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Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, California 94502-6577

Attention: Mr. Jerry Wickham

TRANSMITTAL LETTER SOIL MANAGEMENT PLAN 459 8TH STREET OAKLAND, CALIFORNIA

Dear Mr. Wickham:

Submitted herewith for your review is *Soil Management Plan, 459 8th Street, Oakland, California* dated August 14, 2015, prepared by PES Environmental, Inc.

I declare, under penalty of perjury, that the information contained in the above-referenced report for the subject property are true and correct to the best of my knowledge.

Very truly yours,

8TH STREET INVESTORS

Deborah Tu Project Manager



A Report Prepared For:

Signature Land Advisors 2335 Broadway, Suite 200 Oakland, California 94612

Attention: Ms. Deborah Tu

SOIL MANAGEMENT PLAN 459 8TH STREET OAKLAND, CALIFORNIA

AUGUST 14, 2015

By:

Christopher J. Baldassari, P.G.

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1.0 INTRODUCTION

This Soil Management Plan (SMP) has been prepared by PES Environmental, Inc (PES) on behalf of Signature Land Advisors, Inc. (the Owner and project sponsor) for planned subgrade construction associated with the redevelopment of 459 8th Street in Oakland, California (the site or subject property). PES understands that redevelopment plans for the site include: (1) removal of groundwater monitoring and former injection gallery features; (2) grading and soil excavation for utilities, parking features, and foundations; and (3) construction of a new multi-story mixed-use residential building and associated parking and landscaped areas. The site location is shown on Plate 1.

PES understands Alameda County Environmental Health (ACEH) requires the SMP as part of redevelopment of the former Shell service station facility for mixed-use purposes. This SMP represents general, site-wide guidelines that should be followed in the event contaminated soil and/or groundwater is encountered during redevelopment activities as well as provide earthwork construction workers with: (1) information regarding the environmental condition of the site; (2) protocols for proper management of waste soils or extracted groundwater generated during site redevelopment activities; and (3) contingency procedures in the event that localized areas of unanticipated chemically-affected soil or other features of environmental concern are encountered during earthwork or excavation activities.

As discussed in the sections below, several phases of soil, soil vapor, and groundwater investigation have also been conducted by PES and others since 1979. These investigations indicate that based on the previous sampling results no significant soil or groundwater environmental concerns for construction workers and/or earthwork contractors are present at the site. While not expected, there is a possibility that previously unidentified and isolated occurrences of chemically-affected soil or other features of environmental concern may be encountered during redevelopment of the site.

2.0 BACKGROUND

2.1 Site and Vicinity Characteristics

The site consists of approximately 0.344 acres (ac.) of land (15,000 sq. ft) on one tax lot (Alameda County Assessor's office APN number 1-201-15) in downtown Oakland, California.

The site is bounded to the east by Broadway Street and to the north by 8th Street. It is bounded on south and west by zero-lot line properties with buildings. The south-adjacent building is a one-story structure with commercial tenants. The west-adjacent building is a four-story structure with ground-floor commercial space beneath three stories of apparent residential apartments. Site access is provided via two driveways on Broadway Street and one driveway on 8th Street

2.2 On-Site Structures and Historical Use

The site is currently developed as a parking lot (Plate 2). The only structures on the site are small, unmanned parking payment kiosks located at the northeastern and southwestern portions of the site.

The subject property has been developed for urban use (commercial/retail/urban residential) since at least 1889. The earliest known use in 1889 is a fraternal lodge. By 1902, the site was used as a rooming house and for small offices. In 1912, a candy factory, offices, a restaurant and a second hand shop occupied the subject property. From the 1920s to 1950, the site was occupied by a number of small businesses. The site was occupied in part by "Cascade Laundry" at 727 Broadway in 1920 through at least 1925, a taxi service at 723 Broadway in 1925, and "Costa Contra Laundry" in 1928. From approximately 1951 to 1961, the site was occupied by a hotel, a 'club room', a pool and restaurants.

Sometime between 1961 and 1967, the site was redeveloped. The existing buildings on the site were razed and a gasoline service station was constructed on the property. The service station appears to have operated at the site from the mid-1960s until May 1980. Reported occupants of the service station include American Oil and Gas (1967 through 1972) and Shell Oil (1972 through 1980). After removal of the service station in 1980, the site appears to have been used as a parking lot. This parking lot use continues to the present day.

2.3 Geology and Hydrogeology

The subject property is situated on coastal lowlands on the eastern perimeter of San Francisco Bay. Surficial deposits in the area of the site are Holocene to Pleistocene sandstones of the Merritt Sand formation. Based on geologic map information (Graymer, 2000), bedrock beneath the Merritt Sand is inferred to include Cretaceous to Jurassic, folded and faulted rocks of the Franciscan Complex, including mélange and meta-sedimentary rocks. The bedrock formations are within the complexly faulted Hayward Fault Zone.

Well logs from borings installed at the site indicate that silty sand with gravel is present at the site from beneath the asphalt surface to approximately 2.5 to 5.0 feet below ground surface (bgs) at the site. This material is likely construction-related fill. Brown, silty sand is present from beneath the shallow fill to depths of at least 30 feet bgs. Depth-to-groundwater at the site consistently ranges from 20 to 25 feet bgs based on recent groundwater monitoring data from three on-site wells (S-8, S-9, and S-10; Conestoga-Rovers, 2014).

Based upon groundwater flow data from monitoring wells located on, and in the vicinity of, the subject property, the local shallow groundwater flow direction at the site is consistently to the south-southwest, towards the Oakland Inner Bay. This flow direction is consistent with the topography of the site and surrounding area. On-site monitoring has not identified any periods of groundwater flow in other directions. The nearest surface water bodies are the Oakland

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Inner Bay located approximately 2,500 feet to the south of the site and Lake Merritt, located approximately 3,500 feet east-northeast of the site.

2.4 Soil and Groundwater Environmental Conditions

A summary of prior soil, soil vapor, and groundwater investigations is presented in Appendix A. Copies of data from previous environmental investigation reports is presented in Appendix B. Copies of boring logs from a 2014 site investigation are presented in Appendix C.

A release of petroleum products was identified at the site in 1979 during off-site construction activities. Site investigation was initiated in 1981, and numerous environmental investigations and remedial activities have been performed by others at the site. The petroleum hydrocarbons release at the site is the subject of a leaking underground storage tank (LUST) case with the Alameda County Department of Environmental Health (ACEH). The results of the previous investigations indicate that no known significant soil, soil vapor, or groundwater environmental concerns have been identified to be present within the identified areas of earthwork-related activities associated with the redevelopment project.

Soil Conditions in Planned Excavation Areas

Based on the analytical results for soil samples collected in 2014 from areas within the planned excavation (PES, 2014b), concentrations of metals in soil are below ESLs for direct exposure for both residential scenarios and construction/trench worker exposure concentrations and appear to be consistent with expected background concentrations. Total petroleum hydrocarbons quantified as gasoline (TPHg), TPH quantifed as motor oil (TPHmo) and volatile organic compounds (VOCs) were not detected at or above the respective laboratory reporting limits in any of the soil samples. TPH as diesel (TPHd) was detected at concentrations of 2.1 milligrams per kilogram (mg/kg, 5.0 to 5.5 feet bgs sample from boring PSB6) and 4.2 mg/kg (5.0 to 5.5 feet bgs sample from boring PSB4), and is below ESLs for direct exposure for both residential scenarios and construction/trench worker exposure concentrations (Appendices A & B). The laboratory analytical results for the soil samples collected from within the areas of the planned excavations may be used to characterize the soil for transportation to an off-site receiving facility.

Additionally, as noted in Appendix A, soil vapor samples collected from five and 10 feet bgs in December 2011 and January 2012 and analyzed for gasoline range organics, benzene, toluene, ethylbenzene, and xylenes (BTEX), oxygen and argon, carbon dioxide, methane and helium indicated that ethylbenzene and xylenes were the only target analytes detected in the samples, and the concentrations detected were one to three orders of magnitude below the respective SFBRWQB shallow soil gas ESLs for commercial/industrial sites. As such, soil vapor is not considered a concern for future earth workers at the site.

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2.5 Proposed Site Redevelopment

The site redevelopment proposed by the project sponsor calls for construction of a five story building with a garage and commercial spaces on the ground floor and residential units on the upper floors. A copy of the redevelopment plans are presented in Appendix D. The approved building will be completed at or near current grade, with the exception of two bays of parking structures (car stackers) to be located in the western-central and southwestern portions of the site (Figure 3), which will be installed to approximately 14 feet below grade (fbg). The project will involve excavation into limited portions of the site to allow construction of car parking lifts (i.e., car stackers) as well as subsurface utility corridors. The development plans in Appendix D show the approximate locations of the parking lifts. Soil excavation is expected where the car stackers will be constructed (Plate 2), as well as for planned subsurface utility corridors. PES understands shallow fill material at the site will be excavated, stockpiled and re-compacted on-site as an engineered fill material. Based on historical depth-to-groundwater measurements, construction to 14 feet bgs will not likely encounter shallow groundwater or require construction dewatering at the site.

2.6 Vapor Intrusion Mitigation

A site-specific Human Health Risk Assessment (HHRA) to assess soil vapor intrusion to indoor air, based on the approved project plans, was performed in 2015 by Conestoga-Rovers (Conestoga-Rovers, 2015). The HHRA concluded that it is unlikely that residual petroleum hydrocarbon concentrations pose an unacceptable risk to future on-site receptors, and no soil vapor mitigation or remediation was deemed necessary to address soil vapor intrusion concerns associated with the planned project. Based on the results of the HHRA, vapor mitigation is not part of the planned project.

3.0 RESPONSIBILITIES FOR PLAN IMPLEMENTATION

The subject property Owner shall oversee implementation of the SMP at the site. The Owner and General Contractor(s) shall make all third-party subcontractors working at the site aware of the requirements of the SMP, and provide an electronic copy and hard-copy to all subcontractors that are performing activities covered by this Plan (see Section 4.0), and who may encounter suspect subsurface conditions during execution of their work.

Prior to the initiation of construction activities that are covered under this Plan, the Owner shall confirm the Owner's project representative and project environmental consultant (Consultant) listed below. Regular and 24-hour emergency contact information for these individuals shall be confirmed and updated as necessary. A project contact sheet shall be provided to the General Contractor and posted in an accessible and suitable location at the subject property.

Project Responsibility	Company Name	Name	Phone Number
			Normal/24-hr
Owner Representative	Signature Land Advisors, Inc.	Deborah Tu,	510-251-9284
Owner Representative	Signature Land Advisors, me.	Project Manager	
Construction Manager	(To be Determined)	(To be	(To be Determined)
Construction Manager	(10 be Determined)	Determined)	(10 be Determined)
Environmental Consultant	PES Environmental, Inc.	Kyle Flory, P.G.	415-899-1600/
Environmental Consultant	res environmental, file.	Kylt Floly, P.G.	415-497-2729

3.1 Worker Health and Safety

In addition to following the SMP, each contractor engaged in subsurface construction activities conducted under this SMP will have its workers comply with the site-specific HASP provided in Appendix E. The purpose of the HASP is to provide: (1) health and safety guidelines for those who may potentially encounter chemicals during site excavation for construction of subgrade portions of the building, and in areas where earthwork will be performed outside of the building footprint (e.g., dewatering well installation, underground utility work, etc.); and (2) contingency procedures to be implemented by contractors to protect worker health and safety should hazardous materials be encountered. A HASP has been prepared for the project in accordance with California Occupational Safety and Health Administration (CAL-OSHA) Construction Safety Orders within Title 8 of the California Code of Regulations (CCR). A copy of the HASP is included as Appendix E.

4.0 ACTIVITIES COVERED BY THE PLAN

The following activities constitute the work covered under this Plan.

- **Demolition** activities associated with removal of the surface asphalt or concrete pavement;
- **Subsurface Construction or Repair** any activity occurring beneath the grade level of existing pavements;
- Utility Line Work any subterranean inspection, excavation, or repair of electrical, telephone, water, sanitary sewer or storm drains occurring within or outside of existing vaults (conducted prior to excavation);
- **Subsurface Injection Gallery** any work associated with removal of the subsurface injection gallery present at the site;
- Groundwater and Soil Vapor Monitoring Well Removals any work associated with removal of monitoring wells present at the site;

- Groundwater Extraction or Construction De-watering any activity involving collection and removal of shallow groundwater during or after construction; or
- Other other subgrade activities not expressly listed above.

5.0 PROPOSED MANAGEMENT OF SOILS

All soil management and handling activities shall be conducted in accordance with applicable federal, state, and local regulations. During implementation of the project other data may be collected to further refine the quantities and classification of the waste materials, and it may become necessary to obtain additional data for profiling purposes. Procedures for sampling soil stockpiles to further characterize soils designated for off-site disposal are presented in Section 5.2.2.

The general elements of soils management are as follows:

- The soil proposed for excavation during redevelopment activities will either be stockpiled on-site or transported directly to an appropriate off-site facility. Procedures for the management of excavated soils are detailed below in Section 5.2;
- Stockpile soil handling and sampling procedures, if/as required, are detailed in Section 5.2;
- Shallow groundwater is not anticipated to be encountered during excavation activities, and construction dewatering is not planned at the site. However, in the event groundwater is encountered and dewatering becomes necessary, groundwater management protocols are discussed in Section 6.0;
- If previously unidentified suspect soils are exposed during site construction, they will be managed using the contingency measures discussed in Section 7.0; and
- A Health & and Safety Plan (HASP) for site workers (presented in Appendix E).

5.1 Areas of Planned Excavation

Site-Wide Excavation and Earthwork

PES understands that soil across the entire site will be excavated to 5-feet bgs, stockpiled on-site, and re-distributed and re-compacted on-site as part of site grading activities. Significant quantities of excess soil requiring off-site transportation and disposal are not anticipated as a result of these site-wide over-excavation and re-compacting activities. Placement of this soil on plastic and sampling of the stockpiled material prior to placement and re-compaction on-site is not required as part of the SMP.

As noted previously, all constituents of potential concern (COPCs) detected in discrete site soil samples collected by PES in planned excavation areas were either below ESLs developed for residential direct exposure screening levels or consistent with naturally-occurring background concentrations. If soil encountered during the planned site-wide grading activities exhibits characteristics suggesting potential contamination, the contingency measures described in Section 7.0 should be implemented.

Parking Lift and Deep Utility Soil Excavation

The project involves excavation in two locations for the purpose of constructing car stacker bays, as well as for planned utility corridors (i.e., utilities generally deeper than 5-feet bgs). Excavation to depths of up to 14 feet bgs is expected, and excess soil generated as part of construction of these features may require off-site transport for re-use or disposal.

5.2 Management of Excavated Soil

5.2.1 Site-Wide Excavation and Earthwork

Temporary soil stockpiling is planned during the site-wide grading activities. As noted above, the COPCs detected in discrete site soil samples were all either below ESLs developed for residential direct exposure screening levels or consistent with naturally-occurring background concentrations, and no special handling for the temporary soil stockpiles generated from site grading activities is required in this SMP, unless observations indicate contaminated soil is suspected or encountered. In the event contaminated soil is encountered, the contingency measures discussed below in Section 7.0 should be followed.

5.2.2 Parking Lift and Deep Utility Soil Excavation

During the parking lift and deep utility soil excavations, temporary soil stockpiling may be required. As noted above, the COPCs detected in discrete site soil samples were either below ESLs developed for residential direct exposure screening levels or consistent with naturally-occurring background concentrations, and no special handling for the temporary soil stockpile generated from site grading activities is required in this SMP.

Waste Soil Characterization – Parking Lift Areas

Based on the analytical results of soil sampling conducted previously in the parking lift areas (Plate 2; PES, 2014b), approximately 1,555 bank cubic yards of soil are planned to be excavated in the parking lift areas (shown on Plate 2; and is represented by ten soil samples collected from sample locations PSB3 through PSB7). The ten soil samples (representing approximately one soil sample per 155 bank cubic yards) would likely be classified as non-hazardous waste for off-site disposal or re-use scenarios. TPHg, TPHmo, and VOCs were not detected at or above the respective laboratory reporting limits in any of the soil samples analyzed. Concentrations of TPHd were all well below the ESL developed by the RWQCB for

TPHd in soil for residential land use where underlying groundwater is considered a potential drinking water source (100 mg/kg). Concentrations of Title 22 metals detected in the soil samples representing excavation areas were within expected background levels and did not exceed respective Total Threshold Limit Concentrations, and were less than 10 times the respective STLC values.

5.3 Dust Control

Depending upon the soil conditions, during excavation there is a potential to generate a nuisance dust condition and odors. As noted in the City of Oakland General Administrative Code 15.04.035, dust control measures shall be based on "Best Management Practices" and shall be used throughout all phases of construction. Examples of dust mitigation activities include:

- Watering active construction areas to control dust emissions;
- Trucks hauling soil, sand, and other loose materials should be covered, or required to maintain at least 2 feet of freeboard;
- Apply water to unpaved and staging areas, or apply non-toxic soil stabilizers as necessary to control dust; and
- If visible soil material is carried onto adjacent public streets, streets should be swept daily (with water sweepers).

To complement air monitoring efforts that may be conducted under an applicable Health and Safety Plan, dust monitoring may be implemented by others to evaluate the effectiveness of dust control measures.

5.4 Decontamination Procedures

During soil excavation and loading, the work areas will be kept reasonably clean and free of excessive soil or debris. Care will be exercised to minimize the potential for tracking any soil out of the work area.

5.5 Off-Site Disposal Plan

The following activities will be performed as part of the off-site disposal plan: (1) waste characterization analytical testing in accordance with off-site facility waste acceptance criteria (as noted in Section 5.0, the existing data are considered sufficient to pre-profile the waste soils); (2) completing waste profiling for disposal purposes; (3) completing the waste manifest forms and documenting truck load volumes and/or weights; and (4) transportation of soil from the site to a permitted disposal facility.

5.6 Transportation Plan

Following acceptance of the excavated soil at an appropriate-licensed disposal facility, the soil will be loaded in licensed haul trucks (end-dumps or transfers) and transported off the site following appropriate California and Federal waste manifesting procedures. The appropriate waste manifest documentation will be provided to truck drivers hauling the affected soil off-site. As each truck is filled, an inspection will be made to verify that the waste soil is securely covered, to the extent practicable, and that the tires of the haul trucks are reasonably free of accumulated soil prior to leaving the site. A street sweeper will be made available, as needed, to keep the loading area clean. The soil will be wetted, as necessary, to reduce the potential for dust generation during loading and transportation activities. Transportation routes have been developed to minimize transporting the affected soil through residential areas. The affected soil will be transported via surface streets to the closest suitable freeway, which is Interstate 880. The proposed routes for transportation on Interstate 880 are as follows:

- <u>To Interstate 880 South:</u> Head northwest on 8th St toward Washington St; turn left at the 3rd cross street onto Jefferson St; turn left at the 3rd cross street onto 5th St; and use the left lane to take the ramp onto I-880 S; and
- To Interstate 880 North: Get on I-880 N from 8th St and 7th St.

The remainder of the freeway route(s) will be established upon selection of the appropriate landfill(s).

5.7 Soil Importation

While not anticipated, potential fill materials utilized at the site will be selected and tested in accordance with the DTSC *Information Advisory*, *Clean Imported Fill Material*, *October 2001* (DTSC Advisory). Specific laboratory analyses will be based on the fill source characteristics, once the borrow source area has been determined.

6.0 GROUNDWATER MANAGEMENT PROTOCOLS

The depth to groundwater at the site is typically encountered at 20 to 25 feet bgs. If dewatering of the excavation will be necessary during construction activities, a batch wastewater discharge permit may be obtained from the East Bay Municipal Utility District (EBMUD) for discharging water encountered during construction activities to the sanitary sewer system.

7.0 SOIL CONTINGENCY MEASURES

The following contingency measures shall be implemented in the event that previously unidentified suspected chemically-affected soil is identified during site excavation. All contingency measures will be conducted by HAZWOPER-trained environmental professionals using the HASP discussed in Section 5.0.

If soil encountered during the planned activities exhibits characteristics suggesting potential contamination, any suspect soil should be placed in temporary on-site stockpiles constructed with polyethylene plastic sheeting (10 mil minimum thickness) beneath and above the soil to prevent runon/runoff and fugitive dust emissions. Suspect stockpiled soil will be covered and secured at the end of each day.

7.1 Preliminary Assessment of Previously Unidentified Suspect Soils

Preliminary assessment of the previously unidentified suspect soil will include confirmation that access control measures installed by the General Contractor are adequate to provide necessary protection to on-site workers and the public during the evaluation phase. Confirmation will consist of visual assessment of the installed barriers as well as monitoring of the air outside the control area.

Air sampling will be conducted around the perimeter of the secured area using a combination photoionization detector (PID) meter to measure VOCs in the breathing zone and a lower explosive limit (LEL)/oxygen (O₂) meter to measure concentrations of combustible gases and available oxygen. If the air sampling suggests that the control measures are improperly positioned to provide necessary protection to on-site workers, the barriers will be relocated as necessary.

PES shall conduct a preliminary assessment to determine if the previously unidentified suspect soil is considered a significant risk to human health or the environment. If field observations suggest that the suspect conditions are *de minimis* and (1) do not present a threat to human health or the environment; or (2) would generally not be subject of an enforcement action if brought to the attention of appropriate governmental agencies; then the PES will terminate the contingency plan process and release the suspect areas to the General Contractor.

7.2 Evaluation of Previously Unidentified Suspect Soil

If conditions in the suspect area are not considered *de minimis*, PES shall evaluate the nature and extent of the potentially chemically-affected soil with in accordance with the following procedures.

Soil requiring further characterization will be sampled and analyzed as follows:

- Soil samples will be collected from the stockpiles using a pre-cleaned hand trowel and transferred into laboratory-supplied glass containers. One four point composite sample will be collected per disposal/accepting facility requirements;
- Following soil sample collection, the containers will be labeled for identification and immediately placed in a chilled, thermally insulated cooler containing bagged ice or blue ice. The cooler containing the samples will then be delivered under chain-of-custody protocol to a state-certified laboratory; and
- The composite samples collected from the soil stockpiles will be submitted, at a minimum, for laboratory analysis of TPHg and VOCs by U.S. EPA Test Method 8260B; TPHd and TPHmo by U.S. EPA Test Method 8015M, and Title 22 metals using U.S. EPA Test Method 6010B. If necessary, extractable metals tests (i.e., leaching test including STLC and/or TCLP) will be conducted on the samples with elevated total metals concentrations to establish if the soils are hazardous based on their leaching characteristics.

After the evaluation is complete, PES shall provide the Owner and General Contractor with conclusions regarding potential risks of the suspect material to human health and the environment as well as recommendations for proper removal and disposal of the affected soil. If soil removal is recommended then the procedures presented in Section 5.0 will be used to manage the soil. If VOC-affected soil is encountered, notification will be provided to Bay Area Air Quality Management District (BAAQMD) as required in the guidelines and notification requirements set by Regulation 8, Rule 40 of the BAAQMD Rules and Regulations for aeration of contaminated soil.

8.0 CONTINGENCY REPORTING

Following completion of contingency measures listed in Section 7.0, PES will prepare a report documenting soil and/or groundwater sampling, chemical analysis and proper disposal of the suspect materials, if encountered, during the site construction.

9.0 REFERENCES

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- Shell, 2009. Statement of Environmental Responsibility 459 8th Street, Oakland, CA. Letter from Shell Oil Products US to Broadway Oak Partners. August 8.
- T&R, 2006. Subsurface Investigation Report, Former Shell Service Station, 461 8th Street, Oakland, CA. March 27.

ILLUSTRATIONS





Site LocationSoil Management Plan
459 8th Street
Oakland, California

PLATE

1





Site Plan Soil Management Plan 459 8th Street Oakland, California

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APPENDIX A

SUMMARY OF PRIOR ENVIRONMENTAL INVESTIGATIONS AND REMEDIAL ACTIONS

APPENDIX A

SUMMARY OF PRIOR ENVIRONMENTAL INVESTIGATIONS AND REMEDIAL ACTIONS

A number of environmental investigations have occurred at the site since 1979. In 1979, a discovery of separate phase hydrocarbons (SPH) occurred in a Bay Area Rapid Transit (BART) tunnel under the intersection of 7th Street and Broadway Street, approximately one-half block south of the subject property. A summary of site investigations from 1979 to 2006 is included in Section 4.1, below. Selected investigations and groundwater monitoring reports from 2007 to the present are discussed in subsequent sections. Copies of selected reports are included on CD-ROM in Appendix F.

A.1 Previous Investigations 1979-2006

The following site history information is excerpted from Cambria Environmental Technology, Inc. (Cambria, 2007). During January 1979, SPH was reported in a BART tunnel under the intersection of 7th Street and Broadway Street. At that time, a Shell gasoline service station was operating at the subject property. Tank and product line testing at the Shell station indicated a pressure leak in the lines and the product lines were replaced in January 1979. The USTs passed a tightness test. According to the BART Recovery Project Log (chronological list of events from 1/10/79 through 12/3/81), one observation well is reported to have been drilled onsite to a depth of 25 feet concurrent with piping replacement with no reports of contamination. Additional SPH samples taken from the BART tunnel in January 1979 and in May 1981 identified the product as Shell Regular leaded gasoline. Approximately 2,600 gallons of a gasoline-and-water mixture are reported to have been removed from the BART tunnel between October 1979 and April 1980. The Shell station discontinued operation in May 1980, and all existing improvements, tanks, and associated piping were reportedly removed at that time. Reports documenting subsurface conditions at the time of the removal of the tanks were not identified by PES during preparation of this report.

Seven monitoring wells (L-1 through L-7) were installed on and in the vicinity of the site in 1981. A recovery well was installed in the vicinity of well L-6 (now re-named S-6) in 1982. Well S-6 (Plate 2) is located approximately one block south of the site. According to a September 14, 1993 GeoStrategies Inc. (GSI) Work Plan (GSI, 1993), groundwater extraction from S-6 began in February 1982 and continued until August 1982, when the system was shut down because the effluent discharge exceeded permitted discharge levels. Wells L-1 through L-3 were destroyed during construction of the BART tunnels in the mid-1980s. Wells L-4, L-5 and L-6 were renamed S-4, S-5 and S-6 (Plate 2). Gettler-Ryan Inc. began gauging wells S-4 through S-6 in 1986 and collecting groundwater samples for analysis in 1988. A November 2, 1993 Work Plan for Soil and Groundwater Sampling prepared by Enviros, Inc. (Enviros, 1993) indicates that groundwater was extracted from wells S-5 and S-6 by bailing or by using a vacuum truck beginning in October 1988.

During July 1994, nine soil borings (B-1 through B-9) were installed in the vicinity of the former pump islands and the former USTs at the site. Investigation activities are described in an August 16, 1994 Enviros Site Investigation Report (Enviros, 1994). The maximum total petroleum hydrocarbons as gasoline (TPHg) and benzene concentrations reported in soil samples were 15 milligrams per kilogram (mg/Kg) and 0.24 mg/Kg, respectively, collected near the former pump islands. No TPHg or benzene was reported in the area of the former piping or the former UST locations.

During December 1994, onsite monitoring wells S-8, S-9 and S-10 were installed in similar locations as the previously destroyed wells L-2, L-3 and L-1, respectively. Investigation activities are described in a February 14, 1995 Enviros Site Investigation Report and Quarterly Monitoring Report- First Quarter 1995 (Enviros, 1995). Except for 0.014 mg/Kg benzene in a sample from S-8 at 21.5 bgs, no TPHg or benzene were reported in soil samples collected from wells S-8 and S-9. Except for 760 mg/Kg TPHg and 0.0032 mg/Kg benzene reported in the sample from S-10 at 11.5 bgs, no TPHg or benzene was reported in soil samples collected from well S-10.

During October 2003, one soil boring (HA-I) was installed in 7^{th} Street south of the site. Three additional offsite soil borings, one in Broadway near well S-5, one northwest of Broadway within 6^{th} Street, and one near the eastern corner of Broadway and 6^{th} Street, were attempted. However, subsurface obstructions and utility corridors were encountered, and the borings could not be completed. No TPHg, benzene, or methyl tertiary butyl ether (MTBE) were detected in soil samples collected from boring HA-I. No TPHg or benzene, and 6.3 micrograms per liter (μ g/L) MTBE were detected in a grab groundwater sample collected from boring HA-I. Investigation activities are described in Cambria's December 16, 2003 Subsurface Investigation Report (Cambria, 2003).

During May 2004, Treadwell & Rollo, Inc. (T&R) of Oakland, California installed four soil borings (TR-1 through TR-4) onsite to collect soil and soil vapor samples. No TPHg or volatile organic compounds (VOCs) were detected in soil samples, and no benzene, toluene, ethylbenzene, or xylenes (BTEX) were detected in soil vapor samples (as presented in the laboratory analytical report, only BTEX compounds were analyzed in the soil vapor samples collected by T&R in 2004). Investigation results are summarized in T&R's March 27, 2006 Subsurface Investigation report (T&R, 2006).

A.2 2007 Cambria Site Investigation Report

In 2007, Cambria (2007) prepared a report of a site investigation conducted at the subject property. A copy of the Cambria (2007) report is included in Appendix F. Fourteen (14) borings were completed at the site during the investigation.

Samples of soil and groundwater collected from the borings were analyzed for gasoline range organics, BTEX and oxygenates. Cambria identified impacted vadose zone soils in four borings (B-12, B-13, B-14, and B-19). Benzene concentrations in vadose zone soils at B-12 exceeded the San Francisco Bay Regional Water Quality Control Board (SFBRWQCB) Soil Environmental Screening Levels (ESLs) for Evaluation of Potential Vapor Intrusion Concerns in a residential setting at 10 feet bgs.

Groundwater grab samples from each boring (except B-20) indicated impacts to groundwater beneath, and downgradient (southwest) of, the former dispenser islands. Benzene concentrations from nine of the borings were at, or above, the SFBRWQCB Groundwater ESL for Evaluation of Potential Vapor Intrusion Concerns for residential land use with high permeability soils and eight of the grab groundwater samples exceed the benzene ESL for commercial land use with high permeability soil.

A.3 2008 Conestoga-Rovers Site Investigation, Pilot Test and CAP Report

In 2008, Conestoga-Rovers (2008a) prepared a report of a site investigation, remedial action pilot test results and a corrective action plan (CAP) for the subject property. Four soil borings were advanced (B-24 through B-27). The borings were advanced from 14 to 37 feet bgs. All borings encountered refusal in attempts to drill to 50 feet bgs. Vapor monitoring points were installed in the borings (VP-1 through VP-4). In addition, five new groundwater monitoring wells (S-12 through S-16) and one air sparge test well (AS-1) were installed onsite. Soil samples were collected at 5-foot intervals from the borings and analyzed for gasoline range hydrocarbons and BTEX. Groundwater from boring B-24 was also analyzed for gasoline range hydrocarbons and BTEX. Vapor samples from the vapor monitoring points were collected at 5 feet and 9.5 feet bgs and analyzed for gasoline range organics, BTEX, methane, propane, isobutane and butane.

Gasoline range organics and BTEX were detected in soil samples from all borings but not at all sampled intervals. Gasoline range organics and BTEX were detected in the groundwater sample. Gasoline range organics, BTEX, isobutane and butane were detected in the vapor samples; however, concentrations detected in only one vapor point (VP-1 at 5.0 and 9.5 feet bgs) exceeded allowable ESLs. Benzene at 5.0 feet exceeded the residential ESL. Gasoline range organics and benzene at 9.5 feet in VP-1 exceeded the residential and commercial ESLs.

Conestoga-Rovers conducted air sparge/soil vapor extraction (AS/SVE) and dual phase extraction (DPE) pilot testing at the site. Upon completion of the pilot testing, Conestoga-Rovers conducted a remedial action alternatives evaluation. Based on their evaluation, they recommended AS/SVE for the site. A copy of the Conestoga-Rovers (2008a) report is included in Appendix F.

A.4 2008 Conestoga-Rovers Remedial Action Plan

In 2008, Conestoga-Rovers (2008b) prepared a remedial action plan (RAP) for the site that called for excavation of a portion of the site. The RAP called for the excavation of a 20 feet by 60 feet area in the southeast section of the property to a depth of approximately 20 feet, in the vicinity of the eastern canopy (and likely above a pump island location). This remedial action was conducted during June 2008. Based upon subsequent reporting, the excavation was carried out as planned and approximately 1,340 tons of soil were removed from the site for offsite disposal. A copy of the Conestoga-Rovers (2008b) report is included in Appendix F.

A.5 2010 Conestoga-Rovers In Situ Chemical Oxidation Pilot Test

Following the June 2008 excavation of soils, Conestoga-Rovers (2010) conducted an in situ chemical oxidation (ISCO) pilot test to enhance groundwater remediation at the site. In preparation for the test, an infiltration gallery was installed in the 2008 excavation prior to backfilling.

Conestoga-Rovers conducted a series of ISCO injection events at the site in 2008 through 2010. For these events, they injected approximately 15,800 pounds (lbs) of 30 to 40 percent sodium persulfate and 10,900 gallons of 10 percent peroxide solution.

Groundwater monitoring results following each of the ISCO pilot test injection events showed that gasoline range organics and benzene levels were being reduced, and oxidation-reduction potential (ORP) and dissolved oxygen (DO) readings indicated that further degradation of gasoline range organics and benzene was expected. Based on the results, Conestoga-Rovers recommended that no further ISCO pilot tests were warranted. A copy of the Conestoga-Rovers (2010) report is included in Appendix F.

A.6 2012 Conestoga-Rovers Subsurface Investigation Report

In 2012, Conestoga-Rovers (2012) prepared a report of a subsurface soil vapor investigation conducted at the site. Eight nested soil vapor probes (VP-5 through VP-12) were installed at the site for this investigation. Soil vapor samples were collected from 5 and 10 feet bgs in each of the probes in December 2011 and January 2012 and analyzed for gasoline range organics, BTEX, oxygen and argon, carbon dioxide, methane and helium. Ethylbenzene and xylenes were the only target analytes detected in the samples and the concentrations detected were one to three orders of magnitude below the respective SFBRWQB shallow soil gas ESLs for commercial/industrial sites.

Conestoga-Rovers concluded that no additional soil gas investigations were warranted at the site assuming commercial use of the site. They recommended continued groundwater monitoring at the site. A copy of the Conestoga-Rovers (2008a) report is included in Appendix F.

A.7 2014 Limited Site Investigation - Soil and Groundwater Results

Based on historical research performed as part of a Phase I ESA prepared by PES, two former "cleaners" were identified as operating onsite between 1889 and 1961, and several offsite dry cleaners were also identified. There was insufficient information in the historical sources to determine if the on-site "cleaners" were dry cleaners or traditional laundry service providers. At Signature's request, the soil and grab groundwater sampling was conducted and included: (1) assessment of soil and groundwater for petroleum hydrocarbons and VOCs at two upgradient and one downgradient (with respect to on-Site groundwater flow direction) locations; and (2) focused assessment of soil chemistry in planned parking lift excavation areas for petroleum hydrocarbons and metals.

A.7.1 Soil Results

The soil sample results indicated that TPHd was the only organic constituent detected in soil samples. TPHd was detected at relatively low concentrations in 2 of 16 soil samples analyzed for this constituent. TPHd was detected at concentrations of 2.1 milligrams per kilogram (mg/kg, 5.0-5.5 feet bgs sample from boring PSB6) and 4.2 mg/kg (5.0-5.5 feet bgs sample from boring PSB4). TPHg, TPHmo, and other VOCs were not detected at or above the respective laboratory reporting limits in any of the soil samples.

Concentrations of metals in the soil samples collected within the proposed parking lift excavation areas were generally at background levels. Arsenic was the only metal detected at concentrations greater than the residential ESL. The maximum concentration of arsenic was 3.6 mg/kg. The concentrations of arsenic, as well as the other metals detected, were within expected background levels.

A.7.2 Groundwater Results

Multiple aromatic VOCs, typically associated with fuel releases, were detected in the groundwater samples collected at boring locations PSB1, PSB2, and PSB3. Organic constituents in groundwater samples that were detected above their respective residential ESL concentrations are summarized below:

- Benzene was detected above the residential drinking water ESL (1.0 micrograms per liter $[\mu g/L]$) in boring PSB3 (14 $\mu g/L$); and
- Xylenes were detected above the residential drinking water ESL (20 μ g/L) in boring PSB3 (98 μ g/L).

As noted above, the planned development includes residential units above ground level commercial retail as well as subterranean parking, and commercial ESLs for vapor intrusion (VI) concerns from groundwater may be applicable. The detected concentrations in groundwater sample PSB3 were below the commercial ESL for benzene for VI concerns from groundwater (270 μ g/L). No ESL level is provided for VI concerns related to xylenes in groundwater in a commercial setting (RWQCB, 2013).

Groundwater analytical results did not indicate impact from off-site or onsite releases of chlorinated solvents in any of the three analyzed groundwater samples.

Based on the analytical results, soil in the areas of the planned parking lift excavation areas (represented by samples PSB3 through PSB8) would likely be classified as non-hazardous waste should off-site disposal be required. As such, additional investigation or remediation of soil within the planned soil excavation areas (i.e., at parking lift locations) was not recommended.

A.8 Recent Groundwater Monitoring Reports

Periodic on- and off-site groundwater monitoring has been conducted at the site since 1981. PES reviewed the groundwater monitoring reports for the site from January 2013, June 2013, January 2014, and July 2014 (Conestoga-Rovers, 2013a; 2013b; 2014; 2014a). Groundwater samples were analyzed for gasoline range organics and BTEX. Conestoga-Rovers did not compare the sampling results to potentially applicable ESLs. For comparison purposes, PES evaluated the results against the SFRWQCB Tier 1 ESLs for groundwater in a residential land use scenario. These ESLs are considered protective of groundwater for drinking water, vapor intrusion and aquatic habitats.

In summary, onsite wells S-8 through S-10, S-12, S-14 and S-17 through S-23 were sampled in 2012 and 2013. No SPH has ever been detected in these wells. Up to 0.39 feet of SPH was measured in on-site well S-13 (SPH a depth of approximately 25.70 feet bgs), and up to 1.15 feet of SPH was measured in off-site well S-5 during the March 14, 2014 and April 21, 2014 monitoring events (Conestoga-Rovers, 2014a). In 2013, the only onsite wells that did not have detections of gasoline range organics or BTEX at concentrations exceeding the default ESLs were wells S-8, S-21b and S-22b. All remaining onsite wells sampled in 2013 contained gasoline range organics and/or one or more BTEX compounds at concentrations exceeding their respective ESLs. Of note for the 2013 sample from S-19 is that the gasoline range organics and BTEX concentrations detected (170,000, 1,200, 3,800, 7,300 and 22,000 μ g/L, respectively) were more than an order of magnitude higher than any concentrations detected in this well since installation in 2008. For 2012, all wells except S-10 contained gasoline range organics and/or one or more BTEX compounds at concentrations exceeding their respective ESLs for drinking water and vapor intrusion protection. With the exception of S-19 in 2013, the detection concentrations of target analytes in the onsite wells during 2012-2014 were generally consistent with concentrations detected in the last four to five years.

Offsite wells S-4, S-5 and S-6 were periodically sampled in 2012, 2013, and 2014. With the exception of well S-5, no SPH was detected in these wells during this period. S-4 has never had detected SPH, prior to 2014 SP-5 had not previously had SPH detected since 1998, and SP-6 last had a sheen detected in 2004. In 2012 and 2013, samples from S-5 and S-6 contained gasoline range organics and BTEX concentrations exceeding their respective ESLs. Of note for the 2013 sample from S-5 is that the gasoline range organics concentration detected (350,000 μ g/L) was ten times higher than it has been since 2011 and five times higher than any concentration detected since January 2001. For S-4, the 2013 sample contained gasoline and BTEX below their respective ESLs. In 2012, gasoline and benzene concentrations from well S-4 exceeded their ESLs.

APPENDIX B

DATA FROM PREVIOUS ENVIRONMENTAL INVESTIGATION REPORTS

Table 1A Summary of Soil Analytical Results - Organic Constituents Subsurface Investigation 459 8th Street Oakland, California

				Petroleun	n Hydrocarbor	ns (mg/kg)	VOCs (µg/kg)
Boring Identification	Sample Identification	Sample Depth (feet bgs)	Date Collected	TPHg	TPHd	TPHmo	All VOCs
PSB1	PSB1-8.0	8 to 8.5	6/25/2014	ND(180)	ND(0.99)	ND(49)	ND
	PSB1-15.0	15 to 15.5	6/25/2014	ND(160)	ND(0.99)	ND(49)	ND
PSB2	PSB2-8.0	8 to 8.5	6/25/2014	ND(190)	ND(0.98)	ND(49)	ND
	PSB2-15.0	15 to 15.5	6/25/2014	ND(190)	ND(1.0)	ND(50)	ND
PSB3	PSB3-8.0	8 to 8.5	6/25/2014	ND(190)	ND(0.99)	ND(49)	ND
	PSB3-15.0	15 to 15.5	6/25/2014	ND(180)	ND(0.99)	ND(50)	ND
PSB4	PSB4-5.0	5 to 5.5	6/25/2014	ND(200)	4.2	ND(50)	ND
	PSB4-10.0	10 to 10.5	6/25/2014	ND(190)	ND(1.0)	ND(50)	ND
PSB5	PSB5-5.0	5 to 5.5	6/25/2014	ND(200)	ND(1.0)	ND(50)	ND
	PSB5-10.0	10 to 10.5	6/25/2014	ND(160)	ND(0.99)	ND(50)	ND
PSB6	PSB6-5.0	5 to 5.5	6/25/2014	ND(200)	2.1	ND(49)	ND
	PSB6-10.0	10 to 10.5	6/25/2014	ND(230)	ND(0.99)	ND(49)	ND
PSB7	PSB7-5.0	5 to 5.5	6/25/2014	ND(200)	ND(0.99)	ND(50)	ND
	PSB7-10.0	10 to 10.5	6/25/2014	ND(180)	ND(0.99)	ND(49)	ND
PSB8	PSB8-5.0	5 to 5.5	6/25/2014	ND(230)	ND(0.99)	ND(50)	ND
	PSB8-10.0	10 to 10.5	6/25/2014	ND(190)	ND(1.0)	ND(50)	ND
	Shall	ow (<3 meters bg	s) Soil ESL ^[1]	100	100	100	N/A
	De	ep (>3 meters bo	500	110	500	N/A	

Notes:

Detected concentrations are shown in bold.

mg/kg = Milligrams per kilogram.

μg/kg = Micrograms per kilogram.

ND(5.0) = Not detected at or above the indicated laboratory reporting limit.

ND = Not detected at or above the laboratory reporting limit (varies by analyte).

NA = Not analyzed.

N/A = Not applicable.

TPHg = Total petroleum hydrocarbons quantified as gasoline.

TPHd = Total petroleum hydrocarbons quantified as diesel.

VOCs = volatile organic compounds.

bgs = Below ground surface.

Y= Sample exhibits chromatographic pattern which does not resemble standard.

ESL = Environmental Screening Level.

- Results exceeding residential ESLs are shaded.

^{(1) =} San Francisco Bay Regional Water Quality Control Board (SFRWQCB) ESL for residential land use where potentially impacted groundwater is a current or potential drinking water resource (December 2013).

Table 1B Summary of Soil Analytical Results - Metals Subsurface Investigation 459 8th Street Oakland, California

Boring dentification	Sample Identification	Carrella Daneth	Dete		Metals (mg/kg)															
		Sample Depth (feet bgs)	Date Collected	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc
PSB1	PSB1-8.0	8 to 8.5	6/25/2014	ND(0.48)	1.6	68	ND(0.095)	ND(0.12)	72	2.9	7.3	2.0	0.069	ND(0.48)	36	ND(0.95)	ND(0.24)	ND(0.48)	30	22
	PSB1-15.0	15 to 15.5	6/25/2014	ND(0.47)	ND(0.94)	42	ND(0.094)	ND(0.12)	45	6.2	7.4	2.4	0.062	ND(0.47)	25	ND(0.94)	ND(0.24)	ND(0.47)	15	20
PSB2	PSB2-8.0	8 to 8.5	6/25/2014	ND(0.43)	2.2	71	ND(0.087)	ND(0.11)	45	5.5	8.0	1.6	0.040	ND(0.43)	32	ND(0.87)	ND(0.22)	ND(0.43)	29	21
	PSB2-15.0	15 to 15.5	6/25/2014	ND(0.50)	1.3	48	0.11	ND(0.13)	53	5.8	7.0	1.4	0.041	ND(0.50)	31	ND(1.0)	ND(0.25)	ND(0.50)	31	19
PSB3	PSB3-8.0	8 to 8.5	6/25/2014	ND(0.42)	2.1	36	0.11	ND(0.10)	45	6.2	7.7	2.1	0.048	ND(0.42)	30	ND(0.83)	ND(0.21)	ND(0.42)	27	19
	PSB3-15.0	15 to 15.5	6/25/2014	ND(0.43)	1.3	50	0.16	ND(0.11)	51	7.4	9.0	2.0	0.051	ND(0.43)	30	ND(0.87)	ND(0.22)	ND(0.43)	34	23
PSB4	PSB4-5.0	5 to 5.5	6/25/2014	ND(0.42)	1.5	49	ND(0.085)	ND(0.11)	24	2.5	6.4	16	0.19	1.0	12	ND(0.85)	ND(0.21)	ND(0.42)	15	37
	PSB4-10.0	10 to 10.5	6/25/2014	ND(0.50)	2.2	42	ND(0.099)	ND(0.12)	49	4.9	7.9	1.7	0.11	ND(0.50)	33	ND(0.99)	ND(0.25)	ND(0.50)	31	23
PSB5	PSB5-5.0	5 to 5.5	6/25/2014	ND(0.47)	3.6	42	0.28	ND(0.12)	42	6.8	6.6	1.9	0.031	ND(0.47)	16	ND(0.93)	ND(0.23)	ND(0.47)	44	18
	PSB5-10.0	10 to 10.5	6/25/2014	ND(0.43)	2.4	49	0.13	0.12	47	5.7	8.1	1.7	0.031	ND(0.43)	32	ND(0.87)	ND(0.22)	ND(0.43)	32	28
PSB6	PSB6-5.0	5 to 5.5	6/25/2014	ND(0.44)	1.5	43	ND(0.088)	ND(0.11)	32	2.3	5.2	2.8	0.040	ND(0.44)	15	ND(0.88)	ND(0.22)	ND(0.44)	19	15
	PSB6-10.0	10 to 10.5	6/25/2014	ND(0.43)	2.3	56	0.099	ND(0.11)	47	4.9	7.5	1.8	0.021	ND(0.43)	33	ND(0.87)	ND(0.22)	ND(0.43)	31	23
PSB7	PSB7-5.0	5 to 5.5	6/25/2014	ND(0.46)	1.5	44	ND(0.093)	ND(0.12)	29	3.0	5.0	1.6	0.019	ND(0.46)	14	ND(0.93)	ND(0.23)	ND(0.46)	19	14
	PSB7-10.0	10 to 10.5	6/25/2014	ND(0.42)	2.0	63	0.11	ND(0.11)	50	4.2	7.7	1.7	0.021	ND(0.42)	33	ND(0.85)	ND(0.21)	ND(0.42)	29	22
PSB8	PSB8-5.0	5 to 5.5	6/25/2014	ND(0.49)	1.9	30	0.11	ND(0.12)	36	2.3	5.2	1.7	0.041	ND(0.49)	14	ND(0.97)	ND(0.24)	ND(0.49)	23	13
	PSB8-10.0	10 to 10.5	6/25/2014	ND(0.42)	2.6	38	0.14	ND(0.11)	41	5.5	8.0	1.8	0.047	ND(0.42)	31	ND(0.84)	ND(0.21)	ND(0.42)	32	21
	Shallow (<3 meters bgs)	Soil ESL (1)	20.0	0.39	750	4.0	12	750 ⁽²⁾	23	230	80	6.7	40	150	10	20	0.78	200	600
		>3 meters bgs)	/41	31	0.39	2,500	160	78	2,500 (2)	23	2,500	80	6.7	390	1,500	390	390	0.78	390	2,500
		-	C values (3)	500	500	10,000	75	100	2,500	8,000	2,500	1,000	20	3,500	2,000	100	500	700	2,400	5,000

Notes:

Detected concentrations are shown in bold.

mg/kg = Milligrams per kilogram.

