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TRANSMITTAL

DATE: September 21, 2011 REFERENCE NO.: 241501
PROJECT NAME: 461 8th Street, Oakland
To: Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

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QUANTITY	DESCRIPTION
1	Groundwater Monitoring and Remediation Report - Third Quarter 2011

As Requested For Review and Comment
 For Your Use

COMMENTS:

If you have any questions regarding the contents of the document, please call Peter Schaefer at (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US (electronic copy)
Leroy Griffin, Fire Prevention Bureau, 250 Frank Ogawa Plaza, 3rd Floor, Suite 3341,
Oakland, CA 94612
A.F. Evans Company, c/o Anye Spivey, 1000 Broadway, Suite 300, Oakland, CA 94507
Leah Goldberg, Meyers Nave, 555 12th Street, Suite 1500, Oakland, CA 94607
Grover Buhr, Treadwell & Rollo (electronic copy)

Completed by: Peter Schaefer Signed:

Filing: **Correspondence File**



Mr. Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94205-6577

Denis L. Brown
Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
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Email denis.l.brown@shell.com

Re: Former Shell Service Station
461 8th Street
Oakland, California
SAP Code 129453
Incident No. 97093399
ACEH Case No. RO0000343

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (707) 865-0251 with any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is written over a horizontal line.

Denis L. Brown
Senior Program Manager



**GROUNDWATER MONITORING AND
REMEDICATION REPORT -
THIRD QUARTER 2011**

**FORMER SHELL SERVICE STATION
461 8TH STREET
OAKLAND, CALIFORNIA**

SAP CODE	129453
INCIDENT NO.	97093399
AGENCY NO.	RO0000343

**SEPTEMBER 21, 2011
REF. NO. 241501 (27)**

This report is printed on recycled paper.

**Prepared by:
Conestoga-Rovers
& Associates**

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TABLE OF CONTENTS

	<u>Page</u>
1.0 INTRODUCTION.....	1
1.1 SITE INFORMATION	1
2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION.....	1
2.1 CURRENT QUARTER'S ACTIVITIES.....	1
2.2 CURRENT QUARTER'S FINDINGS	2
2.3 PROPOSED ACTIVITIES.....	2
3.0 EVALUATION OF GROUNDWATER REMEDIATION BY INSITU CHEMICAL OXIDATION (ISCO)	3
3.1 PETROLEUM HYDROCARBONS	3
3.2 DISSOLVED OXYGEN (DO).....	3
3.3 OXIDATION REDUCTION POTENTIAL (ORP).....	3
3.4 SULFATE.....	4
4.0 CONCLUSIONS AND RECOMMENDATIONS.....	4

LIST OF FIGURES

(Following Text)

- FIGURE 1 VICINITY MAP
- FIGURE 2 GROUNDWATER CONTOUR AND CHEMICAL CONCENTRATION MAP

LIST OF TABLES

(Following Text)

- TABLE 1 GROUNDWATER DATA
- TABLE 2 GROUNDWATER DATA - SULFATE

LIST OF APPENDICES

- APPENDIX A BLAINE TECH SERVICES, INC. - FIELD NOTES
- APPENDIX B TEST AMERICA - LABORATORY REPORT
- APPENDIX C PETROLEUM HYDROCARBON CONCENTRATION TRENDS
- APPENDIX D SULFATE AND DO CONCENTRATIONS AND ORP MEASUREMENTS
VERSUS TIME

1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address	461 8th Street, Oakland
Site Use	Parking lot
Shell Project Manager	Denis Brown
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Jerry Wickham
Agency Case No.	RO0000343
Shell SAP Code:	129453
Shell Incident No.	97093399

Date of most recent agency correspondence was August 8, 2011.

2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

2.1 CURRENT QUARTER'S ACTIVITIES

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the modified monitoring program for this site.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and groundwater data tables (Tables 1 and 2). Blaine's field notes are presented in Appendix A, and the laboratory report is presented in Appendix B.

Alameda County Environmental Health's (ACEH's) May 2, 2011 letter requested an additional round of sulfate analysis for water samples collected from monitoring wells S-5, S-6, S-13, S-20, S-21A, and S-22A during the second quarter of 2011. Since the second quarter 2011 sampling event was conducted on April 25, 2011, we analyzed samples from the third quarter 2011 sampling event for sulfate by EPA Method 300.0. Well S-22A could not be sampled because a car was parked over it. Historical sulfate

analytical results are presented in Table 2. Unless directed otherwise, we will discontinue sulfate analyses.

CRA's July 14, 2011 *Subsurface Investigation Work Plan* proposed installing seven nested soil vapor probes. The work plan was conditionally approved in ACEH's August 8, 2011 letter. ACEH requested one additional soil vapor sampling probe be added in the area of the former fuel line. The soil vapor probe installations are tentatively scheduled to be completed in September 2011, and soil vapor sampling is tentatively scheduled for October 2011.

2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Southerly
Hydraulic Gradient	0.007
Depth to Water	13.80 to 22.05 feet below top of well casing

2.3 PROPOSED ACTIVITIES

The post-remediation groundwater monitoring detailed in CRA's June 15, 2010 *Groundwater Monitoring and Remediation Report - Second Quarter 2010* has been completed. CRA recommends reducing the sampling frequency to semiannual sampling during the second and fourth quarters. Unless directed otherwise, Blaine will gauge and sample wells according to the modified monitoring program for this site, and CRA will issue groundwater monitoring reports semiannually following the sampling events. As discussed above, no additional sulfate analyses are planned.

As stated above, CRA is tentatively scheduled to install the proposed soil vapor probes during September 2011, and soil vapor sampling is tentatively scheduled for October 2011. CRA will submit a report detailing this investigation by December 2, 2011.

3.0 EVALUATION OF GROUNDWATER REMEDIATION BY INSITU CHEMICAL OXIDATION (ISCO)

3.1 PETROLEUM HYDROCARBONS

As shown in the graphs in Appendix C, long-term dissolved total petroleum hydrocarbons as gasoline (TPHg) and benzene concentration trends in on-site wells are generally downward, with the exception of trends in wells S-9 and S-20, which are relatively stable. Benzene concentrations in most wells showed significant declines following the ISCO injection events. TPHg and benzene concentrations in well S-9 and S-20 have rebounded to pre-ISCO concentrations, and concentrations in wells S-14R, S-17, S-18, S-19, S-21A, S-22A, and S-23 have partially rebounded following ISCO events. TPHg and benzene concentrations in all down-gradient and injection wells, with the exceptions of S-9 and S-20, are below pre-ISCO concentrations.

3.2 DISSOLVED OXYGEN (DO)

During the July 2011 groundwater sampling event, DO concentrations in the ISCO injection area wells (S-13, S-17, S-18, S-20, and S-21A) averaged 1.60 milligrams per liter (mg/L) and ranged from 1.02 to 2.65 mg/L. This is comparable to the November 2008 pre-ISCO DO average of 1.43 mg/L (range: 0.8 to 2.6 mg/L) in wells S-13, S-20, S-21A, and S-22A (no pre-ISCO DO data were collected from wells S-17 and S-18). The highest DO concentrations were observed directly following ISCO injections (up to 25.9 mg/L in S-13 on April 9, 2009). As shown in the graphs in Appendix D, DO concentrations have not shown long-term increases following the ISCO injections.

3.3 OXIDATION REDUCTION POTENTIAL (ORP)

During the July 2011 groundwater sampling event, ORP measurements in the injection area ranged from -15 to 223 millivolts (mV), which are comparable with -95 to 227 mV measured in wells outside the injection area (S-5, S-6, S-8, S-10, S-12, and S-14R), indicating that the ISCO chemicals in the injection area have dissipated except in the area of well S-22A. Post-ISCO injection area ORP ranges are slightly higher than the pre-ISCO ORP range of -64 to 117 mV in wells S-13, S-20, S-21A, and S-22A (no pre-ISCO ORP data were collected from wells S-17 and S-18). ORP trends are shown in the graphs in Appendix D.

3.4 SULFATE

During the July 2011 groundwater sampling event, sulfate concentrations in the injection area ranged from 600 to 3,900 mg/L, in contrast with historical concentrations in up-gradient wells S-8 and S-10 of less than 200 mg/L (with the exception of an apparently anomalous detection of 34,000 mg/L in S-8 in April 2009). As shown in the graphs in Appendix D, sulfate concentrations in wells in the injection area substantially increased following ISCO injection events and are now relatively stable, with the exception of well S-9. Sulfate concentrations in groundwater samples from well S-9 did not increase following the ISCO injection events and have declined slightly over since the ISCO events were initiated.

4.0 CONCLUSIONS AND RECOMMENDATIONS

As discussed in CRA's September 21, 2010 *In Situ Chemical Oxidation Pilot Test Report*, ISCO feasibility is verified by increased DO immediately following ISCO injection events, changes in ORP, and increased sulfate levels in the injection area.

ISCO effectiveness is verified by hydrocarbon concentration reductions in groundwater. Benzene concentrations have significantly decreased, indicating that ISCO has effectively treated hydrocarbons in the subsurface. In addition, residual sulfate concentrations may assist in further anaerobic biodegradation of petroleum hydrocarbons¹.

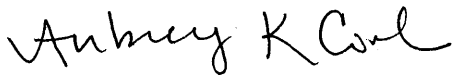
Based on current results, no further ISCO pilot testing is recommended. CRA recommends implementing a semiannual groundwater monitoring program as discussed above.

¹ Van Stempvoort, D. R. et al, *Ground Water Monitoring & Remediation, Seasonal Recharge and Replenishment of Sulfate Associated with Biodegradation of a Hydrocarbon Plume*, Fall 2007, Volume 27, Issue 4

All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES



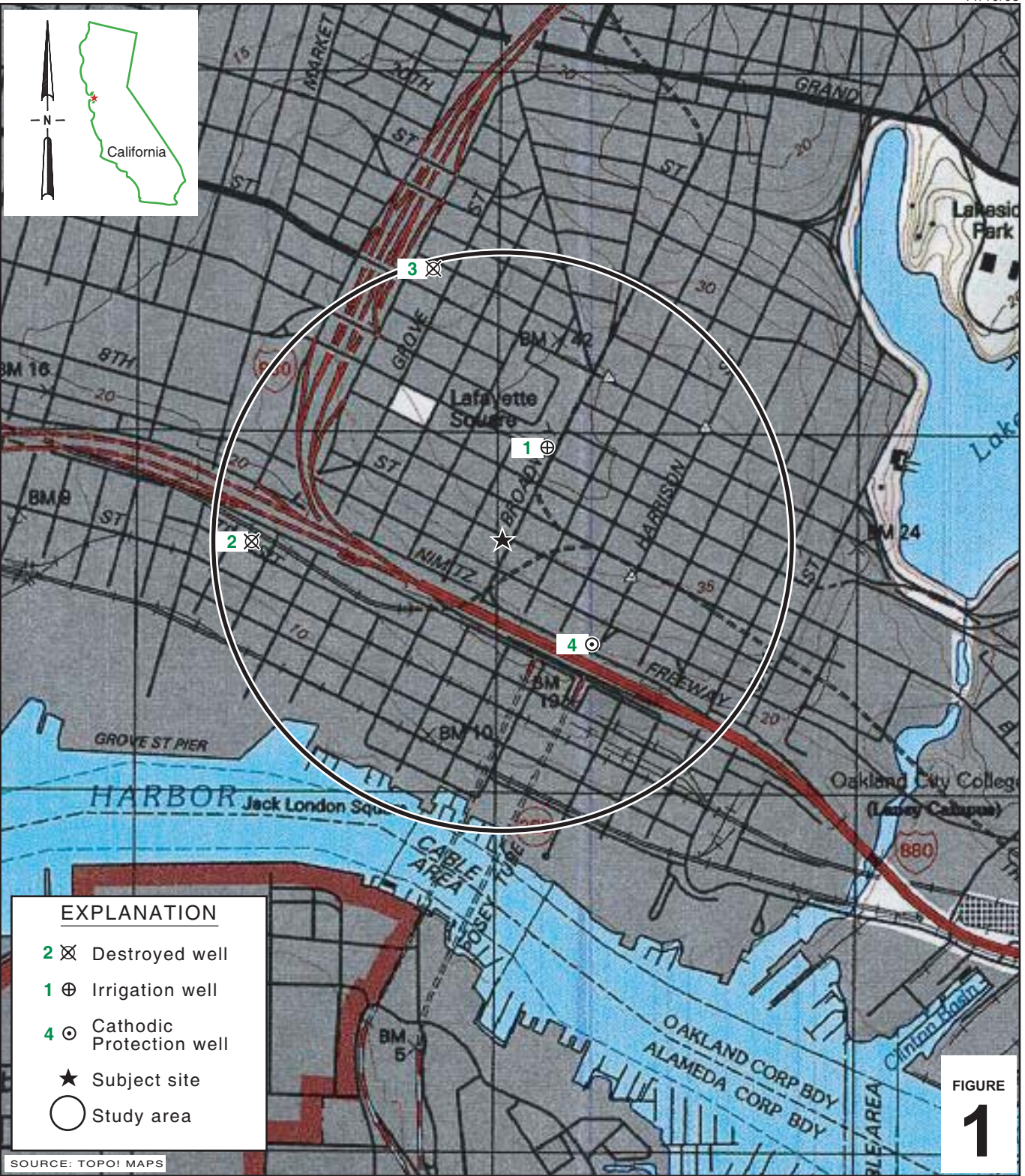
Peter Schaefer, CEG, CHG



Aubrey K. Cool, PG



FIGURES



I:\Shell\6-chars\2415--\241501-Oakland 461 8th\241501-FIGURES\241501 VICINITY.AI

SOURCE: TOPOI MAPS



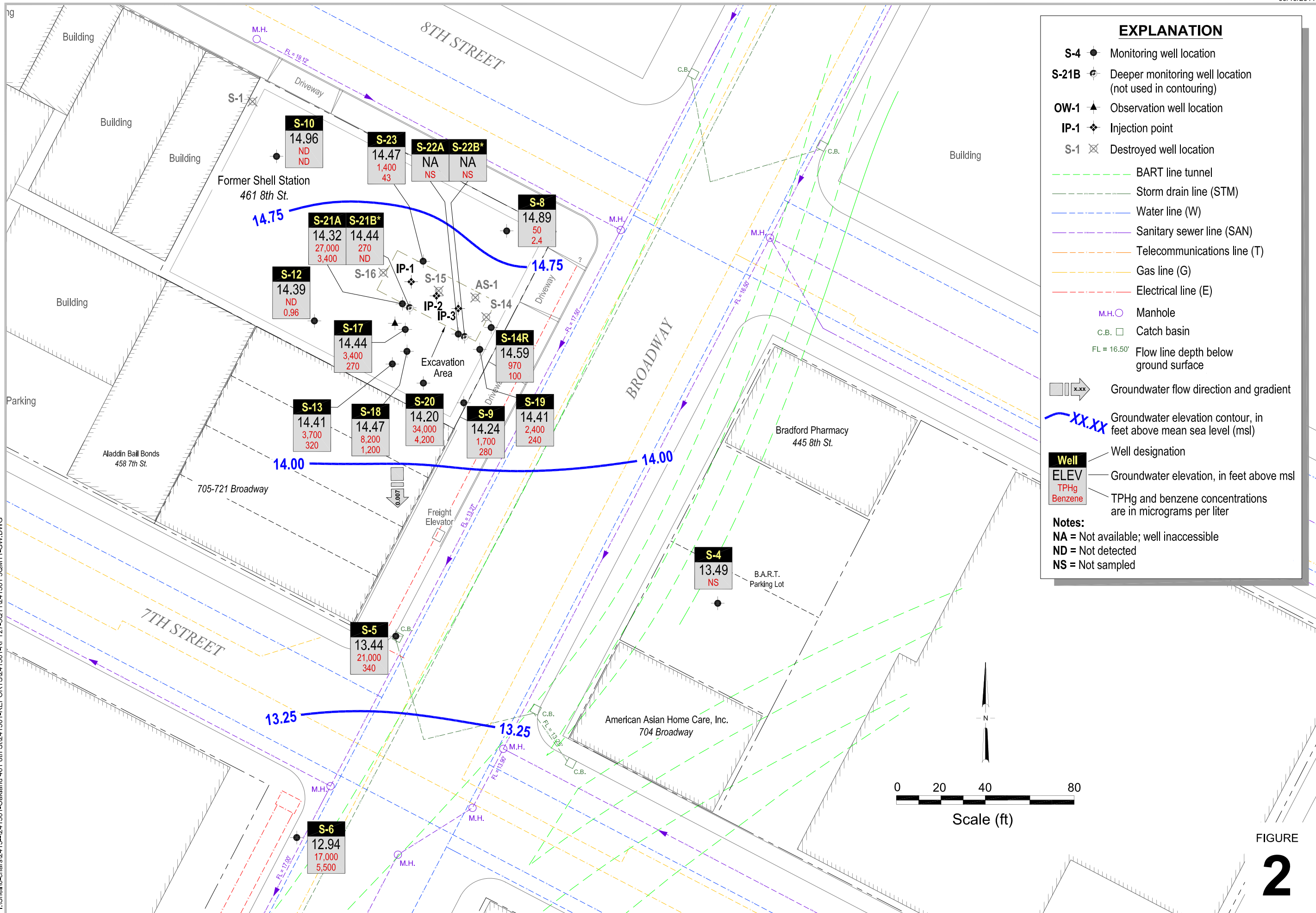
Former Shell Service Station
 461 8th Street
 Oakland, California



**CONESTOGA-ROVERS
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Vicinity Map

I:\Shell\6-chars\2415--241501-Oakland 461 8th St\241501-REPORTS\241501-RPT\27-3011241501 3CM11-GW.DWG



Groundwater Contour and Chemical Concentration Map



Former Shell Service Station

461 8th Street
Oakland, California

July 28, 2011

FIGURE 2

TABLES

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-4	10/26/1988	130	3.8	13	4	30	--	--	--	--	--	--	--	--	93.51	--	--	--	--	--
S-4	02/14/1989	<50	0.50	<1.0	<1.0	3.0	--	--	--	--	--	--	--	--	93.51	12.82	--	80.69	--	--
S-4	05/01/1989	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	16.48	--	77.03	--	--
S-4	07/27/1989	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	15.84	--	77.67	--	--
S-4	10/05/1989	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	15.98	--	77.53	--	--
S-4	01/09/1990	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	15.86	--	77.65	--	--
S-4	04/30/1990	<50	<0.50	<0.50	<0.50	<1.0	--	--	--	--	--	--	--	--	93.51	14.48	--	79.03	--	--
S-4	07/31/1990	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	--	--	--	--	--
S-4	10/30/1990	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	--	--	--	--	--
S-4	05/06/1991	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	15.23	--	78.28	--	--
S-4	06/27/1991	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--	93.51	13.54	--	79.97	--	--
S-4	09/24/1991	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	15.85	--	77.66	--	--
S-4	11/07/1991	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	15.60	--	77.91	--	--
S-4	02/13/1992	<50	<0.50	<0.50	<0.50	3.0	--	--	--	--	--	--	--	--	93.51	14.27	--	79.24	--	--
S-4	05/11/1992	Well dry	--	--	--	--	--	--	--	--	--	--	--	--	93.51	--	--	--	--	--
S-4	12/03/1992	Well inaccessible	--	--	--	--	--	--	--	--	--	--	--	--	93.51	--	--	--	--	--
S-4	05/13/1993	Well inaccessible	--	--	--	--	--	--	--	--	--	--	--	--	93.51	14.81	--	78.70	--	--
S-4	07/22/1993	Well inaccessible	--	--	--	--	--	--	--	--	--	--	--	--	93.51	14.42	--	79.09	--	--
S-4	10/20/1993	Well inaccessible	--	--	--	--	--	--	--	--	--	--	--	--	93.51	--	--	--	--	--
S-4	01/25/1994	Well inaccessible	--	--	--	--	--	--	--	--	--	--	--	--	93.51	14.60	--	78.91	--	--
S-4	04/25/1994	Well inaccessible	--	--	--	--	--	--	--	--	--	--	--	--	93.51	14.39	--	79.12	--	--
S-4	07/21/1994	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--	93.51	22.29	--	71.22	--	--
S-4	10/24/1994	<500	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--	93.51	22.72	--	70.79	--	--
S-4	12/22/1994	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--	25.77	22.25	--	3.52	--	--
S-4	04/20/1995	<50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--	--	25.77	21.16	--	4.61	--	--
S-4	10/04/1995	<50	1.2	0.70	<0.50	<0.50	--	--	--	--	--	--	--	--	25.77	22.25	--	3.52	--	--
S-4	01/03/1996	<50	0.60	<0.50	<0.50	1.7	--	--	--	--	--	--	--	--	25.77	23.28	--	2.49	--	--
S-4	04/11/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	--	--	25.77	21.58	--	4.19	--	--
S-4	07/11/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	--	--	25.77	21.60	--	4.17	--	--
S-4	10/02/1996	<50	<0.50	<0.50	<0.50	<0.50	2.6	--	--	--	--	--	--	--	25.77	22.46	--	3.31	--	--
S-4	01/22/1997	<50	0.73	<0.50	<0.50	0.63	<2.5	--	--	--	--	--	--	--	25.77	20.06	--	5.71	--	--
S-4	07/21/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	--	--	25.77	22.10	--	3.67	--	--
S-4	01/22/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	--	--	25.77	20.50	--	5.27	--	--
S-4	07/08/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	--	--	25.77	20.86	--	4.91	--	--
S-4	10/26/1998	--	--	--	--	--	--	--	--	--	--	--	--	--	25.77	21.41	--	4.36	--	--
S-4	01/28/1999	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	--	--	25.77	22.34	--	3.43	--	--
S-4	04/23/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	25.77	21.43	--	4.34	--	--
S-4	07/29/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	--	--	--	--	--	--	--	25.77	21.45	--	4.32	--	--
S-4	11/01/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	25.77	22.08	--	3.69	--	--

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-4	01/07/2000	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	---	---	25.77	22.29	---	3.48	---	---
S-4	04/11/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	25.77	21.11	---	4.66	---	---
S-4	07/19/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	---	---	---	---	---	---	---	25.77	21.19	---	4.58	---	---
S-4	10/12/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	25.77	22.22	---	3.55	---	---
S-4	01/09/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	---	---	---	---	---	---	---	25.77	22.17	---	3.60	---	---
S-4	04/06/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	25.77	21.50	---	4.27	---	---
S-4	07/25/2001	<50	2.0	0.52	<0.50	1.0	---	<5.0	---	---	---	---	---	---	25.77	21.50	---	4.27	---	---
S-4	11/01/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	25.77	21.95	---	3.82	---	---
S-4	01/17/2002 d	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	---	---	25.77	21.13	---	4.64	---	---
S-4	05/08/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	25.77	21.35	---	4.42	---	---
S-4	07/18/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	---	---	34.41	21.19	---	13.22	---	---
S-4	10/15/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.42	---	12.99	---	---
S-4	01/02/2003	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	---	---	34.41	20.75	---	13.66	---	---
S-4	04/15/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.08	---	13.33	---	---
S-4	07/14/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	19.93	---	14.48	---	---
S-4	10/20/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	19.56	---	14.85	---	---
S-4	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	---	---	34.41	19.12	---	15.29	---	---
S-4	04/19/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	19.15	---	15.26	---	---
S-4	07/13/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	20.48	---	13.93	---	---
S-4	10/28/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.00	---	13.41	---	---
S-4	01/17/2005	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	---	---	34.41	20.17	---	14.24	---	---
S-4	04/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	19.82	---	14.59	---	---
S-4	07/28/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	20.71	---	13.70	---	---
S-4	10/05/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	20.85	---	13.56	---	---
S-4	02/09/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	<0.500	---	---	---	---	---	---	34.41	19.47	---	14.94	---	---
S-4	05/15/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	19.52	---	14.89	---	---
S-4	08/23/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	20.75	---	13.66	---	---
S-4	11/15/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	20.03	---	14.38	---	---
S-4	01/30/2007	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	---	---	34.41	21.30	---	13.11	---	---
S-4	05/29/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.15	---	13.26	---	---
S-4	08/15/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.38	---	13.03	---	---
S-4	11/28/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.55	---	12.86	---	---
S-4	02/08/2008	64 h	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	34.41	22.75	---	11.66	---	---
S-4	05/08/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	22.18	---	12.23	---	---
S-4	08/14/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.77	---	12.64	---	---
S-4	11/11/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	20.68	---	13.73	---	---
S-4	01/05/2009	250	1.8	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	34.41	20.92	---	13.49	---	---
S-4	04/09/2009	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.10	---	13.31	---	---
S-4	07/23/2009	---	---	---	---	---	---	---	---	---	---	---	---	---	34.41	21.76	---	12.65	---	---

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-4	10/01/2009	--	--	--	--	--	--	--	--	--	--	--	--	--	34.41	22.10	--	12.31	--	--
S-4	01/28/2010	<50	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	--	--	34.41	21.75	--	12.66	--	--
S-4	05/20/2010	--	--	--	--	--	--	--	--	--	--	--	--	--	34.41	21.44	--	12.97	--	--
S-4	08/31/2010	--	--	--	--	--	--	--	--	--	--	--	--	--	34.41	21.72	--	12.69	--	--
S-4	12/29/2010	--	--	--	--	--	--	--	--	--	--	--	--	--	34.41	20.91	--	13.50	--	--
S-4	02/01/2011	<50	<0.50	<0.50	<0.50	1.1	--	--	--	--	--	--	--	--	34.41	21.19	--	13.22	1.84	157
S-4	04/25/2011	--	--	--	--	--	--	--	--	--	--	--	--	--	34.41	17.32	--	17.09	--	--
S-4	07/28/2011	--	--	--	--	--	--	--	--	--	--	--	--	--	34.41	20.92	--	13.49	--	--
S-5	04/16/1987	130,000	15,000	16,000	a	14,000	--	--	--	--	--	--	--	--	99.36	--	--	--	--	--
S-5	10/26/1988	110,000	20,000	25,000	2,300	10,000	--	--	--	--	--	--	--	--	99.36	--	--	--	--	--
S-5	02/14/1989	94,000	16,000	21,000	1,800	10,000	--	--	--	--	--	--	--	--	99.36	19.87	--	79.49	--	--
S-5	05/01/1989	120,000	29,000	35,000	3,100	15,000	--	--	--	--	--	--	--	--	99.36	21.23	--	78.13	--	--
S-5	07/27/1989	110,000	20,000	29,000	2,400	14,000	--	--	--	--	--	--	--	--	99.36	20.41	--	78.95	--	--
S-5	10/05/1989	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	20.43	0.01	78.94	--	--
S-5	01/09/1990	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	21.16	0.01	78.21	--	--
S-5	04/30/1990	100,000	13,000	22,000	2,100	11,000	--	--	--	--	--	--	--	--	99.36	20.96	--	78.40	--	--
S-5	07/31/1990	53,000	8,300	14,000	1,200	7,400	--	--	--	--	--	--	--	--	99.36	20.88	--	78.48	--	--
S-5	10/30/1990	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	21.96	0.03	77.42	--	--
S-5	05/06/1991	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	23.00	0.13	76.46	--	--
S-5	06/27/1991	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	20.53	0.03	78.85	--	--
S-5	09/24/1991	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	21.40	0.06	78.01	--	--
S-5	11/07/1991	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	21.33	0.25	78.23	--	--
S-5	02/13/1992	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	22.52	0.31	77.09	--	--
S-5	05/11/1992	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	22.46	0.58	77.36	--	--
S-5	12/03/1992	Well inaccessible				--	--	--	--	--	--	--	--	--	99.36	--	--	--	--	--
S-5	05/13/1993	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	22.22	0.27	77.36	--	--
S-5	07/22/1993	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	21.68	0.25	77.88	--	--
S-5	10/20/1993	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	20.51	0.23	79.03	--	--
S-5	01/25/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	21.93	0.18	77.57	--	--
S-5	04/25/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	21.97	0.35	77.67	--	--
S-5	05/26/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	20.84	0.35	78.80	--	--
S-5	06/10/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	21.01	0.32	78.61	--	--
S-5	07/21/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	22.18	0.47	77.56	--	--
S-5	08/25/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	22.01	0.44	77.70	--	--
S-5	09/22/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	22.00	0.15	77.48	--	--
S-5	10/24/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	99.36	22.28	0.56	77.53	--	--
S-5	12/22/1994	--	--	--	--	--	--	--	--	--	--	--	--	--	22.94	22.88	0.99	0.85	--	--
S-5	04/20/1995	--	--	--	--	--	--	--	--	--	--	--	--	--	22.94	21.66	0.33	1.54	--	--

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-5	10/04/1995	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	22.18	---	0.76	---	---
S-5	01/03/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	22.80	0.83	0.80	---	---
S-5	04/11/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	21.15	0.67	2.33	---	---
S-5	07/11/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	22.62	0.90	1.04	---	---
S-5	10/02/1996	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	23.07	0.64	0.38	---	---
S-5	01/22/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	20.83	0.16	2.24	---	---
S-5	07/21/1997	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	21.16	0.05	1.82	---	---
S-5	01/22/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	20.04	0.04	2.93	---	---
S-5	07/08/1998	220	14	40	5.8	34	3.3	---	---	---	---	---	---	---	22.94	18.61	---	4.33	---	---
S-5	10/26/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	17.31	---	5.63	---	---
S-5	01/28/1999	51,000	13,000	1,200	1,200	2,400	2,400	---	---	---	---	---	---	---	22.94	20.11	---	2.83	---	---
S-5	04/23/1999	65,600	2,540	7,300	1,790	9,840	<1,000	---	---	---	---	---	---	---	22.94	19.21	---	3.73	---	---
S-5	07/29/1999	61,400	3,320	6,980	1,520	7,700	<1,000	---	---	---	---	---	---	---	22.94	14.77	---	8.17	---	---
S-5	11/01/1999	48,200	2,700	5,740	1,290	7,850	<500	<40.0	---	---	---	---	---	---	22.94	15.56	---	7.38	---	---
S-5	01/07/2000	39,000	3,900	8,500	790	8,300	1,500	---	---	---	---	---	---	---	22.94	15.82	---	7.12	---	---
S-5	04/11/2000	29,300	1,680	5,060	1,130	6,220	<250	---	---	---	---	---	---	---	22.94	18.19	---	4.75	---	---
S-5	07/19/2000	6,420	2,110	207	252	681	355	253 b	---	---	---	---	---	---	22.94	19.01	---	3.93	---	---
S-5	10/12/2000	41,500	2,940	4,940	1,520	7,770	<250	<66.7	---	---	---	---	---	---	22.94	19.62	---	3.32	---	---
S-5	01/09/2001	142,000	7,030	9,550	2,340	12,600	779	---	---	---	---	---	---	---	22.94	19.94	---	3.00	---	---
S-5	04/06/2001	Well inaccessible	---	---	---	---	---	---	---	---	---	---	---	---	22.94	---	---	---	---	---
S-5	04/13/2001	59,800	4,810	10,800	1,950	10,100	842	<10.0	---	---	---	---	---	---	22.94	14.72	---	8.22	---	---
S-5	07/25/2001	71,000	2,900	6,800	1,700	9,100	---	<250	---	---	---	---	---	---	22.94	14.91	---	8.03	---	---
S-5	08/13/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	22.94	19.43	---	3.51	---	---
S-5	11/01/2001	Unable to locate	---	---	---	---	---	---	---	---	---	---	---	---	22.94	---	---	---	---	---
S-5	01/17/2002 d	58,000	460	3,300	1,900	8,400	---	<200	---	---	---	---	---	---	c	14.27	---	---	---	---
S-5	05/08/2002 d	60,000	650	2,700	1,800	8,800	---	<100	---	---	---	---	---	---	22.94	18.40	---	4.54	---	---
S-5	07/18/2002	53,000	240	1,200	1,500	6,400	---	<100	---	---	---	---	---	---	27.36	14.25	---	13.11	---	---
S-5	10/15/2002	Well inaccessible	---	---	---	---	---	---	---	---	---	---	---	---	27.36	---	---	---	---	---
S-5	10/17/2002	42,000	420	1,100	1,200	5,500	---	<10	---	---	---	---	---	---	27.36	14.90	---	12.46	---	---
S-5	01/02/2003	26,000	680	1,500	780	3,800	---	<5.0	---	---	---	---	---	---	27.36	14.72	---	12.64	---	---
S-5	04/15/2003	3,600	29	38	65	370	---	<5.0	---	---	---	---	---	---	e	14.45	---	---	---	---
S-5	07/14/2003	21,000	210	460	650	2,900	---	<10	---	---	---	---	---	---	e	14.10	---	---	---	---
S-5	10/20/2003	37,000	390	590	870	3,500	---	<13	---	---	---	---	---	---	e	14.63	---	---	---	---
S-5	01/22/2004	29,000	200	210	710	2,400	---	<13	---	---	---	---	---	---	e	14.08	---	---	---	---
S-5	04/19/2004	25,000	490	460	750	2,400	---	19	---	---	---	---	---	---	e	13.43	---	---	---	---
S-5	07/13/2004	28,000	300	280	690	2,400	---	<13	---	---	---	---	---	---	e	14.88	---	---	---	---
S-5	08/14/2008	31,000	1,700	1,600	1,400	3,350	---	<10	---	---	---	---	<5.0	<10	e	16.65	---	---	---	---
S-5	11/11/2008 k	37,000	2,500	1,300	2,000	3,490	---	<50	---	---	---	---	<25	<50	e	16.81	---	---	---	---
S-5	11/11/2008 l	40,000	2,300	1,400	1,900	3,630	---	<50	---	---	---	---	<25	<50	e	16.81	---	---	---	---

