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			<u> </u>		
D ате:	March 15, 201	11	REFERENCE NO.:	241501	
			PROJECT NAME:	461 8th S	Street, Oakland
То:	Jerry Wickha	m		•	RECEIVED
	Alameda Co	unty Environmen	tal Health		KLOLIVLD
	1131 Harbor	Bay Parkway, Sui	te 250		1:56 pm, Mar 23, 2011
		lifornia 94502			Alameda County Environmental Health
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QUAN	TITY		DESCRIP	ΓΙΟΝ	· · · · · · · · · · · · · · · · · · ·
1	Grou	undwater Monitor	ring Report - First Quarte	er 2011	
· · · · · · · · · · · · · · · · · · ·	<u> </u>				
AsR	Requested		For Review and Comment	t	
	Your Use				
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For Y	Your Use NTS: ve any question	ns regarding the c	contents of the document,	, please cal	Peter Schaefer at
COMME If you have (510) 420-	Your Use NTS: ve any question 3319. Denis Leroy	Brown, Shell Oil	Products US (electronic c ention Bureau, 250 Frank	ору)	
COMME If you have (510) 420-	Your Use NTS: ve any question 3319. Denis Leroy O	Brown, Shell Oil Griffin, Fire Prev Oakland, CA 94612	Products US (electronic c ention Bureau, 250 Frank	opy) Ogawa Pl	
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For Y COMME If you have	Your Use NTS: ve any question 3319. Denis Leroy O A.F. E Leah O	Brown, Shell Oil Griffin, Fire Prev Oakland, CA 94612 Evans Company, c Goldberg, Meyers	Products US (electronic c ention Bureau, 250 Frank 2 e/o Anye Spivey, 1000 Bro	opy) Ogawa Pl oadway, Su ite 1500, Oa	aza, 3 rd Floor, Suite 3341, uite 300, Oakland, CA 94507



Mr. Jerry Wickham Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94205-6577 Denis L. Brown Shell Oil Products US

HSE – Environmental Services 20945 S. Wilmington Ave. Carson, CA 90810-1039 Tel (707) 865 0251 Fax (707) 865 2542

Email denis.l.brown@shell.com

Ret : Former Shell Service Station

461 8th Street Oakland, California SAP Code 129453 Incident No. 97093399

ACEH Case No. RO0000343

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (707) 865-0251 with any questions or concerns.

Sincerely,

Denis L. Brown

Senior Program Manager



GROUNDWATER MONITORING REPORT - FIRST QUARTER 2011

FORMER SHELL SERVICE STATION 461 8TH STREET OAKLAND, CALIFORNIA

SAP CODE

129453

INCIDENT NO.

97093399

AGENCY NO.

RO0000343

MARCH 15, 2011 REF. NO. 241501 (24) This report is printed on recycled paper. Prepared by: Conestoga-Rovers & Associates

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VICINITY MAP

FIGURE 2

GROUNDWATER CONTOUR AND CHEMICAL CONCENTRATION MAP

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GROUNDWATER DATA

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APPENDIX A

BLAINE TECH SERVICES, INC. - FIELD NOTES

APPENDIX B

TEST AMERICA - LABORATORY REPORT

1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address

461 8th Street, Oakland

Site Use

Parking lot

Shell Project Manager

Denis Brown

CRA Project Manager

Peter Schaefer

Lead Agency and Contact

ACEH, Jerry Wickham

Agency Case No.

RO0000343

Shell SAP Code:

129453

Shell Incident No.

97093399

Date of most recent agency correspondence was January 10, 2011 (electronic correspondence).

2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

2.1 <u>CURRENT QUARTER'S ACTIVITIES</u>

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the modified monitoring program for this site.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory report is presented in Appendix B.

2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction

Southerly

Hydraulic Gradient

Averages 0.01

2.3 PROPOSED ACTIVITIES

The post-insitu chemical oxidation (ISCO) injection groundwater monitoring proposed in CRA's April 22, 2010 *Work Plan for Groundwater Treatment by ISCO No.* 2 has been completed. No further ISCO injection events are proposed. CRA proposes to suspend analysis of groundwater samples for sulfate. Unless instructed otherwise, we will implement this change beginning with the second quarter 2011 groundwater monitoring event.

Blaine will gauge and sample wells according to the modified monitoring program for this site, and CRA will issue groundwater monitoring reports quarterly following the sampling events.

As requested in Alameda County Environmental Health (ACEH's) May 3, 2010 letter, CRA requested access to conduct sump sampling at four properties on Broadway southwest of the site and sump and spigot sampling in the San Francisco Bay Area Rapid Transit (BART) tunnel on behalf of Shell. CRA completed sump sampling at BART and the City of Oakland buildings; however, to date we have not received any response from the two private property owners. Based on ACEH's January 10, 2011 electronic correspondence and contingent upon receiving access to the remaining two properties on Broadway, CRA will submit a report detailing the water sampling by April 15, 2011. The spigots reported in the KE line tunnel in BART's January 10, 1979 to December 3, 1981 Bart Recovery Project Log and Groundwater Technology, Inc.'s 1981 Considerations on Infiltration of Gasoline into BART KE Line report could not be located during the sump sampling event in the BART tunnel.

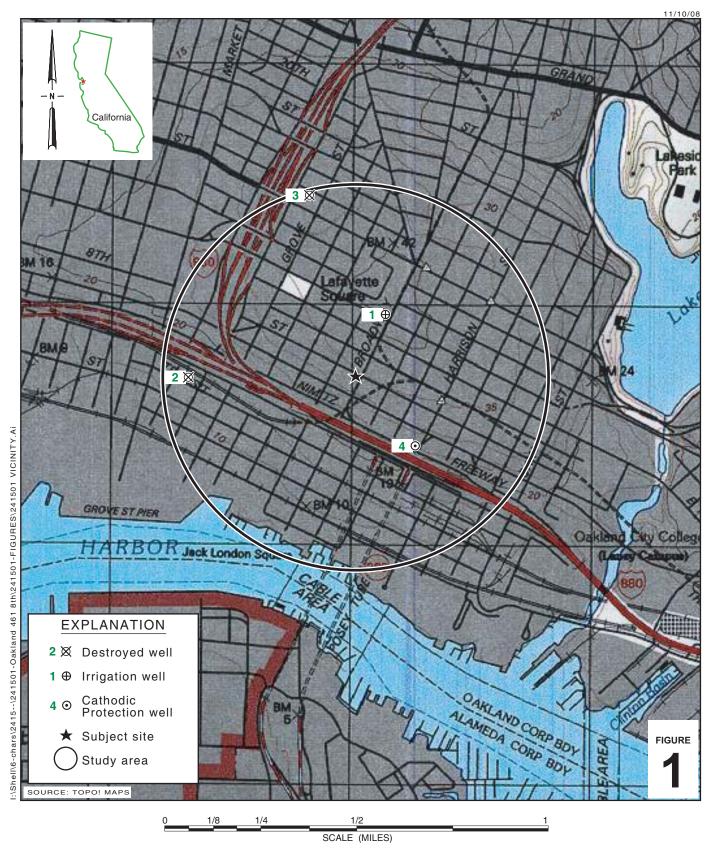
All of Which is Respectfully Submitted, CONESTOGA-ROVERS & ASSOCIATES

Peter Schaefer, CEG, CHG

Anhey K Coul
Aubrey K. Cool, PG



FIGURES



Former Shell Service Station

461 8th Street Oakland, California



Vicinity Map

CONESTOGA-ROVERS & ASSOCIATES

TABLES

·.	Well ID	Date	TPPH μg/L	Β μg/L	Τ μg/L	E μg/L	Χ μg/L	MTBE 8020 μg/L	MTBE 8260 µg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB μg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)
	S-4	10/26/1988	130	3.8	13	4	30			· 						93.51 (TOC)					
	S-4	2/14/1989	<50	0.5	<1	<1	3									93.51 (TOC)	12.82	80.69			
	S-4	5/1/1989	Well dry											'		93.51 (TOC)	16.48	77.03			
	S-4	7/27/1989	Well dry						·							93.51 (TOC)	15.84	77.67			
	S-4	10/5/1989	Well dry			****										93.51 (TOC)	15.98	77.53			
	S-4	1/9/1990	Well dry													93.51 (TOC)	15.86	<i>7</i> 7.65			 ,
	S-4	4/30/1990	<50	< 0.5	< 0.5	< 0.5	<1									93.51 (TOC)	14.48	79.03			
	S-4	7/31/1990	Well dry		·											93.51 (TOC)					
	S-4	10/30/1990	Well dry												-	93.51 (TOC)					
	S-4	5/6/1991	Well dry													93.51 (TOC)	15.23	78.28			
	S-4	6/27/1991	<50	< 0.5	< 0.5	< 0.5	< 0.5			-			<u></u>			93.51 (TOC)	13.54	79.97		·	
	S-4	9/24/1991	Well dry	 ·												93.51 (TOC)	15.85	77.66			
	S-4	11/7/1991	Well dry													93.51 (TOC)	15.60	<i>7</i> 7.91	·		
	S-4	2/13/1992	<50	< 0.5	< 0.5	< 0.5	3					·				93.51 (TOC)	14.27	79.24			
	S-4	5/11/1992	Well dry			- معاوم معا	******									93.51 (TOC)			·		
	S-4	12/3/1992	Well inaccessible			and and the										93.51 (TOC)					
	S-4	5/13/1993	Well inaccessible													93.51 (TOC)	14.81	78.70			
	S-4	7/22/1993	Well inaccessible													93.51 (TOC)	14.42	79.09	·		
	S-4	10/20/1993	Well inaccessible				***									93.51 (TOC)					
	S-4	1/25/1994	Well inaccessible									· · ·		***		93.51 (TOC)	14.60	78.91			
	S-4	4/25/1994	Well inaccessible													93.51 (TOC)	14.39	79.12			
	S-4	7/21/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5					·				93.51 (TOC)	22.29	71.22			
	S-4	10/24/1994	< 500	< 0.3	< 0.3	< 0.3	< 0.6						·			93.51 (TOC)	22.72	70.79	·		
	S-4	12/22/1994	<50	< 0.5	< 0.5	< 0.5	< 0.5		· 							25.77*	22.25	3.52			
	S-4	4/20/1995	<50	< 0.5	< 0.5	< 0.5	<0.5									25.77	21.16	4.61	:		
	S-4	10/4/1995	<50	1.2	0.7	< 0.5	< 0.5									25.77	22.25	3.52			·
	S-4	1/3/1996	<50	0.6	< 0.5	< 0.5	1.7					***				25.77	23.28	2.49			
	S-4	4/11/1996	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	*****							25.77	21.58	4.19			
	S-4	7/11/1996	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5								25.77	21.60	4.17			
	S-4	10/2/1996	< 50	<0.50	< 0.50	< 0.50	< 0.50	2.6								25.77	22.46	3.31			
	S-4	1/22/1997	<50	0.73	< 0.50	< 0.50	0.63	<2.5				, 				25.77	20.06	5.71			
	S-4	7/21/1997	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5								25.77	22.10	3.67			
	S-4	1/22/1998	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5			·					25.77	20.50	5.27			
	S-4	7/8/1998	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5								25.77	20.86	4.91			
	S-4	10/26/1998						 , .								25.77	21.41	4.36			
	S-4	1/28/1999	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5								25.77	22.34	3.43			
	S-4	4/23/1999														25.77	21.43	4.34			
	S-4	7/29/1999	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00								25.77	21.45	4.32			
	S-4	11/1/1999						\								25.77	22.08	3.69		. 	
	S-4	1/7/2000	<50	< 0.50	< 0.50	<0.50	< 0.50	<2.5								25.77	22.29	3.48			
	S-4	4/11/2000														25.77	21.11	4.66			 .

Well ID	Date	TPPH µg/L	Β μg/L	Τ μg/L	E μg/L	Χ μg/L	MTBE 8020 μg/L	MTBE 8260 μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB μg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)	
S-4	7/19/2000	<50.0	< 0.500	< 0.500	< 0.500	<0.500	<2.50								25.77	21.19	4.58				
S-4	10/12/2000			·				,							25.77	22.22	3.55	·			
S-4	1/9/2001	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50								25.77	22.17	3.60				
S-4	4/6/2001														25.77	21.50	4.27				
S-4	7/25/2001	<50	2	0.52	< 0.50	1		< 5.0							25.77	21.50	4.27				
S-4	11/1/2001									÷					25.77	21.95	3.82				
S-4	01/17/2002 d	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 5.0					*****		25.77	21.13	4.64				
S-4	5/8/2002					·							-		25.77	21.35	4.42				
S-4	7/18/2002	< 50	< 0.50	< 0.50	< 0.50	< 0.50		< 5.0							34.41	21.19	13.22				
S-4	10/15/2002	·					-								34.41	21.42	12.99				
S-4	1/2/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 5.0							34.41	20.75	13.66				
S-4	4/15/2003														34.41	21.08	13.33				
S-4	7/14/2003				******										34.41	19.93	14.48				
S-4	10/20/2003														34.41	19.56	14.85				
S-4	1/22/2004	< 50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50							34.41	19.12	15.29				
S-4	4/19/2004														34.41	19.15	15.26				
S-4	7/13/2004														34.41	20.48	13.93				
S-4	10/28/2004														34.41	21.00	13.41				
S-4	1/17/2005	< 50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50							34.41	20.17	14.24				
S-4	4/14/2005														34.41	19.82	14.59				
S-4	7/28/2005											·			34.41	20.71	13.70				
S-4	10/5/2005			****											34.41	20.85	13.56			- 	
S-4	2/9/2006	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500							34.41	19.47	14.94				
S-4	5/15/2006											 ·			34.41	19.52	14.89				
S-4	8/23/2006														34.41	20.75	13.66				
S-4	11/15/2006											~			34.41	20.03	14.38				
S-4	1/30/2007	< 50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50							34.41	21.30	13.11	·			
S-4	5/29/2007	******	-												34.41	21.15	13.26				
S-4	8/15/2007	*****													34.41	21.38	13.03			· ·	
S-4	11/28/2007				***************************************										34.41	21.55	12.86	***			
S-4	2/8/2008	64 h	< 0.50	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	34.41	22.75	11.66				
S-4	5/8/2008														34.41	22.18	12.23				
S-4	8/14/2008														34.41	21.77	12.64				
S-4	11/11/2008														34.41	20.68	13.73	49.40		gall hand draw	
S-4	1/5/2009	250	1.8	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	34.41	20.92	13.49				
S-4	4/9/2009														34.41	21.10	13.31				
S-4	7/23/2009														34.41	21.76	12.65	· .			
S-4	10/1/2009		, -			Anny paper riters									34.41	22.10	12.31	·			
S-4	1/28/2010	<50	< 0.50	<1.0	<1.0	<1.0									34.41	21.75	12.66				
S-4	5/20/2010						,								34.41	21.44	12.97				
S-4	8/31/2010		·	·							min and and				34.41	21.72	12.69				
S-4	12/29/2010													and over only	34.41	20.91	13.50		ena marente	===	
- 1	,,																				

Well ID	Date	TPPH μg/L	Β μg/L	Τ μg/L	E μg/L	Χ μg/L	MTBE 8020 μg/L	MTBE 8260 μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB μg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)	
S-4	2/1/2011	<50	<0.50	<0.50	<0.50	1.1	 - :							******	34.41	21.19	13.22		1.84	157	
S-5	4/16/1987	130000	15000	16000		14000 a			,	****					99.36 (TOC)		~~~				
S-5	10/26/1988	110000	20000	25000	2300	10000			,			·			99.36 (TOC)						
S-5	2/14/1989	94000	16000	21000	1800	10000		,							99.36 (TOC)	19.87	79.49	·			
S-5	5/1/1989	120000	29000	35000	3100	15000									99.36 (TOC)	21.23	78.13				
S-5	7/27/1989	110000	20000	29000	2400	14000									99.36 (TOC)	20.41	78.95				
S-5	10/5/1989	 , ,													99.36 (TOC)	20.43	78.94	0.01			
S-5	1/9/1990														99.36 (TOC)	21.16	78.21	0.01			
S-5	4/30/1990	100000	13000	22000	2100	11000	×								99.36 (TOC)	20.96	78.40				
S-5	7/31/1990	53000	8300	14000	1200	7400									99.36 (TOC)	20.88	78.48				
S-5	10/30/1990					· .									99.36 (TOC)	21.96	77.42	0.03			
S-5	5/6/1991													·	99.36 (TOC)	23.00	76.46	0.13			
S-5	6/27/1991							·							99.36 (TOC)	20.53	78.85	0.03			
S-5	9/24/1991						<u></u>								99.36 (TOC)	21.40	78.01	0.06			
S-5	11/7/1991							·	· .						99.36 (TOC)	21.33	78.23	0.25			
S-5	2/13/1992														99.36 (TOC)	22.52	77.09	0.31			
S-5	5/11/1992		-	400 ANT 1000											99.36 (TOC)	22.46	77.36	0.58			
S-5	12/3/1992	Well inaccessible				***									99.36 (TOC)						
S-5	5/13/1993														99.36 (TOC)	22.22	77.36	0.27			
S-5	7/22/1993	·												and the same of th	99.36 (TOC)	21.68	77.88	0.25			
S-5	10/20/1993														99.36 (TOC)	20.51	79.03	0.23			
S-5	1/25/1994														99.36 (TOC)	21.93	77.57	0.18			
S-5	4/25/1994														99.36 (TOC)	21.97	77.67	0.35			
S-5	5/26/1994														99.36 (TOC)	20.84	78.80	0.35	·		
S-5	6/10/1994					****									99.36 (TOC)	21.01	78.61	0.32		·	
S-5	7/21/1994														99.36 (TOC)	22.18	77.56	0.47			
S-5	8/25/1994								_==						99.36 (TOC)	22,01	77.70	0.44			
S-5	9/22/1994														99.36 (TOC)	22.00	77.48	0.15			
S-5	10/24/1994						****						·		99.36 (TOC)	22.28	77.53	0.56		·	
S-5	12/22/1994													-	22.94*	22.88	0.85	0.99			
S-5 S-5	4/20/1995														22.94	21.66	1.54	0.33			
	• •					 ,									22.94	22.18	0.76		aee		
S-5	10/4/1995														22.94	22.80	0.80	0.83			
S-5	1/3/1996														22.94	21.15	2.33	0.67			
S-5	4/11/1996			·											22.94	22.62	1.04	0.90			
S-5	7/11/1996														22.94	23.07	0.38	0.64			
S-5	10/2/1996															20.83	2.24				
S-5	1/22/1997														22.94			0.16			
S-5	7/21/1997														22.94	21.16	1.82	0.05			
S-5	1/22/1998														22.94	20.04	2.93	0.04			
S-5	7/8/1998	220	14	40	5.8	34	3.3								22.94	18.61	4.33				
S-5	10/26/1998			upo man man					***	MI COT COM	######################################	===			22.94	17.31	5.63				

