ENVIRONMENTAL
PROTECTION

00 MAY -1 PM 4:51

Chevron

By next QMR, six (6) off-site MW have been installed. Was scheduled for Feb 2000

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-8830
Fax (510) 842-8370

Date: 4-28-00

To: Distribution

Re: Groundwater Monitoring Report, 9-4800

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

Brett L. Hunter

Brett Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

April 28, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 2000 Monitoring at 9-4800

First Quarter 2000 Groundwater Monitoring at
Chevron Service Station Number 9-4800
1700 Castro St.
Oakland, CA

Monitoring Performed on March 9, 2000

Groundwater Sampling Report **000309-S-2**

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

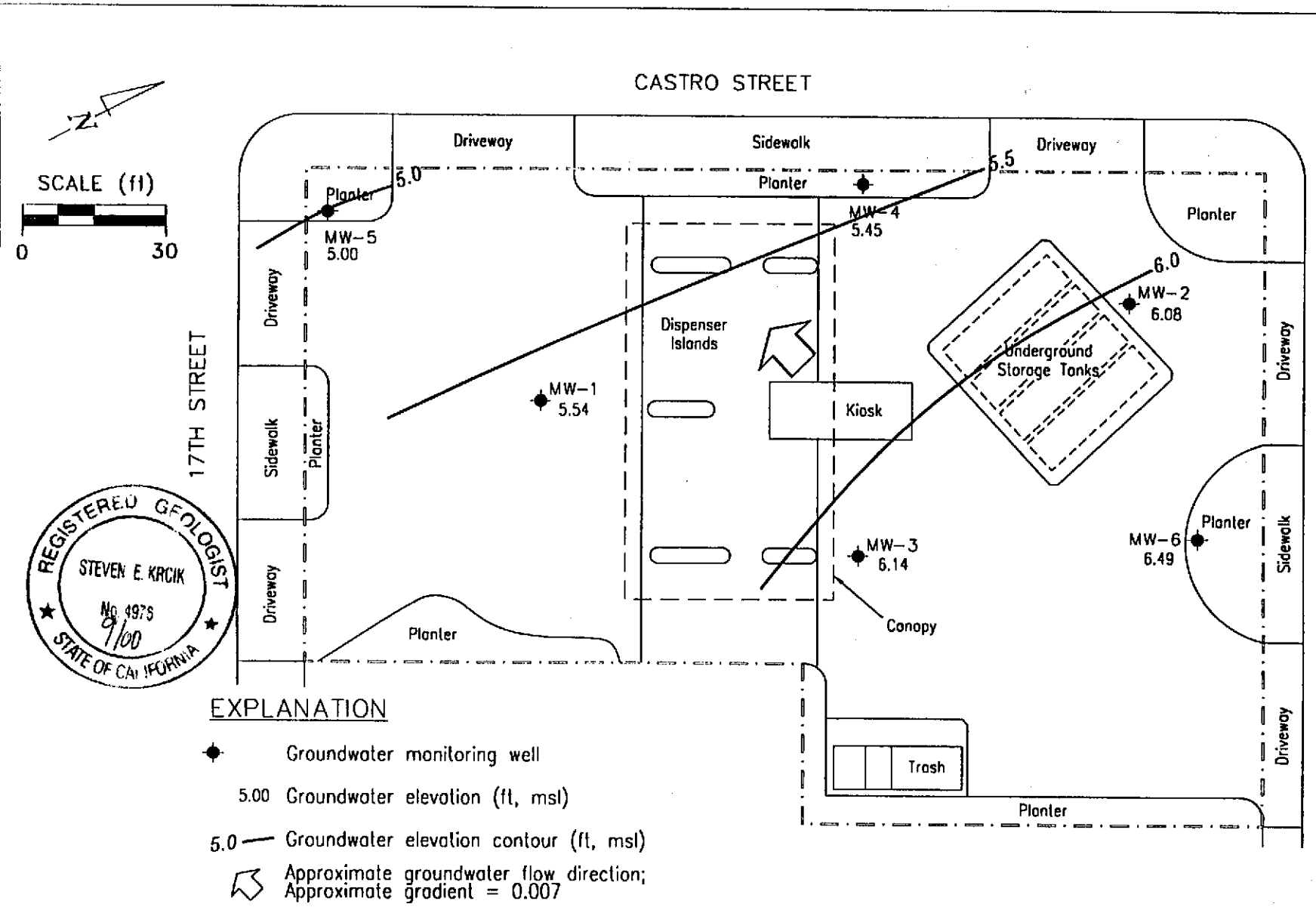
Scott Boor
Project Coordinator

SDB/pb

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Eva Chu, Alameda County Health Care Services
Greg Gurss, Gettler-Ryan, Inc.

Professional Engineering Appendix



Ref. 4800-gm.dwg
Basemap from Geitler-Ryan, Inc.

PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-4800
1700 Castro Street
Oakland, California

GROUNDWATER ELEVATION CONTOUR MAP, MARCH 9, 2000

FIGURE:
1
PROJECT:
DAC04

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel
MW-1											
06/04/97	30.75	4.39	25.82	--	890	100	110	29	150	<10	71*
09/16/97	30.75	4.85	25.90	--	1600	210	210	60	250	<10	75*
12/17/97	30.75	4.88	25.87	--	940	120	100	41	160	<25	65*
03/18/98	30.75	5.90	24.85	--	530	91	39	22	65	6.8	77*
06/28/98	30.75	5.92	24.83	--	1100	220	140	37	120	14	140*
09/07/98	30.75	5.56	25.19	--	1700	530	86	84	240	49	280*
12/09/98	30.75	5.10	25.65	--	1700	240	130	100	270	32	240*
03/11/99	30.75	5.30	25.45	--	353	53.9	28.6	20.5	56.1	14.1	98*
06/17/99	30.75	5.39	25.36	--	810	270	150	95	340	15	217*
09/29/99	30.75	5.13	25.62	--	659	76	49.7	35.1	118	12.6	153*
12/14/99	30.75	5.07	25.68	--	2760	287	199	139	502	<12.5	188*/**
03/09/00	30.75	5.54	25.21	***	1590	238	94.9	72.2	247	22.3	166*
MW-2											
06/04/97	30.00	5.13	24.87	--	13,000	790	30	420	1700	4000	4000*
09/16/97	30.00	5.06	24.94	--	4000	360	9.7	210	460	1500	2200*
12/17/97	30.00	5.18	24.82	--	4100	380	<10	200	460	2100	2100*
03/18/98	30.00	6.43	23.57	--	8400	1800	<50	350	630	13,000	3700*
06/28/98	30.00	6.21	23.79	EPA 8260	9300	740	340	710	2300	3800	4400*
09/07/98	30.00	5.78	24.22	--	9900	1000	150	640	1800	4500	3100*
09/07/98	30.00	5.78	24.22	Confirmation run	--	--	--	--	--	4100	--
12/09/98	30.00	5.31	24.69	--	8500	860	74	610	960	2600	1900*
12/09/98	30.00	5.31	24.69	Confirmation run	--	--	--	--	--	2600	--
03/11/99	30.00	5.79	24.21	--	12,500	1520	42.2	645	2250	3400	2700*
03/11/99	30.00	5.79	24.21	Confirmation run	--	--	--	--	--	5050	--
06/17/99	30.00	5.69	24.31	--	27,000	2200	260	1500	5900	4700	7150*
09/29/99	30.00	5.45	24.55	--	6910	582	11.1	491	1170	1970	3030*
12/14/99	30.00	5.39	24.61	--	4230	282	12.3	284	690	631	615*/**
03/09/00	30.00	6.08	23.92	***	15300	1110	39.4	1040	3030	2470	3300*

* Chromatogram pattern indicates an unidentified hydrocarbon.

** Sample was extracted outside EPA recommended holding time.

*** TPH-Gasoline, Benzene, Toluene, Ethyl Benzene, Xylene and MTBE was analyzed outside EPA recommended holding time.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel
MW-3											
06/04/97	31.32	5.27	26.05	--	190	26	20	1.5	16	8.2	<50
09/16/97	31.32	5.17	26.15	--	270	58	53	6.1	30	21	<50
12/17/97	31.32	5.22	26.10	--	290	50	54	8.1	37	21	<50
03/18/98	31.32	6.42	24.90	--	390	140	33	4.6	30	94	<50
06/28/98	31.32	6.39	24.93	--	290	90	11	1.6	13	150	<50
09/07/98	31.32	5.97	25.35	--	170	46	20	4.3	19	120	<50
12/09/98	31.32	5.41	25.91	--	660	120	93	22	72	150	55*
03/11/99	31.32	5.85	25.47	--	653	136	69.5	13.7	63.8	144	<50
06/17/99	31.32	5.90	25.42	--	530	190	110	24	88	210	103*
09/29/99	31.32	5.61	25.71	--	433	97.8	61.4	16.9	56.6	156	232*
12/14/99	31.32	5.55	25.77	--	8650	1040	795	212	800	995	<50***
03/09/00	31.32	6.14	25.18	****	1170	304	103	25.2	114	539	74.6*
MW-4											
04/08/99	30.13	--	--	**	130	3.1	<0.5	<0.5	7.7	4700	--
06/17/99	30.13	5.19	24.94	--	590	58	<5.0	<5.0	160	6200	3780*
09/29/99	30.13	4.96	25.17	--	692	10.7	<2.5	5.51	236	7840	1130*
12/14/99	30.13	4.91	25.22	--	625	<10	3.83	<10	94.6	4470	571*/***
03/09/00	30.13	5.45	24.68	****	402	3.76	1.18	<0.5	71.4	3140	600*
MW-5											
04/08/99	30.93	--	--	**	<50	<0.5	<0.5	<0.5	<0.5	<2.5	<50
06/17/99	30.93	4.93	26.00	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	53.8*
09/29/99	30.93	4.73	26.20	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	<50
12/14/99	30.93	4.61	26.32	--	<50	<0.5	<0.5	<0.5	<0.5	0.598	<50***
03/09/00	30.93	5.00	25.93	****	<50	<0.5	<0.5	<0.5	<0.5	<2.5	<50

