758				
Comments:									

GROUNDWATER SAMPLING FIELD NOTES

Technician: STEPHEN R

Site: 5760

Project No.: 41060001

Date: 3-9-07

Well No. U-1

Purge Method: DTA

Depth to Water (feet): 15.52

Depth to Product (feet):

Total Depth (feet) 29.12

LPH & Water Recovered (gallons):

Water Column (feet): 13.60

Casing Diameter (Inches): 3"

80% Recharge Depth(feet): 18.24

1 Well Volume (gallons): 5

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. °C)	pH	D.O.	ORP	Turbidity
0805			5	1030	17.3	7.44			
			10	1019	17.8	7.22			
	0813		15	1011	18.2	7.11			
		Static at Time Sampled	Total Gallons Purged		Sample Time				
		15.77	15		0820				
Comments:									

Well No. U-5

Purge Method: DTA

Depth to Water (feet): 15.10

Depth to Product (feet):

Total Depth (feet) 28.50

LPH & Water Recovered (gallons):

Water Column (feet): 13.40

Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 17.78

1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. °C)	pH	D.O.	ORP	Turbidity
0824			2	1082	17.9	7.66			
			4	1131	18.8	7.53			
	0826		6	1142	18.9	7.40			
		Static at Time Sampled	Total Gallons Purged		Sample Time				
		15.25	6		0835				
Comments:									

GROUNDWATER SAMPLING FIELD NOTES

Technician: STEPHEN R

Site: 5760

Project No.: 41060001

Date: 3-9-07

Well No. U-6

Purge Method: DIA

Depth to Water (feet): 13.67

Depth to Product (feet): —

Total Depth (feet) 28.25

LPH & Water Recovered (gallons): —

Water Column (feet): 14.58

Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 16.58

1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
0840			2	1022	17.1	7.74			
			4	1018	18.17.8	7.39			
	0843		6	1016	17.9	7.29			
Static at Time Sampled			Total Gallons Purged		Sample Time				
14.70			6		0850				
Comments:									

Well No. U-7

Purge Method: DIA

Depth to Water (feet): 13.25

Depth to Product (feet): —

Total Depth (feet) 34.82

LPH & Water Recovered (gallons): —

Water Column (feet): 21.57

Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 17.56

1 Well Volume (gallons): 4

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
0855			4	903.2	15.3	7.73			
			8	908.4	16.7	7.53			
	08900		12	918.2	17.1	7.41			
Static at Time Sampled			Total Gallons Purged		Sample Time				
14.40			12		0905				
Comments:									

GROUNDWATER SAMPLING FIELD NOTES

Technician: Stephen R

Site: 5760

Project No.: 41060001

Date: 3-9-07

Well No. U-9

Purge Method: DIA

Depth to Water (feet): 13.55

Depth to Product (feet):

Total Depth (feet): 28.10

LPH & Water Recovered (gallons): —

Water Column (feet): 14.55

Casing Diameter (Inches): 2'

80% Recharge Depth(feet): 16.46

1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
0910			2	1085	16.8	7.54			
			4	1088	17.6	7.44			
	0912		6	1093	17.8	7.36			
Static at Time Sampled			Total Gallons Purged			Sample Time			
14.60			6			0920			
Comments:									

Well No. _____

Purge Method: _____

Depth to Water (feet): _____

Depth to Product (feet): _____

Total Depth (feet) _____

LPH & Water Recovered (gallons): _____

Water Column (feet): _____

Casing Diameter (Inches): _____

80% Recharge Depth(feet): _____

1 Well Volume (gallons): _____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F, C)	pH	D.O.	ORP	Turbidity
Static at Time Sampled			Total Gallons Purged			Sample Time			
Comments:									