Part	•		<u>.</u> .				-	***	MTBE	MTBE	DIDE	EEDE	TEALATE	TID 4	ED.C	EDD		Depth to	GW The state	SPH	n o	0.0.0	
5-5 1/28/1999 51000 13000 1200 1200 2400		Well ID	Date																				
\$5.5 \$4/23/1999 \$6500 \$240 7300 \$1590 \$980 \$4000 \$				$\mu \mathcal{G}L$	μχι	μχ/L	μχι	μχι	μχL	$\mu_{\mathcal{S}}L$	$\mu_{\mathcal{S}}L$	$\mu_{\mathcal{S}}L$	μχL	μχι	μχι	μχ/L	jt WISE	ji ioc	JUMSE	91.7	(mg/L)	(11.001)	
S5 7/29/1999 \$1400 \$320 \$880 \$1500 \$700 \$1000 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.00 \$400 \$0.		S-5	1/28/1999	51000	13000	1200	1200	2400	2400								22.94	20.11	2.83				
S5		S-5	4/23/1999	65600	2540	7300	1790	9840	<1000								22.94	19.21	3.73				
S-5		S-5	7/29/1999	61400	3320	6980	1520	7700	<1000								22.94	14.77	8.17				
S-5		S-5	11/1/1999	48200	2700	5740	1290	7850	< 500	<40.0							22.94	15.56	7.38				
S5		S-5	1/7/2000	39000	3900	8500	790	8300	1500			·			、		22.94	15.82	7.12				
S		S-5	4/11/2000	29300	1680	5060	1130	6220	<250		·						22.94	18.19	4.75				
S5		S-5	7/19/2000	6420	2110	207	252	681	355	253 b							22.94	19.01	3.93				
S-5		S-5	10/12/2000	41500	2940	4940	1520	7770	<250	<66.7				*****			22.94	19.62					
S-5		S-5	1/9/2001	142000	7030	9550	2340	12600	779				-					19.94	3,00				
S-5		S-5	4/6/2001	Well inaccessible													22.94						
S-5		S-5	4/13/2001	59800	4810	10800	1950	10100	842	<10.0													
S-5		S-5	7/25/2001	71000	2900	6800	1700	9100		<250													
9-5 01/17/20202 \$500 460 3300 1900 8400 -<		S-5	8/13/2001							·								19.43	3.51				
\$\frac{8.5}{5}\$ \begin{array}{c c c c c c c c c c c c c c c c c c c		S-5	11/1/2001	Unable to locate													22.94						
S-5 7/18/2002 53000 240 1200 1500 6400 - <100		S-5	01/17/2002 d	58000	460	3300	1900																
S-5		S-5	05/08/2002 d	60000	650	2700	1800	8800															
9.5 10/17/2002 4200 420 1100 1200 550 - <10		S-5	7/18/2002	53000	240	1200	1500	6400		<100			·					14.25	13.11				
\$5		S-5	10/15/2002	Well inaccessible													and the second s						
\$5 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		S-5	10/17/2002	42000	420	1100	1200																
\$-5		S-5	1/2/2003	26000	680	1500	780										27.36		12.64				
\$5\$ 10/20/2003 37000 390 590 870 3500 - <13		S-5	4/15/2003	3600	29	38	65			< 5.0							e						
\$-5		S-5	7/14/2003	21000	210												e			ب ب			
\$-5		S-5	10/20/2003	37000	390	590	870										e						
\$5		S-5	1/22/2004	29000	200	210											e.						
\$5 8/14/2008 \$31000 \$1700 \$1600 \$1400 \$3350 \$\$ \$<10 \$\$ \$\$ \$<5.0 \$<10 \$\$ \$e\$ \$16.65 \$\$ \$		S-5															e						
\$-5																	e						
\$-5			8/14/2008										<u></u>				e						
S-5 1/5/2009 57000 2300 1400 1500 2900 <10			• •														e						
S-5 4/9/2009 52000 2100 3500 1900 5400 <20																	. e						
S-5 7/23/2009 37000 1800 1900 1400 3800																	e						
S-5 10/1/2009 36000 1800 1900 1400 3700 <t< td=""><td></td><td></td><td>• •</td><td></td><td></td><td></td><td></td><td></td><td></td><td><20</td><td></td><td></td><td></td><td></td><td><10</td><td><20</td><td>. e</td><td></td><td> '</td><td></td><td></td><td></td><td></td></t<>			• •							<20					<10	<20	. e		'				
S-5 1/28/2010 35000 1200 1900 1500 3600 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																							
S-5		S-5																			0.86	-52	
S-5 8/31/2010 32000 1300 1100 1600 3400 27.24 16.95 10.29 0.58 -102 S-5 12/29/2010 26000 970 1500 1500 3200 27.24 16.95 10.29 0.58 -102 S-5 2/1/2011 27000 1100 1500 1400 3100 27.24 16.25 10.99 1.18 233 S-6 4/16/1987 81000 16000 9000 6400 a 27.24 15.38 11.86 1.65 -83 S-6 10/26/1988 110000 29000 18000 2500 8200 100.58 (TOC) S-6 10/26/1988 110000 29000 18000 2500 8200		S-5	•																				
S-5 12/29/2010 26000 970 1500 1500 3200 27.24 16.25 10.99 1.18 233 S-5 2/1/2011 27000 1100 1500 1400 3100 27.24 15.38 11.86 1.65 -83 S-6 4/16/1987 81000 16000 9000 6400 a 100.58 (TOC) S-6 10/26/1988 110000 29000 18000 2500 8200		S-5										and both other											
S-5 2/1/2011 27000 1100 1500 1400 3100 27.24 15.38 11.86 1.65 -83 S-6 4/16/1987 81000 16000 9000 6400 a 100.58 (TOC) S-6 10/26/1988 110000 29000 18000 2500 8200 100.58 (TOC)		S-5		32000																			
S-6 4/16/1987 81000 16000 9000 6400 a 100.58 (TOC) S-6 10/26/1988 110000 29000 18000 2500 8200 100.58 (TOC)			• •						÷														
S-6 10/26/1988 110000 29000 18000 2500 8200 100.58 (TOC)		S-5	2/1/2011	27000	1100	1500	14 00	3100									27.24	15.38	11.86		1.65	-83	
S-6 10/26/1988 110000 29000 18000 2500 8200 100.58 (TOC)		S-6	4/16/1987	81000	16000	9000		6400 a								· 	100.58 (TOC)					 ·	
														***			` '						
																	• •	20.87	79.71				

							MTBE	MTBE		•						Depth to	GW	SPH			
Well ID	Date	ТРРН	В	$oldsymbol{T}$	E	X	8020	8260	DIPE	ETBE	TAME	TBA	EDC	EDB	TOC	Water	Elevation	Thickness	D.O.	O.R.P.	
weii 1D	Dute	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	ft MSL	ft TOC	ft MSL	(ft.)	(mg/L)	(m+U735V)	
									_						100 =0 (770 0)						
S-6	5/1/1989	93000	43000	9900	3000	8000									100.58 (TOC)	20.49	80.09				
S-6	7/27/1989	52000	20000	3200	1700	5500									100.58 (TOC)	21.01	79.57				
S-6	10/5/1989	55000	20000	2900	1600	5500									100.58 (TOC)	21.24	79.34	CLIEENI			
S-6	1/9/1990	76000	35000	9100	2300	8600									100.58 (TOC)	22.62	77.96	SHEEN			
S-6	4/30/1990	39000	13000	2300	900	2800				نعجبيد					100.58 (TOC)	22.10	78.48				
S-6	7/31/1990	48000	20000	4600	1500	4900						page stay made			100.58 (TOC)	22.00	78.58				
S-6	10/30/1990	27000	7400	900	600	1400									100.58 (TOC)	22.14	78.44				
S-6	5/6/1991	35000	3900	2700	2300	3500									100.58 (TOC)	22.40	78.18				
S-6	6/27/1991	51000	19000	5600	1700	6300			'						100.58 (TOC)	21.21	79.37				
S-6	9/24/1991	42000	14000	4300	1200	4000									100.58 (TOC)	22.26	78.32				
S-6	11/7/1991	39000	11000	2000	800	2300					·				100.58 (TOC)	22.35	78.23				
S-6	2/13/1992	64000	21000	6200	1600	5100									100.58 (TOC)	22.28	78.30				
S-6	5/11/1992	57000	22000	7600	2200	7700									100.58 (TOC)	22.10	78.48				
S-6	12/3/1992	110000	26000	9400	2100	8700									100.58 (TOC)	22.14	78.44				
S-6	5/13/1993	58000	21000	6800	2500	9800							,		100.58 (TOC)	22.16	78.42		7-		
S-6	7/22/1993	70000	31000	14000	3000	13000									100.58 (TOC)	21.64	78.94			·	
S-6	10/20/1993	48000	28000	9800	3200	12000	·								100.58 (TOC)	21.62	78.96				
S-6	1/25/1994	70000	23000	7500	2500	8000						, 			100.58 (TOC)	21.80	78.78		·		
S-6	4/25/1994	61000	16000	4000	1800	5100				,					100.58 (TOC)	21.68	78.90				
S-6	7/21/1994	44000	8200	3600	1400	3900									100.58 (TOC)	21.78	78.80				
S-6 (D)	7/21/1994	32000	7800	3400	1300	3700									22.08		·		·		
S-6	10/24/1994	2936	1184	440.6	163.4	648.4									100.58 (TOC)	22.06	78.52	,			
S-6 (D)	10/24/1994	2968	770.8	325.3	144.1	622									22.08					<u></u>	
S-6	12/22/1994	32000	7000	2900	790	2400									22.08*	21.91	0.17				
S-6 (D)	12/22/1994	32000	8000	3800	1100	3400							****		22.08						
S-6	4/20/1995	56000	15000	3800	1900	4900									22.08	21.38	0.70				
S-6 (D)	4/20/1995	49000	13000	3500	1800	4700									22.08						
S-6	10/4/1995	49000	8400	4700	1800	4800									22.08	21.80	0.28				
S-6 (D)	10/4/1995	41000	8400	4100	1400	4400						****			22.08		Service date				
S-6	1/3/1996	52000	9100	7100	1800	5800		****							22.08	21.70	0.38				
S-6.	4/11/1996	59000	11000	7100	2100	6400	< 500								22.08	21.62	0.46			·	
S-6 (D)	4/11/1996	59000	11000	6800	1900	6400	<500							-	22.08						
S-6	7/11/1996	72000	18000	6600	2500	8400	<1000								22.08	21.65	2.78				
S-6	10/2/1996	57000	11000	6500	1500	5100	<500								22.08	21.80	2.63	<u> </u>			
		67000	15000	5000	1800	5400	<1000								22.08	19.95	2.13				
S-6	1/22/1997			4800	1800	5200	<1000								22.08		2.13				
S-6 (D)	1/22/1997	63000	15000							~					22.08	20.61	1.47				
S-6	7/21/1997	61000	15000	2100	1100	3500`	1900														
S-6	1/22/1998	46000	14000	3200	1300	3400	<500								22.08	19.82	2.26				
S-6	7/8/1998	74000	26000	7500	2200	6200	<1000								22.08	18.20	3.88	·			
S-6	10/26/1998	420000		44000		44000	2500								22.08	18.81	3.27				
S-6	1/28/1999	120000	9000	14000	2700	14000	3700								22.08	19.73	2.35				
S-6	4/23/1999	58500	15900	1360	1640	3030	<2500				And 200 com				22.08	17.58	4.50	===	===		
A 041E01 (04)		the second secon																			

							MTBE	MTBE								Depth to	GW	SPH			
Well ID	Date	TPPH	\boldsymbol{B}	\boldsymbol{T}	\boldsymbol{E}	\boldsymbol{X}	8020	8260	DIPE	ETBE	TAME	TBA	EDC	EDB	TOC	Water		Thickness	D.O.	O.R.P.	
		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	ft MSL	ft TOC	ft MSL	(ft.)	(mg/L)	(m+U735V)	
S-6	7/29/1999	36200	10300	760	930	1360	<1000								22.08	21.35	0.73				
S-6	11/1/1999	36000	11700	767	865	1670	<1250	<40.0							22.08	19.23	2.85		 ·		
S-6	1/7/2000	36000	7600	4600	840	3600	<1000								22.08	19.53	2.55				
S-6	4/11/2000	14600	7540	205	306	609	621		·						22.08	18.16	3.92				
S-6	7/19/2000	2590	629	63.9	99.6	267	124	72.7 b		. 					22.08	18.40	3.68				
S-6	10/12/2000	32900	14200	966	1060	1790	< 500	<100							22.08	19.52	2.56				
S-6	1/9/2001	27600	11200	675	666	1580	1430	<10.0 b		مدسود					22.08	19.69	2.39				
S-6	2/5/2001										·			-	22.08	19.20	2.88				
S-6	4/6/2001	16900	7800	343	172	966	809	<20.0						'-	22.08	18.25	3.83				
S-6	7/25/2001	29000	9800	1700	1000	1800		<250							22.08	18.27	3.81				
S-6	11/1/2001	41000	15000	2400	1100	2500		< 500							22.08	19.30	2.78				
S-6	01/17/2002 d	38000	11000	1700	990	2200		<500		· ·					22.08	18.51	3.57			÷	
S-6	5/8/2002	72000	21000	4400	2200	5300		<1000		* many dates street					22.08	18.30	3.78			. 	
S-6	7/18/2002	71000	17000	4300	1700	4800		<1000							30.56	18.19	12.37		·		
S-6	10/15/2002	55000	16000	4600	1500	4600		<100							30.56	18.77	11.79		****		
S-6	1/2/2003	75000	21000	5000	2400	6400		<50							30.56	18.60	11.96				
S-6	4/15/2003	64000	29000	6400	2700	5600		<1000							30.56	18.27	12.29				
S-6	7/14/2003	47000	19000	4300	1500	4300		<100							30.56	18.05	12.51	· 			
S-6	10/20/2003	63000	21000 -	5800	1900	5200		<130							30.56	18.55	12.01	f		 ·	
S-6	1/22/2004	41000	21000	4300	1800	4000		<130							30.56	18.18	12.38	f			
S-6	4/19/2004	58000	23000	4200	2200	3900		<130	,						30.56	17.32	13.24				
S-6	5/3/2004														30.56	17.30	13.26		"	·	
S-6	6/17/2004				,										30.56	17.70	12.86			. ===	
S-6	7/13/2004	****								·					30.56	17.85	12.71				
S-6	10/28/2004 g	45000	21000	3600	1700	3300		<130							30.56	18.45	12.11				
S-6	1/17/2005	61000	21000	3500	1600	3200	,	<130							30.56	17.52	13.04				
S-6	4/14/2005	36000	12000	6200	850	4800		<50							30.56	22.49	8.07				
S-6	7/28/2005	54000	16000	9100	1800	5900		<130							30.56	19.38	11.18				
S-6	10/5/2005	59000	14000	7500	1400	5000		<50							30.56	18.32	12.24				
S-6	2/9/2006	41100	7060	3900	673	2380	`	< 0.500							30.56	17.11	13.45				
S-6	5/15/2006	188000	24800	20700	2540	12400		<25.0							30.56	19.80	10.76				
S-6	8/23/2006	133000	24900	16100	2280	10500		< 0.500							30.56	20.45	10.11				
S-6	11/15/2006	66000	19000	8400	1900	7400		<400							30.56	20.41	10.15			حست	
S-6	1/30/2007	88000	18000	9600	1900	7200		<100							30.56	20.47	10.09				
S-6	5/29/2007	56000 h	17000	6700	1700	5400	- ,	<20							30.56	20.40	10.16				
S-6	8/15/2007	57000 h,i	15000	6800	1600	6100		<100							30.56	20.49	10.07				
S-6	11/28/2007	42000 h	13000	5000	1300	5000		<100			*****				30.56	20.65	9.91				
S-6	2/8/2008	35000 h	. 12000	5000	1200	4050		<100					< 50	<100	30.56	20.31	10.25	· 			
S-6	5/8/2008	45000 h	15000	6100	1400	5000		<100		·			<50	<100	30.56	20.63	9.93				
S-6	8/14/2008	37000	11000	5200	1200	4600		<100					<50	<100	30.56	20.65	9.91				
S-6	11/11/2008 k	37000	15000	6200	1200	3390		<10					< 5.0	<10	30.56	20.79	9.77				
S-6	11/11/2008 1	14000	5200	680	400	1060		< 50				***	<25	<50	30.56	20.79	9.77				

							1 WITTE	WEDE								D41. 4.	CIAI	SPH		
TAT 11 TO	D (TDDII	ח	nr.	r	\mathbf{v}	MTBE 8020	MTBE 8260	DIPE	ETBE	TAME	TBA	EDC	EDB	TOC	Depth to Water	GW Elevation	SPH Thickness	D.O.	O.R.P.
Well ID	Date	TPPH μg/L	Β μg/L	Τ μg/L	Ε μg/L	X μg/L	8020 μg/L	8200 μg/L	DIFE μg/L	ETBL μġ/L	μg/L	μg/L	μg/L	μg/L	ft MSL	ft TOC	ft MSL	(ft.)	(mg/L)	(m+U735V)
		μχL	μyL	# <i>y</i> £	Mg L	<i>F8</i> -	. Fg 2	F-8/2	<i>F-0</i> -	<i>Pg</i> –	P-0 -	F-0	<i>P-G</i> –	r-g)	,	,	y '	· <i>G</i>	
S-6	1/5/2009	53000	9400	3600	890	3100		<100				·	< 50	<100	30.56	21.66	8.90			
S-6	4/9/2009	Unable to sa	mple												30.56					
S-6	4/21/2009	13000	3700	1100	270	750		<100					<50	<100	30.56	20.20	10.36			
S-6	7/23/2009	15000	4400	1100	360	1000									30.56	20.66	9.90		1.13	<i>-</i> 73
S-6	10/1/2009	21000	5100	1300	420	1200									30.56	20.86	9.70		0.58	16
S-6	1/28/2010	8700	2600	250	200	400									30.56	20.36	10.20		 .	
S-6	5/20/2010	4400	1600	82	85	150									30.56	20.68	9.88	, 	1.08	64
S-6	8/31/2010	19000	4700	1300	560	1600									30.56	20.78	9.78		1.55	-88
S-6	12/29/2010	15000	3900	1500	520	1800		·							30.56	19.92	10.64		2.35	123
S-6	2/1/2011	16000	4000	1700	600	1800		any pair date							30.56	19.05	11.51		0.61	-143
S-8	12/22/1994	600	120	32	5.2	34									27.21	24.87	2.34			
S-8	4/20/1995	460	180	23	5.2	21									27.21	23.90	3.31			
S-8	10/4/1995	830	210	38	11	42									27.21	24.48	2.73			
S-8	1/3/1996	350	61	12	2.5	12									27.21	24.62	2.59			
S-8 (D)	1/3/1996	340	54	12	2.4	12									27.21					
5-8 (D)	4/11/1996	570	140	37	12	47	<6.2								27.21	24.32	2.89			
	7/11/1996	980	98	32	9.1	160	<12								27.21	24.10	3.11			
S-8 S-8		280	62	13	3.3	25	15								27.21	25.38	1.83			
	10/2/1996	490	110	24	7.0	4 5	22	<2.0							27.21					
S-8 (D)	10/2/1996		90	13	7.0 4.9	2 5	12								27.21	23.91	3.30			
S-8	1/22/1997	400				260	85								27.21	23.62	3.59			
S-8	7/21/1997	2900	380	110 120	26		130	- سيميد							27.21	25.02				
S-8 (D)	7/21/1997	3200	420	120	32	300	160								27.21	23.52	3.69			
S-8	1/22/1998	3800	790	140	42	330									27.21					
S-8 (D)	1/22/1998	3500	780	120	33	300	160								27.21	21.52	 - 5.69			
S-8	7/8/1998	3600	1800	<25 <25	<25	<25	<125								27.21			".	 ,	
S-8 (D)	7/8/1998	4000	1800	<25	<25	31	<125								27.21	22.01	 5.20			
S-8	10/26/1998	2000			04	 F1	40								27.21	23.03	4.18			
S-8	1/28/1999	2000	630	6.2	24	51	43								27.21	23.03	5.06			
S-8	4/23/1999	1050	408	<5.00 <2.50	<5.00	6.65	<50.0								27.21	21.95	5.26			
S-8	7/29/1999	955	344	<2.50	6.90	16.2	<25.0													
S-8	11/1/1999	1800	550	6.45	15 20	40.4	<50.0								27.21	22.55	4.66		******	
S-8	1/7/2000	1300	600	11	29	48	<13								27.21	22.87	4.34		===	
S-8	4/11/2000	342	101	4.42	4.24	14.7	21.4								27.21	21.86	5.35			
S-8	7/19/2000	579	228	6.37	6.45	25.0	<12.5								27.21	21.93	5.28			
S-8	10/12/2000	947	340	8.64	3.26	38.3	<12.5	<2.00							27.21	22.92	4.29			
S-8	1/9/2001	1090	394	<10.0	<10.0	33.3	57.6						:		27.21	23.19	4.02			
S-8	4/6/2001	671	182	12.5	16.4	47.1	42.5								27.21	22.46	4.75			
S-8	7/25/2001	500	70	6.7	11	23		<5.0							27.21	22.50	4.71			
S-8	11/1/2001	1900	250	28	39	180		<5.0	· `						27.21	22.44	4.77	'		
S-8	01/17/2002 d	830	140	11	12	89		<5.0							27.21	21.82	5.39			
S-8	05/08/2002 d	210	34	1.7	4.1	15		<5.0	===					,	27.21	21.35	5.86			