* Chromatogram pattern indicates an unidentified hydrocarbon.
** See Table of Additional Analyses.
*** Sample was extracted outside EPA recommended holding time.
**** TPH-Gasoline, Benzene, Toluene, Ethyl Benzene, Xylene and MTBE was analyzed outside EPA recommended holding time.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	TPH-Diesel
MW-6											
04/08/99	30.58	--	--	**	<50	<0.5	<0.5	<0.5	<0.5	4.5	--
06/17/99	30.58	5.99	24.59	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	<50
09/29/99	30.58	5.81	24.77	--	<50	<0.5	<0.5	<0.5	<0.5	4.46	<50
12/14/99	30.58	5.74	24.84	--	<50	<0.5	<0.5	<0.5	<0.5	4.13	<50***
03/09/00	30.58	6.49	24.09	****	<50	<0.5	<0.5	<0.5	<0.5	2.82	<50
TRIP BLANK											
06/04/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/16/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/17/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/18/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/28/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/07/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/09/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/11/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
06/17/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/14/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/09/00	--	--	--	****	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

** See Table of Additional Analyses.

*** Sample was extracted outside EPA recommended holding time.

**** TPH-Gasoline, Benzene, Toluene, Ethyl Benzene, Xylene and MTBE was analyzed outside EPA recommended holding time.

Cumulative Table of Well Data and Analytical Results

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

DATE	Notes	Ethanol	t-Butanol	MTBE	DIPE	ETBE	TAME
MW-4							
04/08/99	--	<25,000	<5000	5400	<100	<100	<100
MW-5							
04/08/99	--	<500	<100	<2.0	<2.0	<2.0	<2.0
MW-6							
04/08/99	--	<500	<100	5.6	<2.0	<2.0	<2.0

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on December 9, 1998.
Earlier field data and analytical results are drawn from the September 7, 1998, Gettler-Ryan, Inc. report.
Earlier analytical results for MW-4, MW-5, MW-6 are drawn from the Gettler-Ryan sampling on April 8, 1999.
Site resurveyed by Virgil Chavez Land Surveying on June 18, 1999.

ABBREVIATIONS:
DIPE = Di-Isopropyl Ether
ETBE = Ethyl t-Butyl Ether
TAME = t-Amyl Methyl Ether
TPH = Total Petroleum Hydrocarbons
MTBE = Methyl-tert-butyl ether

Analytical Appendix

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

March 30, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron 9-4800/MJC0417

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on March 10, 2000. Chromatograms for unidentified hydrocarbons are included in this report. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Chev)	Project:	Chevron 9-4800 (1700 Castro St., Oakland)	Sampled: 3/9/00
1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	MJC0417-01	Water	3/9/00
MW-2	MJC0417-02	Water	3/9/00
MW-3	MJC0417-03	Water	3/9/00
MW-4	MJC0417-04	Water	3/9/00
MW-5	MJC0417-05	Water	3/9/00
MW-6	MJC0417-06	Water	3/9/00
TB	MJC0417-07	Water	3/9/00

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Wendy Bonnes, Project Manager

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
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Blaine Tech Services (Chev)	Project:	Chevron 9-4800 (1700 Castro St., Oakland)	Sampled: 3/9/00
1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-1			**MJC0417-01**				**Water**	
Purgeable Hydrocarbons	0C24002	3/24/00	3/24/00	DHS LUFT	250	**1590**	ug/l	H-04,P-01
Benzene	"	"	"	DHS LUFT	2.50	**238**	"	H-04
Toluene	"	"	"	DHS LUFT	2.50	**94.9**	"	H-04
Ethylbenzene	"	"	"	DHS LUFT	2.50	**72.2**	"	H-04
Xylenes (total)	"	"	"	DHS LUFT	2.50	**247**	"	H-04
Methyl tert-butyl ether	"	"	"	DHS LUFT	12.5	**22.3**	"	H-04
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*75.2*	%	*H-04*
MW-2			**MJC0417-02**				**Water**	**H-02**
Purgeable Hydrocarbons	0C24003	3/24/00	3/24/00	DHS LUFT	2500	**15300**	ug/l	P-01
Benzene	"	"	"	DHS LUFT	25.0	**1110**	"	
Toluene	"	"	"	DHS LUFT	25.0	**39.4**	"	
Ethylbenzene	"	"	"	DHS LUFT	25.0	**1040**	"	
Xylenes (total)	"	"	"	DHS LUFT	25.0	**3030**	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	125	**2470**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*91.4*	%	
MW-3			**MJC0417-03**				**Water**	**H-04**
Purgeable Hydrocarbons	0C27003	3/27/00	3/27/00	DHS LUFT	250	**1170**	ug/l	P-01
Benzene	"	"	"	DHS LUFT	2.50	**304**	"	
Toluene	"	"	"	DHS LUFT	2.50	**103**	"	
Ethylbenzene	"	"	"	DHS LUFT	2.50	**25.2**	"	
Xylenes (total)	"	"	"	DHS LUFT	2.50	**114**	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	12.5	**539**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*94.2*	%	
MW-4			**MJC0417-04**				**Water**	**H-02**
Purgeable Hydrocarbons	0C24004	3/24/00	3/24/00	DHS LUFT	50.0	**402**	ug/l	P-01
Benzene	"	"	"	DHS LUFT	0.500	**3.76**	"	
Toluene	"	"	"	DHS LUFT	0.500	**1.18**	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	**71.4**	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	100	**3140**	"	M-03
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*113*	%	
MW-5			**MJC0417-05**				**Water**	**H-02**
Purgeable Hydrocarbons	0C24004	3/24/00	3/24/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Chev)	Project:	Chevron 9-4800 (1700 Castro St., Oakland)	Sampled: 3/9/00
1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-5 (continued)			**MJC0417-05**				**Water**	**H-02**
Toluene	0C24004	3/24/00	3/24/00	DHS LUFT	0.500	ND	ug/l	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*89.8*	*%*	
MW-6			**MJC0417-06**				**Water**	
Purgeable Hydrocarbons	0C24002	3/24/00	3/24/00	DHS LUFT	50.0	ND	ug/l	H-04
Benzene	"	"	"	DHS LUFT	0.500	ND	"	H-04
Toluene	"	"	"	DHS LUFT	0.500	ND	"	H-04
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	H-04
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	H-04
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	**2.82**	"	H-04
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*85.6*	*%*	*H-04*
TB			**MJC0417-07**				**Water**	**H-02**
Purgeable Hydrocarbons	0C24004	3/24/00	3/24/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	"	"	DHS LUFT	0.500	ND	"	
Toluene	"	"	"	DHS LUFT	0.500	ND	"	
Ethylbenzene	"	"	"	DHS LUFT	0.500	ND	"	
Xylenes (total)	"	"	"	DHS LUFT	0.500	ND	"	
Methyl tert-butyl ether	"	"	"	DHS LUFT	2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70-130*		*85.3*	*%*	

