RO344



76 Broadway Sacramento, CA 95818 phone 916.558.7676 fax 916.558.7639

December 28, 2004

Mr. Don Hwang Alameda County Health Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Re: Document Transmittal

Fuel Leak Case 76 Station #5760 376 Lewelling Blvd. San Lorenzo, CA

Dear Mr. Hwang:

Please find attached Delta's Semi-annual Summary Report, dated 12/10/04, and TRC's Semi-annual Monitoring Report, dated 10/20/04 for the above referenced site. I declare, under penalty of perjury, that to the best of my knowledge the information and/or recommendations contained in the attached proposal or report is true and correct.

If you have any questions or need additional information, please call me at (916) 558-7666.

Sincerely,

Thomas H. Kosel

Site Manger, Risk Management and Remediation

ConocoPhillips

76 Broadway, Sacramento, CA 95818

Attachment

cc: S

Steve Meeks, Delta



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December 10, 2004

Mr. Thomas Kosel ConocoPhillips 76 Broadways Avenue Sacramento, CA 95818

RE:

Semi-Annual Summary Report-Second and Third Quarter 2004

Delta Project Number: C1DD-QSR-1

Dear Mr. Kosel:

On behalf of ConocoPhillips, Delta Environmental Consultants, Inc. is forwarding this Semi-Annual Summary report and TRC's Semi-Annual Monitoring Report, dated 10/20/04 for the following location:

### **Service Station**

76 Service Station No. 5760

### Location

376 Lewelling Boulevard San Lorenzo, California

Sincerely,

Delta Environmental Consultants, Inc.

Steven W. Meeks, PE

Project Manager





### SEMI-ANNUAL SUMMARY REPORT Second and Third Quarter 2004

76 Service Station No. 5760 376 Lewelling Boulevard. San Lorenzo, California

City/County ID #:

San Lorenzo

County:

<u>Alameda</u>

### PREVIOUS ASSESSMENT

The site is located at 376 Lewelling Boulevard, in San Lorenzo, California.

In November 1987 the Underground Storage Tanks (UST"s) were removed and replaced. At that time monitoring well U-1 was installed in response to the contamination observed during the UST replacement. Information on the installation of well U-1 is documented in a report titled *Well Installation* prepared by Woodward-Clyde Consultants dated March 25, 1988.

In August 1990 three additional monitoring wells (U-2, U-3 and U-4) were installed by GeoStrategies Incorporated (GSI). The installation of these wells is documented in a report titled *Monitoring Well Installation Report* prepared by GSI dated November 16, 1990.

In March 1992 GSI installed four offsite monitoring wells (U-5 through U-8) to further delineate the groundwater hydrocarbon plume. The installation of these wells is documented in a report titled *Well Installation Report* prepared by GSI dated June 15, 1992.

In May 1993 additional offsite well U-9 was installed by GSI. The installation of this well is documented in a report titled *Well Installation Report* prepared by GSI dated August 9, 1993

In September 1993, twelve borings were drilled as part of a property divestment program. Due to hydrocarbon impacted soils being encountered, three of the borings were converted to vapor extraction wells.

In March 1994, the delineation of hydrocarbon-impacted soils was completed with the installation of two additional soil borings.

Between August 8 & 13, 1994 a Soil Vapor Extraction (SVE) feasibility test was performed by Pacific Environmental Group (Pacific). Based on the results of the SVE test, it appeared that SVE is an applicable technology for removal of petroleum hydrocarbons from soil and groundwater below the site.

In September, 1995 a combination SVE and groundwater treatment (GWT) system was constructed at the site. Start-up activities for the GWT system began on October 3, 1995. SVE system start-up and continuous GWT operation began in mid October, 1995. The system continued to operate until February, 1997 when it was shut down due to diminishing incremental benefit.

### MONITORING AND SAMPLING

Groundwater sampling began in the second quarter, 1988. In the first quarter of 2000 quarterly monitoring began and continued at a quarterly interval until March, 1996 when the frequency changed to semi-annual. Frequency continues to currently be Semi-annual.

Of the nine groundwater monitoring wells (four onsite and five offsite), only seven are currently accessible. Offsite wells U-6 and U-7 have been covered with asphalt and not sampled since September, 1999. Samples are analyzed for TPHH, BTEX, and fuel oxygenates.

### **REMEDIATION STATUS**

In September, 1995 a combination SVE and Groundwater Treatment (GWT) system was constructed at the site. Start-up activities for the GWT system began on October 3, 1995. SVE system start-up and continuous GWT operation began in mid October, 1995. The system continued to operate until February, 1997 when it was shut down due to diminishing incremental benefit.

### **CHARACTERIZATION STATUS**

Contamination in soil has been adequately defineated. The hydrocarbon plume is considered stable. In the September, 2004 monitoring and sampling data, the current maximum dissolved TPPH concentration was  $22,000 \, \mu g/l$ . Benzene and MtBE were below detection limits.

### April through September, 2004 discussion:

The groundwater elevation dropped an average of 1.74 feet since the March, 2004 sampling event with depths to groundwater ranging from 14.75 feet to 16.98 feet below ground surface (bgs).

The gradient remained essentially constant and flow direction remained to the Southwest.

Of the seven currently accessible wells, six were gauged. Of these six, two (U-1 & U-3) were sampled. The remainder were monitored only. U-2 was inaccessible as a car was parked on the well. As stated previous, U-6 & U-7 were paved over and not sampled or gauged.

### Chemicals of Concern:

**TPPH:** Detected in the two sampled wells U-1 & U-3 at 22,000  $\mu$ g/l and 1,300  $\mu$ g/l respectively. U-1 is essentially the same as the March, 2004 event while U-3 is significantly lower than a detected concentration of 14,000  $\mu$ g/l in March, 2004.

Benzene: Not detected in U-1 & U-3 at ND<20 µg/l and ND<2.5 µg/l respectively.

MtB: Not detected in U-1 & U-3 at ND<20 µg/l and ND<2.5 µg/l respectively.

### RECENT CORRESPONDENCE

No regulatory correspondence was sent or received in the second and third quarter, 2004

### THIS SEMI-ANNUAL ACTIVITIES (Second and Third quarter 2004)

- 1. TRC performed semi-annual monitoring/sampling event on September 9, 2004
- 2. Meeting held between ConocoPhillips and Alameda County in late September, 2004 to discuss site prioritization and potential closure.

### NEXT SEMI-ANNUAL ACTIVITIES (Fourth quarter 2004 and First quarter 2005)

- 1. TRC to prepare and submit the April through September Semi-Annual Monitoring Report.
- 2. Delta to maintain dialogue with Alameda County regarding potential closure.

CONSULTANT:

Delta Environmental Consultants, Inc.



April 26, 2004

ConocoPhillips Company 76 Broadway Sacramento, CA 95818 R 0 344

ATTN:

MR. THOMAS H. KOSEL

SITE:

**76 STATION 5760** 

376 LEWELLING BOULEVARD SAN LORENZO, CALIFORNIA

RE:

SEMI-ANNUAL MONITORING REPORT

OCTOBER 2003 THROUGH MARCH 2004

Dear Mr. Kosel:

Please find enclosed our Semi-Annual Monitoring Report for 76 Station 5760, located at 376 Lewelling Boulevard, San Lorenzo, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan

QMS Operations Manager

CC:

Mr. Amir K. Gholami, Alameda County Health Care Services

Mr. Steve Meeks, Delta Environmental

Enclosures

20-0400/5760R01.QMS

### **GROUNDWATER MONITORING REPORT**

	LIST OF ATTACHMENTS
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key
	Table 1: Summary of Groundwater Levels and Chemical Analysis Results
	Table 2: Historic Groundwater Levels and Chemical Analysis Results
	Table 3: Summary of Additional Chemical Analysis Results
Figures	Figure 1: Vicinity Map
	Figure 2: Groundwater Elevation Contour Map
	Figure 3: Dissolved-Phase TPPH Concentration Map
	Figure 4: Dissolved-Phase Benzene Concentration Map
	Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Benzene Concentrations vs. Time
	Hydrographs
Field Activities	General Field Procedures
	Groundwater Sampling Field Notes
Laboratory	Official Laboratory Reports
Reports	Quality Control Reports
	Chain of Custody Records
Statements	Purge Water Transport and Disposal
	Limitations

## **Summary of Gauging and Sampling Activities**

### 76 Station 5760 376 Lewelling Road San Lorenzo, CA

<del></del>	
Site:	76 Station
	376 Lewelling Road
	San Lorenzo, CA
Project Coordinator/Phone Number:	Thomas H. Kosel/916-558-7666
Groundwater wells onsite:	9
Groundwater wells offsite:	O
d Activity:	
Sampling consultant:	TRC
Date(s) sampled:	03/04/04
Groundwater wells gauged:	7
Groundwater wells sampled:	5
Purging method:	submersible pump
Treatment/disposal method during sampling event:	Onyx/Rodeo Unit 100
Free product pumpouts other than sampling event:	No
Treatment/Disposal method during free product pumpouts:	N/A
Hydrogeology:	
Minimum depth to groundwater (feet bgs):	13.07
Maximum depth to groundwater (feet bgs):	16.17
Average groundwater elevation (feet relative to mean sea level):	24.86
Average change in groundwater elevations since previous event (feet):	: 1.78
Groundwater gradient and flow direction:	0.006 ft/ft, southwest
oundwater Condition (Benzene Maximum Contaminant Level [MCL] = 1.0	µg/l)
oundwater Condition (Benzene Maximum Contaminant Level [MCL] = 1.0  Wells with benzene concentrations below MCL:	µg/l) 5
	•
Wells with benzene concentrations below MCL: Wells with benzene concentrations at or above MCL:	5
Wells with benzene concentrations below MCL:	5 0
Wells with benzene concentrations below MCL: Wells with benzene concentrations at or above MCL: Minimum benzene concentration (µg/l): Maximum benzene concentration (µg/l):	5 0 ND ND
Wells with benzene concentrations below MCL: Wells with benzene concentrations at or above MCL: Minimum benzene concentration (µg/l):	5 0 ND
Wells with benzene concentrations below MCL: Wells with benzene concentrations at or above MCL: Minimum benzene concentration (µg/l): Maximum benzene concentration (µg/l): Minimum MTBE concentration (µg/l): Maximum MTBE concentration (µg/l):	5 0 ND ND ND
Wells with benzene concentrations below MCL: Wells with benzene concentrations at or above MCL: Minimum benzene concentration (µg/l): Maximum benzene concentration (µg/l): Minimum MTBE concentration (µg/l):	5 0 ND ND ND ND
Wells with benzene concentrations below MCL: Wells with benzene concentrations at or above MCL: Minimum benzene concentration (µg/l): Maximum benzene concentration (µg/l): Minimum MTBE concentration (µg/l): Maximum MTBE concentration (µg/l): Minimum TPPH concentration (µg/l): Maximum TPPH concentration (µg/l):	5 0 ND ND ND ND
Wells with benzene concentrations at or above MCL:  Minimum benzene concentration (µg/l):  Maximum benzene concentration (µg/l):  Minimum MTBE concentration (µg/l):  Maximum MTBE concentration (µg/l):  Minimum TPPH concentration (µg/l):	5 0 ND ND ND ND ND 20000 (U-1)