Well ID	Date	TPPH µg/L	Β μg/L	Τ μg/L	E μg/L	X μg/L	MTBE 8020 μg/L	MTBE 8260 μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC µg/L	EDB μg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)
S-8	7/18/2002	650	68	2.8	9.7	42		<5.0			·				35.85	21.53	14.32		·	
S-8	10/15/2002	1000	160	4.2	7.7	74		< 0.50							35.85	21.97	13.88			
S-8	1/2/2003	440	55	1.8	2.9	31		< 0.50							35.85	21.95	13.90			
S-8	4/15/2003	· 													35.85	21.73	14.12			
S-8	7/14/2003	60	6.8	< 0.50	0.98	4.9		< 0.50							35.85	21.40	14.45			·
S-8	10/20/2003														35.85	21.94	13.91			
S-8	1/22/2004	210	19	0.52	3.6	17		< 0.50		,					35.85	21.40	14.45			
S-8	4/19/2004						·								35.85	20.83	15.02			
S-8	7/13/2004	420	77	0.82	14	31		< 0.50							35.85	21.05	14.80			
S-8	10/28/2004				-										35.85	21.77	14.08			
S-8	1/17/2005	490	85	0.89	13	28		< 0.50							35.85	20.92	14.93	·		
S-8	4/14/2005														35.85	21.57	14.28	,		
S-8	7/28/2005	64	12	< 0.50	1.5	1.6		< 0.50							35.85	21.62	14.23			
S-8	10/5/2005														35.85	21.11	14.74		, 	
S-8	2/9/2006	<50.0	2.79	< 0.500	< 0.500	< 0.500		< 0.500							35.85	20.18	15.67	-		
S-8	5/15/2006	·		***											35.85	20.53	15.32			
S-8	8/23/2006	<50.0	< 0.500	< 0.500	< 0.500	< 0.500		< 0.500				·		-:	35.85	21.49	14.36			
S-8	11/15/2006														35.85	22.05	13.80			
S-8	1/30/2007	< 50	< 0.50	< 0.50	< 0.50	<1.0	*****	< 0.50							35.85	22.41	13.44			
S-8	5/29/2007														35.85	22.65	13.20			·
S-8	8/15/2007	65 h,i	7.4	<1.0	<1.0	<1.0		<1.0							35.85	22.88	12.97			
S-8	11/28/2007						'								35.85	23.20	12.65			
S-8	2/8/2008	350 h	22	<1.0	4.8	2.6	·	1.2			·,		< 0.50	<1.0	35.85	22.72	13.13			
S-8	5/8/2008														35.85	22.91	12.94			
S-8	8/14/2008	420	28	<1.0	6.3	1.4		<1.0					< 0.50	<1.0	35.85	23.12	12.73			
S-8	11/11/2008 k	330	37	<1.0	5.1	<1.0	-	<1.0					< 0.50	<1.0	35.85	23.37	12.48		1.6	28
S-8	11/11/20081	480	29	<1.0	5.4	<1.0									35.85	23.37	12.48		2.2	103
S-8	12/18/2008	340	38	<1.0	5.4	<1.0									35.83	23.31	12.52			
S-8	1/5/2009	170	15	<1.0	1.2	<1.0	, 				·				35.83	23.28	12.55			
S-8	1/15/2009	260	45	<1.0	3.2	<1.0									35.83	23.05	12.78			
S-8	2/12/2009	88	7.2	<1.0	<1.0	<1.0									35.83	23.34	12.49			
S-8	3/12/2009	12,000	1,700	2,100	200	2,400								'	35.83	22.90	12.93	·		
S-8	4/9/2009	170	< 0.50	<1.0	<1.0	<1.0									35.83	23.10	12.73			594
S-8	7/23/2009	140	0.55	<1.0	<1.0	<1.0									35.83	23.02	12.81		2.38	-54
S-8	10/1/2009	140	0.68	<1.0	<1.0	<1.0	,								35.83	23.31	12.52		4.34	359
S-8	1/28/2010	<50	< 0.50	<1.0	<1.0	<1.0									35.83	22.80	13.03			
S-8	5/20/2010	<50	< 0.50	<1.0	<1.0	<1.0									35.83	23.55	12.28		0.64	42
S-8	8/31/2010	<50	< 0.50	<1.0	<1.0	<1.0									35.83	23.48	12.35		0.54	-72
S-8	12/29/2010	79	0.83	<1.0	<1.0	<1.0									35.83	23.18	12.65		0.74	133
S-8	2/1/2011	<50	<0.50	<0.50	<0.50	<1.0	 ,		·						35.83	22.57	13.26		1.68	104
S-9	12/22/1994	2600	400	150	42	310			-				कर्त तथा करें	###	26.06	24.37	1.69			<u></u>

Well ID	Date	ТРРН	В	Ť	E	X	MTBE 8020	MTBE 8260	DIPE	ETBE	TAME	TBA ~	EDC	EDB ~	TOC	Depth to Water		SPH Thickness	D.O.	O.R.P.	
		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	ft MSL	ft TOC	ft MSL	(ft.)	(mg/L)	(m+U735V)	
S-9	4/20/1995	1900	400	130	51	200									26.06	23.49	2.57				
S-9	10/4/1995	3200	590	260	68	280									26.06	24.01	2.05				
S-9	1/3/1996	Well inaccessible													26.06						
S-9	4/11/1996	2100	440	1500	42	210	<25		<u></u>						26.06	23.61	2.45				
S-9	7/11/1996	5200	940	450	120	520	< 50								26.06	23.78	. 2.28				
S-9 (D)	7/11/1996	4800	890	430	110	500	< 50								26.06						
S-9	10/2/1996	3000	680	220	56	270	<62								26.06	24.31	1.75				
S-9	1/22/1997	1500	230	71	36	130	<12								26.06	23.08	2.98	·			
S-9	7/21/1997	3400	590	57	19	210	96								26.06	22.83	3.23				
S-9	1/22/1998	2600	300	46	<10	270	62								26.06	21.96	4.10				
S-9	7/8/1998	820	150	6.2	7.5	57	<10								26.06	20.85	5.21				
S-9	10/26/1998														26.06	21.39	4.67				
S-9	1/28/1999	<50	1	< 0.50	< 0.50	< 0.50	<2.5								26.06	22.32	3.74				
S-9	4/23/1999														26.06	21.41	4.65			·	
S-9	7/29/1999	117	7.77	0.817	0.683	5.05	< 5.00			****					26.06	21.25	4.81				
S-9	11/1/1999			**-										-	26.06	21.92	4.14		·		
S-9	1/7/2000	<50	1.2	< 0.50	< 0.50	< 0.50	<2.5								26.06	22.11	3.95				
S-9	4/11/2000					·									26.06	21.14	4.92				
S-9	7/19/2000	Well inaccessible													26.06						
S-9	10/12/2000			-		~~~									26.06	22.24	3.82	,			
S-9	1/9/2001	<50.0	1.45	< 0.500	< 0.500	< 0.500	< 2.50	·							26.06	22.52	3.54				
S-9	4/6/2001														26.06	23.61	2.45	***			
S-9	7/25/2001	Well inaccessible								, 		-			26.06			*****			
S-9	8/13/2001	Well inaccessible		,	·										26.06			***			
S-9	11/1/2001								, 						26.06	21.78	4.28				
S-9	01/17/2002 d	<50	< 0.50	< 0.50	< 0.50	< 0.50		< 5.0							26.06	21.15	4.91				
S-9	5/8/2002														26.06	20.56	5.50				
S-9	7/18/2002	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0							34.70	20.88	13.82				
S-9	10/15/2002														34.70	21.41	13.29				
S-9	1/2/2003	<50	< 0.50	< 0.50	< 0.50	< 0.50		<5.0							34.70	21.35	13.35				
S-9	4/15/2003														34.70	21.14	13.56			 .	
S-9	7/14/2003	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50							34.70	20.80	13.90	***			
S-9	10/20/2003														34.70	21.33	13.37				
S-9	1/22/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50							34.70	20.77	13.93				
S-9	4/19/2004														34.70	20.06	14.64			·	
S-9	7/13/2004	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50		 ·				NN	34.70	20.44	14.26				
S-9	10/28/2004														34.70	21.02	13.68				
S-9	1/17/2005	<50	< 0.50	< 0.50	< 0.50	<1.0		< 0.50							34.70	20.18	14.52		· 	_ <u></u>	
S-9	4/14/2005						·		·						34.70	21.85	12.85				
S-9	7/28/2005	360	190	1.8	1.1	3.9		< 0.50	<2.0	<2.0	<2.0	<5.0			34.70	21.22	13.48	'		· 	
S-9	10/5/2005												 .		34.70	20.63	14.07				
S-9	2/9/2006	<50.0	0.94	< 0.500	< 0.500	< 0.500		< 0.500							34.70	19.23	15.47				

							MTBE	MTBE					ė.			Depth to	GW .	SPH			
Well ID	Date	TPPH	B ug/I	Τ μg/L	Ε μg/L	X μg/L	8020 μg/L	8260 μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB μg/L	TOC ft MSL	Water ft TOC	Elevation ft MSL	Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)	
	•	μg/L	μg/L	μχL	μg/L	μχι.	μχι	μχ/L	μχL	μχL	pg/L	μχL	μg/L	py L	JUMOL	jiioc	jimon	y/	(11.2)	(1111 027 05 7)	
S-9	5/15/2006														34.70	20.28	14.42		· ·		
S-9	8/23/2006	7000	1740	55.6	193	278		< 0.500	< 0.500	< 0.500	<0.500	<10.0			34.70	21.31	13.39				
S-9	11/15/2006														34.70	21.79	12.91				
S-9	1/30/2007	12000	2200	250	480	980		< 0.50							34.70	22.08	12.62				
S-9	5/29/2007														34.70	22.22	12.48				
S-9	8/15/2007	9800 h,i	2400	100	410	602		<10	<20	<20	<20	<100			34.70	22.43	12.27				
S-9	11/28/2007												·		34.70	22.75	11.95				
S-9	2/8/2008	69 h	2.2	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	34.70	22.31	12.39				
S-9	5/8/2008		<u></u>									******			34.70	22.49	12.21				
S-9	8/14/2008	< 50	< 0.50	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	34.70	22.70	12.00			age the not	
S-9	11/11/2008 k	<50	2.4	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	34.70	22.90	11.80		1.1	92	
S-9	11/11/20081	550	74	12	22	55.3			, 						34.70	22.90	11.80		3.6	98	
S-9	12/18/2008	1500	280	43	7 1	182					:				34.34	22.81	11.53				
S-9	1/5/2009	1000	230	24	45	64									34.34	22.75	11.59				
S-9	1/15/2009	2100	560	<i>7</i> 5	100	245									34.34	22.37	11.97	. 	·		
S-9	2/12/2009	500	120	19	26	50									34.34	22.61	11.73				
S-9	3/12/2009	810	200	30	50	110									34.34	22.22	12.12				
S-9	4/9/2009	2300	450	60	110	260				·					34.34	22.12	12.22		0.65	79	
S-9	5/18/2009	1500	200	35	61	180						·			34.34	22.09	12.25		2.71	173	
S-9	7/23/2009	1700	430	49	110	190							 ,		34.34	22.48	11.86		0.21	346	
S-9	10/1/2009	1200	180	12	58	93									34.34	22.84	11.50		1.37	146	
S-9	11/9/2009	1400	260	21	67	81									34.34	22.63	11.71		0.42		
S-9	12/1/2009	1100	110	11	26	59									34.34	22.44	11.90		1.09	133	
S-9	1/28/2010	860	130	9.3	38	79								·	34.34	22.35	11.99		1.95		
S-9	5/20/2010	1900	340	27	100	210									34.34	22.40	11.94		0.17	138	
S-9	6/22/2010	1400	240	30	65	130	. 	*****	*****						34.34	22.64	11.70		2.16	577	
S-9	8/31/2010	760	130	13	54	110		<1.0	<2.0	<2.0	<2.0	<10			34.34	22.92	11.42		1.53	415	
S-9	12/29/2010	290	55	3.3	18	41									34.34	22.62	11.72	·	1.64	163	
S-9	2/1/2011	640	99	7.8	38	72									34.34	21.88	12.46		1.34	0	
0-9	41/2011	010		7.0											0 1.0 1						
S-10	12/22/1994	420	27	8.0	18	45									28.04	25.84	2.20			·	
S-10	4/20/1995	820	49	3.7	97	52									28.04	24.92	3.12			, ma mar	
S-10	10/4/1995	240	6.5	1.1	16	12									28.04	25.47	2.57				
S-10	1/3/1996	1100	27	4.9	110	70								 .	28.04	25.60	2.44				
S-10	4/11/1996	530	19	1.6	82	52	< 5.0								28.04	25.27	2.77				
S-10	7/11/1996	570	16	3.2	53 .	53	<2.5								28.04	25.46	2.58				
S-10	10/2/1996	270	8.2	0.77	24	23	3.3								28.04	25.81	2.23				
S-10	1/22/1997	160	4.8	0.73	16	11	<2.5								28.04	24.74	3.30				
S-10	7/21/1997	530	5. <i>7</i>	0.70	. 29	69	<2.5								28.04	24.50	3.54				
S-10	1/22/1998	1500	15	<5.0	88	130	<25								28.04	24.44	3.60				
S-10	7/8/1998	530	4.8	1.1	47	51	<2.5								28.04	22.36	5.68				
S-10	10/26/1998		4. 0		1 /	O1	~2.5								28.04	22.81	5.23			######################################	
<i>9</i> -10	10/20/1770					. * ****						/			-0.0 x	··· I	0.20				

Well ID	Date	TPPH μg/L	Β μg/L	Τ μg/L	E μg/L	Χ μg/L	MTBE 8020 μg/L	MTBE 8260 μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB μg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)
S-10	1/28/1999	630	4.6	0.98	< 0.50	59	<2.5								28.04	23.82	4.22			
S-10	4/23/1999														28.04	22.96	5.08			
S-10	7/29/1999	728	3.4	<1.00	41.8	38.0	<10.0								28.04	22.63	5.41			,
S-10	11/1/1999														28.04	23.02	5.02			
S-10	1/7/2000	870	8.5	1.3	110	110	<2.5								28.04	23.33	4.71	. 		. ===
S-10	4/11/2000														28.04	22.64	5.40			
S-10	7/19/2000	612	3.75	< 0.500	41.6	43.6	<2.50								28.04	23.04	5.00			
S-10	10/12/2000														28.04	23.92	4.12			
S-10	1/9/2001	647	7.62	1.01	66.2	42.4	<2.50								28.04	24.13	3.91			
S-10	4/6/2001	. 		, 		. 		 .							28.04	25.37	2.67			
S-10	7/25/2001	340	1.5	< 0.50	42	19		<5.0					Acres 100 and		28.04	25.35	2.69			
S-10	11/1/2001	·													28.04	23.22	4.82			·
S-10	01/17/2002 d	1100	3.5	< 0.50	55	46		<5.0							28.04	22.72	5.32		,	.
S-10	5/8/2002								-\						28.04	22.35	5.69			
S-10	7/18/2002	750	1.8	< 0.50	42	26		<5.0							36.35	22.05	14.30			
S-10	10/15/2002										the section is				36.35	22.51	13.84			
S-10	1/2/2003	440	1.8	< 0.50	14	24		<5.0							36.35	22.50	13.85			
S-10	4/15/2003	·													36.35	22.32	14.03			
S-10	7/14/2003	210	0.86	< 0.50	13	12		< 0.50							36.35	21.99	14.36			
S-10	10/20/2003														36.35	22.53	13.82			
S-10	1/22/2004	280	0.88	< 0.50	10	11		< 0.50					****		36.35	22.02	14.33			
S-10	4/19/2004							.0.50							36.35	21.43	14.92			
S-10	7/13/2004	770	1.5	< 0.50	70	42		< 0.50							36.35	21.68	14.67			- Andreadorine
S-10	10/28/2004							.0.50							36.35	22.37	13.98			
S-10	1/17/2005	1100	1.5	< 0.50	73	51		< 0.50							36.35	21.45	14.90	·		
S-10	4/14/2005				40										36.35	22.18 22.25	14.17	******		
S-10	7/28/2005	260	< 0.50	< 0.50	19	9.7	-	<0.50	<2.0	<2.0	<2.0	<5.0			36.35 36.35	22.25 21.70	14.10 14.65			
S-10	10/5/2005				10.0	10.0														
S-10	2/9/2006	630	< 0.500	< 0.500	13.8	13.8		< 0.500							36.35 36.35	20.37 21.31	15.98 15.04	~~ ~		
S-10	5/15/2006				145	2.4		 -0 E00		 -0 E00	<0.500	 -10 0			36.35	22.12	14.23			
S-10	8/23/2006	<50.0	< 0.500	< 0.500	14.5	3.4		< 0.500	< 0.500	< 0.500		<10.0			36.35	22.12	13.67			
S-10	11/15/2006	100				2.2		 -0 F0							36.35	23.09	13.26			
S-10	1/30/2007	120	< 0.50	< 0.50	7	3.3		< 0.50							36.35	23.20	13.15			
S-10	5/29/2007					0.70:									36.35	23.48	13.13			,
S-10	8/15/2007	64 h,i	0.15 j	<1.0	1.4	0.72 j		<1.0	<2.0	<2.0	<2.0	<10			36.35	23.48	12.53			
S-10	11/28/2007			-1.0	-1.0								<0.50	 -1 0	36.35	23.82	13.04			
S-10	2/8/2008	61 h	< 0.50	<1.0	<1.0	<1.0		<1.0						<1.0						
S-10	5/8/2008				2.7	 <1:0		-1.0					 <0.50	<1.0	36.35 36.35	23.55 23.75	12.80 12.60			
S-10	8/14/2008	58	< 0.50	<1.0	2.7	<1.0		<1.0					<0.50		36.35 36.35	23.73	13.27			
S-10	11/11/2008	 -E0		 -1 0	 -1 0	 -1 0	· 								36.35	23.08	12.35			
S-10	12/18/2008	<50	< 0.50	<1.0	<1.0	<1.0				:										
S-10	1/5/2009	<50	< 0.50	<1.0	<1.0	<1.0									36.35	23.87	12.48			