ND(0.48) = Not detected at or above the indicated laboratory reporting limit.

NA = Not analyzed.

bgs = Below ground surface.
ESL = Environme - Results exceeding residential ESLs are shaded.

93503801R002.xlsx - Table 1B

^{(1) =} San Francisco Bay Regional Water Quality Control Board (SFRWQCB) ESL for residential land use where potentially impacted groundwater is a current or potential drinking water resource (December 2013).

^{(2) =} ESL value is for chromium III. TTLC = Total Threshold Limit Concentration.

^{(3) =} Set by the Department of Toxic Substances Control (DTSC).

Table 2 Summary of Grab Groundwater Analytical Results Subsurface Investigation 459 8th Street Oakland, California

	Date Collected	Petroleum Hydrocarbons (µg/L)				VOCs (µg/L)														
Boring Identification		TPHg	TPHd	TPHmo	cis-1,2-DCE	trans-1,2-DCE	TCE	PCE	Vinyl Chloride	Benzene	Toluene	Ethylbenzene	Xylenes	Chloroform	Isopropylbenzene	Naphthalene	N-Propylbenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Other SVOCs
PSB1-W	6/25/2014	ND(50)	ND(51)	ND(310)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	11	ND(0.50)	ND(1.0)	ND(1.0)	ND(0.50)	ND(0.50)	ND
PSB2-W	6/25/2014	ND(50)	ND(50)	ND(300)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	3.2	ND(0.50)	ND(1.0)	ND(1.0)	ND(0.50)	ND(0.50)	ND
PSB3-W	6/25/2014	ND(50)	ND(50)	ND(300)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	ND(0.50)	14	37	23	98	3.6	1.2	4.8	3.0	16	4.3	ND
Groundwat	er ESL (1)	100	100	100	6.0	10	5.0	5.0	0.5	1.0	40	30	20	80	NE	6.1	NE	NE	NE	NE
Groundwate Evaluation o Vapor Intrusio at Resident	f Potential n Concerns	NE	NE	NE	3,100	14,000	130	63	1.8	27	95,000	310	37,000	170	NE	160	NE	NE	NE	NE

Detected concentrations are shown in bold.
μg/L = Micrograms per liter.
ND(50) = Not detected at or above the indicated laboratory reporting limit.

NE = Not established.
ND = Not detected at or above the laboratory reporting limit (varies by analyte).

TPHg = Total petroleum hydrocarbons quantified as gasoline.
TPHd = Total petroleum hydrocarbons quantified as diesel (with silica gel cleanup).

TPHmo = Total petroleum hydrocarbons quantified as motor oil (with silica gel cleanup).

cis-1,2-DCE = cis-1,2-dichloroethene.

trans-1,2-DCE = trans-1,2-dichloroethene.

TCE = Trichloroethene.

SVOCs = Semi-volatile organic compounds.
VOCs = Volatile organic compounds.

ESL = Environmental Screening Level.

- Results exceeding groundwater ESLs are shaded. (1) = San Francisco Bay Regional Water Quality Control Board (SFRWQCB) ESL for residential land use where potentially impacted groundwater is a current or potential drinking water resource (December 2013).

2 = SFRWQCB Table E-1 Groundwater ESL for Evaluation of Potential Vapor Intrusion Concerns for residential land use (December 2013).





PES Environmental, Inc. Engineering & Environmental Services

Site Location

Subsurface Investigation Report 459 8th Street Oakland, California

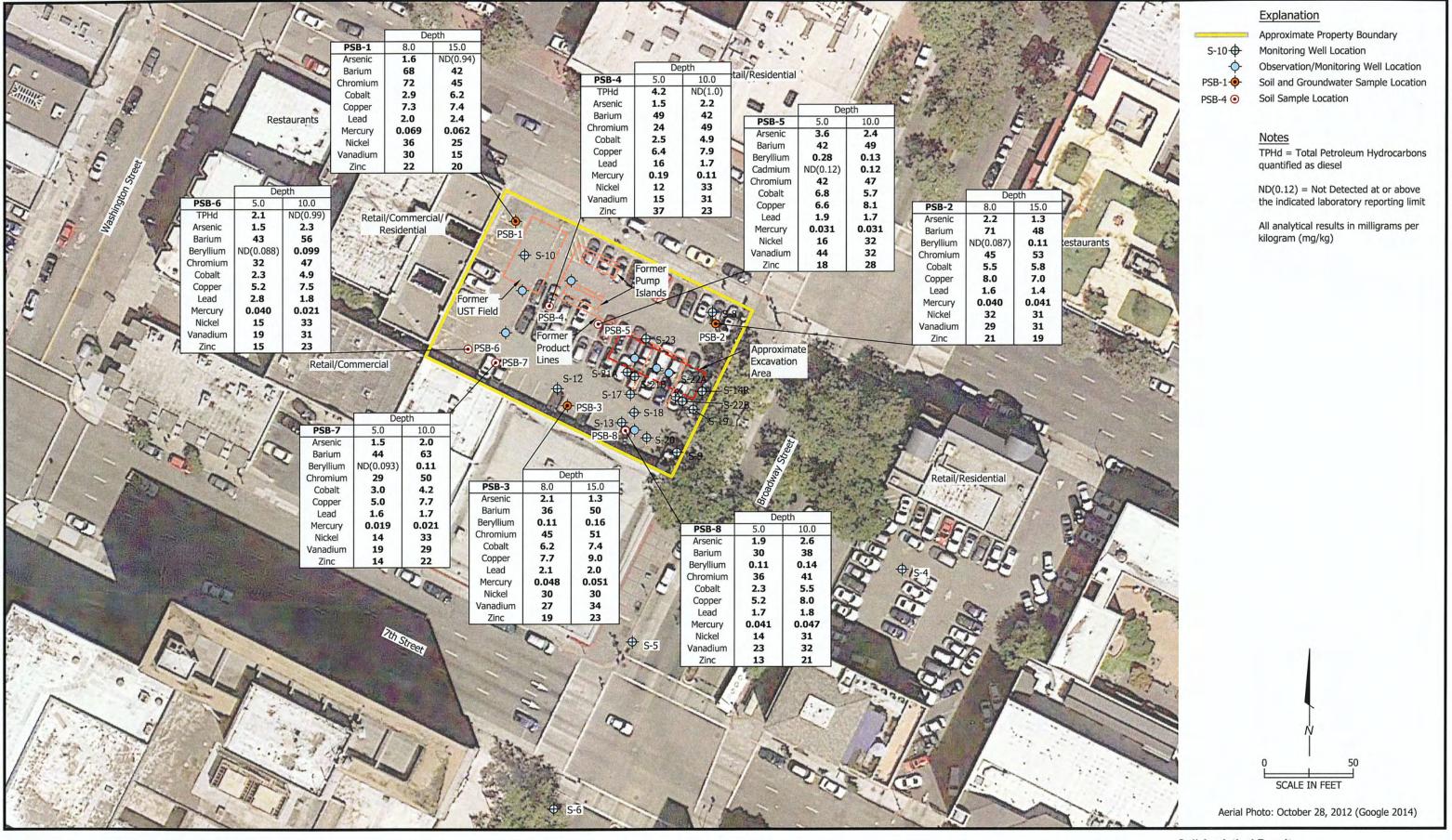
PLATE





Site Plan and Sample Locations Subsurface Investigation Report 459 8th Street Oakland, California

PLATE





CJB

REVIEWED BY

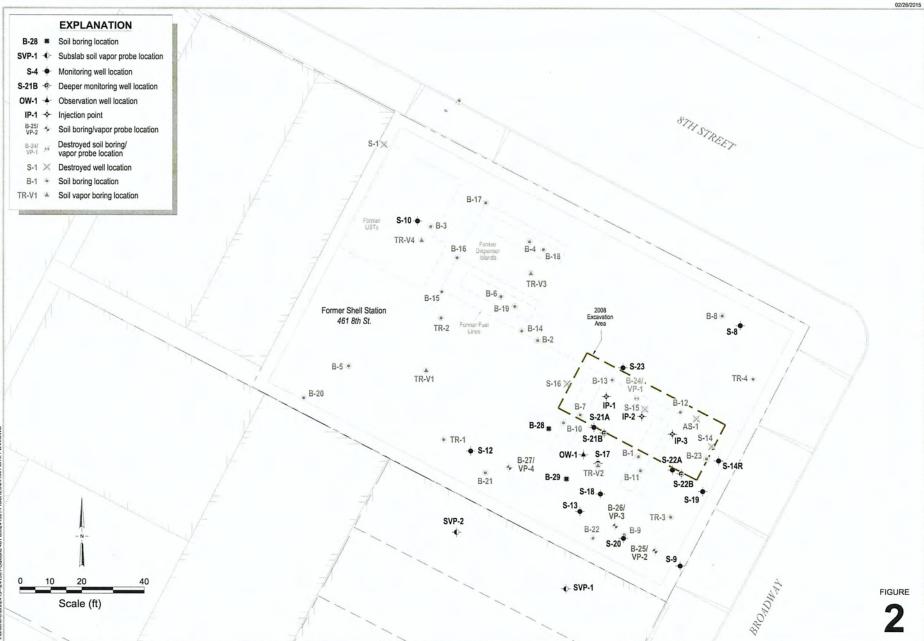
Soil Analytical Results Subsurface Investigation Report 459 8th Street Oakland, California

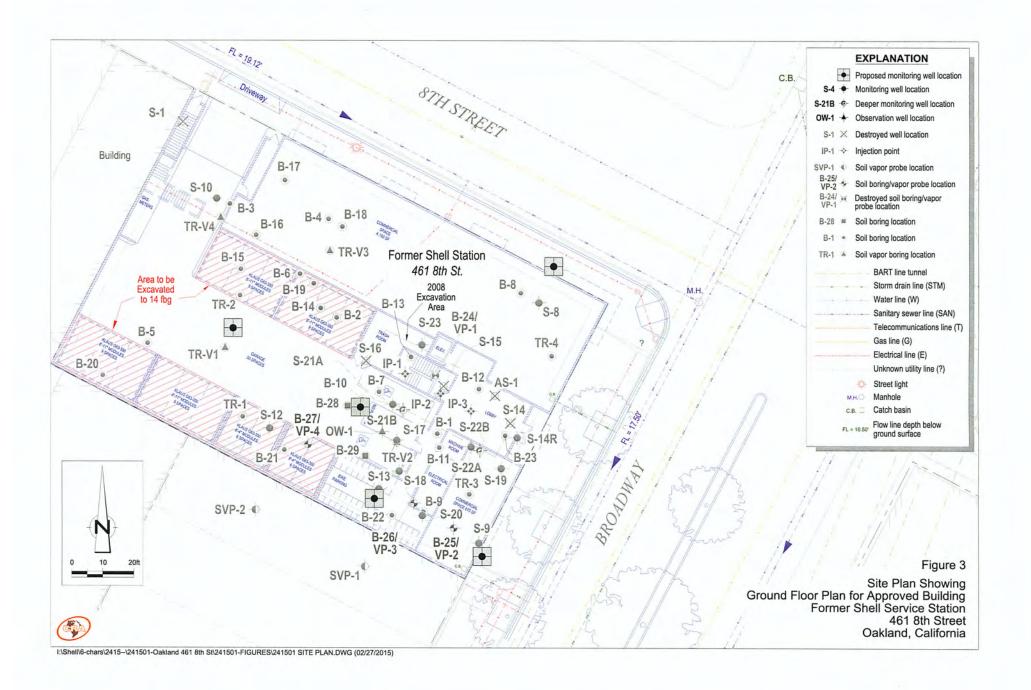


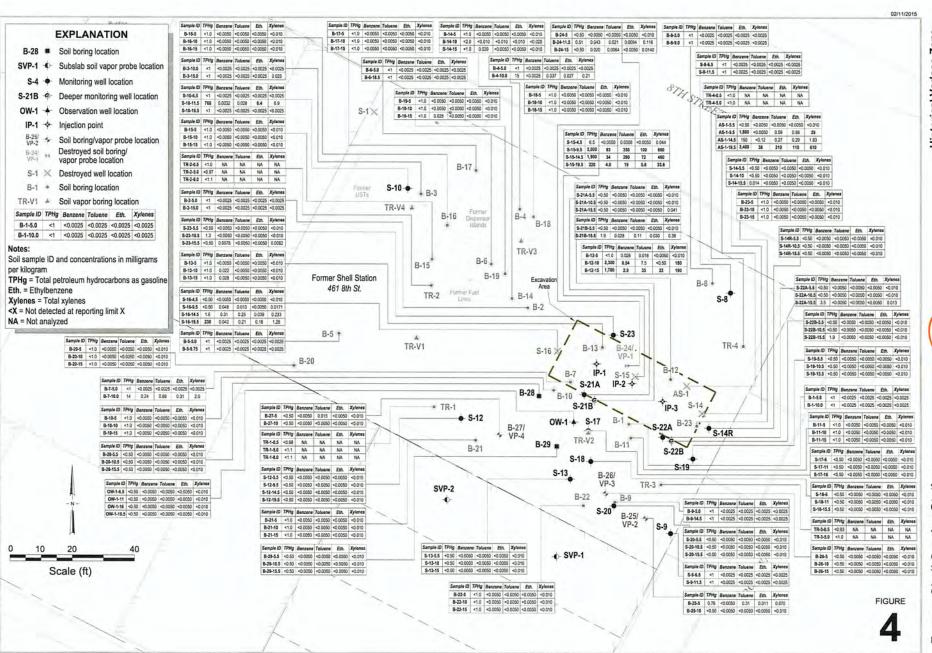


Groundwater Analytical Results Subsurface Investigation Report 459 8th Street Oakland, California

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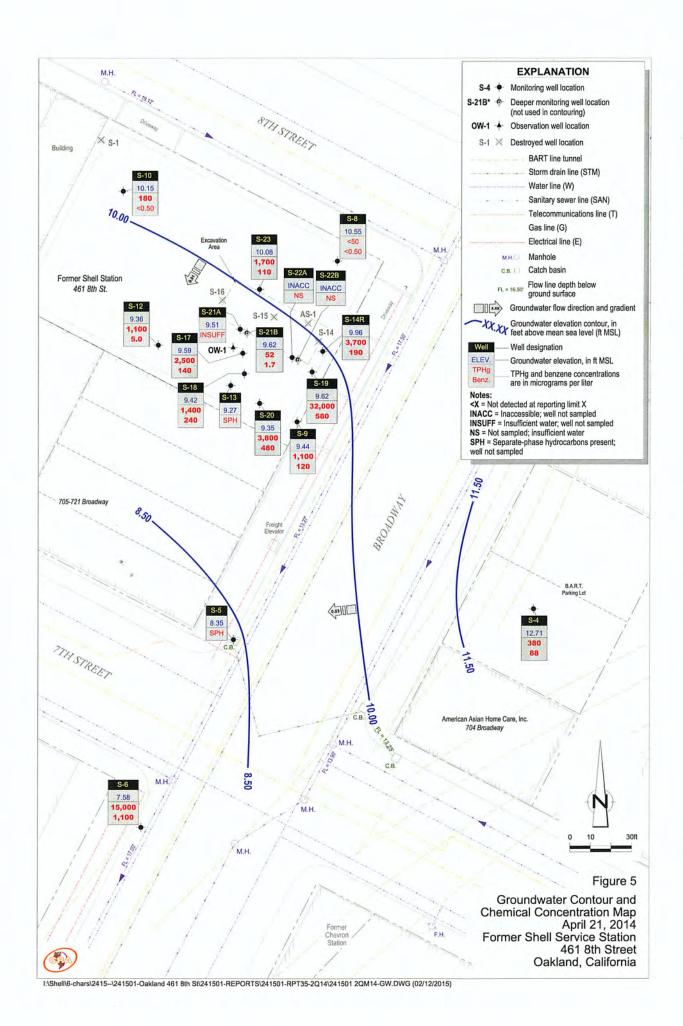


Historical Vadose-Zone Soil Analytical Data

CONESTOGA-ROVERS

Former Shell Service Station

461 8th Street Oakland, California



TABLES

Sample ID	Date	Depth (fbg)	TPHg (µg/m3)	Β (μg/m3)	Τ (μg/m3)	Ε (μg/m3)	X (μg/m3)	Isobutane (µg/m3)	Butane (µg/m3)	Propane (µg/m3)	Methane (%v)	Carbon Dioxide (%v)	Oxygen + Argon (%v)	Helium (%v)
TR-V1 a	05/20/2005	4.5		<1,000	<1,000	<1,000	<1,000							
TR-V1 b	05/20/2005	4.5		<1,000	<1,000	<1,000	<1,000							
TR-V1 c	05/20/2005	4.5		<1,000	<1,000	<1,000	<1,000			222				
TR-V2 b	05/20/2005	5		<1,000	<1,000	<1,000	<1,000			-	-	-		-
TR-V3 b	05/20/2005	5		<1,000	<1,000	<1,000	<1,000			-	-		-	-
TR-V4 b	05/20/2005	5		<1,000	<1,000	<1,000	<1,000		2		-	-		-
VP-1-5 d	12/11/2007	5	<19,000	170	150	56	613	-	_	<u> </u>	_	_		_
VP-1-9.5 d	12/11/2007	9.5	160,000	9,600	4,400	1,200	12,700	-	-	<u> </u>	_	_	-	_
VP-2-5	12/11/2007	5	<20,000	<2.7	6.4	<3.7	<18.7							
VP-2-5	12/08/2008	5	<9,700	3.3	<3.2	5.1	<15	<20	<20	<46				
VP-2-5	01/05/2009	5	<9,500	5.7	3.3	<3.6	<14	<20	<20	<45				
VP-2-5	03/12/2009	5	<8,700	<2.4	<2.9	<3.3	<13	<18	<18	<41				
VP-2-5-DUP	03/12/2009	5	<9,200	5.1	<3.0	<3.5	<14	<19	<19	<44				
VP-2-5	04/27/2009	5	<8,000	<2.2	<2.6	<3.0	<12	<17	<17	<38				
VP-2-5-DUP	04/27/2009	5	<8,000	<2.2	<2.6	<3.0	<12	<17	<17	<38				
VP-2-9.5	12/08/2008	9.5	<9,500	13	<3.1	7.0	<14	<20	<20	<45		22		
VP-2-9.5	01/05/2009	9.5	<8,900	<2.5	<2.9	<3.4	<14	<19	<19	<42				
VP-2-9	03/12/2009	9.5	<8,500	<2.4	<2.8	<3.2	<13	<18	<18	<40				
VP-2-9	04/27/2009	9.5	<8,000	<2.2	<2.6	<3.0	<12	<17	<17	<38				
VP-3-5	12/11/2007	5	<17,000	<2.4	5	<3.3	<16.3	30	10	ND				
VP-3-5	12/08/2008	5	<9,900	<2.7	<3.2	<3.7	<15	77	<20	<47				
VP-3-5	01/05/2009	5	<8,400	<2.3	5.0	<3.2	<13	160	<17	<40				
VP-3-5	03/12/2009	5	<9,200	<2.6	<3.0	<3.5	<14	<19	<19	<44				
VP-3-5	04/27/2009	5	<8,800	<2.5	<2.9	<3.3	<13	<18	<18	<42			-	
VP-3-9.5	12/11/2007	9.5	<18,000	5	20	4	36	348						
VP-3-9.5	12/08/2008	9.5	<10,000	<2.8	<3.4	<3.9	<15	<21	<21	<48				
VP-3-9.5	01/05/2009	9.5	<9,900	<2.8	5.5	<3.8	<15	560	21	<47				
VP-3-9	03/12/2009	9.5	<9,300	<2.6	<3.1	<3.5	<14	<19	<19	<44				
VP-3-9	04/27/2009	9.5	<8,600	<2.4	<2.8	<3.3	<13	<18	<18	<41			-	

TABLE 1

Page 2 of 4

HISTORICAL SOIL VAPOR ANALYTICAL DATA FORMER SHELL SERVICE STATION 461 8TH STREET, OAKLAND, CALIFORNIA

	Sample ID	Date	Depth (fbg)	TPHg (µg/m3)	Β (μg/m3)	Τ (μg/m3)	Ε (μg/m3)	Χ (μg/m3)	Isobutane (µg/m3)	Butane (µg/m3)	Propane (µg/m3)	Methane (%v)	Carbon Dioxide (%v)	Oxygen + Argon (%v)	Helium (%v)
	VP-4-5	12/11/2007	5	<18,000	<2.6	35	<3.5	14		6.9	(***				
	VP-4-5	12/08/2008	5	170,000	<11	<13	<15	<60	55,000	1,200	7,900	-	222		144
	VP-4-5 DUP	12/08/2008	5	170,000	<11	<13	<15	<61	84,000	1,200	8,600	-			122
	VP-4-5	01/05/2009	5	<8,300	<2.3	4.8	<3.1	<13	61	<17	<39				525
	VP-4-5	03/12/2009	5	<8,800	<2.5	<2.9	<3.3	<13	<18	<18	<42	_			
	VP-4-5	04/27/2009	5	<8,400	<2.3	<2.8	<3.2	<13	<17	<17	<40	-	-	-	-
	VP-4-9.5	12/11/2007	9.5	<16,000	<2.2	79	4.3	40.4	ND	ND	ND				
	VP-4-9.5	12/08/2008	9.5	26,000	<2.6	4.2	<3.5	<14	8,800	120	94		2	-	
	VP-4-9.5	01/05/2009	9.5	<10,000	<2.8	4.3	<3.8	<15	1,900	<21	120		-		
	VP-4-9.5-DUP	01/05/2009	9.5	<8,900	<2.5	4.4	<3.4	<14	1,600	19	<42		-4-	22	222
	VP-4-9	03/12/2009	9.5	<8,500	<2.4	<2.8	<3.2	<13	<18	<18	<40	-			
	VP-4-9	04/27/2009	9.5	<8,600	<2.4	<2.8	<3.3	<13	<18	<18	<41	-		-	10.55
	Outdoor Ambient	05/29/2003		<19,000	16	16	<3.1	<9.2	-				194	344	1444
	Outdoor Ambient	01/05/2009		<8,700	2.5	5.4	<3.3	<13	<18	<18	<41				
	Outdoor Ambient	03/12/2009		<8,900	<2.5	<2.9	<3.4	<13	<18	<18	<42	2.5			-
	Outdoor Ambient	04/27/2009		<8,700	<2.4	<2.9	<3.3	<13	<18	<18	<41				
	SVP-1	11/21/2008		<230			-	-	-	_	-		_		_
	SVP-1-DUP	11/21/2008		460	440	-	-				-		-		
	SVP-1	01/05/2009		<9,300	<2.6	<3.1	<3.5	<14	<19	<19	<44	-	_		
	SVP-1	03/12/2009		<8,500	<2.4	<2.8	<3.2	<13	<18	<18	<40				
	SVP-1-DUP	03/12/2009		<11,000	<3.0	<3.5	<4.0	<16	<22	<22	<50				
	SVP-1	04/27/2009		<8,400	<2.3	<2.8	<3.2	<13	<17	<17	<40				
	SVP-2	11/21/2008		360	-	1,000			-			24		200	-
	SVP-2	01/05/2009		13,000	<2.6	4.4	<3.6	<14	1,800	51	90				-
	SVP-2	03/13/2009		<10,000	<2.9	<3.4	<3.9	<16	<21	<21	<48				
	SVP-2	04/27/2009		<9,200	<2.6	<3.0	<3.5	<14	25	<19	<44	_	-	-	-
	SVP-3	11/21/2008		<230	in the state of th	-	****	-			-	-	-		-
	SVP-3	01/05/2009		<8,100	<2.4	<2.9	<3.3	<13	<18	130	<41		-		
	SVP-3-DUP	01/05/2009		<10,000	<3.2	<3.8	<4.4	<17	<24	150	<54	24	-	-	
	SVP-3	03/12/2009		<9,200	<2.6	<3.0	<3.5	<14	<19	<19	<43		-		544
	SVP-3	04/27/2009		<9,900	<11	<13	<15	<60	<82	<82	<190	-	-		100
	SVP-3-DUP	04/27/2009		<8,300	<9.3	<11	<13	<50	<69	<69	<160	-	-	-	-
1	Indoor Ambient Air	11/21/2008		510		144		12	_	-	-	-		-	-

Sample ID	Date	Depth (fbg)	TPHg (µg/m3)	В (µg/m3)	Τ (μg/m3)	Ε (μg/m3)	X (μg/m3)	Isobutane (µg/m3)	Butane (µg/m3)	Propane (µg/m3)	Methane (%v)	Carbon Dioxide (%v)	Oxygen + Argon (%v)	Helium (%v)
Indoor Ambient Air DUP	11/22/2008		510	***		4			***	1-0-0-0			-	
Indoor Ambient Air	12/08/2008		<9,900	<2.7	4.2	<3.7	<15	<20	<20	<47			_	
Indoor Ambient Air	01/05/2009		<9,300	<2.6	4.9	<3.5	<14	<19	<19	<44	44		-	1
Indoor Ambient Air	03/12/2009		<8,500	<2.4	3.2	<3.2	<13	28	<18	<40	-		-	
Indoor Ambient Air	04/27/2009		<7,900	3.2	12	<3.0	<12	62	63	<37				
VP-5	12/01/2011	5	<3,800	<16 e	<19 e	57 e	54 e		_	(min-	<0.500	7.46	16.2	<0.0100
VP-5	12/01/2011	10	<3,800	<16 e	<19 e	28 e	<43 e		-	1000	<0.500	19.9	5.06	<0.0100
VP-6	01/05/2012	5	<3,800	<16 e	<19 e	88 e	120 e			-	<0.500	3.51	19.0	0.276
VP-6	01/05/2012	10	<3,800	<16 e	<19 e	48 e	55 e	1244		1000	<0.500	14.2	9.40	0.792
VP-7	12/01/2011	5	<3,800	<16 e	<19 e	29 e	<43 e	_	-	-	<0.500	10.3	13.6	<0.0100
VP-7	12/01/2011	10	<3,800	<16 e	<19 e	55 e	54 e		(-	<0.500	20.8	4.42	<0.0100
VP-8	12/01/2011	5	<3,800	<16 e	<19 e	32 e	<43 e	222		1444	<0.500	1.80	21.2	< 0.0100
VP-8	12/01/2011	10	<3,800	<16 e	<19 e	31 e	<43 e	***	-	1.55	<0.500	5.98	17.1	<0.0100
VP-9	12/01/2011	5	<3,800	<16 e	<19 e	<22 e	<43 e		-	-	<0.500	8.19	15.9	0.0221
VP-9	12/01/2011	10	<3,800	<16 e	<19 e	<22 e	<43 e		***	1-22	<0.500	17.1	9.78	<0.0100
VP-10	12/01/2011	5	<3,800	<16 e	<19 e	57 e	58 e	_		-	<0.500	3.66	19.1	< 0.0100
VP-10	12/01/2011	10	<3,800	<16 e	<19 e	<22 e	<43 e	-	-	-	<0.500	6.63	16.3	<0.0100
VP-11	12/01/2011	5	<3,800	<16 e	<19 e	<22 e	<43 e	-		(****)	<0.500	1.72	21.4	<0.0100
VP-11	12/01/2011	10	<3,800	<16 e	<19 e	30 e	<43 e	-		-	<0.500	3.53	19.7	<0.0100
VP-12	12/01/2011	5	<3,800	<16 e	<19 e	<22 e	<43 e	***			<0.500	5.00	18.2	< 0.0100
VP-12	12/01/2011	10	<3,800	<16 e	<19 e	35 e	<43 e		ere.	100	<0.500	12.9	9.62	< 0.0100
Commercial/Industrial La	nd Use ESL ^f :		2,500,000	420	1,300,000	4,900	440,000	NA	NA	NA	NA	NA	NA	NA
Residential Land Use ESL	1:		300,000	42	160,000	490	52,000	NA	NA	NA	NA	NA	NA	NA

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by Modified EPA Method TO-3 GC/FID or EPA Method TO-3M.

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by Modified EPA Method TO-15 or EPA Method TO-15 unless otherwise noted Isobutane, butane, and propane analyzed by EPA Method TO-15.

Methane, carbon dioxide, and oxygen + argon analyzed by ASTM D-1946

fbg = Feet below grade

												Carbon	Oxygen +	
Sample ID	Date	Depth	TPHg	\boldsymbol{B}	T	\boldsymbol{E}	X	Isobutane	Butane	Propane	Methane	Dioxide	Argon	Helium
		(fbg)	$(\mu g/m3)$	$(\mu g/m3)$	$(\mu g/m3)$	$(\mu g/m3)$	$(\mu g/m3)$	$(\mu g/m3)$	$(\mu g/m3)$	$(\mu g/m3)$	(%v)	(%v)	(%v)	(%v)

μg/m3 = Micrograms per cubic meter

%v = Percentage by volume

<x = Not detected at reporting limit x

--- = Not analyzed

VP = Vapor probe

SVP = Sub slab vapor probe

ESL = Environmental screening level

NA = No applicable ESL

Results in bold exceed ESL.

Shading indicates that the soil vapor probe location was subsequently excavated; results are likely not representative of current soil vapor conditions.

- a = Sample collected after 1 purge volume; BTEX analyzed by EPA Method 8260B
- b = Sample collected after 3 purge volumes; BTEX analyzed by EPA Method 8260B
- c = Sample collected after 7 purge volumes; BTEX analyzed by EPA Method 8260B
- d = VP-1 destroyed
- e = BTEX analyzed by Modified EPA Method 8260B
- f = San Francisco Bay Regional Water Quality Control Board (RWQCB) ESLs for shallow soil gas (Table E of User's Guide: Derivation and Application of Environmental Screening Levels, RWQCB, Interim Final 2013)

Sample ID	Date	Depth (fbg)		TPHg (mg/kg)	B (mg/kg)	T (mg/kg)	E * (mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)	
B1-5.0	07/06/1994	5	28 a	<1	< 0.0025	<0.0025	< 0.0025	<0.0025					 		
B1-10.0	07/06/1994	10	<2	<1	< 0.0025	<0.0025	<0.0025	<0.0025					 		
B2-5.0	07/06/1994	5	<2	<1	<0.0025	<0.0025	<0.0025	<0.0025					 		
B2-15.0	07/06/1994	15	<2	<1	< 0.0025	< 0.0025	< 0.0025	< 0.0025					 		
B2-20.0	07/06/1994	20	<2	<1	<0.0025	0.0028	<0.0025	0.003					 		
B3-10.0	07/06/1994	10	50 a	<1	<0.0025	<0.0025	<0.0025	<0.0025					 		
B3-15.0	07/06/1994	15	4.1	<1	<0.0025	< 0.0025	<0.0025	0.025					 		
B4-5.0	07/06/1994	5	<2	<1	<0.0025	<0.0025	<0.0025	<0.0025				22	 		
B4-10.0	07/06/1994	10	13 b	15	< 0.0025	0.037	0.027	0.21					 		
B5-5.0	07/07/1994	5	<2	<1	<0.0025	<0.0025	<0.0025	<0.0025					 		
B5-9.75	07/07/1994	9.75	<2	<1	<0.0025	<0.0025	<0.0025	<0.0025					 		
B6-5.0	07/07/1994	5	<2	<1	<0.0025	<0.0025	<0.0025	<0.0025					 		
B6-18.5	07/07/1994	18.5	<2	<1	<0.0025	<0.0025	<0.0025	<0.0025					 		
B7-5.0	07/07/1994	5	31 a	<1	< 0.0025	<0.0025	< 0.0025	< 0.0025							
B7-10.0	07/07/1994	10	410 b	14	0.24	0.89	0.31	2.0					 		
B8-5.0	07/07/1994	5	<2	<1	<0.0025	<0.0025	<0.0025	<0.0025					 		
B8-9.0	07/07/1994		<4	<1	<0.0025		<0.0025	<0.0025					 		
B9-5.0	07/07/1994	5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025					 		
B9-14.5	07/07/1994		<2	<1	< 0.0025	<0.0025		<0.0025					 		
S-8-6.5	12/07/1994	6.5		<1	<0.0025	<0.0025	<0.0025	<0.0025					 		

Sample ID	Date	Depth (fbg)		TPHg	B (mg/kg)	T (ma/ka)	E (mallea)	X (mg/kg)	MTBE	TBA	DIPE	ETBE		1,2-DCA		
		(108)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
S-8-11.5	12/07/1994	11.5		<1	< 0.0025	< 0.0025	< 0.0025	< 0.0025		442		4-4	-			
S-8-21.5	12/07/1994	21.5		<1	0.014	<0.0025	<0.0025	<0.0025		(-1)	1784	-		Ē	***	
S-9-6.5	12/07/1994	6.5		<1	<0.0025	<0.0025	<0.0025	<0.0025				3-64-6				
S-9-11.5	12/07/1994	11.5		<1	< 0.0025	< 0.0025	< 0.0025	< 0.0025			222					
S-9-21.5	12/07/1994	21.5		<1	<0.0025	<0.0025	<0.0025	<0.0025	-						141	
S-10-6.5	12/07/1994	6.5		<1	<0.0025	<0.0025	<0.0025	<0.0025					-			
S-10-11.5	12/07/1994	11.5		760	0.0032	0.028	6.4	6.9			-			200	-	
S-10-16.5	12/07/1994	16.5		<1	< 0.0025	< 0.0025	< 0.0025	< 0.0025	-				-		-	
S-10-21.5	12/07/1994	21.5		<1	<0.0025	< 0.0025	<0.0025	<0.0025			1	444		5	-	
HA-1-10.0	10/14/2003	10.0	-	< 1.0 d	<0.0050	<0.0050	<0.0050	< 0.0050	<0.0050							
HA-1-16.5	10/14/2003	16.5	-	< 1.0 d	<0.0050	<0.0050	<0.0050	< 0.0050	< 0.0050	144	44	-		144	-22	
TR-1-0.5	05/20/2005	0.5	-	< 0.98							777					
TR-1-5.0	05/20/2005	5		<1.1				1.000								
TR-1-8.0	05/20/2005	8	-	<1.1				-					750		777	
TR-2-0.5	05/20/2005	0.5		<1.0										O===	-	
TR-2-5.0	05/20/2005	5		< 0.97										1444		
TR-2-8.0	05/20/2005	8		<1.1			1555	1444	***		-		-			
TR-3-0.5	05/20/2005	0.5		< 0.93		-							-			
TR-3-5.0	05/20/2005	5		<1.0			-							-22		
TR-4-0.5	05/20/2005	0.5		<1.0	4	222	444		Lak	440		2.2	The same of		241	
TR-4-5.0	05/20/2005	5		<1.0												

Sample ID	Date	Depth (fbg)	TPHd (mg/kg)	TPHg (mg/kg)	B (mg/kg)	T (mg/kg)	E *(mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)		1,2-DCA (mg/kg)	EDB (mg/kg)
B-10-5	12/13/2006	5		<1.0	<0.0050	<0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-10-10	12/13/2006	10		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-10-15	12/13/2006	15		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-10-20	12/13/2006	20		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-10-25	12/13/2006	25		7,800	49	290	160	800	< 0.50	<5.0	<2.0	<2.0	<2.0	< 0.50	< 0.50
B-11-5	12/13/2006	5		<1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-11-10	12/13/2006	10		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-11-15	12/13/2006	15		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-11-20	12/13/2006	20		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-11-25	12/13/2006	25		3,500	30	200	97	510	< 0.50	<5.0	<2.0	<2.0	<2.0	< 0.50	< 0.50
B-12-5	12/11/2006	5		<1.0	0.028	0.018	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	<0.0050	< 0.0050
B-12-10	12/11/2006	10		2,300	0.54	7.5	< 0.50	180	< 0.50	<5.0	<2.0	<2.0	<2.0	< 0.50	< 0.50
B-12-15	12/11/2006	15		1,700	2.9	35	22	190	< 0.50	<5.0	<2.0	<2.0	<2.0	< 0.50	< 0.50
B-12-20	12/11/2006	20		5,900	30	250	100	570	< 0.50	< 5.0	<2.0	<2.0	<2.0	< 0.50	< 0.50
B-12-25	12/11/2006	25		750	0.70	8.3	13	73	<0.12	<1.2	<0.50	<0.50	<0.50	<0.12	<0.12
B-13-5	12/11/2006	5		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-13-10	12/11/2006	10		<1.0	0.022	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-13-15	12/11/2006	15		<1.0	0.028	< 0.0050	< 0.0050	< 0.010	< 0.0050	0.053	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-13-20	12/11/2006	20		4.5	0.12	0.18	0.070	0.54	< 0.0050	0.083	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-13-25	12/11/2006	25		1,400	1.2	19	17	97	<0.12	<1.2	< 0.50	< 0.50	<0.50	<0.12	<0.12
B-14-5	12/11/2006	5		<1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-14-10	12/11/2006	10		<2.0	< 0.010	< 0.010	< 0.010	< 0.020	< 0.010	< 0.10	< 0.020	< 0.010	< 0.010	< 0.010	< 0.010
B-14-15	12/11/2006	15		<1.0	0.039	< 0.0050	< 0.0050	< 0.010	< 0.0050	0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-14-20	12/11/2006	20		<2.0	0.019	< 0.010	< 0.010	< 0.020	< 0.010	< 0.10	< 0.020	< 0.010	< 0.010	< 0.010	< 0.010
B-14-25	12/11/2006	25		<2.0	0.017	< 0.010	0.016	0.023	< 0.010	< 0.10	< 0.020	<0.010	< 0.010	< 0.010	< 0.010

Sample ID	Date	Depth	TPHd	TPHg	В	T	E	X	MTBE	TBA	DIPE	ETBE		1,2-DCA	EDB
		(fbg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	*(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
B-15-5	12/12/2006	5		<1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	< 0.050	<0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-15-10	12/12/2006	10		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-15-15	12/12/2006	15		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-15-20	12/12/2006	20	-	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-15-25	12/12/2006	25		<1.0	<0.0050	<0.0050	<0.0050	<0.010	< 0.0050	<0.050	<0.010	<0.0050	< 0.0050	<0.0050	<0.0050
B-16-5	12/12/2006	5		<1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-16-10	12/12/2006	10		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-16-15	12/12/2006	15		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-16-20	12/12/2006	20		1.6	0.054	0.11	0.043	0.26	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-16-25	12/12/2006	25		2.5	0.19	0.17	0.12	0.54	< 0.0050	< 0.050	<0.010	< 0.0050	< 0.0050	<0.0050	<0.0050
B-17-5	12/12/2006	5	-	<1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-17-10	12/12/2006	10		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-17-15	12/12/2006	15		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-17-20	12/12/2006	20		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-17-25	12/12/2006	25		<1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	<0.0050
B-18-5	12/12/2006	5	-	<1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	< 0.010	<0.0050	< 0.0050	<0.0050	<0.0050
B-18-10	12/12/2006	10	-	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-18-15	12/12/2006	15		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-18-20	12/12/2006	20		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-18-25	12/12/2006	25		<1.0	< 0.0050	<0.0050	<0.0050	<0.010	<0.0050	< 0.050	<0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-19-5	12/12/2006	5		<1.0	<0.0050	<0.0050		<0.010	<0.0050	<0.050	<0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-19-10	12/12/2006	10		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	2125.5	< 0.010			< 0.0050	
B-19-15	12/12/2006	15		<1.0	0.028	< 0.0050		< 0.010	< 0.0050		< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-19-20	12/12/2006	20		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050

Sample ID	Date	Depth (fbg)	TPHg (mg/kg)	B (mg/kg)	T (mg/kg)	E *(mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)		1,2-DCA (mg/kg)	EDB (mg/kg)
B-19-25	12/12/2006	25	 <1.0	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.010	<0.0050	<0.0050	<0.0050	<0.0050
B-20-5	12/11/2006	5	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-20-10	12/11/2006	10	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-20-15	12/11/2006	15	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-20-20	12/11/2006	20	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-20-25	12/11/2006	25	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-21-5	12/11/2006	5	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-21-10	12/11/2006	10	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-21-15	12/11/2006	15	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-21-20	12/11/2006	20	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-21-24	12/11/2006	24	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-21-28	12/11/2006	28	 <1.0	< 0.0050	0.0087	0.011	0.060	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-22-5	12/13/2006	5	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-22-10	12/13/2006	10	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-22-15	12/13/2006	15	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-22-20	12/13/2006	20	 1,800	0.81	10	26	180	< 0.50	< 5.0	< 2.0	<2.0	< 2.0	< 0.50	< 0.50
B-22-25	12/13/2006	25	 3,000	14	140	85	470	< 0.50	< 5.0	<2.0	<2.0	<2.0	< 0.50	< 0.50
B-23-5	12/12/2006	5	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-23-10	12/12/2006	10	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-23-15	12/12/2006	15	 <1.0	< 0.0050	< 0.0050	< 0.0050	< 0.010	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-23-20	12/12/2006	20	 1.7	< 0.0050	0.0053	0.010	0.075	< 0.0050	< 0.050	< 0.010	< 0.0050	< 0.0050	< 0.0050	< 0.0050
B-23-25	12/12/2006	25	 4,900	7.0	78	60	450	< 0.25	<2.5	<1.0	<1.0	<1.0	< 0.25	< 0.25
B-24-5	11/30/2007	5	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100							
B-24-11.5	11/30/2007	11.5	 0.51	0.043	0.021	0.0094	0.116							

Sample ID	Date	Depth (fbg)	TPHg (mg/kg)	B (mg/kg)	T (mg/kg)	E *(mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	1,2-DCA (mg/kg)	
B-24-15	11/30/2007	15	 < 0.50	0.020	0.0064	< 0.0050	0.0140			222		 	
B-24-20	11/30/2007	20	 1.3	0.036	0.049	0.016	0.102					 	
B-24-25	11/30/2007	25	 12	< 0.0050	0.039	0.040	0.308					 	
B-24-30	11/30/2007	30	 3,000	2.2	23	26	140					 	
B-24-32	11/30/2007	32	 220	<0.12	0.73	1.3	6.14					 	
B-25-5	12/03/2007	5	 0.76 e	<0.0050	0.31	0.011	0.070					 	
B-25-10	12/03/2007	10	 <0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
B-26-5	11/30/2007	5	 < 0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
B-26-10	11/30/2007	10	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
B-26-15	11/30/2007	15	< 0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
B-27-5	12/03/2007	5	 <0.50	<0.0050	0.015	<0.0050	<0.0100					 	
B-27-10	12/03/2007	10	 < 0.50	< 0.0050	<0.0050	<0.0050	<0.0100					 	
S-12-5.5	12/13/2007	5.5	 <0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
S-12-9.5	12/13/2007	9.5	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-12-14.5	12/13/2007	14.5	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-12-19.5	12/13/2007	19.5	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-12-24.5	12/13/2007	24.5	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-12-29.5	12/13/2007	29.5	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-12-34.5	12/13/2007	34.5	 < 0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
S-13-5.5	12/12/2007	5.5	 <0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
S-13-10	12/12/2007	10	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-13-15	12/12/2007	15	 < 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-13-20.5	12/12/2007	20.5	 340	< 0.0050	0.48	1.1	8.7					 	
S-13-25	12/12/2007	25	 62	0.017	0.053	0.030	0.146					 	

Sample ID	Date	Depth (fbg)		TPHg (mg/kg)	B (mg/kg)	T (mg/kg)	E *(mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)
S-13-31	12/12/2007	31		< 0.50	< 0.0050	< 0.0050	< 0.0050	<0.0100					 	
S-13-35	12/12/2007	35		1.2	<0.0050	0.0069	<0.0050	0.0077					 	
S-14-5	12/12/2007	5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-14-10	12/12/2007	10		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-14-15.5	12/12/2007	15.5		< 0.50	0.014	< 0.0050	< 0.0050	< 0.0100					 	<u> </u>
S-14-20	12/12/2007	20		3,100	6.7	42	66	308			1		 	
S-14-25.5	12/12/2007	25.5		2.9	0.0050	0.0074	0.037	0.091					 	
S-14-30	12/12/2007	30		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-14-35	12/12/2007	35		<0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
S-15-4.5*	12/11/2007	4.5		6.5	<0.0050	0.0058	<0.0050	0.044					 	
S-15-9.5	12/11/2007	9.5		5,000	93	350	100	660					 	
S-15-14.5	12/11/2007	14.5		1,900	34	290	72	460	-				 	
S-15-19.5	12/11/2007	19.5		220	4.0	19	5.8	33.8					 	
S-15-24.5	12/11/2007	24.5		66	0.020	0.054	0.027	0.163		/			 	
S-15-29.5	12/11/2007	29.5		1.6	< 0.0050	0.0062	< 0.0050	< 0.0100					 	
S-15-34.5	12/11/2007	34.5		1.6	<0.0050	0.0062	<0.0050	0.0078					 	
S-16-4.5*	12/11/2007	4.5		< 0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
S-16-9.5	12/11/2007	9.5		< 0.50	0.048	0.013	< 0.0050	0.0171					 	
S-16-14.5	12/11/2007	14.5		1.6	0.31	0.25	0.039	0.233					 	
S-16-19.5	12/11/2007	19.5		230	0.042	0.21	0.18	1.28					 	
S-16-24.5	12/11/2007	24.5		0.59	< 0.0050	0.017	0.014	0.083					 	
S-16-29.5	12/11/2007	29.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100					 	
S-16-34.5	12/11/2007	34.5		<0.50	<0.0050	<0.0050	<0.0050	<0.0100					 	
AS-1-5.5	12/13/2007	5.5	-	<0.50	<0.0050	<0.0050	<0.0050	<0.0100		-11			 	
AS-1-9.5	12/13/2007	9.5		1,800	< 0.0050	0.59	0.88	29					 	