U-2=Monitored Only, U-4=Monitored Only, U-6=Covered with asphalt, U-7=Covered with asphalt,

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

### TABLE KEY

### ABBREVIATIONS / SYMBOLS

LPH = liquid-phase hydrocarbons

μg/l = micrograms per liter mg/l = milligrams per liter

ND = not detected at or above laboratory detection limit

DTSC = Department of Toxic Substances Control

N/A = not applicable

Trace = less than 0.01 foot of LPH in well

USTs = underground storage tanks

-- = not analyzed, measured, or collected

TPH-G = total petroleum hydrocarbons with gasoline distinction

BTEX = benzene, toluene, ethylbenzene, and total xylenes TPH-D = total petroleum hydrocarbons with diesel distinction

TRPH = total recoverable petroleum hydrocarbons

MTBE = methyl tertiary butyl ether
TAME = tertiary amyl methyl ether
ETBE = ethyl tertiary butyl ether

DIPE = di-isopropyl ether
TBA = tertiary butyl alcohol
1,1-DCA = 1,1-Dichloroethane
1,2-DCA = 1,2-Dichloroethane
1,1-DCE = 1,1-Dichloroethene

1,2-DCE = cis- and trans-1,2-Dichloroethene

PCE = tetrachloroethene TCA = trichloroethane TCE = trichloroethene

PCB = polychlorinated biphenyls

TPPH = total purgeable petroleum hydrocarbons.

### NOTES

Elevations are in feet above mean sea level.

Groundwater elevation for wells with LPH is calculated as follows:

Surface elevation – depth to water + (0.75 x LPH thickness).

Concentration Graphs have been modified to plot non-detect results at the reporting limit stated in the official laboratory report. All non-detect results prior to the Second Quarter 2000 were plotted at  $0.1 \,\mu g/l$  for graphical display.

J =estimated concentration, value is between the Method Detection Limit (MDL) and the Practical Quantitation Limit (PQL)

### REFERENCE

TRC began groundwater monitoring and sampling activities in October 2003. Historical data 76 Station 5760 was provided by Gettler-Ryan Inc., Dublin, California, in an excel table received in September 2003.

Table 1
SUMMARY OF GROUNDWATER LEVELS AND CHEMICAL ANALYSIS RESULTS
March 4, 2004
76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	ТРН-G	ТРРН 8260В	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	
U-1		(Screen I	nterval in fe	et: 10.5-3	0.5)									
03/04/04	4 40.20	14.64	0.00	25.56	2.13		20000	ND<20	ND<20	1900	8300		ND<80	
U-2		(Screen I	nterval in fe	et: 15.0-3	0.0)									
03/04/04	4 41.26	16.17	0.00	25.09	1.83				**					Monitored Only
U-3		(Screen I	nterval in fe	et: 15.0-2	5.0)									
03/04/04	4 39.26	14.11	0.00	25.15	2.19		14000	ND<10	ND<10	940	3500		ND<40	
U-4		(Screen I	nterval in fe	et: 15.0-2	8.0)									
03/04/04	4 40.25	15.39	0.00	24.86	1.81	<b>*</b>								Monitored Only
U-5		(Screen I	nterval in fe	et: 15.0-3	0.0)									
03/04/04	4 39.31	14.79	0.00	24.52	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
U-6		(Screen I	nterval in fe	et: 13.0-2	8.0)									
03/04/04	4 37.68	<del>-</del> -												Covered with asphalt
U-7		(Screen I	nterval in fe	et: 15.0-3	5.0)									
03/04/04	4 37.11													Covered with asphalt
U-8		(Screen I	nterval in fe	et: 15.0-3	0.0)									
03/04/04	4 38.57	13.98	0.00	24.59	1.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
U-9		(Screen I	nterval in fe	eet: 13.0-2	8.0)									
03/04/0	4 37.31	13.07	0.00	24.24	1.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	

Table 2 HISTORIC GROUNDWATER LEVELS AND CHEMICAL ANALYSIS RESULTS March 1990 Through March 2004

### 76 Station 5760

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
<del></del>	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
U-1		Screen Int	erval in feet	t: 10.5-30.5	5)									
03/20/9						36000		2100	5500	1900	9300			
06/05/9						46000		2300	5500	2500	11000			
08/24/9		**				27000		1200	1800	1400	5500			
12/05/9	0									**				Not sampled due to free product
03/04/9	1													Not sampled due to free product
06/03/9														Not sampled due to free product
09/19/9	1		**			<del></del>	<del>= =</del>					••	**	Not sampled due to free product
12/04/9					**		**							Not sampled due to free product
03/05/9	2					**	**				<b></b>			Not sampled due to free product
04/07/9	2		**											Not sampled due to free product
08/06/9	2												••	Not sampled due to free product
11/20/9	2													Not sampled due to free product
02/12/9	3			••		70000		2200	8400	3100	18000			
06/04/9	3 40.51	16.72	0.00	23.79		35000		1300	5700	900	9200			
09/09/9	3 40.51	17.77	0.00	22.74	-1.05	67000		2900	18000	6200	32000			
12/02/9	3 40.20	18.36	0.01	21.85	-0.89						**	••		Not sampled due to free product
03/09/9	4 40.20	17.20	0.00	23.00	1.15	45000		930	4100	2000	11000			-
06/09/9	4 40.20	17.42	0.00	22.78		59000		<b>52</b> 00	1300	5200	15000			
09/07/9	4 40.20	18.17	0.00	22.03	-0.75	41000		1600	6200	3100	16000			
5760								Page 1	of 13					

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground- water Elevation (feet)	Change in Elevation (feet)	TPH-G ' (μg/l)	TPPH 8260B (μg/l)	Benzene (µg/l)	Toluene (μg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (μg/l)	MTBE 8260Β (μg/l)	Comments *
U-1 co			()	()	()	(1-87	(18-)	(100 )	(PB-7)	(1.0.4)	(12)	(18-7	\r-B -7	
12/05/9		16.67	0.00	23.53	1.50	1300		55	20	16	330			
03/09/9				24.38	0.85	49000		860	3200	1900	10000	1500		
06/13/9				25.50	1.12	53000		1400	5000	2500	14000	2800		
09/12/9	5 40.01	16.77	0.00	23.24	-2.26	43000		910	2700	1700	9600	1400	**	
12/14/9	5 40.20									**	4=			Inaccessible; system not running
03/20/9	6 40.20													Inaccessible; system not running
03/22/9	6 40.20					13000		200	590	640	4000	790		
09/24/9	6 40.20						**							Inaccessible; system not running
03/27/9	7 40.20	15.29	0.00	24.91	~-	1300		8	ND	ND	400	ND		
09/23/9	7 40.20	17.20	0.00	23.00	-1.91	2000		15	ND	ND	530	ND		
03/10/9	8 40.20	12.68	0.00	27.52	4.52	2200		19	4.8	ND7	980	38		
09/04/9	8 40.20	16.84	0.00	23.36	-4.16	5300		53	ND	410	620	ND		
03/04/99	9 40.20	13.04	0.00	27.16	3.80	1500		19	ND	56	110	310		
09/13/99	9 40.20	17.14	0.00	23.06	-4.10	5850		32.7	ND	520	925	ND		
03/21/00	0 40.20					4820		17.4	7.74	297	1,370	ND		
09/18/00	0 40.20	16.72	0.00	23.48		647		6.44	ND	22.3	6.86	22.2		
10/13/00	0 40.20	16.85	0.00	23.35	-0.13					**	••	••	29	
03/16/0	1 40.20					4,950		1.73	1.77	429	536	613		
09/04/0	1 40.20					11,000		25	ND<10	1,100	1,800	370		
03/18/03	2 40.20	15.60	m	24.60		8,100		ND<20	ND<20	740	1,300	ND<200	~~	
09/17/03	2 40.20	17.35	0.00	22.85	-1.75		4,200	ND<2.5	ND<2.5	120	43		280	
03/28/03		15.72	0.00	24.48	1.63		560	ND<0.50	ND<0.50	0.96	ND<1.0		69	
09/05/0	3 40.20	16.77		23.43	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1		ND<2	
03/04/04	4 40.20	14.64	0.00	25.56	2.13		20000	ND<20	ND<20	1900	8300		ND<80	
U-2		Screen Inte	rval in feet	: 15.0-30.0	)									
08/23/90						ND		ND	ND	ND	ND			
12/05/90	0					ND		ND	ND	ND	ND			

Page 2 of 13

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	$(\mu g/l)$	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)
	ontinued												
03/04/9					**	ND		ND	0.9	ND	2.6	**	~~
06/03/9						ND		ND	ND	ND	ND		
09/19/9						ND		ND	ND	ND	ND		
12/04/9						ND		ND	ND	ND	ND		
03/05/9						ND		ND	0.36	ND	ND		
04/07/9						ND		ND	ND	ND	ND		
08/06/9	92		**			ND		ND	ND	ND	ND		
11/20/9	92					ND		ND	ND	ND	ND		
02/12/9	93					ND		ND	ND	ND	ND		
06/04/9	93 41.62	17.59	0.00	24.03		ND		ND	ND	ND	ND		
09/09/9	93 41.62	18.68	0.00	22.94	-1.09	ND		ND	ND	ND	ND		
12/02/9	3 41.26	19.23	0.00	22.03	-0.91	ND		ND	ND	ND	ND		
03/09/9	41.26	18.05	0.00	23.21	1.18	62		1.1	5.4	1.1	9.7		
04/13/9	94 41.26	18.18	0.00	23.08	-0.13	ND		ND	ND	ND	ND		
06/09/9	41.26	18. <b>2</b> 6	0.00	23.00	-0.08	ND		ND	ND	ND	ND		
09/07/9	94 41.26	19.28	0.00	21.98	-1.02	ND		ND	0.63	ND	0.61		
12/05/9	41.26	18.82	0.00	22.44	0.46	ND		ND	ND	ND	ND		
03/09/9	5 41.26	16.96	0.00	24.30	1.86	ND		ND	ND	ND	ND	ND	**
06/13/9	5 41.26	16.71	0.00	24.55	0.25	ND		ND	ND	ND	ND	ND	
09/12/9	5 41.26	17.80	0.00	23.46	-1.09	ND		ND	ND	ND	ND	ND	**
12/14/9	5 41.26	18.18	0.00	23.08	-0.38	ND		ND	ND	ND	ND	ND	••
03/20/9	6 41.26	15.02	0.00	26.24	3.16								
09/24/9	6 41.26	17.90	0.00	23.36		**		**			••		
03/27/9	7 41.26	16.45	0.00	24.81	1.45								
09/23/9	7 41.26	18.40	0.00	22.86	-1.95						-		
03/10/9	8 41.26	13.79	0.00	27.47	4.61	ND		ND	ND	ND	ND	ND	
09/04/9	8 41.26	17.98	0.00	23.28	-4.19					**			
03/04/9	9 41.26	14.96	0.00	26.30	3.02	ND		ND	ND	ND	ND	ND	
09/13/9	9 41.26	18.25	0.00	23.01	-3.29								