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-5	01/05/2009	57,000	2,300	1,400	1,500	2,900	--	<10	--	--	--	--	<5.0	<10	e	16.71	--	--	--	--
S-5	04/09/2009	52,000	2,100	3,500	1,900	5,400	--	<20	--	--	--	--	<10	<20	e	16.31	--	--	0.3	163
S-5	07/23/2009	37,000	1,800	1,900	1,400	3,800	--	--	--	--	--	--	--	--	e	16.62	--	--	1.48	-84
S-5	10/01/2009	36,000	1,800	1,900	1,400	3,700	--	--	--	--	--	--	--	--	27.24	16.35	--	10.89	0.86	-52
S-5	01/28/2010	35,000	1,200	1,900	1,500	3,600	--	--	--	--	--	--	--	--	27.24	16.35	--	10.89	--	--
S-5	05/20/2010	36,000	1,600	2,500	1,700	4,500	--	--	--	--	--	--	--	--	27.24	16.50	--	10.74	1.22	227
S-5	08/31/2010	32,000	1,300	1,100	1,600	3,400	--	--	--	--	--	--	--	--	27.24	16.95	--	10.29	0.58	-102
S-5	12/29/2010	26,000	970	1,500	1,500	3,200	--	--	--	--	--	--	--	--	27.24	16.25	--	10.99	1.18	233
S-5	02/01/2011	27,000	1,100	1,500	1,400	3,100	--	--	--	--	--	--	--	--	27.24	15.38	--	11.86	1.65	-83
S-5	04/25/2011	70,000	380	440	720	1,200	--	--	--	--	--	--	--	--	27.24	13.98	--	13.26	0.95	-109
S-5	07/28/2011	21,000	340	430	570	1,000	--	--	--	--	--	--	--	--	27.24	13.80	--	13.44	0.71	-95
S-6	04/16/1987	81,000	16,000	9,000	a	6,400	--	--	--	--	--	--	--	--	100.58	--	--	--	--	--
S-6	10/26/1988	110,000	29,000	18,000	2,500	8,200	--	--	--	--	--	--	--	--	100.58	--	--	--	--	--
S-6	02/14/1989	54,000	18,000	4,500	1,400	4,000	--	--	--	--	--	--	--	--	100.58	20.87	--	79.71	--	--
S-6	05/01/1989	93,000	43,000	9,900	3,000	8,000	--	--	--	--	--	--	--	--	100.58	20.49	--	80.09	--	--
S-6	07/27/1989	52,000	20,000	3,200	1,700	5,500	--	--	--	--	--	--	--	--	100.58	21.01	--	79.57	--	--
S-6	10/05/1989	55,000	20,000	2,900	1,600	5,500	--	--	--	--	--	--	--	--	100.58	21.24	--	79.34	--	--
S-6	01/09/1990	76,000	35,000	9,100	2,300	8,600	--	--	--	--	--	--	--	--	100.58	22.62	Sheen	77.96	--	--
S-6	04/30/1990	39,000	13,000	2,300	900	2,800	--	--	--	--	--	--	--	--	100.58	22.10	--	78.48	--	--
S-6	07/31/1990	48,000	20,000	4,600	1,500	4,900	--	--	--	--	--	--	--	--	100.58	22.00	--	78.58	--	--
S-6	10/30/1990	27,000	7,400	900	600	1,400	--	--	--	--	--	--	--	--	100.58	22.14	--	78.44	--	--
S-6	05/06/1991	35,000	3,900	2,700	2,300	3,500	--	--	--	--	--	--	--	--	100.58	22.40	--	78.18	--	--
S-6	06/27/1991	51,000	19,000	5,600	1,700	6,300	--	--	--	--	--	--	--	--	100.58	21.21	--	79.37	--	--
S-6	09/24/1991	42,000	14,000	4,300	1,200	4,000	--	--	--	--	--	--	--	--	100.58	22.26	--	78.32	--	--
S-6	11/07/1991	39,000	11,000	2,000	800	2,300	--	--	--	--	--	--	--	--	100.58	22.35	--	78.23	--	--
S-6	02/13/1992	64,000	21,000	6,200	1,600	5,100	--	--	--	--	--	--	--	--	100.58	22.28	--	78.30	--	--
S-6	05/11/1992	57,000	22,000	7,600	2,200	7,700	--	--	--	--	--	--	--	--	100.58	22.10	--	78.48	--	--
S-6	12/03/1992	110,000	26,000	9,400	2,100	8,700	--	--	--	--	--	--	--	--	100.58	22.14	--	78.44	--	--
S-6	05/13/1993	58,000	21,000	6,800	2,500	9,800	--	--	--	--	--	--	--	--	100.58	22.16	--	78.42	--	--
S-6	07/22/1993	70,000	31,000	14,000	3,000	13,000	--	--	--	--	--	--	--	--	100.58	21.64	--	78.94	--	--
S-6	10/20/1993	48,000	28,000	9,800	3,200	12,000	--	--	--	--	--	--	--	--	100.58	21.62	--	78.96	--	--
S-6	01/25/1994	70,000	23,000	7,500	2,500	8,000	--	--	--	--	--	--	--	--	100.58	21.80	--	78.78	--	--
S-6	04/25/1994	61,000	16,000	4,000	1,800	5,100	--	--	--	--	--	--	--	--	100.58	21.68	--	78.90	--	--
S-6	07/21/1994	44,000	8,200	3,600	1,400	3,900	--	--	--	--	--	--	--	--	100.58	21.78	--	78.80	--	--
S-6 (D)	07/21/1994	32,000	7,800	3,400	1,300	3,700	--	--	--	--	--	--	--	--	100.58	--	--	--	--	--
S-6	10/24/1994	2,936	1,184	440.6	163.4	648.4	--	--	--	--	--	--	--	--	100.58	22.06	--	78.52	--	--
S-6 (D)	10/24/1994	2,968	770.8	325.3	144.1	622	--	--	--	--	--	--	--	--	22.08*	--	--	--	--	--
S-6	12/22/1994	32,000	7,000	2,900	790	2,400	--	--	--	--	--	--	--	--	22.08	21.91	--	0.17	--	--

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-6 (D)	12/22/1994	32,000	8,000	3,800	1,100	3,400	---	---	---	---	---	---	---	---	22.08	---	---	---	---	---
S-6	04/20/1995	56,000	15,000	3,800	1,900	4,900	---	---	---	---	---	---	---	---	22.08	21.38	---	0.70	---	---
S-6 (D)	04/20/1995	49,000	13,000	3,500	1,800	4,700	---	---	---	---	---	---	---	---	22.08	---	---	---	---	---
S-6	10/04/1995	49,000	8,400	4,700	1,800	4,800	---	---	---	---	---	---	---	---	22.08	21.80	---	0.28	---	---
S-6 (D)	10/04/1995	41,000	8,400	4,100	1,400	4,400	---	---	---	---	---	---	---	---	22.08	---	---	---	---	---
S-6	01/03/1996	52,000	9,100	7,100	1,800	5,800	---	---	---	---	---	---	---	---	22.08	21.70	---	0.38	---	---
S-6	04/11/1996	59,000	11,000	7,100	2,100	6,400	<500	---	---	---	---	---	---	---	22.08	21.62	---	0.46	---	---
S-6 (D)	04/11/1996	59,000	11,000	6,800	1,900	6,400	<500	---	---	---	---	---	---	---	22.08	---	---	---	---	---
S-6	07/11/1996	72,000	18,000	6,600	2,500	8,400	<1,000	---	---	---	---	---	---	---	22.08	21.65	---	0.43	---	---
S-6	10/02/1996	57,000	11,000	6,500	1,500	5,100	<500	---	---	---	---	---	---	---	22.08	21.80	---	0.28	---	---
S-6	01/22/1997	67,000	15,000	5,000	1,800	5,400	<1,000	---	---	---	---	---	---	---	22.08	19.95	---	2.13	---	---
S-6 (D)	01/22/1997	63,000	15,000	4,800	1,800	5,200	<1,000	---	---	---	---	---	---	---	22.08	---	---	---	---	---
S-6	07/21/1997	61,000	15,000	2,100	1,100	3,500	1,900	---	---	---	---	---	---	---	22.08	20.61	---	1.47	---	---
S-6	01/22/1998	46,000	14,000	3,200	1,300	3,400	<500	---	---	---	---	---	---	---	22.08	19.82	---	2.26	---	---
S-6	07/08/1998	74,000	26,000	7,500	2,200	6,200	<1,000	---	---	---	---	---	---	---	22.08	18.20	---	3.88	---	---
S-6	10/26/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	22.08	18.81	---	3.27	---	---
S-6	01/28/1999	120,000	9,000	14,000	2,700	14,000	3,700	---	---	---	---	---	---	---	22.08	19.73	---	2.35	---	---
S-6	04/23/1999	58,500	15,900	1,360	1,640	3,030	<2500	---	---	---	---	---	---	---	22.08	17.58	---	4.50	---	---
S-6	07/29/1999	36,200	10,300	760	930	1,360	<1,000	---	---	---	---	---	---	---	22.08	21.35	---	0.73	---	---
S-6	11/01/1999	36,000	11,700	767	865	1,670	<1,250	<40.0	---	---	---	---	---	---	22.08	19.23	---	2.85	---	---
S-6	01/07/2000	36,000	7,600	4,600	840	3,600	<1,000	---	---	---	---	---	---	---	22.08	19.53	---	2.55	---	---
S-6	04/11/2000	14,600	7,540	205	306	609	621	---	---	---	---	---	---	---	22.08	18.16	---	3.92	---	---
S-6	07/19/2000	2,590	629	63.9	99.6	267	124	72.7 b	---	---	---	---	---	---	22.08	18.40	---	3.68	---	---
S-6	10/12/2000	32,900	14,200	966	1,060	1,790	<500	<100	---	---	---	---	---	---	22.08	19.52	---	2.56	---	---
S-6	01/09/2001	27,600	11,200	675	666	1,580	1,430	<10.0 b	---	---	---	---	---	---	22.08	19.69	---	2.39	---	---
S-6	02/05/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	22.08	19.20	---	2.88	---	---
S-6	04/06/2001	16,900	7,800	343	172	966	809	<20.0	---	---	---	---	---	---	22.08	18.25	---	3.83	---	---
S-6	07/25/2001	29,000	9,800	1,700	1,000	1,800	---	<250	---	---	---	---	---	---	22.08	18.27	---	3.81	---	---
S-6	11/01/2001	41,000	15,000	2,400	1,100	2,500	---	<500	---	---	---	---	---	---	22.08	19.30	---	2.78	---	---
S-6	01/17/2002 d	38,000	11,000	1,700	990	2,200	---	<500	---	---	---	---	---	---	22.08	18.51	---	3.57	---	---
S-6	05/08/2002	72,000	21,000	4,400	2,200	5,300	---	<1,000	---	---	---	---	---	---	22.08	18.30	---	3.78	---	---
S-6	07/18/2002	71,000	17,000	4,300	1,700	4,800	---	<1,000	---	---	---	---	---	---	30.56	18.19	---	12.37	---	---
S-6	10/15/2002	55,000	16,000	4,600	1,500	4,600	---	<100	---	---	---	---	---	---	30.56	18.77	---	11.79	---	---
S-6	01/02/2003	75,000	21,000	5,000	2,400	6,400	---	<50	---	---	---	---	---	---	30.56	18.60	---	11.96	---	---
S-6	04/15/2003	64,000	29,000	6,400	2,700	5,600	---	<1,000	---	---	---	---	---	---	30.56	18.27	---	12.29	---	---
S-6	07/14/2003	47,000	19,000	4,300	1,500	4,300	---	<100	---	---	---	---	---	---	30.56	18.05	---	12.51	---	---
S-6	10/20/2003	63,000	21,000	5,800	1,900	5,200	---	<130	---	---	---	---	---	---	30.56	18.55	Sheen	12.01	---	---
S-6	01/22/2004	41,000	21,000	4,300	1,800	4,000	---	<130	---	---	---	---	---	---	30.56	18.18	Sheen	12.38	---	---
S-6	04/19/2004	58,000	23,000	4,200	2,200	3,900	---	<130	---	---	---	---	---	---	30.56	17.32	---	13.24	---	---

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-6	05/03/2004	--	--	--	--	--	--	--	--	--	--	--	--	--	30.56	17.30	--	13.26	--	--
S-6	06/17/2004	--	--	--	--	--	--	--	--	--	--	--	--	--	30.56	17.70	--	12.86	--	--
S-6	07/13/2004	--	--	--	--	--	--	--	--	--	--	--	--	--	30.56	17.85	--	12.71	--	--
S-6	10/28/2004	45,000	21,000	3,600	1,700	3,300	--	<130	--	--	--	--	--	--	30.56	18.45	--	12.11	--	--
S-6	01/17/2005	61,000	21,000	3,500	1,600	3,200	--	<130	--	--	--	--	--	--	30.56	17.52	--	13.04	--	--
S-6	04/14/2005	36,000	12,000	6,200	850	4,800	--	<50	--	--	--	--	--	--	30.56	22.49	--	8.07	--	--
S-6	07/28/2005	54,000	16,000	9,100	1,800	5,900	--	<130	--	--	--	--	--	--	30.56	19.38	--	11.18	--	--
S-6	10/05/2005	59,000	14,000	7,500	1,400	5,000	--	<50	--	--	--	--	--	--	30.56	18.32	--	12.24	--	--
S-6	02/09/2006	41,100	7,060	3,900	673	2,380	--	<0.500	--	--	--	--	--	--	30.56	17.11	--	13.45	--	--
S-6	05/15/2006	188,000	24,800	20,700	2,540	12,400	--	<25.0	--	--	--	--	--	--	30.56	19.80	--	10.76	--	--
S-6	08/23/2006	133,000	24,900	16,100	2,280	10,500	--	<0.500	--	--	--	--	--	--	30.56	20.45	--	10.11	--	--
S-6	11/15/2006	66,000	19,000	8,400	1,900	7,400	--	<400	--	--	--	--	--	--	30.56	20.41	--	10.15	--	--
S-6	01/30/2007	88,000	18,000	9,600	1,900	7,200	--	<100	--	--	--	--	--	--	30.56	20.47	--	10.09	--	--
S-6	05/29/2007	56,000 h	17,000	6,700	1,700	5,400	--	<20	--	--	--	--	--	--	30.56	20.40	--	10.16	--	--
S-6	08/15/2007	57,000 h,i	15,000	6,800	1,600	6,100	--	<100	--	--	--	--	--	--	30.56	20.49	--	10.07	--	--
S-6	11/28/2007	42,000 h	13,000	5,000	1,300	5,000	--	<100	--	--	--	--	--	--	30.56	20.65	--	9.91	--	--
S-6	02/08/2008	35,000 h	12,000	5,000	1,200	4,050	--	<100	--	--	--	--	<50	<100	30.56	20.31	--	10.25	--	--
S-6	05/08/2008	45,000 h	15,000	6,100	1,400	5,000	--	<100	--	--	--	--	<50	<100	30.56	20.63	--	9.93	--	--
S-6	08/14/2008	37,000	11,000	5,200	1,200	4,600	--	<100	--	--	--	--	<50	<100	30.56	20.65	--	9.91	--	--
S-6	11/11/2008 k	37,000	15,000	6,200	1,200	3,390	--	<10	--	--	--	--	<5.0	<10	30.56	20.79	--	9.77	--	--
S-6	11/11/2008 l	14,000	5,200	680	400	1,060	--	<50	--	--	--	--	<25	<50	30.56	20.79	--	9.77	--	--
S-6	01/05/2009	53,000	9,400	3,600	890	3,100	--	<100	--	--	--	--	<50	<100	30.56	21.66	--	8.90	--	--
S-6	04/09/2009	Unable to sample	--	--	--	--	--	--	--	--	--	--	--	--	30.56	--	--	--	--	--
S-6	04/21/2009	13,000	3,700	1,100	270	750	--	<100	--	--	--	--	<50	<100	30.56	20.20	--	10.36	--	--
S-6	07/23/2009	15,000	4,400	1,100	360	1,000	--	--	--	--	--	--	--	--	30.56	20.66	--	9.90	1.13	-73
S-6	10/01/2009	21,000	5,100	1,300	420	1,200	--	--	--	--	--	--	--	--	30.56	20.86	--	9.70	0.58	16
S-6	01/28/2010	8,700	2,600	250	200	400	--	--	--	--	--	--	--	--	30.56	20.36	--	10.20	--	--
S-6	05/20/2010	4,400	1,600	82	85	150	--	--	--	--	--	--	--	--	30.56	20.68	--	9.88	1.08	64
S-6	08/31/2010	19,000	4,700	1,300	560	1,600	--	--	--	--	--	--	--	--	30.56	20.78	--	9.78	1.55	-88
S-6	12/29/2010	15,000	3,900	1,500	520	1,800	--	--	--	--	--	--	--	--	30.56	19.92	--	10.64	2.35	123
S-6	02/01/2011	16,000	4,000	1,700	600	1,800	--	--	--	--	--	--	--	--	30.56	19.05	--	11.51	0.61	-143
S-6	04/25/2011	23,000	7,800	3,500	960	3,000	--	--	--	--	--	--	--	--	30.56	17.73	--	12.83	0.76	-112
S-6	07/28/2011	17,000	5,500	1,500	600	1,600	--	--	--	--	--	--	--	--	30.56	17.62	--	12.94	0.77	-26
S-8	12/22/1994	600	120	32	5.2	34	--	--	--	--	--	--	--	--	27.21	24.87	--	2.34	--	--
S-8	04/20/1995	460	180	23	5.2	21	--	--	--	--	--	--	--	--	27.21	23.90	--	3.31	--	--
S-8	10/04/1995	830	210	38	11	42	--	--	--	--	--	--	--	--	27.21	24.48	--	2.73	--	--
S-8	01/03/1996	350	61	12	2.5	12	--	--	--	--	--	--	--	--	27.21	24.62	--	2.59	--	--
S-8 (D)	01/03/1996	340	54	12	2.4	12	--	--	--	--	--	--	--	--	27.21	--	--	--	--	--

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-8	04/11/1996	570	140	37	12	47	<6.2	---	---	---	---	---	---	---	27.21	24.32	---	2.89	---	---
S-8	07/11/1996	980	98	32	9.1	160	<12	---	---	---	---	---	---	---	27.21	24.10	---	3.11	---	---
S-8	10/02/1996	280	62	13	3.3	25	15	---	---	---	---	---	---	---	27.21	25.38	---	1.83	---	---
S-8 (D)	10/02/1996	490	110	24	7	45	22	<2.0	---	---	---	---	---	---	27.21	---	---	---	---	---
S-8	01/22/1997	400	90	13	4.9	25	12	---	---	---	---	---	---	---	27.21	23.91	---	3.30	---	---
S-8	07/21/1997	2,900	380	110	26	260	85	---	---	---	---	---	---	---	27.21	23.62	---	3.59	---	---
S-8 (D)	07/21/1997	3,200	420	120	32	300	130	---	---	---	---	---	---	---	27.21	---	---	---	---	---
S-8	01/22/1998	3,800	790	140	42	330	160	---	---	---	---	---	---	---	27.21	23.52	---	3.69	---	---
S-8 (D)	01/22/1998	3,500	780	120	33	300	160	---	---	---	---	---	---	---	27.21	---	---	---	---	---
S-8	07/08/1998	3,600	1,800	<25	<25	<25	<125	---	---	---	---	---	---	---	27.21	21.52	---	5.69	---	---
S-8 (D)	07/08/1998	4,000	1,800	<25	<25	31	<125	---	---	---	---	---	---	---	27.21	---	---	---	---	---
S-8	10/26/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	27.21	22.01	---	5.20	---	---
S-8	01/28/1999	2,000	630	6.2	24	51	43	---	---	---	---	---	---	---	27.21	23.03	---	4.18	---	---
S-8	04/23/1999	1,050	408	<5.00	<5.00	6.65	<50.0	---	---	---	---	---	---	---	27.21	22.15	---	5.06	---	---
S-8	07/29/1999	955	344	<2.50	6.90	16.2	<25.0	---	---	---	---	---	---	---	27.21	21.95	---	5.26	---	---
S-8	11/01/1999	1,800	550	6.45	15	40.4	<50.0	---	---	---	---	---	---	---	27.21	22.55	---	4.66	---	---
S-8	01/07/2000	1,300	600	11	29	48	<13	---	---	---	---	---	---	---	27.21	22.87	---	4.34	---	---
S-8	04/11/2000	342	101	4.42	4.24	14.7	21.4	---	---	---	---	---	---	---	27.21	21.86	---	5.35	---	---
S-8	07/19/2000	579	228	6.37	6.45	25	<12.5	---	---	---	---	---	---	---	27.21	21.93	---	5.28	---	---
S-8	10/12/2000	947	340	8.64	3.26	38.3	<12.5	<2.00	---	---	---	---	---	---	27.21	22.92	---	4.29	---	---
S-8	01/09/2001	1,090	394	<10.0	<10.0	33.3	57.6	---	---	---	---	---	---	---	27.21	23.19	---	4.02	---	---
S-8	04/06/2001	671	182	12.5	16.4	47.1	42.5	---	---	---	---	---	---	---	27.21	22.46	---	4.75	---	---
S-8	07/25/2001	500	70	6.7	11	23	---	<5.0	---	---	---	---	---	---	27.21	22.50	---	4.71	---	---
S-8	11/01/2001	1,900	250	28	39	180	---	<5.0	---	---	---	---	---	---	27.21	22.44	---	4.77	---	---
S-8	01/17/2002 d	830	140	11	12	89	---	<5.0	---	---	---	---	---	---	27.21	21.82	---	5.39	---	---
S-8	05/08/2002 d	210	34	1.7	4.1	15	---	<5.0	---	---	---	---	---	---	27.21	21.35	---	5.86	---	---
S-8	07/18/2002	650	68	2.8	9.7	42	---	<5.0	---	---	---	---	---	---	35.85	21.53	---	14.32	---	---
S-8	10/15/2002	1,000	160	4.2	7.7	74	---	<0.50	---	---	---	---	---	---	35.85	21.97	---	13.88	---	---
S-8	01/02/2003	440	55	1.8	2.9	31	---	<0.50	---	---	---	---	---	---	35.85	21.95	---	13.90	---	---
S-8	04/15/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	21.73	---	14.12	---	---
S-8	07/14/2003	60	6.8	<0.50	0.98	4.9	---	<0.50	---	---	---	---	---	---	35.85	21.40	---	14.45	---	---
S-8	10/20/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	21.94	---	13.91	---	---
S-8	01/22/2004	210	19	0.52	3.6	17	---	<0.50	---	---	---	---	---	---	35.85	21.40	---	14.45	---	---
S-8	04/19/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	20.83	---	15.02	---	---
S-8	07/13/2004	420	77	0.82	14	31	---	<0.50	---	---	---	---	---	---	35.85	21.05	---	14.80	---	---
S-8	10/28/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	21.77	---	14.08	---	---
S-8	01/17/2005	490	85	0.89	13	28	---	<0.50	---	---	---	---	---	---	35.85	20.92	---	14.93	---	---
S-8	04/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	21.57	---	14.28	---	---
S-8	07/28/2005	64	12	<0.50	1.5	1.6	---	<0.50	---	---	---	---	---	---	35.85	21.62	---	14.23	---	---

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-8	10/05/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	21.11	---	14.74	---	---
S-8	02/09/2006	<50.0	2.79	<0.500	<0.500	<0.500	---	<0.500	---	---	---	---	---	---	35.85	20.18	---	15.67	---	---
S-8	05/15/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	20.53	---	15.32	---	---
S-8	08/23/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	<0.500	---	---	---	---	---	---	35.85	21.49	---	14.36	---	---
S-8	11/15/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	22.05	---	13.80	---	---
S-8	01/30/2007	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	---	---	35.85	22.41	---	13.44	---	---
S-8	05/29/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	22.65	---	13.20	---	---
S-8	08/15/2007	65 h,i	7.4	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	---	---	35.85	22.88	---	12.97	---	---
S-8	11/28/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	23.20	---	12.65	---	---
S-8	02/08/2008	350 h	22	<1.0	4.8	2.6	---	1.2	---	---	---	---	<0.50	<1.0	35.85	22.72	---	13.13	---	---
S-8	05/08/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	35.85	22.91	---	12.94	---	---
S-8	08/14/2008	420	28	<1.0	6.3	1.4	---	<1.0	---	---	---	---	<0.50	<1.0	35.85	23.12	---	12.73	---	---
S-8	11/11/2008 k	330	37	<1.0	5.1	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	35.85	23.37	---	12.48	1.6	28
S-8	11/11/2008 l	480	29	<1.0	5.4	<1.0	---	---	---	---	---	---	---	---	35.85	23.37	---	12.48	2.2	103
S-8	12/18/2008	340	38	<1.0	5.4	<1.0	---	---	---	---	---	---	---	---	35.83	23.31	---	12.52	---	---
S-8	01/05/2009	170	15	<1.0	1.2	<1.0	---	---	---	---	---	---	---	---	35.83	23.28	---	12.55	---	---
S-8	01/15/2009	260	45	<1.0	3.2	<1.0	---	---	---	---	---	---	---	---	35.83	23.05	---	12.78	---	---
S-8	02/12/2009	88	7.2	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.83	23.34	---	12.49	---	---
S-8	03/12/2009	12,000	1,700	2,100	200	2,400	---	---	---	---	---	---	---	---	35.83	22.90	---	12.93	---	---
S-8	04/09/2009	170	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.83	23.10	---	12.73	---	594
S-8	07/23/2009	140	0.55	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.83	23.02	---	12.81	2.38	-54
S-8	10/01/2009	140	0.68	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.83	23.31	---	12.52	4.34	359
S-8	01/28/2010	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.83	22.80	---	13.03	---	---
S-8	05/20/2010	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.83	23.55	---	12.28	0.64	42
S-8	08/31/2010	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.83	23.48	---	12.35	0.54	-72
S-8	12/29/2010	79	0.83	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.83	23.18	---	12.65	0.74	133
S-8	02/01/2011	<50	<0.50	<0.50	<0.50	<1.0	---	---	---	---	---	---	---	---	35.83	22.57	---	13.26	1.68	104
S-8	04/25/2011	<50	1.1	<0.50	<0.50	<1.0	---	---	---	---	---	---	---	---	35.83	21.26	---	14.57	1.78	12
S-8	07/28/2011	50	2.4	<0.50	<0.50	<1.0	---	---	---	---	---	---	---	---	35.83	20.94	---	14.89	0.89	186
S-9	12/22/1994	2,600	400	150	42	310	---	---	---	---	---	---	---	---	26.06	24.37	---	1.69	---	---
S-9	04/20/1995	1,900	400	130	51	200	---	---	---	---	---	---	---	---	26.06	23.49	---	2.57	---	---
S-9	10/04/1995	3,200	590	260	68	280	---	---	---	---	---	---	---	---	26.06	24.01	---	2.05	---	---
S-9	01/03/1996	Well inaccessible			---	---	---	---	---	---	---	---	---	---	26.06	---	---	---	---	---
S-9	04/11/1996	2,100	440	1,500	42	210	<25	---	---	---	---	---	---	---	26.06	23.61	---	2.45	---	---
S-9	07/11/1996	5,200	940	450	120	520	<50	---	---	---	---	---	---	---	26.06	23.78	---	2.28	---	---
S-9 (D)	07/11/1996	4,800	890	430	110	500	<50	---	---	---	---	---	---	---	26.06	---	---	---	---	---
S-9	10/02/1996	3,000	680	220	56	270	<62	---	---	---	---	---	---	---	26.06	24.31	---	1.75	---	---
S-9	01/22/1997	1,500	230	71	36	130	<12	---	---	---	---	---	---	---	26.06	23.08	---	2.98	---	---

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-9	07/21/1997	3,400	590	57	19	210	96	--	--	--	--	--	--	--	26.06	22.83	--	3.23	--	--
S-9	01/22/1998	2,600	300	46	<10	270	62	--	--	--	--	--	--	--	26.06	21.96	--	4.10	--	--
S-9	07/08/1998	820	150	6	8	57	<10	--	--	--	--	--	--	--	26.06	20.85	--	5.21	--	--
S-9	10/26/1998	--	--	--	--	--	--	--	--	--	--	--	--	--	26.06	21.39	--	4.67	--	--
S-9	01/28/1999	<50	1.0	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	--	--	26.06	22.32	--	3.74	--	--
S-9	04/23/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	26.06	21.41	--	4.65	--	--
S-9	07/29/1999	117	7.77	0.817	0.683	5.05	<5.00	--	--	--	--	--	--	--	26.06	21.25	--	4.81	--	--
S-9	11/01/1999	--	--	--	--	--	--	--	--	--	--	--	--	--	26.06	21.92	--	4.14	--	--
S-9	01/07/2000	<50	1.2	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	--	--	26.06	22.11	--	3.95	--	--
S-9	04/11/2000	--	--	--	--	--	--	--	--	--	--	--	--	--	26.06	21.14	--	4.92	--	--
S-9	07/19/2000	Well inaccessible		--	--	--	--	--	--	--	--	--	--	--	26.06	--	--	--	--	--
S-9	10/12/2000	--	--	--	--	--	--	--	--	--	--	--	--	--	26.06	22.24	--	3.82	--	--
S-9	01/09/2001	<50.0	1.45	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	--	--	26.06	22.52	--	3.54	--	--
S-9	04/06/2001	--	--	--	--	--	--	--	--	--	--	--	--	--	26.06	23.61	--	2.45	--	--
S-9	07/25/2001	Well inaccessible		--	--	--	--	--	--	--	--	--	--	--	26.06	--	--	--	--	--
S-9	08/13/2001	Well inaccessible		--	--	--	--	--	--	--	--	--	--	--	26.06	--	--	--	--	--
S-9	11/01/2001	--	--	--	--	--	--	--	--	--	--	--	--	--	26.06	21.78	--	4.28	--	--
S-9	01/17/2002 d	<50	<0.50	<0.50	<0.50	<0.50	--	<5.0	--	--	--	--	--	--	26.06	21.15	--	4.91	--	--
S-9	05/08/2002	--	--	--	--	--	--	--	--	--	--	--	--	--	26.06	20.56	--	5.50	--	--
S-9	07/18/2002	<50	<0.50	<0.50	<0.50	<0.50	--	<5.0	--	--	--	--	--	--	34.70	20.88	--	13.82	--	--
S-9	10/15/2002	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	21.41	--	13.29	--	--
S-9	01/02/2003	<50	<0.50	<0.50	<0.50	<0.50	--	<5.0	--	--	--	--	--	--	34.70	21.35	--	13.35	--	--
S-9	04/15/2003	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	21.14	--	13.56	--	--
S-9	07/14/2003	<50	<0.50	<0.50	<0.50	<1.0	--	<0.50	--	--	--	--	--	--	34.70	20.80	--	13.90	--	--
S-9	10/20/2003	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	21.33	--	13.37	--	--
S-9	01/22/2004	<50	<0.50	<0.50	<0.50	<1.0	--	<0.50	--	--	--	--	--	--	34.70	20.77	--	13.93	--	--
S-9	04/19/2004	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	20.06	--	14.64	--	--
S-9	07/13/2004	<50	<0.50	<0.50	<0.50	<1.0	--	<0.50	--	--	--	--	--	--	34.70	20.44	--	14.26	--	--
S-9	10/28/2004	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	21.02	--	13.68	--	--
S-9	01/17/2005	<50	<0.50	<0.50	<0.50	<1.0	--	<0.50	--	--	--	--	--	--	34.70	20.18	--	14.52	--	--
S-9	04/14/2005	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	21.85	--	12.85	--	--
S-9	07/28/2005	360	190	1.8	1.1	3.9	--	<0.50	<5.0	<2.0	<2.0	<2.0	--	--	34.70	21.22	--	13.48	--	--
S-9	10/05/2005	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	20.63	--	14.07	--	--
S-9	02/09/2006	<50.0	0.94	<0.500	<0.500	<0.500	--	<0.500	--	--	--	--	--	--	34.70	19.23	--	15.47	--	--
S-9	05/15/2006	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	20.28	--	14.42	--	--
S-9	08/23/2006	7,000	1,740	55.6	193	278	--	<0.500	<10.0	<0.500	<0.500	<0.500	--	--	34.70	21.31	--	13.39	--	--
S-9	11/15/2006	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	21.79	--	12.91	--	--
S-9	01/30/2007	12,000	2,200	250	480	980	--	<0.50	--	--	--	--	--	--	34.70	22.08	--	12.62	--	--
S-9	05/29/2007	--	--	--	--	--	--	--	--	--	--	--	--	--	34.70	22.22	--	12.48	--	--