Sample ID	Date	Depth	TPHd	ТРНд	В	T	E	X	MTBE	TBA	DIPE	ETBE		1,2-DCA	
		(fbg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg
AS-1-14.5	12/13/2007	14.5		150	< 0.12	0.27	0.29	1.93							
AS-1-19.5	12/13/2007	19.5		3,400	38	210	110	610							
AS-1-25.5	12/13/2007	25.5		91	0.26	0.99	1.1	5.1							
AS-1-30	12/13/2007	30		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0100							
AS-1-34.5	12/13/2007	34.5		7.6	0.099	0.16	0.058	0.220							
5-17-6	05/30/2008	6		<0.50	<0.0050	<0.0050	<0.0050	<0.010							
5-17-11	05/30/2008	11		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
5-17-16	05/30/2008	16		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
5-17-21	05/30/2008	21		0.63	< 0.0050	0.008	0.0086	0.043							
5-17-26	05/30/2008	26		3,000	3.7	40	40	193							
5-17-31	05/30/2008	31		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
5-17-34.5	05/30/2008	34.5		210	0.83	6.3	3.1	17.5							
S-18-6	05/30/2008	6		<0.50	<0.0050	<0.0050	<0.0050	<0.010							
S-18-11	05/30/2008	11		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
S-18-15.5	05/30/2008	15.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
5-18-21	05/30/2008	21		5,200	5.3	96	120	630							
5-18-26	05/30/2008	26		1.3	0.021	0.080	0.026	0.158							
5-18-31	05/30/2008	31		< 0.50	< 0.0050	0.0055	0.0234	< 0.010							
5-18-34.5	05/30/2008	34.5		< 0.50	<0.0050	<0.0050	<0.0050	<0.010							
OW-1-6.5	05/30/2008	6.5		< 0.50	<0.0050	<0.0050	<0.0050	<0.010							
OW-1-11	05/30/2008	11		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
OW-1-16	05/30/2008	16		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
OW-1-19.5	05/30/2008	19.5		< 0.50	<0.0050	<0.0050	<0.0050	<0.010							
EB-1	06/11/2008	23		190	<0.12	<0.12	<0.12	1.17							
EB-2	06/11/2008	23		2,500	5.0	48	41	220							

Sample ID	Date	Depth (fbg)	TPHd (mg/kg)	TPHg (mg/kg)	B (mg/kg)	T (mg/kg)	E *(mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)		1,2-DCA (mg/kg)	EDB (mg/kg)
EB-3	06/11/2008	23		13	0.42	2.5	0.33	2.26		442		444			117
EB-4	06/11/2008	23	-	2,900	11	170	69	430		-	-				
EB-5	06/11/2008	23	-	2,100	7.4	98	47	298						-	-
EB-6	06/11/2008	23		3,300	4.7	62	56	339							
EB-7	06/11/2008	23		100	0.90	2.6	1.2	7.7				-			-
EB-8	06/11/2008	23		3,300	22	230	63	470		444	444	122			222
EB-9	06/11/2008	23		3,900	16	230	85	540	2						
EB-10	06/11/2008	23	-	3,600	6.3	120	74	470	***		***	-			
B-28-5.5	09/26/2008	5.5		<0.50	<0.0050	<0.0050	<0.0050	<0.010		444	-	-			
B-28-10.5	09/26/2008	10.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010						-	
B-28-15.5	09/26/2008	15.5		< 0.50	0.0059	< 0.0050	< 0.0050	< 0.010							
B-28-20.5	09/26/2008	20.5		< 0.50	0.0051	0.0054	< 0.0050	0.013				-	202		
B-28-25.5	09/26/2008	25.5		1,500	<2.5	7.0	17	72							
B-28-30.5	09/26/2008	30.5		62	< 0.50	< 0.50	< 0.50	2.6							
B-28-35.5	09/26/2008	35.5		<50	< 0.50	0.51	< 0.50	1.4							
B-28-40.5	09/26/2008	40.5		< 0.50	< 0.0050	0.013	0.0074	0.044				224			- 22
B-28-45.5	09/26/2008	45.5		<0.50	<0.0050	<0.0050	<0.0050	<0.010							777
B-29-5.5	09/26/2008	5.5		<0.50	<0.0050	<0.0050	<0.0050	<0.010			***				-
B-29-10.5	09/26/2008	10.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
B-29-15.5	09/26/2008	15.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010	444	-4-					
B-29-20.5	09/26/2008	20.5		< 0.50	< 0.0050	0.0055	< 0.0050	0.020	-						
B-29-25.5	09/26/2008	25.5		5,800	14	260	82	600							244
B-29-30.5	09/26/2008	30.5		0.69	0.0063	0.033	0.0087	0.058							-
B-29-35.5	09/26/2008	35.5		< 0.50	< 0.0050	0.0089	< 0.0050	0.030		544	-222		122	-44	
B-29-40.5	09/26/2008	40.5		< 0.50	< 0.0050	0.031	0.011	0.073	643	222					
B-29-45.5	09/26/2008	45.5		< 0.50	< 0.0050	0.0064	< 0.0050	0.020	-					-	

Sample ID	Date	Depth	ТРНа	0	В	T	E	X	MTBE	TBA	DIPE	ETBE		1,2-DCA	
		(fbg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	*(mg/kg)	(mg/kg)							
S-14R-5.5	09/23/2008	5.5	***	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010		222	544				442
S-14R-10.5	09/23/2008	10.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010		رجمي	-				
S-14R-15.5	09/23/2008	15.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							-
S-14R-20.5	09/23/2008	20.5	(99	< 0.50	< 0.50	0.66	2.8		(777)		-			***
S-14R-25.5	09/23/2008	25.5	(many	< 0.50	< 0.0050	< 0.0050	< 0.0050	0.023		-					
S-14R-30.5	09/23/2008	30.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010		222		-	-		444
S-14R-34.5	09/23/2008	34.5		56	< 0.50	0.73	0.60	3.2							
S-19-5.5	09/22/2008	5.5		<0.50	<0.0050	<0.0050	<0.0050	<0.010							
S-19-10.5	09/22/2008	10.5		< 0.50	< 0.0050	< 0.0050		< 0.010				1222			
S-19-15.5	09/22/2008	15.5	222	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010				-		201	
S-19-20.5	09/22/2008	20.5		< 0.50	0.019	< 0.0050	< 0.0050	0.0064							
S-19-25.5	09/22/2008	25.5		< 0.50	0.0086	0.028	0.014	0.073							
S-19-30.5	09/22/2008	30.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
S-19-35.5	09/22/2008	35.5		< 0.50	< 0.0050	< 0.0050		0.0054							
S-19-40.5	09/22/2008	40.5	200	< 0.50	< 0.0050	< 0.0050		< 0.010	444		22				
S-19-45.5	09/22/2008	45.5		< 0.50	< 0.0050	< 0.0050		< 0.010							
	27//	20.0		0.00	0.0000	0.0000	0.0000	0.010							
S-20-5.5	09/22/2008	5.5	-	< 0.50	<0.0050	< 0.0050	< 0.0050	< 0.010	24	525				4	
S-20-10.5	09/22/2008	10.5	-	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010					-) स्टेंग
S-20-15.5	09/22/2008	15.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010	720						
S-20-20.5	09/22/2008	20.5		28 f	0.0088	0.018	0.15	0.66 f		222	-44		222		444
S-20-25.5	09/22/2008	25.5		0.58	0.012	0.023	0.015	0.073	-	-					
S-20-30.5	09/22/2008	30.5	-	58	< 0.50	< 0.50	< 0.50	1.4	444	-	-	-	(1
S-20-35.5	09/22/2008	35.5	-	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010		-					
S-20-40.5	09/22/2008	40.5	-	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
S-20-45.5	09/22/2008	45.5		< 0.50	<0.0050	0.0067	<0.0050	0.012				-	222		144
S-21A-5.5	09/25/2008	5.5	-	<0.50	<0.0050	<0.0050	<0.0050	<0.010	110		(22				

Sample ID	Date	Depth		TPHg	В	T	E	X	MTBE	TBA	DIPE	ETBE		1,2-DCA	EDB
		(fbg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
S-21A-10.5	09/25/2008	10.5		< 0.50	<0.0050	< 0.0050	< 0.0050	< 0.010	-			Acres .			222
S-21A-15.5	09/25/2008	15.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	0.041				-		-	777
S-21A-20.5	09/25/2008	20.5		3,000	12	140	61	360			444	-			222
S-21A-26.5	09/25/2008	26.5	-	3,500	4.8	29	38	170				-	-	3	1000
S-21B-5.5	09/23/2008	5.5	-	<0.50	<0.0050	<0.0050	< 0.0050	<0.010					-	-	تبتر
S-21B-15.5	09/23/2008	15.5	-	1.9	0.028	0.11	0.030	0.38	-	-		-	-		
S-21B-20.5	09/23/2008	20.5		2,300	<5.0	88	52	360							
S-21B-25.5	09/23/2008	25.5	-	7,100	37	250	130	760	-			777			
S-21B-30.5	09/23/2008	30.5		0.51	< 0.0050	< 0.0050	< 0.0050	0.028	322			-			
S-21B-35.5	09/23/2008	35.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010	444					-	
S-21B-40.5	09/23/2008	40.5		< 0.50	< 0.0050	0.012	< 0.0050	0.028	-						
S-21B-45.5	09/23/2008	45.5		<0.50	<0.0050	0.013	0.0063	0.039	-					444	
S-22A-5.5	09/25/2008	5.5		< 0.50	<0.0050	<0.0050	<0.0050	< 0.010	-				-		
S-22A-10.5	09/25/2008	10.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010	777						
S-22A-15.5	09/25/2008	15.5		3.5	< 0.0050	< 0.0050	< 0.0050	0.013				440			
S-22A-20.5	09/25/2008	20.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010		-					
S-22A-26.5	09/25/2008	26.5	-	3,900	11	70	55	310					-		
S-22B-5.5	09/22/2008	5.5	-	<0.50	<0.0050	<0.0050	<0.0050	<0.010				(
S-22B-10.5	09/22/2008	10.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010					4		
S-22B-15.5	09/22/2008	15.5	444	1.9	< 0.0050	< 0.0050	< 0.0050	< 0.010					-		
S-22B-20.5	09/22/2008	20.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010				707			
S-22B-25.5	09/22/2008	25.5		1,200	2.6	13	17	81							
S-22B-30.5	09/22/2008	30.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	0.0063			202				
S-22B-35.5	09/22/2008	35.5		56	< 0.50	0.83	0.69	3.7	-		44				
S-22B-40.5	09/22/2008	40.5		14 f	0.012	< 0.0050	< 0.0050	0.29 f	***				-		-
S-22B-45.5	09/22/2008	45.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	0.0079	375						

Sample ID	Date	Depth	TPHd	TPHg	В	T	E	X	MTBE	TBA	DIPE	ETBE	TAME	1,2-DCA	EDB
		(fbg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
S-23-5.5	09/24/2008	5.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.010							
S-23-10.5	09/24/2008	10.5		1.3	< 0.0050	< 0.0050	< 0.0050	< 0.010						-	
S-23-15.5	09/24/2008	15.5		< 0.50	0.0078	< 0.0050	< 0.0050	0.0082					222		
S-23-20.5	09/24/2008	20.5		3,700	17	170	86	480			ere.				
S-23-25.5	09/24/2008	25.5		1,600	1.5	15	16	87							
S-23-30.5	09/24/2008	30.5		< 0.50	< 0.0050	< 0.0050	< 0.0050	0.0072							
S-23-34.5	09/24/2008	34.5		68	<0.0050	<0.0050	<0.0050	0.014				1			
Shallow So	oil (≤10 fbg) E	SL ^g :	110	500	1.2	9.3	4.7	11	8.4	110	NA	NA	NA	0.91	0.51
Deep Soil (>10 fbg) ESL	3:	110	1,000	1.2	9.3	4.7	11	8.4	110	NA	NA	NA	0.91	0.51

Notes:

fbg = Feet below grade

mg/kg = Milligrams per kilogram

TPHd = Total petroleum hydrocarbons as diesel analyzed by EPA Method 8015

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; before 12/11/06, analyzed by EPA Method 8015 unless otherwise 1

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; before 10/14/2003, analyzed by EPA Method 8020

MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane analyzed by EPA Method 8260B

EDB = 1,2-Dibromoethane analyzed by EPA Method 8260B

< x =Not detected at reporting limit x

--- = Not analyzed

ESL = Environmental screening level

^{* =} Sample may have contained backfilled soil fgrom air-knife clearance activities.

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HISTORICAL SOIL ANALYTICAL DATA FORMER SHELL SERVICE STATION 461 8TH STREET, OAKLAND, CALIFORNIA

Sample ID Date Depth TPHd TPHg B T E X MTBE TBA DIPE ETBE TAME 1,2-DCA EDB (fbg) (mg/kg) (mg/kg)

NA = No applicable ESL

Results in bold equal or exceed applicable ESL

Shading indicates that soil sample location was subsequently excavated; results are not representative of residual soil.

- a = Positive result appears to be a heavier hydrocarbon than diesel
- b = Positive result appears to be a lighter hydrocarbon than diesel
- c = Analyzed by EPA Method 7421
- d = Analyzed by EPA Method 8260B
- e = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based on the specified standard.
- f = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- g = San Francisco Bay Regional Water Quality Control Board (RWQCB) commercial/industrial ESL for soil where groundwater is not a source of drinking water (Tables B and D of *User's Guide: Derivation and Application of Environmental Screening Levels,* RWQCB, Interim Final 2013).

Nell ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Е (µg/L)	Χ (μg/L)	MTBE 8020 (µg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	EDC (µg/L)	EDB (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-4	10/26/1988	130	3.8	13	4.0	30						***			93.51				-	
S-4	02/14/1989	<50	0.50	<1.0	<1.0	3.0									93.51	12.82	775	80.69		***
S-4	05/01/1989	Well dry					-							-	93.51	16.48		77.03		
S-4	07/27/1989	Well dry					***	222	-						93.51	15.84		77.67	-	
S-4	10/05/1989	Well dry	244			-	-				1,2		-		93.51	15.98		77.53		
S-4	01/09/1990	Well dry					-		-	275	777			-	93.51	15.86	***	77.65	-	
S-4	04/30/1990	<50	< 0.50	< 0.50	< 0.50	<1.0								444	93.51	14.48		79.03		
5-4	07/31/1990	Well dry													93.51					
5-4	10/30/1990	Well dry								1		***	-		93.51		-		***	
S-4	05/06/1991	Well dry		***											93.51	15.23		78.28		
S-4	06/27/1991	<50	< 0.50	< 0.50	< 0.50	< 0.50				اشتا			-		93.51	13.54		79.97	-	
S-4	09/24/1991	Well dry			-				-			***	-	-	93.51	15.85		77.66		***
S-4	11/07/1991	Well dry	-		-		-		-						93.51	15.60		77.91		
S-4	02/13/1992	<50	< 0.50	< 0.50	< 0.50	3.0							242		93.51	14.27		79.24		-
S-4	05/11/1992	Well dry	-										1		93.51					
S-4	12/03/1992	Well inacco	essible						-			-			93.51					***
S-4	05/13/1993	Well inacce	essible												93.51	14.81		78.70		
S-4	07/22/1993	Well inacco	essible	242	-	1		-		(April					93.51	14.42		79.09		
S-4	10/20/1993	Well inacc	essible	1-0-1			440			-					93.51		***		***	
S-4	01/25/1994	Well inacc	essible			-		-							93.51	14.60		78.91	44	44
S-4	04/25/1994	Well inacc	essible			444	Table 1						-		93.51	14.39		79.12		
5-4	07/21/1994	<50	< 0.50	< 0.50	< 0.50	< 0.50				-		-			93.51	22.29		71.22		***
S-4	10/24/1994	<500	< 0.50	< 0.50	< 0.50	< 0.50		-							93.51	22.72		70.79	445	
S-4	12/22/1994	<50	< 0.50	< 0.50	< 0.50	< 0.50		244		-			-		25.77	22.25		3.52		
S-4	04/20/1995	<50	< 0.50	< 0.50	< 0.50	< 0.50	44		4.0						25.77	21.16		4.61		
S-4	10/04/1995	<50	1.2	0.70	< 0.50	< 0.50	-	***							25.77	22.25		3.52		
S-4	01/03/1996	<50	0.60	< 0.50	< 0.50	1.7			1	222				-	25.77	23.28	-	2.49	-	
S-4	04/11/1996	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		1				-		25.77	21.58		4.19		
S-4	07/11/1996	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5								25.77	21.60		4.17	4-4	
S-4	10/02/1996	<50	< 0.50	< 0.50	< 0.50	< 0.50	2.6			(224)			22		25.77	22.46	-	3.31		
S-4	01/22/1997	<50	0.73	< 0.50	< 0.50	0.63	<2.5	-	men.		144			2	25.77	20.06		5.71		
S-4	07/21/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		-	-					25.77	22.10		3.67		
S-4	01/22/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5			242		-			25.77	20.50		5.27		
S-4	07/08/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	-		-		-			25.77	20.86		4.91	-	
S-4	10/26/1998		men.						.002				-		25.77	21.41		4.36		
S-4	01/28/1999	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5								25.77	22.34		3.43		
S-4	04/23/1999		***									-		-	25.77	21.43		4.34	-	
5-4	07/29/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00				-				25.77	21.45		4.32		
S-4	11/01/1999								24						25.77	22.08		3.69		
S-4	01/07/2000	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5								25.77	22.29		3.48	122	
5-4	04/11/2000		-0.50										-		25.77	21.11		4.66		_
S-4	07/19/2000	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		-	-	_			=	25.77	21.11		4.58		
	01/17/2000	-00.0	-0.000	-0.000	-0.000	-0.000	~2.00		-	-		1	100	-	23.11	21.19		4.50		0

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	EDC (μg/L)	EDB (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-4	10/12/2000	-							100	-		-			25.77	22.22	-	3.55		
S-4	01/09/2001	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50	-					James	-	25.77	22.17	-	3.60		***
5-4	04/06/2001								-						25.77	21.50		4.27	-	-
S-4	07/25/2001	<50	2.0	0.52	< 0.50	1.0		<5.0	244				1444		25.77	21.50		4.27	-	
S-4	11/01/2001						144					***		-	25.77	21.95		3.82		
S-4	01/17/2002	<50 d	<0.50 d	<0.50 d	<0.50 d	<0.50 d		<5.0 d					744		25.77	21.13	-	4.64		-
S-4	05/08/2002			44		***	777		***						25.77	21.35	100	4.42		
S-4	07/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0		-			1		34.41	21.19		13.22		-
S-4	10/15/2002		1444		-					***			-		34.41	21.42	1777	12.99		
S-4	01/02/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0	-					***	34.41	20.75		13.66		
S-4	04/15/2003	-		100	***	***									34.41	21.08		13.33		-
S-4	07/14/2003	***	***			Car.			-	-				-	34.41	19.93		14.48		-
S-4	10/20/2003	-					22				***				34.41	19.56		14.85		
S-4	01/22/2004	< 50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50							34.41	19.12	1	15.29		
S-4	04/19/2004													-	34.41	19.15		15.26	-	
S-4	07/13/2004			-											34.41	20.48		13.93		
S-4	10/28/2004	-				-	777	***	-	-					34.41	21.00	-	13.41		-
S-4	01/17/2005	<50	< 0.50	< 0.50	< 0.50	<1.0	-	< 0.50		-			-		34.41	20.17		14.24		
S-4	04/14/2005	442													34.41	19.82	-	14.59		
S-4	07/28/2005			-			-			-					34.41	20.71	-	13.70		
S-4	10/05/2005	***	700						222	-	122				34.41	20.85		13.56		
S-4	02/09/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500			1		-	-	34.41	19.47		14.94		***
S-4	05/15/2006					242		***							34.41	19.52	-	14.89		-
S-4	08/23/2006	-	757	777						222	-				34.41	20.75		13.66		-
S-4	11/15/2006					444							-		34.41	20.03		14.38		
S-4	01/30/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50					-		34.41	21.30	-	13.11		-
S-4	05/29/2007		707	***	777	***			***	-	-		-		34.41	21.15		13.26		-
S-4	08/15/2007		-	245		-							-		34.41	21.38	***	13.03		***
S-4	11/28/2007	-			-		-								34.41	21.55		12.86		
S-4	02/08/2008	64 f	< 0.50	<1.0	<1.0	<1.0	277	<1.0				-	< 0.50	<1.0	34.41	22.75		11.66		
5-4	05/08/2008						***			-					34.41	22.18		12.23	***	
S-4	08/14/2008						1			3-4-			-		34.41	21.77		12.64		
S-4	11/11/2008							777							34.41	20.68	-	13.73	ments.	-
S-4	01/05/2009	250	1.8	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	34.41	20.92		13.49	-	
S-4	04/09/2009										1				34.41	21.10	res	13.31	***	
S-4	07/23/2009				-								1000		34.41	21.76		12.65		-
S-4	10/01/2009		-			***	****	***						-	34.41	22.10	4	12.31		-
S-4	01/28/2010	<50	< 0.50	<1.0	<1.0	<1.0			-				-	-	34.41	21.75		12.66	***	
S-4	05/20/2010	44									-			-	34.41	21.44		12.97	-	
S-4	08/31/2010						777	***							34.41	21.72		12.69	-	
S-4	12/29/2010						***			***					34.41	20.91		13.50	-	
S-4	02/01/2011	< 50	< 0.50	< 0.50	< 0.50	1.1	-	-	-	-	-	-	-	-	34.41	21.19		13.22	1.84	157

Well ID	Date	TPHg (μg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (μg/L)	ETBE (µg/L)	TAME (μg/L)	EDC (µg/L)	EDB (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-4	04/25/2011						-	-							34.41	17.32		17.09		
S-4	07/28/2011						144						-		34.41	20.92		13.49		
S-4	10/28/2011								-				-		34.41	21.35		13.06		
S-4	05/07/2012	240	86	22	9.5	25						***			34.41	20.65	***	13.76	2.52	119
S-4	05/02/2013	55	< 0.50	< 0.50	< 0.50	<1.0							202		34.41	21.45	-	12.96		
S-4	04/21/2014	380	88	58	14	42		-						-	34.41	21.70	-	12.71		
S-5	04/16/1987	130,000	15,000	16,000	a	14,000		-							99.36	-		-		_
S-5	10/26/1988	110,000	20,000	25,000	2,300	10,000		-							99.36					
S-5	02/14/1989	94,000	16,000	21,000	1,800	10,000	-		-				777		99.36	19.87		79.49	***	
S-5	05/01/1989	120,000	29,000	35,000	3,100	15,000									99.36	21.23		78.13		
S-5	07/27/1989	110,000	20,000	29,000	2,400	14,000									99.36	20.41		78.95		
S-5	10/05/1989								-						99.36	20.43	0.01	78.94		
S-5	01/09/1990							-					-		99.36	21.16	0.01	78.21	222	
S-5	04/30/1990	100,000	13,000	22,000	2,100	11,000		-							99.36	20.96		78.40		
S-5	07/31/1990	53,000	8,300	14,000	1,200	7,400			-						99.36	20.88		78.48	777	
S-5	10/30/1990							÷m.		***	245				99.36	21.96	0.03	77.42		
S-5	05/06/1991								-						99.36	23.00	0.13	76.46		
S-5	06/27/1991													-	99.36	20.53	0.03	78.85	-	***
S-5	09/24/1991					-			777						99.36	21.40	0.06	78.01		
S-5	11/07/1991										***				99.36	21.33	0.25	78.23		
S-5	02/13/1992						240				-			4-	99.36	22.52	0.31	77.09		
S-5	05/11/1992									Service .	***	-			99.36	22.46	0.58	77.36		
S-5	12/03/1992	Well inacc	essible												99.36	-				
S-5	05/13/1993					222			-			-		-	99.36	22.22	0.27	77.36		-
S-5	07/22/1993		-										-		99.36	21.68	0.25	77.88		
S-5	10/20/1993		-					***							99.36	20.51	0.23	79.03		
S-5	01/25/1994							444	-			in the same of			99.36	21.93	0.18	77.57	-	-
S-5	04/25/1994										-	-	777		99.36	21.97	0.35	77.67		
S-5	05/26/1994						-								99.36	20.84	0.35	78.80	1	-
S-5	06/10/1994												44	-	99.36	21.01	0.32	78.61	-	
S-5	07/21/1994											-		-	99.36	22.18	0.47	77.56		
S-5	08/25/1994							-	244						99.36	22.01	0.44	77.70	-	
S-5	09/22/1994													222	99.36	22.00	0.15	77.48		
S-5	10/24/1994							-	-		and the same of	-			99.36	22.28	0.56	77.53	***	
S-5	12/22/1994			-				-	-			***	-		22.94	22.88	0.99	0.85		
S-5	04/20/1995												-	_	22.94	21.66	0.33	1.54		-
S-5	10/04/1995														22.94	22.18		0.76		
S-5	01/03/1996									-				-	22.94	22.18	0.83	0.80		
S-5	04/11/1996				-										22.94	21.15	0.67	2.33		
S-5	07/11/1996														22.94	22.62				
S-5	10/02/1996							-	-		244	-					0.90	1.04	-	
5-5	10/02/1990		-	-		-	-								22.94	23.07	0.64	0.38		***

Well ID	Date	TPHg (μg/L)	Β (μg/L)	Τ (μg/L)	E (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-5	01/22/1997	44		-	S-4.	-		-	00.00	-	-			***	22.94	20.83	0.16	2.24		
S-5	07/21/1997	900	-												22.94	21.16	0.05	1.82	4	
S-5	01/22/1998		444	-	-		-		-		-				22.94	20.04	0.04	2.93		
S-5	07/08/1998	220	14	40	5.8	34	3.3							-	22.94	18.61		4.33		
S-5	10/26/1998	-					-							***	22.94	17.31		5.63	- 0	-
S-5	01/28/1999	51,000	13,000	1,200	1,200	2,400	2,400	Cana				-			22.94	20.11		2.83	-	
S-5	04/23/1999	65,600	2,540	7,300	1,790	9,840	<1,000	-							22.94	19.21		3.73		
S-5	07/29/1999	61,400	3,320	6,980	1,520	7,700	<1,000	***							22.94	14.77		8.17	- 0	-
S-5	11/01/1999	48,200	2,700	5,740	1,290	7,850	< 500	<40.0	***						22.94	15.56	144	7.38		
S-5	01/07/2000	39,000	3,900	8,500	790	8,300	1,500			Care .	-		244	larian.	22.94	15.82		7.12		
S-5	04/11/2000	29,300	1,680	5,060	1,130	6,220	<250	777		-	***			-	22.94	18.19		4.75	-	
S-5	07/19/2000	6,420	2,110	207	252	681	355	253 b			-	1444			22.94	19.01	-	3.93		-
S-5	10/12/2000	41,500	2,940	4,940	1,520	7,770	<250	<66.7					Dec. 1		22.94	19.62		3.32	777	
S-5	01/09/2001	142,000	7,030	9,550	2,340	12,600	779		***	-					22.94	19.94		3.00		
S-5	04/06/2001	Well inacco	essible		***	***		***			144	100		244	22.94					-
S-5	04/13/2001	59,800	4,810	10,800	1,950	10,100	842	<10.0			-				22.94	14.72		8.22	-	
S-5	07/25/2001	71,000	2,900	6,800	1,700	9,100		<250				-		***	22.94	14.91		8.03		
S-5	08/13/2001		-			***		***		***	1 200	-			22.94	19.43	142	3.51	-	
S-5	11/01/2001	Unable to	locate				444								22.94					
S-5	01/17/2002	58,000 d	460 d	3,300 d	1,900 d	8,400 d	-	<200 d	-			- 000		****	c	14.27				
S-5	05/08/2002	60,000 d	d	2,700 d	1,800 d	8,800 d		<100 d			-				22.94	18.40		4.54	22	
S-5	07/18/2002	53,000	240	1,200	1,500	6,400		<100			445	222		-	27.36	14.25		13.11	24	
S-5	10/15/2002	Well inacco	essible			-	-	-				-		Qu.	27.36	777			-	-
S-5	10/17/2002	42,000	420	1,100	1,200	5,500		<10							27.36	14.90		12.46	222	
S-5	01/02/2003	26,000	680	1,500	780	3,800		< 5.0		-			-		27.36	14.72		12.64		
S-5	04/15/2003	3,600	29	38	65	370		<5.0		***	-				e	14.45	777	-	100	
S-5	07/14/2003	21,000	210	460	650	2,900		<10				1275		***	e	14.10	244	***		
S-5	10/20/2003	37,000	390	590	870	3,500		<13							e	14.63		1,242		
S-5	01/22/2004	29,000	200	210	710	2,400		<13			-	-			e	14.08	-	777	***	777
S-5	04/19/2004	25,000	490	460	750	2,400		19				-	***	***	e	13.43	***		/ ***	
S-5	07/13/2004	28,000	300	280	690	2,400		<13		***					e	14.88			-	
S-5	08/14/2008	31,000	1,700	1,600	1,400	3,350	-	<10					<5.0	<10	e	16.65	-	100	199	
S-5	11/11/2008	37,000 i	2,500 i	1,300 i	2,000 i	3,490 i	-	<50 i	-				<25 i	<50 i	e	16.81		-		
S-5	11/11/2008	40,000 j	2,300 j	1,400 j	1,900 j	3,630 j	***	<50 j		***			<25 j	<50 j	e	16.81		242	444	
S-5	01/05/2009	57,000	2,300	1,400	1,500	2,900	-	<10		-		1	<5.0	<10	e	16.71				
S-5	04/09/2009	52,000	2,100	3,500	1,900	5,400		<20					<10	<20	e	16.31	***		0.3	163
S-5	07/23/2009	37,000	1,800	1,900	1,400	3,800		1777		***					e	16.62		***	1.48	-84
S-5	10/01/2009	36,000	1,800	1,900	1,400	3,700		-							27.24	16.35		10.89	0.86	-52
S-5	01/28/2010	35,000	1,200	1,900	1,500	3,600		شند					4		27.24	16.35	-	10.89		
S-5	05/20/2010	36,000	1,600	2,500	1,700	4,500		-			-				27.24	16.50		10.74	1.22	227
S-5	08/31/2010	32,000	1,300	1,100	1,600	3,400		1000			-		***		27.24	16.95		10.29	0.58	-102
S-5	12/29/2010	26,000	970	1,500	1,500	3,200		1243	242	122			-	-	27.24	16.25		10.99	1.18	233

S5 02/01/2011 27/000 1.00 1	Nell ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
September Sept	S-5	02/01/2011	27,000	1,100	1,500	1,400	3,100	222	444	-	244					27.24	15.38		11.86	1.65	-83
Society Soci	S-5	04/25/2011	70,000	380	440	720	1,200	444			-					27.24	13.98	***	13.26	0.95	-109
Section Sect	S-5	07/28/2011	21,000	340	430	570	1,000	777							-	27.24	13,80		13.44	0.71	-95
Section Sect	S-5	10/28/2011	23,000	430	480	570	1,300				244		-			27.24	14.28		12.96	6.05	190
Section Sect	S-5		16,000	150	200	350	760				-	444		-		27.24	13.82	***	13.42	3.61	120
Section Sect	S-5	08/31/2012	12,000	330	300	330	850	-	7777	-	900		-			27.24	14.68	***	12.56	1.38	253
S-5	S-5	12/11/2012	14,000	420	700	550	1,500			-				1.000	-	27.24	16.00		11.24	1.07/1.29	162/63
S5 08/08/2013 350,000 8.20 9,800 6,900 34,000	S-5	01/24/2013	29,000	910	1,700	1,200	2,700							-		27.24	16.46	-	10.78		
S-5	S-5	05/02/2013	35,000	650	1,500	1,400	4,500			***		-	777		100	27.24	18.59		8.65	-	
S-5	S-5	08/09/2013	350,000	820	9,800	6,900	34,000			***					2	27.24	19.12		8.12		
S-5 03/14/2014	S-5	11/07/2013	1000								No.					27.24	k	k	k	-	
S-5 04/21/2014	S-5	01/31/2014		-		-		-							799	27.24	19.87	0.91	8.10	***	
S-5 07/31/2014 — — 27.24 18.58 0.29 8.89 — S-5 09/22/2014 — — — 27.24 18.55 0.15 8.81 — S-5 10/03/2014 — — — — 27.24 10.48 — 16.76 — S-5 10/17/2014 — — — — 27.24 18.45 — 8.80 — S-5 10/17/2014 — — — — 27.24 18.54 — 8.70 — S-5 10/24/2014 — — — — 27.24 18.54 — 8.70 — S-5 11/23/2014 — — — — 27.24 18.58 — 6.66 — S-5 11/23/2014 — — — — — — — — — — — — — — —	S-5	03/14/2014		220		-	-	-	***							27.24	19.98	1.15	8.18		
S-5 09/22/2014		04/21/2014	***	***		***			-		***					27.24	19.80	1.14	8.35		220
S-5 10/03/2014	S-5	07/31/2014														27.24	18.58	0.29	8.89		
S-5 10/10/2014		09/22/2014														27.24	18.55	0.15	8.81		
S-5 10/17/2014								-		-			-			27.24	18.45	***	8.79		
S-5 10/24/2014	S-5	10/10/2014														27.24	10.48		16.76		
5-5 11/21/2014 34,000 350 830 1,400 14,000 — — 27.24 18.58 8.66 — 5-5 12/23/2014 — — — — — 27.24 25.19 — 2.05 — 5-6 04/16/1987 81,000 16,000 9,000 a 6,400 —						-			And:	-						27.24	18.44		8.80		
S-5 12/23/2014 — — — — 27.24 25.19 —		D-44-10-2-11-4-10-1								-						27.24	18.54	***	8.70		
S-6 04/16/1987 81,000 16,000 9,000 a 6,400 — <	S-5	11/21/2014	34,000	350	830	1,400	14,000	-		-						27.24	18.58		8.66		
S-6 10/26/1988 110,000 29,000 18,000 2,500 8,200 — — 100,58 — — — — 100,58 — <t< td=""><td>S-5</td><td>12/23/2014</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td>27.24</td><td>25.19</td><td>***</td><td>2.05</td><td>-</td><td></td></t<>	S-5	12/23/2014			-										-	27.24	25.19	***	2.05	-	
5-6 10/26/1988 110,000 29,000 18,000 2,500 8,200 — — 100,58 — — — — 100,58 20,87 — 79,71 — S-6 05/01/1989 93,000 43,000 9,900 3,000 8,000 — — 100,58 20,49 80,09 — S-6 07/27/1989 52,000 20,000 3,200 1,700 5,500 — — 100,58 21.01 — 79,57 — S-6 10/05/1989 55,000 20,000 2,900 1,600 5,500 — — 100,58 21.24 — 79,34 — S-6 10/05/1989 55,000 20,000 2,900 1,600 5,500 — — 100,58 21.24 — 79,34 — S-6 10/30/1990 76,000 35,000 9,00 2,800 — — 100,58 22.10 — 78,48 — S-6 10/30/1990 27,000 7,400 90 600 1,400 <t< td=""><td>S-6</td><td>04/16/1987</td><td>81,000</td><td>16,000</td><td>9,000</td><td>a</td><td>6.400</td><td>-</td><td></td><td></td><td>(144)</td><td></td><td></td><td></td><td></td><td>100.58</td><td></td><td></td><td></td><td></td><td></td></t<>	S-6	04/16/1987	81,000	16,000	9,000	a	6.400	-			(144)					100.58					
5-6 02/14/1989 54,000 18,000 4,500 1,400 4,000	S-6				100						2.0	-		-							
S-6 05/01/1989 93,000 43,000 9,900 3,000 8,000 — — — 100,58 20,49 — 80,09 — S-6 07/27/1989 52,000 20,000 3,200 1,700 5,500 — — — 100,58 21,01 — 79,57 — S-6 10/05/1989 55,000 20,000 2,900 1,600 5,500 — — — 100,58 21,01 — 79,34 — S-6 01/09/1990 76,000 35,000 9,100 2,300 8,600 — — — 100,58 22,14 — 79,34 — S-6 04/30/1990 39,000 13,000 2,300 900 2,800 — — — 100,58 22,10 — 78,48 — S-6 07/31/1990 48,000 20,000 4,600 1,500 4,900 — — — 100,58 22,14 — 78,44 — S-6 05/06/1991 35,000 3,900 2,700 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>***</td> <td></td>								-			***										
S-6 07/27/1989 52,000 20,000 3,200 1,700 5,500 — — — 100,58 21.01 — 79,57 — S-6 10/05/1989 55,000 20,000 2,900 1,600 5,500 — — — — 100,58 21.24 — 79,34 — S-6 01/09/1990 76,000 35,000 9,100 2,300 8,600 — — — — — 100,58 22.62 Sheen 77.96 — S-6 04/30/1990 39,000 13,000 2,300 8,600 — — — — — 100,58 22.10 — 78.48 — S-6 04/30/1990 27,000 7,400 900 600 1,400 — — — — 100,58 22.10 — 78.44 — S-6 05/06/1991 35,000 3,900 2,700 3,500 — — — — — 100,58 22.14 — 78.18 S-6 0	S-6									1											
S-6 10/05/1989 55,000 20,000 2,900 1,600 5,500 — — — — — 100,58 21,24 — 79,34 — S-6 01/09/1990 76,000 35,000 9,100 2,300 8,600 — — — — — 100,58 22,62 Sheen 77,96 — S-6 04/30/1990 39,000 13,000 2,300 900 2,800 — — — — — 100,58 22,10 — 78,48 — S-6 07/31/1990 48,000 20,000 4,600 1,500 4,900 — — — — — 100,58 22,10 — 78,48 — S-6 10/30/1990 27,000 7,400 900 600 1,400 — — — — — — — 100,58 22,14 — 78,44 — S-6 05/06/1991 35,000 3,900 2,700 2,300 3,500 — — — —	S-6									1											
S-6 01/09/1990 76,000 35,000 9,100 2,300 8,600 —	S-6										-										
5-6 04/30/1990 39,000 13,000 2,300 900 2,800 —	S-6	01/09/1990			1,000					-	22		244								
S-6 07/31/1990 48,000 20,000 4,600 1,500 4,900 —	S-6	04/30/1990	39,000			1,400		in the same		44	244	-									
S-6 10/30/1990 27,000 7,400 900 600 1,400	S-6	07/31/1990				1,500			***	-											
S-6 05/06/1991 35,000 3,900 2,700 2,300 3,500 —	S-6	10/30/1990	27,000			600					244	222	222	-							
S-6 06/27/1991 51,000 19,000 5,600 1,700 6,300 —	S-6	05/06/1991	35,000		2,700	2,300		3.2	444	T-man	444			444							
S-6 09/24/1991 42,000 14,000 4,300 1,200 4,000 —	S-6	06/27/1991	51,000	19,000	5,600	1,700	6,300		-		-										244
S-6 11/07/1991 39,000 11,000 2,000 800 2,300	S-6									***											
S-6 02/13/1992 64,000 21,000 6,200 1,600 5,100 100.58 22.28 78.30 S-6 05/11/1992 57,000 22,000 7,600 2,200 7,700 100.58 22.10 78.48 S-6 05/13/1992 110,000 26,000 9,400 2,100 8,700 100.58 22.14 78.44 S-6 05/13/1993 58,000 21,000 6,800 2,500 9,800 100.58 22.16 78.42	S-6	the state of the s					100 100		2.2	-		142									
S-6 05/11/1992 57,000 22,000 7,600 2,200 7,700 100.58 22.10 78.48 S-6 12/03/1992 110,000 26,000 9,400 2,100 8,700 100.58 22.14 78.44 S-6 05/13/1993 58,000 21,000 6,800 2,500 9,800 100.58 22.16 78.42	S-6	02/13/1992	64,000		6,200	1,600								-							
S-6 12/03/1992 110,000 26,000 9,400 2,100 8,700 100.58 22.14 78.44 S-6 05/13/1993 58,000 21,000 6,800 2,500 9,800 100.58 22.16 78.42								-													
S-6 05/13/1993 58,000 21,000 6,800 2,500 9,800 100.58 22.16 78.42	S-6	12/03/1992	110,000					***	***		-	322		222							
	S-6	05/13/1993						-	-												
	S-6	07/22/1993						L.		-	-										

Vell ID	Date	TPHg (μg/L)	Β (μg/L)	T	E (μg/L)	Χ (μg/L)	MTBE 8020	MTBE 8260	TBA	DIPE	ETBE	TAME	EDC (val)	EDB	TOC (ft MSL)	Depth to Water	SPH Thickness	GW Elevation	DO	ORP
		(µg/L)	(µyL)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(JI MSL)	(ft TOC)	(ft)	(ft MSL)	(mg/L)	(mV)
S-6	10/20/1993	48,000	28,000	9,800	3,200	12,000			Xue	-	-				100.58	21.62		78.96		-
S-6	01/25/1994	70,000	23,000	7,500	2,500	8,000									100.58	21.80		78.78		
S-6	04/25/1994	61,000	16,000	4,000	1,800	5,100			1000			-			100.58	21.68		78.90	***	
S-6	07/21/1994	44,000	8,200	3,600	1,400	3,900	+	***	***					122	100.58	21.78		78.80		
5-6 (D)	07/21/1994	32,000	7,800	3,400	1,300	3,700	-				-222				100.58					
S-6	10/24/1994	2,936	1,184	440.6	163.4	648.4	-						-		100.58	22.06		78.52		
5-6 (D)	10/24/1994	2,968	770.8	325.3	144.1	622		***	-	***	***			1 444	22.08*					
S-6	12/22/1994	32,000	7,000	2,900	790	2,400	-				-				22.08	21.91		0.17		
5-6 (D)	12/22/1994	32,000	8,000	3,800	1,100	3,400	-								22.08				-	-
S-6	04/20/1995	56,000	15,000	3,800	1,900	4,900	000		***						22.08	21.38		0.70		
5-6 (D)	04/20/1995	49,000	13,000	3,500	1,800	4,700								-	22.08	244				
S-6	10/04/1995	49,000	8,400	4,700	1,800	4,800									22.08	21.80	-	0.28		
5-6 (D)	10/04/1995	41,000	8,400	4,100	1,400	4,400	-			-	777			***	22.08	***	***			
S-6	01/03/1996	52,000	9,100	7,100	1,800	5,800		***							22.08	21.70	444	0.38		
S-6	04/11/1996	59,000	11,000	7,100	2,100	6,400	< 500								22.08	21.62		0.46		
5-6 (D)	04/11/1996	59,000	11,000	6,800	1,900	6,400	<500	-			244	-		***	22.08					
S-6	07/11/1996	72,000	18,000	6,600	2,500	8,400	<1,000		***	***	-				22.08	21.65		0.43		
S-6	10/02/1996	57,000	11,000	6,500	1,500	5,100	<500	144	442		344	-			22.08	21.80		0.28		-
S-6	01/22/1997	67,000	15,000	5,000	1,800	5,400	<1,000					-			22.08	19.95	-	2.13	-	1777
S-6 (D)	01/22/1997	63,000	15,000	4,800	1,800	5,200	<1,000	***	775		-				22.08					
S-6	07/21/1997	61,000	15,000	2,100	1,100	3,500	1,900	944				141	-		22.08	20.61		1.47	-	
S-6	01/22/1998	46,000	14,000	3,200	1,300	3,400	< 500				444	4			22.08	19.82		2.26	-	-
S-6	07/08/1998	74,000	26,000	7,500	2,200	6,200	<1,000	President Control	***	777	999			***	22.08	18.20		3.88		
S-6	10/26/1998		***					***	444		***				22.08	18.81		3.27		
S-6	01/28/1999	120,000	9,000	14,000	2,700	14,000	3,700				44	4			22.08	19.73		2.35		-
S-6	04/23/1999	58,500	15,900	1,360	1,640	3,030	<2500	***	***		200				22.08	17.58		4.50		+++
S-6	07/29/1999	36,200	10,300	760	930	1,360	<1,000		-		222	والمفتدا			22.08	21.35		0.73		
S-6	11/01/1999	36,000	11,700	767	865	1,670	<1,250	<40.0			44				22.08	19.23	(111)	2.85		***
S-6	01/07/2000	36,000	7,600	4,600	840	3,600	<1,000		-	***	***				22.08	19.53		2.55		
S-6	04/11/2000	14,600	7,540	205	306	609	621		***	-					22.08	18.16		3.92		
S-6	07/19/2000	2,590	629	63.9	99.6	267	124	72.7 b	-	-	442			-	22.08	18.40		3.68		
S-6	10/12/2000	32,900	14,200	966	1,060	1,790	< 500	<100	***	-	-			-	22.08	19.52	***	2.56		***
S-6	01/09/2001	27,600	11,200	675	666	1,580	1,430	<10.0 b						***	22.08	19.69		2.39	Line	
S-6	02/05/2001						242		44				-	-	22.08	19.20	1	2.88		
S-6	04/06/2001	16,900	7,800	343	172	966	809	<20.0				-	-	Landa .	22.08	18.25		3.83	***	
S-6	07/25/2001	29,000	9,800	1,700	1,000	1,800	***	<250	-			***	***	***	22.08	18.27		3.81		
S-6	11/01/2001	41,000	15,000	2,400	1,100	2,500	-	<500	-	-					22.08	19.30		2.78		
S-6	01/17/2002	38,000 d	11,000 d	1,700 d	990 d	2,200 d		<500 d	-					-	22.08	18.51	-	3.57		
S-6	05/08/2002	72,000	21,000	4,400	2,200	5,300		<1,000	***		-	-		1,775	22.08	18.30		3.78		
S-6	07/18/2002	71,000	17,000	4,300	1,700	4,800	-	<1,000	***						30.56	18.19	142	12.37		
S-6	10/15/2002	55,000	16,000	4,600	1,500	4,600		<100						-	30.56	18.77		11.79		
S-6	01/02/2003	75,000	21,000	5,000	2,400	6,400	-	<50	-		-	-	-	-	30.56	18.60		11.96	***	***