Well ID	Date	TPPH μg/L	Β μg/L	T μg/L	Ε μg/L	Χ μg/L	MTBE 8020 μg/L	MTBE 8260 μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB μg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)	
S-10	1/15/2009	<50	<0.50	<1.0	1.1	<1.0									36.35	23.66	12.69		 -		
S-10	2/12/2009	56	< 0.50	<1.0	3.4	<1.0	·								36.35	23.96	12.39				
S-10	3/12/2009	. 53	< 0.50	<1.0	4.9	<1.0									36.35	23.44	12.91				
S-10	4/9/2009														36.35	23.26	13.09				
S-10	7/23/2009	66	< 0.50	<1.0	5.7	<1.0									36.35	23.56	12.79		0.06	112	
S-10	10/1/2009	76	< 0.50	<1.0	4.6	<1.0									36.35	23.80	12.55		1.26	206	
S-10	1/28/2010	100	< 0.50	<1.0	3.6	<1.0									36.35	23.30	13.05				
S-10	5/20/2010	52	< 0.50	<1.0	1.9	<1.0					~~~				36.35	24.04	12.31	·	0.68	59	
S-10	8/31/2010	<50	0.69	<1.0	1.4	<1.0		<1.0	<2.0	< 2.0	<2.0	<10			36.35	24.24	12.11		0.51	- 3	
S-10	12/29/2010	95	< 0.50	<1.0	3.4	1.4									36.35	23.89	12.46		0.43	87	
S-10	2/1/2011	69	<0.50	<0.50	2.2	<1.0		· ·							36.35	23.25	13.10		2.08	117	
S-12	12/17/2007				·	·									36.44	24.58	11.86	****			
S-12	2/8/2008	55 h	< 0.50	<1.0	<1.0	<1.0	***	<1.0		~~~			< 0.50	<1.0	36.44	24.32	12.12				
S-12	5/8/2008	<50 h	< 0.50	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	36.44	24.51	11.93				
S-12	8/14/2008	<50	1.0	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	36.44	24.63	11.81				
S-12	11/11/2008 k	<50	0.95	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	36.44	24.85	11.59		0.2	37	
S-12	11/11/20081	65	8.1	2.2	4.8	1.5									36.44	24.85	11.59		0.2	4 5	
S-12	12/18/2008	<50	8.3	<1.0	1.8	<1.0									36.44	24.81	11.63				
S-12	1/5/2009	95	16	<1.0	3.2	<1.0									36.44	24.75	11.69				
S-12	1/15/2009	140	36	<1.0	12	<1.0									36.44	24.54	11.90				
S-12	2/12/2009	<50	5.0	<1.0	1.6	<1.0									36.44	24.81	11.63				
S-12	3/12/2009	<50	4.8	<1.0	1.5	<1.0									36.44	24.41	12.03				
S-12	4/9/2009	59	6.0	<1.0	1.6	<1.0									36.44	24.23	12.21		0.50	-3	
S-12	7/23/2009	130	29	<1.0	13	<1.0									36.44	24.50	11.94	, 	0.07	142	
S-12	10/1/2009	130	25	<1.0	15	<1.0									36.44	24.76	11.68		0.74	135	
S-12	1/28/2010	110	14	<1.0	19	<1.0									36.44	24.28	12.16				
S-12	5/20/2010	<i>7</i> 5	8.5	<1.0	7.0	<1.0									36.44	24.71	11.73		0.14	740	
S-12	8/31/2010	<50	0.56	<1.0	<1.0	<1.0									36.44	25.08	11.36		1.18	180	
S-12	12/29/2010	<50	0.98	<1.0	<1.0	<1.0									36.44	24.60	11.84		1.27	121	
S-12	2/1/2011	<50	1.8	<0.50	2.8	<1.0					-				36.44	23.94	12.5 0		2.06	-2	
	,,,															•				•	
S-13	12/17/2007		. 												35.16	23.33	11.83				
S-13	2/8/2008	14000 h	1900	1300	280	3000		<10					< 5.0	<10	35.16	23.01	12.15				
S-13	5/8/2008	18000 h	2800	3400	550	3500		<10	· . 				< 5.0	<10	35.16	23.31	11.85				
S-13	8/14/2008	16000	2400	3100	580	3100		<20					<10	<20	35.16	23.31	11.85				
S-13	11/11/2008 k	16000	2400	2800	270	2500		< 50				;	<25	< 50	35.16	23.60	11.56		0.8	-48	
S-13	11/11/2008 l	4400	560	630	88	530		<u></u>							35.16	23.60	11.56		1.2	-60	
S-13	12/18/2008	3900	530	560	76	510				`					35.05	23.61	11.44				
S-13	1/5/2009	8200	700	670	67	1000	***								35.05	23.54	11.51				
S-13	1/15/2009	5400	610	610	48	950									35.05	23.10	11.95			,. 	
S-13	2/12/2009	6300	800	1000	110	870		क्षत्र वर्ग तर							35.05	22.36	12.69			. ent en en	

Well ID	Date	TPPH μg/L	B μg/L	Τ μg/L	Ε μg/L	X μg/L	MTBE 8020 μg/L	MTBE 8260 μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB μg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)
S-13	3/12/2009	14000	1700	2300	190	2400									35.05	23.20	11.85			
S-13	4/9/2009	35000	510	7800	1000	4300									35.05	23.02	12.03		25.9	433
S-13	5/18/2009	35000	820	7000	1100	6600									35.05	23.07	11.98		5.21	83
S-13	7/23/2009	18000	1800	3000	480	2500				-					35.05	23.51	11.54		1.23	148
S-13	10/1/2009	2000	330	87	33	5.2									35.05	23.61	11.44		1.23	413
S-13	11/9/2009	15000	1100	1500	300	1800									35.05	23.41	11.64		0.71	
S-13	12/1/2009	1600	210	190	34	36						****			35.05	23.15	11.90		16.3	231
S-13	1/28/2010	5900	370	930	100	680		·							35.05	22.94	12.11		2.18	
S-13	5/20/2010	400	35	120	9.5	52				alba mak arak					35.05	23.36	11.69		0.31	211
S-13	6/22/2010	16000	570	3000	260	2000									35.05	23.20	11.85		1.10	412
S-13	8/31/2010	3000	140	490	83	540									35.05	24.00	11.05		0.90	400
S-13	12/29/2010	8700	600	1700	260	1700									35.05	23.48	11.57		0.69	231
S-13	2/1/2011	2100	170	390	75	410									35.05	22.71	12.34		1.10	24 8
	10/15/0005														04.04	20.60	10.06			
S-14	12/17/2007					050									34.94	22.68	12.26			
S-14	2/8/2008	5300 h	380	300	34	970		<10					<5.0	<10	34.94	22.82	12.12			·
S-14	5/8/2008	4300 h	750	270	30	520		<10					<5.0	<10	34.94	22.41	12 .53			
S-14	Well destroyed	هد بند بند									20° 40° 60°						***		-	
S-14R	11/7/2008	, 													35.19	22.91	12.28			
S-14R	11/11/2008 k	8500	680	270	<25	1110				·					35.19	23.13	12.06		0.60	115
S-14R	11/11/20081	4300	270	190	43	470			****	, '					35.19	23.13	12.06		1.5	116
S-14R	12/18/2008	7800	530	640	79	1010			***						34.95	22.80	12.15			- <u></u>
S-14R	1/5/2009	2100	89	86	19	140							-		34.95	22.80	12.15			
S-14R	1/15/2009	4800	430	540	83	730					·				34.95	22.57	12.38			
S-14R	2/12/2009	1000	40	29	7.3	55									34.95	22.89	12.06			
S-14R	3/12/2009	350	22	18	3.3	29									34.95	22.39	12.56			
S-14R	4/9/2009	2300	230	240	47	250									34.95	22.35	12.60		0.30	430
S-14R	5/18/2009	750	51	48	17	67									34.95	22.20	12.75		5.63	93
S-14R	7/23/2009	600	81	57	19	47									34.95	22.56	12.39		0.05	246
S-14R	10/1/2009	230	12	10	5.3	2 3									34.95	22.90	12.05		2.22	201
S-14R	11/9/2009	330	47	21	11	39									34.95	22.68	12.27		0.75	·
S-14R	12/1/2009	420	38	27	12	39					·				34.95	22,62	12.33		0.45	110
S-14R	1/28/2010	270	45	27	11	32									34.95	22.38	12.57		3.75	
S-14R	5/20/2010	330	17	10	2.7	13	,								34.95	22.72	12.23		0.96	102
S-14R	8/31/2010	130	5.8	3.5	1.4	6.1									34.95	23.12	11.83		1.55	-13
S-14R	12/29/2010	480	56	30	13	52									34.95	22.75	12.20		0.48	375
S-14R	2/1/2011	570	56	32	20	59						****			34.95	22. 10	12.85	Api Api elle	0.58	143
S-15	12/17/2007														35.34	23.00	12.34			
S-15	2/8/2008	55000 h	6700	13000	1100	9800		<10				·	< 5.0	<10	35.34	22.71	12.63			·
S-15	5/8/2008	53000 h	6300	13000	1500	7500	<u></u>	<200					<100	<200	35.34	22.91	12.43	·		

Well ID	Date	TPPH μg/L	Β μg/L	T µg/L	E μg/L	X μg/L	MTBE 8020 µg/L	MTBE 8260 μg/L	DIPE μg/L	ETBE μg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB µg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)	
S-15	Well destroyed				 .					. 					·						
S-16	12/17/2007							· . <u></u> .							36.08	23.88	12.20				
S-16	2/8/2008	6000 h	670	730	88	1290		< 5.0					<2.5	< 5.0	36.08	23.52	12.56				
S-16	5/8/2008	3200 h	670	320	18	580		<10					< 5.0	<10	36.08	23.69	12.39				
S-16	Well destroyed																·	 .			
S-17	6/19/2008														35.49	23.30	12.19				
S-17	6/25/2008	21000	1300	1300	160	2850		< 5.0					<2.5	< 5.0	35.49	23.33	12.16				
S-17	8/14/2008	14000	1700	1700	310	2250		<10					< 5.0	<10	35.49	23.50	11.99				
S-17	11/11/2008 k	7200	1600	820	140	760		< 5.0					<2.5	< 5.0	35.49	23.70	11.79			·	
S-17	11/11/20081	32000	2500	3100	820	4000		<25			·		<12	<25	35.49	23.70	11. 7 9				
S-17	1/5/2009	15000	7 90	700	150	1200		<10					< 5.0	<10	35.50	23.66	11.84				
S-17	1/15/2009	2300	220	170	19	300									35.50	23.37	12.13				
S-17	2/12/2009	4700	7 50	200	37	23						******			35.50	23.66	11.84			***	
S-17	3/12/2009	3300	640	370	81	290		~~					-		35.50	23.24	12.26				
S-17	4/9/2009	1300	200	110	37	100									35.50	23.20	12.30		0.69	429	
S-17	5/18/2009	630	97	44	17	25									35.50	23.21	12.29		5.93	442	
S-17	7/23/2009	3900	480	410	160	480								,	35.50	23.70	11.80		0.15	34	
S-17	10/1/2009	1300	32	24	3.1	72					·	·			35.50	23.64	11.86		1.30	204	
S-17	11/9/2009	5300	260	330	56	500	·	·							35.50	23.52	11.98		0.18		
S-17	12/1/2009	3300	190	210	52	240									35.50	23.41	12.09		0.95	450	
S-17	1/28/2010	3500	260	250	85	310		· ·							35.50	23.21	12.29		1.93	·	
S-17	5/20/2010	370	18	<1.0	<1.0	<1.0								·	35.50	23.65	11.85		1.31	544	
S-17	8/31/2010	1900	120	110	52	260	· ,								35.50	23.92	11.58		1.32	370	
S-17	12/29/2010	2600	200	150	91	280									35.50	23.60	11.90		1.37	131	
S-17	2/1/2011	950	10 0	72	4 7	13 0									35.50	22.91	12.59		1.4 0	136	
S-18	6/19/2008										<u></u>				35.04	22.94	12.10				
S-18	6/25/2008	58000	2200	5600	880	10200		<10					< 5.0	<10	35.04	22.92	12.12				
S-18	8/14/2008	25000	2500	4500	860	. 5800		< 50					<25	< 50	35.04	23.08	11.96				
S-18	11/11/2008 k	24000	2400	3300	820	3800		<25					<12	<25	35.04	23.30	11.74				
S-18	11/11/20081	43000	3900	5500	1300	6500	·	<50					<25	<50	35.04	23.30	11.74	-			
S-18	1/5/2009	20000	830	1000	290	1400		<50					<25	< 50	35.03	23.16	11.87				
S-18	1/15/2009	8200	690	790	150	1230									35.03	22.97	12.06				
S-18	2/12/2009	13000	1200	1400	330	940									35.03	23.29	11.74				
S-18	3/12/2009	52000	5300	9000	1600	10000									35.03	22.85	12.18				
S-18	4/9/2009	Insufficient													35.03	22.79	12.24				
S-18	5/18/2009	6700	320	1100	200	1000									35.03	22.81	12.22		6.51	377	
S-18	7/23/2009	8900	500	890	290	1600	·								35.03	22.91	12.12		0.20		
S-18	10/1/2009	1800	49	5.5	5.3	<5.0								سيدمه	35.03	23.65	11.38		6.25	557	
S-18	11/9/2009	1100	4 9	8.9	5.3	1.1	555						ens ens etc		35.03	23.19	11.84		0.26	===	
<i>J</i> -10	11/ // 4009	1100	17	0.5	0.0	1.1									00.00	20.17	11.01		٠٠		

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GROUNDWATER DATA FORMER SHELL SERVICE STATION 461 8TH STREET, OAKLAND, CALIFORNIA

Well ID	Date	ТРРН	В	T	E	X	MTBE 8020	MTBE 8260	DIPE	ETBE	TAME	TBA ~	EDC	EDB ~	TOC	Depth to Water		SPH Thickness	D.O.	O.R.P.
		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	ft MSL	ft TOC	ft MSL	(ft.)	(mg/L)	(m+U735V)
S-18	12/1/2009	570	50	7.5	2.7	1.2								`	35.03	23.12	11.91		4.07	460
S-18	1/28/2010	1200	170	91	18	68	·				·				35.03	22.86	12.17		1.90	
S-18	5/20/2010	3900	500	690	79	240									35.03	23.12	11.91		1.77	169
S-18	6/22/2010	13000	1700	2800	200	1000									35.03	23.10	11.93		0.58	499
S-18	8/31/2010	6600	970	1100	230	1000									35.03	23.55	11.48		1.23	258
S-18	12/29/2010	8500	1000	750	410	1800				· 		· ·	*****		35.03	23.23	11.80		0.79	70
S-18	2/1/2011	2100	21 0	190	87	180									35.03	22.52	12.51		1.13	220
S-19	11/7/2008									مغير وجير عدي	,				34.78	22.73	12.05			
S-19 S-19	11/7/2008 11/11/2008 k	7100°	500	600	25	1010									34.78	22.87	11.91	·	1.0	62
S-19	11/11/2008 1	2300	110	160	43	280									34.78	22.87	11.91		1.3	71
S-19	12/18/2008	2900	190	300	41	420				. <u></u>					34.57	22.60	11.97			
S-19	1/5/2009	3400	230	250	50	380								·	34.57	22.56	12.01			·
S-19	1/15/2009	3100	340	540	70	440									34.57	22.31	12.26			
S-19	2/12/2009	1300	130	180	37	190	·								34.57	22.58	11.99			
S-19	3/12/2009	880	110	150	30	160									34.57	22.44	12.13			*
S-19	4/9/2009	1300	140	190	32	190			<u></u>						34.57	22.02	12.55	· 	0.57	106
S-19	5/18/2009	780	69	87	17	100		·							34.57	22.04	12.53		6.47	7 5
S-19	7/23/2009	400	77	59	15	38	-								34.57	22.40	12.17		0.06	31
S-19	10/1/2009	1500	160	170	33	120			~~~						34.57	22.66	11.91		0.52	301
S-19	11/9/2009	1600	140	160	41	160									34.57	22.44	12.13		0.26	
S-19	12/1/2009	1600	150	180	45	170	·								34.57	22.62	11.95		0.79	161
S-19	1/28/2010	2600	230	280	71	300									34.57	22.29	12.28		1.71	
S-19	5/20/2010	850	110	55	11	4.6							·		34.57	22.49	12.08		1.77	118
S-19	8/31/2010	580	79	92	22	50									34.57	22.86	11.71		1.02	297
S-19	12/29/2010	920	120	120	54	150					 .				34.57	22.48	12.09		1.12	150
S-19	2/1/2011	1800	210	270	100	320									34.57	21. 78	12.79		1.08	21
C 20	11 /7 /2009	÷								•			-		34.50	22.80	11.70			
S-20 S-20	11/7/2008 11/11/2008 k	13000	1300	 1600	80	 1920									34.50	22.90	11.60		0.8	 -39
S-20 S-20	11/11/2008 k	16000	1100	1800	220	1930					. 				34.50	22.90	11.60		2.6	-64
S-20	1/5/2009	17000	1500	1700	320	1900								· 	34.50	22.78	11.72			
S-20 S-20	2/12/2009	11000	1300	1400	230	1600									34.50	22.80	11.72		2.6	-64
S-20	3/12/2009	19000	2700	3200	390	3100									34.50	22.40	12.10		-%-	
S-20 S-20	4/9/2009	8200	80	480	220	490									34.50	22.90	11.60		13.80	578
S-20	5/18/2009	21000	970	1500	630	4800									34.50	22.42	12.08		4.58	197
S-20	7/23/2009	41000	4900	2900	990	7300									34.50	22.73	11.77		0.27	419
S-20 S-20	10/1/2009	1800	140	39	33	39·									34.50	23.00	11.50	. 	0.85	533
S-20	11/9/2009	21000	1600	7 4 0	300	2500									34.50	22.72	11.78		1.67	
S-20	12/1/2009	12000	1100	450	160	1200									34.50	22.61	11.89		1.38	347
S-20	1/28/2010	20000	2000	1600	260	2000									34.50	22.51	11.99		4.40	
S-20 S-20	5/20/2010	4300	1100	110	26	61									34.50	22.90	11.60		8.96	555
	0, 20, 2010	1000	1100	110		Ų.									22.30	,0	11.00			

14/-11 ID	Data	ТРРН	D	$oldsymbol{T}$	 E	X	MTBE 8020	MTBE 8260	DIPE	ETBE	TAME	TBA	EDC	EDB	TOC	Depth to Water	GW Elevation	SPH Thickness	D.O.	O.R.P.
Well ID	Date	1PPΠ μg/L	B μg/L	μg/L	L μg/L	Λ μg/L	μg/L	0200 μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	ft MSL	ft TOC	ft MSL	(ft.)	(mg/L)	(m+U735V)
							J			Ü			-	_						
S-20	6/22/2010	7100	1300	550	120	550									34.50	23.19	11.31		11.64	637
S-20	8/31/2010	9600	1800	1400	230	580									34.50	23.13	11.37		0.94	529
S-20	12/29/2010	19000	2000	3100	860	3200			*****						34.50	22.72	11.78		0.92	193
S-20	2/1/2011	26000	3900	7100	1300	5800									34.50	22.04	12.46		1.03	390
S-21A	11/7/2008														35.81	23.73	12.08			
S-21A	11/11/2008 k	96000	6100	11000	1700	10500	:	'							35.81	23.86	11.95		1.6	-42
S-21A	11/11/20081	87000	6300	13000	1700	10300									35.81	23.86	11.95		1.8	-51
S-21A	12/18/2008	17000	3700	1200	170	47									35.80	23.91	11.89			
S-21A	1/5/2009	28000	3100	2900	450	1100		*****							35.80	23.78	12.02			
S-21A	1/15/2009	9700	2100	290	45	<25						· ·			35.80	23.53	12.27			
S-21A	2/12/2009	19000	3100	2500	330	500									35.80	23.83	11.97		·	
S-21A	3/12/2009	31000	2600	3800	810	3700				***					35.80	23.35	12.45			·
S-21A	4/9/2009	7800	700	750	130	<25									35.80	24.00	11.80		0.91	304
S-21A	5/18/2009	15000	1800	2200	390	1900									35.80	23.46	12.34		2.37	529
S-21A	7/23/2009	51000	4800	7100	1100	7000									35.80	23.85	11.95		0.14	-3
S-21A	10/1/2009	18000	2300	2200	310	2400									35.80	24.06	11.74		7.92	5 7 5
S-21A	11/9/2009	41000	3500	5800	600	4800				-					35.80	23.73	12.07	. 	0.34	
S-21A	12/1/2009	43000	3100	6700	640	4900									35.80	23.60	12.20		2.55	350
S-21A	1/28/2010	65000	3900	9900	970	6600									35.80	23.54	12.26		1.43	
S-21A	5/20/2010	6000	670	760	110	150									35.80	23.92	11.88		1.37	541
S-21A	6/22/2010	16000	690	2000	370	2300	·								35.80	23.87	11.93		2.33	439
S-21A	8/31/2010	5000	230	420	190	990	· 								35.80	24.13	11.67		0.73	392
S-21A	12/29/2010	5100	500	430	230	810	·								35.80	23.84	11.96		0.95	464
S-21A	2/1/2011	9200	840	750	370	1300								<u> </u>	35.80	23.18	12.62		0.84	110
															27.70	22.40	4044			
S-21B	11/7/2008										·				35.79	23.68	12.11			100
S-21B	11/11/2008 k	3200	49	300	93	510	****								35.79	23.80	11.99		0.4	-108
S-21B	11/11/2008 I	7500	67	470	150	960									35.79	23.80	11.99		5.6	-135
S-21B	12/18/2008	5300	36	310	120	770									35.76	23.72	12.04			
S-21B	1/5/2009	5400	35	200	93	600	·								35.76	23.70	12.06			
S-21B	1/15/2009	3300	30	150	78	470									35.76	23.43	12.33			
S-21B	2/12/2009	2800	12	100	69	450									35.76	23.81	11.95			
S-21B	3/12/2009	2300	9.4	72	50	320				·					35.76	23.32	12.44		,	
S-21B	4/9/2009	890	14	55	19	140									35.76	23.20	12.56		0.56	453
S-21B	5/18/2009	390	6.8	14	12	27									35.76	23.24	12.52		1.62	458
S-21B	6/17/2009		 .												35.76	23.40	12.36			
S-21B	7/23/2009	920	5.0	17	28	120									35.76	23.52	12.24	هد مذرب	0.26	37
S-21B	10/1/2009	820	2.6	10	17	89	·								35.76	23.95	11.81		0.96	353
S-21B	1/28/2010	810	11	6.2	10	51		 ·							35.76	23.30	12.46			
S-21B	5/20/2010	120	1.4	2.6	2.0	2.7		·							35.76	23.46	12.30	; 	1.63	206
S-21B	8/31/2010	500	0.81	3.4	6.9	32									35.76	24.04	11.72		0.72	45