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-9	08/15/2007	9,800 h,i	2,400	100	410	602	---	<10	<100	<20	<20	<20	---	---	34.70	22.43	---	12.27	---	---
S-9	11/28/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	34.70	22.75	---	11.95	---	---
S-9	02/08/2008	69 h	2.2	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	34.70	22.31	---	12.39	---	---
S-9	05/08/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	34.70	22.49	---	12.21	---	---
S-9	08/14/2008	<50	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	34.70	22.70	---	12.00	---	---
S-9	11/11/2008 k	<50	2.4	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	34.70	22.90	---	11.80	1.1	92
S-9	11/11/2008 l	550	74	12	22	55.3	---	---	---	---	---	---	---	---	34.70	22.90	---	11.80	3.6	98
S-9	12/18/2008	1,500	280	43	71	182	---	---	---	---	---	---	---	---	34.34	22.81	---	11.53	---	---
S-9	01/05/2009	1,000	230	24	45	64	---	---	---	---	---	---	---	---	34.34	22.75	---	11.59	---	---
S-9	01/15/2009	2,100	560	75	100	245	---	---	---	---	---	---	---	---	34.34	22.37	---	11.97	---	---
S-9	02/12/2009	500	120	19	26	50	---	---	---	---	---	---	---	---	34.34	22.61	---	11.73	---	---
S-9	03/12/2009	810	200	30	50	110	---	---	---	---	---	---	---	---	34.34	22.22	---	12.12	---	---
S-9	04/09/2009	2,300	450	60	110	260	---	---	---	---	---	---	---	---	34.34	22.12	---	12.22	0.65	79
S-9	05/18/2009	1,500	200	35	61	180	---	---	---	---	---	---	---	---	34.34	22.09	---	12.25	2.71	173
S-9	07/23/2009	1,700	430	49	110	190	---	---	---	---	---	---	---	---	34.34	22.48	---	11.86	0.21	346
S-9	10/01/2009	1,200	180	12	58	93	---	---	---	---	---	---	---	---	34.34	22.84	---	11.50	1.37	146
S-9	11/09/2009	1,400	260	21	67	81	---	---	---	---	---	---	---	---	34.34	22.63	---	11.71	0.42	---
S-9	12/01/2009	1,100	110	11	26	59	---	---	---	---	---	---	---	---	34.34	22.44	---	11.90	1.09	133
S-9	01/28/2010	860	130	9.3	38	79	---	---	---	---	---	---	---	---	34.34	22.35	---	11.99	1.95	---
S-9	05/20/2010	1,900	340	27	100	210	---	---	---	---	---	---	---	---	34.34	22.40	---	11.94	0.17	138
S-9	06/22/2010	1,400	240	30	65	130	---	---	---	---	---	---	---	---	34.34	22.64	---	11.70	2.16	577
S-9	08/31/2010	760	130	13	54	110	---	<1.0	<10	<2.0	<2.0	<2.0	---	---	34.34	22.92	---	11.42	1.53	415
S-9	12/29/2010	290	55	3.3	18	41	---	---	---	---	---	---	---	---	34.34	22.62	---	11.72	1.64	163
S-9	02/01/2011	640	99	7.8	38	72	---	---	---	---	---	---	---	---	34.34	21.88	---	12.46	1.34	0
S-9	04/25/2011	590	120	9.1	29	77	---	---	---	---	---	---	---	---	34.34	20.34	---	14.00	0.62	98
S-9	07/28/2011	1,700	280	47	88	230	---	<1.0	<10	<1.0	<1.0	<1.0	---	---	34.34	20.10	---	14.24	2.17	73
S-10	12/22/1994	420	27	8.0	18	45	---	---	---	---	---	---	---	---	28.04	25.84	---	2.20	---	---
S-10	04/20/1995	820	49	3.7	97	52	---	---	---	---	---	---	---	---	28.04	24.92	---	3.12	---	---
S-10	10/04/1995	240	6.5	1.1	16	12	---	---	---	---	---	---	---	---	28.04	25.47	---	2.57	---	---
S-10	01/03/1996	1,100	27	4.9	110	70	---	---	---	---	---	---	---	---	28.04	25.60	---	2.44	---	---
S-10	04/11/1996	530	19	1.6	82	52	<5.0	---	---	---	---	---	---	---	28.04	25.27	---	2.77	---	---
S-10	07/11/1996	570	16	3.2	53	53	<2.5	---	---	---	---	---	---	---	28.04	25.46	---	2.58	---	---
S-10	10/02/1996	270	8.2	0.77	24	23	3.3	---	---	---	---	---	---	---	28.04	25.81	---	2.23	---	---
S-10	01/22/1997	160	4.8	0.73	16	11	<2.5	---	---	---	---	---	---	---	28.04	24.74	---	3.30	---	---
S-10	07/21/1997	530	5.7	0.7	29	69	<2.5	---	---	---	---	---	---	---	28.04	24.50	---	3.54	---	---
S-10	01/22/1998	1,500	15	<5.0	88	130	<2.5	---	---	---	---	---	---	---	28.04	24.44	---	3.60	---	---
S-10	07/08/1998	530	4.8	1.1	47	51	<2.5	---	---	---	---	---	---	---	28.04	22.36	---	5.68	---	---
S-10	10/26/1998	---	---	---	---	---	---	---	---	---	---	---	---	---	28.04	22.81	---	5.23	---	---

TABLE 1

GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-10	01/28/1999	630	4.6	0.98	<0.50	59	<2.5	---	---	---	---	---	---	---	28.04	23.82	---	4.22	---	---
S-10	04/23/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	28.04	22.96	---	5.08	---	---
S-10	07/29/1999	728	3.4	<1.00	41.8	38.0	<10.0	---	---	---	---	---	---	---	28.04	22.63	---	5.41	---	---
S-10	11/01/1999	---	---	---	---	---	---	---	---	---	---	---	---	---	28.04	23.02	---	5.02	---	---
S-10	01/07/2000	870	8.5	1.3	110	110	<2.5	---	---	---	---	---	---	---	28.04	23.33	---	4.71	---	---
S-10	04/11/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	28.04	22.64	---	5.40	---	---
S-10	07/19/2000	612	3.75	<0.500	41.6	43.6	<2.50	---	---	---	---	---	---	---	28.04	23.04	---	5.00	---	---
S-10	10/12/2000	---	---	---	---	---	---	---	---	---	---	---	---	---	28.04	23.92	---	4.12	---	---
S-10	01/09/2001	647	7.62	1.01	66.2	42.4	<2.50	---	---	---	---	---	---	---	28.04	24.13	---	3.91	---	---
S-10	04/06/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	28.04	25.37	---	2.67	---	---
S-10	07/25/2001	340	1.5	<0.50	42	19	---	<5.0	---	---	---	---	---	---	28.04	25.35	---	2.69	---	---
S-10	11/01/2001	---	---	---	---	---	---	---	---	---	---	---	---	---	28.04	23.22	---	4.82	---	---
S-10	01/17/2002 d	1,100	3.5	<0.50	55	46	---	<5.0	---	---	---	---	---	---	28.04	22.72	---	5.32	---	---
S-10	05/08/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	28.04	22.35	---	5.69	---	---
S-10	07/18/2002	750	1.8	<0.50	42	26	---	<5.0	---	---	---	---	---	---	36.35	22.05	---	14.30	---	---
S-10	10/15/2002	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	22.51	---	13.84	---	---
S-10	01/02/2003	440	1.8	<0.50	14	24	---	<5.0	---	---	---	---	---	---	36.35	22.50	---	13.85	---	---
S-10	04/15/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	22.32	---	14.03	---	---
S-10	07/14/2003	210	0.86	<0.50	13	12	---	<0.50	---	---	---	---	---	---	36.35	21.99	---	14.36	---	---
S-10	10/20/2003	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	22.53	---	13.82	---	---
S-10	01/22/2004	280	0.88	<0.50	10	11	---	<0.50	---	---	---	---	---	---	36.35	22.02	---	14.33	---	---
S-10	04/19/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	21.43	---	14.92	---	---
S-10	07/13/2004	770	1.5	<0.50	70	42	---	<0.50	---	---	---	---	---	---	36.35	21.68	---	14.67	---	---
S-10	10/28/2004	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	22.37	---	13.98	---	---
S-10	01/17/2005	1,100	1.5	<0.50	73	51	---	<0.50	---	---	---	---	---	---	36.35	21.45	---	14.90	---	---
S-10	04/14/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	22.18	---	14.17	---	---
S-10	07/28/2005	260	<0.50	<0.50	19	9.7	---	<0.50	<5.0	<2.0	<2.0	<2.0	---	---	36.35	22.25	---	14.10	---	---
S-10	10/05/2005	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	21.70	---	14.65	---	---
S-10	02/09/2006	630	<0.500	<0.500	13.8	13.8	---	<0.500	---	---	---	---	---	---	36.35	20.37	---	15.98	---	---
S-10	05/15/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	21.31	---	15.04	---	---
S-10	08/23/2006	<50.0	<0.500	<0.500	14.5	3.4	---	<0.500	<10.0	<0.500	<0.500	<0.500	---	---	36.35	22.12	---	14.23	---	---
S-10	11/15/2006	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	22.68	---	13.67	---	---
S-10	01/30/2007	120	<0.50	<0.50	7	3.3	---	<0.50	---	---	---	---	---	---	36.35	23.09	---	13.26	---	---
S-10	05/29/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	23.20	---	13.15	---	---
S-10	08/15/2007	64 h,i	0.15 j	<1.0	1.4	0.72 j	---	<1.0	<10	<2.0	<2.0	<2.0	---	---	36.35	23.48	---	12.87	---	---
S-10	11/28/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	23.82	---	12.53	---	---
S-10	02/08/2008	61 h	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	36.35	23.31	---	13.04	---	---
S-10	05/08/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	36.35	23.55	---	12.80	---	---
S-10	08/14/2008	58	<0.50	<1.0	2.7	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	36.35	23.75	---	12.60	---	---

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-10	11/11/2008	—	—	—	—	—	—	—	—	—	—	—	—	—	36.35	23.08	—	13.27	—	—
S-10	12/18/2008	<50	<0.50	<1.0	<1.0	<1.0	—	—	—	—	—	—	—	—	36.35	24.00	—	12.35	—	—
S-10	01/05/2009	<50	<0.50	<1.0	<1.0	<1.0	—	—	—	—	—	—	—	—	36.35	23.87	—	12.48	—	—
S-10	01/15/2009	<50	<0.50	<1.0	1.1	<1.0	—	—	—	—	—	—	—	—	36.35	23.66	—	12.69	—	—
S-10	02/12/2009	56	<0.50	<1.0	3.4	<1.0	—	—	—	—	—	—	—	—	36.35	23.96	—	12.39	—	—
S-10	03/12/2009	53	<0.50	<1.0	4.9	<1.0	—	—	—	—	—	—	—	—	36.35	23.44	—	12.91	—	—
S-10	04/09/2009	—	—	—	—	—	—	—	—	—	—	—	—	—	36.35	23.26	—	13.09	—	—
S-10	07/23/2009	66	<0.50	<1.0	5.7	<1.0	—	—	—	—	—	—	—	—	36.35	23.56	—	12.79	0.06	112
S-10	10/01/2009	76	<0.50	<1.0	4.6	<1.0	—	—	—	—	—	—	—	—	36.35	23.80	—	12.55	1.26	206
S-10	01/28/2010	100	<0.50	<1.0	3.6	<1.0	—	—	—	—	—	—	—	—	36.35	23.30	—	13.05	—	—
S-10	05/20/2010	52	<0.50	<1.0	1.9	<1.0	—	—	—	—	—	—	—	—	36.35	24.04	—	12.31	0.68	59
S-10	08/31/2010	<50	0.69	<1.0	1.4	<1.0	—	<1.0	<10	<2.0	<2.0	<2.0	—	—	36.35	24.24	—	12.11	0.51	-3
S-10	12/29/2010	95	<0.50	<1.0	3.4	1.4	—	—	—	—	—	—	—	—	36.35	23.89	—	12.46	0.43	87
S-10	02/01/2011	69	<0.50	<0.50	2.2	<1.0	—	—	—	—	—	—	—	—	36.35	23.25	—	13.10	2.08	117
S-10	04/25/2011	55	0.51	<0.50	2.9	<1.0	—	—	—	—	—	—	—	—	36.35	21.87	—	14.48	1.32	21
S-10	07/28/2011	<50	<0.50	<1.0	0.92	<1.0	—	<1.0	<10	<1.0	<1.0	<1.0	—	—	36.35	21.39	—	14.96	0.32	227
S-12	12/17/2007	—	—	—	—	—	—	—	—	—	—	—	—	—	36.44	24.58	—	11.86	—	—
S-12	02/08/2008	55 h	<0.50	<1.0	<1.0	<1.0	—	<1.0	—	—	—	—	<0.50	<1.0	36.44	24.32	—	12.12	—	—
S-12	05/08/2008	<50 h	<0.50	<1.0	<1.0	<1.0	—	<1.0	—	—	—	—	<0.50	<1.0	36.44	24.51	—	11.93	—	—
S-12	08/14/2008	<50	1.0	<1.0	<1.0	<1.0	—	<1.0	—	—	—	—	<0.50	<1.0	36.44	24.63	—	11.81	—	—
S-12	11/11/2008 k	<50	0.95	<1.0	<1.0	<1.0	—	<1.0	—	—	—	—	<0.50	<1.0	36.44	24.85	—	11.59	0.2	37
S-12	11/11/2008	65	8.1	2.2	4.8	1.5	—	—	—	—	—	—	—	—	36.44	24.85	—	11.59	0.2	45
S-12	12/18/2008	<50	8.3	<1.0	1.8	<1.0	—	—	—	—	—	—	—	—	36.44	24.81	—	11.63	—	—
S-12	01/05/2009	95	16	<1.0	3.2	<1.0	—	—	—	—	—	—	—	—	36.44	24.75	—	11.69	—	—
S-12	01/15/2009	140	36	<1.0	12	<1.0	—	—	—	—	—	—	—	—	36.44	24.54	—	11.90	—	—
S-12	02/12/2009	<50	5	<1.0	1.6	<1.0	—	—	—	—	—	—	—	—	36.44	24.81	—	11.63	—	—
S-12	03/12/2009	<50	4.8	<1.0	1.5	<1.0	—	—	—	—	—	—	—	—	36.44	24.41	—	12.03	—	—
S-12	04/09/2009	59	6.0	<1.0	1.6	<1.0	—	—	—	—	—	—	—	—	36.44	24.23	—	12.21	0.50	-3
S-12	07/23/2009	130	29	<1.0	13	<1.0	—	—	—	—	—	—	—	—	36.44	24.50	—	11.94	0.07	142
S-12	10/01/2009	130	25	<1.0	15	<1.0	—	—	—	—	—	—	—	—	36.44	24.76	—	11.68	0.74	135
S-12	01/28/2010	110	14	<1.0	19	<1.0	—	—	—	—	—	—	—	—	36.44	24.28	—	12.16	—	—
S-12	05/20/2010	75	8.5	<1.0	7.0	<1.0	—	—	—	—	—	—	—	—	36.44	24.71	—	11.73	0.14	740
S-12	08/31/2010	<50	0.56	<1.0	<1.0	<1.0	—	—	—	—	—	—	—	—	36.44	25.08	—	11.36	1.18	180
S-12	12/29/2010	<50	0.98	<1.0	<1.0	<1.0	—	—	—	—	—	—	—	—	36.44	24.60	—	11.84	1.27	121
S-12	02/01/2011	<50	1.8	<0.50	2.8	<1.0	—	—	—	—	—	—	—	—	36.44	23.94	—	12.50	2.06	-2
S-12	04/25/2011	<50	0.82	<0.50	1.7	<1.0	—	—	—	—	—	—	—	—	36.44	22.53	—	13.91	0.28	196
S-12	07/28/2011	<50	0.96	<0.50	2.8	<1.0	—	—	—	—	—	—	—	—	36.44	22.05	—	14.39	3.01	163

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-13	12/17/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	35.16	23.33	---	11.83	---	---
S-13	02/08/2008	14,000 h	1,900	1,300	280	3,000	---	<10	---	---	---	---	<5.0	<10	35.16	23.01	---	12.15	---	---
S-13	05/08/2008	18,000 h	2,800	3,400	550	3,500	---	<10	---	---	---	---	<5.0	<10	35.16	23.31	---	11.85	---	---
S-13	08/14/2008	16,000	2,400	3,100	580	3,100	---	<20	---	---	---	---	<10	<20	35.16	23.31	---	11.85	---	---
S-13	11/11/2008 k	16,000	2,400	2,800	270	2,500	---	<50	---	---	---	---	<25	<50	35.16	23.60	---	11.56	0.8	-48
S-13	11/11/2008	4,400	560	630	88	530	---	---	---	---	---	---	---	---	35.16	23.60	---	11.56	1.2	-60
S-13	12/18/2008	3,900	530	560	76	510	---	---	---	---	---	---	---	---	35.05	23.61	---	11.44	---	---
S-13	01/05/2009	8,200	700	670	67	1,000	---	---	---	---	---	---	---	---	35.05	23.54	---	11.51	---	---
S-13	01/15/2009	5,400	610	610	48	950	---	---	---	---	---	---	---	---	35.05	23.10	---	11.95	---	---
S-13	02/12/2009	6,300	800	1,000	110	870	---	---	---	---	---	---	---	---	35.05	22.36	---	12.69	---	---
S-13	03/12/2009	14,000	1,700	2,300	190	2,400	---	---	---	---	---	---	---	---	35.05	23.20	---	11.85	---	---
S-13	04/09/2009	35,000	510	7,800	1,000	4,300	---	---	---	---	---	---	---	---	35.05	23.02	---	12.03	25.9	433
S-13	05/18/2009	35,000	820	7,000	1,100	6,600	---	---	---	---	---	---	---	---	35.05	23.07	---	11.98	5.21	83
S-13	07/23/2009	18,000	1,800	3,000	480	2,500	---	---	---	---	---	---	---	---	35.05	23.51	---	11.54	1.23	148
S-13	10/01/2009	2,000	330	87	33	5.2	---	---	---	---	---	---	---	---	35.05	23.61	---	11.44	1.23	413
S-13	11/09/2009	15,000	1,100	1,500	300	1,800	---	---	---	---	---	---	---	---	35.05	23.41	---	11.64	0.71	---
S-13	12/01/2009	1,600	210	190	34	36	---	---	---	---	---	---	---	---	35.05	23.15	---	11.90	16.3	231
S-13	01/28/2010	5,900	370	930	100	680	---	---	---	---	---	---	---	---	35.05	22.94	---	12.11	2.18	---
S-13	05/20/2010	400	35	120	9.5	52	---	---	---	---	---	---	---	---	35.05	23.36	---	11.69	0.31	211
S-13	06/22/2010	16,000	570	3,000	260	2,000	---	---	---	---	---	---	---	---	35.05	23.20	---	11.85	1.10	412
S-13	08/31/2010	3,000	140	490	83	540	---	---	---	---	---	---	---	---	35.05	24.00	---	11.05	0.90	400
S-13	12/29/2010	8,700	600	1,700	260	1,700	---	---	---	---	---	---	---	---	35.05	23.48	---	11.57	0.69	231
S-13	02/01/2011	2,100	170	390	75	410	---	---	---	---	---	---	---	---	35.05	22.71	---	12.34	1.10	248
S-13	04/25/2011	6,000	600	1,800	270	1,300	---	---	---	---	---	---	---	---	35.05	21.15	---	13.90	0.19	69
S-13	07/28/2011	3,700	320	430	160	790	---	---	---	---	---	---	---	---	35.05	20.64	---	14.41	2.65	44
S-14	12/17/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	34.94	22.68	---	12.26	---	---
S-14	02/08/2008	5,300 h	380	300	34	970	---	<10	---	---	---	---	<5.0	<10	34.94	22.82	---	12.12	---	---
S-14	05/08/2008	4,300 h	750	270	30	520	---	<10	---	---	---	---	<5.0	<10	34.94	22.41	---	12.53	---	---
S-14	Well destroyed	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-14R	11/07/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	35.19	22.91	---	12.28	---	---
S-14R	11/11/2008 k	8,500	680	270	<25	1,110	---	---	---	---	---	---	---	---	35.19	23.13	---	12.06	0.60	115
S-14R	11/11/2008	4,300	270	190	43	470	---	---	---	---	---	---	---	---	35.19	23.13	---	12.06	1.5	116
S-14R	12/18/2008	7,800	530	640	79	1,010	---	---	---	---	---	---	---	---	34.95	22.80	---	12.15	---	---
S-14R	01/05/2009	2,100	89	86	19	140	---	---	---	---	---	---	---	---	34.95	22.80	---	12.15	---	---
S-14R	01/15/2009	4,800	430	540	83	730	---	---	---	---	---	---	---	---	34.95	22.57	---	12.38	---	---
S-14R	02/12/2009	1,000	40	29	7	55	---	---	---	---	---	---	---	---	34.95	22.89	---	12.06	---	---
S-14R	03/12/2009	350	22	18	3	29	---	---	---	---	---	---	---	---	34.95	22.39	---	12.56	---	---

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-14R	04/09/2009	2,300	230	240	47	250	---	---	---	---	---	---	---	---	34.95	22.35	---	12.60	0.30	430
S-14R	05/18/2009	750	51	48	17	67	---	---	---	---	---	---	---	---	34.95	22.20	---	12.75	5.63	93
S-14R	07/23/2009	600	81	57	19	47	---	---	---	---	---	---	---	---	34.95	22.56	---	12.39	0.05	246
S-14R	10/01/2009	230	12	10	5.3	23	---	---	---	---	---	---	---	---	34.95	22.90	---	12.05	2.22	201
S-14R	11/09/2009	330	47	21	11	39	---	---	---	---	---	---	---	---	34.95	22.68	---	12.27	0.75	---
S-14R	12/01/2009	420	38	27	12	39	---	---	---	---	---	---	---	---	34.95	22.62	---	12.33	0.45	110
S-14R	01/28/2010	270	45	27	11	32	---	---	---	---	---	---	---	---	34.95	22.38	---	12.57	3.75	---
S-14R	05/20/2010	330	17	10	2.7	13	---	---	---	---	---	---	---	---	34.95	22.72	---	12.23	0.96	102
S-14R	08/31/2010	130	5.8	3.5	1.4	6.1	---	---	---	---	---	---	---	---	34.95	23.12	---	11.83	1.55	-13
S-14R	12/29/2010	480	56	30	13	52	---	---	---	---	---	---	---	---	34.95	22.75	---	12.20	0.48	375
S-14R	02/01/2011	570	56	32	20	59	---	---	---	---	---	---	---	---	34.95	22.10	---	12.85	0.58	143
S-14R	04/25/2011	860	100	59	41	97	---	---	---	---	---	---	---	---	34.95	20.80	---	14.15	0.81	-37
S-14R	07/28/2011	970	100	80	51	110	---	---	---	---	---	---	---	---	34.95	20.36	---	14.59	0.56	151
S-15	12/17/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	35.34	23.00	---	12.34	---	---
S-15	02/08/2008	55,000 h	6,700	13,000	1,100	9,800	---	<10	---	---	---	---	<5.0	<10	35.34	22.71	---	12.63	---	---
S-15	05/08/2008	53,000 h	6,300	13,000	1,500	7,500	---	<200	---	---	---	---	<100	<200	35.34	22.91	---	12.43	---	---
S-15	Well destroyed	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-16	12/17/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	36.08	23.88	---	12.20	---	---
S-16	02/08/2008	6,000 h	670	730	88	1,290	---	<5.0	---	---	---	---	<2.5	<5.0	36.08	23.52	---	12.56	---	---
S-16	05/08/2008	3,200 h	670	320	18	580	---	<10	---	---	---	---	<5.0	<10	36.08	23.69	---	12.39	---	---
S-16	Well destroyed	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-17	06/19/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	35.49	23.30	---	12.19	---	---
S-17	06/25/2008	21,000	1,300	1,300	160	2,850	---	<5.0	---	---	---	---	<2.5	<5.0	35.49	23.33	---	12.16	---	---
S-17	08/14/2008	14,000	1,700	1,700	310	2,250	---	<10	---	---	---	---	<5.0	<10	35.49	23.50	---	11.99	---	---
S-17	11/11/2008 k	7,200	1,600	820	140	760	---	<5.0	---	---	---	---	<2.5	<5.0	35.49	23.70	---	11.79	---	---
S-17	11/11/2008	32,000	2,500	3,100	820	4,000	---	<25	---	---	---	---	<12	<25	35.49	23.70	---	11.79	---	---
S-17	01/05/2009	15,000	790	700	150	1,200	---	<10	---	---	---	---	<5.0	<10	35.50	23.66	---	11.84	---	---
S-17	01/15/2009	2,300	220	170	19	300	---	---	---	---	---	---	---	---	35.50	23.37	---	12.13	---	---
S-17	02/12/2009	4,700	750	200	37	23	---	---	---	---	---	---	---	---	35.50	23.66	---	11.84	---	---
S-17	03/12/2009	3,300	640	370	81	290	---	---	---	---	---	---	---	---	35.50	23.24	---	12.26	---	---
S-17	04/09/2009	1,300	200	110	37	100	---	---	---	---	---	---	---	---	35.50	23.20	---	12.30	0.69	429
S-17	05/18/2009	630	97	44	17	25	---	---	---	---	---	---	---	---	35.50	23.21	---	12.29	5.93	442
S-17	07/23/2009	3,900	480	410	160	480	---	---	---	---	---	---	---	---	35.50	23.70	---	11.80	0.15	34
S-17	10/01/2009	1,300	32	24	3	72	---	---	---	---	---	---	---	---	35.50	23.64	---	11.86	1.30	204
S-17	11/09/2009	5,300	260	330	56	500	---	---	---	---	---	---	---	---	35.50	23.52	---	11.98	0.18	---
S-17	12/01/2009	3,300	190	210	52	240	---	---	---	---	---	---	---	---	35.50	23.41	---	12.09	0.95	450

TABLE 1

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-17	01/28/2010	3,500	260	250	85	310	--	--	--	--	--	--	--	--	35.50	23.21	--	12.29	1.93	--
S-17	05/20/2010	370	18	<1.0	<1.0	<1.0	--	--	--	--	--	--	--	--	35.50	23.65	--	11.85	1.31	544
S-17	08/31/2010	1,900	120	110	52	260	--	--	--	--	--	--	--	--	35.50	23.92	--	11.58	1.32	370
S-17	12/29/2010	2,600	200	150	91	280	--	--	--	--	--	--	--	--	35.50	23.60	--	11.90	1.37	131
S-17	02/01/2011	950	100	72	47	130	--	--	--	--	--	--	--	--	35.50	22.91	--	12.59	1.40	136
S-17	04/25/2011	2,000	150	71	77	210	--	--	--	--	--	--	--	--	35.50	21.44	--	14.06	0.23	82
S-17	07/28/2011	3,400	270	98	170	370	--	--	--	--	--	--	--	--	35.50	21.06	--	14.44	1.45	70
S-18	06/19/2008	--	--	--	--	--	--	--	--	--	--	--	--	--	35.04	22.94	--	12.10	--	--
S-18	06/25/2008	58,000	2,200	5,600	880	10,200	--	<10	--	--	--	--	<5.0	<10	35.04	22.92	--	12.12	--	--
S-18	08/14/2008	25,000	2,500	4,500	860	5,800	--	<50	--	--	--	--	<25	<50	35.04	23.08	--	11.96	--	--
S-18	11/11/2008 k	24,000	2,400	3,300	820	3,800	--	<25	--	--	--	--	<12	<25	35.04	23.30	--	11.74	--	--
S-18	11/11/2008	43,000	3,900	5,500	1,300	6,500	--	<50	--	--	--	--	<25	<50	35.04	23.30	--	11.74	--	--
S-18	01/05/2009	20,000	830	1,000	290	1,400	--	<50	--	--	--	--	<25	<50	35.03	23.16	--	11.87	--	--
S-18	01/15/2009	8,200	690	790	150	1,230	--	--	--	--	--	--	--	--	35.03	22.97	--	12.06	--	--
S-18	02/12/2009	13,000	1,200	1,400	330	940	--	--	--	--	--	--	--	--	35.03	23.29	--	11.74	--	--
S-18	03/12/2009	52,000	5,300	9,000	1,600	10,000	--	--	--	--	--	--	--	--	35.03	22.85	--	12.18	--	--
S-18	04/09/2009	Insufficient water	--	--	--	--	--	--	--	--	--	--	--	--	35.03	22.79	--	12.24	--	--
S-18	05/18/2009	6,700	320	1,100	200	1,000	--	--	--	--	--	--	--	--	35.03	22.81	--	12.22	6.51	377
S-18	07/23/2009	8,900	500	890	290	1,600	--	--	--	--	--	--	--	--	35.03	22.91	--	12.12	0.20	--
S-18	10/01/2009	1,800	49	5.5	5.3	<5.0	--	--	--	--	--	--	--	--	35.03	23.65	--	11.38	6.25	557
S-18	11/09/2009	1,100	79	8.9	5.3	1.1	--	--	--	--	--	--	--	--	35.03	23.19	--	11.84	0.26	--
S-18	12/01/2009	570	50	7.5	2.7	1.2	--	--	--	--	--	--	--	--	35.03	23.12	--	11.91	4.07	460
S-18	01/28/2010	1,200	170	91	18	68	--	--	--	--	--	--	--	--	35.03	22.86	--	12.17	1.90	--
S-18	05/20/2010	3,900	500	690	79	240	--	--	--	--	--	--	--	--	35.03	23.12	--	11.91	1.77	169
S-18	06/22/2010	13,000	1,700	2,800	200	1,000	--	--	--	--	--	--	--	--	35.03	23.10	--	11.93	0.58	499
S-18	08/31/2010	6,600	970	1,100	230	1,000	--	--	--	--	--	--	--	--	35.03	23.55	--	11.48	1.23	258
S-18	12/29/2010	8,500	1,000	750	410	1,800	--	--	--	--	--	--	--	--	35.03	23.23	--	11.80	0.79	70
S-18	02/01/2011	2,100	210	190	87	180	--	--	--	--	--	--	--	--	35.03	22.52	--	12.51	1.13	220
S-18	04/25/2011	13,000	2,100	2,000	470	2,300	--	--	--	--	--	--	--	--	35.03	21.00	--	14.03	0.52	85
S-18	07/28/2011	8,200	1,200	1,000	290	1,200	--	--	--	--	--	--	--	--	35.03	20.56	--	14.47	1.57	27
S-19	11/07/2008	--	--	--	--	--	--	--	--	--	--	--	--	--	34.78	22.73	--	12.05	--	--
S-19	11/11/2008 k	7,100	500	600	25	1,010	--	--	--	--	--	--	--	--	34.78	22.87	--	11.91	1.0	62
S-19	11/11/2008	2,300	110	160	43	280	--	--	--	--	--	--	--	--	34.78	22.87	--	11.91	1.3	71
S-19	12/18/2008	2,900	190	300	41	420	--	--	--	--	--	--	--	--	34.57	22.60	--	11.97	--	--
S-19	01/05/2009	3,400	230	250	50	380	--	--	--	--	--	--	--	--	34.57	22.56	--	12.01	--	--
S-19	01/15/2009	3,100	340	540	70	440	--	--	--	--	--	--	--	--	34.57	22.31	--	12.26	--	--
S-19	02/12/2009	1,300	130	180	37	190	--	--	--	--	--	--	--	--	34.57	22.58	--	11.99	--	--