Vell ID	Date	TPHg (μg/L)	Β (μg/L)	Τ (μg/L)	E (μg/L)	X (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (µg/L)	EDC (µg/L)	EDB (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-6	04/15/2003	64,000	29,000	6,400	2,700	5,600	-	<1,000	2.00						30.56	18.27		12.29		
S-6	07/14/2003	47,000	19,000	4,300	1,500	4,300	-	<100						-	30.56	18.05	1	12.51		
S-6	10/20/2003	63,000	21,000	5,800	1,900	5,200		<130						-	30.56	18.55	Sheen	12.01		
S-6	01/22/2004	41,000	21,000	4,300	1,800	4,000	1944)	<130							30.56	18.18	Sheen	12.38		
S-6	04/19/2004	58,000	23,000	4,200	2,200	3,900		<130							30.56	17.32		13.24		144
S-6	05/03/2004					-	122	-							30.56	17.30		13.26		
S-6	06/17/2004	-												-	30.56	17.70		12.86		
S-6	07/13/2004		777		***		-					***			30.56	17.85		12.71	-	222
S-6	10/28/2004	45,000	21,000	3,600	1,700	3,300	1	<130	144			-			30.56	18.45		12.11		
S-6	01/17/2005	61,000	21,000	3,500	1,600	3,200		<130						- Commercial Commercia	30.56	17.52		13.04		
S-6	04/14/2005	36,000	12,000	6,200	850	4,800	200	<50							30.56	22.49	-	8.07		
S-6	07/28/2005	54,000	16,000	9,100	1,800	5,900		<130		-	-		***	444	30.56	19.38		11.18		
S-6	10/05/2005	59,000	14,000	7,500	1,400	5,000	4-4	<50							30.56	18.32		12.24		
S-6	02/09/2006	41,100	7,060	3,900	673	2,380		< 0.500			-	797		777	30.56	17.11		13.45	***	
S-6	05/15/2006	188,000	24,800	20,700	2,540	12,400	-	<25.0		***			-	-	30.56	19.80	242	10.76		-
S-6	08/23/2006	133,000	24,900	16,100	2,280	10,500	2.2	< 0.500			44			(44)	30.56	20.45	44	10.11		
S-6	11/15/2006	66,000	19,000	8,400	1,900	7,400		<400			-			-	30.56	20.41		10.15		
S-6	01/30/2007	88,000	18,000	9,600	1,900	7,200	(500)	<100	***	***				-	30.56	20.47		10.09	-	-
S-6	05/29/2007	56,000 f	17,000	6,700	1,700	5,400	-	<20	400		44				30.56	20.40		10.16	1	-
S-6	08/15/2007	57,000 f,g	15,000	6,800	1,600	6,100		<100			-				30.56	20.49		10.07	***	
S-6	11/28/2007	42,000 f	13,000	5,000	1,300	5,000	1999	<100		757	***			244	30.56	20.65	-	9.91	244	-
S-6	02/08/2008	35,000 f	12,000	5,000	1,200	4,050		<100			5.42		< 50	<100	30.56	20.31	44	10.25		***
S-6	05/08/2008	45,000 f	15,000	6,100	1,400	5,000		<100					<50	<100	30.56	20.63		9.93	***	-
S-6	08/14/2008	37,000	11,000	5,200	1,200	4,600	777	<100		777			<50	<100	30.56	20.65		9.91		
S-6	11/11/2008	37,000 i	15,000 i	6,200 i	1,200 i	3,390 i		<10 i					<5.0 i	<10 i	30.56	20.79	-	9.77		
S-6	11/11/2008	14,000 j	5,200 j	680 j	400 j	1,060 j	***	<50 j				-	<25 j	<50 j	30.56	20.79		9.77	-	-
5-6	01/05/2009	53,000	9,400	3,600	890	3,100	-	<100		277	(644)	***	<50	<100	30.56	21.66	242	8.90		-
S-6	04/09/2009	Unable to	sample					***							30.56	-		-		
S-6	04/21/2009	13,000	3,700	1,100	270	750		<100					<50	<100	30.56	20.20		10.36	100	
S-6	07/23/2009	15,000	4,400	1,100	360	1,000									30.56	20.66		9.90	1.13	-73
S-6	10/01/2009	21,000	5,100	1,300	420	1,200	***		-						30.56	20.86		9.70	0.58	16
S-6	01/28/2010	8,700	2,600	250	200	400									30.56	20.36		10.20		
S-6	05/20/2010	4,400	1,600	82	85	150				-					30.56	20.68		9.88	1.08	64
S-6	08/31/2010	19,000	4,700	1,300	560	1,600	-								30.56	20.78		9.78	1.55	-88
S-6	12/29/2010	15,000	3,900	1,500	520	1,800	***				-				30.56	19.92		10.64	2.35	123
S-6	02/01/2011	16,000	4,000	1,700	600	1,800			***						30.56	19.05	1	11.51	0.61	-143
S-6	04/25/2011	23,000	7,800	3,500	960	3,000		-	777						30.56	17.73		12.83	0.76	-112
S-6	07/28/2011	17,000	5,500	1,500	600	1,600		-							30.56	17.62		12.94	0.77	-26
S-6	10/28/2011	42,000	11,000	4,500	1,600	5,900	444	***							30.56	18.12		12.44	4.64	-9
S-6	05/07/2012	38,000	14,000	4,800	1,300	4,400	-	-		-				****	30.56	17.50		13.06	2.32	116
S-6	08/31/2012	96,000	6,700	2,500	1,900	6,200	777				-				30.56	18.42		12.14	0.62	146
S-6	12/11/2012	31,000	8,300	3,700	1,000	3,700		***	-						30.56	20.00		10.56	0.92/0.65	102/-16

Vell ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (μg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-6	01/24/2013	29,000	9,100	2,500	950	2,600	***		V					-	30.56	20.43		10.13	1	444
5-6	05/02/2013	10,000	1,800	1,100	430	1,100							(made)	-	30.56	22.98		7.58	-	-
S-6	08/09/2013	45,000	3,800	8,000	1,800	6,500		***	-					***	30.56	23.21		7.35		
S-6	11/07/2013	33,000	3,600	3,800	1,000	3,700	***		1					1000	30.56	25.24	222	5.32	-	1
S-6	01/31/2014	16,000	1,200	2,700	710	2,500							-		30.56	23.30	-	7.26		
S-6	04/21/2014	15,000	1,100	3,100	650	2,300								-	30.56	22.98	-	7.58		
S-6	07/31/2014	40,0001	4,200	7,300	1,300	5,400								-	30.56	22.49		8.07		
S-6	11/21/2014	48,000	3,600	8,900	1,700	7,000		-	-	-	-		-	-	30.56	22.49	-	8.07		-
S-8	12/22/1994	600	120	32	5.2	34		_	-				-	+	27.21	24.87	-	2.34		
S-8	04/20/1995	460	180	23	5.2	21									27.21	23.90		3.31		-
S-8	10/04/1995	830	210	38	11	42	11222								27.21	24.48		2.73	-	
S-8	01/03/1996	350	61	12	2.5	12	-				-				27.21	24.62		2.59		
5-8 (D)	01/03/1996	340	54	12	2.4	12	750			***				***	27.21					
S-8	04/11/1996	570	140	37	12	47	<6.2	544	1444		-		- Land	-	27.21	24.32		2.89	-	-
S-8	07/11/1996	980	98	32	9.1	160	<12		-	-		2			27.21	24.10		3.11		***
S-8	10/02/1996	280	62	13	3.3	25	15		777	777					27.21	25.38		1.83		
5-8 (D)	10/02/1996	490	110	24	7.0	45	22	<2.0	1444	-	-	_	-	-	27.21					-
S-8	01/22/1997	400	90	13	4.9	25	12				-	444			27.21	23.91	222	3.30		
S-8	07/21/1997	2,900	380	110	26	260	85	***	-	-			***		27.21	23.62		3.59		
5-8 (D)	07/21/1997	3,200	420	120	32	300	130				-		222	-	27.21			-		
S-8	01/22/1998	3,800	790	140	42	330	160				44	4		-	27.21	23.52		3.69		
5-8 (D)	01/22/1998	3,500	780	120	33	300	160		-		-				27.21					***
S-8	07/08/1998	3,600	1,800	<25	<25	<25	<125	***	-						27.21	21.52		5.69		
5-8 (D)	07/08/1998	4,000	1,800	<25	<25	31	<125								27.21					-
S-8	10/26/1998	-									***		***		27.21	22.01		5.20		
S-8	01/28/1999	2,000	630	6.2	24	51	43	***			1444		244	-	27.21	23.03		4.18		
S-8	04/23/1999	1,050	408	< 5.00	< 5.00	6.65	<50.0					-		1,22	27.21	22.15	-	5.06		
S-8	07/29/1999	955	344	< 2.50	6.90	16.2	<25.0				-		-	***	27.21	21.95		5.26		
S-8	11/01/1999	1,800	550	6.45	15.0	40.4	<50.0	***	797	***	***	***			27.21	22.55		4.66	1	
S-8	01/07/2000	1,300	600	11	29	48	<13	Tall	44	-					27.21	22.87	44	4.34		-
S-8	04/11/2000	342	101	4.42	4.24	14.7	21.4		-			-	Car	-	27.21	21.86		5.35		
S-8	07/19/2000	579	228	6.37	6.45	25	<12.5					***	***		27.21	21.93		5.28	444	-
S-8	10/12/2000	947	340	8.64	3.26	38.3	<12.5	< 2.00	222	- mail	-				27.21	22.92		4.29		
S-8	01/09/2001	1,090	394	<10.0	<10.0	33.3	57.6		in the same of	-					27.21	23.19		4.02		777
S-8	04/06/2001	671	182	12.5	16.4	47.1	42.5		mine.						27.21	22.46		4.75		
S-8	07/25/2001	500	70	6.7	11	23		<5.0		-	333				27.21	22.50		4.71		-
S-8	11/01/2001	1,900	250	28	39	180		< 5.0	440			-		-	27.21	22.44		4.77		
S-8	01/17/2002	830 d	140 d	11 d	12 d	89 d		<5.0 d				-	-		27.21	21.82		5.39		
S-8	05/08/2002	210 d	34 d	1.7 d	4.1 d	15 d	-	<5.0 d	***					-	27.21	21.35		5.86	340	ليد
S-8	07/18/2002	650	68	2.8	9.7	42		< 5.0				-			35.85	21.53		14.32		
S-8	10/15/2002	1,000	160	4.2	7.7	74		< 0.50	-		-	-		-	35.85	21.97		13.88	2007	

September Sept	Vell ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	EDC (µg/L)	EDB (μg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
See 07/14/2003 60 68 60.50 0.88 4.9 40.50 33.85 21.40 1.44 5 5 58 10/20/2004 210 19 0.52 3.6 17 40.50 33.85 21.40 1.44 5 5 58 01/20/2004 210 19 0.52 3.6 17 40.50 33.85 21.40 1.44 5 5 5 5 5 10/17/2005 33.85 21.60 1.48 33.85 21.60 1.48 33.85 21.60 1.48 33.85 20.83 1.50 33.85 20.83 1.50 33.85 21.60 33.85 21.60 33.85 21.60 33.85 21.60 33.85 21.60 33.85 21.60 33.85 21.60 -	S-8	01/02/2003	440	55	1.8	2.9	31	222	< 0.50	*				-		35.85	21.95		13.90		
Section 10/20/2003 Section S	S-8	04/15/2003			-							***	-	-		35.85	21.73	_	14.12	***	
See 0.1/22/2009 210 19 0.52 3.6 17	S-8	07/14/2003	60	6.8	< 0.50	0.98	4.9	100	< 0.50	-	700	-	***	***	***	35.85	21.40		14.45		-
See 04/19/2004	S-8	10/20/2003													-	35.85	21.94		13.91		
See 107/13/2004 420 77 0.82 14 31	S-8	01/22/2004	210	19	0.52	3.6	17		< 0.50			***	-	-	-	35.85	21.40	-	14.45		
S8 10/28/2006	S-8	04/19/2004										-	***	-	-	35.85	20.83		15.02		
See 01/17/2005 490 85 0.89 13 28	S-8	07/13/2004	420	77	0.82	14	31	***	< 0.50	***					-	35.85	21.05		14.80		-
See 01/14/2005	S-8	10/28/2004													in the second	35.85	21.77		14.08		
See 07/28/2005 64 12 2 0.50 1.5 1.6 - - - - - - - -	S-8	01/17/2005	490	85	0.89	13	28		< 0.50				-	***	-	35.85	20.92		14.93		-
See 10/05/2005	5-8	04/14/2005				-	-	***			***				1	35.85	21.57		14.28	-	
S-8 02/09/2006 <50.0 2.79 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500	S-8	07/28/2005	64	12	< 0.50	1.5	1.6	-	< 0.50							35.85	21.62	-	14.23	-	
See 05/15/2006	S-8	10/05/2005				-										35.85	21.11		14.74		
S-8 08/23/2006 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500	S-8	02/09/2006	<50.0	2.79	< 0.500	< 0.500	< 0.500	***	< 0.500						***	35.85	20.18	***	15.67	-	
S-8 11/15/2006 — — — — — — — — — — — — — — — — — — 35,85 22,05 — 13,44 — <td>S-8</td> <td>05/15/2006</td> <td></td> <td>بنند</td> <td>35.85</td> <td>20.53</td> <td>144</td> <td>15.32</td> <td></td> <td></td>	S-8	05/15/2006													بنند	35.85	20.53	144	15.32		
S-8 01/30/2007 <50	S-8	08/23/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	-	< 0.500							35.85	21.49		14.36		200
S-8 05/29/2007	S-8	11/15/2006	-			-	-	-			-				-	35.85	22.05		13.80	-	
S-8 08/15/2007 65 f.g 7.4 < 1.0 < 1.0 < 1.0 < 1.0 < 1.0	S-8	01/30/2007	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50							35.85	22.41	1	13.44	144	-
5-8 11/28/2007 - <t< td=""><td>5-8</td><td>05/29/2007</td><td></td><td></td><td>1202</td><td></td><td>(144)</td><td></td><td>-</td><td></td><td>-</td><td></td><td></td><td>4</td><td></td><td>35.85</td><td>22.65</td><td></td><td>13.20</td><td></td><td>-</td></t<>	5-8	05/29/2007			1202		(144)		-		-			4		35.85	22.65		13.20		-
\$\frac{8}{8}\$ \text{0}\frac{9}{0}\frac{9}{2}\text{0}\text{0}\text{4}\text{8} & \text{2}\text{6} & \text{1}\text{2} &	S-8	08/15/2007	65 f,g	7.4	<1.0	<1.0	<1.0		<1.0			-				35.85	22.88		12.97		***
S-8 05/08/2008	S-8	11/28/2007		70		***		-								35.85	23.20	242	12.65	-	1
\$\frac{8}{98}\$ \text{08}{11}/1008\$ \text{420} \text{28} \text{c1.0} \text{6.3} \text{1.4} \text{c1.0} \text{c1.0}	S-8	02/08/2008	350 f	22	<1.0	4.8	2.6		1.2		-			< 0.50	<1.0	35.85	22.72		13.13		
5-8 11/11/2008 330 i 37 i <1.0 i	5-8	05/08/2008		-									-		-	35.85	22.91		12.94		
S-8 11/11/2008 480 j 29 j <1.0 j	S-8	08/14/2008	420	28	<1.0	6.3	1.4		<1.0		***			< 0.50	<1.0	35.85	23.12		12.73	240	ويتق
S-8 12/18/2008 340 38 <1.0	S-8	11/11/2008	330 i	37 i	<1.0 i	5.1 i	<1.0 i		<1.0 i	***	Canada .	-		<0.50 i	<1.0 i	35.85	23.37		12.48	1.6	28
S-8 01/05/2009 170 15 <1.0	S-8	11/11/2008	480 j	29 j	<1.0 j	5.4 j	<1.0 j				-					35.85	23.37		12.48	2.2	103
S-8 01/15/2009 260 45 <1.0	S-8	12/18/2008	340	38	<1.0	5.4	<1.0	100	***	-						35.83	23.31		12.52	244	
5-8 02/12/2009 88 7.2 <1.0	S-8	01/05/2009	170	15	<1.0	1.2	<1.0		++-		222	-			-	35.83	23.28		12.55		-
S-8 02/12/2009 88 7.2 <1.0	S-8	01/15/2009	260	45	<1.0	3.2	<1.0		-				-	-		35.83	23.05		12.78		***
5-8 04/09/2009 170 <0.50	S-8	02/12/2009	88	7.2	<1.0	<1.0	<1.0	44	-		-	***				35.83	23.34		12.49		
S-8 07/23/2009 140 0.55 <1.0	S-8	03/12/2009	12,000	1,700	2,100	200	2,400		***			-				35.83	22.90	-	12.93	-	
S-8 10/01/2009 140 0.68 <1.0	S-8	04/09/2009	170	< 0.50	<1.0	<1.0	<1.0	442								35.83	23.10	-	12.73		594
S-8 01/28/2010 <50	S-8	07/23/2009	140	0.55	<1.0	<1.0	<1.0		-							35.83	23.02		12.81	2.38	-54
S-8 05/20/2010 <50	S-8	10/01/2009	140	0.68	<1.0	<1.0	<1.0					***				35.83	23.31		12.52	4.34	359
S-8 08/31/2010 <50	S-8	01/28/2010	<50	< 0.50	<1.0	<1.0	<1.0				-				-	35.83	22.80		13.03		
5-8 08/31/2010 <50	S-8	05/20/2010	<50	< 0.50	<1.0	<1.0	<1.0				1444		-	-	-	35.83	23.55	***	12.28	0.64	42
S-8 12/29/2010 79 0.83 <1.0	S-8	08/31/2010	<50	< 0.50	<1.0	<1.0	<1.0	700	***	-	***		****	-		35.83		***			
S-8 02/01/2011 <50	S-8	12/29/2010	79	0.83	<1.0	<1.0	<1.0		***	-				-	-	35.83	23.18		12.65		
S-8 04/25/2011 <50	5-8	02/01/2011	<50	< 0.50	< 0.50	< 0.50	<1.0			-				-							
S-8 07/28/2011 50 2.4 <0.50 <0.50 <1.0 35.83 20.94 14.89 0.89 186 S-8 10/28/2011 <50 0.61 <0.50 <0.50 <1.0 35.83 21.09 14.74 2.78 349	S-8	04/25/2011	<50	1.1	< 0.50	< 0.50				-		-									
5-8 10/28/2011 <50 0.61 <0.50 <0.50 <1.0 35.83 21.09 14.74 2.78 349	S-8	07/28/2011	50	2.4	< 0.50	< 0.50	<1.0		***	-			***								
	5-8	10/28/2011	<50	0.61	< 0.50	< 0.50	<1.0	-							-						
	5-8								-	-	-										

Vell ID	Date	TPHg (μg/L)	B (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	EDC (μg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-8	05/02/2013	53	< 0.50	< 0.50	< 0.50	<1.0			7						35.83	24.65		11.18		1222
5-8	04/21/2014	<50	<0.50	< 0.50	<0.50	<1.0	-	-					-		35.83	25.28		10.55	-	
S-9	12/22/1994	2,600	400	150	42	310									26.06	24.37		1.69	224	-
S-9	04/20/1995	1,900	400	130	51	200	-				1				26.06	23.49		2.57	-	
S-9	10/04/1995	3,200	590	260	68	280	Trees.	-							26.06	24.01		2.05	-	-
S-9	01/03/1996	Well inacc	essible						777						26.06				***	
S-9	04/11/1996	2,100	440	1,500	42	210	<25		***	-					26.06	23.61		2.45	1	
S-9	07/11/1996	5,200	940	450	120	520	<50								26.06	23.78		2.28		-
5-9 (D)	07/11/1996	4,800	890	430	110	500	<50		-	-					26.06					
S-9	10/02/1996	3,000	680	220	56	270	<62			***					26.06	24.31	222	1.75	24	
S-9	01/22/1997	1,500	230	71	36	130	<12	***							26.06	23.08		2.98		
S-9	07/21/1997	3,400	590	57	19	210	96	annex.			244				26.06	22.83		3.23		***
S-9	01/22/1998	2,600	300	46	<10	270	62								26.06	21.96		4.10		
S-9	07/08/1998	820	150	6.2	7.5	57	<10	-	-	-	-		***		26.06	20.85		5.21		
S-9	10/26/1998												-		26.06	21.39		4.67	-	***
S-9	01/28/1999	<50	1.0	< 0.50	< 0.50	< 0.50	<2.5	***			-		***		26.06	22.32		3.74		
S-9	04/23/1999						-	-	name.		222	444		-	26.06	21.41		4.65	-	
S-9	07/29/1999	117	7.77	0.817	0.683	5.05	< 5.00					4		-	26.06	21.25	-	4.81	-	-
S-9	11/01/1999	-	***		-				-						26.06	21.92		4.14		
S-9	01/07/2000	<50	1.2	< 0.50	< 0.50	< 0.50	<2.5	***			-			1,242	26.06	22.11		3.95		
S-9	04/11/2000	-	444		-							1		144	26.06	21.14		4.92		
S-9	07/19/2000	Well inacc	essible								F10	***			26.06					
S-9	10/12/2000														26.06	22.24		3.82	-	-
S-9	01/09/2001	<50.0	1.45	< 0.500	< 0.500	< 0.500	< 2.50							-	26.06	22.52	44	3.54		
S-9	04/06/2001	with .									-		-77	200	26.06	23.61		2.45		
S-9	07/25/2001	Well inacc	essible				1,775				-	***	-		26.06		1			1244
S-9	08/13/2001	Well inacc	essible						444	-					26.06		444		-	-
S-9	11/01/2001	Section .				-					-	-	-	-	26.06	21.78		4.28	***	
5-9	01/17/2002	<50 d	<0.50 d	<0.50 d	<0.50 d	<0.50 d	***	<5.0 d		***	***				26.06	21.15		4.91	-	1
S-9	05/08/2002				444		222	***	141	200	44			1	26.06	20.56		5.50		
S-9	07/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0						7	34.70	20.88		13.82	***	
S-9	10/15/2002			***				***		777					34.70	21.41		13.29		144
S-9	01/02/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 5.0	-		4.2	242		444	34.70	21.35		13.35		444
S-9	04/15/2003							warm.		1	-		-	/	34.70	21.14		13.56	-	***
S-9	07/14/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	-	1777	-			-	34.70	20.80		13.90		244
S-9	10/20/2003			***			***	***							34.70	21.33		13.37		
5-9	01/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	-		-				34.70	20.77		13.93	-	
S-9	04/19/2004			-		1,5,5				-				777	34.70	20.06		14.64		
S-9	07/13/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	***				***		34.70	20.44		14.26	222	
S-9	10/28/2004			***										-	34.70	21.02		13.68		-
5-9	01/17/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50	-		-		-	-	34.70	20.18		14.52	***	***

Sep 04/14/2005 Sep Sep	Vell ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (μg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
59 10/65/2005	S-9	04/14/2005						-		V	-					34.70	21.85	-	12.85		-
Section Sect	S-9	07/28/2005	360	190	1.8	1.1	3.9		< 0.50	<5.0	<2.0	<2.0	< 2.0			34.70	21.22		13.48		
Section Sect	S-9	10/05/2005			1995		777		***							34.70	20.63	242	14.07	-	
Section Sect	S-9	02/09/2006	<50.0	0.94	< 0.500	< 0.500	< 0.500		< 0.500	-						34.70	19.23	-	15.47		
Section Sect	S-9	05/15/2006		-	-	-							-			34.70	20.28	777	14.42		
Sep 01/39/2007 12/000 22/00 250 480 980 - 4.050	5-9	08/23/2006	7,000	1,740	55.6	193	278		< 0.500	<10.0	< 0.500	< 0.500	< 0.500			34.70	21.31		13.39		***
Sep 05/29/2007	S-9	11/15/2006	***								-				-	34.70	21.79		12.91		
Sep 11/15/2007 9,801 g 2,410 100 410 602	5-9	01/30/2007	12,000	2,200	250	480	980		< 0.50					-		34.70	22.08		12.62	re-	***
Sep 11/28/2007 Sep 11/28/2007 Sep 11/28/2007 Sep 11/28/2007 Sep 11/28/2008 Sep 11/28/2008 Sep Sep	S-9	05/29/2007		-					-		777	***	775		-	34.70	22.22		12.48		
S-9 07/08/2008 69f 22 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10	S-9	08/15/2007	9,800 f,g	2,400	100	410	602		<10	<100	<20	<20	<20		222	34.70	22.43		12.27	-	-
S-9 05/08/2008 S-0 S-0	S-9	11/28/2007						444								34.70	22.75		11.95		
Sys 08/14/2008 Sys Cyto Sys Sy	S-9	02/08/2008	69 f	2.2	<1.0	<1.0	<1.0		<1.0			-		< 0.50	<1.0	34.70	22.31		12.39		
S-9	S-9	05/08/2008				-					***	***				34.70	22.49		12.21	-	
Sep	S-9	08/14/2008	<50	< 0.50	<1.0	<1.0	<1.0		<1.0	-44		-		< 0.50	<1.0	34.70	22.70		12.00		-
S-9 12/18/2008 1,500 280 43 71 182 34.34 22.81 11.53	S-9	11/11/2008	<50 i	2.4 i	<1.0 i	<1.0 i	<1.0 i		<1.0 i					<0.50 i	<1.0 i	34.70	22.90	***	11.80	1.1	92
S-9 01/05/2009 1,000 230 24 45 64	S-9	11/11/2008	550 j	74 j	12 j	22 j	55.3 j				-	***				34.70	22.90		11.80	3.6	
S-9 01/15/2009 2,100 560 75 100 245 -	S-9	12/18/2008	1,500	280	43	71	182								1	34.34	22.81		11.53		1
S-9 02/12/2009 500 120 19 26 50 — — — — — 34.34 22.61 — 11.73 — — S-9 04/09/2009 200 30 50 110 — — — — — 34.34 22.22 — 12.12 — — — — — 34.34 22.22 — 12.12 — — — — — 34.34 22.12 — 12.25 2.71 173 S-9 105/18/2009 1,500 200 35 61 180 — — — — — — 34.34 22.12 — 11.73 — — — — — — — 34.34 22.18 — 11.60 0.21 34.34 22.48 — 11.60 0.21 34.34 22.48 — 11.60 0.21 34.34 22.44 — 11.60 0.21 <t< td=""><td>S-9</td><td>01/05/2009</td><td>1,000</td><td>230</td><td>24</td><td>45</td><td>64</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>34.34</td><td>22.75</td><td></td><td>11.59</td><td>577</td><td></td></t<>	S-9	01/05/2009	1,000	230	24	45	64									34.34	22.75		11.59	577	
S-9 03/12/2009 810 200 30 50 110 — — — — — 34.34 22.22 — 12.12 — — 59 04/09/2009 2,300 450 60 110 260 — — — — — 34.34 22.22 12.12 — 12.25 27.1 73 S-9 06/18/2009 1,500 200 35 61 180 — — — — — 34.34 22.29 — 12.25 27.1 173 S-9 07/23/2009 1,700 430 49 110 190 — — — — 34.34 22.28 — 11.86 O21 346 S-9 11/09/2009 1,400 260 21 67 81 — — — — — 34.34 22.28 — 11.71 0.42 S-9 11/20/2009 1,400 1	S-9	01/15/2009	2,100	560	75	100	245	-							-	34.34	22.37	***	11.97		
S-9 04/09/2009 2,300 450 60 110 260 — 34,34 22.09 — 1125 271 173 S-9 10/01/2009 1,200 180 12 58 93 — — — — — 34,34 22.84 — 11.50 1.37 146 S-9 11/09/2009 1,400 260 21 67 81 — — — — — — 34,34 22.84 — 11.50 1.37 146 S-9 11/109/2009 1,400 260 21 67 81 — — — — — 34,34 22.63 — 11	S-9	02/12/2009	500	120	19	26	50					***			-	34.34	22.61	-	11.73		
5-9 05/18/2009 1,500 200 35 61 180 — — — — — — — — 34.34 22.09 — 12.25 2.71 173 5-9 07/23/2009 1,700 430 49 110 190 — — — — — 34.34 22.48 — 11.86 0.21 346 5-9 10/01/2009 1,400 260 21 67 81 — — — — 34.34 22.48 — 11.50 1.37 146 5-9 11/09/2009 1,400 260 21 67 81 — — — — — 34.34 22.63 — 11.90 1.09	S-9	03/12/2009	810	200	30	50	110		444		-		-			34.34	22.22		12.12	444	
5-9 05/18/2009 1,500 200 35 61 180 — — — — — — — — 34.34 22.09 — 12.25 2.71 173 5-9 07/23/2009 1,700 430 49 110 190 — — — — — 34.34 22.48 — 11.86 0.21 346 5-9 10/01/2009 1,400 260 21 67 81 — — — — 34.34 22.48 — 11.50 1.37 146 5-9 11/09/2009 1,400 260 21 67 81 — — — — — 34.34 22.63 — 11.90 1.09	S-9	04/09/2009	2,300	450	60	110	260	-							-77	34.34	22.12	-	12.22	0.65	79
S-9 07/23/2009 1,700 430 49 110 190	S-9	05/18/2009	1,500	200	35	61	180	***	***							34.34		144	12.25	2.71	173
S-9 11/09/2009 1,400 260 21 67 81 — — — — 34,34 22.63 — 11.71 0.42 — S-9 12/01/2009 1,100 110 11 26 59 — — — — — 34,34 22.44 — 11.90 1.09 133 S-9 01/28/2010 860 130 9.3 38 79 — — — — 34,34 22.44 — 11.90 1.09 135 S-9 05/20/2010 1,900 340 27 100 210 — — — — 34,34 22.44 — 11.99 1.95 — S-9 05/20/2010 1,900 340 27 100 210 — — — — 34,34 22.64 — 11.70 216 577 S-9 06/22/2010 1,400 240 30 65 130 — — — — — — 34,34 22.64	S-9	07/23/2009	1,700	430	49	110	190			-						34.34	22.48		11.86		
S-9 11/09/2009 1,400 260 21 67 81 — — — — — — — 34,34 22,63 — 11.71 0.42 — S-9 12/01/2009 1,100 110 11 26 59 — — — — — 34,34 22,44 — 11.90 1.09 133 S-9 01/28/2010 1,800 340 9.3 38 79 — — — — 34,34 22,35 — 11.99 1.95 — S-9 05/20/2010 1,900 340 27 100 210 — — — — 34,34 22,40 — 11.99 1.95 — S-9 06/22/2010 1,400 240 30 65 130 — — — — 34,34 22,60 — 11.70 216 577 S-9 08/31/2010 760 130 13 54 110 — <1.0	S-9	10/01/2009	1,200	180	12	58	93	Care.							-	34.34	22.84		11.50	1.37	146
S-9 01/28/2010 860 130 9.3 38 79 — — — — — 34.34 22.35 — 11.99 1.95 — S-9 05/20/2010 1,900 340 27 100 210 — — — — — 34.34 22.35 — 11.99 1.95 — S-9 06/22/2010 1,400 240 30 65 130 — — — — — 34.34 22.40 — 11.70 2.16 577 S-9 08/31/2010 760 130 13 54 110 — <1.0	5-9	11/09/2009	1,400	260	21	67	81	***			****					34.34	22.63	242	11.71		4
S-9 01/28/2010 860 130 9.3 38 79 — 34.34 22.40 — — 11.94 0.17 138 S-9 06/22/2010 1,400 240 30 65 130 — — — — — — 34.34 22.20 — — 11.70 2.16 577 S-9 08/31/2010 760 130 13 54 110 — <	S-9	12/01/2009	1,100	110	11	26	59			1 444	122		-			34.34	22.44		11.90	1.09	133
S-9 05/20/2010 1,900 340 27 100 210 — 34.34 22.64 — — 11.70 2.16 577 S-9 08/31/2010 760 130 13 54 110 — — — — — — 34.34 22.62 — 11.42 1.53 415 S-9 12/29/2010 290 55 3.3 18 41 — — — — — — 34.34 22.92 — 11.42 1.64 16 16 9 7.8 38.8 72 — — —	S-9	01/28/2010	860	130	9.3	38	79				1					34.34	22.35		11.99		
S-9 08/31/2010 760 130 13 54 110 — <1.0	S-9	05/20/2010	1,900	340	27	100	210	777			-		***			34.34	22.40		11.94		138
5-9 12/29/2010 290 55 3.3 18 41 — — — — — — — 34.34 22.62 — 11.72 1.64 163 5-9 02/01/2011 640 99 7.8 38 72 — — — — — — — 34.34 21.88 — 12.46 1.34 0 5-9 04/25/2011 590 120 9.1 29 77 — — — — — — 34.34 20.34 — 14.00 0.62 98 5-9 07/28/2011 1,700 280 47 88 230 — <1.0	S-9	06/22/2010	1,400	240	30	65	130			-	***					34.34	22.64		11.70	2.16	577
5-9 12/29/2010 290 55 3.3 18 41 <td>S-9</td> <td>08/31/2010</td> <td>760</td> <td>130</td> <td>13</td> <td>54</td> <td>110</td> <td></td> <td><1.0</td> <td><10</td> <td><2.0</td> <td><2.0</td> <td><2.0</td> <td></td> <td></td> <td>34.34</td> <td>22.92</td> <td></td> <td>11.42</td> <td>1.53</td> <td>415</td>	S-9	08/31/2010	760	130	13	54	110		<1.0	<10	<2.0	<2.0	<2.0			34.34	22.92		11.42	1.53	415
5-9 02/01/2011 640 99 7.8 38 72 <td>S-9</td> <td>12/29/2010</td> <td>290</td> <td>55</td> <td>3.3</td> <td>18</td> <td>41</td> <td></td> <td>7777</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>34.34</td> <td>22.62</td> <td>***</td> <td></td> <td></td> <td></td>	S-9	12/29/2010	290	55	3.3	18	41		7777		-					34.34	22.62	***			
S-9 04/25/2011 590 120 9.1 29 77 <td>S-9</td> <td>02/01/2011</td> <td>640</td> <td>99</td> <td>7.8</td> <td>38</td> <td>72</td> <td></td> <td></td> <td></td> <td></td> <td>***</td> <td>222</td> <td>-</td> <td></td> <td>34.34</td> <td>21.88</td> <td></td> <td></td> <td></td> <td></td>	S-9	02/01/2011	640	99	7.8	38	72					***	222	-		34.34	21.88				
5-9 07/28/2011 1,700 280 47 88 230 <1.0	S-9	04/25/2011	590	120	9.1	29	77	342	-	-	-	***				34.34	20.34		14.00		98
S-9 10/28/2011 1,900 370 32 110 260 — — — — — — — — 34.34 20.54 — 13.80 2.18 122 S-9 05/07/2012 970 200 14 46 100 — <2.5	S-9	07/28/2011	1,700	280	47	88	230	-	<1.0	<10	<1.0	<1.0	<1.0		1		20.10	***			
S-9 12/11/2012 610 160 22 32 95 34.34 22.28 12.06 1.28/1.53 93/76 S-9 05/02/2013 1,400 230 53 65 160 <2.5 <50 <2.5 <2.5 < 34.34 24.36 9.98 S-9 11/07/2013 1,200 150 15 32 84 34.34 24.92 9.42 S-9 04/21/2014 1,100 120 25 33 83 <1.3 <25 <1.3 <1.3 <1.3 34.34 24.90 9.44	S-9	10/28/2011	1,900	370	32	110	260							-	200		20.54	and .			
S-9 05/02/2013 1,400 230 53 65 160 <2.5 <50 <2.5 <2.5 < 34.34 24.36 9.98 S-9 11/07/2013 1,200 150 15 32 84 34.34 24.92 9.42 S-9 04/21/2014 1,100 120 25 33 83 <1.3 <25 <1.3 <1.3 <1.3 < 34.34 24.90 9.44 34.34 24.90 9.44	S-9	05/07/2012	970	200	14	46	100		<2.5	<50	<2.5	<2.5	<2.5		-	34.34	20.49				
S-9 05/02/2013 1,400 230 53 65 160 <2.5 <50 <2.5 <2.5 < 34.34 24.36 9.98 S-9 11/07/2013 1,200 150 15 32 84 34.34 24.92 9.42 S-9 04/21/2014 1,100 120 25 33 83 <1.3 <25 <1.3 <1.3 <1.3 < 34.34 24.90 9.44 34.34 24.90 9.44	S-9	12/11/2012	610	160	22	32	95								44	34.34	22.28	***	12.06	1.28/1.53	93/76
S-9 11/07/2013 1,200 150 15 32 84 34.34 24.92 9.42 S-9 04/21/2014 1,100 120 25 33 83 <1.3 <25 <1.3 <1.3 <1.3 34.34 24.90 9.44	S-9	05/02/2013	1,400	230	53	65	160	-	<2.5	<50	<2.5	<2.5	<2.5							The same of the sa	
5-9 04/21/2014 1,100 120 25 33 83 <1.3 <25 <1.3 <1.3 < 34.34 24.90 9.44	S-9	11/07/2013	1,200	150	15	32	84	***						-	- Casa	34.34	24.92				222
	S-9	04/21/2014	1,100	120	25	33	83		<1.3	<25	<1.3	<1.3	<1.3					7777			
	S-9	11/21/2014	1,600	250	15	64	89								-			-		-	

Vell ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (μg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-10	12/22/1994	420	27	8.0	18	45	(444)	_	·		-	-			28.04	25.84	-	2.20		
S-10	04/20/1995	820	49	3.7	97	52	-		-		-				28.04	24.92		3.12		***
S-10	10/04/1995	240	6.5	1.1	16	12	***			***		***			28.04	25.47	***	2.57		
S-10	01/03/1996	1,100	27	4.9	110	70					322		444		28.04	25.60		2.44	-	-
S-10	04/11/1996	530	19	1.6	82	52	< 5.0			-					28.04	25.27		2.77	-	-
S-10	07/11/1996	570	16	3.2	53	53	<2.5								28.04	25.46		2.58	***	-
S-10	10/02/1996	270	8.2	0.77	24	23	3.3					***			28.04	25.81		2.23	_	
S-10	01/22/1997	160	4.8	0.73	16	11	<2.5								28.04	24.74		3.30		
S-10	07/21/1997	530	5.7	0.70	29	69	<2.5								28.04	24.50		3.54	***	
S-10	01/22/1998	1,500	15	< 5.0	88	130	<25								28.04	24.44		3.60		-
S-10	07/08/1998	530	4.8	1.1	47	51	<2.5	444		-		-			28.04	22.36		5.68		-
S-10	10/26/1998		444			-							-		28.04	22.81		5.23		
S-10	01/28/1999	630	4.6	0.98	< 0.50	59	<2.5	-		1.44					28.04	23.82		4.22		
S-10	04/23/1999			***					***			-			28.04	22.96	-	5.08		-
S-10	07/29/1999	728	3.4	<1.00	41.8	38.0	<10.0			-		-			28.04	22.63	-	5.41		
S-10	11/01/1999								-		-				28.04	23.02		5.02		***
S-10	01/07/2000	870	8.5	1.3	110	110	<2.5							244	28.04	23.33		4.71		
S-10	04/11/2000						-		-		-			144	28.04	22.64		5.40		
S-10	07/19/2000	612	3.75	< 0.500	41.6	43.6	<2.50		-		144				28.04	23.04		5.00	-	
S-10	10/12/2000								***						28.04	23.92		4.12		
S-10	01/09/2001	647	7.62	1.01	66.2	42.4	< 2.50	244	-	-	-				28.04	24.13		3.91	-	-
S-10	04/06/2001	_							-	-					28.04	25.37		2.67		
S-10	07/25/2001	340	1.5	< 0.50	42	19	***	< 5.0							28.04	25.35		2.69		
S-10	11/01/2001										2.3			1.4	28.04	23.22		4.82		
S-10	01/17/2002	1,100 d	3.5 d	<0.50 d	55 d	46 d		<5.0 d	-	-			-		28.04	22.72		5.32		
S-10	05/08/2002								***			-			28.04	22.35		5.69		1
S-10	07/18/2002	750	1.8	< 0.50	42	26	-	<5.0			-		444	1	36.35	22.05		14.30		
S-10	10/15/2002									-					36.35	22.51		13.84		
S-10	01/02/2003	440	1.8	< 0.50	14	24		<5.0	-		-				36.35	22.50		13.85		
S-10	04/15/2003						-		442		24				36.35	22.32	-	14.03		_
S-10	07/14/2003	210	0.86	< 0.50	13	12		< 0.50	-/-				444		36.35	21.99		14.36		
S-10	10/20/2003								-		-		***		36.35	22.53	***	13.82	_	
S-10	01/22/2004	280	0.88	< 0.50	10	11		< 0.50							36.35	22.02	-	14.33		
S-10	04/19/2004					_	(head)		-		-				36.35	21.43		14.92		_
S-10	07/13/2004	770	1.5	< 0.50	70	42		< 0.50						777	36.35	21.68		14.67	-	
5-10	10/28/2004													-	36.35	22.37	242	13.98	_	
S-10	01/17/2005	1,100	1.5	< 0.50	73	51		< 0.50			-	1		1	36.35	21.45		14.90		
S-10	04/14/2005									443				-	36.35	22.18		14.17		
S-10	07/28/2005	260	< 0.50	< 0.50	19	9.7		< 0.50	<5.0	<2.0	<2.0	<2.0			36.35	22.25		14.10	244	222
S-10	10/05/2005														36.35	21.70		14.65		
S-10	02/09/2006	630	< 0.500	< 0.500	13.8	13.8	444	< 0.500	_	_					36.35	20.37		15.98	-	-
20.00		000	0.000	0.000	1010	1010		0.000					1000		20,00	20.07		10.70	1.00	1.00

Vell ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
5-10	05/15/2006		***		***	***			1	-			-		36.35	21.31		15.04		
S-10	08/23/2006	<50.0	< 0.500	< 0.500	14.5	3.4	-	< 0.500	<10.0	< 0.500	< 0.500	< 0.500	-		36.35	22.12	777	14.23		
S-10	11/15/2006	-				7775		1785				***		***	36.35	22.68		13.67	-	
S-10	01/30/2007	120	< 0.50	< 0.50	7.0	3.3		< 0.50							36.35	23.09	-	13.26		
S-10	05/29/2007	-			-		-	-	-	-			-		36.35	23.20		13.15		
S-10	08/15/2007	64 f,g	0.15 h	<1.0	1.4	0.72 h		<1.0	<10	< 2.0	< 2.0	< 2.0	-	1577	36.35	23.48	50	12.87	***	
S-10	11/28/2007		***											244	36.35	23.82	-	12.53	-	
S-10	02/08/2008	61 f	< 0.50	<1.0	<1.0	<1.0		<1.0		-	-		< 0.50	<1.0	36.35	23.31	-	13.04		-
S-10	05/08/2008	-		-							-				36.35	23.55	777	12.80		***
S-10	08/14/2008	58	< 0.50	<1.0	2.7	<1.0		<1.0	-	***			< 0.50	<1.0	36.35	23.75		12.60		4.2
S-10	11/11/2008									-			-		36.35	23.08		13.27		-
S-10	12/18/2008	<50	< 0.50	<1.0	<1.0	<1.0			-						36.35	24.00		12.35		
S-10	01/05/2009	<50	< 0.50	<1.0	<1.0	<1.0	-								36.35	23.87	***	12.48		
S-10	01/15/2009	<50	< 0.50	<1.0	1.1	<1.0		***							36.35	23.66	122	12.69		
S-10	02/12/2009	56	< 0.50	<1.0	3.4	<1.0		222		-					36.35	23.96		12.39		
S-10	03/12/2009	53	< 0.50	<1.0	4.9	<1.0		-					-		36.35	23.44	***	12.91		
S-10	04/09/2009					***		-							36.35	23.26	444	13.09		44
S-10	07/23/2009	66	< 0.50	<1.0	5.7	<1.0		244	-	244					36.35	23.56		12.79	0.06	112
S-10	10/01/2009	76	< 0.50	<1.0	4.6	<1.0		****		-	-	man.		-	36.35	23.80		12.55	1.26	206
S-10	01/28/2010	100	< 0.50	<1.0	3.6	<1.0		***		-					36.35	23.30		13.05		144
S-10	05/20/2010	52	< 0.50	<1.0	1.9	<1.0		444		244			-		36.35	24.04		12.31	0.68	59
S-10	08/31/2010	<50	0.69	<1.0	1.4	<1.0		<1.0	<10	<2.0	<2.0	<2.0			36.35	24.24		12.11	0.51	-3
S-10	12/29/2010	95	< 0.50	<1.0	3.4	1.4		***							36.35	23.89		12.46	0.43	87
S-10	02/01/2011	69	< 0.50	< 0.50	2.2	<1.0		***		202				-	36.35	23.25		13.10	2.08	117
S-10	04/25/2011	55	0.51	< 0.50	2.9	<1.0	***		-	-	440				36.35	21.87		14.48	1.32	21
S-10	07/28/2011	<50	< 0.50	<1.0	0.92	<1.0		<1.0	<10	<1.0	<1.0	<1.0			36.35	21.39	242	14.96	0.32	227
S-10	10/28/2011	52	< 0.50	< 0.50	2.7	<1.0		-				244			36.35	21.68		14.67	2.68	327
S-10	05/07/2012	50	0.84	< 0.50	1.5	<1.0	-	< 0.50	<10	< 0.50	< 0.50	< 0.50			36.35	22.00	777	14.35	2.51	220
S-10	05/02/2013	100	< 0.50	< 0.50	0.77	<1.0		< 0.50	<10	< 0.50	< 0.50	< 0.50			36.35	25.53	***	10.82		-
S-10	04/21/2014	180	<0.50	<0.50	0.71	<1.0	***	<0.50	<10	<0.50	<0.50	<0.50	242	-	36.35	26.20	-	10.15	-	
S-12	12/17/2007		-	(444)	-	1-0-	-		-			-77		***	36.44	24.58		11.86		
S-12	02/08/2008	55 f	< 0.50	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	36.44	24.32		12.12	-	
S-12	05/08/2008	<50 f	< 0.50	<1.0	<1.0	<1.0	-	<1.0	-			440	< 0.50	<1.0	36.44	24.51		11.93	-	
S-12	08/14/2008	<50	1.0	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	36.44	24.63	-	11.81		
5-12	11/11/2008	<50 i	0.95 i	<1.0 i	<1.0 i	<1.0 i		<1.0 i					<0.50 i	<1.0 i	36.44	24.85		11.59	0.2	37
S-12	11/11/2008	65 j	8.1 j	2.2 j	4.8 j	1.5 j	-			(inch					36.44	24.85		11.59	0.2	45
S-12	12/18/2008	<50	8.3	<1.0	1.8	<1.0			-	-					36.44	24.81		11.63		
S-12	01/05/2009	95	16	<1.0	3.2	<1.0			-	22					36.44	24.75	-	11.69		
S-12	01/15/2009	140	36	<1.0	12	<1.0				-	_				36.44	24.54	-	11.90	_	
S-12	02/12/2009	<50	5.0	<1.0	1.6	<1.0			-	(144)	-	-			36.44	24.81	_	11.63		
S-12	03/12/2009	<50	4.8	<1.0	1.5	<1.0	-	-	144	24	-			-	36.44	24.41	1	12.03		
2.60			415			4.0									50.77	24.41	1	12.00	-	