Page 3 of 13

Comments

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	
	ontinued			•										
03/21/0						ND		ND	ND	ND	ND	ND		
09/18/0		17.55	0.00	23.71			••							
03/16/0														
09/04/0	1 41.26									**				
03/18/0	2 41.26	16.87		24.39					***					
09/17/0	2 41.26	18.33	0.00	22.93	-1.46									
03/28/0	3 41.26	16.95	0.00	24.31	1.38									
09/05/0	3 41.26	18.00	0.00	23.26	-1.05									Monitored Only
03/04/0	41.26	16.17	0.00	25.09	1.83									Monitored Only
U-3	(5	Screen Inte	rval in feet	: 15.0-25.0	)									
08/23/9	00					110000		4400	13000	2800	17000			
12/05/9	0					69000		1900	3500	1600	9800			
01/18/9	1					51000		1700	3100	1500	7500			
03/04/9	1					84000		1400	10000	2900	17000			
06/03/9	1					130000		5800	19000	4600	24000		**	
09/19/9	1				~-	61000		3300	9700	2800	15000			
12/04/9	1					75000		2500	6100	1900	11000			
03/05/9	2					160000		5300	15000	5400	26000			
04/07/9	2					97000		6100	16000	5400	28000			
08/06/9	2			**		140000		5100	13000	5000	23000			
11/20/9	2					50000		3200	4700	1900	10000			
02/12/9	3					80000		3700	9400	3700	18000			
06/04/9	39.64	15.48	0.00	24.16		92000		2900	8700	4300	20000			
09/09/9	39.64	17.04	0.00	22.60	-1.56	110000		2800	10000	6500	31000			
12/02/9	39.26	17.55	0.00	21.71	-0.89	110000		3200	7700	5600	26000			
03/09/9	4 39.26	16.35	0.00	22.91	1.20	120000		4500	8300	<b>560</b> 0	28000			
06/09/9	4 39.26	16.60	0.00	22.66		120000		3300	6100	5200	26000			
09/07/9	4 39.26	17.61	0.00	21.65	-1.01	100000		2400	4900	4200	21000			
12/05/9	4 39.26	17.08	0.00	22.18	0.53	140000		3100	5100	4900	21000			

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Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)		Change in Elevation (feet)	TPH-G (μg/l)	TPPH 8260B (μg/l)	Benzene (µg/l)	Toluene (μg/l)	Ethyl- benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021Β (μg/l)	MTBE 8260B (μg/l)	Comments
U-3 co	ntinued		<del></del>			<del></del>						······································		
03/09/9:		15.20	0.00	24.06	1.88	100000		2300	3300	4800	21000	54000		
06/13/9:	5 39.26	15.11	0.00	24.15	0.09	64000	**	1700	1500	3800	18000	900		
09/12/9:	5 39.26	16.11	0.00	23.15	-1.00	69000		1700	820	4000	19000	29000		
12/14/9:	5 39.26				<del></del>									Inaccessible; system not running
03/20/96	6 39.26				no.	-u								Inaccessible; system not running
03/22/9	6 39.26	**				15000		150	490	480	3100	400		
09/24/96	6 39.26		=0		-	**					3-t-			Inaccessible; system not running
03/27/9	7 39.26	14.77	0.00	24.49		110		ND	ND	ND	0.62	9.6		
09/23/9*	7 39.26	16.74	0.00	22.52	-1.97	ND		ND	ND	ND	ND	ND		
03/10/98	8 39.26	12.18	0.00	27.08	4.56	ND		ND	ND	ND	3.1	ND		
09/04/91	8 39.26	16.46	0.00	22.80	-4.28	ND		ND	ND	1.2	2.3	ND		
03/04/99	9 39.26	13.48	0.00	25.78	2.98	ND		ND	ND	ND	ND	ND		
09/13/99	9 39.26	16.71	0.00	22.55	-3.23	ND		ND	1.77	ND	1.06	9.08		
03/21/00	39.26					18700	==	ND	ND	1,290	4,770	ND		
09/18/00	39.26	16.12	0.00	23.14		ND		ND	ND	ND	ND	ND		
03/16/0	1 39.26				••	2,310		ND	ND	184	618	ND		
09/04/0	1 39.26		411			340		0.95	ND<0.50	8.1	18	ND<5.0		
03/18/02	2 39.26	15.11		24.15		6,500		ND<10	ND<10	390	1,400	ND<100		
09/17/02	2 39.26	17.67	0.00	21.59	-2.56		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		2.0	
03/28/03	3 39.26	15.25	0.00	24.01	2.42		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/03	3 39.26	16.30	0.00	22.96	-1.05		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1		ND<2	
03/04/04	4 39.26	14.11	0.00	25.15	2.19		14000	ND<10	ND<10	940	3500		ND<40	
U-4	(:	Screen Inte	erval in feet	: 15.0-28.0	)									
08/23/90						ND		ND	1	ND	1.8			
12/05/90						ND		ND	ND	ND	ND			
01/18/93					••	ND		ND	ND	ND	ND	<del></del>	-	
03/04/93	l					ND		ND	ND	ND	ND			

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Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground- water Elevation (feet)	Change in Elevation (feet)	ΤΡΗ-G (μg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (μg/l)	MTBE 8260B (μg/l)	
TI 4	continued	(**)	(1000)	(2277)	()	(F8-)	(-5-)	(1-6-7	(1.6)	(1-25-7	(1-15-7	(1.8 -)	(1-0-7	
06/03/						ND	**	ND	ND	ND	ND			
09/19/	91					ND		ND	ND	ND	ND	<u>.:</u>		
12/04/	91					ND		ND	ND	ND	ND	••	N=	
03/05/	92					ND		ND	ND	ND	ND			
04/07/	92					ND		ND	ND	ND	ND			•
08/06/	92					ND		ND	ND	ND	ND			
11/20/	92					ND		ND	2.5	ND	ND			
02/12/	93					ND		ND	ND	ND	ND			
06/04/	93 40.53	16.73	0.00	23.80		ND		ND	ND	ND	ND			
09/09/	93 40.53	16.89	0.00	23.64	-0.16	ND		ND	ND	ND	ND			
12/02/	93 40.25	18.46	0.00	21.79	-1.85	ND		ND	ND	ND	2.6			
03/09/	94 40.25	17.30	0.00	22.95	1.16	ND		1.4	4.7	1.1	8.1		"	
04/13/	94 40.25	17.44	0.00	22.81	-0.14	ND		ND	ND	ND	ND			
06/09/	94 40.25	17.53	0.00	22.72	-0.09	ND		ND	ND	ND	ND			
09/07/	94 40.28	18.52	0.00	21.76	-0.96	ND		ND	1.1	ND	1			
12/05/	94 40.28	18.08	0.00	22.20	0.44	ND		ND	ND	ND	ND			
03/09/	95 40.28	16.16	0.00	24.12	1.92	ND		ND	ND	ND	ND	ND		
06/13/	95 40.25	15.95	0.00	24.30	0.18	ND		ND	ND	ND	ND	2.7		
09/12/	95 40.25	17.10	0.00	23.15	-1.15	ND		ND	ND	ND	ND	ND		
12/14/	95 40.25	17.43	0.00	22.82	-0.33	ND		ND	ND	ND	ND	1.3		
03/20/	96 40.25	14.93	0.00	25.32	2.50									
09/24/	96 40.25	17.19	0.00	23.06										
03/27/	97 40.25	15.66	0.00	24.59	1.53	ND		ND	ND	ND	ND	ND		
09/23/	97 40.25	17.69	0.00	22.56	-2.03									
03/10/	98 40.25	12.99	0.00	27.26	4.70	ND		ND	ND	ND	ND	ND		
09/04/	98 40.25	17.28	0.00	22.97	-4.29						-			
03/04/	99 40.25	14.17	0.00	26.08	3.11	ND		ND	ND	ND	ND	ND		
09/13/	99 40.25	17.55	0.00	22.70	-3.38						••			
03/21/	00 40.25					ND		ND	ND	ND	ND	ND		

Comments

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Date Sampled		Depth to Water	LPH Thickness		Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments -
<del></del>	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	
U-4 co		44.55	0.00	22.25										
09/18/0				23.37	<del></del>		**							
03/16/0										••				
09/04/0				24.17										
03/18/0				24.17	0.40									
09/17/0				23.69	-0.48 0.41					•				
03/28/0				24.10										Monitored Only
09/05/0				23.05	-1.05		••			**				Monitored Only
03/04/0				24.86	1.81								<del></del>	
U-5	•	Screen Into	erval in feet	t: 15.0-30.0	•	MD		ND	ND	ND	ND			
04/07/9						ND ND		ND ND	ND ND	ND	ND			
08/06/9								ND ND	ND ND	ND	ND			
11/20/9						ND			ND	ND	ND			
02/12/9						ND		ND						
06/04/9				23.56		ND		ND	ND	ND	ND			
09/09/9				22.71	-0.85	ND		ND	ND	ND	ND			
12/02/9				21.65	-1.06	ND		ND	ND	ND	ND			
03/09/9				22.86	1.21	71	•#	1.7	6.3	1.5	10			
04/13/9				22.67	-0.19	ND		ND	ND	ND	ND	**		
06/09/9				22.61	-0.06	ND		ND	ND	ND	ND			
<b>09/07/</b> 9				21.58	-1.03	ND		ND	0.73	ND	0.84			
12/05/9				22.08	0.50	ND		ND 	ND	ND	ND		••	
03/09/9				23.96	1.88	ND		ND	ND	ND	ND	ND		
06/13/9				24.15	0.19	ND		ND	ND	ND	ND	0.87		
09/12/9				23.01	-1.14	ND	••	ND	ND	ND	ND	ND	••	
12/14/9				22.75	-0.26	ND		ND	ND	ND	ND	ND		
03/20/9				25.24	2.49								••	
09/24/9				22.76										
03/27/9		14.85		24.46	1.70	ND		ND	ND	ND	ND	ND		
09/23/9	97 39.31	16.90	0.00	22.41	-2.05				**			**		Sampled annually