Date of Report: 03/21/2007

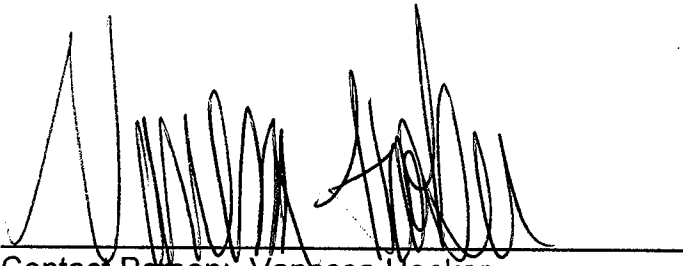
Anju Farfan

TRC Alton Geoscience
21 Technology Drive
Irvine, CA 92618-2302

RE: 5760
BC Work Order: 0702980

Enclosed are the results of analyses for samples received by the laboratory on 03/12/2007 21:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Contact Person: Vanessa Hooker
Client Service Rep



Authorized Signature

TRC Alton Geoscience
 21 Technology Drive
 Irvine, CA 92618-2302

Project: 5760
 Project Number: [none]
 Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information		
0702980-01	COC Number: --- Project Number: 5760 Sampling Location: U-8 Sampling Point: U-8 Sampled By: Stephen of TRCI	Receive Date: 03/12/2007 21:45 Sampling Date: 03/09/2007 07:40 Sample Depth: --- Sample Matrix: Water	Delivery Work Order: Global ID: T0600101469 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0702980-02	COC Number: --- Project Number: 5760 Sampling Location: U-3 Sampling Point: U-3 Sampled By: Stephen of TRCI	Receive Date: 03/12/2007 21:45 Sampling Date: 03/09/2007 07:58 Sample Depth: --- Sample Matrix: Water	Delivery Work Order: Global ID: T0600101469 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0702980-03	COC Number: --- Project Number: 5760 Sampling Location: U-1 Sampling Point: U-1 Sampled By: Stephen of TRCI	Receive Date: 03/12/2007 21:45 Sampling Date: 03/09/2007 08:20 Sample Depth: --- Sample Matrix: Water	Delivery Work Order: Global ID: T0600101469 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0702980-04	COC Number: --- Project Number: 5760 Sampling Location: U-5 Sampling Point: U-5 Sampled By: Stephen of TRCI	Receive Date: 03/12/2007 21:45 Sampling Date: 03/09/2007 08:35 Sample Depth: --- Sample Matrix: Water	Delivery Work Order: Global ID: T0600101469 Matrix: W Sample QC Type (SACode): CS Cooler ID:
0702980-05	COC Number: --- Project Number: 5760 Sampling Location: U-6 Sampling Point: U-6 Sampled By: Stephen of TRCI	Receive Date: 03/12/2007 21:45 Sampling Date: 03/09/2007 08:50 Sample Depth: --- Sample Matrix: Water	Delivery Work Order: Global ID: T0600101469 Matrix: W Sample QC Type (SACode): CS Cooler ID:

TRC Alton Geoscience
 21 Technology Drive
 Irvine, CA 92618-2302

Project: 5760
 Project Number: [none]
 Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0702980-06	COC Number:	---	Receive Date:	03/12/2007 21:45	Delivery Work Order:
	Project Number:	5760	Sampling Date:	03/09/2007 09:05	Global ID: T0600101469
	Sampling Location:	U-7	Sample Depth:	---	Matrix: W
	Sampling Point:	U-7	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	Stephen of TRCI			Cooler ID:
0702980-07	COC Number:	---	Receive Date:	03/12/2007 21:45	Delivery Work Order:
	Project Number:	5760	Sampling Date:	03/09/2007 09:20	Global ID: T0600101469
	Sampling Location:	U-9	Sample Depth:	---	Matrix: W
	Sampling Point:	U-9	Sample Matrix:	Water	Samle QC Type (SACode): CS
	Sampled By:	Stephen of TRCI			Cooler ID:

TRC Alton Geoscience
 21 Technology Drive
 Irvine, CA 92618-2302

Project: 5760
 Project Number: [none]
 Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0702980-01 **Client Sample Name:** 5760, U-8, U-8, 3/9/2007 7:40:00AM, Stephen