Well ID	Date	TPPH μg/L	Β μg/L	Τ μg/L	E μg/L	X μg/L	MTBE 8020 μg/L	MTBE 8260 μg/L	DIPE μg/L	ETBE µg/L	TAME μg/L	TBA μg/L	EDC μg/L	EDB μg/L	TOC ft MSL	Depth to Water ft TOC	GW Elevation ft MSL	SPH Thickness (ft.)	D.O. (mg/L)	O.R.P. (m+U735V)
S-21B	12/29/2010	310	< 0.50	1.9	4.5	21		. 							35.76	23.59	12.17	· 	0.40	191
S-21B	2/1/2011	270	<0.50	2.0	4.0	16									35.76	23.08	12.68		0.51	10
S-22A	11/7/2008														35.08	22.91	12.17			
S-22A	11/11/2008 k	84000	8500	11000	2200	13900									35.08	23.15	11.93		1.0	117
S-22A	11/11/20081	85000	7600	10000	2500	12400									35.08	23.15	11.93		1.6	100
S-22A	12/18/2008	42000	6300	6600	1200	4400									35.06	23.03	12.03			
S-22A	1/5/2009	56000	4500	5300	1200	6400									35.06	23.03	12.03			
S-22A	1/15/2009	25000	5900	4400	740	1570								·	35.06	22.84	12.22			
S-22A	2/12/2009	43000	6700	6600	1200	5000									35.06	23.15	11.91			
S-22A	3/12/2009	35000	4600	4600	980	4600	\					·			35.06	22.65	12.41			
S-22A	4/9/2009	22000	120	1900	680	3400									35.06	22.88	12.18		8.41	556
S-22A	5/18/2009	25000	4700	1300	590	3700									35.06	22.83	12.23		2.46	539
S-22A	7/23/2009	40000	5100	4800	700	4900									35.06	23.01	12.05		0.18	167
S-22A	10/1/2009	12000	1400	600	88	500									35.06	23.06	12.00		4.08	52 3
S-22A	11/9/2009	18000	2700	2000	190	1300									35.06	23.14	11.92		1.74	
S-22A	12/1/2009	24000	2300	2300	270	2000									35.06	23.10	11.96	<u>.</u>	1.06	393
S-22A	1/28/2010	44000	3600	5000	620	4300					·				35.06	22.92	12.14		1.40	
S-22A	5/20/2010	3100	38	<10	<10	<10	·								35.06	23.22	11.84		0.48	423
S-22A	6/22/2010	2400	110	15	4.3	6.6									35.06	23.51	11.55		6.10	542
S-22A	8/31/2010	5000	690	600	78	350				بيت مند هند	- میسید				35.06	23.52	11.54		1.03	553
S-22A	12/29/2010	13000	1300	1800	490	2100				*****					35.06	23.17	11.89		0.70	476
S-22A	2/1/2011	13000	1800	3100	640	2800		and service							35.06	22.45	12.61		0.89	453
S-22B	11/7/2008														35.15	23.06	12.09			
S-22B	11/11/2008 k	<50	< 0.50	<1.0	<1.0	1.2									35.15	23.20	11.95		0.9	92
S-22B	11/11/20081	360	3.3	12	5.8	38				<u></u>					35.15	23.20	11.95		1.6	90
S-22B	12/18/2008	150	2.9	6.1	2.9	17.5									35.24	23.26	11.98		-	
S-22B	1/5/2009	110	1.9	5.0	2.6	11									35.24	28.12	7.12			
S-22B	1/15/2009	59	1.3	1.9	1.6	<1.0									35.24	22.90	12.34			
S-22B	2/12/2009	290	11	6.8	7.9	19									35.24	23.02	12.22			
S-22B	3/12/2009	390	4.4	4.6	3.8	12									35.24	22.86	12.38			
S-22B	4/9/2009	280	5.3	2.5	4.0	6.8									35.24	22.62	12.62		2.24	164
S-22B	5/18/2009	170	3.7	2.9	2.4	8.6									35.24	22.62	12.62	مرشجه	1.42	-171
S-22B	7/23/2009	160	8.9	5.7	3.8	12									35.24	22.65	12.59		0.15	28
S-22B	10/1/2009	300	2.4	1.0	1.2	<1.0			·						35.24	23.18	12.06		2.62	173
S-22B	1/28/2010	< 50	< 0.50	<1.0	<1.0	<1.0									35.24	22.73	12.51			
S-22B	5/20/2010	230	< 0.50	<1.0	<1.0	<1.0									35.24	22.88	12.36		6.14	584
S-22B	8/31/2010	<50	0.57	<1.0	<1.0	<1.0									35.24	23.51	11.73		0.92	377
S-22B	12/29/2010	<50	< 0.50	<1.0	<1.0	<1.0					·				35.24	23.04	12.20		1.07	391
S-22B	2/1/2011	<50	0.55	<0.50	< 0.50	<1.0									35.24	22.70	12.54		1.07	-3

	•						MTBE	MTBE								Depth to	GW	SPH		
Well ID	Date	TPPH	\boldsymbol{B}	T	E	\boldsymbol{X}	8020	<i>8</i> 260	DIPE	ETBE	TAME	TBA	EDC	EDB	TOC	Water	Elevation	Thickness	D.O.	O.R.P.
		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	ft MSL	ft TOC	ft MSL	(ft.)	(mg/L)	(m+U735V)
S-23	11/7/2008												- -		35.77	23.28	12.49	· 		
S-23	11/11/2008 k	8800	640	610	82	1260									35.77	23.58	12.19			
S-23	11/11/2008 1	6400	520	640	34	760									35.77	23.58	12.19			
S-23	1/5/2009	830	63	98	14	58									35.75	23.51	12.24			
S-23	2/12/2009	3400	160	320	55	430									35.75	23.62	12.13			·
S-23	3/12/2009	4600	210	460	71	610									35.75	23.03	12.72			
S-23	4/9/2009	2700	180	95	33	< 5.0									35.75	22.98	12.77		1.24	567
S-23	5/18/2009	3000	350	440	79	300									35.75	23.18	12.57		19.77	503
S-23	7/23/2009	2900	180	400	67	340									35.75	23.48	12.27		0.21	133
S-23	10/1/2009	790	40	24	5.4	<1.0		,							35.75	23.82	11.93		8.64	428
S-23	11/9/2009	3200	84	330	90	400									35.75	23.51	12.24		0.28	
S-23	12/1/2009	1800	47	180	50	190									35.75	23.31	12.44		2.49	472
S-23	1/28/2010	3000	100	450	110	650									35.75	23.25	12.50	- 	1.74	
S-23	5/20/2010	900	8.2	< 5.0	< 5.0	< 5.0									35.75	23.80	11.95		3.76	607
S-23	6/22/2010	640	11	22	9.0	11								 .	35.75	24.40	11.35		12.96	572
S-23	8/31/2010	710	14	45	34	110							****		35.75	23.95	11.80		1.25	322
S-23	12/29/2010	1300	45	82	. 56	240									35.75	23.61	12.14		1.39	313
S-23	2/1/2011	1300	51	110	72	2 70									35.75	22.92	12.83		1.30	107
AS-1	12/17/2007														35.33	22.91	12.42	·		
AS-1	2/8/2008	130 h	1.1	3.4	<1.0	5.4		<1.0					< 0.50	<1.0	35.33	22.62	12.71			-
AS-1	5/8/2008	<50 h	< 0.50	<1.0	<1.0	<1.0		<1.0					< 0.50	<1.0	35.33	27.78	7.55			
OW-1	4/9/2009	Well dry	·													· 			·	
OW-1	5/18/2009	Well dry													:	-				

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to July 25, 2001, analyzed by EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to July 25, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B.

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B.

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B.

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B.

EDC = 1,2-Dichloroethane, analyzed by EPA Method 8260B.

EDB = 1,2-Dibromoethane, analyzed by EPA Method 8260B.

TOC = Top of Casing Elevation

TOB = Top of Wellbox Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

							MTBE	MTBE								Depth to	GW	SPH		
Well ID	Date	ТРРН	B	T	$oldsymbol{E}$	\boldsymbol{X}	8020	8260	DIPE	ETBE	TAME	TBA	EDC	EDB	TOC	Water	Elevation	Thickness	D.O.	O.R.P.
		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	ft MSL	ft TOC	ft MSL	(ft.)	(mg/L)	(m+U735V)

ft. = Feet

D.O. = Dissolved Oxygen

O.R.P. = Oxygen Redox Potential

mg/L = Parts per million

mV = Millivolts

<n = Below detection limit

(D) = Duplicate sample

--- = Not applicable

Notes:

- a = Ethylbenzene and xylenes combined.
- b = This sample analyzed outside of EPA recommended holding time.
- c = Depth to water measured from Top of Casing; elevation unknown.
- d = Grab sampled.
- e = Casing broken; Top of Casing elevation unknown.
- f = SPH detected at <0.01 feet.
- g = S-6 was purged prior to sampling.
- h = Analyzed by EPA Method 8015B (M).
- i = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
- j = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- k = Pre-purge sample
- I = Post-purge sample
- * = Prior to December 22, 1994, well elevations taken from Top of Casing.

Beginning July 18, 2002, well elevations taken from Top of Casing.

Site surveyed March 5, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Site surveyed December 18, 2007 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells S-14R and S-19 through S-23 surveyed on November 11, 2008 by Virgil Chavez Land Surveying of Vallejo, CA.

Well S-5 surveyed on November 11, 2008 by Virgil Chavez Land Surveying of Vallejo, CA.

Well S-5 surveyed on October 8, 2009 by Virgil Chavez Land Surveying of Vallejo, CA.

APPENDIX A

BLAINE TECH SERVICES, INC. - FIELD NOTES

WELL GAUGING DATA

			A . A4.	
	. 1		. 7	
	31 (34)	554 (CA) (Ca)	- 1 n 1 1	
Project # 110201-PU		() innt		
TIOICUL# INTITION	Date 211111	Barrier Carcin		
2.000	_ 1/aii		A 1. C. S. C. C. S. C. C. S. C.	
			1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

Site 9709 3399

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	of Immiscible	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or	Notes
5-4	830	4				21.19	28.65		
5-5	944	Ч					30.05		
5-6	910	4		· · · · · · · · · · · · · · · · · · ·		\$ 19.05	34.25		
5-8	840	7				22.57	2887		
5-9	0354	4				21.33			
* 5 - \3	0847	4	5996			23.25	35. 8 0		
*5-12	0844	4				23.94	34.21		6 1
4-13	0904	4				22.71	32,47		
5-14R	851	ч				2210	34.31		
5-17	0359	Q				Waller Hall	33,64		
5-18	0902	J_					33.12		
5-19	65 5	Ч	Ð			21.78	34.70		
5-10	0902	. 4	ODUR				34.75		
5-21A	902	Ч				23.18	26.51		
5-218	5 46	4				23.08	3235		
SATA	904	۲				22.H5	:		
5-218	3 35°	K			0	22.770	39.62		N.A.

WELL GAUGING DATA

Project # 110201-801	Date 2/1/11	Client Shell	
			
Site <u>97093399 461 81</u>	n star pakland		

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Immiscibles Removed		Depth to well bottom (ft.)	Survey Point: TOB or	Notes
5-23	900	Ч					2292		70C	
							·			
						<i>₩</i>				
			. :							
					44					
					· ·					
						-				
					· · · · · · · · · · · · · · · · · · ·					
				· · · · · ·				***************************************		
·						·			- 1	:

SHELL WELL MONITORING DATA SHEET

BTS #: 110201-PC1				Site: 97093399				
Sampler: P			Date: 2 1 11					
Well I.D.:			Well Diameter: 2 3 4 6 8					
Total Well	1):28.6	-5	Depth to Water (DTW): 21.19					
Depth to Fr			Thickness of Free Product (feet):					
Referenced	PVC	Grade	D.O. Meter (if req'd): YSI HACH					
DTW with	80% Recha	arge [(H	leight of Water	Column	$\times 0.20$) + DTW]: で	2-68	
4.8 (Disposable B Positive Air I Electric Subm	Displacements of the second se	Other	_ Gals.	Well Diamete	Other: Other: Other: Other: Other: Other: Other: Other: Other: Other: Other: Other: Other: Other: Other: Other	Bailer Disposable Bailer Extraction Port Dedicated Tubing * Diameter Multiplier 0.65 1.47 radius² * 0.163	
1 Case Volume	Speci	fied Volum				0.57 Office	ladius 7 0.163	
Time	Temp (°F)	pН	Cond. (mS or as)	1	oidity (Us)	Gals. Removed	Observations	
1114	59.4	5.39	305.8	115	<u> </u>	5		
1116	wellde	natev	ed e b g	allons				
1320	61.5	5.86	404.7	>(0	90			
Did well de	water?	(TES)	No	Gallons	s actuall	y evacuated: 6	•	
Sampling D	ate:		Sampling Time	e: 1326		Depth to Wate	r: 21.96	
Sample I.D.: 5-4				Laboratory: Test America Other				
Analyzed for: TPH-G BTEX MTBE TPH-D				Oxygenates (5) Other:				
EB I.D. (if applicable):				Duplicate I.D. (if applicable):				
Analyzed for: трн-с втех мтве трн-с				Oxygenates (5) Other:				
D.O. (if req	'd): (Pr	re-purge:	1.84	$^{ m mg}/_{ m L}$	Р	ost-purge:	mg/ _L	
O.R.P. (if re	eq'd): Pr	re-purge:	157	mV	P	ost-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BIS#: 110201-PC1	Site: 97093399						
Sampler: PC, WW	Date: 2 1 11						
Well I.D.: 5-5	Well Diameter: 2 3 4 6 8						
Total Well Depth (TD): 30.05	Depth to Water (DTW): 15-3%						
Depth to Free Product:	Thickness of Free Product (feet):						
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH						
DTW with 80% Recharge [(Height of Water	Column x 0.20) + DTW]: \3 . 3 \						
Electric Submersible Other	Waterra Peristaltic action Pump Well Diamete	· · · · · · · · · · · · · · · · · · ·	Bailer Disposable Bailer Extraction Port Dedicated Tubing				
$\frac{9.5_{\text{(Gals.)} X}}{1 \text{ Case Volume}} = \frac{28.5}{\text{Calculated V}}$	Gals. olume 1" 2" 3"	0.04 4" 0.16 6" 0.37 Other	0.65 1.47 radius ² * 0.163				
Time Temp (°F) pH (mS or	Turbidity (NTUs)	Gals. Removed	Observations				
1001 65.1 3.78 867	393	9.5	odor				
1003 65.9.8.35 745	7,000	19	Ÿ				
WEU DEWATERED @	ZI GALS						
1015 64.2 7.95 827	102	*					
	48%						
Did well dewater? Yes No Gallons actually evacuated: 2/							
Sampling Date: Juli Sampling Time: Depth to Water: 13.12							
Sample I.D.: 5-5 Laboratory: Test America Other							
Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:							
EB I.D. (if applicable):							
Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:							
D.O. (if req'd): Pre-purge: 1.65	mg/L F	ost-purge:	mg) _L				
O.R.P. (if req'd): Pre-purge: 73 mV Post-purge: mV							

			- n.				
BTS #: 110201-PC1	Site: 97093399						
Sampler: PC WW	Date: 2/1/11	Date: 2/1/11					
Well I.D.: 5-6	Well Diameter:	2 3 🗇	6 8				
Total Well Depth (TD): 34.25	Depth to Water	(DTW): 19.	05				
Depth to Free Product:	Thickness of Fi	ree Product (fee	et):				
Referenced to: PVC Grade	D.O. Meter (if	req'd):	YSI HACH				
Purge Method: Bailer Waterra Sampling Method: Sampling Me							
$\frac{9}{1 \text{ Case Volume}} = \frac{29.7}{1 \text{ Calculated Volume}} = \frac{29.7}{1 \text{ Calculated Volume}} = \frac{3}{1 \text{ Calculated Volume}$							
Time Temp (°F) pH (mS or as)	Turbidity (NTUs)	Gals. Removed	Observations				
1043 6415 813 685	56	9.9	odor				
1050 66.0 7.32 652	20	19.8	ce .				
1052 66.3 7.12 638	180	29.7					
Did well dewater? Yes No	Gallons actuall	y evacuated:	29.7				
Sampling Date: Sampling Tim	ie: 1100°	Depth to Wate	r:21.30				
Sample I.D.: 5-6	Laboratory: (Test America	Other				
Analyzed for: TPH-G BTEX MTBE TPH-D	Oxygenates (5)	Other:					
EB I.D. (if applicable):	Duplicate I.D.	(if applicable):					
Analyzed for: трн-д втех мтве трн-д	Oxygenates (5)	Other:					
D.O. (if req'd): Pre-purge: 0.61	mg/ _L P	ost-purge:	^{mg} / _L				
O.R.P. (if req'd): (Pre-purge:) - 145	mV P	ost-purge:	mV				

BTS #: 110201-PC1				Site: 97093399				
Sampler: P				Date: 2/1/11				
Well I.D.:	<u>5-8</u>		. · · · · · · · · · · · · · · · · · · ·	Well Diameter: 2 3 4 6 8				
Total Well I	Depth 1	o Water	(DTW):	22.57	ł .			
Depth to Free Product:					ess of Fi	ree Produ	ıct (feet):
Referenced	to:	PVC	Grade	D.O. M	leter (if	req'd):	~ (S	YSI HACH
DTW with 8	30% Recha	arge [(H	eight of Water	Column	x 0.20)	+ DTW]: 73.	83
Purge Method: Bailer Waterra Sampling Method: Bailer Disposable Bailer Peristaltic Disposable Bailer Positive Air Displacement Extraction Pump Extraction Port Electric Submersible Other Dedicated Tubing Well Diameter Multiplier Well Diameter Multiplier						Disposable Bailer Extraction Port Dedicated Tubing		
4-1 (Contraction of the contraction of the contract	Sals.) X	3 fied Volum	$\frac{1}{1} = \frac{12.3}{\text{Calculated Vol}}$	Gals.	1" 2" 3"	0.04 / 0.16 0.37	4" 6" Other	0.65 1.47 radius ² * 0.163
Time	Temp (°F)	рН	Cond. (mS or us)		oidity (TUs)	Gals. Re	moved	Observations
1128	64-6	6.23	400.6	20	(\	4		
1130	67.0	6.02	400-1	89	9	8		
(132	well.	dewate	ered e 10	gallo	พร			
W 60 4	654	620	996.1	519				
				AS TO SERVICE				
Did well dev	water?	Tes .	No	Gallon	s actuall	y evacua	ted: ¿	
Sampling Da	ate: Lili		Sampling Time	e:1450)	Depth to	Water	22.62
Sample I.D.:	5-8			Labora	tory: (Test Amer	ica O	ther
Analyzed fo	r: TPH-G	втех	MTBE TPH-D	Oxygena	ates (5)	Other:		
EB I.D. (if a	pplicable)	•	@ Time	Duplic	ate I.D. ((if applic	able):	
Analyzed fo	r: трн-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other:		
D.O. (if req'o	O.O. (if req'd): Pre-purge: 1.68 Post-purge: mg/L Post-purge:							
O.R.P. (if re	q'd): Pr	e-purge:	104	mV	P	ost-purge:		$_{_{0}}$ m V