;	Date Sampled	TOC Elevation	Depth to Water	LPH Thickness		Change in Elevation	ТРН-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments *
		(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	 
	U-5 cc														
	03/10/9		12.21		27.10	4.69	ND		ND	ND	ND	ND	ND		
	09/04/9		16.57		22.74	-4.36									
	03/04/9		13.42		25.89	3.15	ND		ND	0.67	ND	ND	ND		
	09/13/9		17.02	0.00	22.29	-3.60									
	03/21/0						ND		ND	ND	ND	ND	ND		
	09/18/0		16.17	0.00	23.14										
	03/16/0						ND		ND	ND	ND	ND	ND		
	09/04/0												-		
	03/18/0		15.25		24.06		ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
	09/17/0	2 39.31	16.71		22.60	-1.46								••	Sampled annually
	03/28/0	3 39.31	15.21	0.00	24.10	1.50		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
	09/05/0		16.26		23.05	-1.05	'							**	Sampled annually
	03/04/0	4 39.31	14.79	0.00	24.52	1.47		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
U	-6	(8	Screen Int	erval in feet	t: 13.0-28.0	)									
	04/07/9	2					6600		90	ND	820	1200		••	
	08/06/9	2					9200		160	ND	360	150			
	11/20/9	2													Inaccessible
	02/12/9	3					2600		27	ND	120	51			
	06/04/9	3 37.94	14.45	0.00	23.49		13000		100	38	450	320			
	09/09/9	3 37.94	15.56	0.00	22.38	-1.11	6300		29	ND	120	34			
	12/02/9	3 37.68	16.08	0.00	21.60	-0.78	2100		12	1.6	21	1.1			
	03/09/9	4 37.68	1 <b>4.9</b> 0	0.00	22.78	1.18	2200		11	8.2	24	16			
	06/09/9	4 37.68	15.18	0.00	22.50		2600		16	ND	29	ND			
	09/07/9	4 37.68	16.20	0.00	21.48	-1.02	16004		ND	ND	ND	ND			
	12/05/9	4 37.68	15.60	0.00	22.08	0.60	450		ND	ND	ND	ND			
	03/09/9	5 37.68	13.74	0.00	23.94	1.86	2500		29	ND	70	120	320		
	06/13/9	5 37.68	13.73	0.00	23.95	0.01	1300		ND	ND	20	46	5400		
	09/12/9	5 37.68	14.85	0.00	22.83	-1.12	ND		ND	ND	ND	ND	6600		
	12/14/9	5 37.68	14.89	0.00	22.79	-0.04	760		ND	ND	7	8.4	1100		

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Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground- water Elevation (feet)	Change in Elevation (feet)	TPH-G (μg/l)	TPPH 8260B (μg/l)	Benzene (µg/l)	Toluene (μg/l)	Ethylbenzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (μg/l)	MTBE 8260Β (μg/l)	Comments -
		(leel)	(reer)	(Icci)	(ICCI)	(μg/1)	(μg/1)	(μg/1)	(με/1)	(µg/1)	(#8/1)	(με/)	(μg/1)	
U-6 cor 03/20/96		12.41	0.00	25.27	2.48	52		1.1	0.98	ND	0.75	1200	<del>-</del> -	
09/24/96		15.06	0.00	22.62	2.40	ND		ND	ND	ND	ND	750		
03/27/97		13.48	0.00	24.20	1.58	ND		ND ND	ND	ND	ND	150		
09/23/97		15.46		22.32	-1.88	66		0.81	ND	ND	ND	150		
03/10/98		10.90	0.00	26.78	-1.86 4.46	ND	 	ND	ND	ND	ND	18	<u></u>	
09/04/98		14.85	0.00	22.83	-3.95	ND		ND	ND	ND	ND	ND		
03/04/99		12.10	0.00	25.58	2.75	ND		ND	ND	ND	ND	6.5		
09/13/99				23.30										Inaccessible covered with asphalt
03/21/00	37.68			w.=										Inaccessible covered with asphalt
09/18/00	37.68													Inaccessible covered with asphalt
03/16/01	37.68									**				Inaccessible covered with asphalt
09/04/01	37.68					**	24.48					=*		Inaccessible covered with asphalt
03/18/02	37.68							•-						Inaccessible covered with asphalt
09/1 <b>7</b> /02	2 37.68					<b>~-</b>				••	••			Inaccessible covered with asphalt
09/05/03	37.68													Covered with asphalt
03/04/04	37.68							**						Covered with asphalt
U-7	<i>C</i>	Screen Inte	erval in feet	: 15.0-35.0	n									
04/07/92						ND		ND	ND	ND	ND			
08/06/92	2					ND	••	ND	ND	ND	ND			
11/20/92	2					ND		ND	ND	ND	ND		*-	
02/12/93	3					ND		ND	ND	ND	ND			
06/04/93	37.49	14.17	0.00	23.32		ND		ND	ND	ND	ND			
09/09/93	37.49	15.23	0.00	22.26	-1.06	, ND		ND	ND	ND	ND			
12/02/93	3 37.11	15.61	0.00	21.50	-0.76	· ND		ND	ND	ND	ND			

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	трн-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments -
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	
U-7 c														
03/09/9	37.11	14.45	0.00	22.66	1.16	ND		1.4	4.4	0.96	7.5		==	
04/13/9	37.11	14.63	0.00	22.48	-0.18	ND		ND	ND	ND	ND			
06/09/9	37.11	14.70	0.00	22.41	-0.07	ND		ND	ND	ND	ND			
09/07/9	4 37.11	15.72	0.00	21.39	-1.02	ND		ND	ND	ND	ND			
12/05/9	37.11	15.10	0.00	22.01	0.62	ND		ND	ND	ND	ND			
03/09/9	5 37.11	13.36	0.00	23.75	1.74	ND		ND	ND	ND	ND	ND		
06/13/9	5 37.11	13.33	0.00	23.78	0.03	ND		ND	ND	ND	ND	3.5	•-	
09/12/9	5 37.11	14.40	0.00	22.71	-1.07	ND		ND	ND	ND	ND	ND		
12/14/9	5 37.11	14.39	0.00	22.72	0.01	ND		ND	ND	ND	ND	1.4		
03/20/9	6 37.11	11.96	0.00	25.15	2.43					<b>M</b> E				
09/24/9	6 37.11	14.59	0.00	22.52										
03/27/9	7 37.11	13.08	0.00	24.03	1.51	ND		ND	ND	ND	ND	ND		
09/23/9	7 37.11	14.90	0.00	22.21	-1.82									
03/10/9	8 37.11	10.46	0.00	26.65	4.44	ND		ND	ND	ND	ND	ND		
09/04/9	8 37.11	14.42	0.00	22.69	-3.96									
03/04/9	9 37.11	11.64	0.00	25.47	2.78	ND		ND	ND	ND	ND	6.6		
09/13/9	9 37.11													Inaccessible covered with asphalt
03/21/0	0 37.11											••		Inaccessible covered with asphalt
09/18/0	0 37.11													Inaccessible covered with asphalt
03/16/0	37.11					<del></del>	**			••				Inaccessible covered with asphalt
09/04/0	37.11					·			**		**			Inaccessible covered with asphalt
09/1 <b>7/</b> 0	2 37.11		***											Inaccessible covered with asphalt
09/05/0	37.11												•-	Covered with asphalt
03/04/0	37.11									••	44			Covered with asphalt

(Screen Interval in feet: 15.0-30.0)

U-8

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	трн-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments -
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(μg/l)	
U-8 co														
04/07/9				••		ND		ND	ND	ND	ND			
08/06/9:						ND		ND	ND	ND	ND			
02/12/9:						ND		ND	ND	ND	ND			
06/04/93		15.26	0.00	23.68		ND	••	ND	ND	ND	ND			
09/09/93	3 38.94	16.38	0.00	22.56	-1.12	ND		ND	ND	ND	ND			
12/02/93	3 38.57	16.80	0.00	21.77	-0.79	ND		ND	ND	ND	ND			
03/09/94	4 38.57	15.62	0.00	22.95	1.18	ND		1.2	3.7	0.79	6.1			
04/13/94	4 38.57	15.80	0.00	22.77	-0.18	ND		ND	0.78	ND	0.98			
06/09/94	4 38.57	15.86	0.00	22.71	-0.06	ND		ND	ND	ND	ND			
09/07/94	4 38.57	16.87	0.00	21.70	-1.01	ND		ND	ND	ND	ND			
12/05/94	4 38.57	16.32	0.00	22.25	0.55	ND		ND	ND	ND	ND			
03/09/95	38.57	14.56	0.00	24.01	1.76	ND		ND	ND	ND	NĎ	ND		
06/13/95	38.57	14.40	0.00	24.17	0.16	ND		ND	ND	ND	ND	ND		
09/12/95	38.57	15.50	0.00	23.07	-1.10	ND		ND	ND	ND	ND	ND		
12/14/95	38.57	15.67	0.00	22.90	-0.17	ND		ND	ND	ND	ND	ND		
03/20/96	38.57	13.25	0.00	25.32	2.42									
09/24/96	6 38.57	15.75	0.00	22.82										
03/27/91	7 38.57	14.18	0.00	24.39	1.57	ND		ND	ND	ND	ND	ND		
09/23/91	7 38.57	16.05	0.00	22.52	-1.87	·								Sampled annually
03/10/98	8 38.57	11.63	0.00	26.94	4.42	ND		ND	ND	ND	ND	ND		
09/04/98	8 38.57	15.81	0.00	22.76	-4.18									
03/04/99	9 38.57	12.81	0.00	25.76	3.00	ND		ND	ND	ND	ND	ND		
09/13/99	9 38.57	16.37	0.00	22.20	-3.56									
03/21/00	38.57					ND		ND	ND	ND	ND	ND		
09/18/00	38.57	15.31	0.00	23.26										
03/16/01	1 38.57		**	**		ND		ND	ND	ND	ND	ND		
09/04/01														
03/18/02		14.46		24.11		ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		
09/17/02		15.93	0.00	22.64	-1.47						<del></del>			Sampled annually