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-19	03/12/2009	880	110	150	30	160	---	---	---	---	---	---	---	---	34.57	22.44	---	12.13	---	---
S-19	04/09/2009	1,300	140	190	32	190	---	---	---	---	---	---	---	---	34.57	22.02	---	12.55	0.57	106
S-19	05/18/2009	780	69	87	17	100	---	---	---	---	---	---	---	---	34.57	22.04	---	12.53	6.47	75
S-19	07/23/2009	400	77	59	15	38	---	---	---	---	---	---	---	---	34.57	22.40	---	12.17	0.06	31
S-19	10/01/2009	1,500	160	170	33	120	---	---	---	---	---	---	---	---	34.57	22.66	---	11.91	0.52	301
S-19	11/09/2009	1,600	140	160	41	160	---	---	---	---	---	---	---	---	34.57	22.44	---	12.13	0.26	---
S-19	12/01/2009	1,600	150	180	45	170	---	---	---	---	---	---	---	---	34.57	22.62	---	11.95	0.79	161
S-19	01/28/2010	2,600	230	280	71	300	---	---	---	---	---	---	---	---	34.57	22.29	---	12.28	1.71	---
S-19	05/20/2010	850	110	55	11	5	---	---	---	---	---	---	---	---	34.57	22.49	---	12.08	1.77	118
S-19	08/31/2010	580	79	92	22	50	---	---	---	---	---	---	---	---	34.57	22.86	---	11.71	1.02	297
S-19	12/29/2010	920	120	120	54	150	---	---	---	---	---	---	---	---	34.57	22.48	---	12.09	1.12	150
S-19	02/01/2011	1,800	210	270	100	320	---	---	---	---	---	---	---	---	34.57	21.78	---	12.79	1.08	21
S-19	04/25/2011	2,100	290	360	140	470	---	---	---	---	---	---	---	---	34.57	20.42	---	14.15	0.25	115
S-19	07/28/2011	2,400	240	380	140	450	---	---	---	---	---	---	---	---	34.57	20.16	---	14.41	1.17	80
S-20	11/07/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	34.50	22.80	---	11.70	---	---
S-20	11/11/2008 k	13,000	1,300	1,600	80	1,920	---	---	---	---	---	---	---	---	34.50	22.90	---	11.60	0.8	-39
S-20	11/11/2008	16,000	1,100	1,800	220	1,930	---	---	---	---	---	---	---	---	34.50	22.90	---	11.60	2.6	-64
S-20	01/05/2009	17,000	1,500	1,700	320	1,900	---	---	---	---	---	---	---	---	34.50	22.78	---	11.72	---	---
S-20	02/12/2009	11,000	1,300	1,400	230	1,600	---	---	---	---	---	---	---	---	34.50	22.80	---	11.70	2.6	-64
S-20	03/12/2009	19,000	2,700	3,200	390	3,100	---	---	---	---	---	---	---	---	34.50	22.40	---	12.10	---	---
S-20	04/09/2009	8,200	80	480	220	490	---	---	---	---	---	---	---	---	34.50	22.90	---	11.60	13.80	578
S-20	05/18/2009	21,000	970	1,500	630	4,800	---	---	---	---	---	---	---	---	34.50	22.42	---	12.08	4.58	197
S-20	07/23/2009	41,000	4,900	2,900	990	7,300	---	---	---	---	---	---	---	---	34.50	22.73	---	11.77	0.27	419
S-20	10/01/2009	1,800	140	39	33	39	---	---	---	---	---	---	---	---	34.50	23.00	---	11.50	0.85	533
S-20	11/09/2009	21,000	1,600	740	300	2,500	---	---	---	---	---	---	---	---	34.50	22.72	---	11.78	1.67	---
S-20	12/01/2009	12,000	1,100	450	160	1,200	---	---	---	---	---	---	---	---	34.50	22.61	---	11.89	1.38	347
S-20	01/28/2010	20,000	2,000	1,600	260	2,000	---	---	---	---	---	---	---	---	34.50	22.51	---	11.99	4.40	---
S-20	05/20/2010	4,300	1,100	110	26	61	---	---	---	---	---	---	---	---	34.50	22.90	---	11.60	8.96	555
S-20	06/22/2010	7,100	1,300	550	120	550	---	---	---	---	---	---	---	---	34.50	23.19	---	11.31	11.64	637
S-20	08/31/2010	9,600	1,800	1,400	230	580	---	---	---	---	---	---	---	---	34.50	23.13	---	11.37	0.94	529
S-20	12/29/2010	19,000	2,000	3,100	860	3,200	---	---	---	---	---	---	---	---	34.50	22.72	---	11.78	0.92	193
S-20	02/01/2011	26,000	3,900	7,100	1,300	5,800	---	---	---	---	---	---	---	---	34.50	22.04	---	12.46	1.03	390
S-20	04/25/2011	41,000	6,600	11,000	2,000	9,800	---	---	---	---	---	---	---	---	34.50	20.60	---	13.90	0.43	156
S-20	07/28/2011	34,000	4,200	5,300	1,400	6,300	---	---	---	---	---	---	---	---	34.50	20.30	---	14.20	1.25	-15
S-21A	11/07/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	35.81	23.73	---	12.08	---	---
S-21A	11/11/2008 k	96,000	6,100	11,000	1,700	10,500	---	---	---	---	---	---	---	---	35.81	23.86	---	11.95	1.6	-42
S-21A	11/11/2008	87,000	6,300	13,000	1,700	10,300	---	---	---	---	---	---	---	---	35.81	23.86	---	11.95	1.8	-51

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-21A	12/18/2008	17,000	3,700	1,200	170	47	--	--	--	--	--	--	--	--	35.80	23.91	--	11.89	--	--
S-21A	01/05/2009	28,000	3,100	2,900	450	1,100	--	--	--	--	--	--	--	--	35.80	23.78	--	12.02	--	--
S-21A	01/15/2009	9,700	2,100	290	45	<25	--	--	--	--	--	--	--	--	35.80	23.53	--	12.27	--	--
S-21A	02/12/2009	19,000	3,100	2,500	330	500	--	--	--	--	--	--	--	--	35.80	23.83	--	11.97	--	--
S-21A	03/12/2009	31,000	2,600	3,800	810	3,700	--	--	--	--	--	--	--	--	35.80	23.35	--	12.45	--	--
S-21A	04/09/2009	7,800	700	750	130	<25	--	--	--	--	--	--	--	--	35.80	24.00	--	11.80	0.91	304
S-21A	05/18/2009	15,000	1,800	2,200	390	1,900	--	--	--	--	--	--	--	--	35.80	23.46	--	12.34	2.37	529
S-21A	07/23/2009	51,000	4,800	7,100	1,100	7,000	--	--	--	--	--	--	--	--	35.80	23.85	--	11.95	0.14	-3
S-21A	10/01/2009	18,000	2,300	2,200	310	2,400	--	--	--	--	--	--	--	--	35.80	24.06	--	11.74	7.92	575
S-21A	11/09/2009	41,000	3,500	5,800	600	4,800	--	--	--	--	--	--	--	--	35.80	23.73	--	12.07	0.34	--
S-21A	12/01/2009	43,000	3,100	6,700	640	4,900	--	--	--	--	--	--	--	--	35.80	23.60	--	12.20	2.55	350
S-21A	01/28/2010	65,000	3,900	9,900	970	6,600	--	--	--	--	--	--	--	--	35.80	23.54	--	12.26	1.43	--
S-21A	05/20/2010	6,000	670	760	110	150	--	--	--	--	--	--	--	--	35.80	23.92	--	11.88	1.37	541
S-21A	06/22/2010	16,000	690	2,000	370	2,300	--	--	--	--	--	--	--	--	35.80	23.87	--	11.93	2.33	439
S-21A	08/31/2010	5,000	230	420	190	990	--	--	--	--	--	--	--	--	35.80	24.13	--	11.67	0.73	392
S-21A	12/29/2010	5,100	500	430	230	810	--	--	--	--	--	--	--	--	35.80	23.84	--	11.96	0.95	464
S-21A	02/01/2011	9,200	840	750	370	1,300	--	--	--	--	--	--	--	--	35.80	23.18	--	12.62	0.84	110
S-21A	04/25/2011	22,000	3,800	4,000	960	4,800	--	--	--	--	--	--	--	--	35.80	21.71	--	14.09	0.36	336
S-21A	07/28/2011	27,000	3,400	3,600	1,000	4,300	--	--	--	--	--	--	--	--	35.80	21.48	--	14.32	1.02	223
S-21B	11/07/2008	--	--	--	--	--	--	--	--	--	--	--	--	--	35.79	23.68	--	12.11	--	--
S-21B	11/11/2008 k	3,200	49	300	93	510	--	--	--	--	--	--	--	--	35.79	23.80	--	11.99	0.4	-108
S-21B	11/11/2008	7,500	67	470	150	960	--	--	--	--	--	--	--	--	35.79	23.80	--	11.99	5.6	-135
S-21B	12/18/2008	5,300	36	310	120	770	--	--	--	--	--	--	--	--	35.76	23.72	--	12.04	--	--
S-21B	01/05/2009	5,400	35	200	93	600	--	--	--	--	--	--	--	--	35.76	23.70	--	12.06	--	--
S-21B	01/15/2009	3,300	30	150	78	470	--	--	--	--	--	--	--	--	35.76	23.43	--	12.33	--	--
S-21B	02/12/2009	2,800	12	100	69	450	--	--	--	--	--	--	--	--	35.76	23.81	--	11.95	--	--
S-21B	03/12/2009	2,300	9.4	72	50	320	--	--	--	--	--	--	--	--	35.76	23.32	--	12.44	--	--
S-21B	04/09/2009	890	14	55	19	140	--	--	--	--	--	--	--	--	35.76	23.20	--	12.56	0.56	453
S-21B	05/18/2009	390	6.8	14	12	27	--	--	--	--	--	--	--	--	35.76	23.24	--	12.52	1.62	458
S-21B	06/17/2009	--	--	--	--	--	--	--	--	--	--	--	--	--	35.76	23.40	--	12.36	--	--
S-21B	07/23/2009	920	5.0	17	28	120	--	--	--	--	--	--	--	--	35.76	23.52	--	12.24	0.26	37
S-21B	10/01/2009	820	2.6	10	17	89	--	--	--	--	--	--	--	--	35.76	23.95	--	11.81	0.96	353
S-21B	01/28/2010	810	11	6.2	10	51	--	--	--	--	--	--	--	--	35.76	23.30	--	12.46	--	--
S-21B	05/20/2010	120	1.4	2.6	2.0	2.7	--	--	--	--	--	--	--	--	35.76	23.46	--	12.30	1.63	206
S-21B	08/31/2010	500	0.81	3.4	6.9	32	--	--	--	--	--	--	--	--	35.76	24.04	--	11.72	0.72	45
S-21B	12/29/2010	310	<0.50	1.9	4.5	21	--	--	--	--	--	--	--	--	35.76	23.59	--	12.17	0.40	191
S-21B	02/01/2011	270	<0.50	2.0	4.0	16	--	--	--	--	--	--	--	--	35.76	23.08	--	12.68	0.51	10
S-21B	04/25/2011	250	<0.50	1.9	4.6	16	--	--	--	--	--	--	--	--	35.76	21.86	--	13.90	1.43	72

TABLE 1

GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-21B	07/28/2011	270	<0.50	0.84	3.0	11	--	--	--	--	--	--	--	--	35.76	21.32	--	14.44	2.86	127
S-22A	11/07/2008	--	--	--	--	--	--	--	--	--	--	--	--	--	35.08	22.91	--	12.17	--	--
S-22A	11/11/2008 k	84,000	8,500	11,000	2,200	13,900	--	--	--	--	--	--	--	--	35.08	23.15	--	11.93	1.0	117
S-22A	11/11/2008	85,000	7,600	10,000	2,500	12,400	--	--	--	--	--	--	--	--	35.08	23.15	--	11.93	1.6	100
S-22A	12/18/2008	42,000	6,300	6,600	1,200	4,400	--	--	--	--	--	--	--	--	35.06	23.03	--	12.03	--	--
S-22A	01/05/2009	56,000	4,500	5,300	1,200	6,400	--	--	--	--	--	--	--	--	35.06	23.03	--	12.03	--	--
S-22A	01/15/2009	25,000	5,900	4,400	740	1,570	--	--	--	--	--	--	--	--	35.06	22.84	--	12.22	--	--
S-22A	02/12/2009	43,000	6,700	6,600	1,200	5,000	--	--	--	--	--	--	--	--	35.06	23.15	--	11.91	--	--
S-22A	03/12/2009	35,000	4,600	4,600	980	4,600	--	--	--	--	--	--	--	--	35.06	22.65	--	12.41	--	--
S-22A	04/09/2009	22,000	120	1,900	680	3,400	--	--	--	--	--	--	--	--	35.06	22.88	--	12.18	8.41	556
S-22A	05/18/2009	25,000	4,700	1,300	590	3,700	--	--	--	--	--	--	--	--	35.06	22.83	--	12.23	2.46	539
S-22A	07/23/2009	40,000	5,100	4,800	700	4,900	--	--	--	--	--	--	--	--	35.06	23.01	--	12.05	0.18	167
S-22A	10/01/2009	12,000	1,400	600	88	500	--	--	--	--	--	--	--	--	35.06	23.06	--	12.00	4.08	523
S-22A	11/09/2009	18,000	2,700	2,000	190	1,300	--	--	--	--	--	--	--	--	35.06	23.14	--	11.92	1.74	--
S-22A	12/01/2009	24,000	2,300	2,300	270	2,000	--	--	--	--	--	--	--	--	35.06	23.10	--	11.96	1.06	393
S-22A	01/28/2010	44,000	3,600	5,000	620	4,300	--	--	--	--	--	--	--	--	35.06	22.92	--	12.14	1.40	--
S-22A	05/20/2010	3,100	38	<10	<10	<10	--	--	--	--	--	--	--	--	35.06	23.22	--	11.84	0.48	423
S-22A	06/22/2010	2,400	110	15	4.3	6.6	--	--	--	--	--	--	--	--	35.06	23.51	--	11.55	6.10	542
S-22A	08/31/2010	5,000	690	600	78	350	--	--	--	--	--	--	--	--	35.06	23.52	--	11.54	1.03	553
S-22A	12/29/2010	13,000	1,300	1,800	490	2,100	--	--	--	--	--	--	--	--	35.06	23.17	--	11.89	0.70	476
S-22A	02/01/2011	13,000	1,800	3,100	640	2,800	--	--	--	--	--	--	--	--	35.06	22.45	--	12.61	0.89	453
S-22A	04/25/2011	23,000	2,600	5,500	1,200	6,200	--	--	--	--	--	--	--	--	35.06	21.37	--	13.69	0.40	506
S-22A	07/28/2011	Well inaccessible		--	--	--	--	--	--	--	--	--	--	--	35.06	--	--	--	--	--
S-22B	11/07/2008	--	--	--	--	--	--	--	--	--	--	--	--	--	35.15	23.06	--	12.09	--	--
S-22B	11/11/2008 k	<50	<0.50	<1.0	<1.0	1.2	--	--	--	--	--	--	--	--	35.15	23.20	--	11.95	0.9	92
S-22B	11/11/2008	360	3.3	12	5.8	38	--	--	--	--	--	--	--	--	35.15	23.20	--	11.95	1.6	90
S-22B	12/18/2008	150	2.9	6.1	2.9	17.5	--	--	--	--	--	--	--	--	35.24	23.26	--	11.98	--	--
S-22B	01/05/2009	110	1.9	5.0	2.6	11	--	--	--	--	--	--	--	--	35.24	28.12	--	7.12	--	--
S-22B	01/15/2009	59	1.3	1.9	1.6	<1.0	--	--	--	--	--	--	--	--	35.24	22.90	--	12.34	--	--
S-22B	02/12/2009	290	11	6.8	7.9	19	--	--	--	--	--	--	--	--	35.24	23.02	--	12.22	--	--
S-22B	03/12/2009	390	4.4	4.6	3.8	12	--	--	--	--	--	--	--	--	35.24	22.86	--	12.38	--	--
S-22B	04/09/2009	280	5.3	2.5	4.0	6.8	--	--	--	--	--	--	--	--	35.24	22.62	--	12.62	2.24	164
S-22B	05/18/2009	170	3.7	2.9	2.4	8.6	--	--	--	--	--	--	--	--	35.24	22.62	--	12.62	1.42	-171
S-22B	07/23/2009	160	8.9	5.7	3.8	12	--	--	--	--	--	--	--	--	35.24	22.65	--	12.59	0.15	28
S-22B	10/01/2009	300	2.4	1.0	1.2	<1.0	--	--	--	--	--	--	--	--	35.24	23.18	--	12.06	2.62	173
S-22B	01/28/2010	<50	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	--	--	35.24	22.73	--	12.51	--	--
S-22B	05/20/2010	230	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	--	--	35.24	22.88	--	12.36	6.14	584

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
S-22B	08/31/2010	<50	0.57	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.24	23.51	---	11.73	0.92	377
S-22B	12/29/2010	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---	35.24	23.04	---	12.20	1.07	391
S-22B	02/01/2011	<50	0.55	<0.50	<0.50	<1.0	---	---	---	---	---	---	---	---	35.24	22.70	---	12.54	1.07	-3
S-22B	04/25/2011	<50	<0.50	0.62	<0.50	1.1	---	---	---	---	---	---	---	---	35.24	21.38	---	13.86	1.37	416
S-22B	07/28/2011	Well inaccessible		---	---	---	---	---	---	---	---	---	---	---	35.24	---	---	---	---	---
S-23	11/07/2008	---	---	---	---	---	---	---	---	---	---	---	---	---	35.77	23.28	---	12.49	---	---
S-23	11/11/2008 k	8,800	640	610	82	1,260	---	---	---	---	---	---	---	---	35.77	23.58	---	12.19	---	---
S-23	11/11/2008	6,400	520	640	34	760	---	---	---	---	---	---	---	---	35.77	23.58	---	12.19	---	---
S-23	01/05/2009	830	63	98	14	58	---	---	---	---	---	---	---	---	35.75	23.51	---	12.24	---	---
S-23	02/12/2009	3,400	160	320	55	430	---	---	---	---	---	---	---	---	35.75	23.62	---	12.13	---	---
S-23	03/12/2009	4,600	210	460	71	610	---	---	---	---	---	---	---	---	35.75	23.03	---	12.72	---	---
S-23	04/09/2009	2,700	180	95	33	<5.0	---	---	---	---	---	---	---	---	35.75	22.98	---	12.77	1.24	567
S-23	05/18/2009	3,000	350	440	79	300	---	---	---	---	---	---	---	---	35.75	23.18	---	12.57	19.77	503
S-23	07/23/2009	2,900	180	400	67	340	---	---	---	---	---	---	---	---	35.75	23.48	---	12.27	0.21	133
S-23	10/01/2009	790	40	24	5.4	<1.0	---	---	---	---	---	---	---	---	35.75	23.82	---	11.93	8.64	428
S-23	11/09/2009	3,200	84	330	90	400	---	---	---	---	---	---	---	---	35.75	23.51	---	12.24	0.28	---
S-23	12/01/2009	1,800	47	180	50	190	---	---	---	---	---	---	---	---	35.75	23.31	---	12.44	2.49	472
S-23	01/28/2010	3,000	100	450	110	650	---	---	---	---	---	---	---	---	35.75	23.25	---	12.50	1.74	---
S-23	05/20/2010	900	8.2	<5.0	<5.0	<5.0	---	---	---	---	---	---	---	---	35.75	23.80	---	11.95	3.76	607
S-23	06/22/2010	640	11	22	9.0	11	---	---	---	---	---	---	---	---	35.75	24.40	---	11.35	12.96	572
S-23	08/31/2010	710	14	45	34	110	---	---	---	---	---	---	---	---	35.75	23.95	---	11.80	1.25	322
S-23	12/29/2010	1,300	45	82	56	240	---	---	---	---	---	---	---	---	35.75	23.61	---	12.14	1.39	313
S-23	02/01/2011	1,300	51	110	72	270	---	---	---	---	---	---	---	---	35.75	22.92	---	12.83	1.30	107
S-23	04/25/2011	1,300	53	110	81	400	---	---	---	---	---	---	---	---	35.75	21.62	---	14.13	0.96	321
S-23	07/28/2011	1,400	43	79	74	320	---	---	---	---	---	---	---	---	35.75	21.28	---	14.47	0.92	209
AS-1	12/17/2007	---	---	---	---	---	---	---	---	---	---	---	---	---	35.33	22.91	---	12.42	---	---
AS-1	02/08/2008	130 h	1.1	3.4	<1.0	5.4	---	<1.0	---	---	---	---	<0.50	<1.0	35.33	22.62	---	12.71	---	---
AS-1	05/08/2008	<50 h	<0.50	<1.0	<1.0	<1.0	---	<1.0	---	---	---	---	<0.50	<1.0	35.33	27.78	---	7.55	---	---
OW-1	04/09/2009	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
OW-1	05/18/2009	Well dry	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Notes:

TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B; prior to July 25, 2001, analyzed by EPA Method 8015 unless otherwise noted.

BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B; prior to July 25, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether analyzed by method noted

TBA = Tertiary-butyl alcohol analyzed by EPA Method 8260B

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

Well ID	Date	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE 8020 (µg/L)	MTBE 8260 (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	EDC (µg/L)	EDB (µg/L)	TOC (ft MSL)	Depth to Water (ft TOC)	SPH Thickness (ft)	GW Elevation (ft MSL)	DO (mg/L)	ORP (mV)
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DIPE = Di-isopropyl ether analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B

EDC = 1,2-Dichloroethane analyzed by EPA Method 8260B.

EDB = 1,2-Dibromoethane analyzed by EPA Method 8260B.

TOC = Top of casing elevation, in feet relative to mean sea level

SPH = Separate-phase hydrocarbon

GW = Groundwater

DO = Dissolved oxygen

ORP = Oxygen redox potential

µg/l = Micrograms per liter

ft = Feet

MSL = Mean sea level

mg/L = Milligrams per liter

mV = Millivolts

<x = Not detected at reporting limit x

--- = Not analyzed or available

(D) = Duplicate sample

a = Included in xylenes analysis

b = Analyzed outside of EPA recommended holding time

c = Depth to water measured from TOC; elevation unknown.

d = Grab sampled

e = Casing broken; TOC unknown.

h = Analyzed by EPA Method 8015B (M)

i = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

j = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

k = Pre-purge sample

Beginning July 18, 2002, well elevations measured from TOC

Site wells surveyed March 5, 2002 by Virgil Chavez Land Surveying

Site wells surveyed December 18, 2007 by Virgil Chavez Land Surveying

Wells S-14R and S-19 through S-23 surveyed on November 11, 2008 by Virgil Chavez Land Surveying

Well S-5 surveyed on November 11, 2008 by Virgil Chavez Land Surveying

Well S-5 surveyed on October 8, 2009 by Virgil Chavez Land Surveying

**GROUNDWATER DATA - SULFATE
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Sulfate (mg/L)</i>
S-5	7/28/2011	1.6
S-6	7/28/2011	9.8
S-8	11/10/2004	27
S-8	12/17/2004	21
S-8	1/4/2005	33
S-8	1/14/2005	26
S-8	2/11/2005	25
S-8	3/11/2005	20
S-8	4/8/2005	34,000
S-8	7/22/2005	83
S-9	11/10/2004	25
S-9	12/17/2004	32
S-9	1/4/2005	37
S-9	1/14/2005	40
S-9	2/11/2005	65
S-9	3/11/2005	47
S-9	4/8/2005	48
S-9	5/17/2005	45
S-9	7/22/2005	44
S-9	9/30/2005	33
S-9	11/8/2005	17
S-9	11/30/2005	14
S-9	1/27/2006	13
S-9	5/19/2006	13
S-9	6/21/2006	39
S-9	8/30/2006	15
S-9	12/28/2006	21
S-10	12/17/2004	180
S-10	1/4/2005	170
S-10	1/14/2005	150
S-10	2/11/2005	140
S-10	3/11/2005	130
S-12	11/10/2004	22
S-12	12/17/2004	24
S-12	1/4/2005	27
S-12	1/14/2005	25
S-12	2/11/2005	21
S-12	3/11/2005	18
S-12	4/8/2005	44
S-12	7/22/2005	30
S-13	11/10/2004	20
S-13	12/17/2004	23
S-13	1/4/2005	21
S-13	1/14/2005	21

**GROUNDWATER DATA - SULFATE
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Sulfate (mg/L)</i>
S-13	2/11/2005	1,600
S-13	3/11/2005	2,100
S-13	4/8/2005	3,900
S-13	5/17/2005	2,200
S-13	7/22/2005	740
S-13	9/30/2005	1,500
S-13	11/8/2005	2,300
S-13	11/30/2005	4,900
S-13	1/27/2006	1,400
S-13	5/19/2006	740
S-13	6/21/2006	6,500
S-13	8/30/2006	9,300
S-13	12/28/2006	1,300
S-13	7/28/2011	600
S-14R	11/10/2004	28
S-14R	12/17/2004	48
S-14R	1/4/2005	41
S-14R	1/14/2005	<1.0
S-14R	2/11/2005	54
S-14R	3/11/2005	85
S-14R	4/8/2005	49
S-14R	5/17/2005	26
S-14R	7/22/2005	43
S-17	1/14/2005	24
S-17	2/11/2005	950
S-17	3/11/2005	290
S-17	4/8/2005	220
S-17	5/17/2005	120
S-17	7/22/2005	130
S-18	1/14/2005	15
S-18	2/11/2005	670
S-18	3/11/2005	1,800
S-18	5/17/2005	3,000
S-18	7/22/2005	2,700
S-18	9/30/2005	5,200
S-18	11/8/2005	2,100
S-18	11/30/2005	1,300
S-18	1/27/2006	810
S-18	5/19/2006	1,100
S-18	6/21/2006	820
S-18	8/30/2006	4,400
S-18	12/28/2006	2,700
S-19	11/10/2004	25
S-19	12/17/2004	26
S-19	1/4/2005	31
S-19	1/14/2005	86

**GROUNDWATER DATA - SULFATE
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Sulfate (mg/L)</i>
S-19	2/11/2005	350
S-19	3/11/2005	300
S-19	4/8/2005	150
S-19	5/17/2005	54
S-19	7/22/2005	43
S-20	11/10/2004	26
S-20	2/11/2005	150
S-20	3/11/2005	720
S-20	4/8/2005	7,200
S-20	5/17/2005	2,700
S-20	7/22/2005	3,900
S-20	9/30/2005	8,500
S-20	11/8/2005	5,400
S-20	11/30/2005	5,500
S-20	1/27/2006	5,500
S-20	5/19/2006	8,000
S-20	6/21/2006	4,300
S-20	8/30/2006	6,300
S-20	12/28/2006	6,900
S-20	7/28/2011	3,200
S-21A	11/10/2004	18
S-21A	12/17/2004	18,000
S-21A	1/4/2005	6,200
S-21A	1/14/2005	30,000
S-21A	2/11/2005	6,400
S-21A	3/11/2005	1,100
S-21A	4/8/2005	26,000
S-21A	5/17/2005	2,500
S-21A	7/22/2005	1,100
S-21A	9/30/2005	11,000
S-21A	11/8/2005	3,500
S-21A	11/30/2005	2,900
S-21A	1/27/2006	2,200
S-21A	5/19/2006	33,000
S-21A	6/21/2006	6,400
S-21A	8/30/2006	1,700
S-21A	12/28/2006	1,400
S-21A	7/28/2011	3,900
S-21B	11/10/2004	40
S-21B	12/17/2004	50
S-21B	1/4/2005	50
S-21B	1/14/2005	56
S-21B	2/11/2005	66
S-21B	3/11/2005	44
S-21B	4/8/2005	41
S-21B	5/17/2005	320
S-21B	6/16/2005	NA

**GROUNDWATER DATA - SULFATE
FORMER SHELL SERVICE STATION
461 8TH STREET, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Sulfate (mg/L)</i>
S-21B	7/22/2005	140
S-22A	11/10/2004	13
S-22A	12/17/2004	5,100
S-22A	1/4/2005	1,200
S-22A	1/14/2005	15,000
S-22A	2/11/2005	1,700
S-22A	3/11/2005	850
S-22A	4/8/2005	6,800
S-22A	5/17/2005	7,000
S-22A	7/22/2005	8,900
S-22A	9/30/2005	14,000
S-22A	11/8/2005	21,000
S-22A	11/30/2005	14,000
S-22A	1/27/2006	8,600
S-22A	5/19/2006	38,000
S-22A	6/21/2006	19,000
S-22A	8/30/2006	22,000
S-22A	12/28/2006	13,000
S-22B	11/10/2004	19
S-22B	12/17/2004	21
S-22B	1/4/2005	270
S-22B	1/14/2005	1,300
S-22B	2/11/2005	11,000
S-22B	3/11/2005	11,000
S-22B	4/8/2005	9,400
S-22B	5/17/2005	6,400
S-22B	7/22/2005	6,100
S-23	2/11/2005	340
S-23	3/11/2005	200
S-23	4/8/2005	9,100
S-23	5/17/2005	600
S-23	7/22/2005	120
S-23	9/30/2005	1,300
S-23	11/8/2005	650
S-23	11/30/2005	360
S-23	1/27/2006	260
S-23	5/19/2006	24,000
S-23	6/21/2006	4,000
S-23	8/30/2006	860
S-23	12/28/2006	770

Notes:

Sulfate analyzed by EPA 300.0.

mg/L = Milligrams per liter

<x = Not detected at reporting limit x

APPENDIX A

BLAINE TECH SERVICES, INC. -
FIELD NOTES

WELL GAUGING DATA

Project # 110728-WWI

Date 7/28/11

Client SHELL

Site 401 8th STREET, OAKLAND, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
S-4	0806	4					20.92	28.65		
S-5	0920	4					13.80	30.02		
S-6	0950	4		—			17.62	34.96		
S-8	0812	4					20.94	28.88		
S-9	0836	4					20.10	29.58		
S-10	0821	4	ODOR				21.39	35.86		
S-12	0823	4					22.05	34.20		
S-13	0854	4	ODOR				20.64	32.19		
S-14R	0837	4					20.36	34.04		
S-17	0844	2					21.06	33.54		
S-18	0848	2	ODOR				20.56	33.05		
S-19	0844	4	ODOR				20.16	34.50		
S-20	0855	4					20.30	34.25		
S-21A	0849	4					21.48	26.38		
S-21B	0830	4					21.32	39.14	↓	
S-22A	—	—	UNABLE TO ACCESS				—	—		
S-22B	—	—	UNABLE TO ACCESS				—	—		

WELL GAUGING DATA

Project # 110728 - WW1 Date 7/28/11 Client SHELL

Site 461 8th STREET, OAKLAND, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
S-23	0852	4					21.28	34.61	↓	

SHELL WELL MONITORING DATA SHEET

BTS #: 110728-ww1	Site: 461 8th STREET, OAKLAND, CA
Sampler: ww (IW)	Date: 7/28/11
Well I.D.: S-5	Well Diameter: 2 3 (4) 6 8 _____
Total Well Depth (TD): 30.02	Depth to Water (DTW): 13.80
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.05	

Purge Method: Bailer Waterra Sampling Method: **(Bailer)**
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

10.6 (Gals.) X	3	= 31.8 Gals.
I Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
0927	66.4	7.42	468	311	10.6	STRONG ODOR
0930	66.6	6.68	459	428	21.2	" "
0932	66.5	6.64	454	454 ⁷¹⁰⁰⁰ ₄₅₄ ^{iw}	31.8	" "

Did well dewater? Yes No Gallons actually evacuated: **31.8**

Sampling Date: **7/28/11** Sampling Time: **0935** Depth to Water: **16.99**

Sample I.D.: **S-5** Laboratory: **(Test America)** Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: **SEE COC**

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): (Pre-purge:) 0.71 mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): (Pre-purge:) -95 mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>110728-ww1</u>	Site: <u>461 8th STREET, OAKLAND, CA</u>
Sampler: <u>ww</u> , <u>IW</u>	Date: <u>7/28/11</u>
Well I.D.: <u>S-8</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>28.88</u>	Depth to Water (DTW): <u>20.94</u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>22.53</u>	

Purge Method: Bailer	Waternra	Sampling Method: <u>Bailer</u>
Disposable Bailer	Peristaltic	Disposable Bailer
Positive Air Displacement	Extraction Pump	Extraction Port
<u>Electric Submersible</u>	Other <u> </u>	Dedicated Tubing
Other: <u> </u>		

5.2 (Gals.) X 3 = 15.6 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1022</u>	<u>68.3</u>	<u>5.83</u>	<u>2506</u>	<u>879</u>	<u>5.2</u>	
<u>1023</u>	<u>68.8</u>	<u>5.52</u>	<u>2291</u>	<u>71000</u>	<u>10.4</u>	
<u>1024</u>	<u>68.9</u>	<u>5.50</u>	<u>2297</u>	<u>71000</u>	<u>15.6</u>	
<u>* CHECKED ULTRAMETER CALIBRATION AGAINST 2ND ULTRAMETER</u>						

Did well dewater? Yes No Gallons actually evacuated: 15.6

Sampling Date: 7/28/11 Sampling Time: 1030 Depth to Water: 22.45

Sample I.D.: S-8 Laboratory: Test America Other

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COC

EB I.D. (if applicable): @ Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd): <u>Pre-purge:</u> <u>0.89</u> mg/L	Post-purge: <u> </u> mg/L
O.R.P. (if req'd): <u>Pre-purge:</u> <u>186</u> mV	Post-purge: <u> </u> mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110728-WW1	Site: 461 8th STREET, OAKLAND, CA
Sampler: WW, <u>IW</u>	Date: 7/28/11
Well I.D.: S-10	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 35.86	Depth to Water (DTW): 21.39
Depth to Free Product: —	Thickness of Free Product (feet): —
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.29	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <u>Electric Submersible</u>	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Dedicated Tubing Other: _____
---	--	--

9.5	(Gals.) X 3	= 28.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1042	70.1	6.45	283	53	9.5	
1045	69.8	6.50	349	78	19.0	
1047	70.2	6.53	352	57	28.5	

Did well dewater? Yes No Gallons actually evacuated: 28.5

Sampling Date: 7/28/11 Sampling Time: 1050 Depth to Water: 23.58

Sample I.D.: S-10 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd): <u>Pre-purge:</u> 0.32 mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): <u>Pre-purge:</u> 227 mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110728-WW1	Site: 461 8th STREET, OAKLAND, CA
Sampler: WW, IW	Date: 7/28/11
Well I.D.: S-13	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 32.19	Depth to Water (DTW): 20.64
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 22.95	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
--	--	---

7.5 (Gals.) X	3	= 22.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1143	72.0	6.07	1005	83	7.5	
1145	71.2	6.05	1188	87	15	
1146	71.2	5.90	1306	67	22.5	

Did well dewater? Yes No Gallons actually evacuated: 22.5

Sampling Date: 7/28/11 Sampling Time: 1155 Depth to Water: 22.95

Sample I.D.: S-13 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd): Pre-purge: 2.65 mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: 44 mV Post-purge: mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110728-WW1	Site: 461 8th STREET, OAKLAND, CA
Sampler: <u>WW</u> , IW	Date: 7/28/11
Well I.D.: S-17	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): 33.54	Depth to Water (DTW): 21.06
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.56	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

2.0 (Gals.) X 3 = 6.0 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1051	71.0	6.26	343	>1000	2	
1053	70.5	6.17	385	>1000	4	
1055	69.9	6.26	423	>1000	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Date: 7/28/11 Sampling Time: 1100 Depth to Water: 21.31

Sample I.D.: S-17 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): <u>Pre-purge:</u> 1.45 mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): <u>Pre-purge:</u> 70 mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110728-ww1	Site: 461 8th STREET, OAKLAND, CA
Sampler: <u>WW</u> , IW	Date: 7/28/11
Well I.D.: S-18	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): 33.05	Depth to Water (DTW): 20.56
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.06	

Purge Method: <u>Bailer</u>	Waterra	Sampling Method: <u>Bailer</u>
Disposible Bailer	Peristaltic	Disposible Bailer
Positive Air Displacement	Extraction Pump	Extraction Port
Electric Submersible	Other _____	Dedicated Tubing
		Other: _____

2.0 (Gals.) X 3 = 6.0 Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1108	73.7	5.91	2632	>1000	2	
1111	71.6	5.68	2824	>1000	4	
1114	70.9	5.62	2933	>1000	6	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Date: 7/28/11 Sampling Time: 1120 Depth to Water: 20.98

Sample I.D.: S-18 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): <u>Pre-purge:</u> <u>1.57</u> mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): <u>Pre-purge:</u> <u>27</u> mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110728-WW1	Site: 461 8th STREET, OAKLAND, CA
Sampler: WW, IW	Date: 7/28/11
Well I.D.: S-22A	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth (TD):	Depth to Water (DTW):
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

(Gals.) X <u>3</u> = _____ Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
* WELL PARKED OVER - ALL DATA						
- NO SAMPLE TAKEN						

Did well dewater? Yes No Gallons actually evacuated: _____

Sampling Date: 7/28/11 Sampling Time: _____ Depth to Water: _____

Sample I.D.: S- Laboratory: Test America Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): <u>Pre-purge:</u> _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): <u>Pre-purge:</u> _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110728-WW1	Site: 461 8th STREET, OAKLAND, CA
Sampler: WW, IW	Date: 7/28/11
Well I.D.: S-22B	Well Diameter: 2 3 4 6 8 _____
Total Well Depth (TD): _____	Depth to Water (DTW): _____
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: _____	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

(Gals.) X <u>3</u> = _____ Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
* WELL PARTIALLY OVER ALL DAY						
- NO SAMPLE TAKEN						

Did well dewater? Yes No Gallons actually evacuated: _____

Sampling Date: 7/28/11 Sampling Time: _____ Depth to Water: _____

Sample I.D.: S- Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): <u>Pre-purge:</u> _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): <u>Pre-purge:</u> _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110728-WW1	Site: 461 8th STREET, OAKLAND, CA
Sampler: WW, <u>IW</u>	Date: 7/28/11
Well I.D.: S-23	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 34.61	Depth to Water (DTW): 21.28
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 23.95	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <u>Electric Submersible</u>	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Dedicated Tubing Other: _____
---	--	--

$8.7 \text{ (Gals.)} \times 3 = 26.1 \text{ Gals.}$ I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1205	73.1	4.65	1734	103	8.7	
1207	72.5	4.64	1092	110	17.4	
1209	72.1	4.63	1071	113	26.1	

CHECKED ULTRAMETER PH READING AGAINST 2ND ULTRAMETER.