Nell ID	Date	TPHg (μg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-12	04/09/2009	59	6.0	<1.0	1.6	<1.0			·						36.44	24.23		12.21	0.50	-3
S-12	07/23/2009	130	29	<1.0	13	<1.0		443		-		4-2			36.44	24.50		11.94	0.07	142
S-12	10/01/2009	130	25	<1.0	15	<1.0			-					-	36.44	24.76	777	11.68	0.74	135
S-12	01/28/2010	110	14	<1.0	19	<1.0		***				***		***	36.44	24.28		12.16		
S-12	05/20/2010	75	8.5	<1.0	7.0	<1.0	***		-	-			242	-	36.44	24.71		11.73	0.14	740
S-12	08/31/2010	<50	0.56	<1.0	<1.0	<1.0			-						36.44	25.08		11.36	1.18	180
S-12	12/29/2010	<50	0.98	<1.0	<1.0	<1.0			-	242		-			36.44	24.60		11.84	1.27	121
S-12	02/01/2011	<50	1.8	< 0.50	2.8	<1.0		***	***	244					36.44	23,94		12.50	2.06	-2
S-12	04/25/2011	<50	0.82	< 0.50	1.7	<1.0	222	444		وسند					36.44	22.53		13.91	0.28	196
S-12	07/28/2011	<50	0.96	< 0.50	2.8	<1.0	-							-	36.44	22.05		14.39	3.01	163
S-12	10/28/2011	99	15	< 0.50	14	<1.0		-		944		***			36.44	22.50	***	13.94	3.67	91
S-12	05/07/2012	180	25	< 0.50	19	1.0		***							36.44	22.50		13.94	0.88	66
S-12	05/02/2013	190	1.2	0.64	0.71	3.8	-the			-	440				36,44	26.48	***	9.96		
S-12	04/21/2014	1,100	5.0	3.3	9.5	38	777	777	777	-	-	0		-	36.44	27.08		9.36		
S-13	12/17/2007	144	244	ضد	100	-	لنبت		_		Ω.				35.16	23.33		11.83		***
S-13	02/08/2008	14,000 f	1,900	1,300	280	3,000		<10		777	-	***	< 5.0	<10	35.16	23.01	***	12.15		***
S-13	05/08/2008	18,000 f	2,800	3,400	550	3,500		<10	***				< 5.0	<10	35.16	23.31		11.85		
S-13	08/14/2008	16,000	2,400	3,100	580	3,100	1	<20		-			<10	<20	35.16	23.31	-	11.85		***
S-13	11/11/2008	16,000 i	2,400 i	2,800 i	270 i	2,500 i		<50 i		lee-		-	<25 i	<50 i	35.16	23.60	***	11.56	0.8	-48
S-13	11/11/2008	4,400 j	560 j	630 j	88 j	530 j		***							35.16	23.60	-	11.56	1.2	-60
S-13	12/18/2008	3,900	530	560	76	510	1			442			-		35.05	23.61	***	11.44		
S-13	01/05/2009	8,200	700	670	67	1,000				-				544	35.05	23.54		11.51		
S-13	01/15/2009	5,400	610	610	48	950			***	***				-	35.05	23.10	-	11.95		-
S-13	02/12/2009	6,300	800	1,000	110	870		222	-44						35.05	22,36		12.69		
S-13	03/12/2009	14,000	1,700	2,300	190	2,400							-		35.05	23.20	***	11.85		
S-13	04/09/2009	35,000	510	7,800	1,000	4,300									35.05	23.02	444	12.03	25.9	433
S-13	05/18/2009	35,000	820	7,000	1,100	6,600				242					35.05	23.07		11.98	5.21	83
S-13	07/23/2009	18,000	1,800	3,000	480	2,500	-						-		35.05	23.51		11.54	1.23	148
S-13	10/01/2009	2,000	330	87	33	5.2		Corp.	-	***				***	35.05	23.61		11.44	1.23	413
S-13	11/09/2009	15,000	1,100	1,500	300	1,800		***							35.05	23.41		11.64	0.71	
S-13	12/01/2009	1,600	210	190	34	36						***	-	***	35.05	23.15		11.90	16.3	231
5-13	01/28/2010	5,900	370	930	100	680			-						35.05	22.94	***	12.11	2.18	***
S-13	05/20/2010	400	35	120	9.5	52									35.05	23.36		11.69	0.31	211
S-13	06/22/2010	16,000	570	3,000	260	2,000			242	-					35.05	23.20		11.85	1.10	412
S-13	08/31/2010	3,000	140	490	83	540		***							35.05	24.00		11.05	0.90	400
S-13	12/29/2010	8,700	600	1,700	260	1,700			-			***			35.05	23.48		11.57	0.69	231
S-13	02/01/2011	2,100	170	390	75	410									35.05	22.71	-	12.34	1.10	248
S-13	04/25/2011	6,000	600	1,800	270	1,300	1	-					-	1	35.05	21.15	-	13.90	0.19	69
S-13	07/28/2011	3,700	320	430	160	790									35.05	20.64	***	14.41	2.65	44
S-13	10/28/2011	8,100	600	830	380	1,700		***						-	35.05	21.47		13.58	3.67	1
S-13	05/07/2012	5,100	540	670	320	1,100		-	-	44	-	-		-	35.05	21.35		13.70	0.60	-176

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	E (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (µg/L)	EDC (μg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-13	12/11/2012	5,900	420	580	260	950		-	-		***				35.05	22.91		12.14	1.07/0.80	-70/-63
S-13	05/02/2013	1,300	130	95	49	85				-					35.05	25.24		9.81		
S-13	11/07/2013		-	-	-			-							35.05	k	k	k		
S-13	03/14/2014			البيد								-	-		35.05	26.22	0.25	9.03		***
S-13	04/21/2014	ter	-	+++	000		***	***							35.05	26.09	0.39	9.27		200
S-13	07/31/2014				***										35.05	25.25		9.80		
S-13	09/22/2014														35.05	25.31		9.74		
S-13	10/03/2014		-										-		35.05	25.35		9.70		
S-13	10/10/2014							***							35.05	25.33		9.72		
S-13	10/17/2014										-				35.05	25.31		9.74		
S-13	10/24/2014	Well inac			444							-			35.05			-		
S-13	11/21/2014	7,000	330	270	120	590			-						35.05	25.35	-	9.70		
S-13	11/21/2014	7,000	330	270	120	590		-			***	-			35.05	18.33		16.72		
S-14	12/17/2007				***			***	***	***					34.94	22.68	***	12.26	244	-
S-14	02/08/2008	5,300 f	380	300	34	970	242	<10	142	545	244		<5.0	<10	34.94	22.82		12.12		
S-14	05/08/2008	4,300 f	750	270	30	520		<10		-	Cal		< 5.0	<10	34.94	22.41		12.53		
S-14	Well destroyed		-	-	-				***		***	-					-		***	-
S-14R	11/07/2008			-	-	-						-			35.19	22.91		12.28		
S-14R	11/11/2008	8,500 i	680 i	270 i	<25 i	1,110 i	-								35.19	23.13		12.26	0,60	115
S-14R	11/11/2008	4,300 j	270 j	190 j	43 j	470 j	***								35.19	23.13		12.06	1.5	116
S-14R	12/18/2008	7,800	530	640	79	1,010	-					-			34.95	22.80		12.15	1.5	
S-14R	01/05/2009	2,100	89	86	19	140			-	-					34.95	22.80		12.15		
S-14R	01/15/2009	4,800	430	540	83	730		***					4.2		34.95	22.57	122	12.38		
S-14R	02/12/2009	1,000	40	29	7.3	55	-				-			-	34.95	22.89		12.06	999	
S-14R	03/12/2009	350	22	18	3.3	29			· m				-		34.95	22.39		12.56	***	1222
S-14R	04/09/2009	2,300	230	240	47	250							244		34.95	22.35	-	12.60	0.30	430
S-14R	05/18/2009	750	51	48	17	67					leten.	Himm		-	34.95	22.20		12.75	5.63	93
S-14R	07/23/2009	600	81	57	19	47		-	2.0		***	-			34.95	22.56		12.39	0.05	246
S-14R	10/01/2009	230	12	10	5.3	23									34.95	22.90	122	12.05	2.22	201
S-14R	11/09/2009	330	47	21	11	39		-		-		***			34.95	22.68		12.27	0.75	
S-14R	12/01/2009	420	38	27	12	39		-		-		-		***	34.95	22.62	***	12.33	0.45	110
S-14R	01/28/2010	270	45	27	11	32	***	***	***						34.95	22.38		12.57	3.75	-22-
S-14R	05/20/2010	330	17	10	2.7	13						-		-	34.95	22.72	-	12.23	0.96	102
S-14R	08/31/2010	130	5.8	3.5	1.4	6.1			-	-				-	34.95	23.12		11.83	1.55	-13
S-14R	12/29/2010	480	56	30	13	52							***		34.95	22.75		12.20	0.48	375
S-14R	02/01/2011	570	56	32	20	59						-			34.95	22.10	-	12.85	0.58	143
S-14R	04/25/2011	860	100	59	41	97								-	34.95	20.80		14.15	0.81	-37
S-14R	07/28/2011	970	100	80	51	110				-			***	-	34.95	20.36		14.59	0.56	151
S-14R	10/28/2011	420	47	38	25	67	***	757	***						34.95	20.68		14.27	3.97	321
S-14R	05/07/2012	630	68	62	40	120				200			-	-	34.95	20.77	لبندا	14.18	2,47	238

Nell ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-14R	05/02/2013	3,200	200	130	95	200									34.95	24.49	442	10.46		-
S-14R	04/21/2014	3,700	190	160	99	290		444		24	144		-		34.95	24.99		9.96		_
															0.0110					
S-15	12/17/2007	(***	-		-			***							35.34	23.00		12.34		-
S-15	02/08/2008	55,000 f	6,700	13,000	1,100	9,800		<10			242		<5.0	<10	35.34	22.71		12.63	-	-
S-15	05/08/2008	53,000 f	6,300	13,000	1,500	7,500	-	<200					<100	<200	35.34	22.91	-	12.43	-	
S-15	Well destroyed			-						777	-							-		
S-16	12/17/2007	1644		444	1 444	444	_								36.08	23.88	750	12.20		
S-16	02/08/2008	6,000 f	670	730	88	1,290	-	<5.0		244	-	777	<2.5	<5.0	36.08	23.52		12.56		
S-16	05/08/2008	3,200 f	670	320	18	580	***	<10					< 5.0	<10	36.08	23.69	****	12.39	-	-
S-16	Well destroyed								-		-			-		-	-		-	177
S-17	06/19/2008			-	-	-	797		-	-	-				35.49	23.30	-	12.19	-	-
S-17	06/25/2008	21,000	1,300	1,300	160	2,850	***	<5.0	-				<2.5	<5.0	35.49	23.33		12.16		***
S-17	08/14/2008	14,000	1,700	1,700	310	2,250	man.	<10	-	1-0-			< 5.0	<10	35.49	23.50	***	11.99	***	
S-17	11/11/2008	7,200 i	1,600 i	820 i	140 i	760 i	-	<5.0 i	-			***	<2.5 i	<5.0 i	35.49	23.70	***	11.79		
S-17	11/11/2008	32,000 j	2,500 j	3,100 j	820 j	4,000 j		<25 j	-		-	444	<12 j	<25 j	35.49	23.70		11.79		
S-17	01/05/2009	15,000	790	700	150	1,200	-	<10					<5.0	<10	35.50	23.66	***	11.84		
S-17	01/15/2009	2,300	220	170	19	300			-	1	***			***	35.50	23.37		12.13		64
S-17	02/12/2009	4,700	750	200	37	23		***	***		***		- 242	-	35.50	23.66		11.84		
S-17	03/12/2009	3,300	640	370	81	290		442	-	-					35.50	23,24	***	12.26		
S-17	04/09/2009	1,300	200	110	37	100	-			-	-	-		***	35.50	23.20	***	12.30	0.69	429
S-17	05/18/2009	630	97	44	17	25									35.50	23.21		12.29	5.93	442
S-17	07/23/2009	3,900	480	410	160	480					-				35.50	23.70		11.80	0.15	34
S-17	10/01/2009	1,300	32	24	3.1	72				-		-		100	35.50	23.64		11.86	1.30	204
S-17	11/09/2009	5,300	260	330	56	500									35.50	23.52		11.98	0.18	
S-17	12/01/2009	3,300	190	210	52	240				0.00	111		-	***	35.50	23.41	-	12.09	0.95	450
S-17	01/28/2010	3,500	260	250	85	310								-	35.50	23.21	***	12.29	1.93	
S-17	05/20/2010	370	18	<1.0	<1.0	<1.0	-		-			***			35.50	23,65		11.85	1.31	544
S-17	08/31/2010	1,900	120	110	52	260	***			-				400	35.50	23.92		11.58	1.32	370
S-17	12/29/2010	2,600	200	150	91	280	-	-	-					-	35.50	23.60	-	11.90	1.37	131
S-17	02/01/2011	950	100	72	47	130		-		-	***			***	35.50	22.91	***	12.59	1.40	136
S-17	04/25/2011	2,000	150	71	77	210	***	***			***		-	<u> </u>	35.50	21.44		14.06	0.23	82
S-17	07/28/2011	3,400	270	98	170	370									35.50	21.06	(700 III	14.44	1.45	70
S-17	10/28/2011	270	58	5.3	23	28						775	777	777	35.50	21.51	-	13.99	1.19	221
S-17	05/07/2012	980	110	3.6	66	100	7-7	***			***				35.50	21.50	-	14.00	0.62	84
S-17	05/02/2013	570	62	20	19	49		***	-	(244)			-		35.50	25.49		10.01	-	
S-17	04/21/2014	2,500	140	120	98	310	-	-			-		-	777	35.50	25.91		9.59		
S-18	06/19/2008	1000				-			-	244	-		-	_	35.04	22.94	-	12.10		177
S-18	06/25/2008	58,000	2,200	5,600	880	10,200	2.2	<10	_	20	-		<5.0	<10	35.04	22.92	-	12.12		

Vell ID	Date	TPHg (μg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (μg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-18	08/14/2008	25,000	2,500	4,500	860	5,800	***	<50	×				<25	<50	35.04	23.08		11.96		
S-18	11/11/2008	24,000 i	2,400 i	3,300 i	820 i	3,800 i		<25 i		222			<12 i	<25 i	35.04	23.30		11.74	242	2
S-18	11/11/2008	43,000 j	3,900 j	5,500 j	1,300 j	6,500 j	-	<50 j				-	<25 j	<50 j	35.04	23.30		11.74		
S-18	01/05/2009	20,000	830	1,000	290	1,400	Same.	<50		Caralla			<25	<50	35.03	23.16		11.87		
S-18	01/15/2009	8,200	690	790	150	1,230									35.03	22.97		12.06		-
S-18	02/12/2009	13,000	1,200	1,400	330	940		144	444		100	-		-	35.03	23.29		11.74	-	
S-18	03/12/2009	52,000	5,300	9,000	1,600	10,000	-	-	***		-			-	35.03	22.85		12.18		
S-18	04/09/2009	Insufficier	nt water						-		***				35.03	22.79		12.24		
S-18	05/18/2009	6,700	320	1,100	200	1,000		244		-				-	35.03	22.81		12.22	6.51	377
S-18	07/23/2009	8,900	500	890	290	1,600	***								35.03	22.91		12.12	0.20	22
S-18	10/01/2009	1,800	49	5.5	5.3	< 5.0	-	***	1777	-	***				35.03	23.65		11.38	6.25	557
S-18	11/09/2009	1,100	79	8.9	5.3	1.1				-		***	-		35.03	23.19	222	11.84	0.26	***
S-18	12/01/2009	570	50	7.5	2.7	1.2				-					35.03	23.12		11.91	4.07	460
S-18	01/28/2010	1,200	170	91	18	68	-					-	-	107	35.03	22.86	700	12.17	1.90	
S-18	05/20/2010	3,900	500	690	79	240	-						-		35.03	23.12	***	11.91	1.77	169
S-18	06/22/2010	13,000	1,700	2,800	200	1,000			-	1				444	35.03	23.10	-	11.93	0.58	499
S-18	08/31/2010	6,600	970	1,100	230	1,000							-		35.03	23.55	777	11.48	1.23	258
S-18	12/29/2010	8,500	1,000	750	410	1,800	(200							***	35.03	23.23		11.80	0.79	70
S-18	02/01/2011	2,100	210	190	87	180					242	244	-	0.22	35.03	22.52	22	12.51	1.13	220
S-18	04/25/2011	13,000	2,100	2,000	470	2,300	-				-				35.03	21.00		14.03	0.52	85
S-18	07/28/2011	8,200	1,200	1,000	290	1,200						277		-	35.03	20.56		14.47	1.57	27
S-18	10/28/2011	9,000	1,200	480	430	1,900						-		1244	35.03	21.11	14	13.92	1.45	147
S-18	05/07/2012	4,700	710	310	310	870			-	(inner	-			-4-	35.03	21.20		13.83	0.55	-68
S-18	05/02/2013	5,000	720	280	220	480			***				555		35.03	24.95	1999	10.08		***
S-18	04/21/2014	1,400	240	190	70	230		-							35.03	25.61		9.42	***	-
S-19	11/07/2008		-			-	-			***			-	-	34.78	22.73	1-000	12.05		
5-19	11/11/2008	7,100 i	500 i	600 i	25 i	1,010 i									34.78	22.87	_	11.91	1.0	62
5-19	11/11/2008	2,300 j	110 j	160 j	43 j	280 j								-	34.78	22.87		11.91	1.3	71
5-19	12/18/2008	2,900	190	300	41	420		-	-		-		-		34.57	22.60		11.97		
S-19	01/05/2009	3,400	230	250	50	380							***	-	34.57	22.56	222	12.01	-	
S-19	01/15/2009	3,100	340	540	70	440		444		1000		222			34.57	22.31		12.26		
S-19	02/12/2009	1,300	130	180	37	190		-			_		-		34.57	22.58		11.99		
S-19	03/12/2009	880	110	150	30	160								-	34.57	22.44		12.13		
S-19	04/09/2009	1,300	140	190	32	190					142				34.57	22.02	and the same of	12.55	0.57	106
S-19	05/18/2009	780	69	87	17	100	-		-				-		34.57	22.04		12.53	6.47	75
S-19	07/23/2009	400	77	59	15	38	-				_		***		34.57	22.40	***	12.17	0.06	31
S-19	10/01/2009	1,500	160	170	33	120			-						34.57	22.66	-	11.91	0.52	301
S-19	11/09/2009	1,600	140	160	41	160	-			4					34.57	22.44		12.13	0.26	
S-19	12/01/2009	1,600	150	180	45	170						244			34.57	22.62		11.95	0.79	161
S-19	01/28/2010	2,600	230	280	71	300		-							34.57	22.29		12.28	1.71	
5-19	05/20/2010	850	110	55	11	4.6				44				-	34.57	22.49		12.08	1.77	118

Nell ID	Date	TPHg (µg/L)	B (µg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (μg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-19	08/31/2010	580	79	92	22	50			·					242	34.57	22.86	444	11.71	1.02	297
S-19	12/29/2010	920	120	120	54	150									34.57	22.48		12.09	1.12	150
5-19	02/01/2011	1,800	210	270	100	320									34.57	21.78		12.79	1.08	21
S-19	04/25/2011	2,100	290	360	140	470		-	***						34.57	20.42		14.15	0.25	115
S-19	07/28/2011	2,400	240	380	140	450	***			442		44			34.57	20.16		14.41	1.17	80
S-19	10/28/2011	3,600	210	420	190	750									34.57	20.41		14.16	1.73	160
S-19	05/07/2012	3,400	220	480	210	880		***	-						34.57	20.51		14.06	2.54	244
S-19	12/11/2012	1,700	110	240	100	440	***								34.57	22.05		12.52	0.89/2.21	81/52
S-19	05/02/2013	1,500	88	89	55	160		-							34.57	24.15		10.42		
S-19	11/07/2013	170,000	1,200	7,300	3,800	22,000	-	man.	-	244					34.57	k	k	k	***	
S-19	04/21/2014	32,000	580	1,400	940	4,300		***				***			34.57	24.95		9.62		
S-19	07/31/2014							****							34.57	24.22	0.20	10.51		
S-19	11/21/2014	25,000	420	880	550	2,500				-	-				34.57	24.40	-	10.17	444	in the last
S-20	11/07/2008							242					220		34.50	22.80	444	11.70		
S-20	11/11/2008	13,000 i	1,300 i	1,600 i	80 i	1,920 i	-			-					34.50	22.90	-	11.60	0.8	-39
S-20	11/11/2008	16,000 j	1,100 j	1,800 j	220 j	1,930 j	-			legi		-			34.50	22.90	***	11.60	2.6	-64
S-20	01/05/2009	17,000	1,500	1,700	320	1,900							***	-	34.50	22.78	222	11.72		
S-20	02/12/2009	11,000	1,300	1,400	230	1,600	1		-	-				***	34.50	22.80		11.70	2.6	-64
5-20	03/12/2009	19,000	2,700	3,200	390	3,100				-					34.50	22.40	***	12.10	-	
S-20	04/09/2009	8,200	80	480	220	490		***					***		34.50	22.90	444	11.60	13.80	578
S-20	05/18/2009	21,000	970	1,500	630	4,800	-			44			-		34.50	22.42	(minima)	12.08	4.58	197
S-20	07/23/2009	41,000	4,900	2,900	990	7,300				-	-		-	-	34.50	22.73	777	11.77	0.27	419
S-20	10/01/2009	1,800	140	39	33	39		***	-	1999				-	34.50	23.00	544	11.50	0.85	533
S-20	11/09/2009	21,000	1,600	740	300	2,500					-			- mark	34.50	22.72		11.78	1.67	
S-20	12/01/2009	12,000	1,100	450	160	1,200								-	34.50	22.61	100	11.89	1.38	347
5-20	01/28/2010	20,000	2,000	1,600	260	2,000									34.50	22.51	222	11.99	4.40	-
S-20	05/20/2010	4,300	1,100	110	26	61		444	-						34.50	22.90		11.60	8.96	555
S-20	06/22/2010	7,100	1,300	550	120	550					-	-			34.50	23.19		11.31	11.64	637
S-20	08/31/2010	9,600	1,800	1,400	230	580	-						***		34.50	23.13		11.37	0.94	529
S-20	12/29/2010	19,000	2,000	3,100	860	3,200	***								34.50	22.72		11.78	0.92	193
S-20	02/01/2011	26,000	3,900	7,100	1,300	5,800					-		/		34.50	22.04		12.46	1.03	390
S-20	04/25/2011	41,000	6,600	11,000	2,000	9,800	-		-						34.50	20.60		13.90	0.43	156
5-20	07/28/2011	34,000	4,200	5,300	1,400	6,300	***					-			34.50	20.30	-	14.20	1.25	-15
S-20	10/28/2011	17,000	1,500	1,900	1,000	3,400	***								34.50	20.78	-	13.72	1.28	431
S-20	05/07/2012	9,900	760	1,200	790	2,000					-	-	-		34.50	20.54		13.96	1.92	-106
S-20	12/11/2012	9,700	630	1,000	720	1,500	-		larian.			-	777		34.50	22.29	777	12.21	0.82/1.67	-11/-43
S-20	05/02/2013	4,500	380	220	240	300				-		1 500	***		34.50	24.50		10.00		
S-20	11/07/2013	4,000	420	290	60	330				444	142		122		34.50	25.24		9.26		-
S-20	04/21/2014	3,800	480	350	50	350									34.50	25.15		9.35	***	500
S-20	11/21/2014	4,800	560	340	98	430			-			-	-		34.50	24.54		9.96		***

Well ID	Date	TPHg (μg/L)	B (µg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	EDC (μg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-21A	11/07/2008			-	(-	***		-	-	-				35.81	23.73	-	12.08	-	-
S-21A	11/11/2008	96,000 i	6,100 i	11,000 i	1,700 i	10,500 i	***		See.	***					35.81	23.86		11.95	1.6	-42
S-21A	11/11/2008	87,000 j	6,300 j	13,000 j	1,700 j	10,300 j			-			-			35.81	23.86		11.95	1.8	-51
S-21A	12/18/2008	17,000	3,700	1,200	170	47		-		44					35.80	23.91		11.89		
S-21A	01/05/2009	28,000	3,100	2,900	450	1,100	177	+++	223	***		***	259	775	35.80	23.78	***	12.02	***	
S-21A	01/15/2009	9,700	2,100	290	45	<25					***			-	35.80	23.53		12.27	1.222	***
S-21A	02/12/2009	19,000	3,100	2,500	330	500	-	-	4		-				35.80	23.83	-	11.97	-	-
S-21A	03/12/2009	31,000	2,600	3,800	810	3,700	Caradian .	-	-			-	-	-	35.80	23.35		12.45	-	
S-21A	04/09/2009	7,800	700	750	130	<25	***	-							35.80	24.00	***	11.80	0.91	304
S-21A	05/18/2009	15,000	1,800	2,200	390	1,900	-		-						35.80	23.46	-	12.34	2.37	529
S-21A	07/23/2009	51,000	4,800	7,100	1,100	7,000									35.80	23.85	-	11.95	0.14	-3
S-21A	10/01/2009	18,000	2,300	2,200	310	2,400				-		722	777		35.80	24.06		11.74	7.92	575
S-21A	11/09/2009	41,000	3,500	5,800	600	4,800			-					444	35.80	23.73		12.07	0.34	-
S-21A	12/01/2009	43,000	3,100	6,700	640	4,900								-	35.80	23.60	-	12.20	2.55	350
S-21A	01/28/2010	65,000	3,900	9,900	970	6,600				-		-		-	35.80	23.54	***	12.26	1.43	***
S-21A	05/20/2010	6,000	670	760	110	150								-	35.80	23.92		11.88	1.37	541
S-21A	06/22/2010	16,000	690	2,000	370	2,300	Sec.		1			-			35.80	23.87		11.93	2.33	439
S-21A	08/31/2010	5,000	230	420	190	990	***		-					****	35.80	24.13	-	11.67	0.73	392
S-21A	12/29/2010	5,100	500	430	230	810									35.80	23.84	-	11.96	0.95	464
S-21A	02/01/2011	9,200	840	750	370	1,300	-		-	-				-	35.80	23.18		12.62	0.84	110
S-21A	04/25/2011	22,000	3,800	4,000	960	4,800			-	-		-			35.80	21.71		14.09	0.36	336
S-21A	07/28/2011	27,000	3,400	3,600	1,000	4,300						-			35.80	21.48	-	14.32	1.02	223
S-21A	10/28/2011	20,000	2,400	3,000	840	3,600		-		lean.			-	-	35.80	21.65		14.15	2.06	213
S-21A	05/07/2012	12,000	2,200	1,900	510	2,100				***				***	35.80	21.90		13.90	1.01	107
S-21A	12/11/2012	13,000	3,300	2,200	610	1,300									35.80	22.60		13.20	1.35/1.49	82/80
S-21A	05/02/2013	6,800	1,000	470	270	480	-		-				_	-	35.80	25.48		10.32	(man-	
S-21A	11/07/2013	32,000	4,100	3,000	940	2,900		-	22	-				***	35.80	26.28	***	9.52	***	
S-21A	04/21/2014	Insufficier	t water	-		***								***	35.80	26.29		9.51	444	
S-21A	11/21/2014	37,000	6,000	3,900	1,100	3,500	-		-			-			35.80	25.81		9.99	-	
S-21B	11/07/2008	-		-	***	700									35.79	23.68		12.11		
S-21B	11/11/2008	3,200 i	49 i	300 i	93 i	510 i							222		35.79	23.80		11.99	0.4	-108
S-21B	11/11/2008	7,500 j	67 j	470 j	150 j	960 j						-	-	-	35.79	23.80		11.99	5.6	-135
S-21B	12/18/2008	5,300	36	310	120	770						-		***	35.76	23.72		12.04		
S-21B	01/05/2009	5,400	35	200	93	600		***							35.76	23.70		12.06	-	-
S-21B	01/15/2009	3,300	30	150	78	470									35.76	23.43		12.33		
S-21B	02/12/2009	2,800	12	100	69	450		-					-		35.76	23.81		11.95		
S-21B	03/12/2009	2,300	9.4	72	50	320								-	35.76	23.32		12.44		
S-21B	04/09/2009	890	14	55	19	140									35.76	23.20	-	12.56	0.56	453
S-21B	05/18/2009	390	6.8	14	12	27					-	-	-		35.76	23.24		12.52	1.62	458
S-21B	06/17/2009	-	-			-		-		-		-			35.76	23.40		12.36		
S-21B	07/23/2009	920	5.0	17	28	120		***			***		***		35.76	23.52		12.24	0.26	37
																			2147	

Nell ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	X (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-21B	10/01/2009	820	2.6	10	17	89									35.76	23.95		11.81	0.96	353
S-21B	01/28/2010	810	11	6.2	10	51				-					35.76	23.30		12.46	_	
S-21B	05/20/2010	120	1.4	2.6	2.0	2.7			-						35.76	23.46		12.30	1.63	206
S-21B	08/31/2010	500	0.81	3.4	6.9	32	4	24							35.76	24.04		11.72	0.72	45
S-21B	12/29/2010	310	< 0.50	1.9	4.5	21		***						***	35.76	23.59		12.17	0.40	191
S-21B	02/01/2011	270	< 0.50	2.0	4.0	16		244		(444)	-	-			35.76	23.08		12.68	0.51	10
S-21B	04/25/2011	250	< 0.50	1.9	4.6	16	22				-	-			35.76	21.86	***	13.90	1.43	72
S-21B	07/28/2011	270	< 0.50	0.84	3.0	11				-		***			35.76	21.32		14.44	2.86	127
S-21B	10/28/2011	220	< 0.50	0.53	2.3	9.2			-	244	444	244			35.76	21.52		14.24	0.96	153
S-21B	05/07/2012	170	< 0.50	0.62	1.5	7.6							1		35.76	22.04		13.72	0.75	100
S-21B	05/02/2013	<50	< 0.50	< 0.50	< 0.50	<1.0				(Prop.)		-		-	35.76	25.59	***	10.17	***	***
S-21B	04/21/2014	52	1.7	2.4	0.80	4.7			-	-			-		35.76	26.14		9.62		
S-22A	11/07/2008	-	-	-				224		4	-	-	777	-	35.08	22.91	***	12.17		
S-22A	11/11/2008	84,000 i	8,500 i	11,000 i	2,200 i	13,900 i					***		***	***	35.08	23.15		11.93	1.0	117
S-22A	11/11/2008	85,000 j	7,600 j	10,000 j	2,500 j	12,400 j				(1444)			1	-	35.08	23.15	(-11-)	11.93	1.6	100
S-22A	12/18/2008	42,000	6,300	6,600	1,200	4,400				-			777	777	35.06	23.03		12.03		
S-22A	01/05/2009	56,000	4,500	5,300	1,200	6,400					***				35.06	23.03	***	12.03	-	
S-22A	01/15/2009	25,000	5,900	4,400	740	1,570			-				-		35.06	22.84	()	12.22	-	
S-22A	02/12/2009	43,000	6,700	6,600	1,200	5,000									35.06	23.15		11.91	177	
S-22A	03/12/2009	35,000	4,600	4,600	980	4,600									35.06	22.65	***	12.41		-
S-22A	04/09/2009	22,000	120	1,900	680	3,400				-					35.06	22.88		12.18	8.41	556
S-22A	05/18/2009	25,000	4,700	1,300	590	3,700					-	-		777	35.06	22.83	re-	12.23	2.46	539
S-22A	07/23/2009	40,000	5,100	4,800	700	4,900		***	-	-				***	35.06	23.01	-	12.05	0.18	167
S-22A	10/01/2009	12,000	1,400	600	88	500				444					35.06	23.06		12.00	4.08	523
S-22A	11/09/2009	18,000	2,700	2,000	190	1,300		-					-		35.06	23.14		11.92	1.74	
S-22A	12/01/2009	24,000	2,300	2,300	270	2,000			***	-				***	35.06	23.10		11.96	1.06	393
S-22A	01/28/2010	44,000	3,600	5,000	620	4,300									35.06	22.92		12.14	1.40	-
S-22A	05/20/2010	3,100	38	<10	<10	<10					-				35.06	23.22		11.84	0.48	423
S-22A	06/22/2010	2,400	110	15	4.3	6.6	-			-	***				35.06	23.51		11.55	6.10	542
S-22A	08/31/2010	5,000	690	600	78	350									35.06	23.52	44	11.54	1.03	553
S-22A	12/29/2010	13,000	1,300	1,800	490	2,100						-	-	-	35.06	23.17		11.89	0.70	476
S-22A	02/01/2011	13,000	1,800	3,100	640	2,800	-								35.06	22.45		12.61	0.89	453
S-22A	04/25/2011	23,000	2,600	5,500	1,200	6,200				***					35.06	21.37		13.69	0.40	506
S-22A	07/28/2011	Well inacc	essible			***			-						35.06	-		-	-	
S-22A	10/28/2011	31,000	1,800	4,700	1,600	8,100			-					-	35.06	20.98		14.08	1.33	342
S-22A	05/07/2012	40,000	2,000	7,200	2,000	12,000		-	777						35.06	20.96		14.10	2.50	230
S-22A	12/11/2012	54,000	1,800	8,900	2,400	14,000		-		-				1	35.06	23.42	-	11.64	0.99/1.96	-14/-21
S-22A	05/02/2013	53,000	1,800	6,800	2,200	11,000				-					35.06	24.71	-	10.35	-	-
S-22A	11/07/2013	Well inacc	essible		-					***	-	-			35.06					
S-22A	04/21/2014	Well inacc	essible		***	***									35.06	-		-	-	
S-22A	11/21/2014	Well inacc	cessible	***	777	-	***						-		35.06			-	-	

Well ID	Date	TPHg (µg/L)	B (µg/L)	Τ (μg/L)	Ε (μg/L)	X (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (μg/L)	TAME (μg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-22B	11/07/2008	_	-	-	-		-		-	444		_	-		35.15	23.06	-	12.09	learn)	Δ
S-22B	11/11/2008	<50 i	<0.50 i	<1.0 i	<1.0 i	1.2 i			-		-	energy .			35.15	23.20		11.95	0.9	92
S-22B	11/11/2008	360 j	3.3 j	12 j	5.8 j	38 j	-		-				-	***	35.15	23.20		11.95	1.6	90
S-22B	12/18/2008	150	2.9	6.1	2.9	17.5	-								35.24	23.26		11.98	-	لند
S-22B	01/05/2009	110	1.9	5.0	2.6	11		-				244			35.24	28.12		7.12	-	
S-22B	01/15/2009	59	1.3	1.9	1.6	<1.0		-			2				35.24	22.90		12.34	***	***
S-22B	02/12/2009	290	11	6.8	7.9	19	***	-					***		35.24	23.02	***	12.22	-	644
S-22B	03/12/2009	390	4.4	4.6	3.8	12		1000			244	-		(1.2)	35.24	22.86		12.38		
S-22B	04/09/2009	280	5.3	2.5	4.0	6.8		-			-				35.24	22.62		12.62	2.24	164
S-22B	05/18/2009	170	3.7	2.9	2.4	8.6	-	-44		***	***	***			35.24	22.62	***	12.62	1.42	-171
S-22B	07/23/2009	160	8.9	5.7	3.8	12								144	35.24	22.65		12.59	0.15	28
S-22B	10/01/2009	300	2.4	1.0	1.2	<1.0	1	244				-			35.24	23.18	-	12.06	2.62	173
S-22B	01/28/2010	<50	< 0.50	<1.0	<1.0	<1.0			-			777	777	-	35.24	22.73		12.51		
S-22B	05/20/2010	230	< 0.50	<1.0	<1.0	<1.0		2000					***	444	35.24	22.88		12.36	6.14	584
S-22B	08/31/2010	<50	0.57	<1.0	<1.0	<1.0		242	242	111					35.24	23.51		11.73	0.92	377
S-22B	12/29/2010	< 50	< 0.50	<1.0	<1.0	<1.0		-						-	35.24	23.04	***	12.20	1.07	391
S-22B	02/01/2011	< 50	0.55	< 0.50	< 0.50	<1.0		1000	-						35.24	22.70		12.54	1.07	-3
S-22B	04/25/2011	<50	< 0.50	0.62	< 0.50	1.1		344		-		-			35.24	21.38	/mm;	13.86	1.37	416
S-22B	07/28/2011	Well inacc	essible			-		-	-					1444	35.24					
S-22B	10/28/2011	<50	< 0.50	<1.0	<1.0	<1.0									35.24	20.62	****	14.62	4.83	-12
S-22B	05/07/2012	<50	1.4	< 0.50	< 0.50	<1.0		***			545			-	35.24	21.08		14.16	2.84	127
S-22B	05/02/2013	<50	< 0.50	< 0.50	< 0.50	<1.0			-					(min	35.24	24.68	***	10.56	-	
S-22B	04/21/2014	Well inacc	essible					***	-	-	-	***			35.24		-			
5-23	11/07/2008			-	-	-				-	-		-	-	35.77	23.28	-	12.49	-	Sec.
S-23	11/11/2008	8,800 i	640 i	610 i	82 i	1,260 i					***			***	35.77	23.58		12.19	***	100
S-23	11/11/2008	6,400 j	520 j	640 j	34 j	760 j								-12	35.77	23.58	22	12.19	-	
S-23	01/05/2009	830	63	98	14	58		and the same							35.75	23.51	Lake .	12.24	-	
S-23	02/12/2009	3,400	160	320	55	430	-			-		-			35.75	23.62	***	12.13		
S-23	03/12/2009	4,600	210	460	71	610	***			***				-	35.75	23.03	144	12.72	-	***
S-23	04/09/2009	2,700	180	95	33	< 5.0			244	Law					35.75	22.98		12.77	1.24	567
S-23	05/18/2009	3,000	350	440	79	300			-			-			35.75	23.18	(1775)	12.57	19.77	503
S-23	07/23/2009	2,900	180	400	67	340	-	***							35.75	23.48	24	12.27	0.21	133
S-23	10/01/2009	790	40	24	5.4	<1.0				-	-				35.75	23.82		11.93	8.64	428
S-23	11/09/2009	3,200	84	330	90	400		***	-			-			35.75	23.51		12.24	0.28	
S-23	12/01/2009	1,800	47	180	50	190		-						-	35.75	23.31		12.44	2.49	472
S-23	01/28/2010	3,000	100	450	110	650		***		1				-	35.75	23.25		12.50	1.74	
S-23	05/20/2010	900	8.2	<5.0	<5.0	<5.0		240							35.75	23.80		11.95	3.76	607
S-23	06/22/2010	640	11	22	9.0	11								***	35.75	24.40		11.35	12.96	572
S-23	08/31/2010	710	14	45	34	110	1	***						-	35.75	23.95		11.80	1.25	322
S-23	12/29/2010	1,300	45	82	56	240		242	444	122			-		35.75	23.61	-	12.14	1.39	313

Well ID	Date	TPHg (µg/L)	Β (μg/L)	Τ (μg/L)	Ε (μg/L)	Χ (μg/L)	MTBE 8020 (μg/L)	MTBE 8260 (μg/L)	TBA (μg/L)	DIPE (μg/L)	ETBE (µg/L)	TAME (μg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-23	02/01/2011	1,300	51	110	72	270	-				44			4	35,75	22.92		12.83	1.30	107
S-23	04/25/2011	1,300	53	110	81	400	-	***			***	-	-	***	35.75	21.62		14.13	0.96	321
S-23	07/28/2011	1,400	43	79	74	320				-			1722	-	35.75	21.28		14.47	0.92	209
S-23	10/28/2011	1,600	43	83	92	370	-		-				444	4	35.75	21.50	444	14.25	1.82	161
S-23	05/07/2012	870	50	40	66	220	-		-	-		27	***		35.75	21.59	***	14.16	2.20	254
5-23	05/02/2013	540	24	15	5.6	25		***	-					-	35.75	25.04	-00	10.71	-	
5-23	04/21/2014	1,700	110	47	8.4	95		442	-	-				4-0	35.75	25.67		10.08	-	
AS-1	12/17/2007	-			-	-		***		***	***		-		35.33	22.91		12.42	_	444
AS-1	02/08/2008	130 f	1.1	3.4	<1.0	5.4		<1.0				4	< 0.50	<1.0	35.33	22.62		12.71		
AS-1	05/08/2008	<50 f	<0.50	<1.0	<1.0	<1.0	-	<1.0		-		-	<0.50	<1.0	35.33	27.78		7.55	-	
OW-1	04/09/2009	Well dry			-	1				-	-	-		-	-	-			-	-
OW-1	05/18/2009	Well dry			-	-			leste.					-	_		***		100	1797

Votes:

[PHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to July 25, 2001, analyzed by EPA Method 8015 unless otherwise noted.

3TEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to July 25, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether analyzed by method noted

FBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

[AME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

EDC = 1,2-Dichloroethane analyzed by EPA Method 8260B.

EDB = 1,2-Dibromoethane analyzed by EPA Method 8260B.

FOC = Top of casing elevation, in feet relative to mean sea level

3PH = Separate-phase hydrocarbon

GW = Groundwater

DO = Dissolved oxygen (pre-purge/post purge reading)

DRP = Oxygen redox potential (pre-purge/post purge reading)

ıg/L = Micrograms per liter

t = Feet

MSL = Mean sea level

ng/L = Milligrams per liter

nV = Millivolts

x = Not detected at reporting limit x

- = Not analyzed or available

D) = Duplicate sample

- 1 = Included in xylenes analysis
- > = Analyzed outside of EPA recommended holding time
- : = Depth to water measured from TOC; elevation unknown.

							MTBE	MTBE								Depth to	SPH	GW		
Well ID	Date	TPHg	В	T	E	X	8020	8260	TBA	DIPE	ETBE	TAME	EDC	EDB	TOC	Water	Thickness	Elevation	DO	ORP
		(μg/L)	(μg/L)	$(\mu g/L)$	$(\mu g/L)$	(μg/L)	$(\mu g/L)$	$(\mu g/L)$	$(\mu g/L)$	(μg/L)	$(\mu g/L)$	(μg/L)	$(\mu g/L)$	$(\mu g/L)$	(ft MSL)	(ft TOC)	(ft)	(ft MSL)	(mg/L)	(mV)

l = Grab sampled

= Casing broken; TOC unknown.

= Analyzed by EPA Method 8015B (M)

s = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

1 = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

= Pre-purge sample

= Post-purge sample

: = SPH present; well purged prior to gauging with interface probe

= Concentration reported is partially due to the presence of discrete peak of toluene.

When SPHs are present, groundwater elevation is adjusted using the relation: Corrected groundwater elevation = TOC - Depth to Water + (0.8 x Hydrocarbon Thickness).