Constituent	Result	Units	PQL	MDL	Method	Prep	Run	Analyst	Instru- ment ID	Dilution	QC	MB	Lab
						Date	Date/Time				Batch ID	Bias	Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056	ND	
Total Xylenes	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056	ND	V11
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056	ND	
1,2-Dichloroethane-d4 (Surrogate)	106	%	76 - 114 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056		
Toluene-d8 (Surrogate)	99.8	%	88 - 110 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056		
4-Bromofluorobenzene (Surrogate)	103	%	86 - 115 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 09:47	SDU	MS-V10	1	BQC1056		

TRC Alton Geoscience
21 Technology Drive
Irvine, CA 92618-2302

Project: 5760
Project Number: [none]
Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	Client Sample Name: 5760, U-3, U-3, 3/9/2007 7:58:00AM, Stephen													
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals	
Benzene	ND	ug/L	2.5		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057	ND	A01	
Ethylbenzene	130	ug/L	2.5		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057	ND	A01	
Methyl t-butyl ether	ND	ug/L	2.5		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057	ND	A01	
Toluene	ND	ug/L	2.5		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057	ND	A01	
Total Xylenes	240	ug/L	2.5		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057	ND	A01	
Ethanol	ND	ug/L	1200		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057	ND	A01, V11	
Total Purgeable Petroleum Hydrocarbons	3800	ug/L	250		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057	ND	A01	
1,2-Dichloroethane-d4 (Surrogate)	107	%	76 - 114 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057			
Toluene-d8 (Surrogate)	98.5	%	88 - 110 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057			
4-Bromofluorobenzene (Surrogate)	96.9	%	86 - 115 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 15:22	SDU	MS-V10	5	BQC1057			

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Irvine, CA 92618-2302

Project: 5760
Project Number: [none]
Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0702980-03		Client Sample Name: 5760, U-1, U-1, 3/9/2007 8:20:00AM, Stephen													
Constituent	Result	Units	PQL	MDL	Method	Prep		Run		Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
						Date	Date/Time								
Benzene	6.7	ug/L	5.0		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057	ND	A01
Ethylbenzene	890	ug/L	5.0		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057	ND	A01
Methyl t-butyl ether	ND	ug/L	5.0		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057	ND	A01
Toluene	ND	ug/L	5.0		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057	ND	A01
Total Xylenes	3200	ug/L	10		EPA-8260	03/16/07	03/20/07	02:41		SDU	MS-V10	20	BQC1057	ND	A01
Ethanol	ND	ug/L	2500		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057	ND	A01,V11
Total Purgeable Petroleum Hydrocarbons	15000	ug/L	500		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057	ND	A01
1,2-Dichloroethane-d4 (Surrogate)	104	%	76 - 114 (LCL - UCL)		EPA-8260	03/16/07	03/20/07	02:41		SDU	MS-V10	20	BQC1057		
1,2-Dichloroethane-d4 (Surrogate)	104	%	76 - 114 (LCL - UCL)		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057		
Toluene-d8 (Surrogate)	95.9	%	88 - 110 (LCL - UCL)		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057		
Toluene-d8 (Surrogate)	97.9	%	88 - 110 (LCL - UCL)		EPA-8260	03/16/07	03/20/07	02:41		SDU	MS-V10	20	BQC1057		
4-Bromofluorobenzene (Surrogate)	97.5	%	86 - 115 (LCL - UCL)		EPA-8260	03/16/07	03/20/07	02:41		SDU	MS-V10	20	BQC1057		
4-Bromofluorobenzene (Surrogate)	90.5	%	86 - 115 (LCL - UCL)		EPA-8260	03/16/07	03/17/07	16:31		SDU	MS-V10	10	BQC1057		