		- _,		
BTS #: 110201-PC1	Site: 97093399			
Sampler: PC WW	Date: 2/1/11			
Well I.D.: 5- 9	Well Diameter: 2 3 4 6 8			
Total Well Depth (TD): 29.76	Depth to Water (DTW): 2(.	l8		
Depth to Free Product:	Thickness of Free Product (fee	t):		
Referenced to: PVC Grade	D.O. Meter (if req'd):	YSI HACH		
DTW with 80% Recharge [(Height of Water	Column x 0.20) + DTW]: 23	.46		
Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Other	Waterra Sampling Method: Peristaltic ction Pump Other:	➤ Bailer Disposable Bailer Extraction Port Dedicated Tubing		
		Diameter Multiplier		
$\frac{5}{1 \text{ Case Volume}} (\text{Gals.}) \times \frac{3}{\text{Specified Volumes}} = \frac{15.3}{\text{Calculated Volumes}}$	- 1 3" 0.37 Other	0.65 1.47 radius ² * 0.163		
Time Temp (°F) pH Cond. (mS or (S)	Turbidity (NTUs) Gals. Removed	Observations		
1141 67.8 7.24 389	62 5.1			
1142 69.07.02 478	19 10.2			
WEU DENATERED @	116ALS			
1150 68.17.16 466	392 —			
Did well dewater? Yes No	Gallons actually evacuated: —	15-3-11		
Sampling Date: Sampling Tim	e: USO Depth to Water	1:23:46		
Sample I.D.: 5-9	Laboratory: (Test America)	Other		
Analyzed for: TPH-G BTEX MTBE TPH-D	Oxygenates (5) Other: 50 Fat	<u> </u>		
EB I.D. (if applicable):	Duplicate I.D. (if applicable):	:		
Analyzed for: TPH-G BTEX MTBE TPH-D	Oxygenates (5) Other:			
D.O. (if req'd): Pre-purge: 1.34	^{mg} / _L Post-purge:	mg/I		
O.R.P. (if req'd): Pre-purge:	mV Post-purge:	mV		

BTS #: 110201-PC1 *				Site: 97093399				
Sampler:	WW, S			Date: 2/1/11				
Well I.D.:	S- 10			Well D	Well Diameter: 2 3 6 8			
Total Well Depth (TD): 35.80					to Wate	r (DTW):03.26		
						ree Product (fee		
Referenced	PVC	Grade	D.O. M	leter (if	req'd):	YSI HACH		
DTW with	80% Rech	arge [(H	leight of Water	Colum	n x 0.20)+DTW]: 25	.76	
Purge Method:	Bailer Disposable B Positive Air I ÆElectric Subn	Displaceme	nt Extrac Other	Waterra Peristaltic tion Pump		Sampling Method: Other:	➤ Bailer Disposable Bailer Extraction Port Dedicated Tubing	
8-2 1 Case Volume	Gals.) X	3 fied Volum	$\frac{1}{10000000000000000000000000000000000$	_ Gals. lume	Well Diamete 1" 2" 3"	er Multiplier Well I 0.04 4" 0.16 6" 0.37 Other	Diameter Multiplier 0.65 1.47 radius ² * 0.163	
Time	Temp (°F)	pН	Cond. (mS or AS)		bidity ΓUs)	Gals. Removed	Observations	
1148	65.1	6-58	364.6	109	1	8.2		
1151	68-3	6.60	462.6	63		16.5		
1153	68-6	6.77	414.9	85	<u> </u>	246		
						,		
Did well de	water?		No			ly evacuated: 🤰	4.6	
Sampling D	ate: 1111	······································	Sampling Time	e: 1201	0	Depth to Water	:: 28. 4	
Sample I.D.	:5-10			Labora	tory:	Test America	Other	
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other:	Compagnition of the Compag	
EB I.D. (if a	applicable)	:	@ Time	Duplic	ate I.D.	(if applicable):		
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other:		
D.O. (if req'	D.O. (if req'd): Pre-purge: 208 Post-purge:							
O.R.P. (if re	eq'd): Pr	e-purge:) WA	mV	F	Post-purge:	mV	

BTS #: 110201-PC1				Site: 97093399				
Sampler: P)		Date: 2 1 11	_			
Well I.D.: 5-12				Well Diameter	: 2 3 4	6 8		
Total Well	Depth (TD): 34	M .	Depth to Wate	r (DTW): 23	3.94		
Depth to Fr	ee Product	•		Thickness of F	ree Product (fe	et):		
Referenced	to:	PVC) Grade	D.O. Meter (if	req'd):	YSI HACH		
DTW with 8	80% Rech	arge [(F	leight of Water	Column x 0.20) + DTW]: 26	,.01		
Purge Method:	Bailer Disposable B Positive Air I Electric Subn	Displaceme	•	Waterra Peristaltic tion Pump	Sampling Method Other	Disposable Bailer Extraction Port Dedicated Tubing		
1 Case Volume		3 fied Volum	$\frac{20.4}{\text{Calculated Vo}}$	Gals. Jume Well Diametr	er <u>Multiplier</u> <u>Well</u> 0.04 4" 0.16 6" 0.37 Othe	Diameter Multiplier 0.65 1.47 radius ² * 0.163		
Time	Temp (°F)	pН	Cond. (mS or	Turbidity (NTUs)	Gals. Removed	Observations		
1124	68.7	6.96	528	249	6.7			
1126	69.3	7.00	569	572	13.4			
(127	69.8	7,09	537	698	20.1			
1000 (1000) 1000 (1000)								
					83			
Did well dev	water?	Yes	No)	Gallons actuall	y evacuated: 2	0.1		
Sampling D	ate: Lilic		Sampling Time	: 1135	Depth to Wate	r:25.93		
Sample I.D.	5-12		·	Laboratory:	Test America	Other		
Analyzed fo	r: TPH-G	BTEX	МТВЕ ТРН-D	Oxygenates (5)	Other:			
EB I.D. (if a	pplicable)	•	@ Time	Duplicate I.D.	(if applicable):			
Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:								
D.O. (if req'	d): (Pr	e-purge:	2.06	mg/ _L P	ost-purge:	mg/ _L		
O.R.P. (if re	q'd): Pr	e-purge:) -7/	mV P	ost-purge:	mV		

BTS #: 110201-PC1			Site: 97093399					
Sampler: P	-	P		Date: 2/1/11				
Well I.D.: 5-13			Well Diameter	Well Diameter: 3 4 6 8				
Total Well Depth (TD): 32,47				Depth to Wate	r (DTW): 22	71		
Depth to Fr	ee Product	:		Thickness of F	Free Product (fe	et):		
Referenced	to:	PVC	Grade	D.O. Meter (if	req'd):	YSI HACH		
DTW with 8	80% Rech	arge [(H	leight of Water	Column x 0.20) + DTW]: みい	1.66		
Purge Method:	Bailer Disposable B Positive Air I Electric Subn	Displaceme	•	Waterra Peristaltic stion Pump	Sampling Method: Other:	Disposable Bailer Extraction Port Dedicated Tubing		
6.3 (C) 1 Case Volume	Gals.) X	3 fied Volum	$\frac{18.9}{\text{Calculated Vo}}$	Gals. Well Diamet 1" 2" 3"	er Multiplier Well 0.04 4" 0.16 6" 0.37 Othe	Diameter Multiplier 0.65 1.47 r radius² * 0.163		
Time	Temp (°F)	pН	Cond. (mS or	Turbidity (NTUs)	Gals. Removed	Observations		
1401	67.4	4.78	2610	498	6-3			
1402	70.4	4.65	3098	892	12.6	·		
1403	71.0	4.84	3407	621	18.9			
				·				
Did well dev	water?	Yes (No	Gallons actual	ly evacuated:	19.9		
Sampling D	ate: Lilic		Sampling Time	e: 1410	Depth to Wate	r: 24,10		
Sample I.D.	:5-13			Laboratory:	Test America	Other		
Analyzed fo	r: TPH-G	втех	МТВЕ ТРН-D	Oxygenates (5)	Other: 50 C	te		
EB I.D. (if a	pplicable)	•	@ Time	Duplicate I.D.	(if applicable):			
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other:			
D.O. (if req'	d): Pr	e-purge:	1.10	mg/ _L F	ost-purge:	mg/L		
O.R.P. (if re	q'd): Pr	e-purge:	248	mV F	ost-purge:	mV		

BTS #: 110201-PC1				Site: 97093399			
Sampler: P		}		Date: 2 1 11			
Well I.D.: 5- 14R				Well D	iameter:	2 3 4	6 8
Total Well Depth (TD):34.3				Depth	to Water	(DTW): 22.1	ථ
Depth to Fre	ee Product	•	. 4	Thickn	ess of Fi	ree Product (fee	et):
Referenced	to:	PVC	Grade	D.O. M	leter (if	req'd): (YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.54							
	Bailer Disposable Bailer Positive Air In Electric Subm	Displaceme	•	Waterra Peristaltic tion Pump	Well Diamete	Sampling Method: Other: Multiplier Well I 0.04 4"	Bailer Disposable Bailer Extraction Port Dedicated Tubing Diameter Multiplier 0.65
1 Case Volume		5 fied Volum	$\frac{1}{\text{les}} = \frac{23.7}{\text{Calculated Vo}}$	_Gals. lume	2" 3"	0.16 6" 0.37 Othe	1.47
Time	Temp (°F)	pН	Cond. (mS orus)	1	oidity ΓUs)	Gals. Removed	Observations
1208	688	7.53	503	32	9	79	. A.S.
1209	68.2	7.42	379	463	dik√ •	15.8 *	
WELL	DEW	ATE	RED @	16 61	465		
1435	65.4	6.02	482	6	8	Sales and the sa	
Did well de	water?	Xes)	No	Gallon	s actuall	y evacuated:	16
Sampling D	ate: 1111		Sampling Time	e: 14	35	Depth to Wate	r: 22.27
Sample I.D.	:5-14R			Labora	tory: (Test America	Other
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other:	
EB I.D. (if a	EB I.D. (if applicable): @ Duplicate I.D. (if applicable):						
Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:							
D.O. (if req'	d): (Pr	e-purge:	108 0,	. 58 mg/ _L	Į. P	ost-purge:	mg/ _L
O.R.P. (if re	q'd): Pr	e-purge:	143	mV	P	ost-purge:	mV

BTS #: 110	Site: 97093399							
Sampler:	WW, 6			Date: 2/1/11				
Well I.D.:	s- 17	:	,	Well Dia	Well Diameter: (2) 3 4 6 8			
Total Well	Depth to	Water	r (DTW):	22.	91			
Depth to Fr						ree Produc		
Referenced	to:	PVC	Grade	D.O. Met		·····		YSI HACH
DTW with	DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.06							
Purge Method:	Bailer Disposable B Positive Air I Electric Subm	Displaceme	•	Waterra Peristaltic ction Pump	II Diamete	Sampling M	Other:	Bailer Disposable Bailer Extraction Port Dedicated Tubing
1.7 (Case Volume	Gals.) XSpecif	3 fied Volum		_ Gals. lume	1" 2" 3"	0.04 0.16 0.37	4" 6" Other	0.65 1.47 radius ² * 0.163
Time	Temp (°F)	pН	Cond. (mS or psS)	Turbid (NTU:	•	Gals. Rem	oved	Observations
1212	67.9	5.93	1605	>(000)	(-7	·	
1218	68.48	5%	1671	>(090	>	3.4		
1224	69.3	5.83	1683	>1000)	5.1		·

			,					
Did well dev	water?	Yes (Ng	Gallons a	ctuall	y evacuate	ed: 5.	
Sampling D	ate: Lili		Sampling Time	e: 1230		Depth to	Water	r: 23.30
Sample I.D.	5-17			Laborator	ry: (Test Americ	a) (Other
Analyzed fo	r: TPH-G	втех	MTBE TPH-D	Oxygenates	s (5)	Other:		
EB I.D. (if a	pplicable)	•	@ Time	Duplicate	e I.D. ((if applical	ble):	
Analyzed fo	r: трн-G	BTEX	MTBE TPH-D	Oxygenates	s (5)	Other:		
D.O. (if req'	d): Pr	e-purge:	1.40	mg/L	P	ost-purge:	,	$^{mg}/_{\mathrm{L}}$
O.R.P. (if re	q'd): Pr	e-purge:	136	mV	Po	ost-purge:		mV

BTS #: 1102 01-PC	4	Site: 97093399				
Sampler: PC, WW		Date: 2/1/11				
Well I.D.: 5- 18		Well Diameter	: ② 3 4	6 8		
Total Well Depth (TD)): 33. N	Depth to Water	(DTW): 22	52		
Depth to Free Product	•	Thickness of F	ree Product (fee	et):		
Referenced to:	PVC Grade	D.O. Meter (if	req'd): (YSI HACH		
DTW with 80% Recha	arge [(Height of Water	Column x 0.20)) + DTW]: 2	1.64		
Purge Method: Bailer Disposable Ba Positive Air D Electric Subm	Displacement Extrac	Waterra Peristaltic	Sampling Method: Other:	➤ Bailer Disposable Bailer Extraction Port Dedicated Tubing		
(0025) 22	3 = 5 (Calculated Vo	Gals. Well Diamete 1" 2" 3"	0.04 4" 0.16 6" 0.37 Other	Diameter Multiplier 0.65 1.47 radius² * 0.163		
Time Temp (°F)	pH (mS or (SS)	Turbidity (NTUs)	Gals. Removed	Observations		
1342 67.4	5,00 2622	816	1.7	odor		
1344 66.6	5.08 2759	879	3.4	U		
1346 67.6	5.05 2955	>1000	5-1	L)		
		A				
Did well dewater?	Yes No	Gallons actuall	y evacuated:	5.1		
Sampling Date:	Sampling Time	e: 1355	Depth to Water	r: 21.84		
Sample I.D.: 5-18	· .	Laboratory:	Test America	Other		
Analyzed for: TPH-G	BTEX MTBE TPH-D	Oxygenates (5)	Other: SU H	ite		
EB I.D. (if applicable):	: Time	Duplicate I.D.	(if applicable):			
Analyzed for: TPH-G	Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:					
D.O. (if req'd): Pro	e-purge: (.13	mg/ _L P	ost-purge:	mg/ _L		
O.R.P. (if req'd): Pro	e-purge:) 220	mV P	ost-purge:	mV		

BTS #: 110201-PC1				Site: 97093399				
Sampler: PC WW				Date: 2 1 11				
Well I.D.:	s-19			Well Diameter	r: 2 3 4	6 8		
Total Well l	Depth (TD	1):34.7		Depth to Wate	er (DTW): 21.78	Š		
Depth to Fre	ee Product			Thickness of F	Free Product (fee	et):		
Referenced	to:	PVC	Grade	D.O. Meter (if	req'd):	YSI HACH		
DTW with 8	80% Recha	arge [(H	leight of Water	Column x 0.20)+DTW]: 24	1.36		
Purge Method: Bailer Waterra Sampling Method: ➤ Bailer Disposable Bailer Peristaltic Disposable Bailer Positive Air Displacement Extraction Pump Electric Submersible Other Other:								
$ \frac{2}{1 \text{ Case Volume}} \underbrace{\frac{3}{1 \text{ Calculated Volume}}}_{\text{Specified Volumes}} = \underbrace{\frac{257}{1 \text{ Calculated Volume}}}_{\text{Calculated Volume}} \underbrace{\frac{\text{Well Diameter}}{1"} & \text{Multiplier}}_{1"} & \text{Well Diameter}}_{1"} & \text{Multiplier}}_{1"} & $								
Time	Temp (°F)	pН	Cond. (mS or	Turbidity (NTUs)	Gals. Removed	Observations		
1217	68.6	7.83	1134	666	8.4	odor		
1219	69.3	7,20	862	216	16.8			
1220	69.5	7.00	948	411	25.2			
Did well dev	water?	Yes (M	Gallons actual	ly evacuated:	25.2		
Sampling Da	ate: 1111		Sampling Time	e: 1440	Depth to Water	r: 22.03		
Sample I.D.	:5-19			Laboratory:	Test America	Other		
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other:			
EB I.D. (if a	pplicable)	:	@ Time	Duplicate I.D.	(if applicable):			
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other:			
D.O. (if req'	d): (Pr	e-purge:	1.08	mg/L F	Post-purge:	mg/ _L		
O.R.P. (if re	q'd): (Pr	e-purge:) 21	mV F	Post-purge:	m∇		

BTS #: 110201-PC1				Site: 97093399				
Sampler: P	A			Date: 2/1/11				
Well I.D.:	5-20			Well I	Well Diameter: 2 3 (4) 6 8			
Total Well Depth (TD):34.75					to Water	(DTW):	22	. 04
Depth to Free Product:					ness of F	ree Produ	ct (fee	et):
Referenced to: PVC Grade					Aeter (if	req'd):		YSI HACH
DTW with	80% Recha	arge [(H	eight of Water	Colum	n x 0.20)) + DTW]	:24	.58
Purge Method: Bailer Waterra Sampling Method: Bailer Disposable Bailer Peristaltic Positive Air Displacement Extraction Pump Electric Submersible Other Other:						Disposable Bailer Extraction Port		
83 (0 1 Case Volume	Gals.) XSpeci	3 fied Volum	= 24.9 Calculated Vo	_ Gals. lume	Well Diamete 1" 2" 3"	0.04 0.16 0.37	Well I 4" 6" Other	Diameter Multiplier 0.65 1.47 radius² * 0.163
Time	Temp (°F)	рН	Cond. (mS or as)	1	bidity TUs)	Gals. Ren	noved	Observations
1420	68.0	4.60	784-1011	73	3	8.5		
1423	68.4	4.31	8910 W	91	P	17		
1426	68.7	346	9521	15	· ·	25		
1429	68.4	3.19	9792	11		33.3		
					r			
Did well de	water?	Yes (No	Gallon	s actuall	y evacuat	ed: 3-	3.5
Sampling D	ate: Lili		Sampling Time	^{ક:} (૫ ૫	٥	Depth to	Water	1: 24.30
Sample I.D.	:5-20			Labora	ntory:	Test Ameri	ca (Other
Analyzed fo	or: TPH-G	BTEX	МТВЕ ТРН-D	Oxygen	ates (5)	Other: 5	ulf	ate
EB I.D. (if a	applicable)):	@ Time	Duplic	ate I.D.	(if applica	ıble):	
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other:		
D.O. (if req'	d): (Pr	e-purge:	1.03	^{mg} / _L Post-purge:				mg/ _L
O.R.P. (if re	eq'd): Pr	e-purge:	390	mV	P	ost-purge:		mV

BTS #: 110201-PC1				Site: 97093399				
Sampler: P	WW, 6			Date: 2 1 11				
Well I.D.:	5-21A			Well Diameter: 2 3 4 6 8				
Total Well Depth (TD): 6.51					to Wate	r (DTW):	23-18	3
Depth to Free Product:					ess of F	ree Produ	ct (fee	et):
Referenced to: PVC Grade					leter (if	req'd):		YSI HACH
DTW with 8	30% Rech	arge [(H	leight of Water	Colum	n x 0.20)) + DTW]	23	86
Positive Air Displacement Extraction Pump Extraction Positive Air Displacement Other Other Other: Well Diameter Multiplier Well Diameter Multiplier							➤ Bailer Disposable Bailer Extraction Port Dedicated Tubing	
2 2 (C) 1 Case Volume	Gals.) X	5 fied Volum	= (e. (e. Calculated Vo	_ Gals. olume	1" 2" 3"	0.04 0.16 0.37	4" 6" Other	0.65 1.47 radius ² * 0.163
Time	Temp (°F)	pН	Cond. (mS or us)	1	bidity ΓUs)	Gals. Ren	noved	Observations
1235	68.2	5.04	3148	> (0	90	2.2		
1242	68-6	4-81	3271	>(@	©	4.4		
1250	68-6	4.90	3563	2000	G.	6.6		
			•					
			1. A. C.					
Did well dev	water?	Yes (Ro	Gallon	s actuall	y evacuat	ed: (e-6
Sampling Da	ate:		Sampling Time	e: 133,	2	Depth to		: 23.30
Sample I.D.	5-214	\		Labora	itory:	Test Americ	ca (Other
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other: S	v +	2te
EB I.D. (if a	pplicable)):	@ Time	Duplic	ate I.D.	(if applica	ble):	
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygen		Other:		
D.O. (if req'	d): (Pr	e-purge:	0.84	mg/L Post-purge:			^{mg} /L	
O.R.P. (if re	q'd): (Pr	e-purge:) 110	mV	Р	ost-purge:		mV