Beginning July 18, 2002, well elevations measured from TOC

lite wells surveyed March 5, 2002 by Virgil Chavez Land Surveying

iite wells surveyed December 18, 2007 by Virgil Chavez Land Surveying

Vells S-14R and S-19 through S-23 surveyed on November 11, 2008 by Virgil Chavez Land Surveying

Vell S-5 surveyed on November 11, 2008 by Virgil Chavez Land Surveying

Vell S-5 surveyed on October 8, 2009 by Virgil Chavez Land Surveying

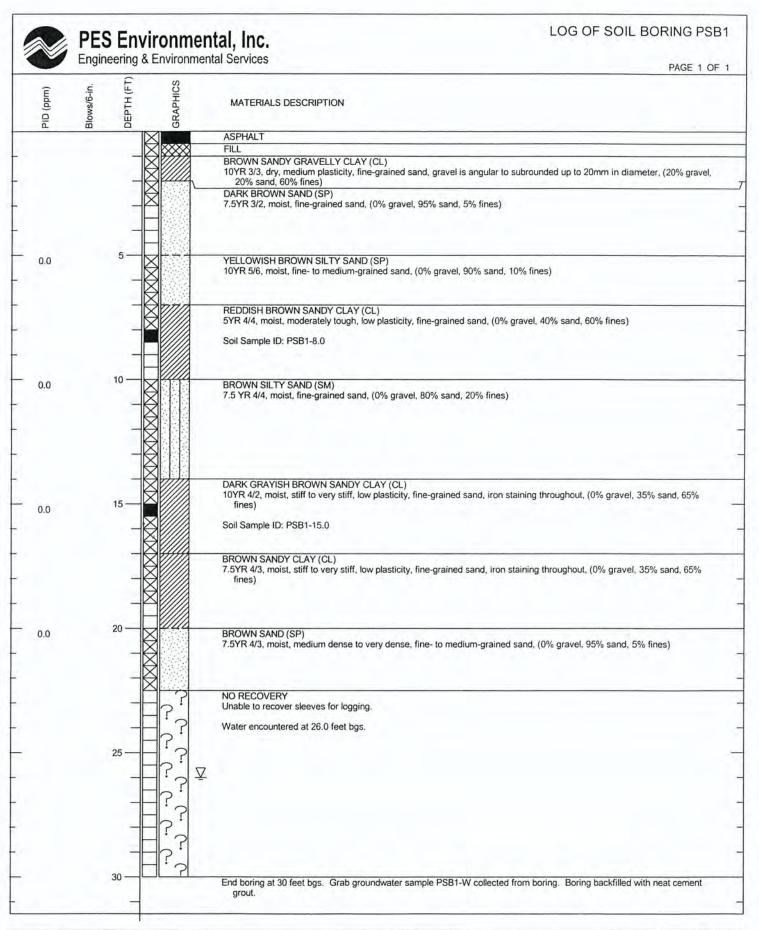
APPENDIX C

BORING LOGS, FROM PES 2014 INVESTIGATION

	MAJOR DIVI	SIONS			TYPICAL NAMES
		CLEAN GRAVELS WITH LESS THAN	GW	X	WELL-GRADED GRAVELS WITH OR WITHOUT SAND
SIEVE	GRAVELS MORE THAN HALF	15% FINES	GP	0000	POORLY-GRADED GRAVELS WITH OR WITHOUT SAND
LS N NO. 200	COARSE FRACTION IS LARGER THAN NO. 4 SIEVE	GRAVELS WITH	GM		SILTY GRAVELS WITH OR WITHOUT SAND
E-GRAINED SOILS COARSER THAN NO.		15% OR MORE FINES	GC		CLAYEY GRAVELS WITH OR WITHOUT SAND
ARSE-GR/		CLEAN SANDS	sw		WELL-GRADED SANDS WITH OR WITHOUT GRAVEL
COARSE THAN HALF IS	SANDS MORE THAN HALF	WITH LESS THAN 15% FINES	SP		POORLY-GRADED SANDS WITH OR WITHOUT GRAVEL
MORET	COARSE FRACTION IS FINER THAN NO. 4 SIEVE SIZE	SANDS WITH 15%	SM		SILTY SANDS WITH OR WITHOUT GRAVEL
		OR MORE FINES	sc		CLAYEY SANDS WITH OR WITHOUT GRAVEL
SIEVE			ML		INORGANIC SILTS OF LOW TO MEDIUM PLASTICITY WITH OR WITHOUT SAND OR GRAVEL
200	SILTS AN	ID CLAYS 50% OR LESS	CL		INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY WITH OR WITHOUT SAND OR GRAVEL
VED SOIL!			OL		ORGANIC SILTS OR CLAYS OF LOW TO MEDIUM PLASTICITY WITH OR WITHOUT SAND OR GRAVEL
FINE-GRAINED SOILS HALF IS FINER THAN NO.			МН		INORGANIC SILTS OF HIGH PLASTICITY WITH OR WITHOUT SAND OR GRAVEL
THAN	SILTS AN		СН		INORGANIC CLAYS OF HIGH PLASTICITY WITH OR WITHOUT SAND OR GRAVEL
MORE			ОН		ORGANIC SILTS OR CLAYS OF HIGH PLASTICITY WITH OR WITHOUT SAND OR GRAVEL
	HIGHLY ORGANIC	CSOILS	PT	77 77	PEAT AND OTHER HIGHLY ORGANIC SOILS
	ABBREVIA	TION KEY			SYMBOLS KEY
PID (PPI		etector readings in part pace soil sample screer		100	o Soil Sample Recovered
BLOWS/	indicated on the lo	drive sampler 6 inches a gs using sample drive h nds falling 30 inches.		⊠ Ur	ndisturbed Soil Sample Recovered
5Y 5/2	- Soil color accordin (2009 Revised Ed	g to Munsell Soil Color (Charts		oil Sample Submitted for Laboratory Analysis ordropunch Sample
JI JIZ	(2000 11011000 20				

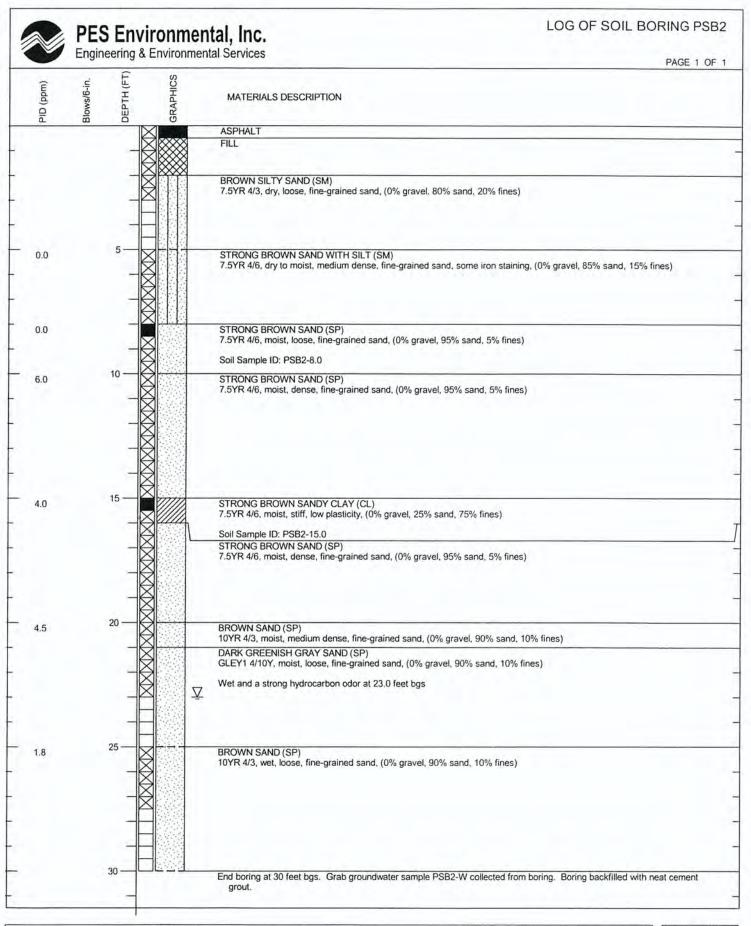


Unified Soil Classification System Chart 461 8th Street Oakland, CA PLATE

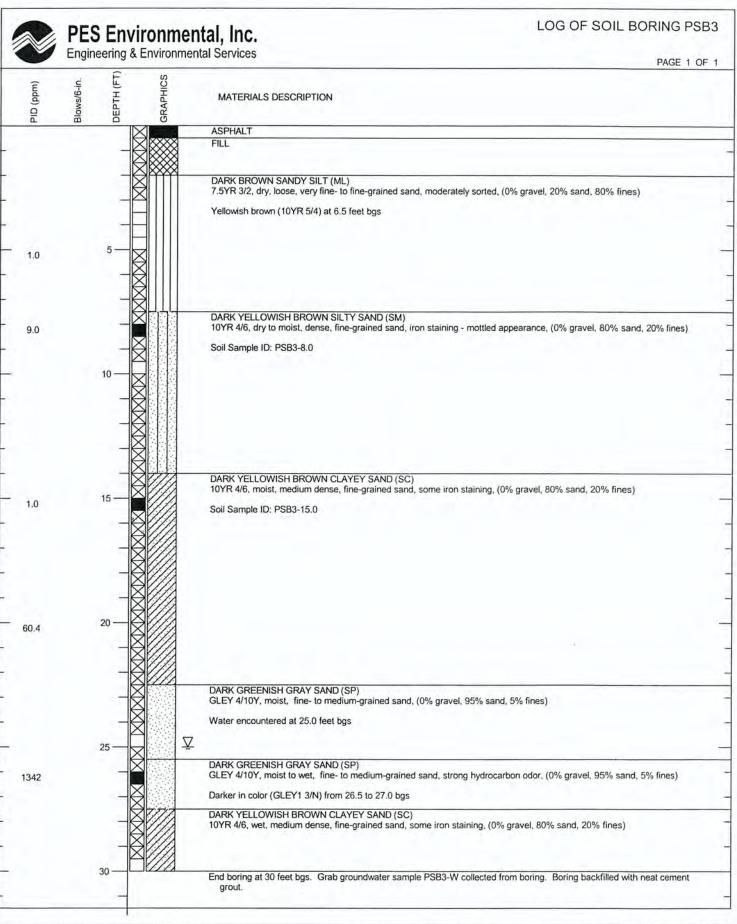


Signature Land Advisors 459 8th Street, Oakland, CA 935.038.01 GMC/AAV REVIEWED BY DIAMETER OF HOLE TOTAL DEPTH OF HOLE DATE STARTED DRAFT 2 inches 30 feet 6/25/14

PLATE

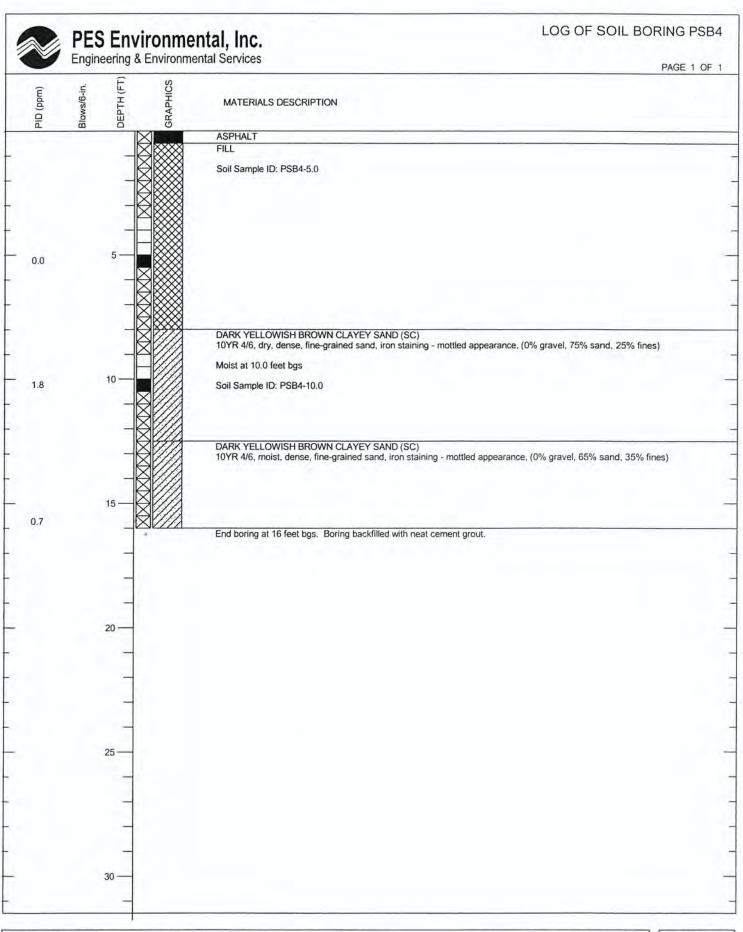


Signature Land Advisors 459 8th Street, Oakland, CA 935.038.01 GMC/AAV REVIEWED BY DIAMETER OF HOLE TOTAL DEPTH OF HOLE DATE STARTED DRAFT 2 inches 30 feet 6/25/14 PLATE



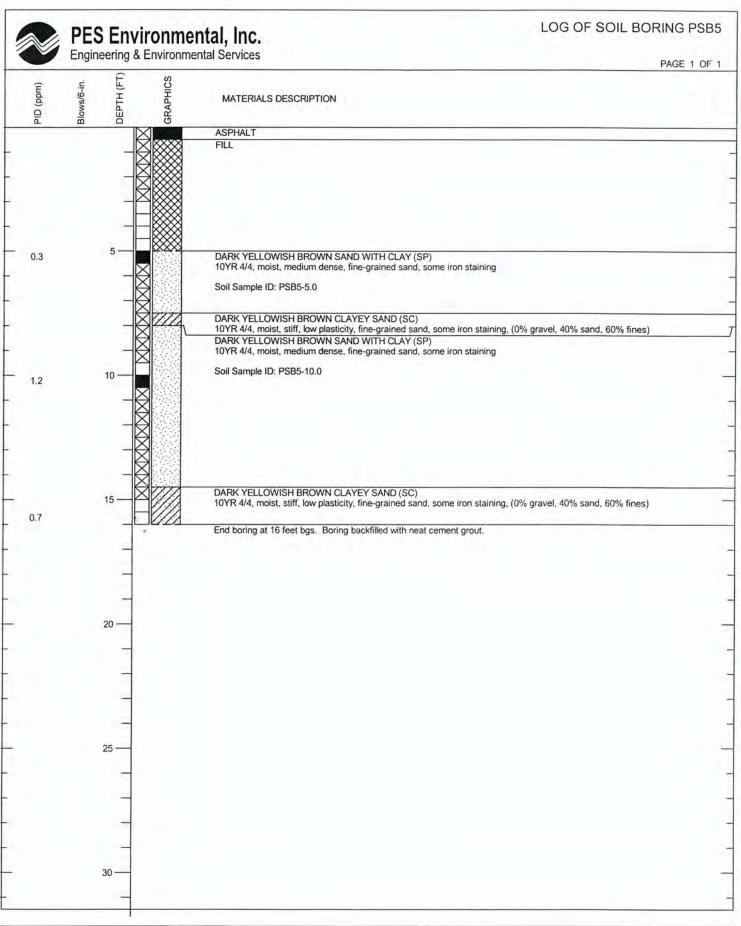
Signature Land Advisors 459 8th Street, Oakland, CA 935.038.01 GMC/AAV REVIEWED BY DIAMETER OF HOLE TOTAL DEPTH OF HOLE DATE STARTED DRAFT 2 inches 30 feet 6/25/14

PLATE



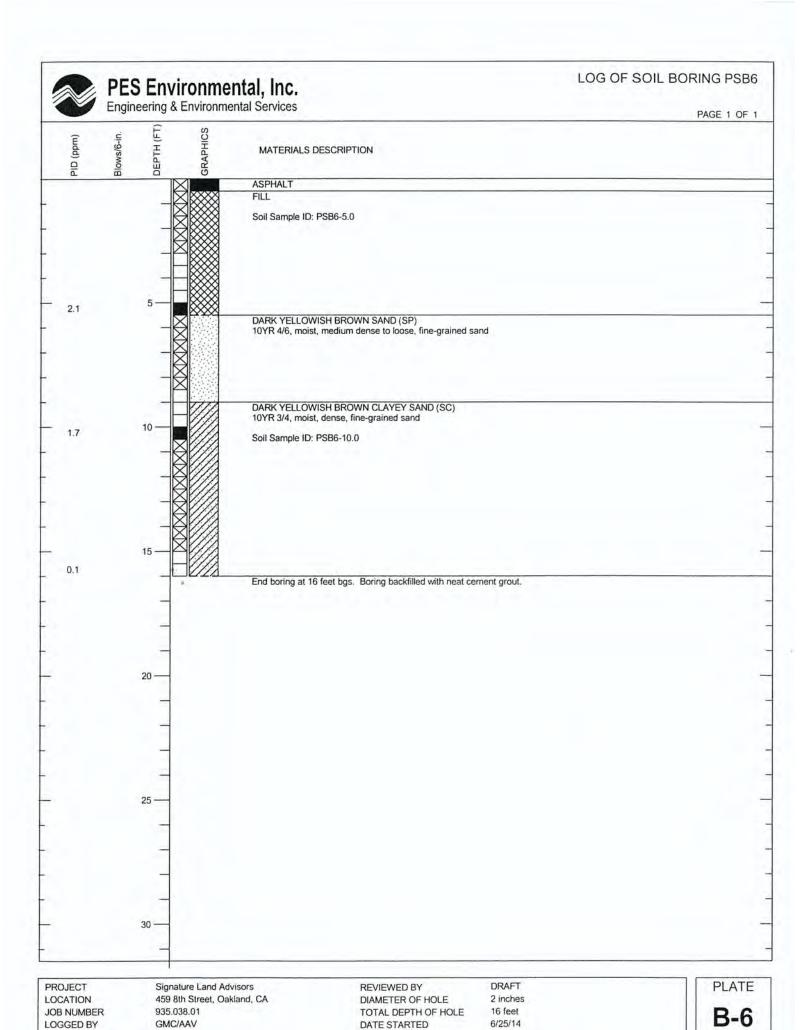
Signature Land Advisors 459 8th Street, Oakland, CA 935.038.01 GMC/AAV REVIEWED BY DIAMETER OF HOLE TOTAL DEPTH OF HOLE DATE STARTED DRAFT 2 inches 16 feet 6/25/14

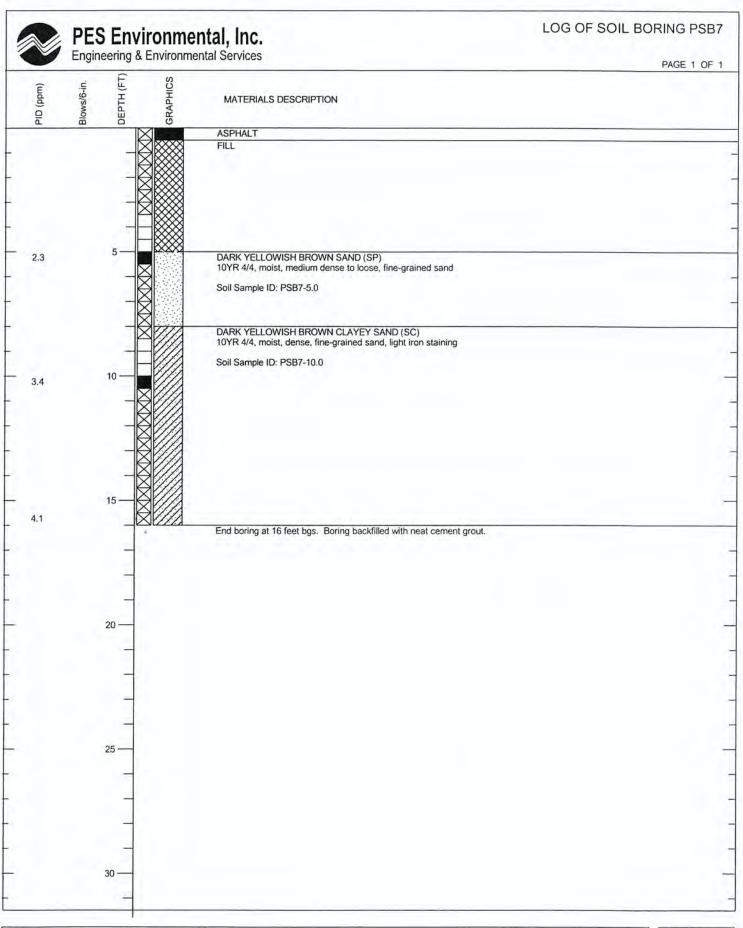
PLATE



Signature Land Advisors 459 8th Street, Oakland, CA 935.038.01 GMC/AAV REVIEWED BY DIAMETER OF HOLE TOTAL DEPTH OF HOLE DATE STARTED DRAFT 2 inches 16 feet 6/25/14

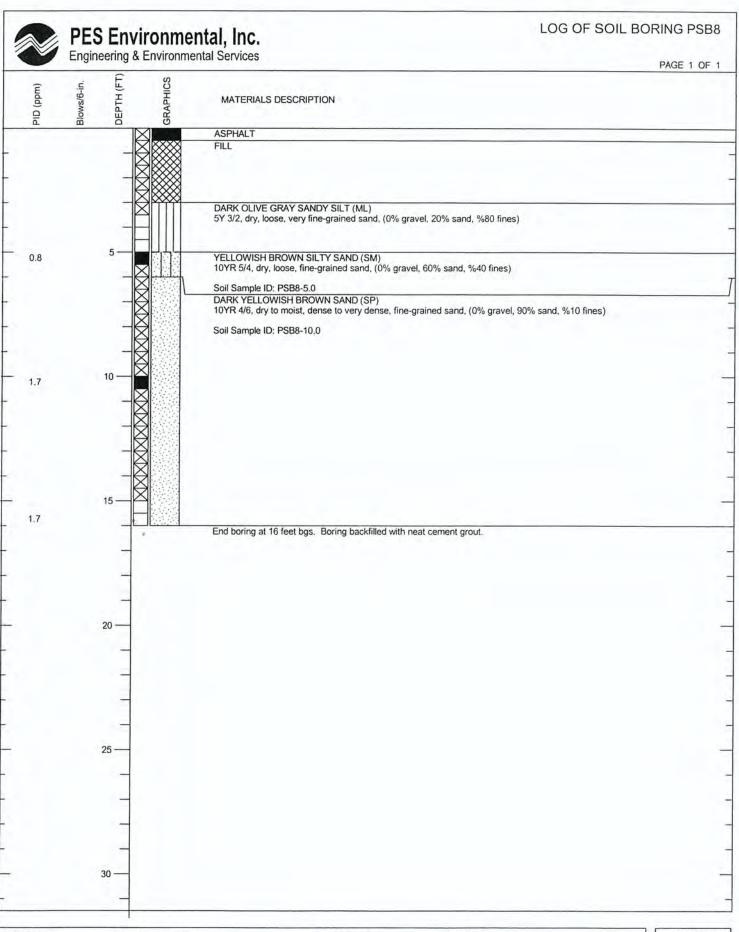
PLATE





Signature Land Advisors 459 8th Street, Oakland, CA 935.038.01 GMC/AAV REVIEWED BY DIAMETER OF HOLE TOTAL DEPTH OF HOLE DATE STARTED DRAFT 2 inches 16 feet 6/25/14

PLATE



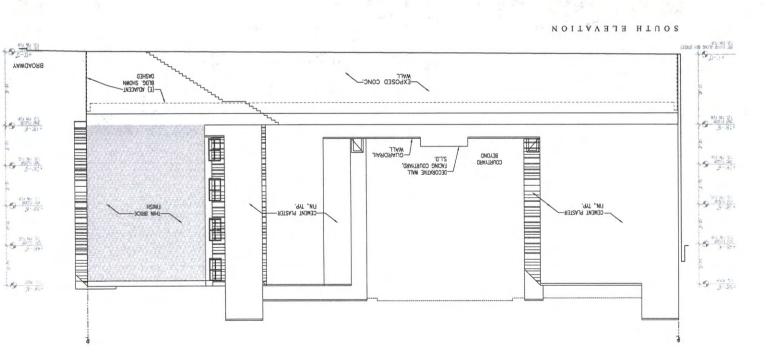
Signature Land Advisors 459 8th Street, Oakland, CA 935.038.01 GMC/AAV REVIEWED BY DIAMETER OF HOLE TOTAL DEPTH OF HOLE DATE STARTED DRAFT 2 inches 16 feet 6/25/14 PLATE

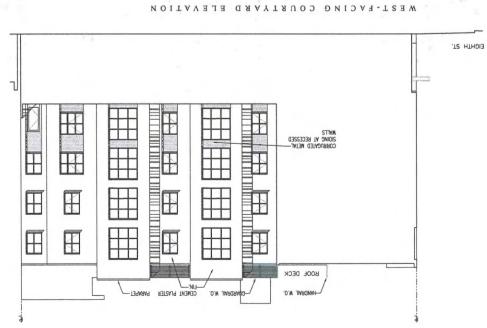
APPENDIX D

SITE REDEVELOPMENT DRAWINGS

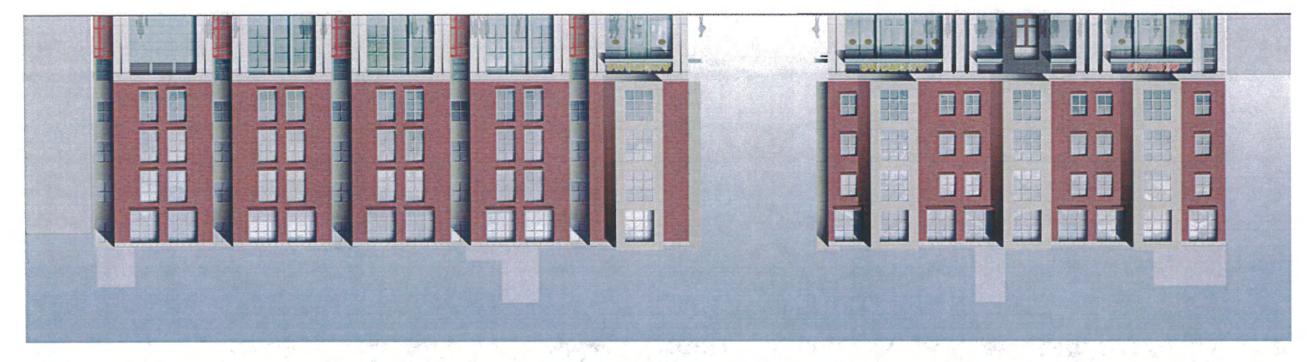












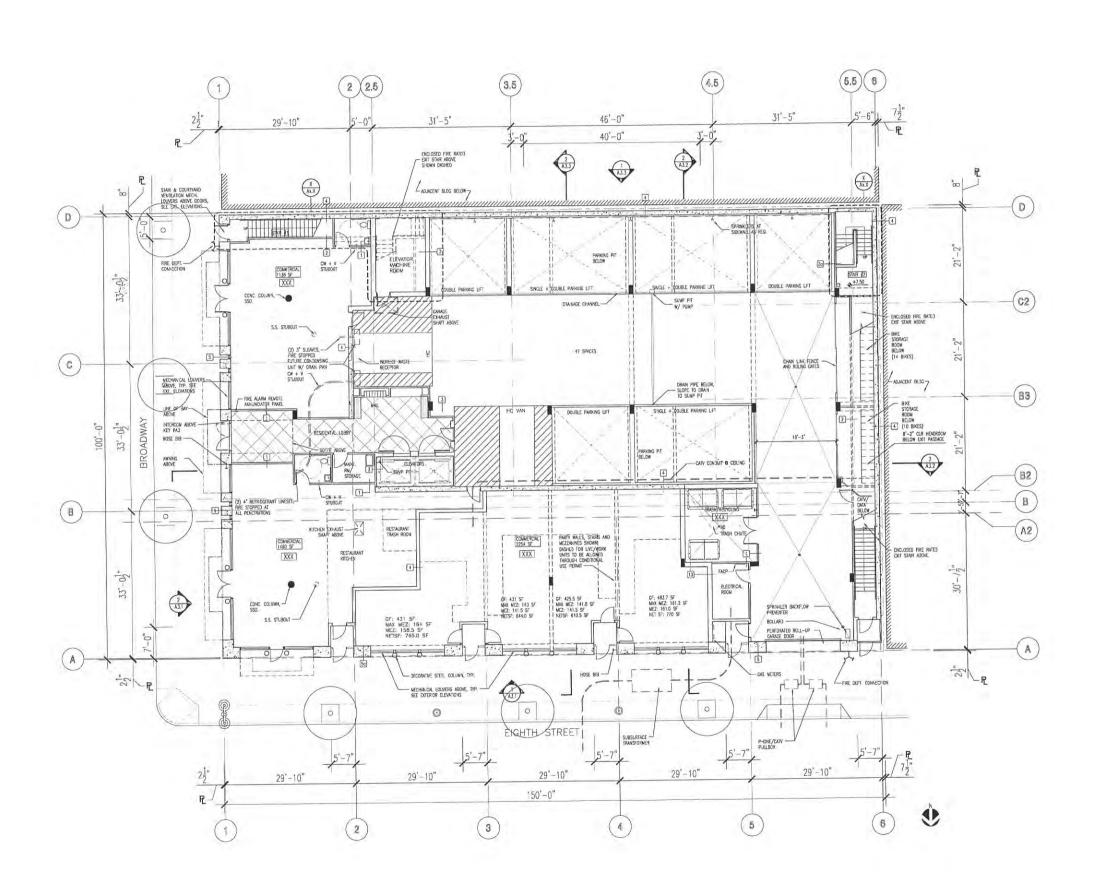
8 TH STREET ELEVATION

BROADWAY ELEVATION



OLD OAKLAND HOUSING

A.F.EVANS DEVELOPMENT, INC. WRT | SOLOMON E. T. C.



LEGEND:

- A B - 3-HR WALL

CONCRETE WALL DROPPED SOFFIT

1328 Mission Street, fourth floor San Francisco, CA 94103 tel: 415 575-4722 fax: 415 436-9837 www.solomonetc-wrt.com

Wallace Roberts & Todd, Inc.

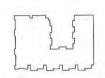
SOLOMON * E.T.C.

Old Oakland Housing 721-741 Broadway @ 8th Street Oakland, CA 94607

Project Sponsor

AF Evans Development, Inc. 1000 Broadway, Suite 300 Oaldand, CA 94607

Key Plan

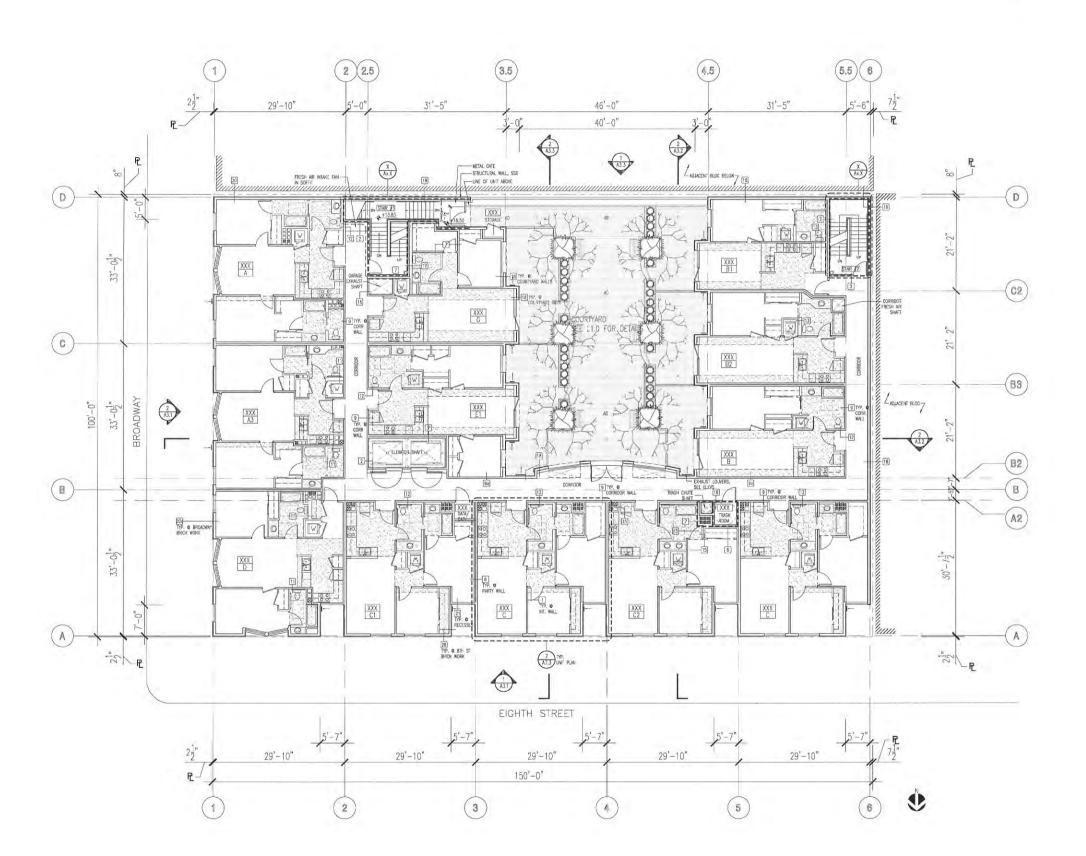




Drawn By

Ground Floor Plan

A1.0





Architecture and Urban Design

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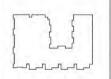
Consultants

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Project Sponsor

AF Evans
Development, Inc.
1000 Broadway, Suite 300
Oakland, CA 94607

Key Plan



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Drawn By
Checked By

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Date August 4, 2006

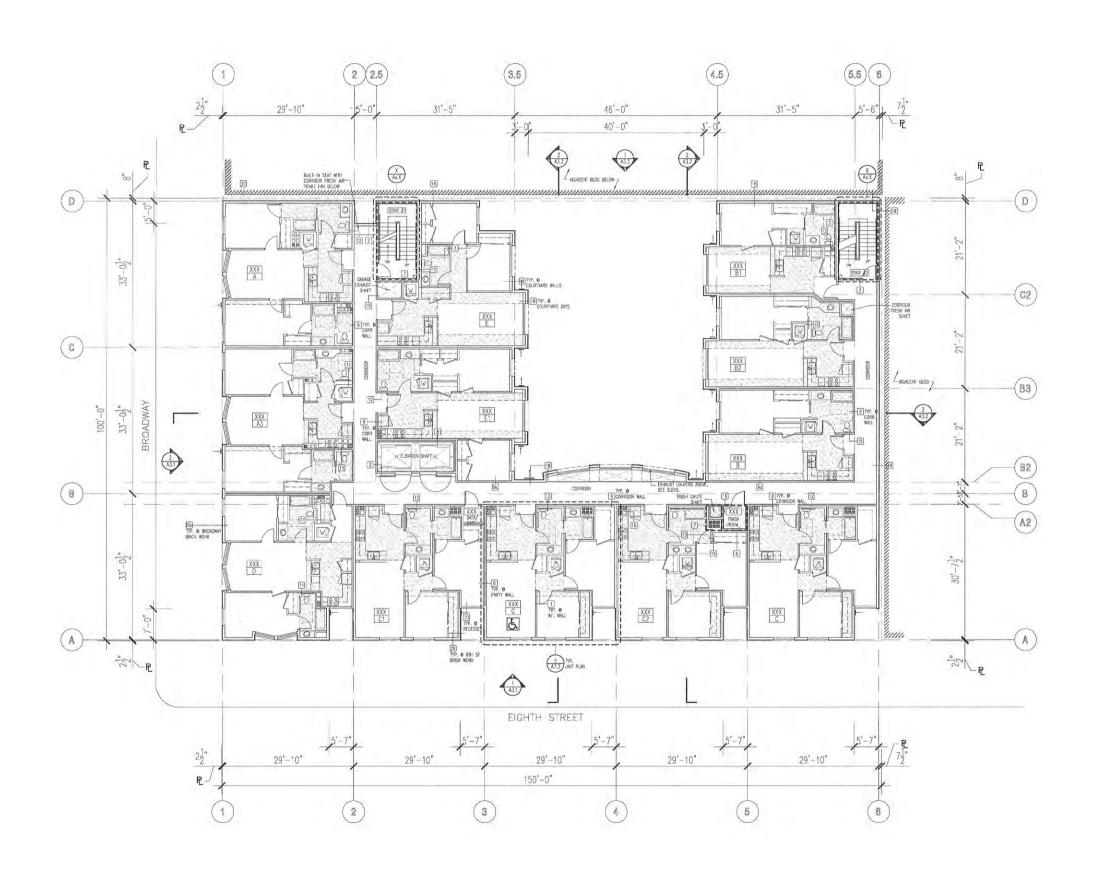
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Second Floor Plan

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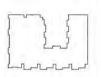
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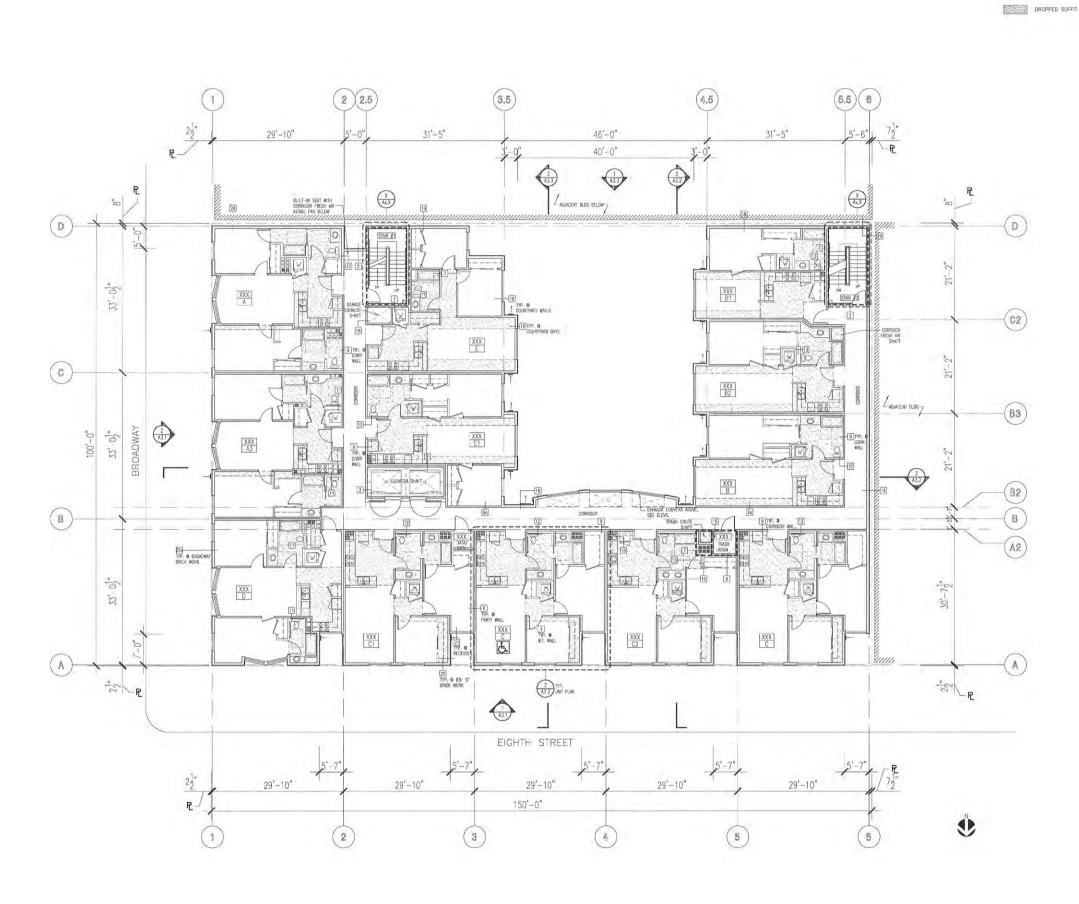
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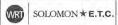




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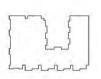
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Fourth Floor Plan

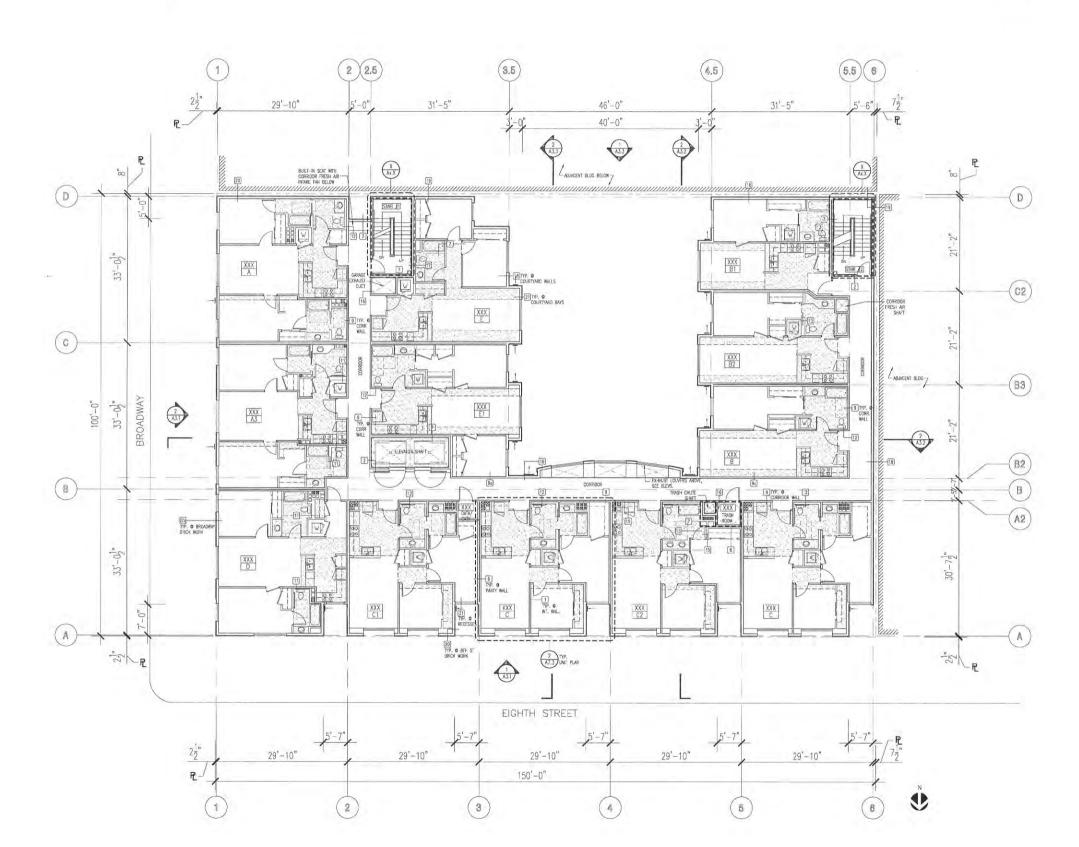
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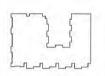
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Key Plan



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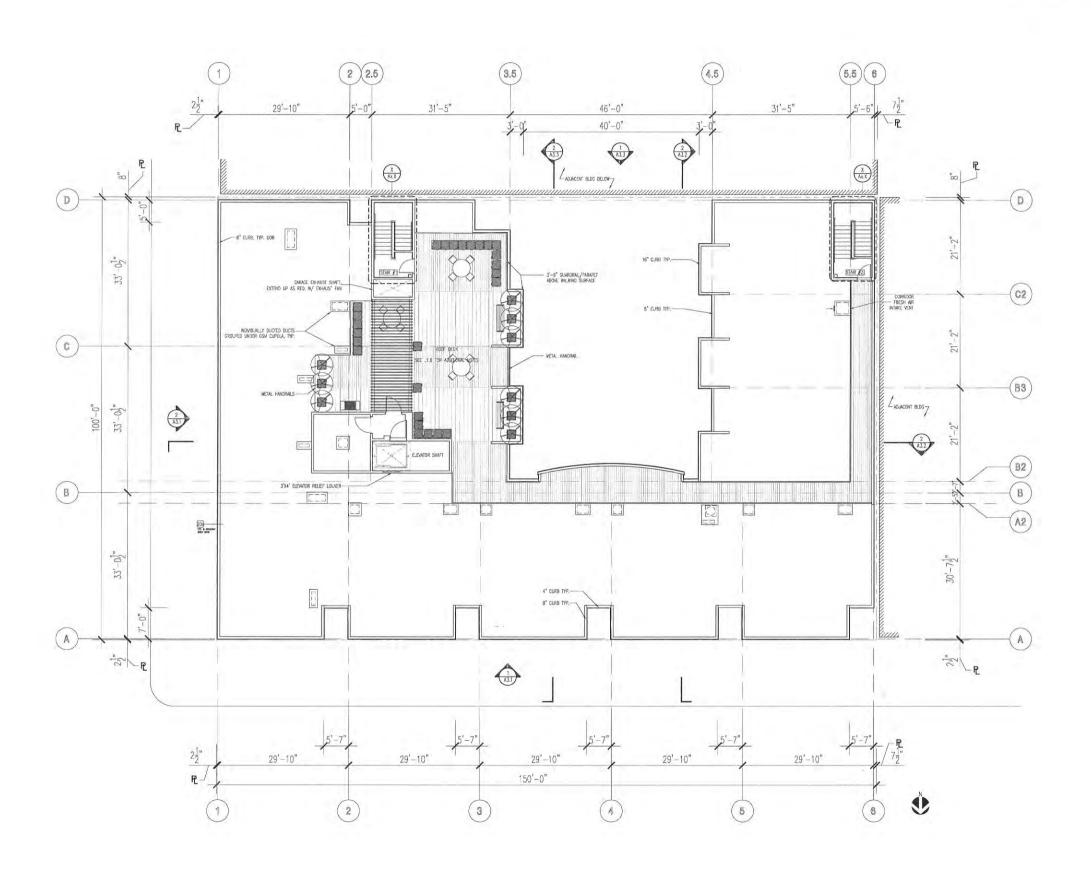
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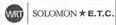
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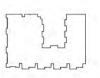
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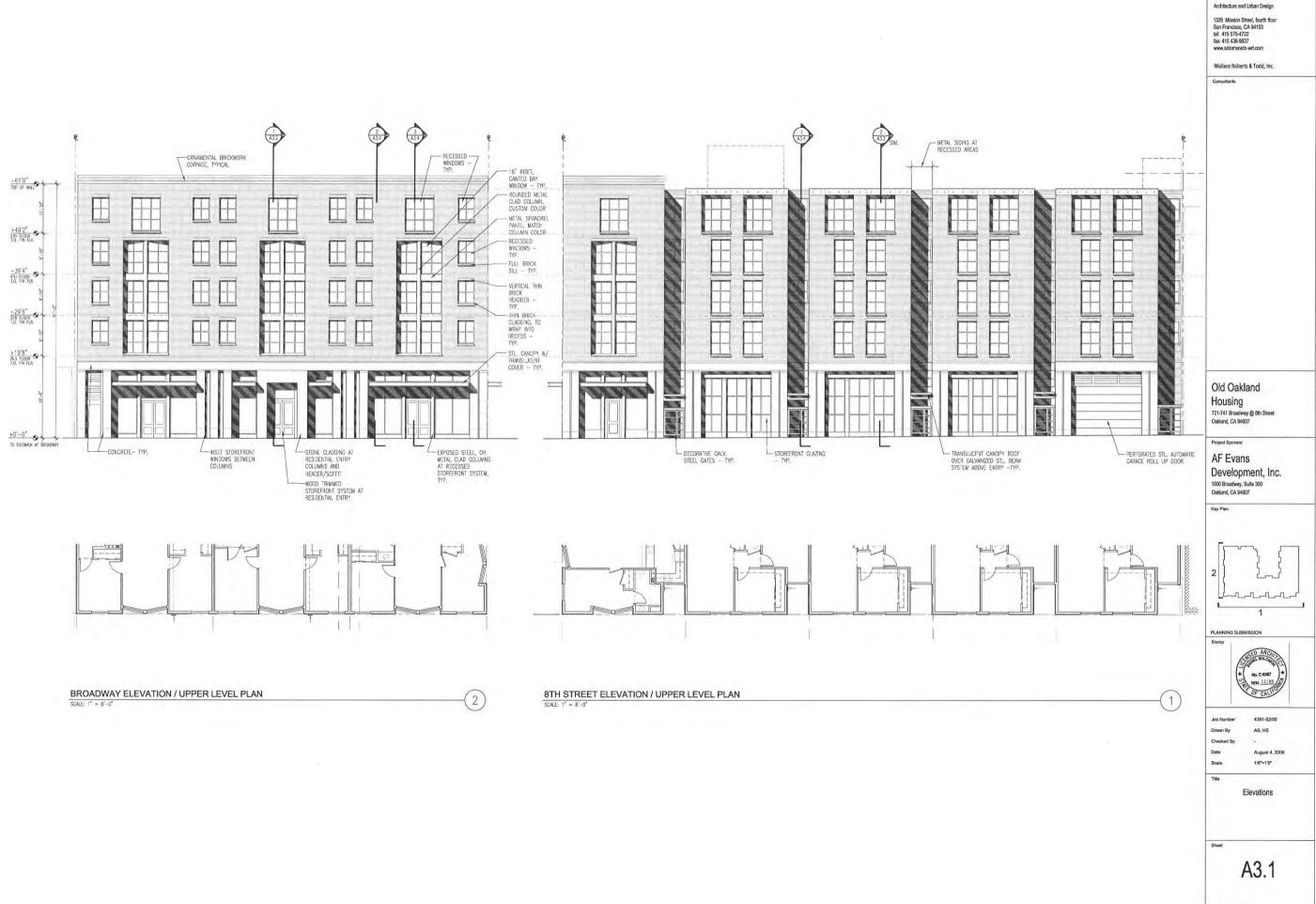
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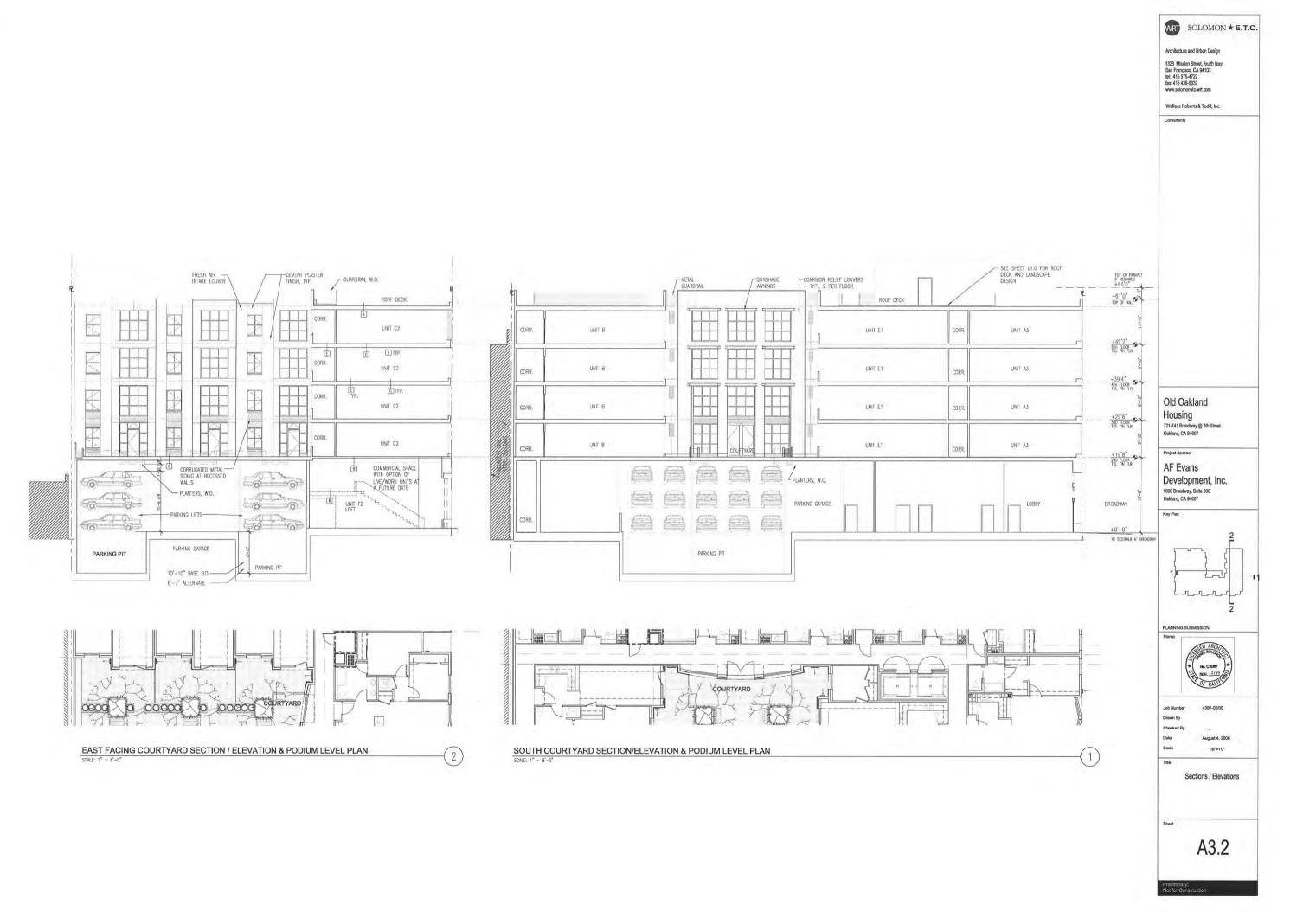