TRC Alton Geoscience
 21 Technology Drive
 Irvine, CA 92618-2302

 Project: 5760
 Project Number: [none]
 Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	Client Sample Name: 5760, U-5, U-5, 3/9/2007 8:35:00AM, Stephen												
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056	ND	
Total Xylenes	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056	ND	V11
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056	ND	
1,2-Dichloroethane-d4 (Surrogate)	107	%	76 - 114 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056		
Toluene-d8 (Surrogate)	99.8	%	88 - 110 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056		
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 10:10	SDU	MS-V10	1	BQC1056		

TRC Alton Geoscience
21 Technology Drive
Irvine, CA 92618-2302

Project: 5760
Project Number: [none]
Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	Client Sample Name: 5760, U-6, U-6, 3/9/2007 8:50:00AM, Stephen												
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quails
Benzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057	ND	
Total Xylenes	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057	ND	V11
Total Purgeable Petroleum Hydrocarbons	140	ug/L	50		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057	ND	
1,2-Dichloroethane-d4 (Surrogate)	104	%	76 - 114 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057		
Toluene-d8 (Surrogate)	95.3	%	88 - 110 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057		
4-Bromofluorobenzene (Surrogate)	103	%	86 - 115 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:13	SDU	MS-V10	1	BQC1057		

TRC Alton Geoscience
 21 Technology Drive
 Irvine, CA 92618-2302

Project: 5760
 Project Number: [none]
 Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0702980-06		Client Sample Name: 5760, U-7, U-7, 3/9/2007 9:05:00AM, Stephen											
Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057	ND	
Toluene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057	ND	
Total Xylenes	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057	ND	
Ethanol	ND	ug/L	250		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057	ND	V11
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057	ND	
1,2-Dichloroethane-d4 (Surrogate)	108	%	76 - 114 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057		
Toluene-d8 (Surrogate)	96.3	%	88 - 110 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057		
4-Bromofluorobenzene (Surrogate)	99.4	%	86 - 115 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:36	SDU	MS-V10	1	BQC1057		

TRC Alton Geoscience
21 Technology Drive
Irvine, CA 92618-2302

Project: 5760
Project Number: [none]
Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0702980-07		Client Sample Name: 5760, U-9, U-9, 3/9/2007 9:20:00AM, Stephen												
Constituent	Result	Units	PQL	MDL	Method	Prep		Run		Instru- ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
						Date	Date/Time	Analyst						
Benzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057	ND		
Ethylbenzene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057	ND		
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057	ND		
Toluene	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057	ND		
Total Xylenes	ND	ug/L	0.50		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057	ND		
Ethanol	ND	ug/L	250		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057	ND	V11	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057	ND		
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057			
Toluene-d8 (Surrogate)	98.4	%	88 - 110 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057			
4-Bromofluorobenzene (Surrogate)	103	%	86 - 115 (LCL - UCL)		EPA-8260	03/16/07	03/17/07 14:59	SDU	MS-V10	1	BQC1057			