Page 11 of 13

Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments -
	(feet)	(feet)	(feet)	(feet)	(feet)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(µg/l)	(µg/l)	(μg/l)	
U-8 c														
03/28/0				24.17	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/0				23.11	-1.06									Sampled annually
03/04/0	38.57	13.98	0.00	24.59	1.48		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
U-9			erval in feet		)									
06/04/9				23.21	***	2100		ND	ND	ND	ND			
09/09/9				22.09	-1.12	1200		ND	ND	ND	ND			
12/02/9				21.38	-0.71	ND		ND	ND	ND	ND			
03/09/9				22.57	1.19	5700		ND	ND	ND	ND			
04/13/9		14.96		22.35	-0.22	ND		ND	ND	ND	ND			
06/09/9		15.05		22.26	-0.09	2900		ND	ND	ND	ND	••		
09/07/9	37.31	16.06	0.00	21.25	-1.01	2700		ND	ND	ND	ND			
12/05/9	37.31	15.43	0.00	21.88	0.63	3700		ND	ND	ND	ND			
03/09/9	<b>95</b> 37.31	13.50	0.00	23.81	1.93	2500		ND	ND	ND	ND	5800		
06/13/9	<b>95</b> 37.31	13.63	0.00	23.68	-0.13	ND		ND	ND	ND	ND	1200		
09/12/9	37.31	14.73	0.00	22.58	-1.10	ND		ND	ND	ND	ND	1600		
<b>12</b> /14/9	95 37.31	14.67	0.00	22.64	0.06	ND		ND	ND	ND	ND	4400		
03/20/9	96 37.31	12.27	0.00	25.04	2.40	ND		ND	ND	ND	ND	480		
09/24/9	6 37.31	14.92	0.00	22.39		ND		ND	ND	ND	ND	ND		
03/27/9	7 37.31	13.36	0.00	23.95	1.56	ND		ND	ND	ND	ND	42		
09/23/9	37.31	15.28	0.00	22.03	-1.92	ND		ND	ND	ND	ND	ND		
03/10/9	98 37.31	10.86	0.00	26.45	4.42	ND		ND	ND	ND	3.1	ND		
09/04/9	8 37.31	15.03	0.00	22.28	-4.17	ND		ND	ND	ND	ND	ND		
03/04/9	9 37.31	11.95	0.00	25.36	3.08	ND		ND	ND	ND	ND	ND	4-	
09/13/9	99 37.31	15.61	0.00	21.70	-3.66	ND		ND	1.67	ND	1.01	7.85		
03/21/0	00 37.31					ND		ND	ND	ND	ND	ND		
09/18/0	00 37.31	14.87	0.00	22.44		ND		ND	1.42	ND	1.06	ND		
03/16/0	37.31	, <del></del>				ND		ND	ND	ND	ND	ND		
09/04/0	37.31													Sampled annually
03/18/0	37.31	13.56	•	23.75	**	ND<50		ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0		

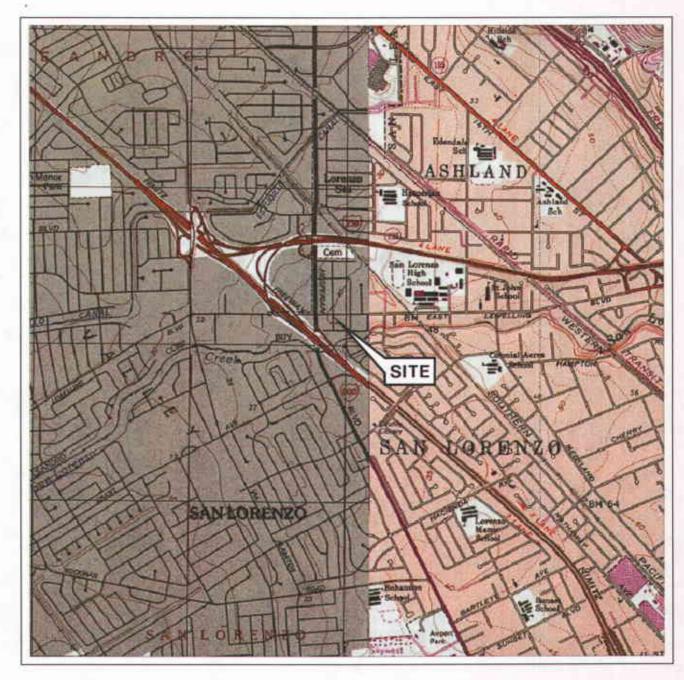
Date Sampled	TOC Elevation	Depth to Water	LPH Thickness	Ground- water Elevation	Change in Elevation	TPH-G	TPPH 8260B	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B	MTBE 8260B	Comments -
	(feet)	(feet)	(feet)	(feet)	(feet)	(µg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)	(μg/l)	
U-9 c	ontinued													
09/17/0	02 37.31	15.14	0.00	22.17	-1.58									Sampled annually
03/28/0	03 37.31	13.61	0.00	23.70	1.53		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	
09/05/0	03 37.31	14.64	0.00	22.67	-1.03									Sampled annually
03/04/0	04 37.31	13.07	0.00	24.24	1.57		ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0		ND<2.0	

Table 3
SUMMARY OF ADDITIONAL CHEMICAL ANALYSIS RESULTS
76 Station 5760

Date Sampled	1,1-DCA	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(μg/l)	(µg/l)	(mg/l)	(mg/l)	(μg/l)	(µg/l)	(μg/l)	(µg/l)	(μg/l)
U-1									
03/27/97			2.41	2.35					
10/13/00	ND	ND			ND	ND	ND	ND	ND
09/17/02	ND<10	ND<10			ND<10	ND<500	ND<10	ND<10	ND<2,500
09/05/03									ND<500
03/04/04									ND<20000
U-2 03/27/97			4.36	4.49	æ va				
U-3									
03/27/97			3.18	3.32					
09/05/03				••					ND<500
03/04/04									ND<10000
U-4 03/27/97			3.32	3.26	4				
U-5									
03/27/97			3.74	3.77					
03/04/04							<del></del>		ND<500
U-6									
03/20/96			3.85	3.89					
09/24/96			3.73	3.81					
03/27/97			4.43	4.36					
09/23/97				4.14					
03/10/98			**	3.95					
U-7 03/27/97			3.29	3.38					

U-8 5760

Date Sampled	1,1-DCA	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(μg/l)	(μg/l)	(mg/l)	(mg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)	(μg/l)
U-8 cor									
03/27/97			3.04	3.11					
03/04/04									ND<500
U-9									
03/20/96			4.02	4				MP	
09/24/96			3.85	3.98					
03/27/97			3.65	3.57					
09/23/97				3.8		-			
03/10/98				3.62					**
03/04/04									ND<500







SCALE 1: 24,000

### SOURCE:

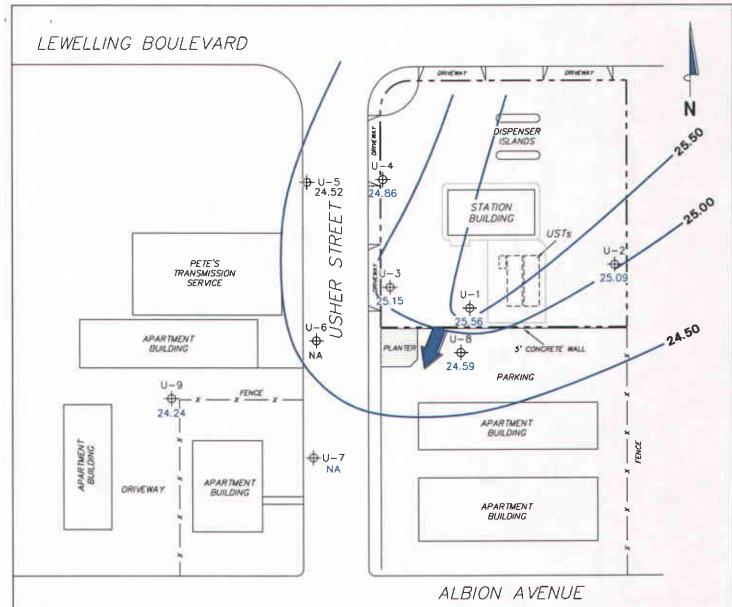
United States Geological Survey 7.5 Minute Topographic Map: Hayward Quadrangle





### VICINITY MAP

76 Station 5760 376 Lewelling Boulevard San Lorenzo, California



### NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. NA = not analyzed, measured, or collected. UST = underground storage tank

# LEGEND U-9 Monitoring Well with Groundwater Elevation (feet) 25.50 Groundwater Elevation Contour General Direction of Groundwater Flow

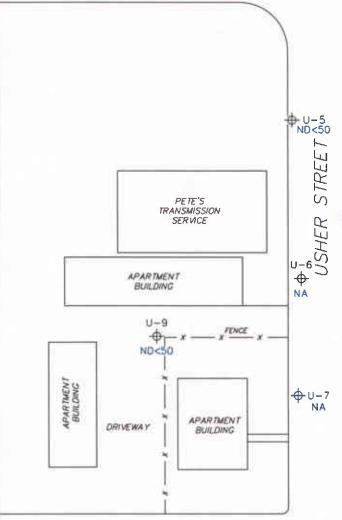
GROUNDWATER ELEVATION CONTOUR MAP March 4, 2004

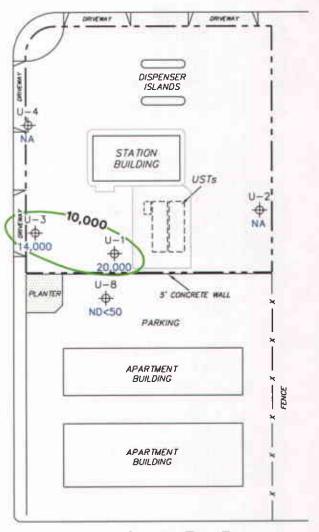
76 Station 5760 376 Lewelling Boulevard San Lorenzo, California





### LEWELLING BOULEVARD





### ALBION AVENUE

### NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPPH = total purgeoble petroleum hydrocarbons.  $\mu g/l =$  micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank. Results obtained using EPA Method 82608.