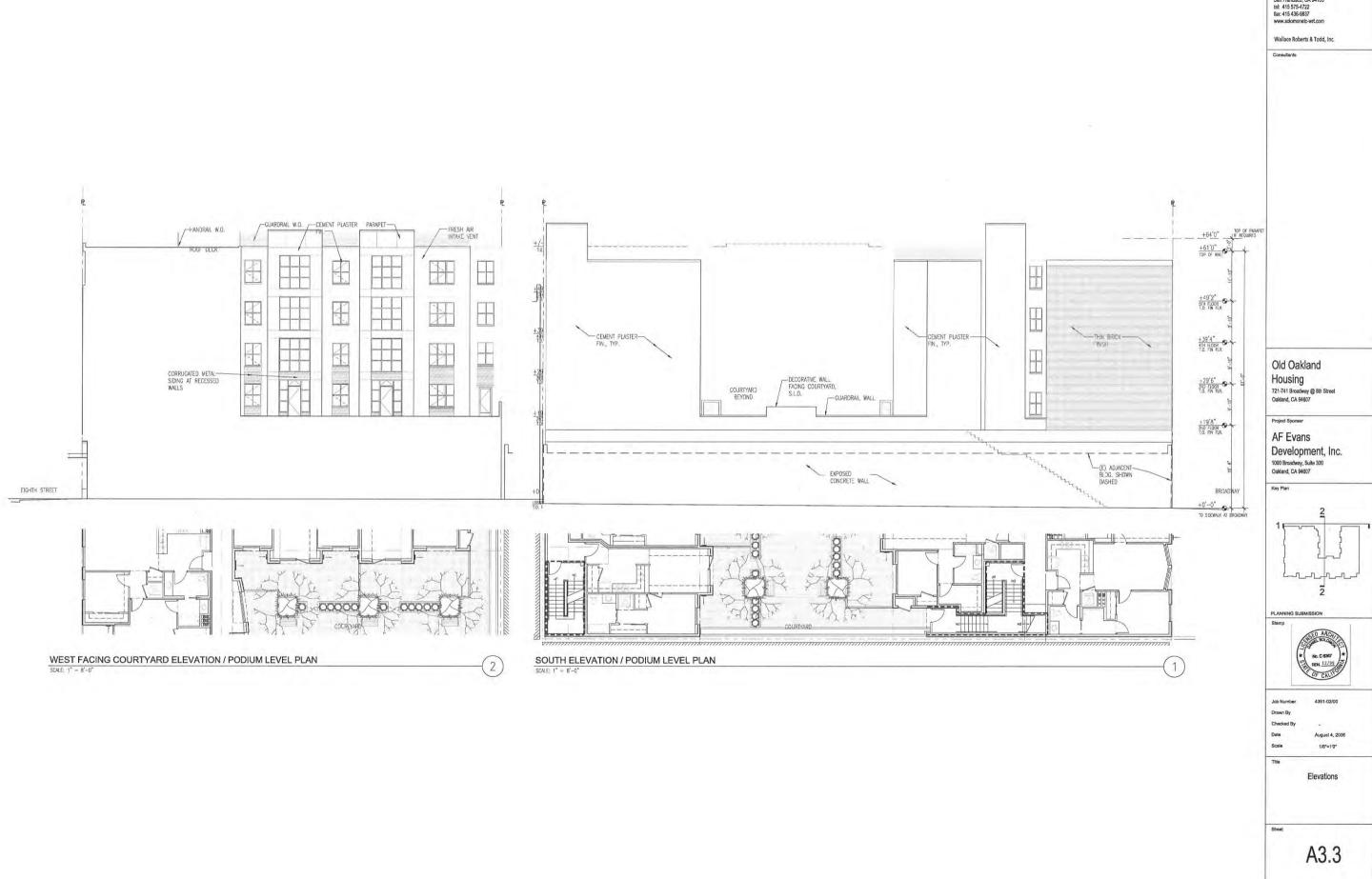
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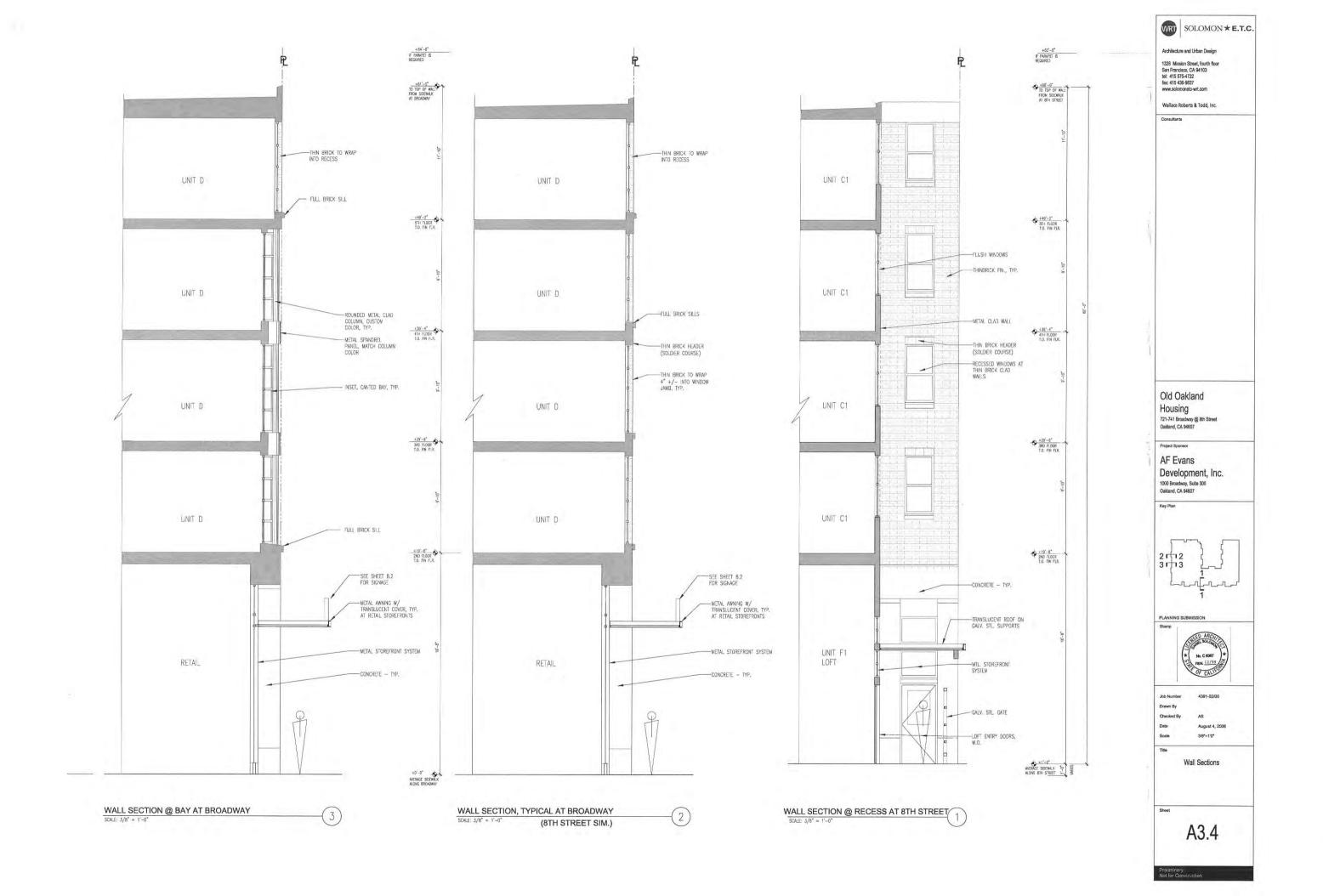
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APPENDIX E

SITE-SPECIFIC HEALTH AND SAFETY PLAN



HEALTH AND SAFETY PLAN FOR EARTHWORK REDEVELOPMENT ACTIVITIES 459 8th STREET OAKLAND, CALIFORNIA

AUGUST 17, 2015

By:

Gavin M. Creps Staff Engineer

Christopher J. Baldassari, P.G.

Senior Geologist

935.038.01.005

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- F CODE OF SAFE PRACTICES
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1.0 INTRODUCTION

This Health and Safety Plan (HASP), has been prepared by PES Environmental, Inc. (PES) and describes the minimum health and safety requirements associated with earth work redevelopment activities that will be conducted at 459 8th Street in Oakland, California (the site or subject property).

In addition to the procedures and requirements described in this HASP, all onsite personnel shall follow applicable procedures and requirements specified by Federal, State, and local authorities, and as applicable, to include those requirements specified in Title 8 of the California Code of Regulations, Section 5192 "Hazardous Waste Operations and Emergency Response" (T8-CCR, Section 5192). This HASP has been prepared to address the basic requirements of the overall safety and health program, with attention to aspects of site-specific activities. Any modifications made to this HASP because of encountered field conditions must be approved by the site Safety Officer (SSO) and/or Project Manager (PM). A copy of this HASP will be available at the site during all work activities.

The primary objectives of the HASP are to protect the well-being of field personnel and the community surrounding the site, and to provide onsite personnel an understanding of the potential chemical and general physical hazards that exist or may arise while field tasks are being performed at the site. Additionally, the information contained herein will define the safety precautions necessary to respond to hazardous materials issues, should they occur.

To accomplish the objectives, contractors, subcontractors, and their staff shall acknowledge and adhere to the policies and procedures established herein. Accordingly, all personnel assigned to this project shall read this HASP and sign the Agreement and Acknowledgment Statement (Appendix A) to certify that they have read, understood, and agreed to abide by its provisions.

General site information is summarized below:

Client Name: Signature Land Advisors

2335 Broadway Street Suite 200, Oakland California

Location: 459 8th Street, Oakland, California

1.1 Field Tasks

Field tasks covered under this HASP may include one or more of the following activities:

- **Demolition** activities associated with removal of the surface asphalt or concrete pavement;
- **Subsurface Construction or Repair** any activity occurring beneath the grade level of existing pavements;

- Utility Line Work any subterranean inspection, excavation, or repair of electrical, telephone, water, sanitary sewer or storm drains occurring within or outside of existing vaults (conducted prior to excavation);
- **Subsurface Injection Gallery** any work associated with removal of the subsurface injection gallery present at the Site;
- Groundwater and Soil Vapor Monitoring Well Removals any work associated with removal of monitoring wells present at the Site;
- Groundwater Extraction or Construction De-watering any activity involving collection and removal of shallow groundwater during or after construction; or
- Other other subgrade activities not expressly listed above.

Many of the activities described above will include use of subcontractors (e.g., drilling contractors, geophysical surveyors, groundwater sampling contractor, etc.).

Future activities that are not described above and require additional health and safety precautions beyond this HASP will be included in an addendum to the HASP (refer to Appendix B).

1.2 Site Background

1.2.1 Property Location and Description

The 459 8th Street site is located at the northeast corner of 8th Street and Broadway Street in the City of Oakland, Alameda County, California. The present-day site address is 459 8th Street; however, historical site addresses include: 451 to 471 (odd numbers only) 8th Street and 721 to 741 (odd numbers only) Broadway Street. The site is bounded to the east by Broadway Street and to the north by 8th Street. It is bounded on south and west by zero-lot line properties with buildings. Site access is provided via two driveways on Broadway Street and one driveway on 8th Street

1.2.2 Chemicals of Potential Concern

Based on available historical documentation, the primary chemicals of potential concern (COPCs) are described herein. The Site's history includes use for commercial laundry/cleaning services and a gasoline service station. Based on these historical uses, the potential exists for various chemicals (oils and solvents) to have been used and potentially released at the subject property. Chemical hazards associated with the COPCs and remediation chemicals are discussed in Section 3.1.

COPCs which may be present due to historical use or proximity are summarized below:

- Volatile organic compounds (VOCs);
- Total petroleum hydrocarbons (TPH) quantified as gasoline (TPHg), diesel (TPHd) and TPH quantified as motor oil (TPHmo); and
- Metals, including lead.

However, soil sampling and analysis (as described in the Soil Management Plan [SMP]) conducted in the areas of soil excavation associated with subsurface parking features did not identify the presence of COPCs at or above concentrations of concern.

1.3 Amendments

Any changes in the scope of this project and/or site conditions must be amended in writing on the Site Safety Plan Amendment Sheet (Appendix B) and approved by the SSO, or applicable individual.

2.0 KEY PERSONNEL AND RESPONSIBILITIES

The following management structure will be instituted for the purpose of successfully and safely completing this project. All contractors and subcontractors will act in accordance with applicable Federal, State, regional, and local regulations during all phases of the project. Health and safety training requirements for onsite project personnel are described in Section 4.0.

2.1 Site Safety Officer and Project Manager

A Project Manager (PM) and Site Safety Officer (SSO) will be designated by the Owner (Signature) or Contractor implementing the HASP. The PM and SSO are responsible for assuring that adequate training and safety briefing(s) for the project are provided to the project team. The PM or SSO will provide a copy of this HASP to each member of the project field team. The PM is responsible for preparation and review of this HASP for accuracy and incorporating new information or guidelines which aid the SSO in further definition and control of the potential health and safety hazards associated with the project.

2.2.1 Site Safety Officer Responsibilities

The SSO has onsite responsibility for ensuring that all PES team members comply with the HASP. The SSO will be present during site operations. Immediately prior to initiating field activities, the SSO will conduct a tailgate briefing session for site personnel and subcontractors to discuss the HASP and the procedures contained herein. Subcontractors will be responsible for complying with the minimum requirements specified in this HASP. It is the

SSO's responsibility to inform field personnel of chemical and physical hazards, as he or she becomes aware of them. The SSO has the authority to monitor and correct health and safety problems as noticed onsite to include "Stop Work".

The SSO's responsibilities include:

- Ensuring compliance with this HASP;
- Providing site safety briefings for team members;
- Approving the selection of the types of personal protective equipment (PPE) to be used onsite for specific tasks and monitoring the compliance of field personnel for the routine and proper use of the PPE that has been designated for each task;
- Inspecting all PPE for team members prior to onsite use;
- Coordinating upgrading or downgrading PPE, as necessary, due to changes in exposure levels, monitoring results, weather, and other site conditions;
- Updating equipment or procedures to be used based on new information gathered during the site investigation and reporting to the PM all equipment malfunctions or deficiencies;
- Assisting and evaluating the effectiveness of decontamination procedures for PPE, sampling equipment and containers;
- Reporting to the PM any unsafe conditions or practices and all facts pertaining to incidents which result in injury or exposure to toxic materials;
- Ensuring that all project-related personnel have signed the personnel Agreement and Acknowledgment Statement contained in this HASP (Appendix A);
- Reporting any signs of fatigue, work-related stress, or chemical exposures to the PM immediately, or as soon as possible;
- Reporting any accidents or violations of the HASP to the PM <u>immediately</u>, or as soon as possible;
- Dismissing field personnel from the site if their actions or negligence endangers themselves, co-workers, or the public, and reporting the same to the PM <u>immediately</u>, or as soon as possible;
- Knowing emergency procedures, evacuation routes and the telephone numbers of the ambulance, local hospital, poison control center, fire and police departments;

- Supplying phone numbers, location and route to the nearest medical facility, and arranging for emergency transportation if necessary;
- Ensuring a first aid kit is available in work areas and that it is fully stocked;
- Assisting the PM in documenting compliance with the HASP by completing the standard forms;
- Enforcing the "buddy" system as appropriate for site activities;
- Observing field team members for signs of exposure, stress, or other conditions related to preexisting physical conditions or site work activities; and
- Stopping operations that threaten the health and safety of the field team, and effecting evacuation of the site, if necessary.

2.2.2 Project Manager Responsibilities

The PM is responsible for implementing the project and obtaining any necessary personnel or resources for the completion of the project. Specific duties include:

- Coordinating the activities of employees, contractors, and subcontractors, including their acknowledgement of this HASP, and ensuring that all employees and subcontractors have signed the Agreement and Acknowledgment Statement (Appendix A);
- Selecting field personnel for the work that is to be undertaken onsite;
- Ensuring that the tasks assigned are being completed as planned and are kept on schedule;
- Providing authority and resources to ensure that the SSO is able to implement and manage safety procedures;
- Ensuring that all persons allowed to enter the site (i.e., regulators, contractors, State officials, visitors) are made aware of the potential hazards associated with the substances known or suspected to be onsite, and are knowledgeable as to the location of the onsite copy of the specific HASP;
- Ensuring that the SSO is aware of all of the provisions of this HASP and is instructing all personnel onsite about the safety practices and emergency procedures defined in the HASP; and
- Ensuring that the SSO is adequately monitoring site safety.

3.0 HAZARD EVALUATION

The potential hazards to personnel working at the site have been principally identified as: chemical exposures and physical hazards. Physical hazards include those associated with working in the vicinity of: (1) drilling rigs; (2) well development trucks; and (3) other heavy equipment (such as trucks).

3.1 Chemical Hazards

Potential effects of any chemical exposure are dependent on several factors such as: toxicity of substance, time frame of exposure, concentration of substance producing the exposure, general health of person exposed, and individual use of hazard reduction methods.

While the presence or absence of COPCs is unknown, the following COPCs, if present, would act as health risk drivers and are described below. Based on available information, one or more of the potential contaminants identified at this site may be present and include VOCs (benzene & ethylbenzene), TPHg, TPHd, TPHmo, and/or metals including lead. This plan concentrates on the measures necessary to prevent unnecessary exposure to these potential contaminants. Detailed properties of these chemicals, as excerpted from the National Institute of Occupational Safety and Health (NIOSH) Pocket Guide to Chemical Hazards website (http://www.cdc.gov/niosh/npg/) are presented in Appendix C. Hazard evaluation guidelines are presented in Appendix D.

3.2 General and Physical Hazards

Potential physical hazards at these sites are described below:

- Physical contact with heavy equipment (e.g., drilling rigs, trucks, etc.);
- Physical contact with motor vehicles;
- Noise hazards from operating or working near heavy equipment;
- Mechanical hazards related to operation of soil and groundwater sampling equipment, and drilling equipment;
- Buried utility lines (e.g., gas, electricity, and water) and energized overhead and underground power lines;
- Heat stress and cold stress:
- Sunburn:

- Slips/trips/falls due to unstable surfaces, or uneven terrain;
- Lifting heaving objects;
- Fire hazards:
- Biological hazards such as:
 - Bees, wasps, ticks, insects, and snakes;
 - Airborne diseases (e.g., Hantavirus associated with rodent excrement or bird flu associated with bird excrement);
 - Poisonous plants (e.g., poison oak); and
- Hazards inherent to operating a passenger vehicle.

4.0 HAZARD MITIGATION

4.1 Site Security

Areas on site where hazardous substances are suspected to exist will be secured through demarcation tape and warning signs. Access to the work area will be restricted, and all personnel (regardless of status) requesting entry to the work area will be required to report to the SSO. All visitors will be briefed on site-specific safety and health issues.

Additional site control measures are presented in Section 7.0.

4.2 General Hazards Reduction

The potential for unknown hazards cannot be eliminated. The following table outlines potential site hazards and the corresponding general procedures for hazard reduction:

7

DOMESTIC	
POTENTIAL	PROCEDURES FOR HAZARD
HAZARDS	REDUCTION Esting ampling displing and amplication of
1. Ingestion of hazardous materials can occur	Eating, smoking, drinking and application of
by accidental swallowing of contaminated soils,	cosmetics is prohibited onsite. This minimizes the
liquids and/or transfer of the contaminated	possibility of exposure to hazardous materials
particles onto ingestible substances (such as food).	potentially encountered onsite via ingestion.
2. Physical hazards in general such as:	TT 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
a) Slippery surfaces.	Use of approved skid-proof boots shall be required.
b) Noise.	Approved ear plugs/muffs shall be made available for noisy work operations such as pounding.
c) Contaminated surfaces.	Contact with contaminated surfaces, or surfaces suspected of being contaminated, should be avoided. This includes walking through, kneeling or placing equipment in puddles, mud, or discolored surfaces.
d) Thermal Stress exposure.	<i>Heat stress:</i> Provide plenty of liquids to replace loss of body fluids. Appropriate liquids should consist of juices, juice products, and water.
	Establish a work schedule that will provide sufficient rest periods for cooling down. As the temperature increases, more frequent and longer rest periods are required.
	Cold Stress: Establish a work schedule that will provide sufficient rest periods for warming-up. As the temperature drops, more frequent and longer rest periods are required.
e) Head/eye protection.	Provide adequate thermal protective clothing. ANSI approved hard hats and safety glasses and will be worn at all times while onsite, and/or when head or eye hazards are present.
f) Other hazards.	Avoid standing near the edge of excavations. - Look for falling objects, slipping and tripping hazards (i.e., plastic sheeting used to hold excavated soil can be slippery). - Secure the site with fences and post warning signs to prevent the exposure of unauthorized, unprotected people to site hazards. - Do not park or leave equipment near the edge of an excavation.

4.3 Noise Control

Most work site noise will originate from heavy equipment. Noise exposures will be controlled to levels below the permissible noise exposure levels, which are equivalent to an 8-hour time weighted average (TWA) level of 85 decibels (dBA or 140 dB impact/pulse). As a result, equipment operators and observers will be required to use hearing protection when exposed to levels at or above 85 decibels. Noise hazard areas (areas experiencing greater than the 8-hour TWA of 85 dBA) must be appropriately marked and hearing protection for noise attenuation worn when in the area.

Reduction of exposures may be implemented by use of engineering controls or adequate hearing protection. Engineering controls will include isolation of the noise source by their enclosure and reduction of noise transmission by application of noise absorbing materials.

Use of portable earbuds or "Walkman-type" radios is prohibited for use as a hearing protection device. A copy of the OSHA Occupational Noise Standard, 29 CFR 1910.95 (and/or Cal/OSHA equivalent regulation) will be available and copies will be made available to employees upon request.

4.4 Heat Stress Prevention

Heat stress is the adverse stress to the body due to exposure to excess heat. It can greatly diminish the ability of the body to function properly. Heat stress starts the night before work; hydrate, avoid alcohol, and get a good night's sleep. Check that medications do not increase the potential for heat stress. Encourage the work team to hydrate and drink at least one quart of water per person per hour (and provide enough water on site to allow for such); drink often and before you are thirsty and approximately every 15 minutes. Shade is mandatory at temperatures above 80°F, but should also be made available if a worker requests such regardless of the temperature. The shade should provide space for at least 25% of the on-Site workers (use of an air conditioned vehicle is acceptable). Take frequent breaks in shade (minimum of 5 minutes each), cover up with a wide brimmed hat, and wear light colored clothing; the use of PPE can increase the risk of heat stress (illness). The entire work crew must be trained on heat stress prevention. If someone is new to the site, make sure they are provided a few days to acclimatize to the weather conditions. Know you exact location in case you need to summon emergency response.

For high heat (temperatures above 95°F), a mandatory buddy system must be used and workers must be encouraged to hydrate and take shade breaks (minimum of 5 minutes).

Additionally, all personnel involved in work activities will become acquainted with the symptoms of heat stress and the necessary response actions for treatment. See the Heat Stress quick card included as Attachment 4. Because the incidence of heat stress depends on a variety of factors, all workers will be monitored. Hazards associated with heat stress include the following:

- Heat Rash may result from continuous exposure to heat or to humid air;
- Heat Cramps caused by heavy sweating causing cold clammy skin. Usually associated with inadequate electrolyte replacement. Heat cramps can cause muscle spasms, pain in the hands, feet and abdomen;
- Heat Exhaustion occurs from increased stress on various body organs including inadequate blood circulation due to cardiovascular insufficiency or dehydration. Heat exhaustion can cause pale, cool, moist skin, heavy sweating, dizziness, and nausea and fainting; and
- Heat Stroke the most serious form of heat stress. Temperature regulation fails
 and the body temperature rises to critical levels (usually above 106 degrees F).
 Immediate action must be taken to prevent serious injury and death. Competent
 medical help must be obtained. Heat stroke can cause red, hot unusually dry skin.
 Symptoms include lack of or reduced perspiration nausea, dizziness, confusion,
 and strong rapid pulse and coma. Do not try to treat on-site, give liquids or other
 treatments.

During the day-to-day fieldwork, the SSO, PM, and workers must be alert for the signs and symptoms of heat related incidents. Heat related conditions are hazards that exist when individuals are required to work in warm temperatures while wearing protective equipment. The SSO will monitor the ambient air temperature and humidity utilizing local information sources.

Employees working in protective clothing will be observed for the following signs and symptoms of heat stress, dizziness and nausea, profuse sweating, skin color change, vision problems, delirium, fainting, weakness, fatigue, cramping, and hot red, dry skin.

Employees who exhibit heat-related symptoms will be monitored on-site by the SSO or other competent person. Monitoring heat related symptoms will consist of measuring the heart rate and body temperature to prevent the onset of heat stress illness. Heart rate will be measured by the redial pulse of the wrist for thirty seconds as early as possible in the resting period. Body core temperature can be measured by means of an "ear" thermometer.

The heart rate at the beginning of the rest period should not exceed 100 beats per minute. If the heart rate is in excess of the above guideline, the next work period will be shortened by one-third, while the length of the rest period stays the same. If the heart rate is in excess of 110 beats per minute at the beginning of the next rest period, the following work cycle will be further shortened by one-third. An employee with a body core temperature in excess of 99.5 degrees F will not be allowed to return to work after the rest period until the core temperature returns to 99 degrees or below.

Breaks in a shaded area will be taken if any worker exhibits or believes necessary to mitigate the symptoms of heat stress such as excessive sweating, muscle spasms, thirst, dizziness, rapid/weak pulse, flushed skin, loss of consciousness, or convulsions. The breaks will last until symptoms are relieved and/or the pulse of the worker is less than 110 beats per minute. Workers experiencing heat stress will be required, if conscious, to consume at least one quart of electrolyte fluid or cool water every hour while resting in a shaded area.

The individual should not return to work until symptoms are no longer recognizable. If the symptoms appear critical (the worker is confused or not alert), persist or get worse, immediate medical attention will be sought. For severe heat stress, workers will be examined by a health-care professional as soon as possible.

4.5 Cold Stress Prevention

Exposure to cold weather can lead to frost bite and/or hypothermia. The signs and symptoms of excessive exposure to cold are listed below:

When weather conditions are cold, wet, and windy, the following precautions will be instituted:

- Field personnel should wear layered clothing. Mittens, heavy socks, hats, jackets/vests, long underwear, glove liners or other suitable clothing should be worn when air temperatures fall below 40°F. Chemical protective clothing will be worn over the warm garments when protective clothing is required by the field operations;
- At temperatures below 30°F, temperature insulating suits and gloves should be considered;
- Protective outerwear should be used to prevent wetting of work shoes and feet, when appropriate;
- Additional clothing worn in layers allows gradual removal as work activities generate metabolic heat:
- At temperatures below 35°F, raingear should be worn if an employee could become wet on the job;
- At temperatures below 35°F, employees shall be provided with warm (65°F or above) break areas. If appropriate, space heaters will be provided to warm hand and feet;
- Hot liquids such as soups and warm drinks should be consumed during break periods. Caffeine beverages should be limited due to attendant diuretic and circulatory effects;
- A buddy system shall be practiced at all times. An employee that is observed shivering or showing signs of frostbite shall leave the cold area immediately;

- Work should be arranged to avoid sitting or standing for long periods; and
- All employees, who work in cold areas should be trained in the following subjects:
 - Proper first aid treatment for cold stress;
 - Proper clothing practices;
 - Proper eating and drinking habits;
 - Recognition of impending adverse health effects due to cold; and
 - Safe work practices.

See Section 6.2 for cold stress monitoring.

4.6 Sunburn Prevention

Sunburn is caused by overexposure to ultraviolet light (sunshine). The symptoms of exposure are not usually apparent until two to four hours after the exposure ceases. Depending upon the severity of the exposure, the symptoms can range from reddening of the skin, accompanied by mild discomfort, to painful deep burns and blisters. Although light-haired, fair-skinned, blue-eyed personnel are at the greatest risk of sunburn, all complexion types can develop sunburn.

The physical hazard of sunburn can be controlled by: (1) providing a shady rest area; (2) wearing appropriate clothing (long panty and tee shirts, i.e. no tank tops); (3) wearing sunscreen with an appropriate protection factor, as appropriate; and (4) working in shifts.

4.7 Heavy Equipment Operation and Traffic Hazard Control

The potential physical (non-chemical) hazards associated with heavy machinery operation can be mitigated by maintaining adequate clearance around operating equipment. While working at the site, the field personnel must be aware of equipment movement and general traffic, including excavation and heavy machinery operations.

Potential traffic hazards will be avoided by maintaining adequate clearance around moving equipment and vehicles and implementing safe speed practices. Where appropriate, a traffic control subcontractor will be used to provide traffic control (e.g., lane closures, placement of no parking signs) if work is to be conducted within or adjacent to city streets.

4.8 Slip/Trip/Fall Hazard Control

Prevention of slips/trips and fall hazards can be reduced to a minimum if employees use caution when working on slick, uneven or unsteady surfaces. The risk of injury will be minimized by implementing proper site control measures such as daily safety meetings, proper footwear and by keeping the work area free of obstructions.

4.9 Lifting Hazard Control

Field operations often require that heavy physical labor tasks be performed. All employees will be instructed by the SSO and contractor in proper lifting techniques through safety meetings and demonstration. Additionally, employees will be instructed to not attempt to lift objects heavier than 60 pounds without mechanical assistance or the assistance of a fellow worker.

4.10 Tool and Equipment Hazard Control

Improper tool handling and inadequate tool maintenance will increase risk of injury during their use. Management of these hazards requires rigorous maintenance of tools and equipment. The contractor is responsible for effective training of employees in the proper use of the tools. Hand tools that are damaged shall be tagged and removed from the work area. Equipment in need of maintenance or repair shall be tagged and removed from operation until repairs or replacement is accomplished. Only tools with an immediate need of use shall be present on site. Unused tools shall be assembled at a collection point and removed from underfoot and immediate use.

4.11 Fire Hazard Control

Caution will be used to prevent sparks or open flames within areas containing vegetation. If welding or cutting is to be implemented, ensure that hot sparks or slag do not come in contact with flammable or combustible materials. An approved A or B fire extinguisher, sufficient in size, will be immediately available (usually 25 feet) when performing welding or cutting. All heavy equipment (drill rigs, loaders, backhoes, dozers, etc.) shall have a minimum of one mounted 5-pound AB fire extinguisher. A minimum of one AB fire extinguisher shall be at each investigation or remediation site. Only approved containers will be used for storing flammable and combustible liquids. Oily rags and waste will be placed in appropriate containers. Fire protection equipment will be used for firefighting only. The proper use and location of fire extinguishers will be known by all employees. Gasoline or other flammable liquids will not be used for cleaning and degreasing. All fire hazards will be reported to the site superintendent immediately. Fire and emergency access lanes will be kept clear at all times in order to facilitate equipment entry and exit.

4.12 Electrical Hazard Control

Potential electrical hazards can be avoided by: (1) locating buried utilities in areas where subsurface work is performed; (2) making sure all equipment is properly grounded; (3) keeping equipment a safe distance away from overhead lines; (4) using ground-fault circuit breakers; and (4) taking appropriate action in the event a storm approaches (e.g., take shelter in building or vehicle; stay away from drill rig, isolated trees and standing water; stay low to ground). Underground Service Alert will be contacted a minimum of three (3) days prior to the onset of subsurface work to clear utilities.

4.13 Chemical Hazard Control

The chemical hazards listed herein will be mitigated by a combination of engineering controls and use of appropriate PPE, as needed. Monitoring requirements under this HASP are described in Section 6.0. Following initial field screening of a work area, at the discretion of the PM and SSO, the appropriate health and safety protocols for site-specific COPCs may be implemented.

5.0 PERSONAL PROTECTIVE EQUIPMENT

5.1 Personal Protection Equipment and Levels of Protection

PPE will be utilized at the site when engineering and/or work practices have been determined either impracticable or fail to protect workers. Tables 1 and 2 below described the standard PPE for non-hazardous and hazardous work zones.

Table 1					
	Standar	rd PPE for Non	-Hazardous Wo	rk Zones	
Activity	Head/Face/Ear	Foot	Hands	Respirator	Clothing
General Site	Hard hat; safety	Steel toed boots	Leather/Nitrile	None*	Shirt w/sleeves.
labor	glasses	w/ puncture	gloves as needed		Long pants.
	Hearing protection	resistant insoles.			High visibility-
					reflectorized vest
Supervision	Hard hat (Class B	Steel toed boots	Leather/Nitrile	None*	Shirt w/sleeves.
of work	or E)	w/ puncture	gloves as needed		Long pants.
	Safety glasses	resistant insoles.			High visibility-
	Hearing protection				reflectorized vest
Site Visitors	Hard hat (Class B	Steel toed boots	None	None*	Shirt w/sleeves.
	or E)	w/ puncture			Long pants.
	Safety glasses	resistant insoles.			High visibility-
	Hearing				reflectorized vest
	protection**				

Note:

^{**} Hearing protection with adequate noise reduction rating (if consistently exposed to greater than 85 decibels steady-state or 140 decibels impulse). Workers should use clean hands to insert earplugs. Ample supplies of disposable earplugs will be available onsite.

	Table 2				
	Stand	dard PPE for H	azardous Work	Zones	
Activity	Head/Face/Ear	Foot	Hands	Respirator	Clothing
General Site labor	Hard hat; safety glasses and/or goggles and face shield Hearing protection	Chemical resistant steel toed boots w/ puncture resistant insoles.	Chemical resistant gloves / gauntlets as needed	As determined by SSO and air monitoring.	Chemical impervious. High visibility-reflectorized vest
Supervision of work	Hard hat Safety glasses and/or goggles and face shield Hearing protection	Chemical resistant steel toed boots w/ puncture resistant insoles.	Chemical resistant gloves / gauntlets as needed	As determined by SSO and air monitoring.	Chemical impervious. High visibility-reflectorized vest
Site Visitors	Hard hat Safety glasses/goggles Hearing protection	Chemical resistant steel toed boots w/ puncture resistant insoles.	Chemical resistant gloves / gauntlets as needed	As determined by SSO and air monitoring.	Chemical impervious. High visibility-reflectorized vest

Each worker will be responsible for maintaining his or her own PPE.

^{*} Voluntary use of dust masks is authorized for nuisance dusts and exposures known to be below PEL levels. Dust masks should be disposed daily and should be an N-95 type, or better .

5.2 Level D

Level D is the minimum acceptable PPE level for employees and subcontractors for the site in areas where intrusive activities, soil handling, and/or groundwater handling activities are not being conducted. Level D personal protection is required in the area where respiratory protection is not a requirement. An area may be designated as Level D when:

- Airborne hazardous contaminants are not present and the potential for a release of such is low;
- Work operations preclude the splashing of hazardous/toxic materials on body surfaces; and

Level D includes:

- Coveralls or normal work uniform, as prescribed by weather;
- Boots/shoes with steel shank and approved toe protection meeting American National Standards Institute (ANSI) Z41 PT99 requirements;
- ANSI-approved industrial safety glasses or goggles and hearing protection; and
- Hard hat meeting ANSI Z89.1-1986 requirements.

5.3 Modified Level D

Modified Level D will be the minimum acceptable level of protection in areas where intrusive and/or sampling activities will be conducted. Modified Level D provides minimal dermal protection, including skin protection from potentially-impacted soils or groundwater. Respiratory protection is optional unless air-monitoring data indicates otherwise.

Modified Level D includes:

- Coveralls or normal work uniform;
- Polyethylene-coated Tyvek® suits for activities involving casual contact with potentially contaminated soils and/or groundwater. Activities involving bodily contact with groundwater in areas of known elevated concentrations of chemicals may require the use of Tyvek 9400 suits, at the discretion of the SOS;
- Butyl or Nitrile gloves when handling contaminated soils. If contact with soil or groundwater contaminated with chlorinated hydrocarbons (including Dioxins/Furans) occurs, Silver shield inner gloves with Nitrile outer gloves may be required, at the discretion of the SSO;

- Boots/shoes with steel shank and approved toe protection meeting ANSI Z41 PT99;
- ANSI- approved industrial safety glasses or goggles; face shield, in addition to glasses or goggles, if splash hazards are present;
- Hearing protection;
- Chemical resistant polyvinyl chloride (PVC) or neoprene boots when working in groundwater and/or soils moistened by groundwater; and
- Hard hat meeting ANSI Z89.1-1986 requirements.

5.4 Level C

Based on known conditions at the site, level C personal protection is not expected; however, level C personal protection would be required in areas where respiratory protection of a lesser degree than the criteria established for Levels A or B is required, and the probability of skin contamination by toxic materials is unlikely. An area may be designated as Level C when:

- Monitored levels of air contamination do not exceed the protection factors afforded by Air-Purifying Respirators (APR);
- Air contaminants have good warning properties;
- Contaminants are not known to be absorbed through, or toxic to, skin surface; and
- A reliable history of prior site entries exists without indications of acute or chronic health effects.

Level C includes:

- All PPE included in Modified Level D; and
- Respirator protection, as described herein.

5.5 Levels A and B

Based on known conditions at the site, level A and B personal protection is not expected; however, level A personal protection would be required in areas where the highest levels of contamination exist and is designated as the area where maximum respiratory, skin, and eye protection are required. Level B personal protection is required in the area where maximum respiratory protection is required; however, there is a low probability of dermal toxicity. Level B work is not approved under this HASP.

Work in Levels A and B PPE is not approved under this HASP.

5.6 Personal Protection Selection Matrix

Based on site conditions, the PPE shown below is anticipated for the following work scopes:

Work Scope	Anticipated PPE	
Mobilization	Level D	
Pre-field activities (non-intrusive)	Level D	
Soil sampling	Modified Level D	
Groundwater sampling	Modified Level D	
Groundwater sampling	Modified Level D	
Demobilization	Level D	

If site conditions warrant, the SSO or PM will upgrade the PPE levels shown above, as appropriate.

6.0 EXPOSURE MONITORING AND ACTION LEVELS

In accordance with 29 CFR 1910.120 (h), exposure air monitoring will be used to identify and quantify airborne levels of hazardous substances and health hazards to determine the appropriate level of employee protection needed onsite.

6.1 Heat Stress and Stroke Monitoring

Heat stress is the adverse stress to the body due to exposure to excess heat. It can greatly diminish the ability of the body to function properly. Therefore, all personnel involved in work activities will become acquainted with the symptoms of heat stress and the necessary response actions for treatment. Because the incidence of heat stress depends on a variety of factors, all workers will be monitored. Hazards associated with heat stress include the following:

- Heat Rash may result from continuous exposure to heat or to humid air;
- Heat Cramps caused by heavy sweating causing cold clammy skin. Usually associated with inadequate electrolyte replacement. Heat cramps can cause muscle spasms, pain in the hands, feet and abdomen;
- Heat Exhaustion occurs from increased stress on various body organs including inadequate blood circulation due to cardiovascular insufficiency or dehydration. Heat exhaustion can cause pale, cool, moist skin, heavy sweating, dizziness, and nausea and fainting; and

Heat Stroke – the most serious form of heat stress. Temperature regulation fails
and the body temperature rises to critical levels (usually above 106 degrees F).
Immediate action must be taken to prevent serious injury and death. Competent
medical help must be obtained. Heat stroke can cause red, hot unusually dry skin.
Symptoms include lack of or reduced perspiration nausea, dizziness, confusion,
and strong rapid pulse and coma. Do not try to treat on-site, give liquids or other
treatments.

During the day-to-day fieldwork, the SSO, PM, and workers must be alert for the signs and symptoms of heat related incidents. Heat related conditions are hazards that exist when individuals are required to work in warm temperatures while wearing protective equipment. The SSO will monitor the ambient air temperature and humidity utilizing local information sources.

Employees working in protective clothing will be observed for the following signs and symptoms of heat stress, dizziness and nausea, profuse sweating, skin color change, vision problems, delirium, fainting, weakness, fatigue, cramping, and hot red, dry skin.

Employees who exhibit heat-related symptoms will be monitored on-site by the SSO or other competent person. Monitoring heat related symptoms will consist of measuring the heart rate and body temperature to prevent the onset of heat stress illness. Heart rate will be measured by the redial pulse of the wrist for thirty seconds as early as possible in the resting period. Body core temperature can be measured by means of an "ear" thermometer.

The heart rate at the beginning of the rest period should not exceed 100 beats per minute. If the heart rate is in excess of the above guideline, the next work period will be shortened by one-third, while the length of the rest period stays the same. If the heart rate is in excess of 110 beats per minute at the beginning of the next rest period, the following work cycle will be further shortened by one-third. An employee with a body core temperature in excess of 99.5 degrees F will not be allowed to return to work after the rest period until the core temperature returns to 99 degrees or below.

Breaks in a shaded area will be taken if any worker exhibits or believes necessary to mitigate the symptoms of heat stress such as excessive sweating, muscle spasms, thirst, dizziness, rapid/weak pulse, flushed skin, loss of consciousness, or convulsions. The breaks will last until symptoms are relieved and/or the pulse of the worker is less than 110 beats per minute. Workers experiencing heat stress will be required, if conscious, to consume two to four pints of electrolyte fluid or cool water every hour while resting in a shaded area.

The individual should not return to work until symptoms are no longer recognizable. If the symptoms appear critical, persist or get worse, immediate medical attention will be sought. For severe heat stress, workers will be examined by a health-care professional as soon as possible.

6.2 Cold Stress Monitoring

Cold Stress is the adverse stress to the body due to exposure to excess cold. Cold stress symptoms and monitoring tips are presented below.

Condition	Signs and Symptoms
Hypothermia - A condition	Vague, slow, slurred speech, impaired judgment,
when a person's body loses	forgetfulness, memory lapses, drowsiness, inability to use
heat faster than it can be	the hands.
produced.	
Frostbite – A condition	Loss of the sensation of touch, pressure, and pain in the
where a part of the body is	affected part of the body. This may occur without
frozen.	awareness of any numbness.
	Just before freezing, the skin becomes bright red and at
	freezing, small patches of white appear on the skin.

If any of these signs or symptoms are identified in site personnel, the SSO will immediately remove the worker from the cold, contact the emergency numbers (911) shown in Section 8.0.