Did well dewater? Yes No Gallons actually evacuated: 26.1

Sampling Date: 7/28/11 Sampling Time: 1215 Depth to Water: 23.16

Sample I.D.: S-23 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: SEE COC

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd): <u>Pre-purge:</u> 0.92 mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): <u>Pre-purge:</u> 209 mV	Post-purge: _____ mV

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 461 8th STREET, OAKLAND, CA Date 7/28/11

Job Number 110728-WW1 Technician WW, JW Page 1 of 2

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
S-4	0	0							WELL BELOW GRADE
S-5	X	X							
S-6									
S-8	0	0							
S-9	X	0							
S-10	0	0							
S-12	0								NO TAG
S-13	X								
S-14R	0	0							
S-17	X	0							
S-18	0	0							
S-19	0	0							
S-20	0	0							
S-21A	0	0							
S-21B	0	0							
S-22B						X			UNABLE TO ACCESS - PARKED OVER
S-22A						X			UNABLE TO ACCESS - PARKED OVER

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12" or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes: _____

APPENDIX B

TEST AMERICA -
LABORATORY REPORT

LABORATORY REPORT

Prepared For: Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project: 461 8th St., Oakland, CA

Sampled: 07/28/11
Received: 07/30/11
Issued: 08/10/11 16:07

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

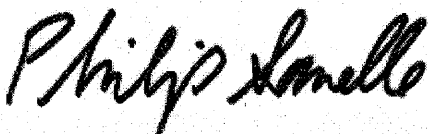
The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

This entire report was reviewed and approved for release.

SAMPLE CROSS REFERENCE

LABORATORY ID	CLIENT ID	MATRIX
IUG2931-01	S-5	Water
IUG2931-02	S-6	Water
IUG2931-03	S-8	Water
IUG2931-04	S-9	Water
IUG2931-05	S-10	Water
IUG2931-06	S-12	Water
IUG2931-07	S-13	Water
IUG2931-08	S-14R	Water
IUG2931-09	S-17	Water
IUG2931-10	S-18	Water
IUG2931-11	S-19	Water
IUG2931-12	S-20	Water
IUG2931-13	S-21A	Water
IUG2931-14	S-21B	Water
IUG2931-15	S-23	Water

Reviewed By:



TestAmerica Irvine

Philip Sanelle
Project Manager

Blaine Tech San Jose/CRA Shell 1680 Rogers Avenue San Jose, CA 95112-1105 Attention: Lorin King	Project ID: 461 8th St., Oakland, CA Report Number: IUG2931	Sampled: 07/28/11 Received: 07/30/11
--	--	---

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-01 (S-5 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	1200	21000	25	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				93 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				104 %				
Sample ID: IUG2931-02 (S-6 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	5000	17000	100	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				102 %				
Sample ID: IUG2931-03 (S-8 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	50	50	1	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				97 %				
Surrogate: Toluene-d8 (80-120%)				99 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				101 %				
Sample ID: IUG2931-04 (S-9 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	50	1700	1	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				93 %				
Surrogate: Toluene-d8 (80-120%)				104 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				101 %				
Sample ID: IUG2931-05 (S-10 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	50	ND	1	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				104 %				
Sample ID: IUG2931-06 (S-12 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	50	ND	1	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				99 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				103 %				

TestAmerica Irvine

Philip Sanelle
Project Manager

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Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA
Report Number: IUG2931

Sampled: 07/28/11
Received: 07/30/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-07 (S-13 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0880	500	3700	10	8/7/2011	8/7/2011	
Surrogate: Dibromofluoromethane (80-120%)				91 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				93 %				
Sample ID: IUG2931-08 (S-14R - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	50	970	1	8/6/2011	8/7/2011	
Surrogate: Dibromofluoromethane (80-120%)				97 %				
Surrogate: Toluene-d8 (80-120%)				105 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				104 %				
Sample ID: IUG2931-09 (S-17 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	50	3400	1	8/6/2011	8/7/2011	
Surrogate: Dibromofluoromethane (80-120%)				95 %				
Surrogate: Toluene-d8 (80-120%)				105 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				103 %				
Sample ID: IUG2931-10 (S-18 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0846	500	8200	10	8/6/2011	8/7/2011	
Surrogate: Dibromofluoromethane (80-120%)				101 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				106 %				
Sample ID: IUG2931-11 (S-19 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0851	250	2400	5	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				96 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				96 %				
Sample ID: IUG2931-12 (S-20 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0851	10000	34000	200	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				99 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				

TestAmerica Irvine

Philip Sanelle
Project Manager

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IUG2931 <Page 3 of 23>

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11

Received: 07/30/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-13 (S-21A - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0851	2500	27000	50	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				98 %				
Surrogate: Toluene-d8 (80-120%)				100 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Sample ID: IUG2931-14 (S-21B - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0851	50	270	1	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				98 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				96 %				
Sample ID: IUG2931-15 (S-23 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11H0851	50	1400	1	8/6/2011	8/6/2011	
Surrogate: Dibromofluoromethane (80-120%)				99 %				
Surrogate: Toluene-d8 (80-120%)				98 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				

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Project Manager

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IUG2931 <Page 4 of 23>

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11

Received: 07/30/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-01 (S-5 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	12	340	25	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0846	12	570	25	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0846	12	430	25	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0846	25	1000	25	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				104 %				
Surrogate: Dibromofluoromethane (80-120%)				93 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Sample ID: IUG2931-02 (S-6 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	50	5500	100	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0846	50	600	100	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0846	50	1500	100	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0846	100	1600	100	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				102 %				
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Sample ID: IUG2931-03 (S-8 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	0.50	2.4	1	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0846	0.50	ND	1	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0846	0.50	ND	1	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				101 %				
Surrogate: Dibromofluoromethane (80-120%)				97 %				
Surrogate: Toluene-d8 (80-120%)				99 %				

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Philip Sanelle
Project Manager

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IUG2931 <Page 5 of 23>

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11
Received: 07/30/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-04 (S-9 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	0.50	280	1	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0846	0.50	88	1	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0846	0.50	47	1	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0846	1.0	230	1	8/6/2011	8/6/2011	
Di-isopropyl Ether (DIPE)	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
tert-Butanol (TBA)	EPA 8260B	11H0846	10	ND	1	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				101 %				
Surrogate: Dibromofluoromethane (80-120%)				93 %				
Surrogate: Toluene-d8 (80-120%)				104 %				
Sample ID: IUG2931-05 (S-10 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	0.50	ND	1	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0846	0.50	0.92	1	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0846	0.50	ND	1	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
Di-isopropyl Ether (DIPE)	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
tert-Butanol (TBA)	EPA 8260B	11H0846	10	ND	1	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				104 %				
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				106 %				

TestAmerica Irvine

Philip Sanelle
Project Manager

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IUG2931 <Page 6 of 23>

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11
Received: 07/30/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-06 (S-12 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	0.50	0.96	1	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0846	0.50	2.8	1	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0846	0.50	ND	1	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0846	1.0	ND	1	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				103 %				
Surrogate: Dibromofluoromethane (80-120%)				99 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Sample ID: IUG2931-07 (S-13 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0880	5.0	320	10	8/7/2011	8/7/2011	
Ethylbenzene	EPA 8260B	11H0880	5.0	160	10	8/7/2011	8/7/2011	
Toluene	EPA 8260B	11H0880	5.0	430	10	8/7/2011	8/7/2011	
Xylenes, Total	EPA 8260B	11H0880	10	790	10	8/7/2011	8/7/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				93 %				
Surrogate: Dibromofluoromethane (80-120%)				91 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Sample ID: IUG2931-08 (S-14R - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	0.50	100	1	8/6/2011	8/7/2011	
Ethylbenzene	EPA 8260B	11H0846	0.50	51	1	8/6/2011	8/7/2011	
Toluene	EPA 8260B	11H0846	0.50	80	1	8/6/2011	8/7/2011	
Xylenes, Total	EPA 8260B	11H0846	1.0	110	1	8/6/2011	8/7/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				104 %				
Surrogate: Dibromofluoromethane (80-120%)				97 %				
Surrogate: Toluene-d8 (80-120%)				105 %				

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IUG2931 <Page 7 of 23>

Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11
 Received: 07/30/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-09 (S-17 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	0.50	270	1	8/6/2011	8/7/2011	
Ethylbenzene	EPA 8260B	11H0846	0.50	170	1	8/6/2011	8/7/2011	
Toluene	EPA 8260B	11H0846	0.50	98	1	8/6/2011	8/7/2011	
Xylenes, Total	EPA 8260B	11H0846	1.0	370	1	8/6/2011	8/7/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				103 %				
Surrogate: Dibromofluoromethane (80-120%)				95 %				
Surrogate: Toluene-d8 (80-120%)				105 %				
Sample ID: IUG2931-10 (S-18 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0846	5.0	1200	10	8/6/2011	8/7/2011	
Ethylbenzene	EPA 8260B	11H0846	5.0	290	10	8/6/2011	8/7/2011	
Toluene	EPA 8260B	11H0846	5.0	1000	10	8/6/2011	8/7/2011	
Xylenes, Total	EPA 8260B	11H0846	10	1200	10	8/6/2011	8/7/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				106 %				
Surrogate: Dibromofluoromethane (80-120%)				101 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Sample ID: IUG2931-11 (S-19 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0851	2.5	240	5	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0851	2.5	140	5	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0851	2.5	380	5	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0851	5.0	450	5	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				96 %				
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				96 %				

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VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-12 (S-20 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0851	100	4200	200	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0851	100	1400	200	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0851	100	5300	200	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0851	200	6300	200	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				99 %				
Sample ID: IUG2931-13 (S-21A - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0851	25	3400	50	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0851	25	1000	50	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0851	25	3600	50	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0851	50	4300	50	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Surrogate: Dibromofluoromethane (80-120%)				98 %				
Surrogate: Toluene-d8 (80-120%)				100 %				
Sample ID: IUG2931-14 (S-21B - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0851	0.50	ND	1	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0851	0.50	3.0	1	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0851	0.50	0.84	1	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0851	1.0	11	1	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				96 %				
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				98 %				

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VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-15 (S-23 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11H0851	0.50	43	1	8/6/2011	8/6/2011	
Ethylbenzene	EPA 8260B	11H0851	0.50	74	1	8/6/2011	8/6/2011	
Toluene	EPA 8260B	11H0851	0.50	79	1	8/6/2011	8/6/2011	
Xylenes, Total	EPA 8260B	11H0851	1.0	320	1	8/6/2011	8/6/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Surrogate: Dibromofluoromethane (80-120%)				99 %				
Surrogate: Toluene-d8 (80-120%)				98 %				

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IUG2931 <Page 10 of 23>

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Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUG2931-01 (S-5 - Water)								
Reporting Units: ug/l								
Sulfate	EPA 300.0	11H0062	500	1600	1	8/1/2011	8/1/2011	
Sample ID: IUG2931-02 (S-6 - Water)								
Reporting Units: ug/l								
Sulfate	EPA 300.0	11H0062	500	9800	1	8/1/2011	8/1/2011	
Sample ID: IUG2931-07 (S-13 - Water)								
Reporting Units: ug/l								
Sulfate	EPA 300.0	11H0062	10000	600000	20	8/1/2011	8/1/2011	
Sample ID: IUG2931-12 (S-20 - Water)								
Reporting Units: ug/l								
Sulfate	EPA 300.0	11H0062	50000	3200000	100	8/1/2011	8/1/2011	
Sample ID: IUG2931-13 (S-21A - Water)								
Reporting Units: ug/l								
Sulfate	EPA 300.0	11H0062	100000	3900000	200	8/1/2011	8/1/2011	

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IUG2931 <Page 11 of 23>

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Received: 07/30/11

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0846 Extracted: 08/06/11										
Blank Analyzed: 08/06/2011 (11H0846-BLK1)										
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	22.6		ug/l	25.0		90	80-120			
Surrogate: Toluene-d8	26.1		ug/l	25.0		104	80-120			
Surrogate: 4-Bromofluorobenzene	25.6		ug/l	25.0		103	80-120			
LCS Analyzed: 08/06/2011 (11H0846-BS2)										
Volatile Fuel Hydrocarbons (C4-C12)	448	50	ug/l	500		90	55-130			
Surrogate: Dibromofluoromethane	23.2		ug/l	25.0		93	80-120			
Surrogate: Toluene-d8	26.7		ug/l	25.0		107	80-120			
Surrogate: 4-Bromofluorobenzene	26.0		ug/l	25.0		104	80-120			
Matrix Spike Analyzed: 08/06/2011 (11H0846-MS1)										
					Source: IUG2931-05					
Volatile Fuel Hydrocarbons (C4-C12)	1330	50	ug/l	1720	ND	77	50-145			
Surrogate: Dibromofluoromethane	23.8		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	26.3		ug/l	25.0		105	80-120			
Surrogate: 4-Bromofluorobenzene	25.8		ug/l	25.0		103	80-120			
Matrix Spike Dup Analyzed: 08/06/2011 (11H0846-MSD1)										
					Source: IUG2931-05					
Volatile Fuel Hydrocarbons (C4-C12)	1440	50	ug/l	1720	ND	83	50-145	8	20	
Surrogate: Dibromofluoromethane	23.9		ug/l	25.0		96	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			
Surrogate: 4-Bromofluorobenzene	25.7		ug/l	25.0		103	80-120			
Batch: 11H0851 Extracted: 08/06/11										
Blank Analyzed: 08/06/2011 (11H0851-BLK1)										
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	23.8		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	24.3		ug/l	25.0		97	80-120			
Surrogate: 4-Bromofluorobenzene	23.8		ug/l	25.0		95	80-120			

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Project ID: 461 8th St., Oakland, CA

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Received: 07/30/11

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0851 Extracted: 08/06/11									
LCS Analyzed: 08/06/2011 (11H0851-BS2)									
Volatile Fuel Hydrocarbons (C4-C12)	465	50	ug/l	500		93 55-130			
Surrogate: Dibromofluoromethane	24.1		ug/l	25.0		96 80-120			
Surrogate: Toluene-d8	24.5		ug/l	25.0		98 80-120			
Surrogate: 4-Bromofluorobenzene	24.0		ug/l	25.0		96 80-120			
Matrix Spike Analyzed: 08/06/2011 (11H0851-MS1) Source: IUG2931-14									
Volatile Fuel Hydrocarbons (C4-C12)	1490	50	ug/l	1720	268	71 50-145			
Surrogate: Dibromofluoromethane	23.8		ug/l	25.0		95 80-120			
Surrogate: Toluene-d8	24.7		ug/l	25.0		99 80-120			
Surrogate: 4-Bromofluorobenzene	24.4		ug/l	25.0		97 80-120			
Matrix Spike Dup Analyzed: 08/06/2011 (11H0851-MSD1) Source: IUG2931-14									
Volatile Fuel Hydrocarbons (C4-C12)	1590	50	ug/l	1720	268	77 50-145	6	20	
Surrogate: Dibromofluoromethane	23.2		ug/l	25.0		93 80-120			
Surrogate: Toluene-d8	24.7		ug/l	25.0		99 80-120			
Surrogate: 4-Bromofluorobenzene	23.8		ug/l	25.0		95 80-120			
Batch: 11H0880 Extracted: 08/07/11									
Blank Analyzed: 08/07/2011 (11H0880-BLK1)									
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l						
Surrogate: Dibromofluoromethane	22.5		ug/l	25.0		90 80-120			
Surrogate: Toluene-d8	25.8		ug/l	25.0		103 80-120			
Surrogate: 4-Bromofluorobenzene	22.1		ug/l	25.0		88 80-120			
LCS Analyzed: 08/07/2011 (11H0880-BS2)									
Volatile Fuel Hydrocarbons (C4-C12)	457	50	ug/l	500		91 55-130			
Surrogate: Dibromofluoromethane	21.7		ug/l	25.0		87 80-120			
Surrogate: Toluene-d8	26.3		ug/l	25.0		105 80-120			
Surrogate: 4-Bromofluorobenzene	23.9		ug/l	25.0		96 80-120			

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Blaine Tech San Jose/CRA Shell
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Report Number: IUG2931

Sampled: 07/28/11
 Received: 07/30/11

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0880 Extracted: 08/07/11										
Matrix Spike Analyzed: 08/07/2011 (11H0880-MS1)					Source: IUG2922-01					
Volatile Fuel Hydrocarbons (C4-C12)	2040	50	ug/l	1720	167	108	50-145			
Surrogate: Dibromofluoromethane	23.6		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	26.1		ug/l	25.0		104	80-120			
Surrogate: 4-Bromofluorobenzene	24.9		ug/l	25.0		99	80-120			
Matrix Spike Dup Analyzed: 08/07/2011 (11H0880-MSD1)					Source: IUG2922-01					
Volatile Fuel Hydrocarbons (C4-C12)	1920	50	ug/l	1720	167	102	50-145	6	20	
Surrogate: Dibromofluoromethane	22.2		ug/l	25.0		89	80-120			
Surrogate: Toluene-d8	26.4		ug/l	25.0		106	80-120			
Surrogate: 4-Bromofluorobenzene	24.8		ug/l	25.0		99	80-120			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits RPD	RPD Limit	Data Qualifiers
Batch: 11H0846 Extracted: 08/06/11									
Blank Analyzed: 08/06/2011 (11H0846-BLK1)									
Benzene	ND	0.50	ug/l						
Benzene	ND	0.50	ug/l						
Ethylbenzene	ND	0.50	ug/l						
Ethylbenzene	ND	0.50	ug/l						
Toluene	ND	0.50	ug/l						
Toluene	ND	0.50	ug/l						
m,p-Xylenes	ND	1.0	ug/l						
m,p-Xylenes	ND	1.0	ug/l						
o-Xylene	ND	0.50	ug/l						
o-Xylene	ND	0.50	ug/l						
Xylenes, Total	ND	1.0	ug/l						
Xylenes, Total	ND	1.0	ug/l						
Di-isopropyl Ether (DIPE)	ND	1.0	ug/l						
Ethyl tert-Butyl Ether (ETBE)	ND	1.0	ug/l						
Methyl-tert-butyl Ether (MTBE)	ND	1.0	ug/l						
tert-Amyl Methyl Ether (TAME)	ND	1.0	ug/l						
tert-Butanol (TBA)	ND	10	ug/l						
Surrogate: 4-Bromofluorobenzene	25.6		ug/l	25.0		103	80-120		
Surrogate: 4-Bromofluorobenzene	25.6		ug/l	25.0		103	80-120		
Surrogate: Dibromofluoromethane	22.6		ug/l	25.0		90	80-120		
Surrogate: Dibromofluoromethane	22.6		ug/l	25.0		90	80-120		
Surrogate: Toluene-d8	26.1		ug/l	25.0		104	80-120		
Surrogate: Toluene-d8	26.1		ug/l	25.0		104	80-120		
LCS Analyzed: 08/06/2011 (11H0846-BS1)									
Benzene	23.0	0.50	ug/l	25.0		92	70-120		
Benzene	23.0	0.50	ug/l	25.0		92	70-120		
Ethylbenzene	25.4	0.50	ug/l	25.0		102	75-125		
Ethylbenzene	25.4	0.50	ug/l	25.0		102	75-125		
Toluene	24.3	0.50	ug/l	25.0		97	70-120		
Toluene	24.3	0.50	ug/l	25.0		97	70-120		
m,p-Xylenes	47.2	1.0	ug/l	50.0		94	75-125		
m,p-Xylenes	47.2	1.0	ug/l	50.0		94	75-125		
o-Xylene	24.7	0.50	ug/l	25.0		99	75-125		
o-Xylene	24.7	0.50	ug/l	25.0		99	75-125		
Xylenes, Total	71.9	1.0	ug/l	75.0		96	70-125		

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0846 Extracted: 08/06/11										
LCS Analyzed: 08/06/2011 (11H0846-BS1)										
Xylenes, Total	71.9	1.0	ug/l	75.0		96	70-125			
Di-isopropyl Ether (DIPE)	22.6	1.0	ug/l	25.0		90	60-135			
Ethyl tert-Butyl Ether (ETBE)	21.5	1.0	ug/l	25.0		86	65-135			
Methyl-tert-butyl Ether (MTBE)	20.6	1.0	ug/l	25.0		82	60-135			
tert-Amyl Methyl Ether (TAME)	22.2	1.0	ug/l	25.0		89	60-135			
tert-Butanol (TBA)	120	10	ug/l	125		96	70-135			
Surrogate: 4-Bromofluorobenzene	25.7		ug/l	25.0		103	80-120			
Surrogate: 4-Bromofluorobenzene	25.7		ug/l	25.0		103	80-120			
Surrogate: Dibromofluoromethane	23.0		ug/l	25.0		92	80-120			
Surrogate: Dibromofluoromethane	23.0		ug/l	25.0		92	80-120			
Surrogate: Toluene-d8	25.9		ug/l	25.0		104	80-120			
Surrogate: Toluene-d8	25.9		ug/l	25.0		104	80-120			
Matrix Spike Analyzed: 08/06/2011 (11H0846-MS1)										
Source: IUG2931-05										
Benzene	23.6	0.50	ug/l	25.0	0.330	93	65-125			
Benzene	23.6	0.50	ug/l	25.0	0.330	93	65-125			
Ethylbenzene	25.8	0.50	ug/l	25.0	0.920	100	65-130			
Ethylbenzene	25.8	0.50	ug/l	25.0	0.920	100	65-130			
Toluene	24.5	0.50	ug/l	25.0	ND	98	70-125			
Toluene	24.5	0.50	ug/l	25.0	ND	98	70-125			
m,p-Xylenes	45.2	1.0	ug/l	50.0	ND	90	65-130			
m,p-Xylenes	45.2	1.0	ug/l	50.0	ND	90	65-130			
o-Xylene	24.0	0.50	ug/l	25.0	ND	96	65-125			
o-Xylene	24.0	0.50	ug/l	25.0	ND	96	65-125			
Xylenes, Total	69.2	1.0	ug/l	75.0	ND	92	60-130			
Xylenes, Total	69.2	1.0	ug/l	75.0	ND	92	60-130			
Di-isopropyl Ether (DIPE)	23.4	1.0	ug/l	25.0	ND	93	60-140			
Ethyl tert-Butyl Ether (ETBE)	22.3	1.0	ug/l	25.0	ND	89	60-135			
Methyl-tert-butyl Ether (MTBE)	21.0	1.0	ug/l	25.0	ND	84	55-145			
tert-Amyl Methyl Ether (TAME)	22.7	1.0	ug/l	25.0	ND	91	60-140			
tert-Butanol (TBA)	127	10	ug/l	125	ND	101	65-140			
Surrogate: 4-Bromofluorobenzene	25.8		ug/l	25.0		103	80-120			
Surrogate: 4-Bromofluorobenzene	25.8		ug/l	25.0		103	80-120			
Surrogate: Dibromofluoromethane	23.8		ug/l	25.0		95	80-120			
Surrogate: Dibromofluoromethane	23.8		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	26.3		ug/l	25.0		105	80-120			

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Sampled: 07/28/11
 Received: 07/30/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0846 Extracted: 08/06/11										
Matrix Spike Analyzed: 08/06/2011 (11H0846-MS1)					Source: IUG2931-05					
Surrogate: Toluene-d8	26.3		ug/l	25.0		105	80-120			
Matrix Spike Dup Analyzed: 08/06/2011 (11H0846-MSD1)					Source: IUG2931-05					
Benzene	24.5	0.50	ug/l	25.0	0.330	97	65-125	4	20	
Benzene	24.5	0.50	ug/l	25.0	0.330	97	65-125	4	20	
Ethylbenzene	26.4	0.50	ug/l	25.0	0.920	102	65-130	2	20	
Ethylbenzene	26.4	0.50	ug/l	25.0	0.920	102	65-130	2	20	
Toluene	25.7	0.50	ug/l	25.0	ND	103	70-125	5	20	
Toluene	25.7	0.50	ug/l	25.0	ND	103	70-125	5	20	
m,p-Xylenes	47.5	1.0	ug/l	50.0	ND	95	65-130	5	25	
m,p-Xylenes	47.5	1.0	ug/l	50.0	ND	95	65-130	5	25	
o-Xylene	25.1	0.50	ug/l	25.0	ND	101	65-125	4	20	
o-Xylene	25.1	0.50	ug/l	25.0	ND	101	65-125	4	20	
Xylenes, Total	72.6	1.0	ug/l	75.0	ND	97	60-130	5	20	
Xylenes, Total	72.6	1.0	ug/l	75.0	ND	97	60-130	5	20	
Di-isopropyl Ether (DIPE)	24.3	1.0	ug/l	25.0	ND	97	60-140	4	25	
Ethyl tert-Butyl Ether (ETBE)	23.7	1.0	ug/l	25.0	ND	95	60-135	6	25	
Methyl-tert-butyl Ether (MTBE)	23.2	1.0	ug/l	25.0	ND	93	55-145	10	25	
tert-Amyl Methyl Ether (TAME)	25.1	1.0	ug/l	25.0	ND	101	60-140	10	30	
tert-Butanol (TBA)	127	10	ug/l	125	ND	101	65-140	0.2	25	
Surrogate: 4-Bromofluorobenzene	25.7		ug/l	25.0		103	80-120			
Surrogate: 4-Bromofluorobenzene	25.7		ug/l	25.0		103	80-120			
Surrogate: Dibromofluoromethane	23.9		ug/l	25.0		96	80-120			
Surrogate: Dibromofluoromethane	23.9		ug/l	25.0		96	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			

TestAmerica Irvine

Philip Sanelle
 Project Manager

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Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11

Received: 07/30/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0851 Extracted: 08/06/11										
Blank Analyzed: 08/06/2011 (11H0851-BLK1)										
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Surrogate: 4-Bromofluorobenzene	23.8		ug/l	25.0		95	80-120			
Surrogate: Dibromofluoromethane	23.8		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	24.3		ug/l	25.0		97	80-120			
LCS Analyzed: 08/06/2011 (11H0851-BS1)										
Benzene	22.2	0.50	ug/l	25.0		89	70-120			
Ethylbenzene	23.8	0.50	ug/l	25.0		95	75-125			
Toluene	22.8	0.50	ug/l	25.0		91	70-120			
m,p-Xylenes	48.2	1.0	ug/l	50.0		96	75-125			
o-Xylene	24.7	0.50	ug/l	25.0		99	75-125			
Xylenes, Total	72.8	1.0	ug/l	75.0		97	70-125			
Surrogate: 4-Bromofluorobenzene	23.4		ug/l	25.0		94	80-120			
Surrogate: Dibromofluoromethane	23.8		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	24.6		ug/l	25.0		99	80-120			
Matrix Spike Analyzed: 08/06/2011 (11H0851-MS1)										
Source: IUG2931-14										
Benzene	20.6	0.50	ug/l	25.0	0.430	80	65-125			
Ethylbenzene	24.9	0.50	ug/l	25.0	3.02	88	65-130			
Toluene	21.6	0.50	ug/l	25.0	0.840	83	70-125			
m,p-Xylenes	50.1	1.0	ug/l	50.0	6.28	88	65-130			
o-Xylene	27.2	0.50	ug/l	25.0	4.56	91	65-125			
Xylenes, Total	77.4	1.0	ug/l	75.0	10.8	89	60-130			
Surrogate: 4-Bromofluorobenzene	24.4		ug/l	25.0		97	80-120			
Surrogate: Dibromofluoromethane	23.8		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	24.7		ug/l	25.0		99	80-120			

TestAmerica Irvine

Philip Sanelle
Project Manager

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11

Received: 07/30/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0851 Extracted: 08/06/11										
Matrix Spike Dup Analyzed: 08/06/2011 (11H0851-MSD1)					Source: IUG2931-14					
Benzene	22.0	0.50	ug/l	25.0	0.430	86	65-125	7	20	
Ethylbenzene	26.1	0.50	ug/l	25.0	3.02	92	65-130	5	20	
Toluene	23.0	0.50	ug/l	25.0	0.840	89	70-125	6	20	
m,p-Xylenes	53.0	1.0	ug/l	50.0	6.28	93	65-130	6	25	
o-Xylene	28.4	0.50	ug/l	25.0	4.56	95	65-125	4	20	
Xylenes, Total	81.4	1.0	ug/l	75.0	10.8	94	60-130	5	20	
Surrogate: 4-Bromofluorobenzene	23.8		ug/l	25.0		95	80-120			
Surrogate: Dibromofluoromethane	23.2		ug/l	25.0		93	80-120			
Surrogate: Toluene-d8	24.7		ug/l	25.0		99	80-120			

Batch: 11H0880 Extracted: 08/07/11

Blank Analyzed: 08/07/2011 (11H0880-BLK1)

Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Surrogate: 4-Bromofluorobenzene	22.1		ug/l	25.0		88	80-120			
Surrogate: Dibromofluoromethane	22.5		ug/l	25.0		90	80-120			
Surrogate: Toluene-d8	25.8		ug/l	25.0		103	80-120			

LCS Analyzed: 08/07/2011 (11H0880-BS1)

Benzene	25.3	0.50	ug/l	25.0		101	70-120			
Ethylbenzene	28.5	0.50	ug/l	25.0		114	75-125			
Toluene	27.8	0.50	ug/l	25.0		111	70-120			
m,p-Xylenes	59.4	1.0	ug/l	50.0		119	75-125			
o-Xylene	28.0	0.50	ug/l	25.0		112	75-125			
Xylenes, Total	87.4	1.0	ug/l	75.0		117	70-125			
Surrogate: 4-Bromofluorobenzene	24.9		ug/l	25.0		100	80-120			
Surrogate: Dibromofluoromethane	22.9		ug/l	25.0		92	80-120			
Surrogate: Toluene-d8	25.7		ug/l	25.0		103	80-120			

TestAmerica Irvine

Philip Sanelle
Project Manager

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Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11
 Received: 07/30/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0880 Extracted: 08/07/11										
Matrix Spike Analyzed: 08/07/2011 (11H0880-MS1)					Source: IUG2922-01					
Benzene	27.1	0.50	ug/l	25.0	0.810	105	65-125			
Ethylbenzene	30.3	0.50	ug/l	25.0	1.04	117	65-130			
Toluene	29.5	0.50	ug/l	25.0	0.370	116	70-125			
m,p-Xylenes	63.0	1.0	ug/l	50.0	2.04	122	65-130			
o-Xylene	29.6	0.50	ug/l	25.0	0.540	116	65-125			
Xylenes, Total	92.7	1.0	ug/l	75.0	2.58	120	60-130			
Surrogate: 4-Bromofluorobenzene	24.9		ug/l	25.0		99	80-120			
Surrogate: Dibromofluoromethane	23.6		ug/l	25.0		95	80-120			
Surrogate: Toluene-d8	26.1		ug/l	25.0		104	80-120			
Matrix Spike Dup Analyzed: 08/07/2011 (11H0880-MSD1)					Source: IUG2922-01					
Benzene	27.4	0.50	ug/l	25.0	0.810	106	65-125	1	20	
Ethylbenzene	30.6	0.50	ug/l	25.0	1.04	118	65-130	1	20	
Toluene	29.2	0.50	ug/l	25.0	0.370	115	70-125	0.9	20	
m,p-Xylenes	62.2	1.0	ug/l	50.0	2.04	120	65-130	1	25	
o-Xylene	29.0	0.50	ug/l	25.0	0.540	114	65-125	2	20	
Xylenes, Total	91.2	1.0	ug/l	75.0	2.58	118	60-130	2	20	
Surrogate: 4-Bromofluorobenzene	24.8		ug/l	25.0		99	80-120			
Surrogate: Dibromofluoromethane	22.2		ug/l	25.0		89	80-120			
Surrogate: Toluene-d8	26.4		ug/l	25.0		106	80-120			

TestAmerica Irvine

Philip Sanelle
 Project Manager

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11
Received: 07/30/11

METHOD BLANK/QC DATA

INORGANICS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11H0062 Extracted: 08/01/11										
Blank Analyzed: 08/01/2011 (11H0062-BLK1)										
Sulfate	ND	500	ug/l							
LCS Analyzed: 08/01/2011 (11H0062-BS1)										
Sulfate	10200	500	ug/l	10000		102	90-110			M-3
Matrix Spike Analyzed: 08/01/2011 (11H0062-MS1)										
					Source: IUG2931-01					
Sulfate	11200	500	ug/l	10000	1620	95	80-120			
Matrix Spike Dup Analyzed: 08/01/2011 (11H0062-MSD1)										
					Source: IUG2931-01					
Sulfate	11600	500	ug/l	10000	1620	100	80-120	4	20	

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Project Manager

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IUG2931 <Page 21 of 23>

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11

Received: 07/30/11

DATA QUALIFIERS AND DEFINITIONS

- M-3** Results exceeded the linear range in the MS/MSD and therefore are not available for reporting. The batch was accepted based on acceptable recovery in the Blank Spike (LCS).
- ND** Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
- RPD** Relative Percent Difference

ADDITIONAL COMMENTS

For 8260 analyses:

Due to the high water solubility of alcohols and ketones, the calibration criteria for these compounds is <30% RSD. The average % RSD of all compounds in the calibration is 15%, in accordance with EPA methods.