Sequoia Analytical

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Blaine Tech Services (Chev)	Project:	Chevron 9-4800 (1700 Castro St., Oakland)	Sampled: 3/9/00
1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
MW-1			**MJC0417-01**				**Water**	
Diesel Range Hydrocarbons	0C20017	3/20/00	3/24/00	DHS LUFT	0.0500	**0.166**	mg/l	D-15
Surrogate: n-Pentacosane	"	"	"	*50-150*		*97.4*	*%*	
MW-2			**MJC0417-02**				**Water**	
Diesel Range Hydrocarbons	0C20017	3/20/00	3/24/00	DHS LUFT	0.0500	**3.30**	mg/l	D-15
Surrogate: n-Pentacosane	"	"	"	*50-150*		*96.8*	*%*	
MW-3			**MJC0417-03**				**Water**	
Diesel Range Hydrocarbons	0C20017	3/20/00	3/24/00	DHS LUFT	0.0500	**0.0746**	mg/l	D-15
Surrogate: n-Pentacosane	"	"	"	*50-150*		*99.2*	*%*	
MW-4			**MJC0417-04**				**Water**	
Diesel Range Hydrocarbons	0C20017	3/20/00	3/24/00	DHS LUFT	0.0500	**0.600**	mg/l	D-15
Surrogate: n-Pentacosane	"	"	"	*50-150*		*105*	*%*	
MW-5			**MJC0417-05**				**Water**	
Diesel Range Hydrocarbons	0C20017	3/20/00	3/24/00	DHS LUFT	0.0500	ND	mg/l	
Surrogate: n-Pentacosane	"	"	"	*50-150*		*101*	*%*	
MW-6			**MJC0417-06**				**Water**	
Diesel Range Hydrocarbons	0C20017	3/20/00	3/24/00	DHS LUFT	0.0500	ND	mg/l	
Surrogate: n-Pentacosane	"	"	"	*50-150*		*97.6*	*%*	

Sequoia Analytical

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FAX (408) 782-6308
www.sequoialabs.com

Blaine Tech Services (Chev)	Project:	Chevron 9-4800 (1700 Castro St., Oakland)	Sampled: 3/9/00
1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0C24002	**Date Prepared: 3/24/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C24002-BLK1**									
Purgeable Hydrocarbons	3/24/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.98*	"	*70-130*	*89.8*			
LCS	**0C24002-BS1**									
Benzene	3/24/00	10.0		10.6	ug/l	70-130	106			
Toluene	"	10.0		9.27	"	70-130	92.7			
Ethylbenzene	"	10.0		8.75	"	70-130	87.5			
Xylenes (total)	"	30.0		26.3	"	70-130	87.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.47*	"	*70-130*	*94.7*			
LCS Dup	**0C24002-BSD1**									
Benzene	3/25/00	10.0		10.6	ug/l	70-130	106	25	0	
Toluene	"	10.0		9.14	"	70-130	91.4	25	1.41	
Ethylbenzene	"	10.0		8.40	"	70-130	84.0	25	4.08	
Xylenes (total)	"	30.0		26.2	"	70-130	87.3	25	0.381	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.72*	"	*70-130*	*87.2*			
Batch: 0C24003	**Date Prepared: 3/24/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C24003-BLK1**									
Purgeable Hydrocarbons	3/24/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.90*	"	*70-130*	*99.0*			
LCS	**0C24003-BS1**									
Benzene	3/24/00	10.0		9.28	ug/l	70-130	92.8			
Toluene	"	10.0		8.87	"	70-130	88.7			
Ethylbenzene	"	10.0		8.65	"	70-130	86.5			
Xylenes (total)	"	30.0		26.5	"	70-130	88.3			