7.0 SITE CONTROL, ENGINEERING CONTROLS, AND WORK PRACTICES

The SSO will be in charge of onsite activities and will be responsible for general work practices and site control. The SSO will be responsible for establishing work zones and for maintaining site access, communication, and security.

Communication between field team members will consist of verbal communications either directly, or through mobile phones. Site access should be limited during intrusive activities and after working hours. In addition, signs should be posted indicating the presence of hazards onsite and that unauthorized individuals should keep out. (if applicable)

7.1 Access Control

Controlled access to hazardous waste work areas is required to protect personnel working on the site as well as to limit the potential for transporting contaminants off site. Depending on the size of the work site, hazards and contaminants present, and complexity of the work, access control may range from verbally cautioning non-authorized personnel to stay away from the work area, to a program including site security, signs, or formal sign in and sign out procedures. Some general work practices for access control are noted below:

For small-scale site investigations or activities that are short-term projects (i.e. days, not weeks or months), identify a work area to the work crew and keep persons not associated with the jobsite out of the work area. If the site is in an area where non-authorized persons are likely to be encountered, traffic cones, caution tape, and signs identifying the area as a controlled access area may be used.

For more extensive projects where work may be done for weeks or longer, the team should deploy more extensive access controls. They should:

- Set up physical barriers to prevent unauthorized persons from entering the work site;
- Keep the number of personnel and equipment on site to the minimum required to do the project effectively and safely;
- Establish work zones within the site (see the next section- work zones);
- Establish controlled access points to be used by authorized personnel;
- Track the entry and exit of personnel through a check-in, checkout system; and
- Establish a formal decontamination corridor from exclusion zones.

7.2 Work Zones

Field project managers working under health and safety plans for hazardous waste operations are required to establish work zones to prevent or reduce the spread of site contaminants to non-contaminated areas on or off site. Movement between zones should be restricted to those that need access to a specific area, and entry and exit between zones should be through designated access control points.

The actual locations of the zones will be determined prior to set up. The staging area will be used for communications and will be a contaminant-free zone. The CRZ will lie between the staging area and the exclusion zone and will be determined by the SSO. The exclusion zone will be delineated with caution tape, cones, or barricades. Personnel not immediately involved in the field activity at hand will not be allowed within the exclusion zone.

7.2.1 Exclusion Zone

The exclusion zone should include any area where contamination is known or suspected. Areas of air, water, or soil that are contaminated with hazardous materials (biohazards, radioactive materials, chemicals) should be included in the exclusion zone. The zone should be well known to site workers. On smaller projects, this can be a verbal identification to site workers, such as "A 20-foot radius around the drill rig". On larger projects, or in areas that may be encountered by observers or the general public, the zone may need to be defined with caution tape, traffic cones or in some instances, fencing and barriers. The need will be job

specific and the method should be identified by the site HSO. Some work practices that should be followed in the exclusion zone include:

- Employees in the exclusion zone must wear the PPE designated in this site health and safety plan for tasks executed within the zone;
- No eating, drinking, chewing gum or tobacco, smoking, application of cosmetics, including application of lip balm, sunscreen, or insect repellant is allowed in the exclusion zone;
- Sitting or kneeling in areas of high concentrations of contaminants should be avoided;
- If any PPE becomes defective, the employee should leave the work area via the designated egress area, decontaminate as needed, and replace the defective PPE before returning to work in the exclusion zone;
- The use of illegal drugs or consumption of alcohol is prohibited on all projects; and
- When leaving the exclusion zone, employees should exit via the designated access/egress point(s) and follow decontamination procedures as described by the HSO and this HASP.

7.2.2 Contaminant Reduction Zone (CRZ)

A CRZ is established to provide a transition between the exclusion zone and the support zone. The CRZ is set up at the access control points of the exclusion zone and will vary in size depending on the complexity of activities that need to occur within the zone. For small site investigations, the CRZ may simply be a designated area near containers set up to collect used disposable PPE and some soap and water. For larger projects, the CRZ may include specific decontamination points and be staffed by personnel specifically designated to participate in the decontamination of personnel and equipment exiting the exclusion zone. Depending on the site contaminants, level of contamination, and decontamination procedures, personnel in the CRZ may be required to wear protective clothing, gloves, or respirators. The specific requirements will be outlined by the HSO. The CRZ should be placed in an area that is not contaminated at the boundary of the exclusion zone.

7.2.3 Support Zone

The support zone is established near the entrance to the site and is far enough from the exclusion zone and CRZ that specialized protective clothing or respirators are not used. The use of normal field PPE such as hard hats, safety glasses, and safety work boots is expected except for areas such as office trailers, break and lunch areas, or other designated areas. Operational support activities and equipment storage and maintenance areas are located in the support zone. No equipment or personnel should go from the exclusion zone to the

support zone without passing through the CRZ and being decontaminated in accordance with the requirement set forth by the SSO.

7.2.4 Mobile Work Zone

For those projects that involve brief periods of work in multiple locations, a specific area may be designated as the exclusion zone for the duration of the work performed in that area. The exclusion zone can be terminated (provided there are no ongoing hazards or potential exposures to contaminants) and moved to the next area of work. For example, during soil borings or well installation, the exclusion zone can be defined as, "1.5 times the mast height" of the drill rig. Once the boring has been closed, or well installed and secured, and all drill cuttings have been secured, the area can be opened up and a new exclusion zone established around the next boring location.

7.2.5 Considerations When Establishing Work Zones

Work zones should be large enough to perform tasks within the zone safely, with no exposure to hazards to personnel outside the zone, but they should also be small enough to be able to secure and control access. Some considerations in establishing work zones include:

- Physical and topographical features of the site;
- Dimensions of the contaminated area:
- Weather:
- Physical, chemical, and toxicological characteristics of contaminants and chemicals used in the zone;
- Potential for exposure to site contaminants;
- Known and estimated concentrations of contaminants;
- Air dispersion of contaminants;
- Fire and explosion potential;
- Planned operations and space needed to perform the work safely;
- Surrounding areas;
- Decontamination procedures; and
- History of job site.

7.3 General Hazardous Waste Site Work Practices

Workers are expected to adhere to established safe work practices for their respective specialties (i.e., drilling, sampling, well development, etc.). A general Code of Safe Practices is presented in Appendix F. The need to exercise caution in the performance of specific work tasks while wearing PPE is made more acute due to: (1) weather conditions; (2) restricted mobility and reduced peripheral vision caused by the protective gear itself; (3) the need to maintain the integrity of the protective gear; and (4) the increased difficulty in communicating caused by respirators. Work at the site will be conducted according to established protocol and guidelines for the safety and health of all involved.

Among the most important of these principles for working at a site where hazardous materials are present are the following:

- A buddy system shall be employed. Work should be scheduled so that no person works unobserved within the exclusion zone at any time. Each worker within the exclusion zone should maintain visual contact with at least one other worker on the site.
 All site personnel should remain aware of each other and monitor each other's condition;
- In any unknown situation, always assume the worst conditions and plan responses accordingly;
- Because no PPE is 100% effective, all personnel must minimize contact with excavated or potentially contaminated materials. Plan work areas, decontamination areas, and procedures accordingly. Do not place equipment on drums or the ground. Do not sit on drums or other materials. Do not sit or kneel on the ground. Avoid standing in or walking through puddles or stained soils;
- Smoking, eating, or drinking in potentially contaminated work areas will not be allowed. To mitigate heat stress, water, Gatorade, or other non-alcoholic fluids may be consumed via squirt bottles in the contaminant reduction zone with the approval of the SSO. Open bottles, cups, etc. will not be permitted. Prior to doing such activities (outside of potentially contaminated areas), individual shall wash his/her hands and face prior to such. Oral ingestion of contaminants is a major route of entry for introducing toxic substances into the body;
- Avoid heat and other work stresses related to wearing protective gear. Work breaks should be planned to prevent stress-related accidents and fatigue;
- Personnel must be observant of not only their own immediate surroundings, but also those of others. Everyone will be working under constraints; therefore, a team effort is needed to notice and warn of impending dangerous situations. Extra precautions are necessary when working near heavy equipment and while utilizing PPE because vision, hearing, and communication may be impaired;

- Personnel with any facial hair that interferes with the proper fit of the respirator will not be allowed to work on sites requiring Level C. Work under Levels A and B is not permitted under this HASP;
- Sitting or kneeling should be avoided in areas of known or suspected areas of contamination. Hands and face should be thoroughly washed when leaving the work area. Defective PPE should be repaired or replaced immediately;
- Rigorous contingency planning and dissemination of plans to all personnel minimizes the impact of rapidly changing safety protocols in response to changing site conditions; and
- Personnel must be aware that chemical contaminants may mimic or enhance symptoms
 of other illnesses or intoxication. Drinking of alcohol while working onsite is
 prohibited during field investigation assignments.

Safe work practices to be employed during the entire progress of field activities are as follows:

- Set up, assemble, and check out all equipment for integrity and proper function prior to starting work activities;
- Do not use faulty or suspect equipment; and
- Use only new and intact protective clothing.

7.4 Personal Hygiene and Decontamination

7.4.1 General

Decontamination procedures for Level D and Modified Level D conditions consist of being required to wash hands with soap and potable water after performing any onsite activities and prior to ingestion of food or liquids. Decontamination procedures for onsite personnel during Level C conditions will follow applicable NIOSH/OSHA regulations. Decontamination procedures will be monitored by the SSO to determine their effectiveness.

7.4.2 Personal Decontamination

In the event that Level C PPE is donned to protect against hazardous waste and/or materials, the sequence for personnel decontamination for Level C PPE field activities is described below. Personnel decontamination for Level D and Modified Level D PPE activities will include the applicable procedures described below. Decontamination will occur at either a temporary job site decontamination pad or at a central decontamination pad. The SSO will determine specific methods as follows:

- If gross contamination is present, wash PPE in detergent or other appropriate solution and rinse in clean water;
- Remove hard hat;
- Remove disposable over-boots (if used);
- Remove outer gloves;
- Wash chemical-resistant boots with detergent solution and rinse with clean water;
- Remove coveralls or Tyvek suit. Starting at the neck, roll the coveralls off from the inside out and down past the boots. Take care to prevent the release and dispersion of dusts or prevent contact with decontamination water that may have accumulated on the coveralls. Do not contaminate clothing inside the coveralls during removal;
- Place disposable PPE in an appropriate container for disposal;
- Remove the respirator. Dispose of cartridges in PPE disposal container;
- Clean and disinfect the respirators and place into a plastic bag for storage;
- Remove liner gloves;
- Thoroughly wash hands and face; and
- Soap and water for hand and face cleansing will be available in the contaminant reduction zone (showers are not anticipated for this scope of work).

All disposable protective clothing shall be removed during decontamination and shall be disposed in a lidded container lined with a labeled drum liner. All waste generated at the site shall be disposed of according to the hazard classification of the debris. Wash hands with hand sanitizer stored on-site.

7.4.3 Respirators

Respirators if donned to protect against hazardous substances and other non-disposable PPE will be cleaned with alcohol wipes or manufacturer's supplied cleaning agents. When dry, respirators will be stored in accordance with PES' Respiratory Protection Program. Cartridges cannot be cleaned. New cartridges will be installed at the start of each shift.

7.5 Equipment Decontamination

Equipment utilized on the site (radios, instruments, samples, tools, drill rigs, other construction equipment) will be decontaminated prior to leaving the site. Smaller equipment can be protected from contamination by draping, masking, or otherwise covering the instruments with plastic (to the extent feasible) without hindering operation of the unit.

In the event that equipment comes in contact with potentially contaminated soil, water, or air containing dusts or other aerosols, the equipment will be cleaned before and after each use on this project. Decontamination will consist of combinations of steam cleaning and/or detergent (Liquinox® or equivalent) wash, tap water rinse, and distilled water rinse. Water from the decontamination pad will be collected in a sump and transferred to a large storage tank or pumped and properly disposed of when full.

Contaminated portable equipment will be taken from the drop area and the protective coverings removed and disposed in appropriate containers. Any dirt or obvious contamination will be brushed or wiped off with a disposable paper wipe. The units can then be placed inside in a clean plastic tub, wiped off with damp disposable wipes, and dried. The units will be checked, standardized, and recharged as necessary for the next day's operation, and then prepared with new protective coverings.

All contaminated articles and waste decontamination materials shall be properly containerized, labeled, and disposed of properly.

7.6 Sanitation

Temporary sanitary facilities will be established or identified at the site for the duration of the work and will be serviced at regular intervals. Workers will complete the following personal hygiene procedures before leaving the work site:

- Toilet and hand washing facilities will be located on site or an alternate sanitary facility and their specific location identified prior to beginning work activities;
- Where employees are engaging in the application of any operations involving substances which may be harmful to the employees, cleansing facilities shall be provided in proximity of the worksite and shall be so equipped as to enable employees to remove such substances. Depending upon the problem, these facilities may be in the form of ordinary soap and water or in the form of special compounds designed specifically for removal of the harmful material from skin surfaces;
- Potable drinking water will be on site for use by site personnel;

- Personal protective equipment shall be kept clean and in good repair. Safety devices, including protective clothing worn by the employee, shall not be interchanged among the employees until properly cleaned; and
- All equipment leaving the site will be free of gross hazardous and non hazardous waste (i.e. mud and/or soil).

7.7 Illumination

All work will be done in accordance with the requirements of 8 CCR 5192(m). If poor light levels are identified during any activity, adequate illumination levels will be provided to provide a minimum of 20 foot-candles in any work area.

7.8 Electrical Equipment Safety

All portable electrical hand tools and cords shall be inspected daily or when used to ensure safe operation. Any equipment found defective is to be tagged and removed from service until repairs are completed. All portable equipment will be run through a portable ground fault circuit interrupter (GFCI). Each GFCI will be tested daily using the test circuit built into the unit. Any unit failing the test will be tagged and removed from service until repairs can be completed.

All receptacles will be tested prior to use (using portable tester) to ensure that the receptacle has an adequate ground circuit and the wiring is proper. Units that fail the test will be tagged and put out of service until repairs can be made.

All electrical equipment and power cables used in and around structures containing petrochemical contamination must be explosion-proof and/or intrinsically safe and equipped with a three-wire ground lead.

7.9 Fire Prevention

If the potential for the accumulation of flammable vapors exist, periodic vapor-concentration measurements should be taken with an explosimeter or combustimeter. If at any time the vapor concentrations exceed 20% of LEL, then the SSO, or designated field worker, should immediately shut down all operations.

Only approved safety cans will be used to transport and store flammable liquids. All gasoline and diesel-driven engines requiring refueling must be shut down and allowed to cool before filling.

Smoking is not allowed during any operations within 15 feet of any work area in which petroleum products or solvents in free-floating, dissolved or vapor forms, or other flammable liquids may be present.

No open flame or spark is allowed in any area containing petroleum products, or other flammable liquids.

7.10 General Health

Medicine and alcohol can increase the effects of exposure to toxic chemicals. Unless specifically approved by a qualified physician, prescription drugs should not be taken by personnel assigned to operations where the potential for absorption, inhalation, or ingestion of toxic substances exists. Drinking and driving is prohibited at any time. Driving at excessive speeds is always prohibited.

Skin abrasions must be thoroughly protected to prevent chemicals from penetrating the abrasion. Contact lenses should not be worn by persons working on the site.

8.0 EMERGENCY RESPONSE PLAN AND CONTINGENCY PLAN

This emergency response and contingency plan, as developed under the requirements of 29 CFR 1910.120, applies to "on-site emergency responses" only. Much of the information for this section is covered elsewhere within this HASP; therefore, only the items not previously addressed will be included.

Emergency recognition, prevention, safe distances, places of refuge and emergency contacts will be discussed at the beginning of the project with all onsite personnel.

8.1 Emergency Response Plan

8.1.1 Required Emergency Equipment

The following emergency equipment will be onsite at all times:

- A first aid kit for minor injuries. The location of the first aid kit and appropriate PPE will be clearly indicated;
- Fire extinguishers;
- Portable eyewash;
- Telephone; and
- Emergency alarm.

8.1.2 Offsite Emergency Assistance

In the event of an emergency, the following emergency telephone numbers should be used: If an emergency situation occurs on the site, the PM and SSO must evaluate and critique the emergency response procedures and follow-up with corrective actions where necessary.

Oakland Fire Department: 911 or (510) 444-6043

Oakland Police Department: 911 or (510) 777-3211

8.1.3 Route to Nearest Emergency Hospital

The route to the hospital is shown on the map in Appendix G.

8.1.4 Project Contacts:

PM:	To be determined	
SSO:	To be determined	
Corporate HSO:	To be determined	

8.2 Usual Procedure for Injury

- 1. Call for ambulance/medical assistance, if necessary. Notify the receiving hospital of the nature of physical injury or chemical overexposure.
- 2. If time allows, send/take pertinent information (i.e., Material Safety Data Sheet [MSDS]) to medical facility.
- 3. If the injury is minor, proceed to administer first aid, and then immediately notify the Site Safety Officer.
- 4. PM and HSO must be notified of situation.

If an accident, injury, or illness has occurred on site, an Accident/Injury/Illness Investigation report form will be filled out by the SSO within 48 hours of the incident and added to the personnel file. The form is presented in Appendix H.

8.3 Emergency Treatment

When transporting an injured person to a hospital, bring this HASP to assist medical personnel with diagnosis and treatment. In all cases of chemical overexposure, follow standard procedures as outlined below for poison management, first aid, and, if applicable, cardiopulmonary resuscitation. Four different routes of exposure and their respective first aid/poison management procedures are outlined below:

1. Ingestion:

Refer to Table 1 or the applicable MSDS (if available) for specific recommendation and/or CALL THE POISON CONTROL CENTER AT: _____FOR INSTRUCTIONS.

2. Inhalation:

DO NOT ENTER CONFINED SPACE UNLESS PROPERLY EQUIPPED $\underline{\text{AND}}$ HAVE A STANDBY PERSON.

Move the person from the contaminated environment. Initiate cardiopulmonary resuscitation (CPR) if necessary. Call or have someone call, for medical assistance. Refer to Table 1 or the applicable MSDS (if available) for additional specific information. If necessary, transport the victim to the nearest hospital as soon as possible.

3. Skin Contact:

Wash off skin with a large amount of water immediately. Remove any contaminated clothing and rewash skin using soap, if available. Transport person to a medical facility if necessary.

4. Eyes:

Hold eyelids open and rinse the eyes immediately with copious amounts of water for 15 minutes. If possible, have the person remove his/her contact lenses (if worn). Never permit the eyes to be rubbed. Transport person to a hospital as soon as possible.

APPENDIX A

AGREEMENT AND ACKNOWLEDGEMENT STATEMENT

APPENDIX A

AGREEMENT AND ACKNOWLEDGMENT STATEMENT

Site Health and Safety Plan Agreement

1.

All project personnel and subcontractors are required to sign the following agreement <u>prior to</u> conducting work at the site.

I have read and fully understand the Plan and my individual responsibilities.

Name	Signature
Company	Date
Name	Signature
Company	Date
Name	Signature
Company	Date
Name	Signature
Company	Date
Name	Signature

93503801H002.doc A-1

Site Health and Safety Plan Agreement

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	sions of the Plan.
Name	Signature
Company	Date
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Company	Date
Name	Signature

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Company	Date
Name	Signature
Company	Date
Name	Signature
Company	Date
Name	Signature
Company	Date
Name	Signature

APPENDIX B

SITE HEALTH AND SAFETY PLAN AMENDMENT SHEET

APPENDIX B

SITE HEALTH AND SAFETY PLAN AMENDMENT SHEET

Project Name:		
Project Number:		
Location:		
Changes in field activities or hazards:		
Proposed Amendment:		
Proposed by:	Date:	
Approved by:		
Declined by:	Date:	
Amendment Number:		
Amendment Effective Date:		

APPENDIX C

NATIONAL INSTITUTE FOR OCCUPATIONAL SAFETY AND HEALTH (NIOSH) POCKET GUIDE DATA SHEETS FOR CHEMICALS OF POTENTIAL CONCERN

APPENDIX C

NATIONAL INSTITUTE FOR OCCUPATIONAL SAFETY AND HEALTH (NIOSH) POCKET GUIDE DATA SHEETS FOR CHEMICALS OF POTENTIAL CONCERN

NIOSH data sheets for site constituents of potential concern (COPCs), where available, were obtained at the following website: http://www.cdc.gov/niosh/npg/. The NIOSH website should be accessed to obtain additional information referenced in the sheets below, including the appendices web links cited therein.

NIOSH data sheets are not available for total petroleum hydrocarbons quantified as diesel (TPHd) and TPH quantified as motor oil (TPHmo).

Lead **Synonyms & Trade Names** Lead metal, Plumbum CAS No. RTECS No. **DOT ID & Guide** 7439-92-1 OF7525000 **Formula** Conversion **IDLH** Pb 100 mg/m³ (as Pb) See: 7439921 **Exposure Limits Measurement Methods** NIOSH REL **NIOSH** 7082 2 , 7105 2 , *: TWA (8-hour) 0.050 mg/m³ See Appendix C [*Note: The REL also applies to other lead $7300 \stackrel{\triangle}{>}, 7301 \stackrel{\triangle}{>}, 7303 \stackrel{\triangle}{>}, 7700 \stackrel{\triangle}{>}, 7701 \stackrel{\triangle}{>}, 7702 \stackrel{\triangle}{>},$ compounds (as Pb) -- see Appendix C.] 9100 🔁 , 9102 🔁 , 9105 🔁; OSHA PEL **OSHA** ID121₺, ID125₲₺, *: [1910.1025] TWA 0.050 mg/m³ See Appendix C ID206 [*Note: The PEL also applies to other lead See: NMAM or OSHA Methods compounds (as Pb) -- see Appendix C.] **Physical Description**

A heavy, ductile, soft, gray solid.

MW:	BP:	MLT: 621°F	Sol:	VP:	IP:
207.2	3164°F		Insoluble	0 mmHg (approx)	NA
Sp.Gr:	Fl.P:	UEL:	LEL:		
11.34	NA	NA	NA		

Noncombustible Solid in bulk form.

Incompatibilities & Reactivities

Strong oxidizers, hydrogen peroxide, acids

Exposure Routes

inhalation, ingestion, skin and/or eye contact

Symptoms

lassitude (weakness, exhaustion), insomnia; facial pallor; anorexia, weight loss, malnutrition; constipation, abdominal pain, colic; anemia; gingival lead line; tremor; paralysis wrist, ankles; encephalopathy; kidney disease; irritation eyes; hypertension

Target Organs

Eyes, gastrointestinal tract, central nervous system, kidneys, blood, gingival tissue

Personal Protection/Sanitation

(See protection codes) **Skin:** Prevent skin contact **Eyes:** Prevent eye contact

Wash skin: Daily

Remove: When wet or contaminated

Change: Daily

First Aid

(See procedures)

Eye: Irrigate immediately **Skin:** Soap flush promptly

Breathing: Respiratory support **Swallow:** Medical attention

immediately

Respirator Recommendations

(See Appendix E)

NIOSH/OSHA

Up to 0.5 mg/m^3 :

(APF = 10) Any air-purifying respirator with an N100, R100, or P100 filter (including N100, R100, and P100 filtering facepieces) except quarter-mask respirators. Click here for information on selection of N, R, or P filters.

(APF = 10) Any supplied-air respirator

Up to 1.25 mg/m³:

(APF = 25) Any supplied-air respirator operated in a continuous-flow mode

(APF = 25) Any powered, air-purifying respirator with a high-efficiency particulate filter.

Up to 2.5 mg/m³:

(APF = 50) Any air-purifying, full-facepiece respirator with an N100, R100, or P100 filter.

Click here for information on selection of N, R, or P filters.

(APF = 50) Any supplied-air respirator that has a tight-fitting facepiece and is operated in a continuous-flow mode

(APF = 50) Any powered, air-purifying respirator with a tight-fitting facepiece and a high-efficiency particulate filter

(APF = 50) Any self-contained breathing apparatus with a full facepiece

(APF = 50) Any supplied-air respirator with a full facepiece

Up to 50 mg/m³:

(APF = 1000) Any supplied-air respirator operated in a pressure-demand or other positive-pressure mode

Up to 100 mg/m³:

(APF = 2000) Any supplied-air respirator that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode

Emergency or planned entry into unknown concentrations or IDLH conditions:

(APF = 10,000) Any self-contained breathing apparatus that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode

(APF = 10,000) Any supplied-air respirator that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode in combination with an auxiliary self-contained positive-pressure breathing apparatus

Escape:

(APF = 50) Any air-purifying, full-facepiece respirator with an N100, R100, or P100 filter.

<u>Click here</u> for information on selection of N, R, or P filters.

Any appropriate escape-type, self-contained breathing apparatus

Gasoline

Synonyms & Trade Names

Motor fuel, Motor spirits, Natural gasoline, Petrol [Note: A complex mixture of volatile hydrocarbons (paraffins, cycloparaffins, and aromatics).]

CAS No.	RTECS No.	DOT ID & Guide
8006-61-9	<u>LX3300000</u>	1203 <u>128</u> ₽
	Conversion	IDLH
	$1 \text{ ppm} = 4.5 \text{ mg/m}^3$	Ca [N.D.]

	(approx)	See: <u>IDLH INDEX</u>
Exposure Limits		Measurement Methods
NIOSH REL		
: Ca <u>See Appendix A</u>		OSHA <u>PV2028</u> ₫
OSHA PEL		See: <u>NMAM</u> or <u>OSHA</u> Methods
‡: none		1120 0110 010

Physical Description

Clear liquid with a characteristic odor.

MW:	BP:	FRZ:	Sol:	VP:	IP:
110 (approx)	102°F	?	Insoluble	38-300 mmHg	?
Sp.Gr(60°F): 0.72-0.76	Fl.P:	UEL:	LEL:		
	-45°F	7.6%	1.4%		

Class IB Flammable Liquid: Fl.P. below 73°F and BP at or above 100°F.

Incompatibilities & Reactivities

Strong oxidizers such as peroxides, nitric acid & perchlorates

Exposure Routes

inhalation, skin absorption, ingestion, skin and/or eye contact

Symptoms

irritation eyes, skin, mucous membrane; dermatitis; headache, lassitude (weakness, exhaustion), blurred vision, dizziness, slurred speech, confusion, convulsions; chemical pneumonitis (aspiration liquid); possible liver, kidney damage; [potential occupational carcinogen]

Target Organs

Eyes, skin, respiratory system, central nervous system, liver, kidneys

Cancer Site

[in animals: liver & kidney cancer]

Personal Protection/Sanitation

(See protection codes) **Skin:** Prevent skin contact **Eyes:** Prevent eye contact

Wash skin: When contaminated Remove: When wet (flammable) Change: No recommendation Provide: Eyewash, Quick drench

First Aid

(See procedures)
Eye: Irrigate
immediately
Skin: Soap flush
immediately
Breathing:

Respiratory support **Swallow:** Medical attention immediately

Respirator Recommendations

NIOSH

At concentrations above the NIOSH REL, or where there is no REL, at any detectable concentration:

(APF = 10,000) Any self-contained breathing apparatus that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode

(APF = 10,000) Any supplied-air respirator that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode in combination with an auxiliary self-contained positive-pressure breathing apparatus

Escape:

(APF = 50) Any air-purifying, full-facepiece respirator (gas mask) with a chin-style, front- or back-mounted organic vapor canister

Any appropriate escape-type, self-contained breathing apparatus

	Benzene	
Synonyms & Trade Names Benzol, Phenyl hydrid	e	
CAS No.	RTECS No.	DOT ID & Guide
71-43-2	<u>CY1400000</u>	1114 <u>130</u> 5

Formula C ₆ H ₆	Conversion 1 ppm = 3.19 mg/m ³	тоен Са [500 ppm] See: <u>71432</u>
Exposure Limits		Measurement Methods
OSHA PEL	1 ppm See Appendix A	NIOSH 1500 ₺, 1501 ₺, 3700 ₺, 3800 ₺; OSHA 12₺, 1005₺
: [1910.1028] TWA 1 <u>F</u>	ppm ST 5 ppm <u>See Appendix</u>	See: <u>NMAM</u> or <u>OSHA Methods</u> .

Physical Description

Colorless to light-yellow liquid with an aromatic odor. [Note: A solid below 42°F.]

MW:	BP:	FRZ:	Sol:	VP:	IP:
78.1	176°F	42°F	0.07%	75 mmHg	9.24 eV
Sp.Gr:	Fl.P:	UEL:	LEL:		
0.88	12°F	7.8%	1.2%		

Class IB Flammable Liquid: Fl.P. below 73°F and BP at or above 100°F.

Incompatibilities & Reactivities

Strong oxidizers, many fluorides & perchlorates, nitric acid

Exposure Routes

inhalation, skin absorption, ingestion, skin and/or eye contact

Symptoms

irritation eyes, skin, nose, respiratory system; dizziness; headache, nausea, staggered gait; anorexia, lassitude (weakness, exhaustion); dermatitis; bone marrow depression; [potential occupational carcinogen]

Target Organs

Eyes, skin, respiratory system, blood, central nervous system, bone marrow

Cancer Site

[leukemia]

Personal Protection/Sanitation

(See protection codes)

Skin: Prevent skin contact **Eyes:** Prevent eye contact

Wash skin: When contaminated **Remove:** When wet (flammable) **Change:** No recommendation

Provide: Eyewash, Quick drench

First Aid

(See procedures)

Eye: Irrigate immediately **Skin:** Soap wash immediately **Breathing:** Respiratory support **Swallow:** Medical attention

immediately

Respirator Recommendations

(See Appendix E)

NIOSH

At concentrations above the NIOSH REL, or where there is no REL, at any detectable concentration:

(APF = 10,000) Any self-contained breathing apparatus that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode

(APF = 10,000) Any supplied-air respirator that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode in combination with an auxiliary self-contained positive-pressure breathing apparatus

Escape:

(APF = 50) Any air-purifying, full-facepiece respirator (gas mask) with a chin-style, front- or back-mounted organic vapor canister

Any appropriate escape-type, self-contained breathing apparatus

	Ethyl benzen	e
Synonyms & Trade Names		
Ethylbenzol, Phenyleth	ane	
CAS No.	RTECS No.	DOT ID & Guide

100-41-4	<u>DA0700000</u>	1175 <u>130</u> ₽
Formula	Conversion	IDLH
CH ₃ CH ₂ C ₆ H ₅	1 ppm = 4.34 mg/m ³	800 ppm [10%LEL] See: <u>100414</u>
Exposure Limits		Measurement Methods
: TWA 100 ppm (435 r mg/m³)	ng/m³) ST 125 ppm (545	NIOSH <u>1501</u>
‡: TWA 100 ppm (435	mg/m³)	

Physical Description

Colorless liquid with an aromatic odor.

MW:	BP:	FRZ:	Sol:	VP:	IP:
106.2	277°F	-139°F	0.01%	7 mmHg	8.76 eV
Sp.Gr:	Fl.P:	UEL:	LEL:		
0.87	55°F	6.7%	0.8%		

Class IB Flammable Liquid: Fl.P. below 73°F and BP at or above 100°F.

Incompatibilities & Reactivities

Strong oxidizers

Exposure Routes

inhalation, ingestion, skin and/or eye contact

Symptoms

irritation eyes, skin, mucous membrane; headache; dermatitis; narcosis, coma

Target Organs

Eyes, skin, respiratory system, central nervous system

Personal Protection/Sanitation

(<u>See protection codes</u>) (<u>See procedures</u>)

Skin: Prevent skin contact

Eye: Irrigate immediately

Eyes: Prevent eye contact **Wash skin:** When contaminated **Remove:** When wet (flammable) **Skin:** Water flush promptly **Breathing:** Respiratory support **Swallow:** Medical attention

First Aid

Change: No recommendation immediately

Respirator Recommendations

NIOSH/OSHA

Up to 800 ppm:

(APF = 10) Any chemical cartridge respirator with organic vapor cartridge(s)*

(APF = 50) Any air-purifying, full-facepiece respirator (gas mask) with a chin-style,

front- or back-mounted organic vapor canister

(APF = 25) Any powered, air-purifying respirator with organic vapor cartridge(s)*

(APF = 10) Any supplied-air respirator*

(APF = 50) Any self-contained breathing apparatus with a full facepiece

Emergency or planned entry into unknown concentrations or IDLH conditions:

(APF = 10,000) Any self-contained breathing apparatus that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode

(APF = 10,000) Any supplied-air respirator that has a full facepiece and is operated in a pressure-demand or other positive-pressure mode in combination with an auxiliary self-contained positive-pressure breathing apparatus

Escape:

(APF = 50) Any air-purifying, full-facepiece respirator (gas mask) with a chin-style,

front- or back-mounted organic vapor canister

Any appropriate escape-type, self-contained breathing apparatus

Diesel

LEL/UEL = 0.6/7.5 percent

TLV (TWA)/IDLH = not established

Hazard Properties = ignitable, toxic, volatile, carcinogenic

Exposure Routes = inhalation, skin absorption, and ingestion

Target Organs = central nervous system, skin, mucous membranes

Acute exposure symptoms = irritation, dizziness, loss of sense of smell.

Motor Oil

LEL/UEL = Not classified by OSHA as flammable or combustible $TLV(TWA)/IDLH = 5 \text{ mg/m}^3$

Hazard Properties = toxic, harmful if swallowed

Exposure Routes = inhalation, ingestion, skin absorption

Target Organs = Eyes, digestive system, liver, kidneys, CNS

Acute exposure symptoms = Dermatitis; mildly toxic by ingestion

APPENDIX D

EXPLANATION OF HAZARD EVALUATION GUIDELINES

APPENDIX D

EXPLANATION OF HAZARD EVALUATION GUIDELINES

Hazard: Airborne Contaminants

Guideline Explanation

Threshold Limit Value The TLV-TWA concentration for a normal 8-hour workday and a 40-near

normal 8-hour workday and a 40-nearly all workers may be repeatedly exposed

without adverse effect.

Permissible Exposure Limit (PEL)

A time-weighted average concentration

similar to (and in many cases derived

from) TLV values.

Immediately Dangerous to Life or Health

(IDLH)

IDLH means any atmospheric condition which poses an immediate threat to life, or which is likely to result in acute or immediate severe health effects. This includes oxygen deficiency conditions.

Hazard: Explosion

Guideline Explanation

Lower Explosive Limit (LEL) The minimum concentration of vapor in

air below that the propagation of a flame will not occur in the presence of an

ignition source.

Upper Explosive Limit (UEL)

The maximum concentration of vapor in

air above which propagation of a flame will not occur in the presence of an

ignition source.

Hazard: Fire

Guideline Explanation

Flash Point The lowest temperature at which the

vapor of a combustible liquid can be made

to ignite momentarily in air.

APPENDIX E

DIRECT READING INSTRUMENT LOG

APPENDIX E

DIRECT READING INSTRUMENT LOG

Project Name: Surveyor's Name: Instrument:		lress: _ Date: _ Serial	Number:		
Calibration Date and Time:					
Contaminant	Reading		Contaminant	Time	Reading

APPENDIX F

CODE OF SAFE PRACTICES

APPENDIX F

CODE OF SAFE PRACTICES

(To be posted on site)

(This is a suggested code. It is general in nature and intended as a basis for preparation by the contractor of a code that fits his operations more exactly.)

GENERAL

- 1. All persons shall follow these safe practice rules, render every possible aid to safe operations, and report all unsafe conditions or practices to the foreman or superintendent.
- 2. Foremen shall insist on employees observing and obeying every rule, regulation, and order as is necessary to the safe conduct of the work, and shall take such action as is necessary to obtain observance.
- 3. All employees shall be given frequent accident prevention instructions. Instructions shall be given at least every 10 working days.
- 4. Anyone known to be under the influence of drugs or intoxicating substances that impair the employee's ability to safely perform the assigned duties shall not be allowed on the job while in that condition.
- 5. Horseplay, scuffling, and other acts that tend to have an adverse influence on the safety or well-being of the employees shall be prohibited.
- 6. Work shall be well planned and supervised to prevent injuries in the handling of materials and in working together with equipment.
- 7. No one shall knowingly be permitted or required to work while the employee's ability or alertness is so impaired by fatigue, illness, or other causes that it might unnecessarily expose the employee or others to injury.

- 8. Employees shall not enter manholes, underground vaults, chambers, tanks, silos, or other similar places that receive little ventilation, unless it has been determined that is safe to enter.
- 9. Employees shall be instructed to ensure that all guards and other protective devices are in proper places and adjusted, and shall report deficiencies promptly to the foreman or superintendent.
- 10. Crowding or pushing when boarding or leaving any vehicle or other conveyance shall be prohibited.
- 11. Workers shall not handle or tamper with any electrical equipment, machinery, or air or water lines in a manner not within the scope of their duties, unless they have received instructions from their foreman.
- 12. All injuries shall be reported promptly to the foreman or superintendent so that arrangements can be made for medical or first aid treatment.
- 13. When lifting heavy objects, the large muscles of the leg instead of the smaller muscles of the back shall be used.
- 14. Inappropriate footwear or shoes with thin or badly worn soles shall not be worn.
- 15. Materials, tools, or other objects shall not be thrown from buildings or structures until proper precautions are taken to protect others from the falling objects.

APPENDIX G

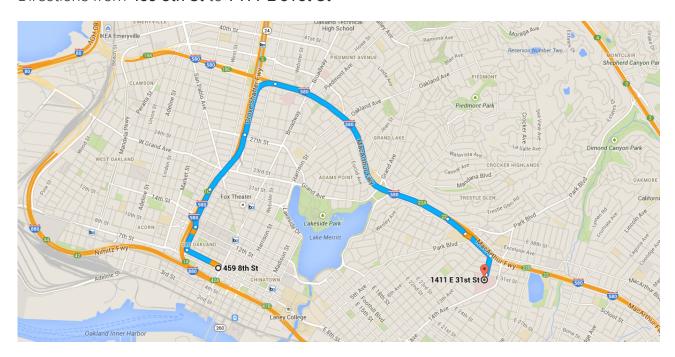
HOSPITAL LOCATION MAP

Google Maps Page 1 of 2



Drive 4.8 miles, 8 min

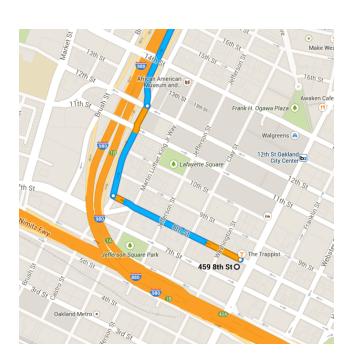
Directions from 459 8th St to 1411 E 31st St



O 459 8th St

Oakland, CA 94607

Get on I-980 E



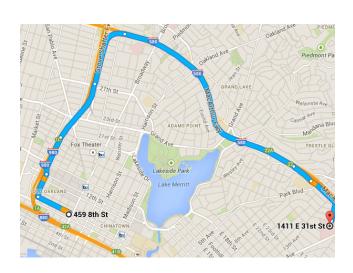
Take I-580 E to MacArthur Blvd. Take the exit toward Park Blvd from I-580 E

3.4 mi / 4 min



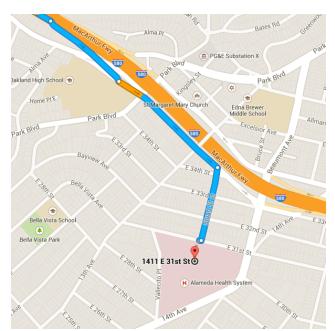
Google Maps Page 2 of 2

*	4.	Merge onto I-980 E	0.6 mi
r	5.	Take the exit toward Hayward	0.0
*	6.	Merge onto I-580 E	0.6 mi
۲	7.	Take the exit toward Park Blvd	0.2 mi



Follow MacArthur Blvd and Stuart St to E 31st St

	0.5 mi	/2 min
*	8. Merge onto MacArthur Blvd	0.0
Ļ	9. Turn right onto Stuart St	0.3 mi 0.2 mi
Γ*	10. Turn right onto E 31st Sti) Destination will be on the left	0.2 1111
		23 ft



● 1411 E 31st St

Oakland, CA 94602

These directions are for planning purposes only. You may find that construction projects, traffic, weather, or other events may cause conditions to differ from the map results, and you should plan your route accordingly. You must obey all signs or notices regarding your route.

Map data ©2014 Google

APPENDIX H

ACCIDENT, INJURY, ILLNESS INVESTIGATION REPORT

APPENDIX H ACCIDENT, INJURY, ILLNESS INVESTIGATION REPORT

		it immediately			
		PAR	RT I - SUPERVISO	R	يت كاريدراك
Employee		Employee#		Phone # ()	
Address			City	State Zi	p
Date of Birth / /	Age	Sex	Social	Security #	
Shift 🗍 Day	☐ Evening	□ Night	Date of Hire / /	Occupation	
Date of Injury / /		Time of Injury	: AM	* PM	
Location of Incident					
Date Reported /	/	Time Reported		Reported to Whom?	
The Minage Fill Except		PAR	T II - SUPERVISO	R	
(1) Was employee give	n First-Aid?	Yes 🗔 No 🗔	(3) Wa	s Employee Placed on	
(2) Sent to: Emergend		Yes No 🗆		ansitional Duty?	Yes No
	d Provider	Yes No		Il employee lose time/work?	Yes No
Persona	l Physician	Yes No	• •	ost time, approx. days	
Compar	·	Yes 📃 No 🗀		is treatment refused?	Yes No
Other	,	Yes 🖃 No 🗔	, ,		
Name & Address of Cli	nic			Phone # of Clinic	
Attach statement of a	l witnesses				
		PAR	T III - SUPERVISO	R	NE THE STATE
Name of Witness			T III - SUPERVISO Address	R Phone	G I Bassin
Name of Witness (1)					15 THE SOLET
	(TY ()				os Tasono
(1)	t employee was o		Address	Phone	
(1) (2)	t employee was o		Address	Phone	
(1) (2)	t employee was o		Address	Phone	
(1) (2)	t employee was o		Address	Phone	
(1) (2)	t employee was o		Address	Phone	
(1) (2)		doing at the time	Address	Phone	
(1) (2) Describe in detail wha		doing at the time	Address of injury (what, how,	Phone	
(1) (2) Describe in detail wha		doing at the time	Address of injury (what, how,	Phone	
(1) (2) Describe in detail wha Did employee wear pr If YES, please specify	otective equipme	doing at the time	Address of injury (what, how,	Phone	
(1) (2) Describe in detail wha Did employee wear pr If YES, please specify	otective equipme	doing at the time ent?	Address of injury (what, how,	Phone	
(1) (2) Describe in detail wha Did employee wear pr If YES, please specify Part of body (check) in	otective equipme	doing at the time ent?	Address of injury (what, how, Yes No	Phone why)	
(1) (2) Describe in detail what Did employee wear pr If YES, please specify Part of body (check) in 1 Head	otective equipme dicate right or le 7 Back	doing at the time ent? ft when applicable	Address of injury (what, how, Yes No	Phone why)	
(1) (2) Describe in detail what Did employee wear pr If YES, please specify Part of body (check) in 1 Head 2 Face	otective equipme dicate right or le 7 Back 8 Trun	doing at the time ent? If when applicable	Address of injury (what, how, Yes No 13 Knee 14 Leg	Phone why) 19 □ Neck 20 □ Shoulder	
(1) (2) Describe in detail what Did employee wear pr If YES, please specify Part of body (check) in Head Face Face Eye	otective equipme dicate right or le, 7 □ Back 8 □ Trun 9 □ Arm	doing at the time ent? ft when applicable k	Address of injury (what, how, Yes No 13 Knee 14 Leg 15 Ankle	Phone why) 19 □ Neck 20 □ Shoulder 21 □ Groin	

Type of injury (check)		
1 Reaction to foreign substances/objects	6 Fracture	
2 Puncture	7 Amputation	
3 🗆 Laceration	8 C Sprain/Strain	
4	9 Other	
5 🗆 Burn		
What type of training has been conducted to prevent recur	rrence?	
Describe what acts or conditions may have contributed to t	the incident. (Analyze all the facts concerned. If	
either the injured person, a machine or other physical condition was involved, find out How. Use the Possible Worker's Compensation Accident Causes on the next page of this form to complete this section.)		
Corrective Action(s) taken:		
corrective retion(3) taken.		
Investigated by:	Date:	
5.55 W. A.	ANA CERTENT DEVIEW	
	ANAGEMENT REVIEW	
Are you satisfied with your review of Part I - III that the accives \square No \square	ident has been thoroughly investigated?	
If NO, return for a more detailed report.	al reasons why the assidant assurred?	
As a result of your review, have you identified any addition	al reasons why the accident occurred?	
Yes 🗔 No 🗔		
If YES, list the reasons:		
Corrective action(s) you are taking?		
Who have you made responsible for corrections?		
Signature of Superintendent	Date:	
Signature of Superintendent	Date.	
Manager Comments:		
As a result of the Foreman's investigations and my commer been thoroughly investigated. Corrective actions will be pe		
Signature of Manager	Date:	

POSSIBLE WORKER'S COMPENSATION ACCIDENT CAUSES

UNSAFE ACT - PERSONAL FACTORS	UNSAFE CONDITION	
Making safety devices inoperable	Inadequate guards or protection	
Failure to use guards provided	Defective tools or equipment	
Using defective equipment	Unsafe condition of machine	
Servicing equipment in motion	Congested work area	
Failure to use proper tools or equipment	Poor housekeeping	
Operating machinery or equipment at unsafe speed	Unsafe floors, ramps, stairways, platforms	
Failure to use personal protective equipment	Improper material storage	
Operating without authority	Inadequate warning system	
Lack of skill or knowledge	Fire or explosion hazards	
Unsafe loading or placing	Hazardous substances	
Improper lifting, lowering or carrying	Inadequate ventilation	
Taking unsafe position	Radiation exposures	
Unnecessary haste	Excessive noise	
Influence of alcohol or drugs	Inadequate lighting	
Physical limitation or mental attitude		
Unaware of hazards		
Unsafe act or other		

THE PURPOSE OF THIS INVESTIGATION FORM IS NOT TO PLACE FAULT OR BLAME. ITS PURPOSE IS TO INVESTIGATE ALL POSSIBLE CAUSES OF THE ACCIDENT TO TAKE NECESSARY CORRECTIVE ACTIONS AND CONTINUALLY IMPROVE PROJECT SAFETY.

DISTRIBUTION

SOIL MANAGEMENT PLAN 459 8TH STREET OAKLAND, CALIFORNIA

AUGUST 17, 2015

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	Attention: Ms. Deborah Tu	
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