For Volatile Fuel Hydrocarbons (C4-C12):

Volatile Fuel Hydrocarbons (C4-C12) are quantitated against a gasoline standard. Quantitation begins immediately before TBA-d9.

TestAmerica Irvine

Philip Sanelle
Project Manager

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IUG2931 <Page 22 of 23>

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 461 8th St., Oakland, CA

Report Number: IUG2931

Sampled: 07/28/11
Received: 07/30/11

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 300.0	Water	X	N/A
EPA 8260B	Water	X	X
TPH by GC/MS	Water	X	X

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

Philip Sanelle
Project Manager

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LAB (LOCATION)



Shell Oil Products Chain Of Custody Record

- CALSCIENCE ()
- SPL ()
- XENCO ()
- TEST AMERICA (IRVINE)
- OTHER ()

Please Check Appropriate Box:

<input type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SD&CM	<input checked="" type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER	

Print Bill To Contact Name: Peter Schaefer 241501

INCIDENT # (ENV SERVICES) 9 7 0 9 3 3 9 9

DATE: 7/28/11

PAGE: 1 of 2

PO # 4 0 - 4 0 3 4 9 7 3

SAP #

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA

PROJECT CONTACT (Hardcopy or PDF Report to): Lorin King

TELEPHONE: 310-995-4455 x 108

FAX: 310-637-5802

E-MAIL: lking@blainetech.com

SITE ADDRESS: Street and City: 461 8th St., Oakland

State: CA

GLOBAL ID NO.: T0600101263

EDF DELIVERABLE TO (Name, Company, Office Location): Brenda Carter, CRA, Emeryville

PHONE NO.: 510-420-3343

E-MAIL: shelledf@croworld.com

CONSULTANT PROJECT NO.: 110728-WW1

SAMPLER NAME(S) (Print): WILLIAM WONG / IAN WILLIAMS

LAB USE ONLY: JUP2431

TURNAROUND TIME (CALENDAR DAYS):

STANDARD (14 DAY) 5 DAYS 3 DAYS 2 DAYS 24 HOURS

RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

Email invoice and copy of final report to Shell.Lab.Billing@croworld.com

SHELL CONTRACT RATE APPLIES

STATE REIMBURSEMENT RATE APPLIES

EDD NOT NEEDED

RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

TEMPERATURE ON RECEIPT °C: 2.6

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	PRESERVATIVE					NO. OF CONT.	TPH -GRO. Purgeable (8260B)	TPH -DRO. Extractable (8015M)	TPH (8015M)	SULFATE	BTEX (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE + TBA (8260B)	BTEX + 5 OXYs (MTBE, TBA, DIPE, TAME, ETBE) (8260B)	Full VOC list (8260B)	Single Compound: (8260B)	1,2-DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	Container PID Readings or Laboratory Notes
		DATE	TIME		HCL	HNO3	H2SO4	NONE	OTHER																
	S-5	7/28/11	0935	W	3			1		4	X		X	X											
	S-6		1005					1		4			X	X											
	S-8		1030							3			X												
	S-9		1030							3							X								
	S-10		1050							3							X								
	S-12		1015							3				X	X										
	S-13		1155					1		4			X	X											
	S-14R		1135							3				X	X										
	S-17		1100							3				X	X										
	S-18		1120							3				X	X										

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i> SAMPUR WILLIAMS	7/28/11	1531
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i> (TASF)	7/29/11	1015
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i> TASF	07/29/11	1210

[Handwritten notes and signatures]

05/2/06 Revision

07/29/11 - 11030

LAB (LOCATION)

- CALSCIENCE ()
- SPL ()
- XENCO ()
- TEST AMERICA (IRVINE)
- OTHER ()



Shell Oil Products Chain Of Custody Record

Please Check Appropriate Box:

<input type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SD&CM	<input checked="" type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER _____	

Print Bill To Contact Name: Peter Schaefer 241501

INCIDENT # (ENV SERVICES): 9 7 0 9 3 3 9 9

CHECK IF NO INCIDENT # APPLIES

DATE: 7/28/11

PAGE: 2 of 2

PO # 4 0 - 4 0 3 4 9 7 3

SAP #

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA

PROJECT CONTACT (Hardcopy or PDF Report to): Lorin King

TELEPHONE: 310-995-4455 x 108 FAX: 310-637-5802 E-MAIL: lking@blainetech.com

SITE ADDRESS: Street and City: 461 8th St, Oakland, CA

GLOBAL ID NO.: T0600101263

EDF DELIVERABLE TO (Name, Company, Office Location): Brenda Carter, CRA, Emeryville

PHONE NO.: 510-420-3343

E-MAIL: shelledf@craworld.com

CONSULTANT PROJECT NO.: 110728-WW1

SAMPLER NAME(S) (P/N): WILLIAM WONG
IAN WILLIAMS

LAB USE ONLY: FUELS

TURNAROUND TIME (CALENDAR DAYS):

STANDARD (1.4 DAY) 5 DAYS 3 DAYS 2 DAYS 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES :

Email invoice and copy of final report to Shell.Lab.Billing@craworld.com

SHELL CONTRACT RATE APPLIES

STATE REIMBURSEMENT RATE APPLIES

EDD NOT NEEDED

RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

TEMPERATURE ON RECEIPT °C: 3.6

Container PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	PRESERVATIVE					NO. OF CONT.	TPH - GRO, Pergeable (8260B)	TPH - DRO, Extractable (8016M)	TPHg (8016M)	SULFATE	BTEX (8260B)	BTEX + MTBE (8260B)	BTEX + MTBE + TBA (8260B)	BTEX + 5 OXYs (MTBE, TBA, DIPE, TAME, ETBE) 8260B	Full VOC list (8260B)	Single Compound: (8260B)	1,2-DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8016M)										
		DATE	TIME		HCL	HNO3	H2SO4	NONE	OTHER																									
	S-19	7/28/11	1045	W	3						3																							
	S-20		1135						1		4																							
	S-21A		1155						1		4																							
	S-21B		1130								3																							
	S-23		1215								3																							

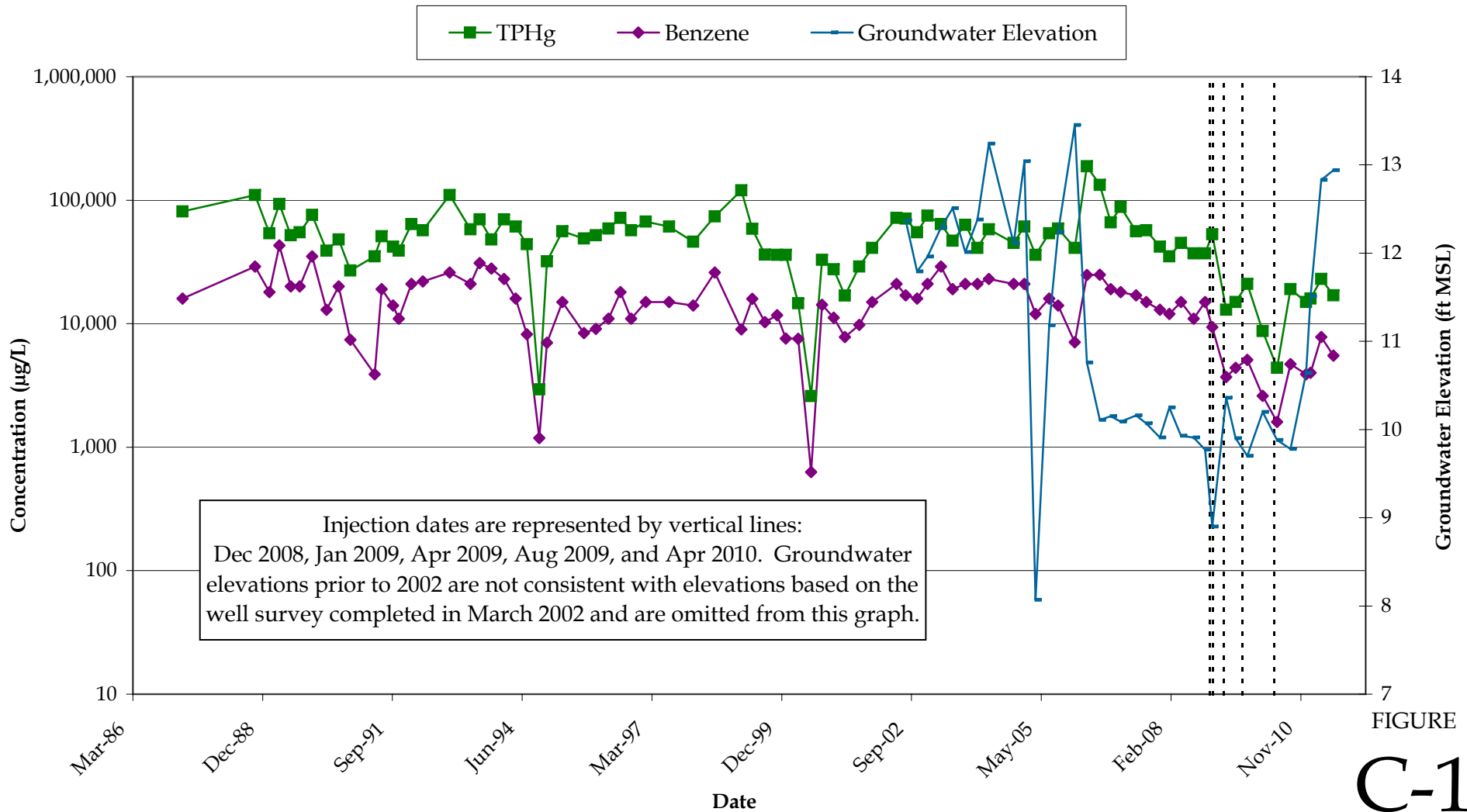
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i> SAMPLE CUSTODIAN	7/28/11	1531
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i> (TASF)	7/29/11	1015
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
<i>[Signature]</i>	<i>[Signature]</i> TASF	07/29/11	1210

[Handwritten signatures and notes]

7/29/11 04:45 - 1630

APPENDIX C

PETROLEUM HYDROCARBON CONCENTRATION TRENDS



Former Shell Service Station
 461 8th Street
 Oakland, California



S-6:
**TPHg and Benzene Groundwater Concentrations
 and Groundwater Elevation versus Time**