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1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
LCS (continued)	**0C24003-BS1**									
Surrogate: a,a,a-Trifluorotoluene	*3/24/00*	*10.0*		*9.84*	*ug/l*	*70-130*	*98.4*			
LCS Dup	**0C24003-BSD1**									
Benzene	3/24/00	10.0		10.3	ug/l	70-130	103	25	10.4	
Toluene	"	10.0		9.39	"	70-130	93.9	25	5.70	
Ethylbenzene	"	10.0		8.96	"	70-130	89.6	25	3.52	
Xylenes (total)	"	30.0		29.1	"	70-130	97.0	25	9.35	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.74*	"	*70-130*	*97.4*			
Batch: 0C24004	**Date Prepared: 3/24/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C24004-BLK1**									
Purgeable Hydrocarbons	3/24/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.90*	"	*70-130*	*89.0*			
LCS	**0C24004-BS1**									
Benzene	3/24/00	10.0		9.29	ug/l	70-130	92.9			
Toluene	"	10.0		9.38	"	70-130	93.8			
Ethylbenzene	"	10.0		9.56	"	70-130	95.6			
Xylenes (total)	"	30.0		28.4	"	70-130	94.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.45*	"	*70-130*	*94.5*			
Matrix Spike	**0C24004-MS1**		**MJC0417-05**							
Benzene	3/24/00	10.0	ND	10.3	ug/l	60-140	**103**			
Toluene	"	10.0	ND	10.6	"	60-140	**106**			
Ethylbenzene	"	10.0	ND	10.2	"	60-140	**102**			
Xylenes (total)	"	30.0	ND	30.4	"	60-140	**101**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.85*	"	*70-130*	*98.5*			
Matrix Spike Dup	**0C24004-MSD1**		**MJC0417-05**							
Benzene	3/24/00	10.0	ND	9.51	ug/l	60-140	**95.1**	25	**7.98**	
Toluene	"	10.0	ND	9.89	"	60-140	**98.9**	25	**6.93**	
Ethylbenzene	"	10.0	ND	9.57	"	60-140	**95.7**	25	**6.37**	
Xylenes (total)	"	30.0	ND	28.1	"	60-140	**93.7**	25	**7.86**	

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1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike Dup (continued)	**0C24004-MSD1**	**MJC0417-05**								
Surrogate: a,a,a-Trifluorotoluene	*3/24/00*	*10.0*		*9.55*	*ug/l*	*70-130*	*95.5*			
Batch: 0C27003	**Date Prepared: 3/27/00**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**0C27003-BLK1**									
Purgeable Hydrocarbons	3/27/00			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.22*	"	*70-130*	*92.2*			
LCS	**0C27003-BS1**									
Purgeable Hydrocarbons	3/27/00	250		252	ug/l	70-130	101			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.97*	"	*70-130*	*99.7*			

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Blaine Tech Services (Chev)	Project:	Chevron 9-4800 (1700 Castro St., Oakland)	Sampled: 3/9/00
1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

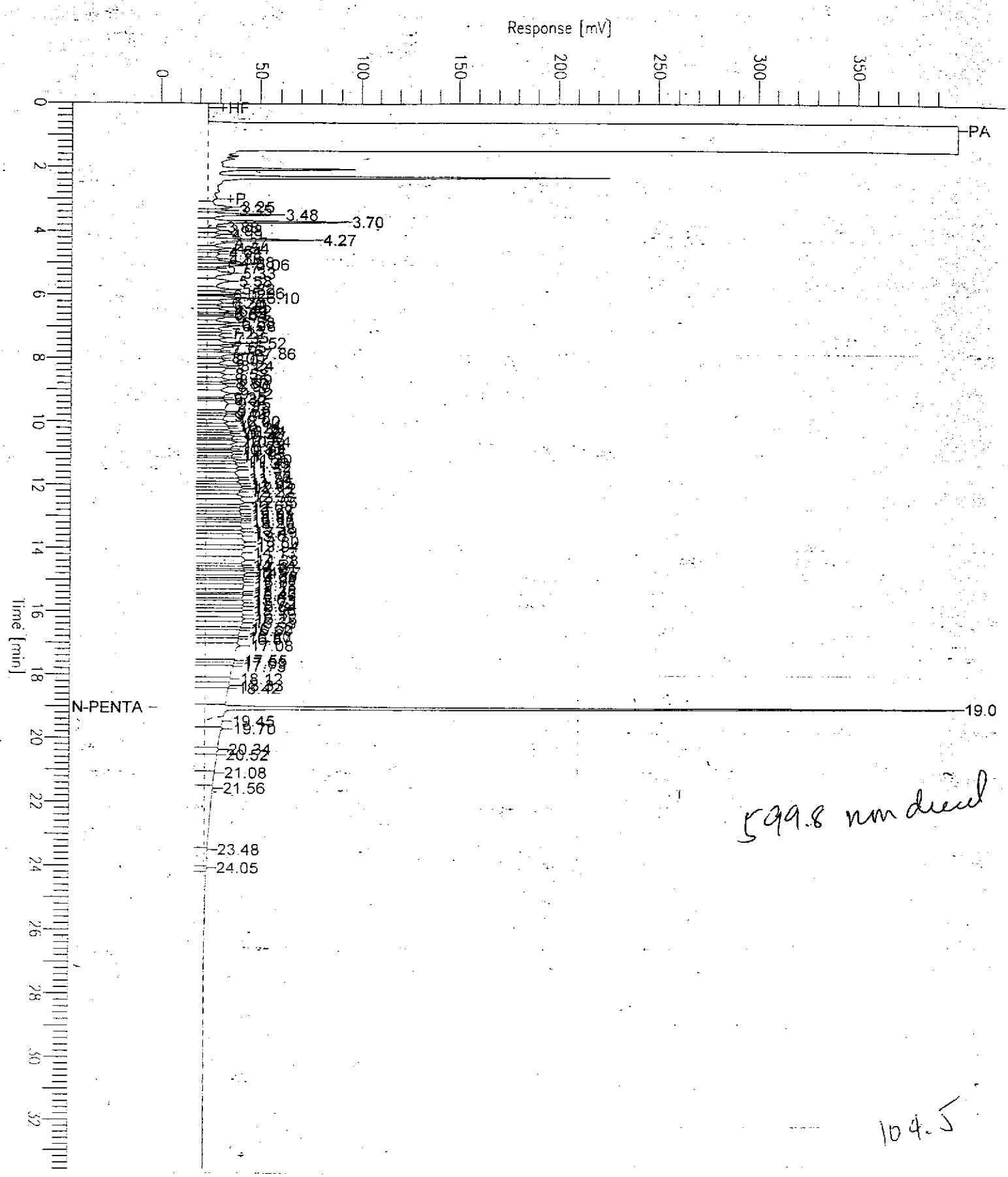
Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0C20017	**Date Prepared: 3/20/00**					**Extraction Method: EPA 3510B**				
Blank	**0C20017-BLK1**									
Diesel Range Hydrocarbons	3/24/00			**ND**	mg/l	**0.0500**				
Surrogate: n-Pentacosane	"	*0.100*		*0.0802*	"	*50-150*	*80.2*			
LCS	**0C20017-BS1**									
Diesel Range Hydrocarbons	3/24/00	1.00		0.735	mg/l	60-140	73.5			
Surrogate: n-Pentacosane	"	*0.100*		*0.0880*	"	*50-150*	*88.0*			
LCS Dup	**0C20017-BSD1**									
Diesel Range Hydrocarbons	3/24/00	1.00		0.796	mg/l	60-140	79.6	50	7.97	
Surrogate: n-Pentacosane	"	*0.100*		*0.0940*	"	*50-150*	*94.0*			