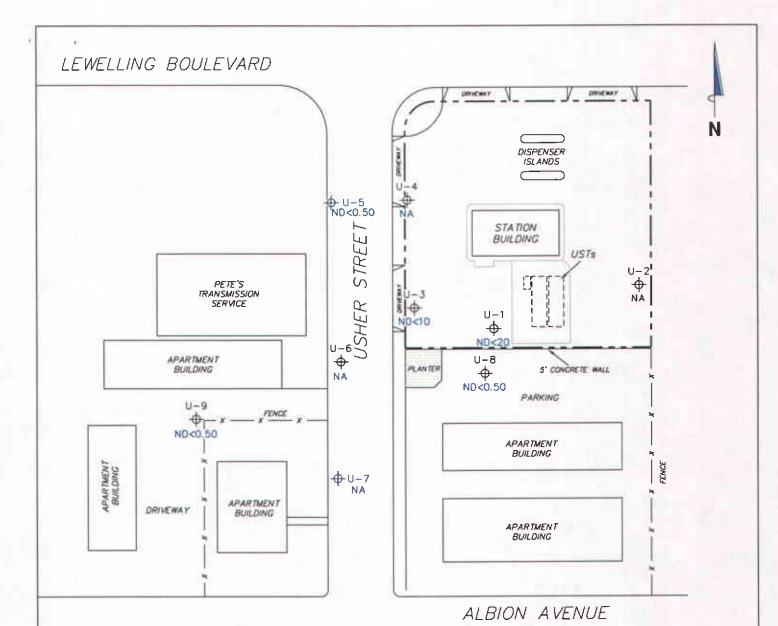
### **LEGEND**

10.000 Dissolved-Phase TPPH Contour (µg/l) DISSOLVED-PHASE TPPH CONCENTRATION MAP March 4, 2004

76 Station 5760 376 Lewelling Boulevard San Lorenzo, California







### NOTES:

µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. NA = not analyzed, measured, or collected. UST = underground storage tank.

### LEGEND

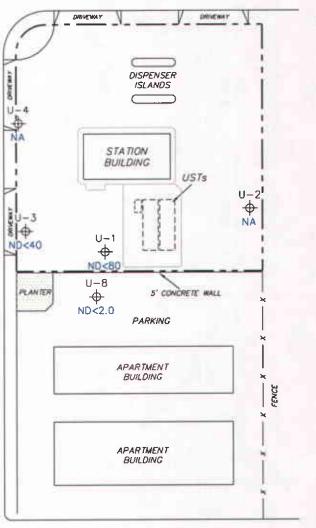
DISSOLVED-PHASE BENZENE CONCENTRATION MAP March 4, 2004

76 Station 5760 376 Lewelling Boulevard San Lorenzo, California





# LEWELLING BOULEVARD + U−5 ND<2.0 SHER STREE PETE'S TRANSMISSION SERVICE APARTMENT BUILDING U-9 FENCE ф ND<2.0 BURDING **⊕** U−7 NA APARTMENT. DRIVEWAY BUILDING



ALBION AVENUE

### NOTES:

MTBE = methyl tertiory butyl ether.

µg/l = micrograms per liter. ND = not
detected at limit indicated on official laboratory
report. NA = not analyzed, measured, or
collected. UST = underground storage tank.
Results obtained using EPA Method 8260B.

### **LEGEND**

U-9 → Monitoring Well with Dissolved—Phase MTBE Concentration (µg/l) DISSOLVED-PHASE MTBE CONCENTRATION MAP March 4, 2004

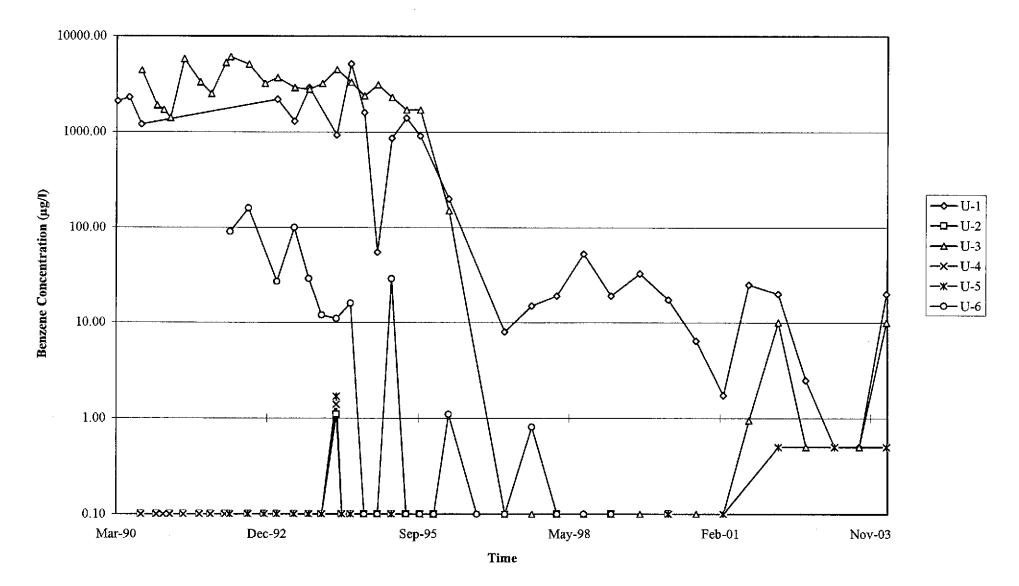
76 Station 5760 376 Lewelling Boulevard San Lorenzo, California



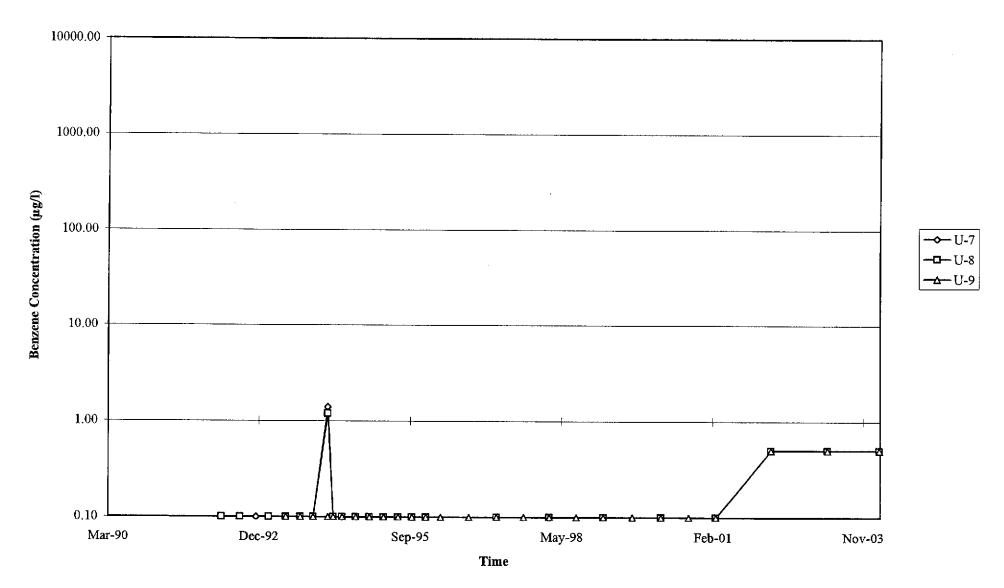


# **GRAPHS**

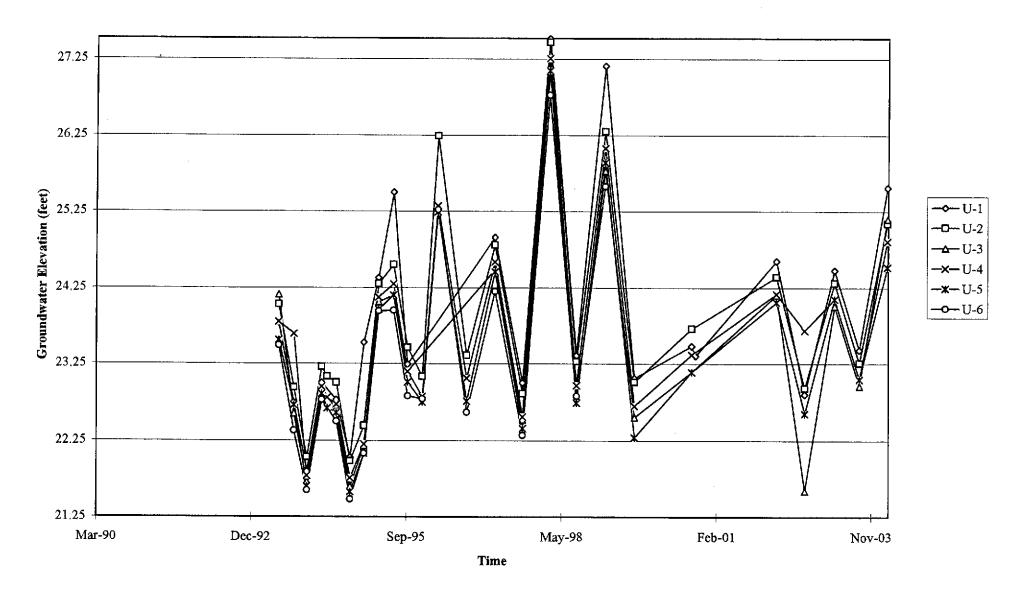
Graph 1
Benzene Concentrations vs. Time
76 Station 5760



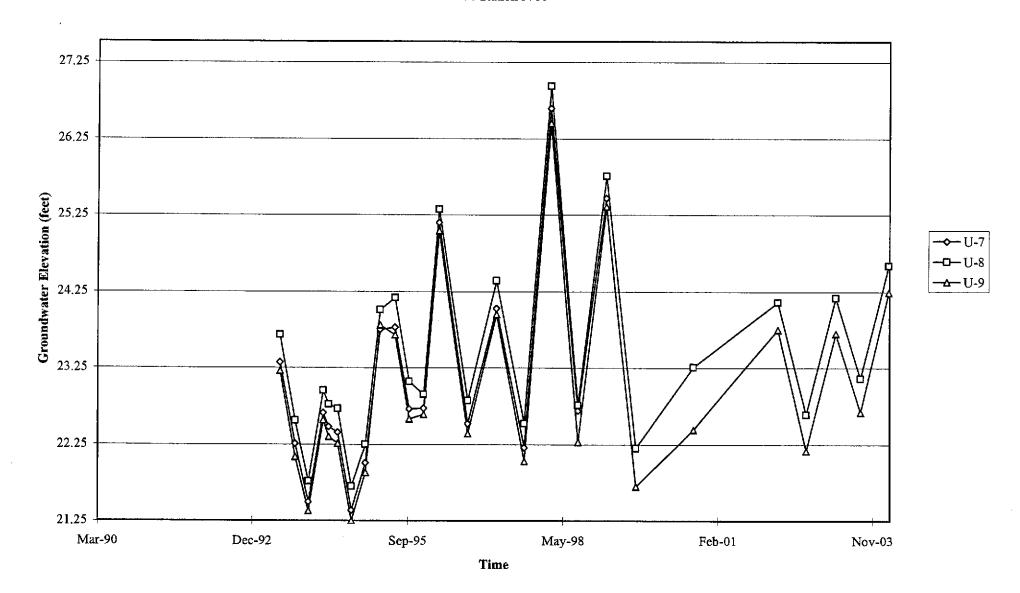
Graph 2
Benzene Concentrations vs. Time
76 Station 5760



Graph 3 Hydrograph 76 Station 5760



Graph 4 Hydrograph 76 Station 5760



# GENERAL FIELD PROCEDURES

# **Groundwater Monitoring and Sampling Assignments**

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

# Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage, or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

# **Purging and Groundwater Parameter Measurement**

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurement are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

# **Groundwater Sample Collection**

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, and the samplers initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

#### Sequence of Gauging, Purging, and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least-affected well and ending with the well that has highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected well to the most-affected well.