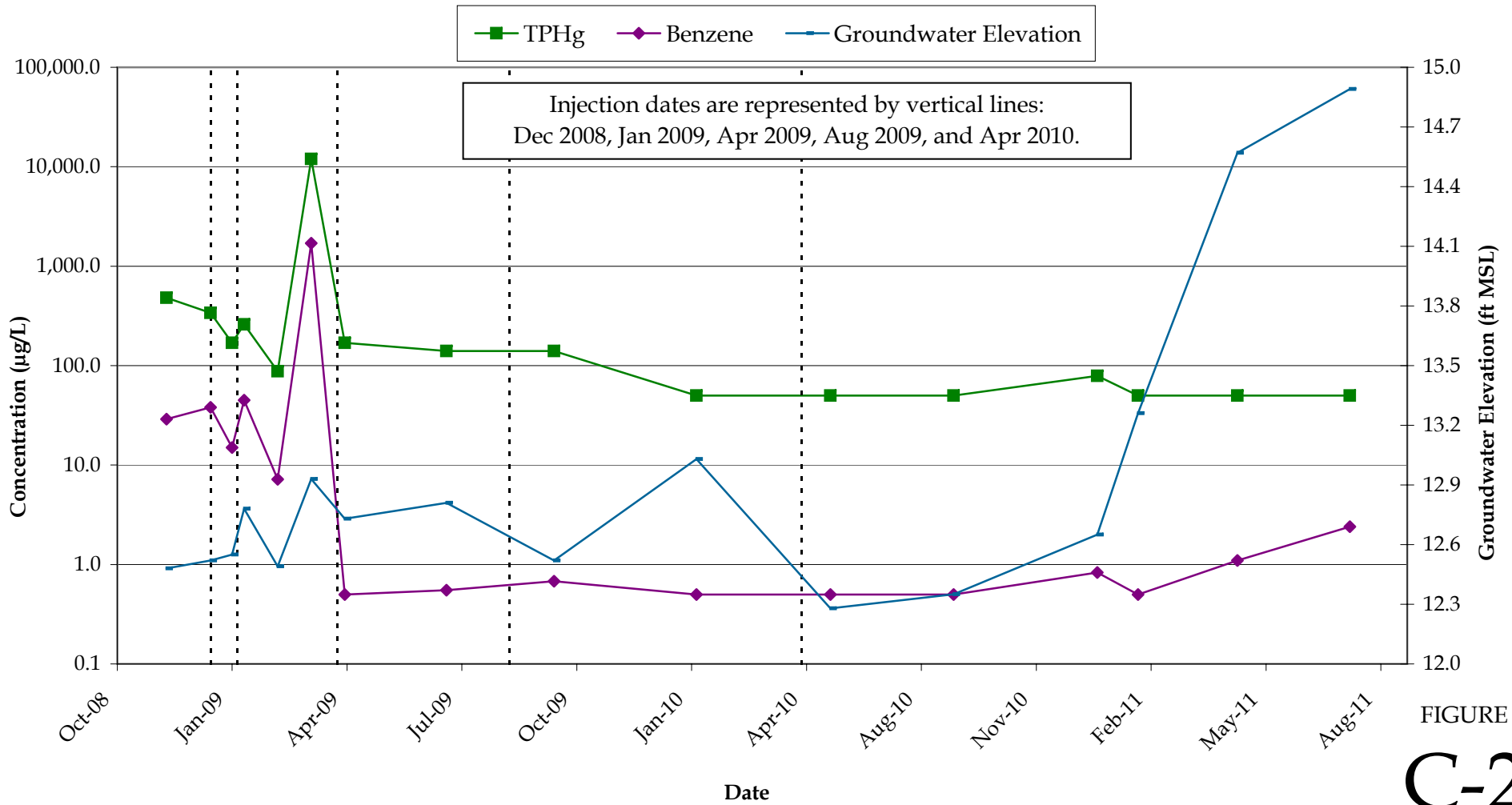


FIGURE
C-2

Former Shell Service Station
461 8th Street
Oakland, California



S-8:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

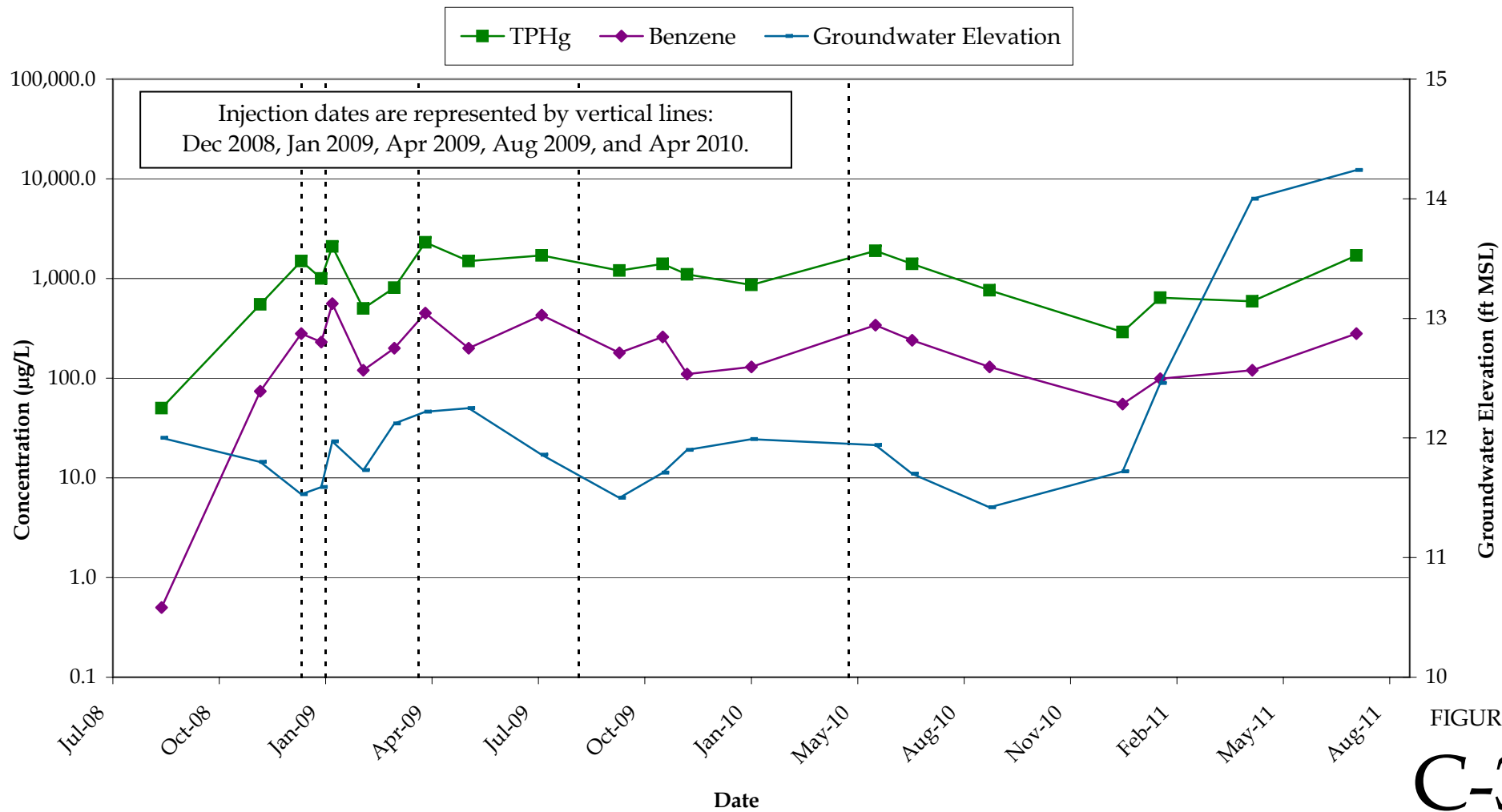


FIGURE
C-3

Former Shell Service Station
461 8th Street
Oakland, California



S-9:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

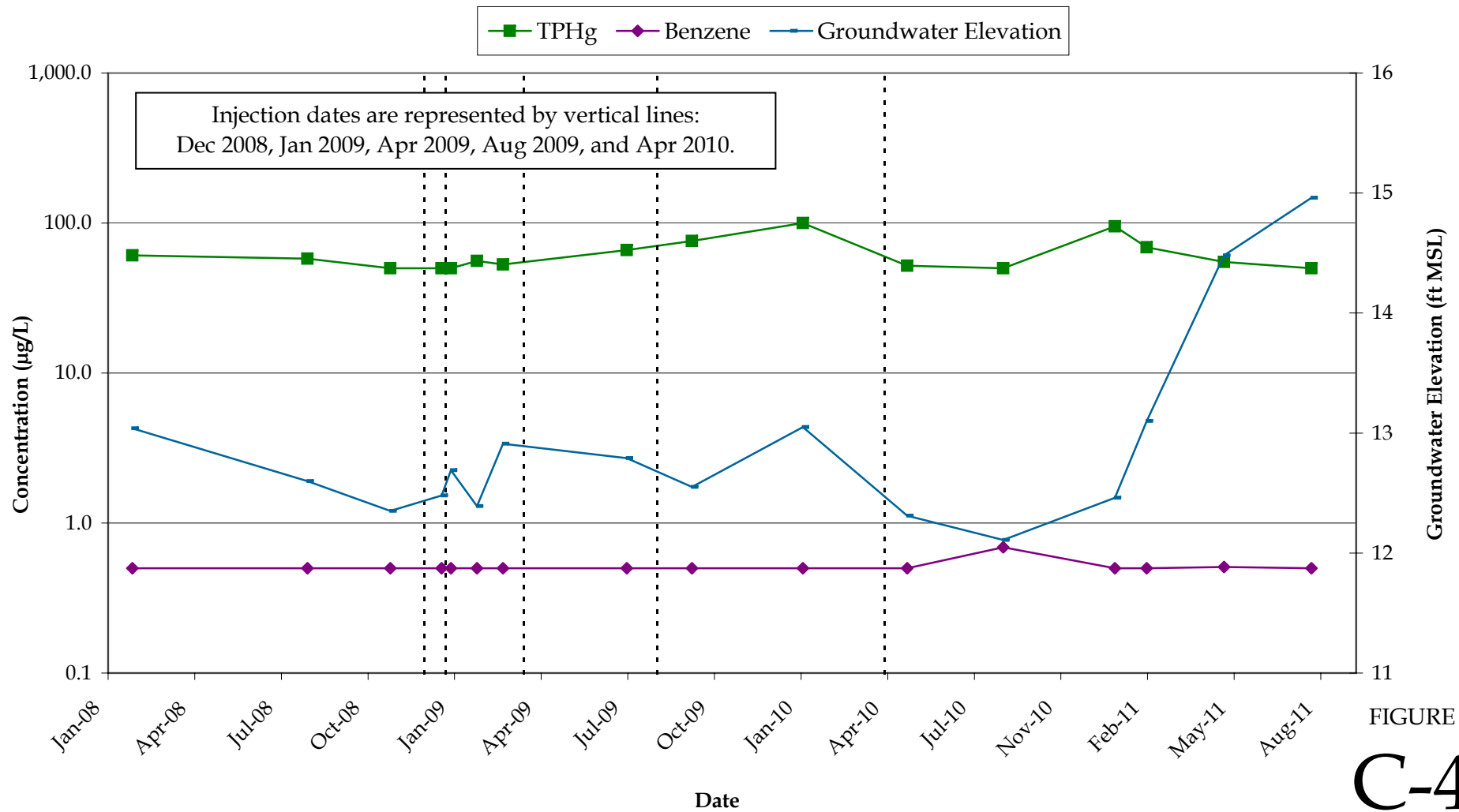


FIGURE
C-4

Former Shell Service Station
461 8th Street
Oakland, California



S-10:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

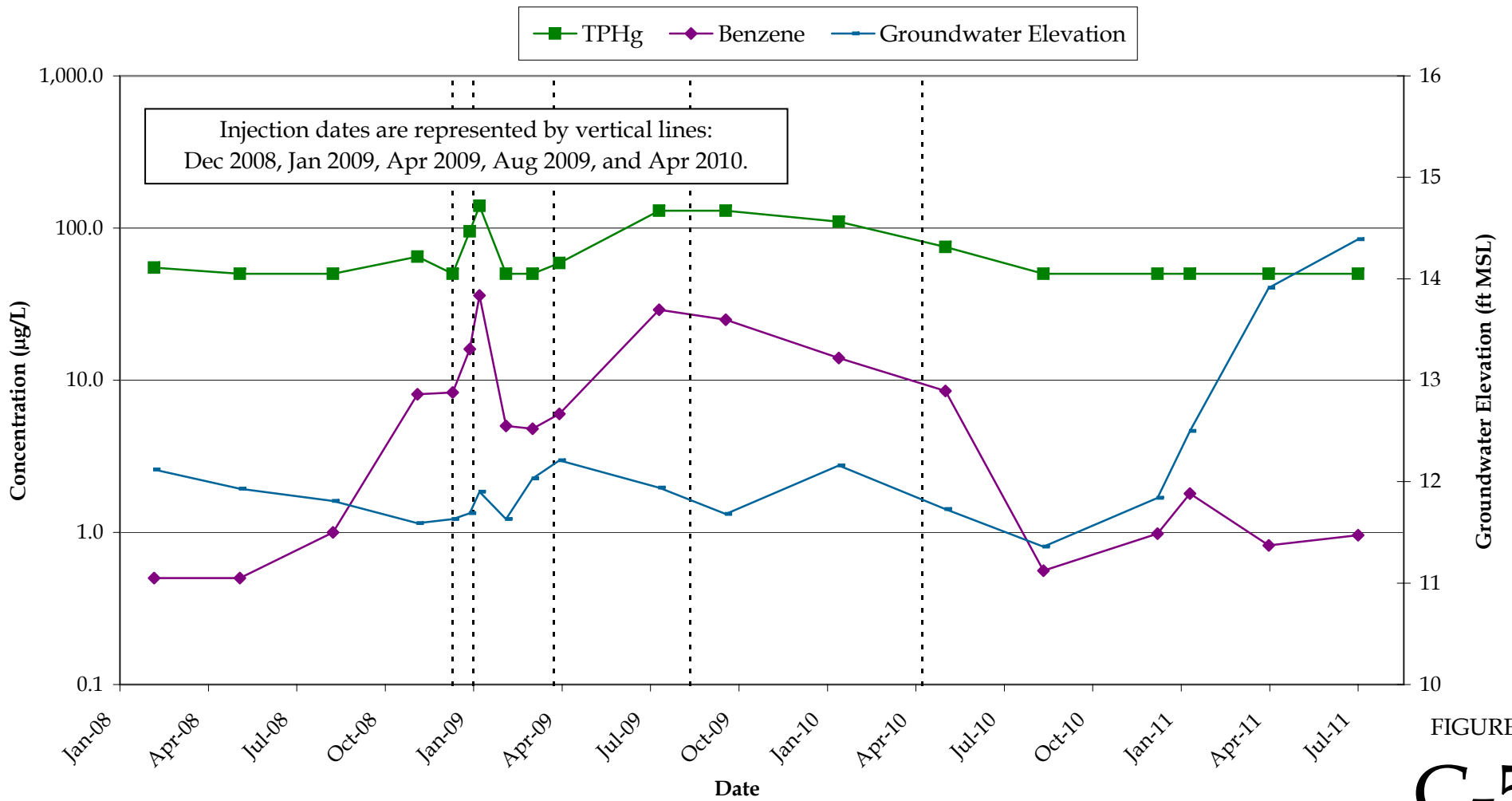


FIGURE
C-5

Former Shell Service Station
461 8th Street
Oakland, California



S-12:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

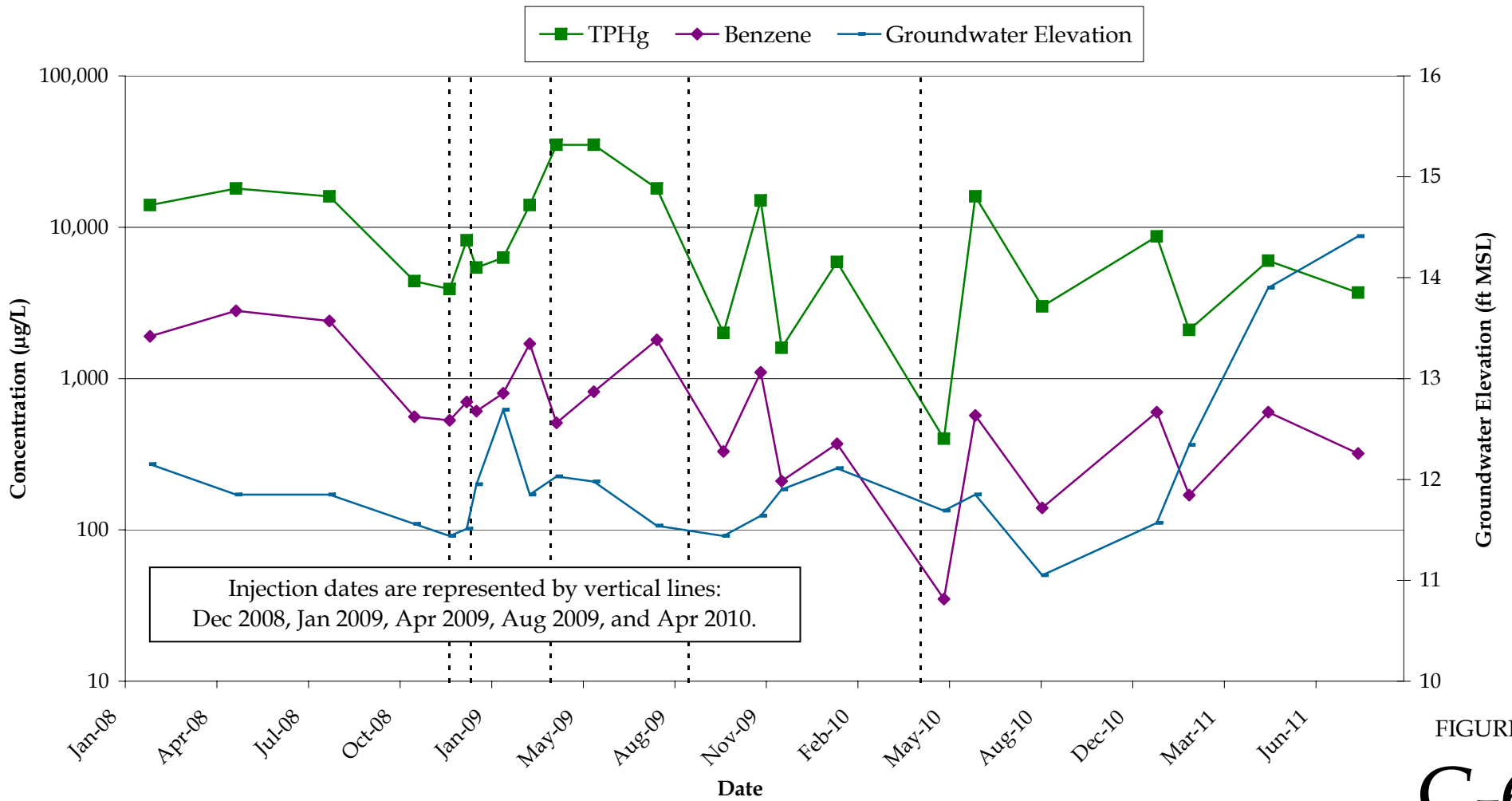


FIGURE
C-6

Former Shell Service Station
461 8th Street
Oakland, California



S-13:
**TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time**

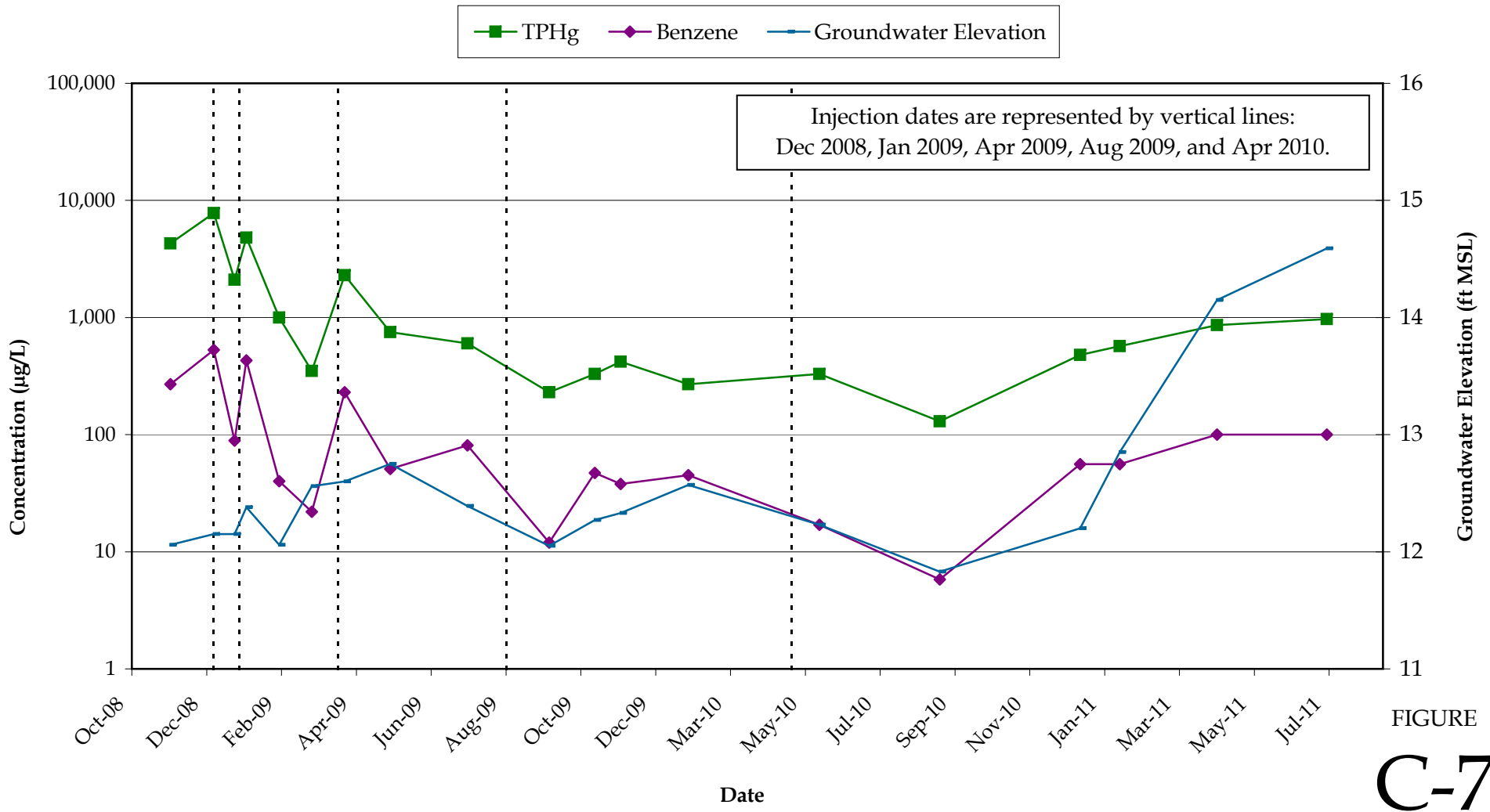


FIGURE
C-7

Former Shell Service Station
461 8th Street
Oakland, California



S-14R:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

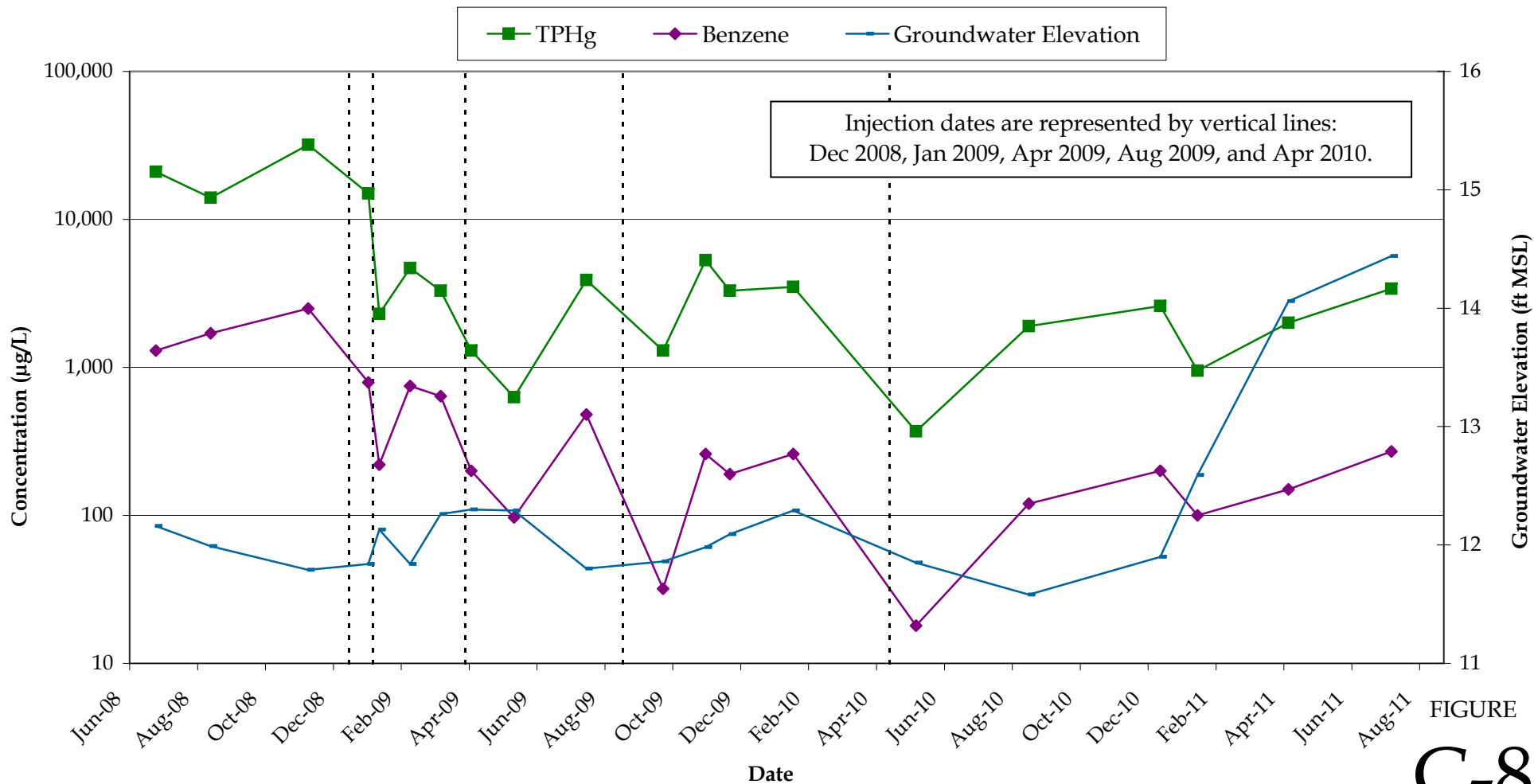


FIGURE
C-8

Former Shell Service Station
461 8th Street
Oakland, California



S-17:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

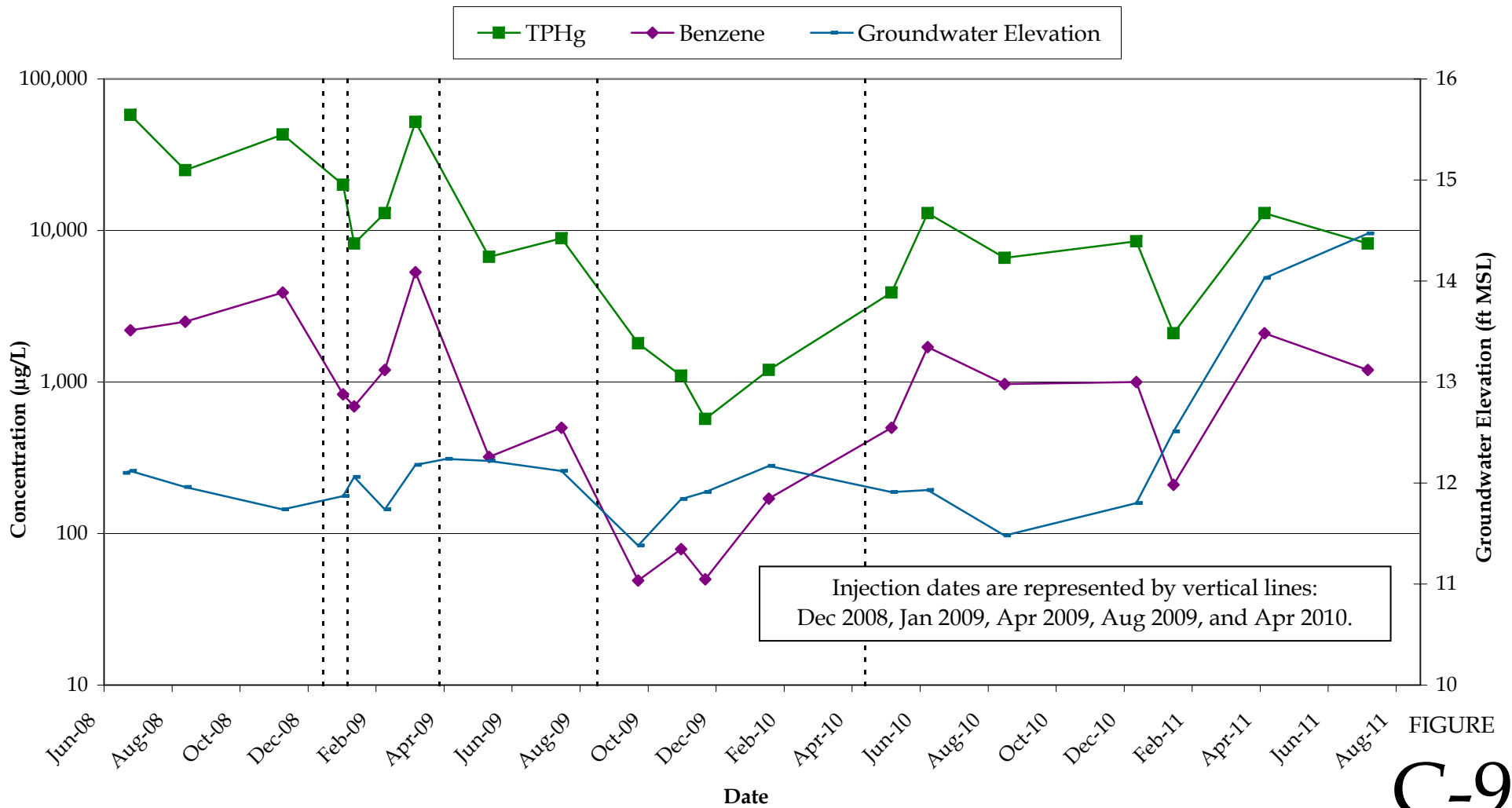
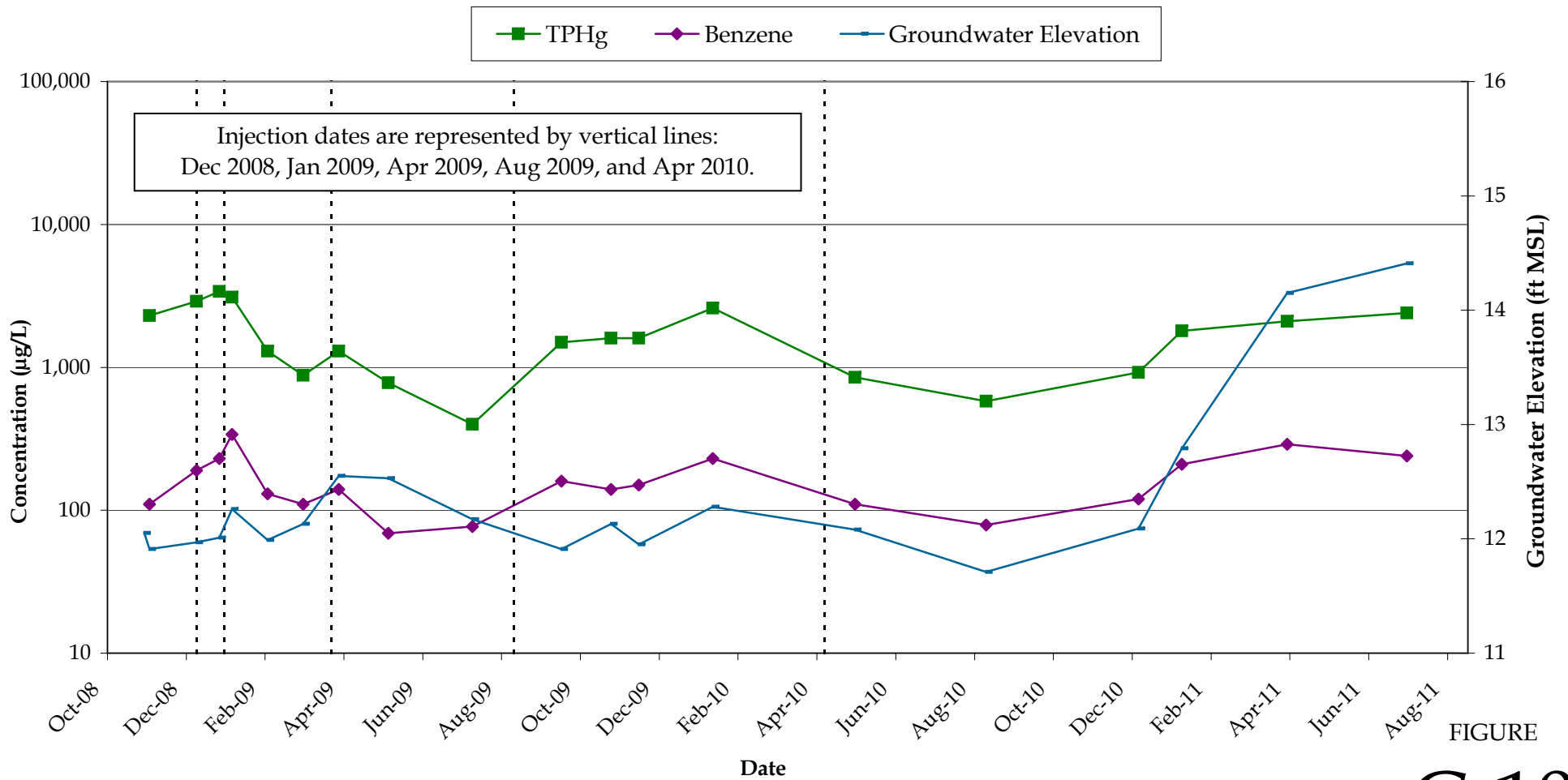


FIGURE
C-9

Former Shell Service Station
461 8th Street
Oakland, California



S-18:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time



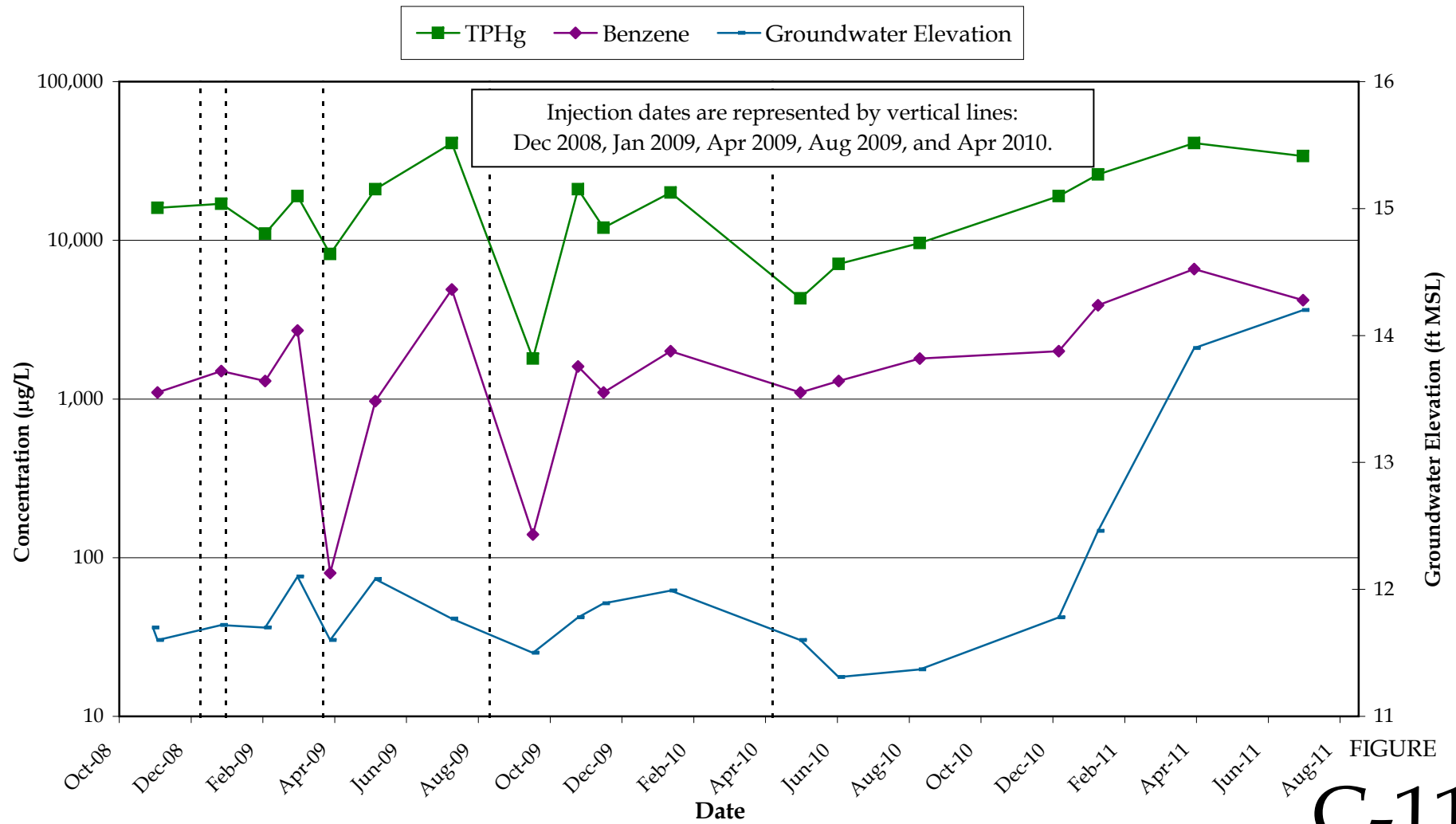
FIGURE

C-10

Former Shell Service Station
461 8th Street
Oakland, California



S-19:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time



FIGURE

C-11

Former Shell Service Station
461 8th Street
Oakland, California



S-20:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

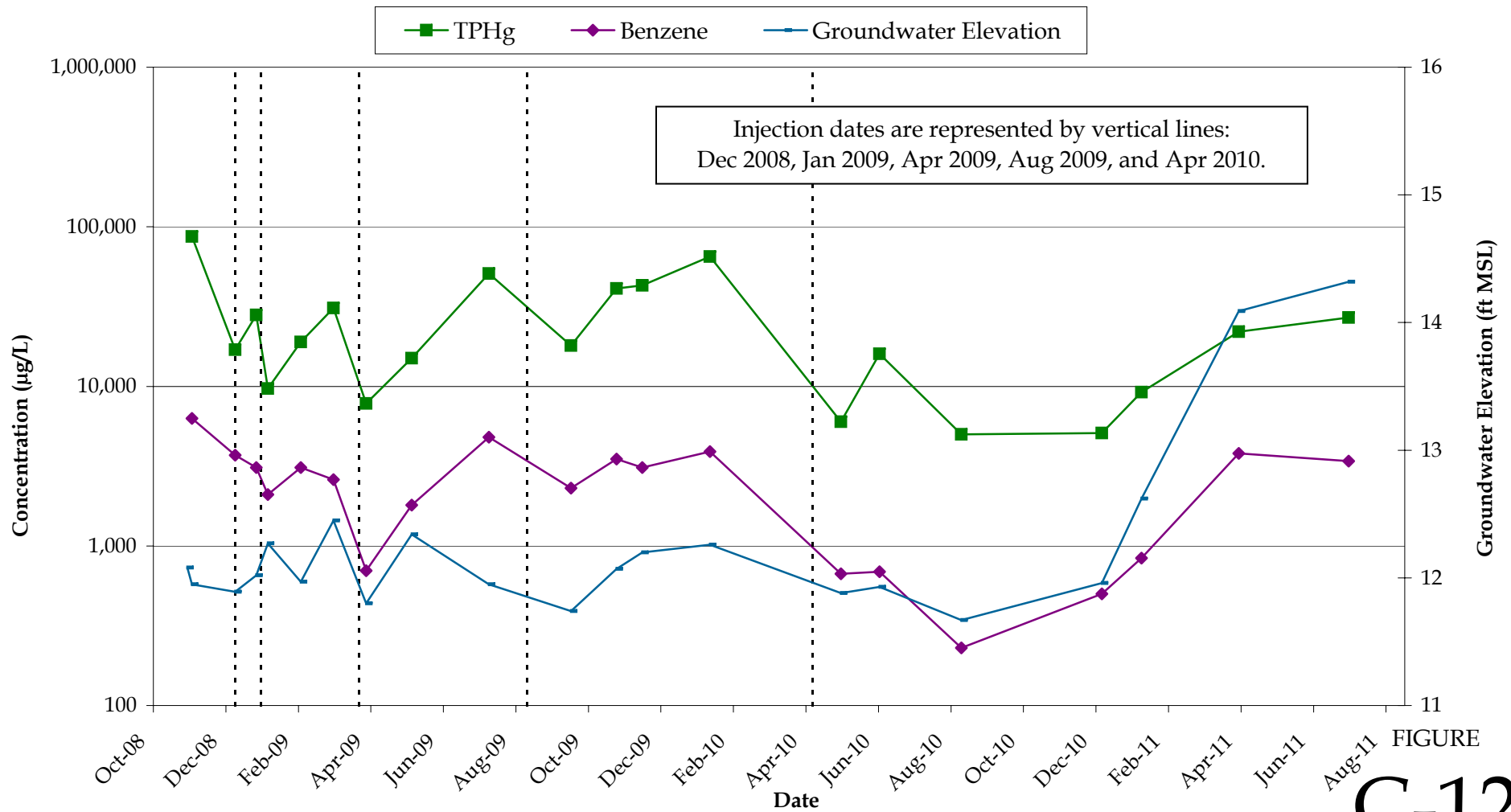
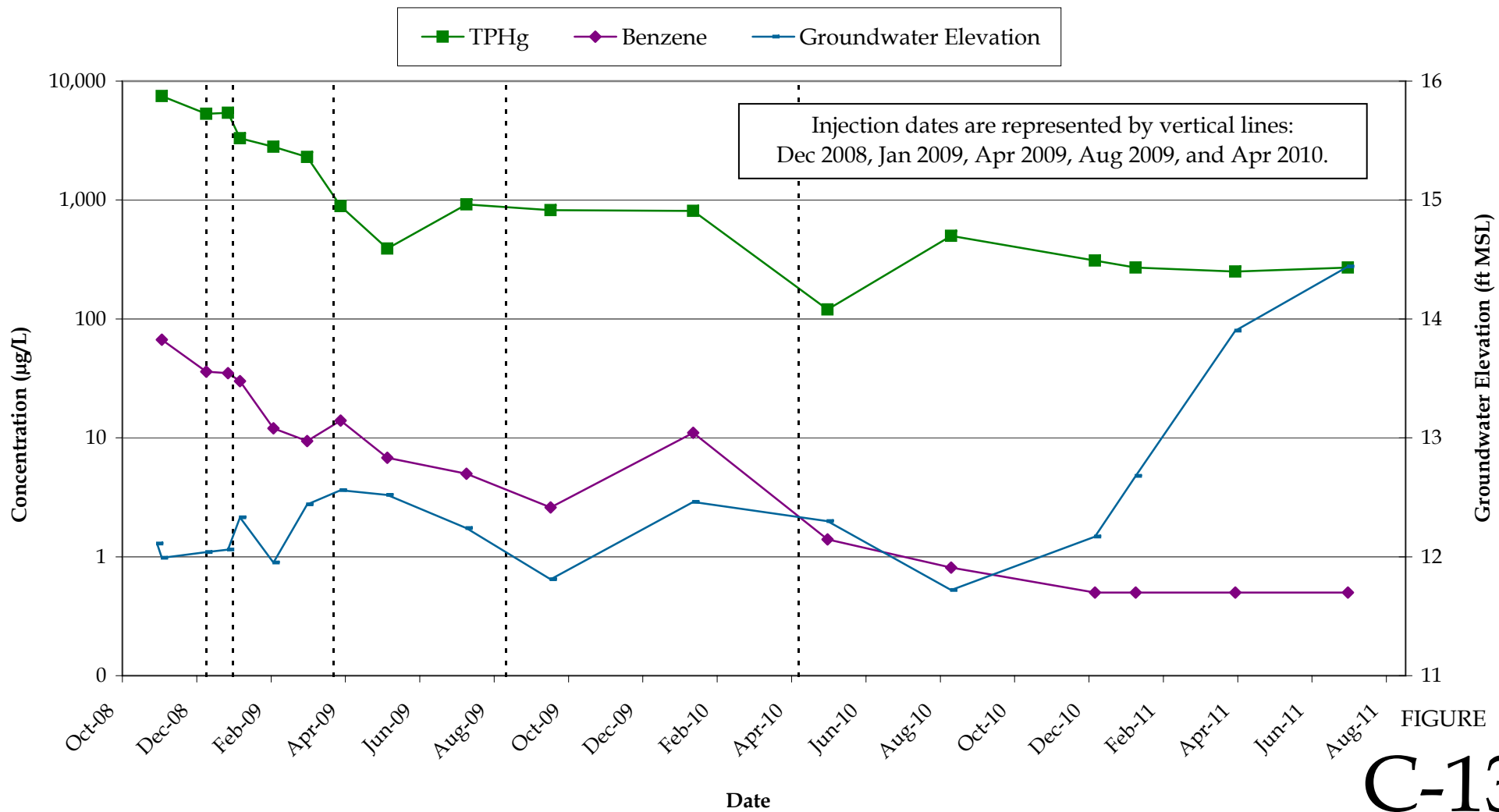