BTS #: 110	201-96	1		Site: 9	7093	399						
Sampler: P		***		Date: .								
Well I.D.:	Well I.D.: 5-2(B					Well Diameter: 2 3 4 6 8						
Total Well Depth (TD): 39.36				Depth 1	to Water	· (DTW):23.0	૪					
Depth to Fre	ee Product	•		Thickn	ess of F	ree Product (fe	et):					
Referenced	PVC	Grade	D.O. M	leter (if	req'd):	YSI HACH						
DTW with 8	80% Recha	arge [(H	eight of Water	Column	1×0.20	+ DTW]: 2	0.33					
Purge Method:	Bailer Disposable Ba Positive Air Da Electric Subm	oisplaceme		Waterra Peristaltic tion Pump		Sampling Method Other	Disposable Bailer Extraction Port Dedicated Tubing					
1 Case Volume		3 fied Volum	$=\frac{31.8}{\text{Calculated Vo}}$	_ Gals.	Well Diamete 1" 2" 3"	Multiplier Well 0.04 4" 0.16 6" 0.37 Oth	Diameter Multiplier 0.65 1.47 er radius ² * 0.163					
Time	Temp (°F)	pН	Cond. (mS outs)	1	oidity ΓUs)	Gals. Removed	Observations					
173d	71.4	7.08	2215	4	22	10,6						
well	DEW A	1ERF	10 @ 11	6A	LS							
1425	66.8	5.42	957	6	6	Company Advisor Assista						
					· · · · · · · · · · · · · · · · · · ·							
Did well de	water?	res	No	Gallon	s actuall	y evacuated:	1 (
Sampling D	ate: 1 1		Sampling Tim	e: 14	25	Depth to Wate	er:23,08					
Sample I.D.	:5-215	3		Labora	tory:	Test America	Other					
Analyzed fo	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other:						
EB I.D. (if a	applicable)	•	@ Time	Duplic	ate I.D.	(if applicable):						
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other:						
D.O. (if req'	(d): (P1	e-purge:	0,51	$^{ m mg}/_{ m L}$	P	ost-purge:	mg/ _L					
O.R.P. (if re	eq'd): Pr	e-purge:) 10	mV	P	ost-purge:	mV					

- STANDARA

				······································						
BTS #: 11 c	201-PC	1		Site: 9	7093	399				
Sampler		Date: 2 1 11								
Well I.D.:	5-22-A	: 5		Well Diameter: 2 3 <u>4</u> 6 8						
Total Well	Depth (TD	1): 26.4	17	Depth to Water (DTW): 22.45						
Depth to Fr	ee Product	•		Thickne	ss of F	ree Produc	et (feet	t):		
Referenced	to:	PVC	Grade	D.O. Me	eter (if	req'd):	\mathcal{C}	YSI HACH		
DTW with	80% Rech	arge [(H	eight of Water	Column	x 0.20)	+ DTW]:	23.	25		
Purge Method:	Bailer Disposable B Positive Air I Electric Subn Gals.) X	Displaceme		Waterra Peristaltic tion Pump	/ <u>ell Diamete</u> 1" 2"	Sampling North Multiplier 0.04 0.16	Other:	Disposable Bailer Extraction Port Dedicated Tubing iameter Multiplier 0.65 1.47		
1 Case Volume	·	fied Volum		- 11	3"	0.37	Other	radius ² * 0.163		
Time	Temp (°F)	pН	Cond. (mS or 🚳	Turbi (NTI	•	Gals. Ren	noved	Observations		
1346	65.9	230	9524	477		2.6		000		
1349	68.4	2.21	10-44ms	7:08	න	5.2				
1356	67.2	222	10.38	>000	>	7.4		4		
					zý ·					
				. •				•		
Did well de	water?	Yes (No)	Gallons	actuall	y evacuat	ed: 4	H		
Sampling D	ate:		Sampling Time	e: 1408	7	Depth to	Water	:: 22.20		
Sample I.D	:5-221	4		Laborate	ory:	Test Americ	ca (Other		
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygenat	tes (5)	Other: S	ر ال	ate		
EB I.D. (if	applicable):	@ Time	Duplica	te I.D.	(if applica	ble):			
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygenat	tes (5)	Other:				
D.O. (if req	'd): (P	re-purge:	0.89	$^{ m mg}/_{ m L}$	F	ost-purge:		$^{ m mg}/_{ m L}$		
O.R.P. (if re	eq'd): (P	re-purge:		mV	F	ost-purge:		mV		

BTS#: uc	1201-PC	<u></u>		Site: q	7093	399		
Sampler: P				Date:		•		
Well I.D.:	s-22B			Well D	iameter:	: 2 3	4	6 8
Total Well	Depth (TD):39.6	2	Depth t	to Water	(DTW):	22.Fc	2
Depth to Free Product:				Thickn	ess of F	ree Produ	ct (fee	t):
Referenced	to:	PVC	Grade	D.O. M	leter (if	req'd):		YSI HACH
DTW with 8	80% Recha	arge [(H	leight of Water	Column	1 x 0.20)) + DTW]	: 2	608
Purge Method:	Bailer Disposable B Positive Air I Electric Subm	Displaceme	•	Waterra Peristaltic ction Pump		Sampling l	Method: Other:	➤ Bailer Disposable Bailer Extraction Port Dedicated Tubing
1 Case Volume	Gals.) X	3 fied Volum	$\frac{1}{1} = \frac{33.0}{\text{Calculated Vo}}$	_ Gals.	Well Diamete 1" 2" 3"	0.04 0.16 0.37	Well D 4" 6" Other	Diameter Multiplier 0.65 1.47 radius ² * 0.163
Time	Temp (°F)	pН	Cond. (mS or as)	i	oidity (TUs)	Gals. Ren	noved	' Observations
1114	67.0	6.28	1375	18	>	(
WELL T	EN AT	FLRED	@19 61	LS			·	
1415	66.6	4.30	422	4	6	· ·		
								·
Did well de	water?	Yes)	No	Gallon	s actuall	y evacuat	ed:	19
Sampling D	ate:		Sampling Time	e: 14	(5	Depth to	Water	:: 22.70
Sample I.D.	:5-77	B		Labora	tory: (Test Ameri	ca	Other
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygena	ates (5)	Other:		
EB I.D. (if a	pplicable)	:	@ Time	Duplica	ate I.D.	(if applica	able):	
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygena	ites (5)	Other:		
D.O. (if req'	d): (Pr	e-purge:	1.07	mg/L	Р	ost-purge:		mg/L
O.R.P. (if re	q'd): Pr	e-purge:) -3	mV	P	ost-purge:		mV

SHEDLY WELL I	MONITORING DATA SHEET
BTS #: 110201-PC1	Site: 97093399
Sampler: PC WW	Date: 2/1/11
Well I.D.: 5-23	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 34.68	Depth to Water (DTW): 22.92
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Wa	ater Column x 0.20) + DTW]: 25.27
Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Other_	Waterra Sampling Method: Bailer Peristaltic Disposable Bailer Extraction Pump Extraction Port Dedicated Tubing Other:
$\frac{7.6}{1 \text{ Case Volume}} (\text{Gals.}) \times \frac{3}{\text{Specified Volumes}} = \frac{22.}{\text{Calculate}}$	Well Diameter Multiplier Well Diameter Multiplier 1" 0.04 4" 0.65 2" 0.16 6" 1.47 3" 0.37 Other radius² * 0.163
Time Temp (°F) pH Cond. (mS or us	Turbidity (NTUs) Gals. Removed Observations
1228 69.8 4.09 1860	721 7.6 odor
1229 70.2 3.97 1226	929 15.2
WELL DEW ATERED @	16 GALS
1235 66.1 3.84 1152	326 -
Did well dewater? (Yes) No	Gallons actually evacuated: 16
Sampling Date:	Time: 1235 Depth to Water: 25.23
Sample I.D.: 5- 23	Laboratory: (Test America) Other
Analyzed for: TPH-G BTEX MTBE TPH	-D Oxygenates (5) Other: Sulfate
EB I.D. (if applicable):	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-	
D.O. (if req'd): Pre-purge: \30	mg/ _L Post-purge: mg/ _L
O.R.P. (if req'd): Pre-purge:	mV Post-purge: mV

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address	46	8th	54.	,0	ak	land			Date 2 111
Job Number	110	201-	PCI	·		Tec	hnician	DPC,	WW Page of Z
Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
5-4	×	×	×						BELOW GRADE (2")
	K]
5-5 5-6 5-8	X								4" casing sites in corner of stormdrain roul thatis covered by 2" x 4" steel grating in 6" steel, non-securing box
5-8	义	K						i.	Exp. cap does not seal on threaded ron
5-9	0	0				Ŷ			
5-10	60	حار						`.	
5-12	P	,		,			i i		NO 706
5-13) 0								NO THE
5-14R	X	X		,			44		
5-17	9	Ø							Exp. cap does not seal in threaded TOC
5-18	X	Ø							
5-19	X	X			\$20			*;	Tag laying in box
5-20	Ø	P							
5-21A	*	×		÷					
5-218	X	K							
5-22A	×	×						*	
5-228	Ø	2			9.00 At			\$A.	
	t all thre L" (12"	e criteria or less) 3	to be	com L TA	oliant G IS I	1) WELL PRESENT,	IS SECURA SECURE,	ABLE BY D	ESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS RECT
Notes:	5-211	4 · Ex	9	in the	1	oes u	et s	eal or	threaded Toc
	-221	<u> </u>	· .		4; #s	دد ر		در در	
	5-20		V-	<u> </u>				٠, در	<u> </u>
BLAINE TECH SER	VICES, INC	j.		SAN JO	DSE	SACRAM	ENTO	LOS ANGELES	S SAN DIEGO SEATTLE www.blainetech.com

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address	461	8th	54	0	akl	and			Date alili
Job Number							hnician	Pc, h	1W Page 2 of 2
Well ID	Well inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
5-23	×	×							Exp. cap loes not seal in threatel Toc
								i së	
		,	-						
·				-					
		·							
*Well box must mee "MONITORING WEL Notes:	t all thre L" (12"	ee criteria or less) 3	to be) WEI	com	pliant G IS I	: 1) WELL PRESENT,	IS SECUR. SECURE,	ABLE BY D AND CORF	DESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS RECT
BLAINE TECH SER				SAN J			MENTO	LOS ANGELE	S SAN DIEGO SEATTLE www.blainetech.com

APPENDIX B

TEST AMERICA – LABORATORY REPORT



LABORATORY REPORT

Prepared For: Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue San Jose, CA 95112-1105 Attention: Lorin King Project: 461 8th St., Oakland, CA - Shell

241501

Sampled: 02/01/11 Received: 02/03/11 Issued: 02/17/11 14:04

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

This entire report was reviewed and approved for release.

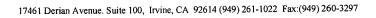
SAMPLE CROSS REFERENCE

LABORATORY ID	CLIENT ID	MATRIX
IUB0435-01	S-20	Water
IUB0435-02	S-22A	Water
IUB0435-03	S-21A	Water
IUB0435-04	S-17	Water
IUB0435-05	S-10	Water
IUB0435-06	S-4	Water
IUB0435-07	S-8	Water
IUB0435-08	S-5	Water
IUB0435-09	S-6	Water
IUB0435-10	S-9	Water
IUB0435-11	S-12	Water
IUB0435-12	S-13	Water
IUB0435-13	S-14R	Water
IUB0435-14	S-18	Water
IUB0435-15	S-19	Water
IUB0435-16	S-21B	Water
IUB0435-17	S-22B	Water
IUB0435-18	S-23	Water

Reviewed By:

TestAmerica Irvine

hilip stamelle





Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue

San Jose, CA 95112-1105 Attention: Lorin King Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUB0435-01 (S-20 - Water)	ole ID: IUB0435-01 (S-20 - Water) Sampled: 02/01/11							
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%) Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)	TPH by GC/MS	11B1556	5000	26000 103 % 105 % 97 %	100	2/12/2011	2/12/2011	
Sample ID: IUB0435-02 (S-22A - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%) Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1556	2000	13000 103 % 104 % 97 %	40	2/12/2011	2/12/2011	
Sample ID: IUB0435-03 (S-21A - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%) Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	500	9200 100 % 106 % 95 %	10	2/12/2011	2/13/2011	
Sample ID: IUB0435-04 (S-17 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%, Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	50	950 100 % 100 % 100 %	1	2/12/2011	2/12/2011	
Sample ID: IUB0435-05 (S-10 - Water)					Sampled	: 02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%, Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	50	69 96 % 101 % 101 %	1	2/12/2011	2/12/2011	e e e e e e e e e e e e e e e e e e e
Sample ID: IUB0435-06 (S-4 - Water)					Sampled	: 02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120% Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	50	ND 100 % 106 % 99 %	1	2/12/2011	2/12/2011	·

TestAmerica Irvine



17461 Derian Avenue. Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue San Jose, CA 95112-1105

Attention: Lorin King

Project ID: 461 8th St., Oakland, CA - Shell

241501

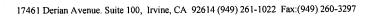
Report Number: IUB0435

Sampled: 02/01/11 Received: 02/03/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUB0435-07 (S-8 - Water)				;	Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%) Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	50	ND 98 % 99 % 92 %	1	2/12/2011	2/12/2011	
Sample ID: IUB0435-08 (S-5 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%) Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	1200	27000 100 % 101 % 99 %	25	2/12/2011	2/13/2011	
Sample ID: IUB0435-09 (S-6 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%) Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	2500	16000 101 % 101 % 99 %	50	2/12/2011	2/13/2011	
Sample ID: IUB0435-10 (S-9 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120%) Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	50	640 95 % 103 % 98 %	1	2/12/2011	2/12/2011	
Sample ID: IUB0435-11 (S-12 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120% Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	50	ND 102 % 109 % 98 %	1	2/12/2011	2/12/2011	
Sample ID: IUB0435-12 (S-13 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12) Surrogate: Dibromofluoromethane (80-120% Surrogate: Toluene-d8 (80-120%) Surrogate: 4-Bromofluorobenzene (80-120%)		11B1551	500	2100 100 % 101 % 100 %	10	2/12/2011	2/13/2011	

TestAmerica Irvine





Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue

San Jose, CA 95112-1105 Attention: Lorin King Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

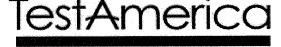
Sampled: 02/01/11

Received: 02/03/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUB0435-13 (S-14R - Water)	•			1	Sampled:	02/01/11		
Reporting Units: ug/l					•			
•	TPH by GC/MS	11B1551	50	570	1	2/12/2011	2/12/2011	•
Surrogate: Dibromofluoromethane (80-120%)				105 %				
Surrogate: Toluene-d8 (80-120%)				99 % 94 %				
Surrogate: 4-Bromofluorobenzene (80-120%)								
Sample ID: IUB0435-14 (S-18 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11B1551	100	2100	2	2/12/2011	2/13/2011	
Surrogate: Dibromofluoromethane (80-120%)	TTT by Ge/Ms	1101331	100	102 %	2	2/12/2011	2/13/2011	
Surrogate: Toluene-d8 (80-120%)			٠	97 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Sample ID: IUB0435-15 (S-19 - Water)				*	Sampled:	02/01/11		
Reporting Units: ug/l					•			
	TPH by GC/MS	11B1551	200	1800	4	2/12/2011	2/13/2011	
Surrogate: Dibromofluoromethane (80-120%)				99 %				
Surrogate: Toluene-d8 (80-120%)				101 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				96 %				
Sample ID: IUB0435-16 (S-21B - Water)					Sampled:	02/01/11		
Reporting Units: ug/l	TD111 00040	1101551	50	270		2/12/2011	2/12/2011	
	TPH by GC/MS	11B1551	50	270 99 %	1	2/12/2011	2/13/2011	
Surrogate: Dibromofluoromethane (80-120%) Surrogate: Toluene-d8 (80-120%)				107 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				
					Sampled:	02/01/11		
Sample ID: IUB0435-17 (S-22B - Water) Reporting Units: ug/l					Sampieu	. 02/01/11		
	TPH by GC/MS	11B1551	50	ND	1	2/12/2011	2/13/2011	
Surrogate: Dibromofluoromethane (80-120%)	-			96 %				
Surrogate: Toluene-d8 (80-120%)				100 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				
Sample ID: IUB0435-18 (S-23 - Water)					Sampled	: 02/01/11		
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11B1551	100	1300	2	2/12/2011	2/13/2011	
Surrogate: Dibromofluoromethane (80-120%)				94 %				
Surrogate: Toluene-d8 (80-120%)				99 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				102 %				

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Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue

San Jose, CA 95112-1105 Attention: Lorin King Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
•		Dutti	2		Sampled:			•
Sample ID: IUB0435-01 (S-20 - Water)					Sampicu.	02/01/11		
Reporting Units: ug/l	EPA 8260B	11B1556	50	3900	100	2/12/2011	2/12/2011	
Benzene	EPA 8260B	11B1556	50 50	1300	100	2/12/2011	2/12/2011	
Ethylbenzene	EPA 8260B	11B1556	50 50	7100	100	2/12/2011	2/12/2011	
Toluene				5800	100	2/12/2011	2/12/2011	
Xylenes, Total	EPA 8260B	11B1556	100		100	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				97 %				
Surrogate: Dibromofluoromethane (80-120%)				103 %				
Surrogate: Toluene-d8 (80-120%)				105 %				
Sample ID: IUB0435-02 (S-22A - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1556	20	1800	40	2/12/2011	2/12/2011	
Ethylbenzene	EPA 8260B	11B1556	20	640	40	2/12/2011	2/12/2011	
Toluene	EPA 8260B	11B1556	20	3100	40	2/12/2011	2/12/2011	
Xylenes, Total	EPA 8260B	11B1556	40	2800	40	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				97 %				
Surrogate: Dibromofluoromethane (80-120%)				103 %				
Surrogate: Toluene-d8 (80-120%)				104 %				
Sample ID: IUB0435-03 (S-21A - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	5.0	840	10	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	5.0	370	10	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	5.0	750	10	2/12/2011	2/13/2011	•
Xylenes, Total	EPA 8260B	11B1551	10	1300	10	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				95 %				
Surrogate: Dibromofluoromethane (80-120%)				100 %				
Surrogate: Toluene-d8 (80-120%)				106 %				



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Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue San Jose, CA 95112-1105

Attention: Lorin King

Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

BTEX/OXYGENATES by GC/MS (EPA 8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUB0435-04 (S-17 - Water)				;	Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	0.50	100	1	2/12/2011	2/12/2011	MHA
Ethylbenzene	EPA 8260B	11B1551	0.50	47	1	2/12/2011	2/12/2011	M2
Toluene	EPA 8260B	11B1551	0.50	72	1	2/12/2011	2/12/2011	M2
Xylenes, Total	EPA 8260B	11B1551	1.0	130	1	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				100 %				
Surrogate: Dibromofluoromethane (80-120%)				100 %				
Surrogate: Toluene-d8 (80-120%)				100 %				
Sample ID: IUB0435-05 (S-10 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/12/2011	
Ethylbenzene	EPA 8260B	11B1551	0.50	2.2	1	2/12/2011	2/12/2011	
Toluene	EPA 8260B	11B1551	0.50	ND	1 1	2/12/2011	2/12/2011	
Xylenes, Total	EPA 8260B	11B1551	1.0	ND	1	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				101 %				
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				101 %				•
Sample ID: IUB0435-06 (S-4 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	0.50	ND	. 1	2/12/2011	2/12/2011	
Ethylbenzene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/12/2011	
Toluene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/12/2011	
Xylenes, Total	EPA 8260B	11B1551	1.0	1.1	1	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				99 %				
Surrogate: Dibromofluoromethane (80-120%)				100 %				
Surrogate: Toluene-d8 (80-120%)				106 %				



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Project ID: 461 8th St., Oakland, CA - Shell

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Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUB0435-07 (S-8 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l				:				
Benzene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/12/2011	
Ethylbenzene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/12/2011	
Toluene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/12/2011	
Xylenes, Total	EPA 8260B	11B1551	1.0	ND	1	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				92 %				
Surrogate: Dibromofluoromethane (80-120%)				98 %				
Surrogate: Toluene-d8 (80-120%)				99 %				
Sample ID: IUB0435-08 (S-5 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	12	1100	25	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	12	1400	25	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	12	1500	25	2/12/2011	2/13/2011	
Xylenes, Total	EPA 8260B	11B1551	25	3100	25	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)		•		99 %		•		
Surrogate: Dibromofluoromethane (80-120%)				100 %				
Surrogate: Toluene-d8 (80-120%)				101 %				
Sample ID: IUB0435-09 (S-6 - Water) Reporting Units: ug/l					Sampled:	02/01/11		
Benzene	EPA 8260B	11B1551	25	4000	50	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	25	600	50	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	25	1700	50	2/12/2011	2/13/2011	
Xylenes, Total	EPA 8260B	11B1551	50	1800	50	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				99 %				
Surrogate: Dibromofluoromethane (80-120%)				101 %				
Surrogate: Toluene-d8 (80-120%)				101 %				
Suitoguic. I diucin no (00. 12070)								