#### Decontamination

In order to reduce the possibility of cross-contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

#### Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

# FIELD MONITORING DATA SHEET

Technician: David Tenmey Job#Task#: 410500-01/F420 Date: 3-4-04

Site # 5760 Project Manager Kathje Deskin Page 1 of 1

			Total	Depth to	Depth to	Product Thickness	Time	
Well#	Grade	TOC	Depth	Water	Product	(feet)	Sampled	Misc. Well Notes
U-9		X	28.13	13.07	0	O	0924	211
V-8		χ	29.79	13.98	ð	0	<u> </u>	211
V-6		٠,		(		_	NIA	Paved over
V-7				1		_	NIA	V
V-5		X	28.56	14.79	0	0	1101	2"
V-4		χ	27.45	5.39	9	4	NIA	2401 311 monitor cal
V-3		Х	24.26	14.11	Ð	0	1126	811
<b>U</b> -1		X	28.59	14.64	Ð	0	1202	311
V-2		Υ	29-52	16.17	ø	0	NIA	311 monitoronly
								•
-						,		
								,
		,						
<b></b>								
<del></del>								
					1			
			<del> </del>					
FIELD DATA	A COMPL	<del>L</del>	QA/QC	<u>1 </u>	<u> </u>	<u>στ''</u>	ELL BOX C	ONDITION SHEETS
	<i>y</i> 55 E		× 100		700	<u>v</u> v	<u> </u>	STIGHT OF ILL TO
WTT CERTI	FICATE		MANIFES	ST	DRUM IN	ENTORY	TRA	FFIC CONTROL

# **GROUNDWATER SAMPLING FIELD NOTES**

Technician: Day of Tenney

Site: 5760

Project No.: 416500-0VFA20

Purge Method: 9 v b 0969

Depth to Water (feet): 4.79

Depth to Product (feet): 6

LPH & Water Recovered (gallons): 6

Water Column (feet): 13.77

Row Recharge Depth (feet): 17.54

Time Time Depth Volume Conductor Temperature Start Stop To Water Purged tivity D.O.

Time	Time	Depth	Volume	Conduc-	Temperature	1000		1
Start	Stop	To Water	Purged	tivity		ρН	Turbidity	D.O.
	- 10 A A A A A A A A A A A A A A A A A A	(feet)	(gallons)	(uS/cm)	(F, <b>6</b> )	V		n National Mark
iU 52			$\mathcal{I}$	1000v	18.0	6.79		, ,
			4	1012	21.2	6.74		
	1057		b	1009	21.2	6.83		AND AND PARTY OF THE PARTY OF T
<b>.</b>								
					. /			
Stat	ic at Time Sam	pled	To	otal Gallons Pu	rged		Time Sampl	ed
1480	)			6		110		
Comments:								
						•		

Well No.: U-3  Depth to Water (feet): 14.11  Total Depth (feet): 24.26  Water Column (feet): 10.15  80% Recharge Depth (feet): 16.14	Purge Method: 54 b 0969  Depth to Product (feet): + Casing Diameter (Inches): 5  1 Well Volume (gallons): 4
80% Recharge Depth (feet): \(\frac{10.19}{0.19}\)	1 Well Volume (gallons):

Time	Time	Depth	Volume	Conduc-	Temperature			
Start	Stop	To Water	Purged	tivity		pН	Turbidity	D.O.
		(feet)	(gallons)	(uS/cm)	(F,(C))			
1115			4	904 1	20.7	6,81		
<i>~</i>			8	936	21.4	6.81		
	1151		12	982	21.9	682		
Sta	tic at Time Sa	mpled	To	tal Gallons Pu	rged		Time Sampl	ed
14-	28 ·	<u> </u>		12			1126	
omments:				•				
¥								
	N .							

# **GROUNDWATER SAMPLING FIELD NOTES**

			Technician:	Darid Te	uney	•		. ;
Site: 5 76 0				410500-01/		Date: 3-4-04		
Well No.:	(feet): 14.6 et): 28.59 (feet): 13.9	5	<del>-</del> -	Purge Method Depth to Prod- LPH & Water Casing Diame 1 Well Volume	/			
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (uS/cm)	Temperature (F,G) 2/.2	рН	Turbidity	<b>D.O</b> .
143			5	910N		687		
			10	905	21.2	683		
	1151		15	9/1	21.4	6.79		
	·					ļ	<u>-</u>	
		3						
14.75	at Time Sam	pled	<u>T</u>	otal Gallons Pu	rged	1	Time Sampl	ed
Comments:				<u></u>		'		
Well No.:	ì			Purge Method	<b>j</b> ;	-		
Depth to Wate	r (feet):			Depth to Proc	luct (feet):			
Total Depth (fe	et):		_	LPH & Water	Recovered (ga	llons):		
Water Column					eter (Inches):			
80% Recharge	Depth (feet):		-	1 Well Volum	e (gallons):			ji.
Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc- tivity (u\$/cm)	Temperature (F,C)	рН	Turbidity	D.O.
				,				
Stati	c at Time San	npled		Total Gallons Pr	urged		Time Samp	bled
Comments:								

# **GROUNDWATER SAMPLING FIELD NOTES**

			Technician:	David Te	m <del>e</del> x_				
Site: 57	60		Project No.:	410500-01	/FA20	1	Date:_3-4-	04	
Well No.:	-9				sub 0°		<u>-</u>		
Depth to Wate	er (feet): 13,	07	_		uct (feet):	g			
Total Depth (f	eet): 2 <i>6</i> -1	'5	-	LPH & Water Recovered (gallons):					
Water Column	n (feet): 15,	Ó 6			ter (Inches):				
80% Recharg	e Depth (feet):	16.08		<del></del>					
Time	Time	Depth	Volume	Conduc-	Temperature				
Start	Stop	To Water (feet)	Purged (gallons)	tivity (uS/cm)	(F. <b>/</b> 2)	рH	Turbidity	D.O.	
0905			2	962N	13.3	654	in neuvi en il ini ki L	A to the second of the second	
0 105			11	734		6.57			
	CIQIA		7-	6.60832	17.6	6.66		A A A A A A A A A A A A A A A A A A A	
	0911		6	100cm	17.8	0.66			
<u></u>									
Stat	ic at Time San	pled	1	otal Gallons Pu	rged	<u> </u>	Time Sampl		
Comments:		<u> </u>		1_0			17201 0	101	
Well No.;	1-8			Purge Method	= Sub 00	169			
Depth to Wat	er (feet): リク	98			duct (feet):				
Total Depth (	feet): スリー	/ 4	_	LPH & Water	Recovered (ga	llons): <del>-{</del>	<del>)</del>		
Water Colum		<u>81 -                                   </u>	_	Casing Diam	eter (Inches):	ス			
80% Recharg	ge Depth (feet)	17.14	-	1 Well Volum	e (gallons):	3			
Time	Time	Depth	Volume	Conduc-	Temperature				
Start	Stop	To Water (feet)	Purged (gallons)	tivity (uS/cm)	(F, <b>©</b> )	pН	Turbidity	D.O.	
0941			3	1818 N	18,1	8.90			
	75		6	752	18,9	6.82			
	0947		9	769	19.4	685			
-	0141	<del>                                     </del>	<del>  -                                   </del>	10	1-1-1-	000		<del>                                     </del>	
		<u> </u>		,		<b> </b>		1	
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# STATEMENT OF NON-COMPLETION OF JOB

DATE OF EVENT: 3-4-04	STATION NUMBER: 5760
NAME OF TECH: David Tenney	CALLED GORDON: Milee
CALLED PM: NAME OF	F PM CALLED:
<del></del>	TEMENT FROM PM OR TECH X
	EMENT FROM PM OR TECH
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WELL NUMBER:STATE	MENT FROM PMOR TECH
WELL NUMBER: STATE	MENT FROM PM OR TECH
	PAGE 10F



#### **TRC Alton Geoscience**

March 19, 2004

21 Technology Drive Irvine, CA 92718

Attn.:

Anju Farfan

Project#: 41050001FA20

Project:

Conoco Phillips #5760

Site:

376 Lewelling Road, San Lorenzo

Attached is our report for your samples received on 03/05/2004 12:01 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 04/19/2004 unless you have requested otherwise.