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Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits	
										RPD	Percent Recovery Lab Quals
Benzene	BQC1056	Matrix Spike	0701337-72	0	24.450	25.000	ug/L		97.8		70 - 130
		Matrix Spike Duplicate	0701337-72	0	24.640	25.000	ug/L	0.8	98.6	20	70 - 130
Toluene	BQC1056	Matrix Spike	0701337-72	0	25.100	25.000	ug/L		100		70 - 130
		Matrix Spike Duplicate	0701337-72	0	25.920	25.000	ug/L	3.9	104	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BQC1056	Matrix Spike	0701337-72	ND	10.000	10.000	ug/L		100		76 - 114
		Matrix Spike Duplicate	0701337-72	ND	9.8200	10.000	ug/L		98.2		76 - 114
Toluene-d8 (Surrogate)	BQC1056	Matrix Spike	0701337-72	ND	9.8700	10.000	ug/L		98.7		88 - 110
		Matrix Spike Duplicate	0701337-72	ND	9.8800	10.000	ug/L		98.8		88 - 110
4-Bromofluorobenzene (Surrogate)	BQC1056	Matrix Spike	0701337-72	ND	9.9800	10.000	ug/L		99.8		86 - 115
		Matrix Spike Duplicate	0701337-72	ND	9.9300	10.000	ug/L		99.3		86 - 115
Benzene	BQC1057	Matrix Spike	0701337-73	0	24.630	25.000	ug/L		98.5		70 - 130
		Matrix Spike Duplicate	0701337-73	0	24.850	25.000	ug/L	0.9	99.4	20	70 - 130
Toluene	BQC1057	Matrix Spike	0701337-73	0	25.980	25.000	ug/L		104		70 - 130
		Matrix Spike Duplicate	0701337-73	0	25.870	25.000	ug/L	1.0	103	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	BQC1057	Matrix Spike	0701337-73	ND	10.350	10.000	ug/L		104		76 - 114
		Matrix Spike Duplicate	0701337-73	ND	10.620	10.000	ug/L		106		76 - 114
Toluene-d8 (Surrogate)	BQC1057	Matrix Spike	0701337-73	ND	9.9800	10.000	ug/L		99.8		88 - 110
		Matrix Spike Duplicate	0701337-73	ND	10.000	10.000	ug/L		100		88 - 110
4-Bromofluorobenzene (Surrogate)	BQC1057	Matrix Spike	0701337-73	ND	10.110	10.000	ug/L		101		86 - 115
		Matrix Spike Duplicate	0701337-73	ND	10.390	10.000	ug/L		104		86 - 115

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 Project: 5760
 Project Number: [none]
 Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits		Lab Quals
										Percent Recovery	RPD	
Benzene	BQC1056	BQC1056-BS1	LCS	22.670	25.000	0.50	ug/L	90.7		70 - 130		
Toluene	BQC1056	BQC1056-BS1	LCS	24.910	25.000	0.50	ug/L	99.6		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BQC1056	BQC1056-BS1	LCS	9.7100	10.000		ug/L	97.1		76 - 114		
Toluene-d8 (Surrogate)	BQC1056	BQC1056-BS1	LCS	10.060	10.000		ug/L	101		88 - 110		
4-Bromofluorobenzene (Surrogate)	BQC1056	BQC1056-BS1	LCS	10.020	10.000		ug/L	100		86 - 115		
Benzene	BQC1057	BQC1057-BS1	LCS	23.500	25.000	0.50	ug/L	94.0		70 - 130		
Toluene	BQC1057	BQC1057-BS1	LCS	25.820	25.000	0.50	ug/L	103		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BQC1057	BQC1057-BS1	LCS	10.310	10.000		ug/L	103		76 - 114		
Toluene-d8 (Surrogate)	BQC1057	BQC1057-BS1	LCS	9.9000	10.000		ug/L	99.0		88 - 110		
4-Bromofluorobenzene (Surrogate)	BQC1057	BQC1057-BS1	LCS	9.8800	10.000		ug/L	98.8		86 - 115		

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 Project: 5760
 Project Number: [none]
 Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BQC1056	BQC1056-BLK1	ND	ug/L	0.50		
Ethylbenzene	BQC1056	BQC1056-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BQC1056	BQC1056-BLK1	ND	ug/L	0.50		
Toluene	BQC1056	BQC1056-BLK1	ND	ug/L	0.50		
Total Xylenes	BQC1056	BQC1056-BLK1	ND	ug/L	0.50		
Ethanol	BQC1056	BQC1056-BLK1	ND	ug/L	250		
Total Purgeable Petroleum Hydrocarbons	BQC1056	BQC1056-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BQC1056	BQC1056-BLK1	105	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BQC1056	BQC1056-BLK1	96.0	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BQC1056	BQC1056-BLK1	103	%	86 - 115 (LCL - UCL)		
Benzene	BQC1057	BQC1057-BLK1	ND	ug/L	0.50		
Ethylbenzene	BQC1057	BQC1057-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BQC1057	BQC1057-BLK1	ND	ug/L	0.50		
Toluene	BQC1057	BQC1057-BLK1	ND	ug/L	0.50		
Total Xylenes	BQC1057	BQC1057-BLK1	ND	ug/L	0.50		
Ethanol	BQC1057	BQC1057-BLK1	ND	ug/L	250		
Total Purgeable Petroleum Hydrocarbons	BQC1057	BQC1057-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BQC1057	BQC1057-BLK1	101	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BQC1057	BQC1057-BLK1	99.4	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BQC1057	BQC1057-BLK1	104	%	86 - 115 (LCL - UCL)		