FIGURE
C-12

Former Shell Service Station
461 8th Street
Oakland, California



S-21A:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time



FIGURE

C-13

Former Shell Service Station
461 8th Street
Oakland, California



S-21B:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

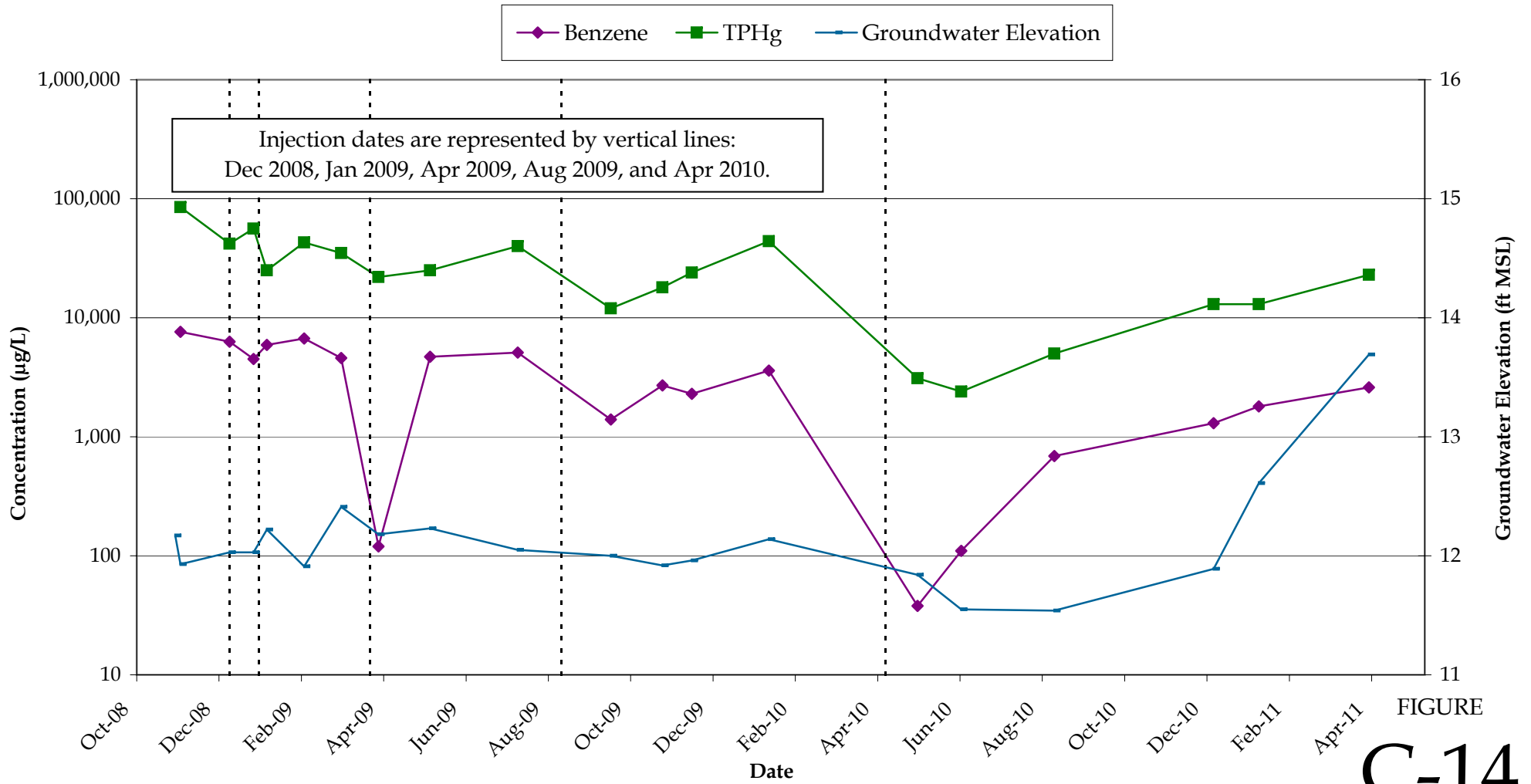


FIGURE
C-14

Former Shell Service Station
461 8th Street
Oakland, California



S-22A:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

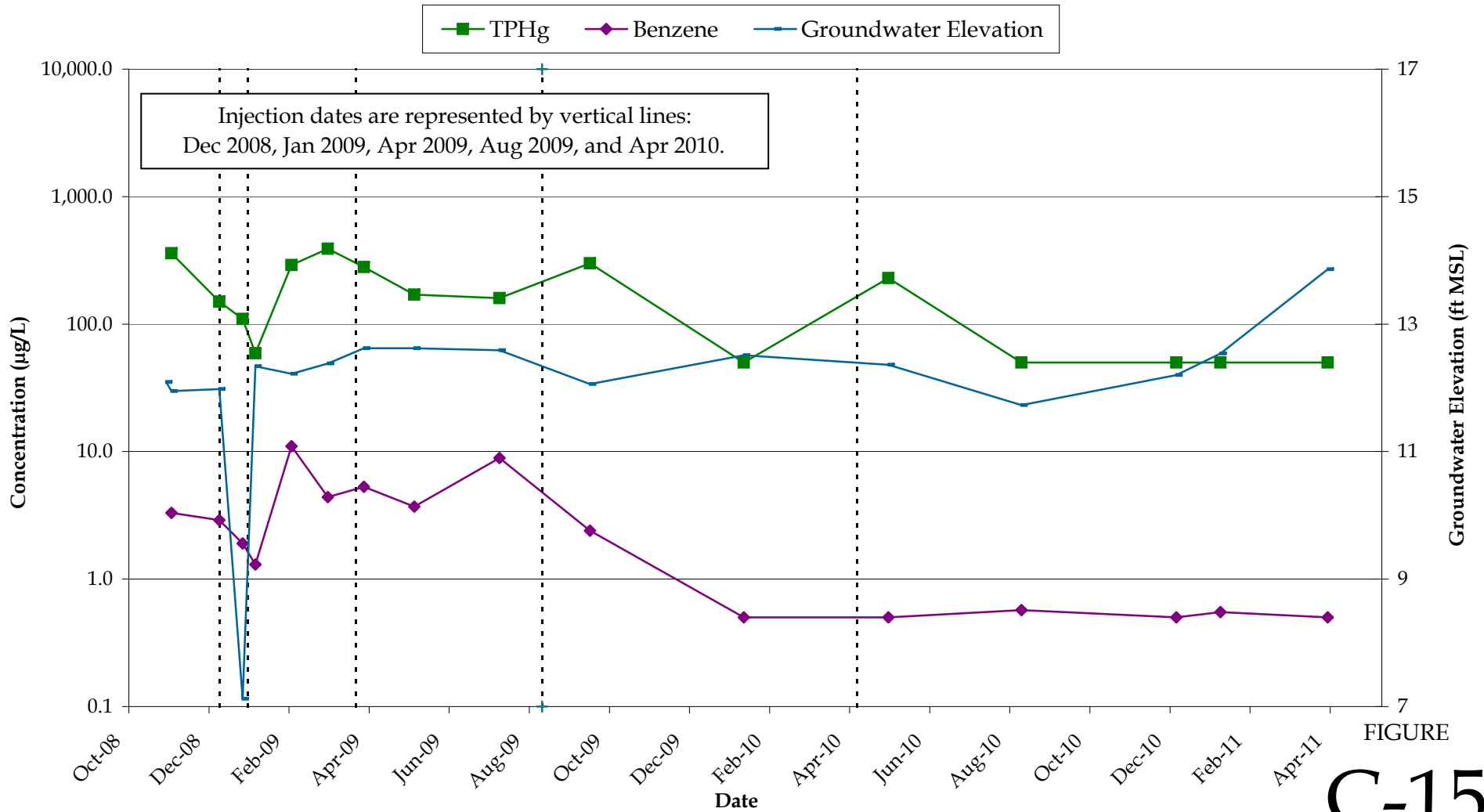
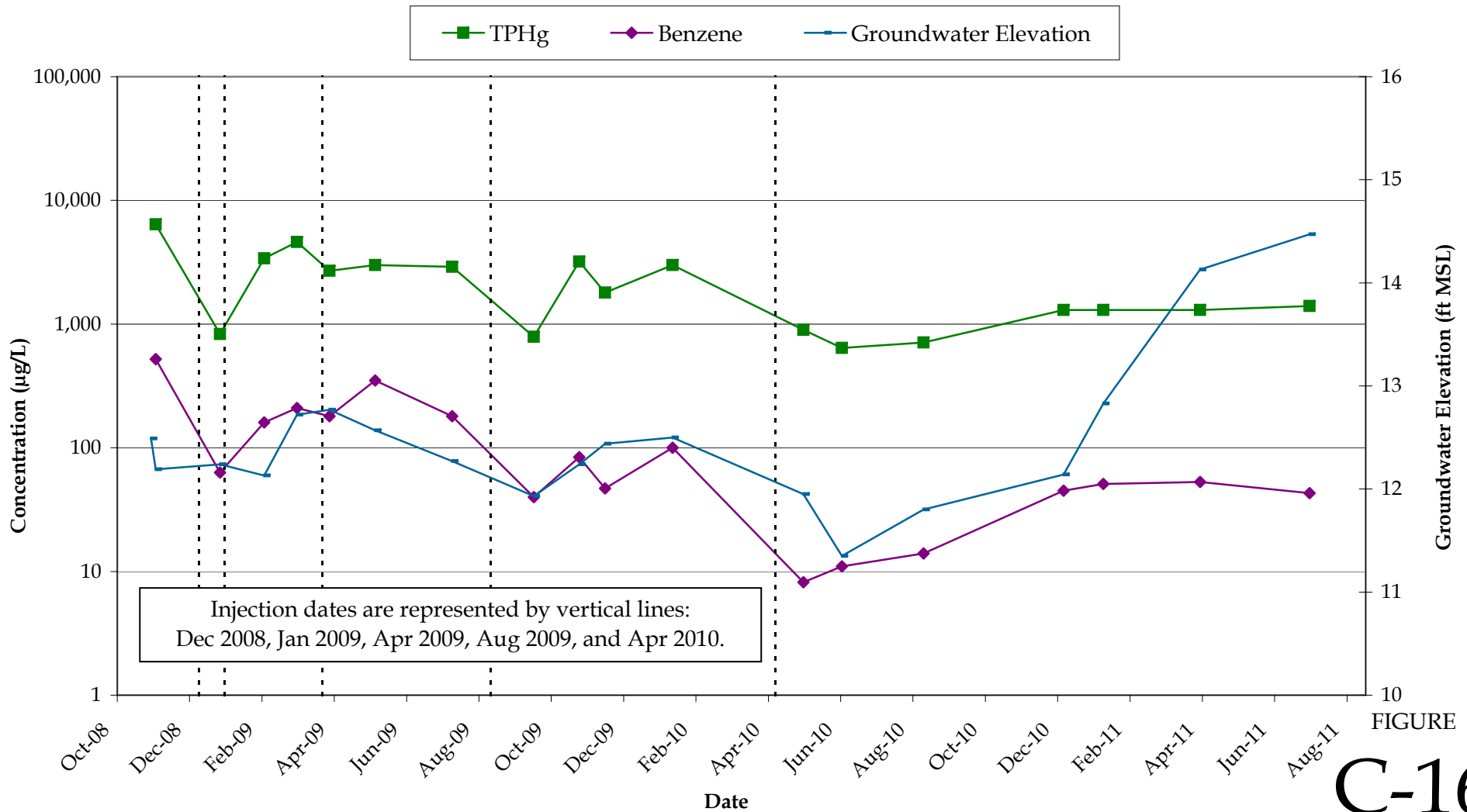


FIGURE
C-15

Former Shell Service Station
461 8th Street
Oakland, California



S-22B:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time



FIGURE

C-16

Former Shell Service Station
461 8th Street
Oakland, California



S-23:
TPHg and Benzene Groundwater Concentrations
and Groundwater Elevation versus Time

APPENDIX D

SULFATE AND DO CONCENTRATIONS AND ORP MEASUREMENTS VERSUS TIME

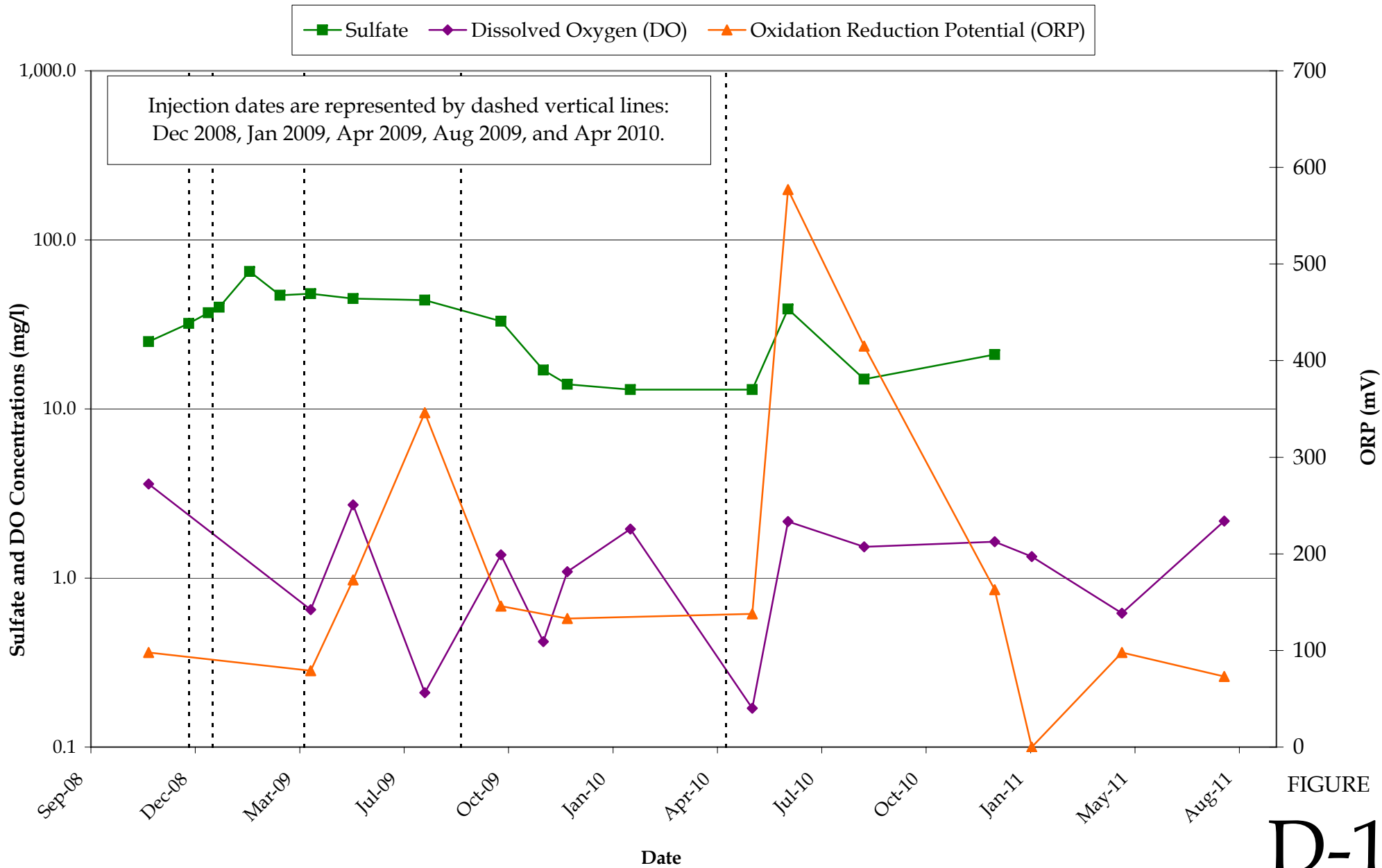


FIGURE
D-1

Former Shell Service Station
461 8th Street
Oakland, California



S-9:
Sulfate and DO Groundwater Concentrations
and ORP Groundwater Measurements vs. Time

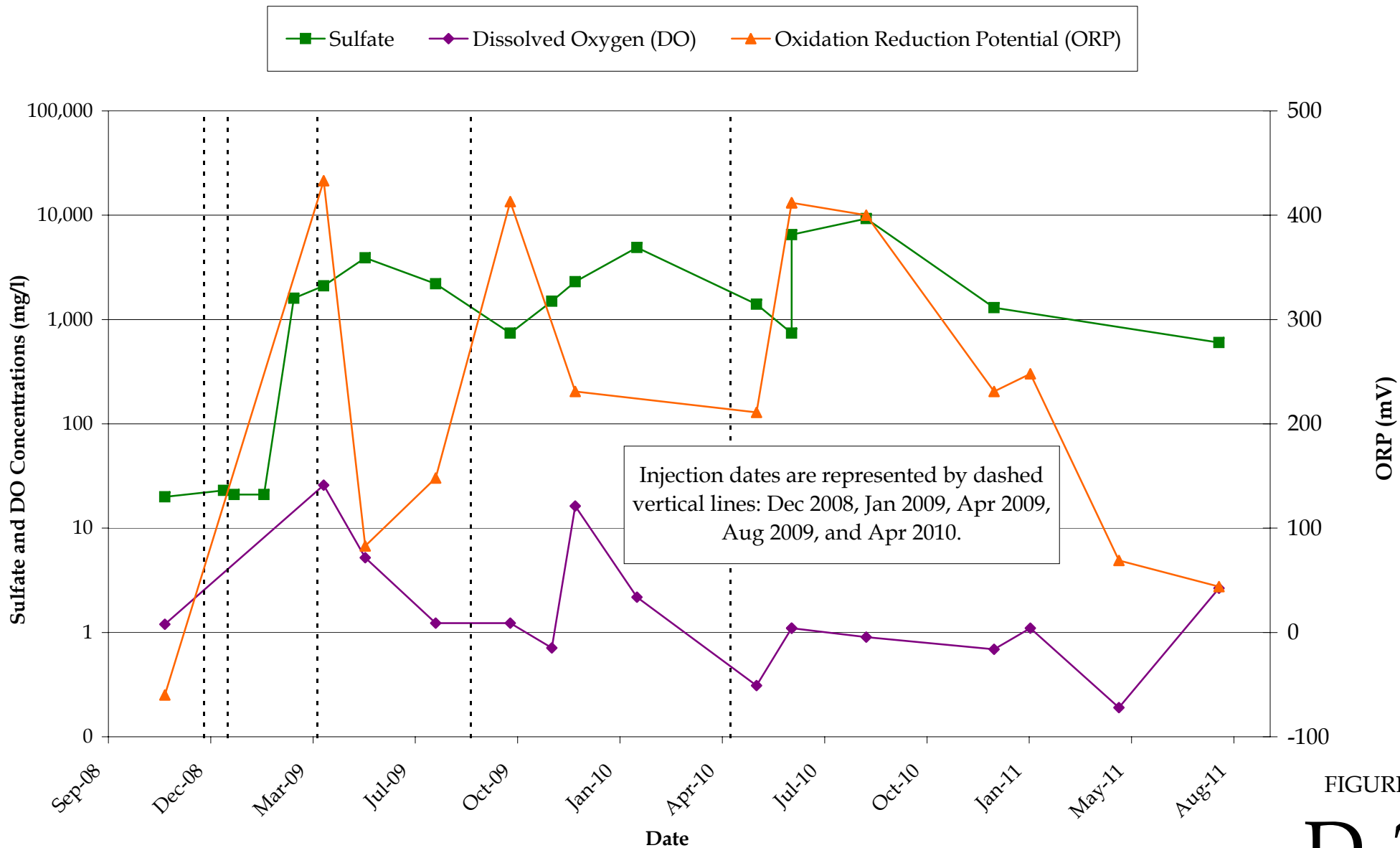


FIGURE
D-2

Former Shell Service Station
461 8th Street
Oakland, California



S-13:
Sulfate and DO Groundwater Concentrations
and ORP Groundwater Measurements vs. Time

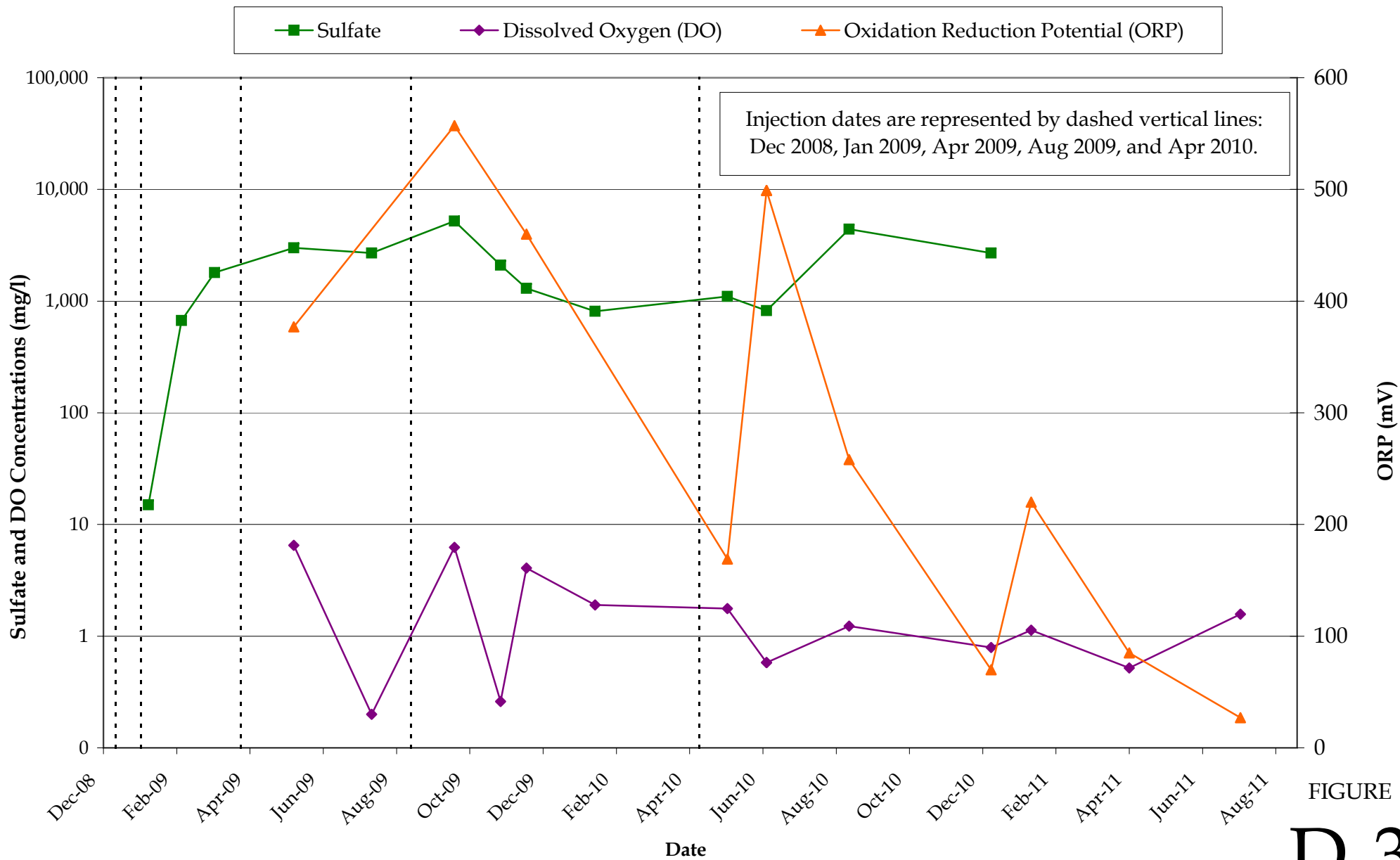


FIGURE
D-3

Former Shell Service Station
461 8th Street
Oakland, California



S-18:
Sulfate and DO Groundwater Concentrations
and ORP Groundwater Measurements vs. Time

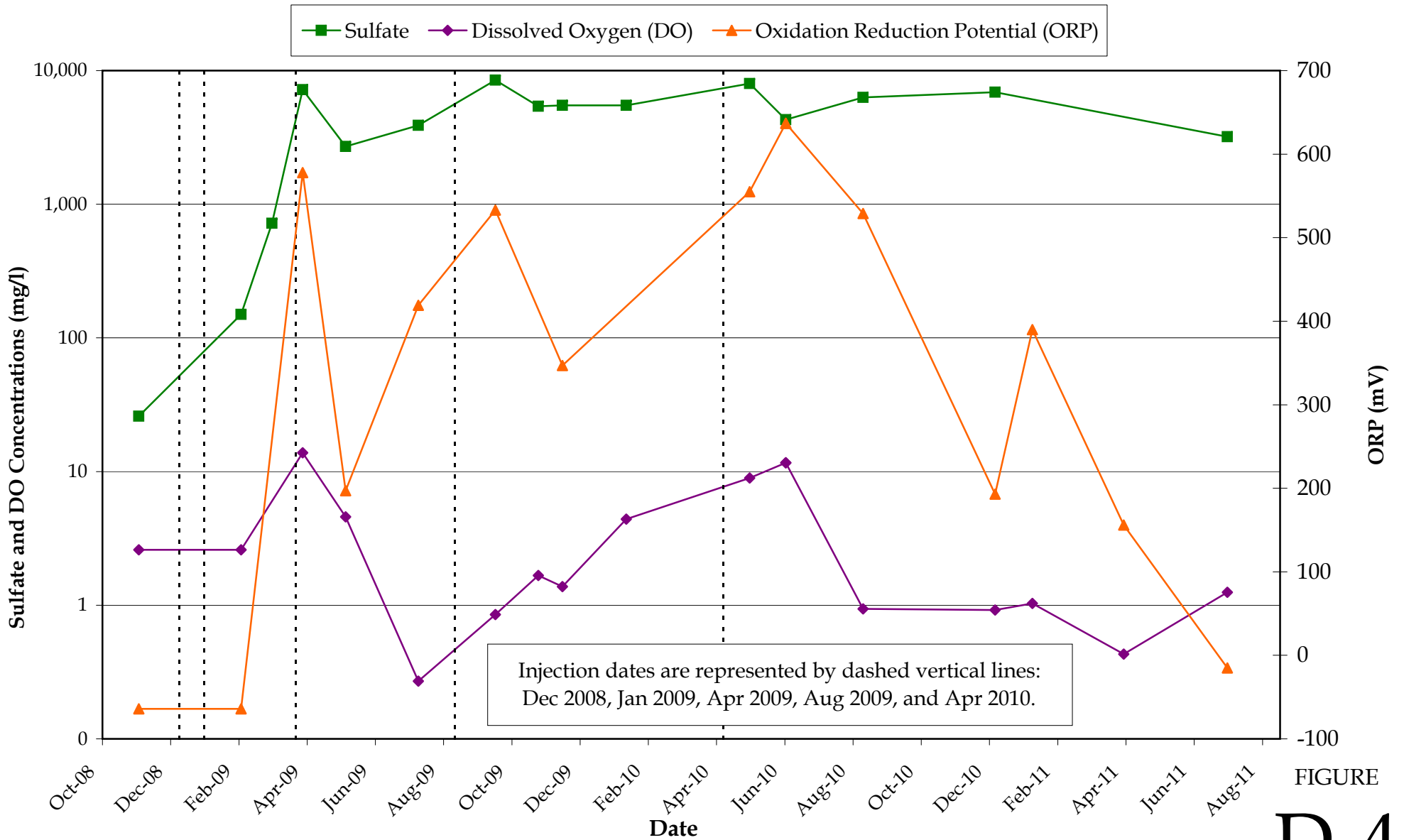


FIGURE
D-4

Former Shell Service Station
461 8th Street
Oakland, California



S-20:
Sulfate and DO Groundwater Concentrations
and ORP Groundwater Measurements vs. Time

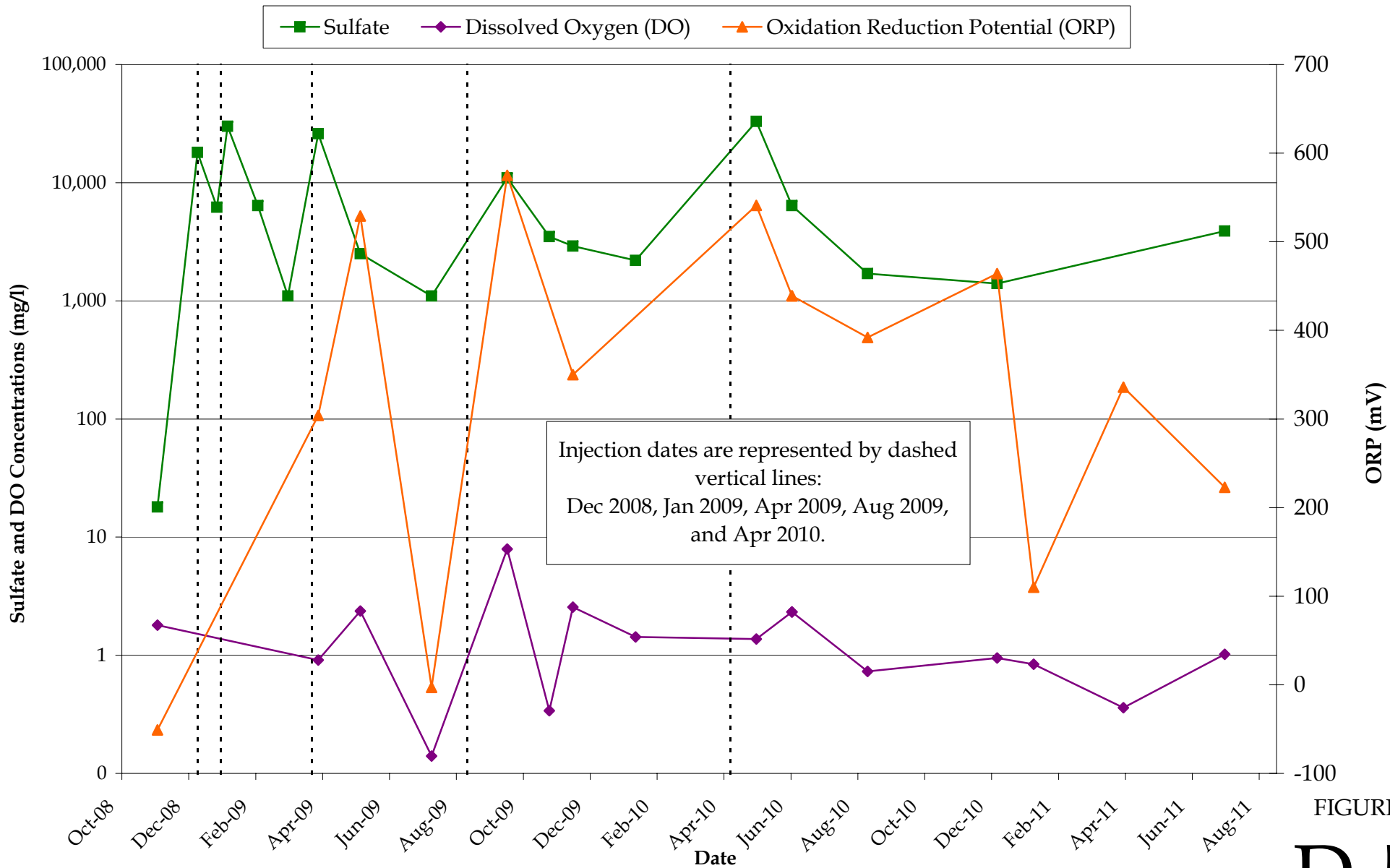


FIGURE
D-5

Former Shell Service Station
461 8th Street
Oakland, California



S-21A:
Sulfate and DO Groundwater Concentrations
and ORP Groundwater Measurements vs. Time

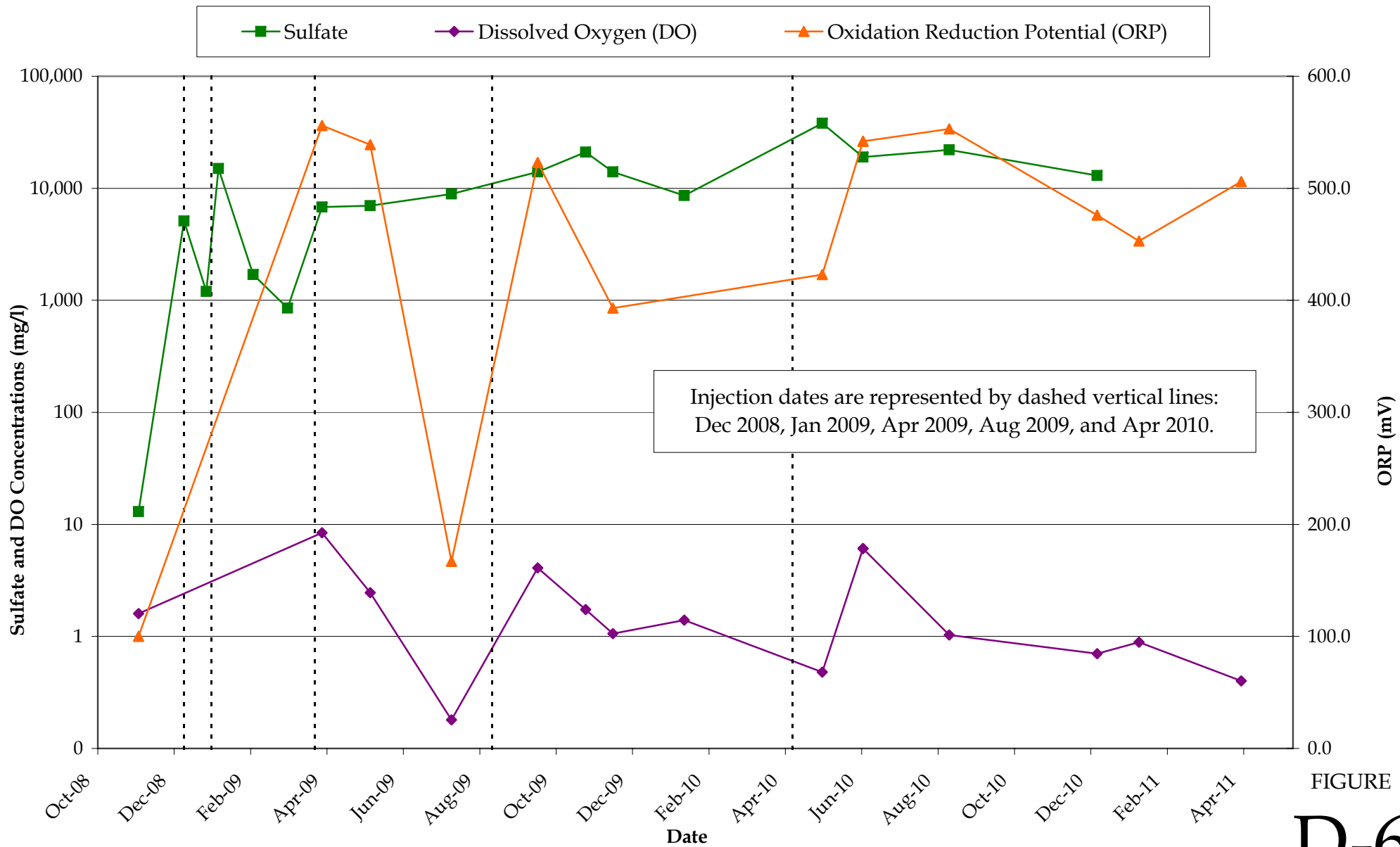


FIGURE
D-6

Former Shell Service Station
461 8th Street
Oakland, California



S-22A:
Sulfate and DO Groundwater Concentrations and
ORP Groundwater Measurements vs. Time

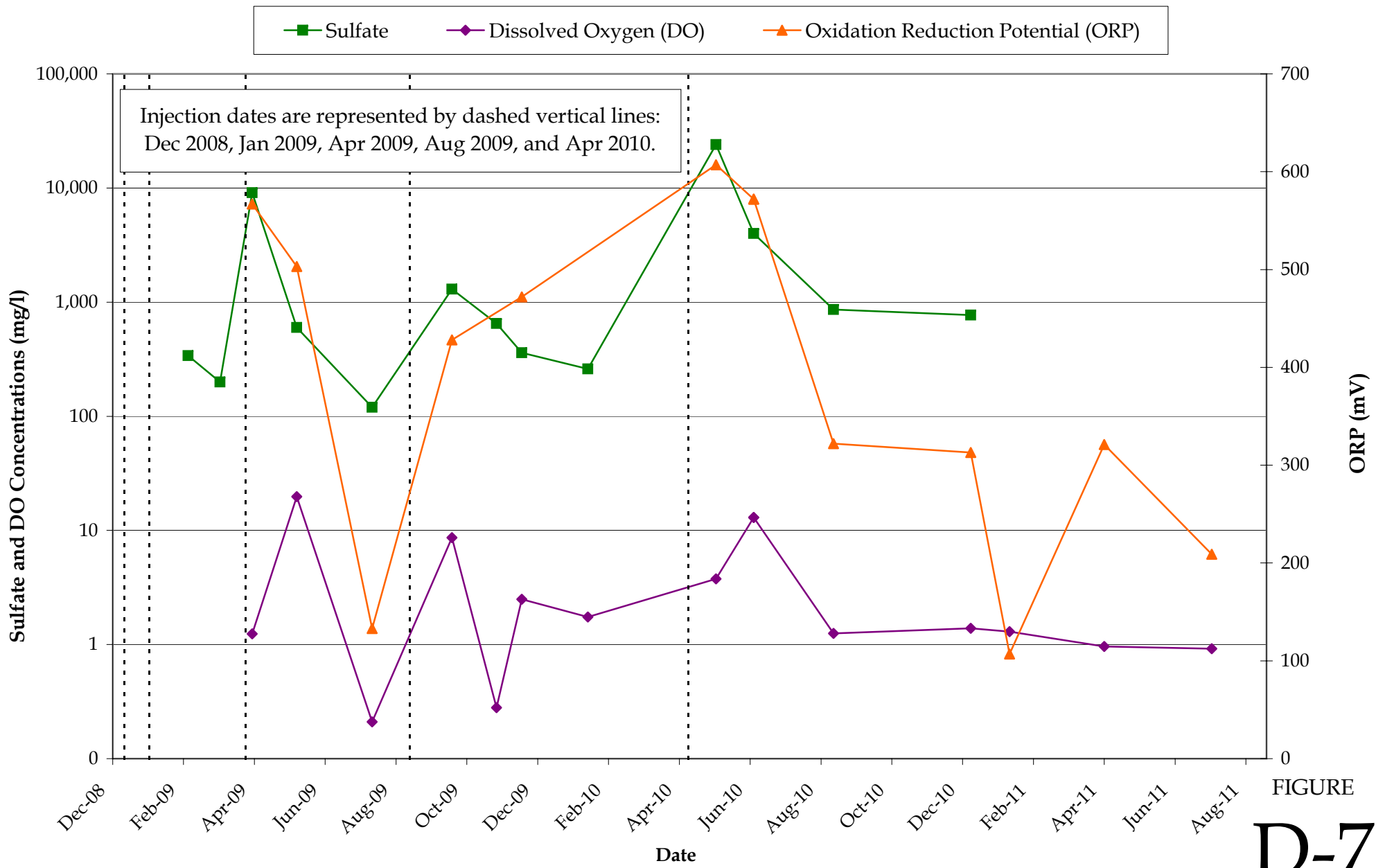


FIGURE
D-7

Former Shell Service Station
461 8th Street
Oakland, California



S-23:
Sulfate and DO Groundwater Concentrations
and ORP Groundwater Measurements vs. Time