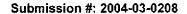
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

You can also contact me via email. My email address is: dsharma@stl-inc.com Sincerely,

Dimple Sharma

Project Manager

Laena





TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

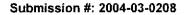
Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

#### Samples Reported

Sample Name	Date Sampled	Matrix	Lab#
U-1	03/04/2004 12:02	Water	1
U-3	03/04/2004 11:26	Water	2
U-5	03/04/2004 11:01	Water	3
U-8	03/04/2004 09:52	Water	4
U-9	03/04/2004 09:24	Water	5





TRC Alton Geoscience Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

Prep(s):

5030B

Test(s):

8260FAB

Sample ID: U-1

Lab ID:

2004-03-0208 - 1

Sampled: 03/04/2004 12:02

Extracted:

3/11/2004 00:28

Matrix:

Water

QC Batch#: 2004/03/10-2B.64

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	20000	2000	ug/L	40.00	03/11/2004 00:28	
Benzene	ND	20	ug/L	40.00	03/11/2004 00:28	
Toluene	ND	20	ug/L	40.00	03/11/2004 00:28	
Ethylbenzene	1900	20	ug/L	40.00	03/11/2004 00:28	
Total xylenes	8300	40	ug/L	40.00	03/11/2004 00:28	
Methyl tert-butyl ether (MTBE)	ND	80	ug/L	40.00	03/11/2004 00:28	
Ethanol	ND	20000	ug/L	40.00	03/11/2004 00:28	
Surrogate(s)						
Toluene-d8	95.5	88-110	%	40.00	03/11/2004 00:28	
1,2-Dichloroethane-d4	83.7	76-114	%	40.00	03/11/2004 00:28	



# Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

Prep(s):

5030B

Test(s):

8260FAB

Sample ID: U-3

Lab ID:

2004-03-0208 - 2

Sampled: 03/04/2004 11:26

Extracted:

3/11/2004 00:50

Matrix:

Water

QC Batch#: 2004/03/10-2B.64

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	14000	1000	ug/L	20.00	03/11/2004 00:50	
Benzene	ND	10	ug/L	20.00	03/11/2004 00:50	
Toluene	ND	10	ug/L	20.00	03/11/2004 00:50	
Ethylbenzene	940	10	ug/L	20.00	03/11/2004 00:50	
Total xylenes	3500	20	ug/L	20.00	03/11/2004 00:50	
Methyl tert-butyl ether (MTBE)	ND	40	ug/L	20.00	03/11/2004 00:50	
Ethanol	ND	10000	ug/L	20.00	03/11/2004 00:50	
Surrogate(s)	1					
Toluene-d8	96.3	88-110	%	20.00	03/11/2004 00:50	
1,2-Dichloroethane-d4	83.0	76-114	%	20.00	03/11/2004 00:50	





TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

Prep(s):

5030B

Test(s):

8260FAB

Sample ID: U-5

Lab ID:

2004-03-0208 - 3

Sampled: 03/04/2004 11:01 Extracted:

3/11/2004 01:13

Matrix:

Water

QC Batch#: 2004/03/10-2B.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	03/11/2004 01:13	
Benzene	ND	0.50	ug/L	1.00	03/11/2004 01:13	
Toluene	ND	0.50	ug/L	1.00	03/11/2004 01:13	
Ethylbenzene	ND	0.50	ug/L	1.00	03/11/2004 01:13	
Total xylenes	ND	1.0	ug/L	1.00	03/11/2004 01:13	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	1.00	03/11/2004 01:13	
Ethanol	ND	500	ug/L	1.00	03/11/2004 01:13	
Surrogate(s)		1				
Toluene-d8	95.1	88-110	%	1.00	03/11/2004 01:13	
1,2-Dichloroethane-d4	87.1	76-114	%	1.00	03/11/2004 01:13	
		ı	1			



# Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

Prep(s):

5030B

Test(s):

8260FAB

Sample ID: U-8

Lab ID:

2004-03-0208 - 4

Sampled:

Matrix:

03/04/2004 09:52

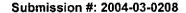
Extracted:

3/11/2004 01:35

Water

QC Batch#: 2004/03/10-2B.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	03/11/2004 01:35	
Benzene	ND	0.50	ug/L	1.00	03/11/2004 01:35	
Toluene	ND	0.50	ug/L	1.00	03/11/2004 01:35	
Ethylbenzene	ND	0.50	ug/L	1.00	03/11/2004 01:35	
Total xylenes	ND	1.0	ug/L	1.00	03/11/2004 01:35	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	1.00	03/11/2004 01:35	
Ethanoi	ND	500	ug/L	1.00	03/11/2004 01:35	
Surrogate(s)	4					
Toluene-d8	94.0	88-110	%	1.00	03/11/2004 01:35	
1,2-Dichloroethane-d4	84.7	76-114	%	1.00	03/11/2004 01:35	





TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

Prep(s):

5030B

Test(s): Lab ID:

8260FAB

Sample ID: U-9

Extracted:

3/11/2004 01:57

Sampled: Matrix:

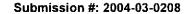
Water

03/04/2004 09:24

QC Batch#: 2004/03/10-2B.64

2004-03-0208 - 5

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	03/11/2004 01:57	
Benzene	ND	0.50	ug/L	1.00	03/11/2004 01:57	
Toluene	ND	0.50	ug/L	1.00	03/11/2004 01:57	
Ethylbenzene	ND	0.50	ug/L	1.00	03/11/2004 01:57	
Total xylenes	ND	1.0	ug/L	1.00	03/11/2004 01:57	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	1.00	03/11/2004 01:57	
Ethanol	ND	500	ug/L	1.00	03/11/2004 01:57	
Surrogate(s)						
Toluene-d8	98.9	88-110	%	1.00	03/11/2004 01:57	
1,2-Dichloroethane-d4	82.5	76-114	%	1.00	03/11/2004 01:57	





TRC Alton Geoscience Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

#### **Batch QC Report**

Prep(s): 5030B Method Blank

Water

Test(s): 8260FAB QC Batch # 2004/03/10-2B.64

MB: 2004/03/10-2B.64-054

Date Extracted: 03/10/2004 19:54

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	03/10/2004 19:54	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	03/10/2004 19:54	
Benzene	ND	0.5	ug/L	03/10/2004 19:54	
Toluene	ND	0.5	ug/L	03/10/2004 19:54	
Ethylbenzene	ND	0.5	ug/L	03/10/2004 19:54	
Total xylenes	ND	1.0	ug/L	03/10/2004 19:54	
Ethanol	ND	500	ug/L	03/10/2004 19:54	
Surrogates(s)					
1,2-Dichloroethane-d4	77.8	76-114	%	03/10/2004 19:54	
Toluene-d8	94.0	88-110	%	03/10/2004 19:54	



# Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

#### **Batch QC Report**

Prep(s): 5030B

Test(s): 8260FAB

#### **Laboratory Control Spike**

2004/03/10-2B.64-037

Water

QC Batch # 2004/03/10-2B.64

LCS

2004/03/10-28:04-03/

Extracted: 03/10/2004

Analyzed: 03/10/2004 18:37

LCSD

2004/03/10-2B.64-059

Extracted: 03/10/2004

Analyzed: 03/10/2004 18:59

Compound	Conc.	ug/L	Exp.Conc.	Recov	ery %	RPD	Ctrl.Lim	nits %	Fla	ags	
·	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD	
Methyl tert-butyl ether (MTBE)	20.8	20.4	25	83.2	81.6	1.9	65-165	20			
Benzene	20.3	20.8	25	81.2	83.2	2.4	69-129	20			
Toluene	23.4	23.2	25	93.6	92.8	0.9	70-130	20			
Surrogates(s)							,				
1,2-Dichloroethane-d4	400	389	500	80.0	77.8	i I	76-114				
Toluene-d8	495	491	500	99.0	98.2		88-110				



# Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience

Attn.: Anju Farfan

21 Technology Drive Irvine, CA 92718

Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20

Conoco Phillips #5760

Received: 03/05/2004 12:01

Site: 376 Lewelling Road, San Lorenzo

#### Legend and Notes

#### **Analysis Flag**

0

Reporting limits were raised due to high level of analyte present in the sample.



# STL San Francisco

# Sample Receipt Checklist 0208

Submission #:2004- <u>03</u> - <u>0208</u>	
Checklist completed by: (initials) Date: 03 / 07 /04	
Courier name: STL San Francisco  Client	Nat
Custody seals intact on shipping container/samples	YesNoPresent
Chain of custody present?	YesNo
Chain of custody signed when relinquished and received?	YesNo
Chain of custody agrees with sample labels?	Yes No
Samples in proper container/bottle?	YesNo
Sample containers intact?	Yes_ V No
Sufficient sample volume for indicated test?	YesNo
All samples received within holding time?	YesNo
Container/Temp Blank temperature in compliance ( $4^{\circ}$ C $\pm$ 2)?	Temp: 2.1 °C Yes No
	ice Present Yes No
Water - VOA vials have zero headspace?	No VOA vials submitted Yes No
Water - pH acceptable upon receipt? Yes □ No □ pH adjusted— Preservative used: □ HNO₃ □ HCl □ H₂SO₄ □ NaOH □ 2 For any item check-listed "No", provided detail of discrepancy in commer Comments:	ZnOAc –Lot #(s) nt section below:
Project Management [Routing for instruction of indicate	ed discrepancy(ies)]
Project Manager: (initials) Date://04	
Client contacted: ☐ Yes ☐ No	
Summary of discussion:	
Corrective Action (per PM/Client):	

STL-San Pfancisco ConocoPhillips Site Manager:

# ConocoPhillips Chain Of Custody Record

ConocaPhillips Work Order Number

83577

SAMPLI	1220 Quai Pleasanton, 125) 484-1919 (9:	-	INVOI	ICE RE	МІТТ	TANG	CE AD	CON	ОСОРІ	HILLIPS	Attn. 3611	OCOP: Dee South a Ana,	Hutc ı Har	hinse bor, S	Suite	200	·		Çaj	iocoP	Alexandra St	S CO		)jec t		DATE PAG	E:
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	Farfan	I FOF REPORTOJ:										or Dasig		•			PHONE N				B-MAIL:				LABI	ISE ON	i <b>y</b>
	11-7440	FAX: 949-753-0111	E-MAIL: afarfai	n@trcs	olutio	ons.c	com				son, T tresoli	RC utions.	.com				949-3	41-7	408								
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* Fie	AL INSTRUCTIONS C	required if different fron	HECK BO	e ID	IS NEE	DED	2	m - TPHd Extractable	B - TPHg/BTEX/MBE	8260B - TPHg / BTEX / 8 Oxygenates	8260B - TPHg / BTEX / 8 oyxgenates + methanol (8015M)	8260B - Full Scan VOCs (does not include oxygenates)	C - Semi-Volatiles	8015M / 8021B - TPHg/BTEX/MtBE	OTotal OSTLC OTCLP	TPPH by \$260 B	WIBE by	thanel by 0 60b									FIELD NOTES:  Container/Preservative or PID Readings or Laboratory Notes
LAB USB ONLY	•	cation/Field Point ime*	1	PLING	MAT	RIX	NO, OF CONT,	8015m	8260B	8260	3260  + me	3260 nclu	8270C	30,151	Lead	191	<u>B</u>	<u>+</u>				}				TE	MPERATURE ON RECEIPT C°
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#### **STATEMENTS**

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#### **Purge Water Transport and Disposal**

Non-hazardous groundwater produced during purging and sampling was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by Filter Recycling, Inc.

#### Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.