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Project: 5760
Project Number: [none]
Project Manager: Anju Farfan

Reported: 03/21/2007 10:41

Notes And Definitions

MDL Method Detection Limit
ND Analyte Not Detected at or above the reporting limit
PQL Practical Quantitation Limit
RPD Relative Percent Difference
A01 PQL's and MDL's are raised due to sample dilution.
V11 The Continuing Calibration Verification (CCV) recovery is not within established control limits.

Submission #: 07-02980

Project Code:

TB Batch #

SHIPPING INFORMATION

Federal Express UPS Hand Delivery
 BC Lab Field Service Other (Specify)

SHIPPING CONTAINER

Ice Chest None
 Box Other (Specify)

Refrigerant: Ice Blue Ice None Other Comments:

Custody Seals: Ice Chest Containers None Comments:
 Intact? Yes No Intact? Yes No

All samples received? Yes No All samples containers intact? Yes No Description(s) match COC? Yes No

COC Received
 YES NO

Ice Chest ID B/W
 Temperature: 5.1 °C
 Thermometer ID: #48

Emissivity 0.95
 Container V009

Date/Time 3/12/07
 Analyst Init OTO

SAMPLE CONTAINERS	SAMPLE NUMBERS									
	1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PIA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A.3	A.3	A.3	A.3	A.3	A.3	A.3			
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT QA/QC										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:
 Sample Numbering Completed By: OTO Date/Time: 3/12/07 2350

CHK B1
 AMR
 SUB-OUT

BC LABORATORIES, INC.

4100 Atlas Court □ Bakersfield, CA 93308
 (661) 327-4911 □ FAX (661) 327-1918

CHAIN OF CUSTODY

07-02980 **Analysis Requested**

Circle one: Phillips 66 / Unocal		Consultant Firm: TRC		MATRIX (GW) Ground-water (S) Soil (WW) Waste-water (SL) Sludge	BTEX/MTBE by 8021B, TPH-g by 8015	TPH -g by 8015M	TPH -D by 8015	TPH-g by GC/MS	BTEX/MTBE/OXYs BY 8260B	EDB/EDC by 8260B	ETHANOL by 8260B	Turnaround Time Requested
Address: <i>376 Lewelling Rd</i>		21 Technology Drive Irvine, CA 92618-2302 Attn: Anju Farfan										
City: <i>San Lorenzo</i>		4-digit site#: <i>5760</i>										
State: CA Zip:		Work Order#										
COP Manager: <i>Thomas Kosel</i>		Project #: <i>411060001 / FA20</i>										
		Sampler Name: <i>STEPHEN RESETAR</i>										

Lab#	Sample Description	Field Point Name	Date & Time Sampled									
	-1	U-8	3-9-07 / 0740	GW			X	X	X			STD
	-2	U-3	0758									
	-3	U-1	0820									
	-4	U-5	0835									
	-5	U-6	0850									
	-6	U-7	0905									
	-7	U-9	0920									

Comments: Global ID: <i>T0600101469</i>	Relinquished by:	Received by:	Date & Time: <i>3-9-07 / 1302</i>
	Relinquished by (Signature):	Received by: <i>Ross Dick</i>	Date & Time: <i>3/12/07 1525</i>
	Relinquished by (Signature): <i>Ross Dick 3/12/07</i>	Received by: <i>R. Ruyund</i>	Date & Time: <i>3-12-07 1750</i>

(A) = ANALYSIS (C) = CONTAINER (P) = PRESERVATIVE
R. Ruyund 3-12-07 2145 *Terri Obafemi 3/12/07 2145*

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.