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Report Number: IUB0435

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	DIEMOA	IOMINAL	es by GCIN	is (in A o	2001)			
Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUB0435-10 (S-9 - Water)				;	Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	0.50	99	1	2/12/2011	2/12/2011	
Ethylbenzene	EPA 8260B	11B1551	0.50	38	1	2/12/2011	2/12/2011	
Toluene	EPA 8260B	11B1551	0.50	7.8	1	2/12/2011	2/12/2011	
Xylenes, Total	EPA 8260B	11B1551	1.0	72	1	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				98 %				
Surrogate: Dibromofluoromethane (80-120%)				95 %				
Surrogate: Toluene-d8 (80-120%)				103 %				ř.
Sample ID: IUB0435-11 (S-12 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	0.50	1.8	1	2/12/2011	2/12/2011	
Ethylbenzene	EPA 8260B	11B1551	0.50	2.8	. 1	2/12/2011	2/12/2011	
Toluene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/12/2011	
Xylenes, Total	EPA 8260B	11B1551	1,0	ND	1	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				98 %				
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				109 %				
Sample ID: IUB0435-12 (S-13 - Water)		•			Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	5.0	170	10	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	5.0	75	10	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	5.0	390	10	2/12/2011	2/13/2011	
Xylenes, Total	EPA 8260B	11B1551	10	410	10	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				100 %				
Surrogate: Dibromofluoromethane (80-120%)				100 %				
Surrogate: Toluene-d8 (80-120%)				101 %				



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Accelor	North and	Datak	Reporting Limit	Sample Result	Dilution	Date Extracted	Date Analyzed	Data Qualifiers
Analyte	Method	Batch	Limit				Allalyzeu	Quantiers
Sample ID: IUB0435-13 (S-14R - Water)				\$	Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	0.50	56	1	2/12/2011	2/12/2011	
Ethylbenzene	EPA 8260B	11B1551	0.50	20	1	2/12/2011	2/12/2011	
Toluene	EPA 8260B	11B1551	0.50	.32	1	2/12/2011	2/12/2011	
Xylenes, Total	EPA 8260B	11B1551	1.0	59	1	2/12/2011	2/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				
Surrogate: Dibromofluoromethane (80-120%)				105 %				
Surrogate: Toluene-d8 (80-120%)				99 %				
Sample ID: IUB0435-14 (S-18 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	1.0	210	2	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	1.0	87	2	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	1.0	190	2	2/12/2011	2/13/2011	
Xylenes, Total	EPA 8260B	11B1551	2.0	180	2	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)			•	95 %			*	
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				97 %				
Sample ID: IUB0435-15 (S-19 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	2.0	210	4	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	2.0	100	4	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	2.0	270	4	2/12/2011	2/13/2011	
Xylenes, Total	EPA 8260B	11B1551	4.0	320	4	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				96 %				
Surrogate: Dibromofluoromethane (80-120%)				99 %				
Surrogate: Toluene-d8 (80-120%)				101 %				



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Report Number: IUB0435

Received: 02/03/11

	DIEA/UA	IGENAL	es by GC/N	13 (E1 A 6	200D)			
Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUB0435-16 (S-21B - Water)				5	Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	0.50	4.0	1	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	0.50	2.0	1	2/12/2011	2/13/2011	
Xylenes, Total	EPA 8260B	11B1551	1.0	16	1	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				
Surrogate: Dibromofluoromethane (80-120%)				99 %				
Surrogate: Toluene-d8 (80-120%)				107 %				
Sample ID: IUB0435-17 (S-22B - Water)				;	Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	0.50	0.55	1	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	0.50	ND	1	2/12/2011	2/13/2011	
Xylenes, Total	EPA 8260B	11B1551	1.0	ND	1	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				
Surrogate: Dibromofluoromethane (80-120%)				96 %				
Surrogate: Toluene-d8 (80-120%)				100 %				
Sample ID: IUB0435-18 (S-23 - Water)					Sampled:	02/01/11		
Reporting Units: ug/l								
Benzene	EPA 8260B	11B1551	1.0	51	2	2/12/2011	2/13/2011	
Ethylbenzene	EPA 8260B	11B1551	1.0	72	2	2/12/2011	2/13/2011	
Toluene	EPA 8260B	11B1551	1.0	110	2	2/12/2011	2/13/2011	
Xylenes, Total	EPA 8260B	11B1551	2.0	270	2	2/12/2011	2/13/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				102 %	*			
Surrogate: Dibromofluoromethane (80-120%)		*		94 %				
Surrogate: Toluene-d8 (80-120%)				99 %				



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Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue

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Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

		INO	RGANICS	•				
Analyte	Method	Batch	Reporting Limit	Sample l Result		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUB0435-01 (S-20 - Water) Reporting Units: ug/l				Sa	ampled:	02/01/11		
Sulfate	EPA 300.0	11B0569	250000	5400000	500	2/4/2011	2/5/2011	,
Sample ID: IUB0435-02 (S-22A - Water) Reporting Units: ug/l				S	ampled:	02/01/11		
Sulfate	EPA 300.0	11B0569	250000	8100000	500	2/4/2011	2/5/2011	
Sample ID: IUB0435-03 (S-21A - Water) Reporting Units: ug/l				S	ampled:	02/01/11		
Sulfate	EPA 300.0	11B0569	100000	1900000	200	2/4/2011	2/5/2011	
Sample ID: IUB0435-10 (S-9 - Water) Reporting Units: ug/l				. s	ampled:	02/01/11		
Sulfate	EPA 300.0	11B0681	5000	19000	10	2/5/2011	2/5/2011	
Sample ID: IUB0435-12 (S-13 - Water) Reporting Units: ug/l				s	ampled	02/01/11		•
Sulfate	EPA 300.0	11B0681	100000	3500000	200	2/5/2011	2/5/2011	
Sample ID: IUB0435-14 (S-18 - Water) Reporting Units: ug/l				S	ampled	: 02/01/11		
Sulfate	EPA 300.0	11B0681	50000	1600000	100	2/5/2011	2/5/2011	
Sample ID: IUB0435-18 (S-23 - Water) Reporting Units: ug/l				S	Sampled	: 02/01/11		
Sulfate	EPA 300.0	11B0681	25000	500000	50	2/5/2011	2/5/2011	



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241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

		Reporting		Spike	Source		%REC		RPD	Data
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch: 11B1551 Extracted: 02/12/11										
Blank Analyzed: 02/12/2011 (11B1551	-BLK1)								•	
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	25.3		ug/l	25.0		101	80-120			
Surrogate: Toluene-d8	26.0		ug/l	25.0		104	80-120			
Surrogate: 4-Bromofluorobenzene	23.9		ug/l	25.0		96	80-120			
LCS Analyzed: 02/12/2011 (11B1551-	BS2)					,				
Volatile Fuel Hydrocarbons (C4-C12)	472	50	ug/l	500		94	55-130			
Surrogate: Dibromofluoromethane	25.5		ug/l	25.0		102	80-120			
Surrogate: Toluene-d8	26.7		ug/l	25.0		107	80-120			
Surrogate: 4-Bromofluorobenzene	23.8	•	ug/l	25.0		95	80-120			
Matrix Spike Analyzed: 02/12/2011 (1	1B1551-MS1)				Source: I	UB0435-0	14			
Volatile Fuel Hydrocarbons (C4-C12)	2180	50	ug/l	1720	952	71	50-145			
Surrogate: Dibromofluoromethane	26.2		ug/l	25.0		105	80-120			
Surrogate: Toluene-d8	24.5		ug/l	25.0		98	80-120		,	
Surrogate: 4-Bromofluorobenzene	23.5		ug/l	25.0		94	80-120			
Matrix Spike Dup Analyzed: 02/12/20)11 (11B1551-M	(SD1)			Source: 1	(UB0435-0)4			
Volatile Fuel Hydrocarbons (C4-C12)	2230	50	ug/l	1720	952	74	50-145	2	20	
Surrogate: Dibromofluoromethane	24.8		ug/l	25.0		99	80-120			
Surrogate: Toluene-d8	24.8		ug/l	25.0		99	80-120			
Surrogate: 4-Bromofluorobenzene	26.3		ug/l	25.0		105	80-120			
Batch: 11B1556 Extracted: 02/12/11										
Blank Analyzed: 02/12/2011 (11B1550	6-BLK1)				-					
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	23.9		ug/l	25.0		96	80-120			
Surrogate: Toluene-d8	25.9		ug/l	25.0		104	80-120			
Surrogate: 4-Bromofluorobenzene	24.3		ug/l	25.0		97	80-120			

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1680 Rogers Avenue

San Jose, CA 95112-1105 Attention: Lorin King Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

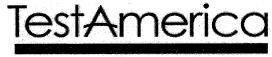
Sampled: 02/01/11

Received: 02/03/11

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

		Reporting		Spike	Source		%REC		RPD	Data
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch: 11B1556 Extracted: 02/12/11										
LCS Analyzed: 02/12/2011 (11B1556-BS2	2)									
Volatile Fuel Hydrocarbons (C4-C12)	431	50	ug/l	500		86	55-130			
Surrogate: Dibromofluoromethane	23.6		ug/l	25.0		94	80-120			
Surrogate: Toluene-d8	26.0		ug/l	25.0		104	80-120			
Surrogate: 4-Bromofluorobenzene	24.5		ug/l	25.0		98	80-120			
Matrix Spike Analyzed: 02/12/2011 (11B	1556-MS1)				Source: İ	UB0433-0	1			
Volatile Fuel Hydrocarbons (C4-C12)	1000	50	ug/l	1720	ND	58	50-145			
Surrogate: Dibromofluoromethane	24.7		ug/l	25.0		99	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			
Surrogate: 4-Bromofluorobenzene	24.7		ug/l	25.0		99	80-120			
Matrix Spike Dup Analyzed: 02/12/2011	(11B1556-M	(SD1)			Source: I	UB0433-0	1			
Volatile Fuel Hydrocarbons (C4-C12)	933	50	ug/l	1720	ND	54	50-145	7	20	
Surrogate: Dibromofluoromethane	24.3		ug/l	25.0		97	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			
Surrogate: 4-Bromofluorobenzene	24.1		ug/l	25.0		96	80-120			



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Received: 02/03/11

METHOD BLANK/QC DATA

BTEX/OXYGENATES by GC/MS (EPA 8260B)

		Reporting		Spike	Source		%REC		RPD	Data
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch: 11B1551 Extracted: 02/12/11										
Blank Analyzed: 02/12/2011 (11B1551-1	BLK1)									
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Surrogate: 4-Bromofluorobenzene	23.9		ug/l	25.0		96	80-120			
Surrogate: Dibromofluoromethane	25.3	-	ug/l	25.0		101	80-120		4" 4	
Surrogate: Toluene-d8	26.0		ug/l	25.0		104	80-120			
LCS Analyzed: 02/12/2011 (11B1551-B	S1)	•								
Benzene	25.2	0.50	ug/l	25.0		101	70-120			
Ethylbenzene	25.8	0.50	ug/l	25.0		103	75-125			
Toluene	26.4	0.50	ug/l	25.0		106	70-120			
m,p-Xylenes	52.0	1.0	ug/l	50.0		104	75-125			
o-Xylene	29.2	0.50	ug/l	25.0		117	75-125			
Xylenes, Total	81.3	1.0	ug/l	75.0		108	70-125			
Surrogate: 4-Bromofluorobenzene	24.4		ug/l	<i>25.0</i>		97	80-120			
Surrogate: Dibromofluoromethane	26.1	•	ug/l	25.0		104	80-120			
Surrogate: Toluene-d8	26.3		ug/l	25.0		105	80-120			4.
Matrix Spike Analyzed: 02/12/2011 (11	B1551-MS1)				Source: 1	UB0435-0)4			
Benzene	114	0.50	ug/l	25.0	101	52	65-125			MHA
Ethylbenzene	62.1	0.50	ug/l	25.0	46.6	62	65-130			M2
Toluene	85.2	0.50	ug/l	25.0	72.4	51	70-125			M2
m,p-Xylenes	112	1.0	ug/l	50.0	83.2	57	65-130			M2
o-Xylene	62.0	0.50	ug/l	25.0	45.2	67	65-125			
Xylenes, Total	174	1.0	ug/l	75.0	128	60	60-130			
Surrogate: 4-Bromofluorobenzene	23.5		ug/l	25.0		. 94	80-120			
Surrogate: Dibromofluoromethane	26.2		ug/l	25.0		105	80-120			
Surrogate: Toluene-d8	24.5		ug/l	25.0		98	80-120		•	

TestAmerica Irvine



17461 Derian Avenue. Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue San Jose, CA 95112-1105

Attention: Lorin King

Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

METHOD BLANK/QC DATA

BTEX/OXYGENATES by GC/MS (EPA 8260B)

		Reporting		Spike	Source		%REC		RPD	Data
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch: 11B1551 Extracted: 02/12/11										
Matrix Spike Dup Analyzed: 02/12/201	1 (11B1551-M	ISD1)			Source: I	UB0435-0	4			
Benzene	115	0.50	ug/l	25.0	101	54	65-125	0.4	20	MHA
Ethylbenzene	70.6	0.50	ug/l	25.0	46.6	96	65-130	13	20	
Toluene	86.3	0.50	ug/l	25.0	72.4	56	70-125	. 1	20	M2
m,p-Xylenes	122	1.0	ug/l	50.0	83.2	. 78	65-130	9	25	
o-Xylene	67.6	0.50	ug/l	25.0	45.2	89	65-125	9	20	
Xylenes, Total	190	1.0	ug/l	75.0	128	82	60-130	9	20	
Surrogate: 4-Bromofluorobenzene	26.3		ug/l	25.0		105	80-120			
Surrogate: Dibromofluoromethane	24.8		ug/l	25.0		99	80-120			•
Surrogate: Toluene-d8	24.8		ug/l	25.0		99	80-120			
Batch: 11B1556 Extracted: 02/12/11							•			
Blank Analyzed: 02/12/2011 (11B1556-	·BLK1)								v.	
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l		t					
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Surrogate: 4-Bromofluorobenzene	24.3		ug/l	25.0		97	80-120			
Surrogate: Dibromofluoromethane	23.9		ug/l	25.0		96	80-120			
Surrogate: Toluene-d8	25.9		ug/l	25.0		104	80-120			
LCS Analyzed: 02/12/2011 (11B1556-E	BS1)									
Benzene	22.4	0.50	ug/l	25.0		90	70-120			
Ethylbenzene	25.7	0.50	ug/l	25.0		103	75-125			
Toluene	24.5	0.50	ug/l	25.0		98	70-120			
m,p-Xylenes	49.6	1.0	ug/l	50.0		99	75-125	•		
o-Xylene	24.3	0.50	ug/l	25.0		97	75-125			
Xylenes, Total	73.8	1.0	ug/l	75.0		98	70-125			
Surrogate: 4-Bromofluorobenzene	24.5		ug/l	25.0		98	80-120			
Surrogate: Dibromofluoromethane	24.3		ug/l	25.0		97	80-120			
Surrogate: Toluene-d8	26.3		ug/l	25.0		105	80-120			

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Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue

San Jose, CA 95112-1105 Attention: Lorin King Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

METHOD BLANK/OC DATA

BTEX/OXYGENATES by GC/MS (EPA 8260B)

•		Reporting		Spike	Source		%REC		RPD	Data
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch: 11B1556 Extracted: 02/12/11										
Matrix Spike Analyzed: 02/12/2011 (1	1B1556-MS1)				Source: I	UB0433-0	1			
Benzene	22.6	0.50	ug/l	25.0	ND	90	65-125			
Ethylbenzene	25.3	0.50	ug/l	25.0	ND	101	65-130			
Toluene	24.8	0.50	ug/l	25.0	ND	99	70-125			
m,p-Xylenes	49.1	1.0	ug/l	50.0	ND	98	65-130			
o-Xylene	24.0	0.50	ug/l	25.0	ND	96	65-125			
Xylenes, Total	73.1	1.0	ug/l	75.0	ND	97	60-130			
Surrogate: 4-Bromofluorobenzene	24.7		ug/l	25.0		99	80-120			
Surrogate: Dibromofluoromethane	24.7		ug/l	25.0		99	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			
Matrix Spike Dup Analyzed: 02/12/20	11 (11B1556-M	(SD1)			Source: I	UB0433-0	1			
Benzene	21.5	0.50	ug/l	25.0	ND	86	65-125	5	20	
Ethylbenzene	23.6	0.50	ug/l	25.0	ND	95	65-130	7	20	
Toluene	23.5	0.50	ug/l	25.0	ND	94	70-125	5	20	
m,p-Xylenes	45.5	1.0	ug/l	50.0	ND	91	65-130	8	25	
o-Xylene	22.5	0.50	ug/l	25.0	ND	90	65-125	6	20	• .
Xylenes, Total	68.1	1.0	ug/l	75.0	ND	91	60-130	[*] 7	20	
Surrogate: 4-Bromofluorobenzene	24.1		ug/l	25.0		96	80-120			*
Surrogate: Dibromofluoromethane	24.3		ug/l	25.0		97	80-120			
Surrogate: Toluene-d8	26.2		ug/l	25.0		105	80-120			Š.



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Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue San Jose, CA 95112-1105

Attention: Lorin King

Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

METHOD BLANK/OC DATA

INORGANICS

		Reporting		Spike	Source		%REC		RPD	Data
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifiers
Batch: 11B0569 Extracted: 02/04/11								٠		
Blank Analyzed: 02/04/2011 (11B0569-I	BLK1)									
Sulfate	ND	500	ug/l							
LCS Analyzed: 02/04/2011 (11B0569-BS	S1)									
Sulfate	10200	500	ug/l	10000		102	90-110			M-3
Matrix Spike Analyzed: 02/05/2011 (11)	B0569-MS2)				Source: I	UB0577-0	1			
Sulfate	12000	500	ug/l	10000	1940	100	80-120		•	*
Batch: 11B0681 Extracted: 02/05/11										
Blank Analyzed: 02/05/2011 (11B0681-I	BLK1)									
Sulfate	ND	500	ug/l							
LCS Analyzed: 02/05/2011 (11B0681-BS	S1)									
Sulfate	9640	500	ug/l	10000		96	90-110			
Matrix Spike Analyzed: 02/05/2011 (11)	B0681-MS1)				Source: I	UB0435-1	0			
Sulfate	101000	5000	ug/l	100000	18800	83	80-120			
Matrix Spike Dup Analyzed: 02/05/2011	l (11B0681-M	SD1)			Source: I	UB0435-1	0			
Sulfate	105000	5000	ug/l	100000	18800	86	80-120	4	20	



THE LEADER IN ENVIRONMENTAL TESTING 17461 Derian Avenue. Suite 100, Irvine, CA 92614 (949) 261-1022 Fax: (949) 260-3297

Blaine Tech San Jose/CRA Shell

Project ID: 461 8th St., Oakland, CA - Shell

1680 Rogers Avenue

M2

241501

San Jose, CA 95112-1105 Attention: Lorin King Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

DATA QUALIFIERS AND DEFINITIONS

The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).

M-3 Results exceeded the linear range in the MS/MSD and therefore are not available for reporting. The batch was

accepted based on acceptable recovery in the Blank Spike (LCS).

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery

information. See Blank Spike (LCS).

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.

RPD Relative Percent Difference

ADDITIONAL COMMENTS

For Volatile Fuel Hydrocarbons (C4-C12):

Volatile Fuel Hydrocarbons (C4-C12) are quantitated against a gasoline standard. Quantitation begins immediately before TBA-d9.



17461 Derian Avenue. Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Blaine Tech San Jose/CRA Shell

1680 Rogers Avenue

San Jose, CA 95112-1105 Attention: Lorin King Project ID: 461 8th St., Oakland, CA - Shell

241501

Report Number: IUB0435

Sampled: 02/01/11

Received: 02/03/11

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 300.0	Water	X	X
EPA 8260B	Water	X	X
TPH by GC/MS	Water	X	X

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

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Field Sample Identification	DAT	TÉ TIME	MATRIX		Т	T			NO. OF	TPH -GRO,	TPH -DRO, Extra	TPHg (8015M)	ulfate	BTEX (5260B)	BTEX + MTBE (8260B)	BTEX + MTBE +	BTEX + 6 OXY8 (MTBE, TAME, ETBE) 8260B	Full VOC list (8260B)	Single Compound:_	1,2-DCA (8260B)	EDB (8260B)	Ethanol (8280B)	Methanol (8015M)						c	ontainer PID Readings
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