Chromatogram

Sample Name : MJC0417-04 (500:1)
FileName : C:\DATA\GHP_05\0326\324A008.raw
Method : TPH05A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor: 0.0 Plot Offset: 0 mV

Sample #: MW-4 Page 1 of 1
Date : 3/24/00 04:21 PM
Time of Injection: 3/24/00 03:47 PM
Low Point : 0.00 mV High Point : 400.00 mV
Plot Scale: 400.0 mV



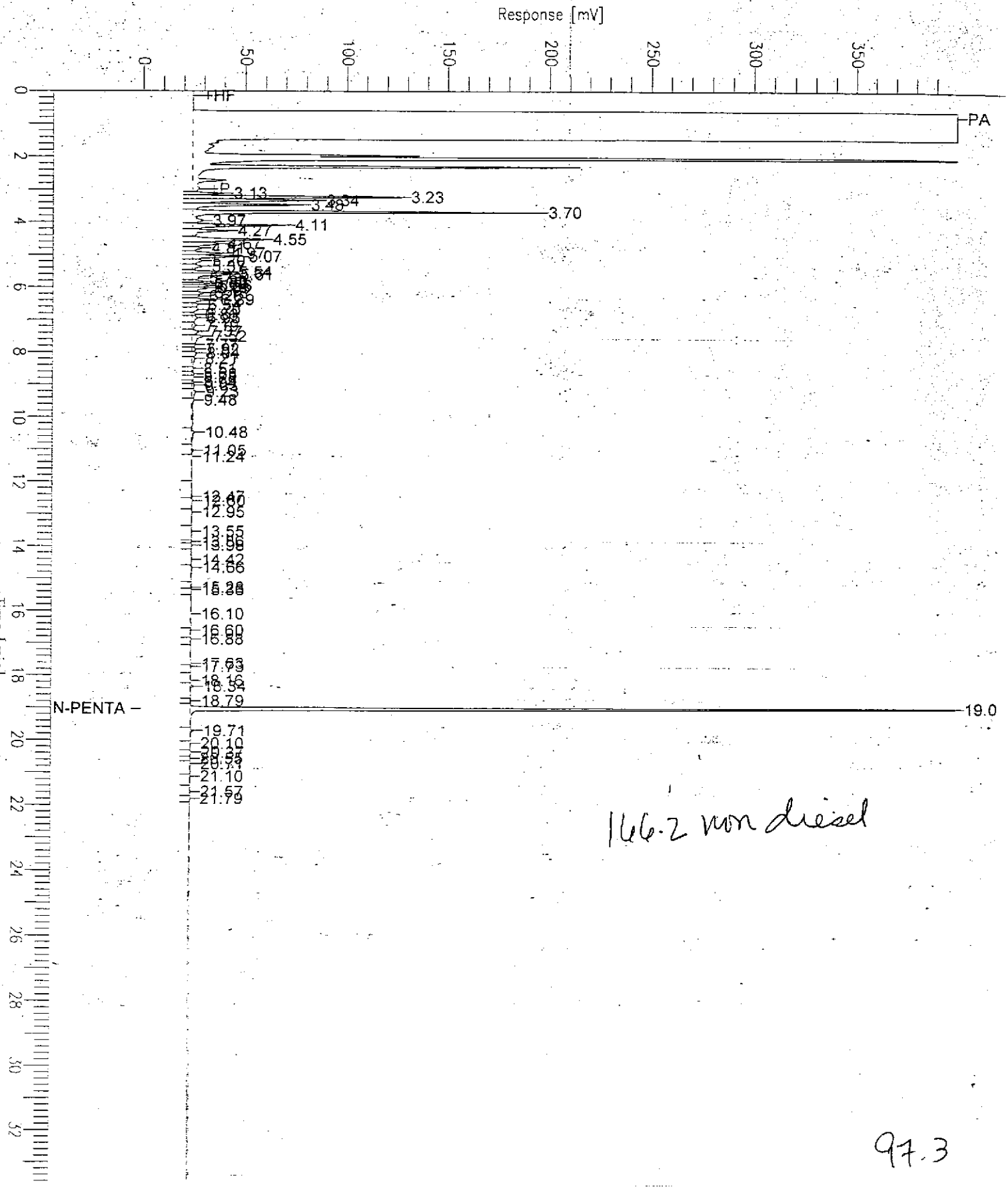
599.8 nm dual

104.5

Chromatogram

Sample Name : MJC0417-01 (500:1)
FileName : C:\DATA\GHP_05\0326\324A005.raw
Method : TPH05A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor: 0.0 Plot Offset: 0 mV

Sample #: MW-1 Page 1 of 1
Date : 3/24/00 02:18 PM
Time of Injection: 3/24/00 01:44 PM
Low Point : 0.00 mV High Point : 400.00 mV
Plot Scale: 400.0 mV



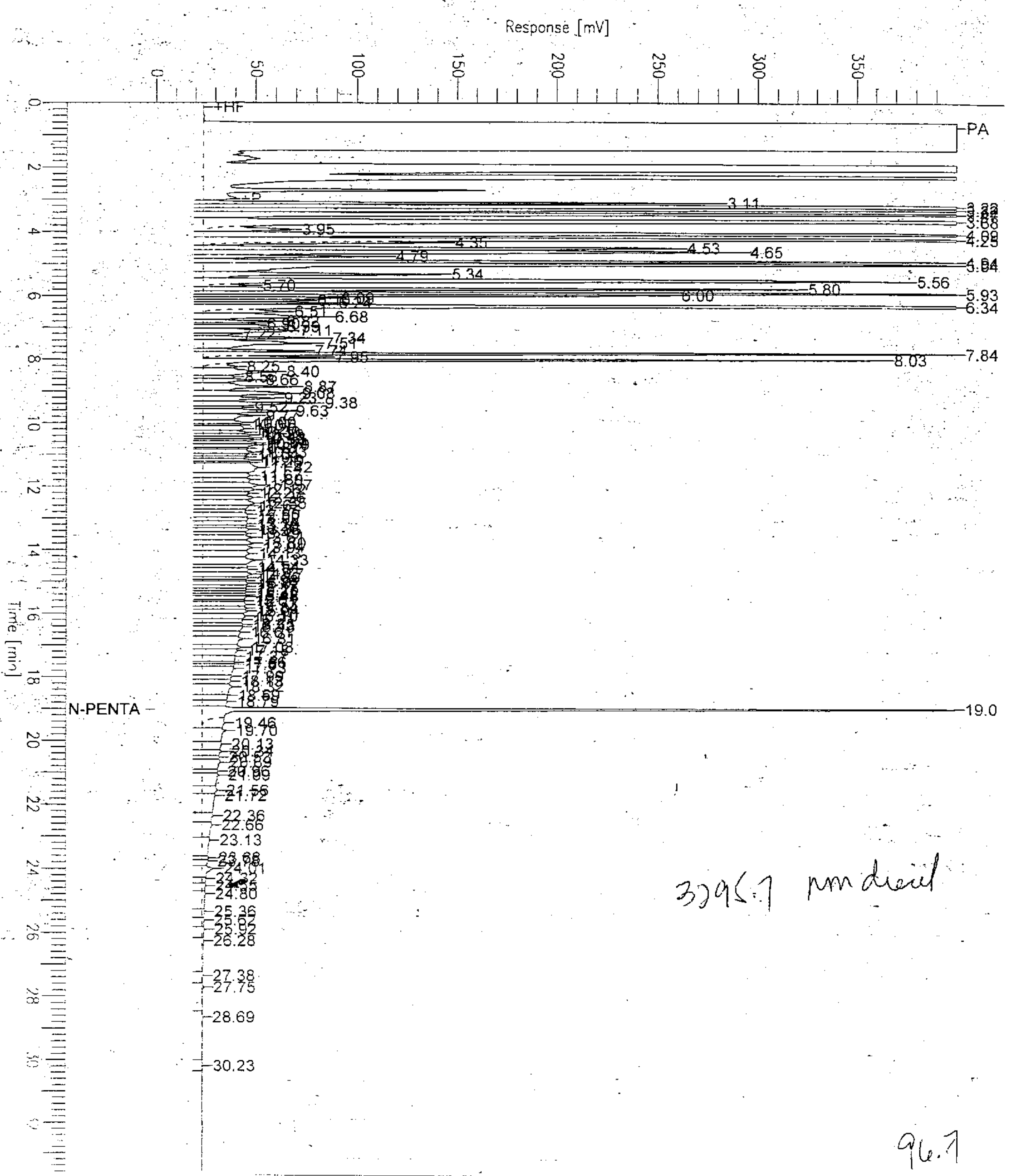
166.2 non diesel

97.3

Chromatogram

Sample Name : MJC0417-02 (500:1)
FileName : C:\DATA\GHP_05\0326\324A006.raw
Method : TPH05A
Start Time : 0.00 min
Scale Factor: 0.0
End Time : 33.65 min
Plot Offset: 0 mV

Sample #: MW-2
Date : 3/24/00 02:59 PM
Time of Injection: 3/24/00 02:25 PM
Low Point : 0.00 mV
Plot Scale: 400.0 mV
High Point : 400.00 mV



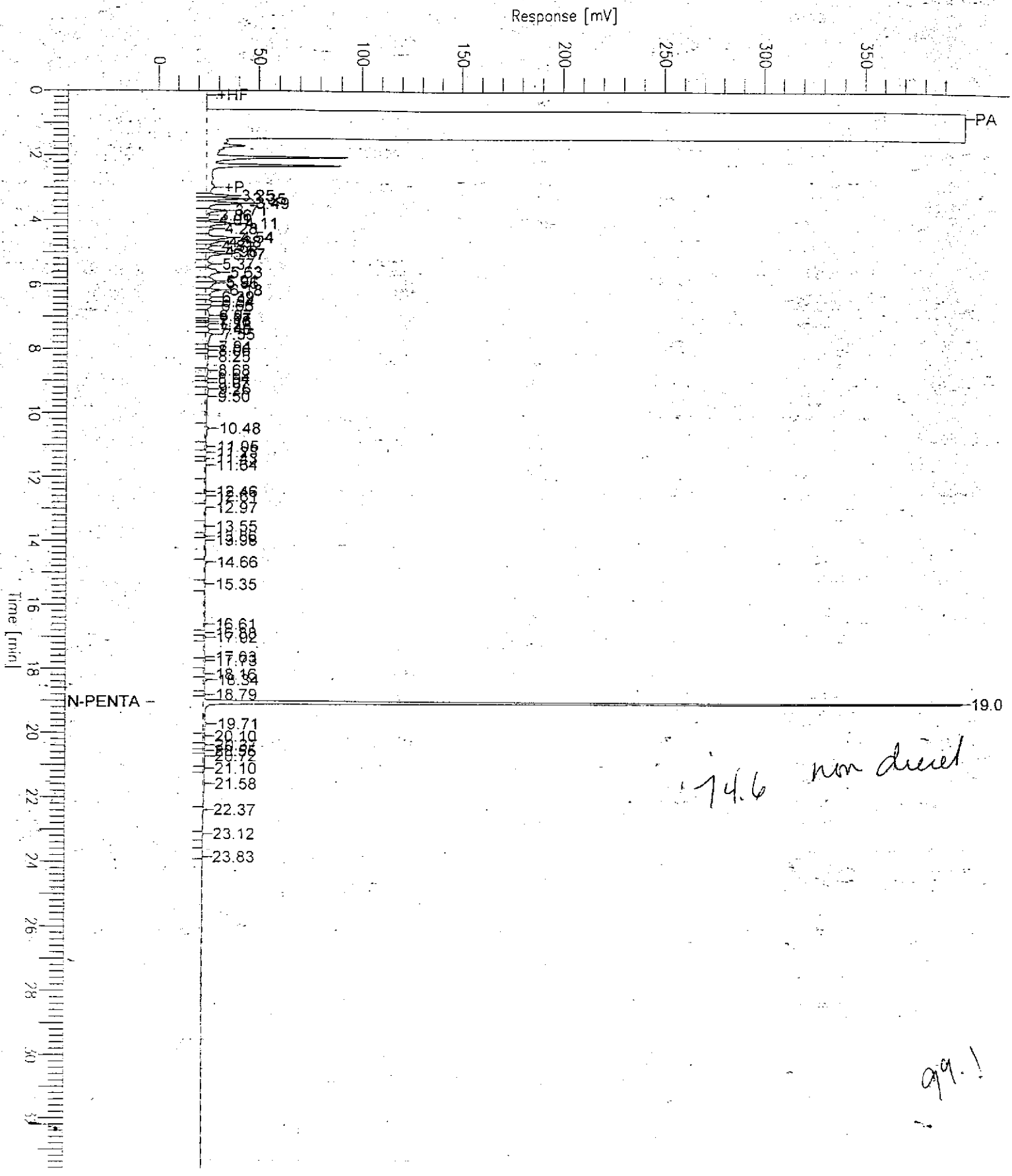
3395.7 ppm diesel

96.7

Chromatogram

Sample Name : MJC0417-03 (500:1)
FileName : C:\DATA\GHP_05\0326\324A007.raw
Method : TPH05A
Start Time : 0.00 min End Time : 33.65 min
Scale Factor: 0.0 Plot Offset: 0 mV

Sample #: MW-3 Page 1 of 1
Date : 3/24/00 03:40 PM
Time of Injection: 3/24/00 03:06 PM
Low Point : 0.00 mV High Point : 400.00 mV
Plot Scale: 400.0 mV



14.6 non diesel

99.1

Sequoia Analytical

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1680 Rogers Avenue	Project Number:	000309-S2	Received: 3/10/00
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 3/30/00 09:22

Notes and Definitions

#	Note
D-15	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
H-02	This sample was analyzed outside of EPA recommended hold time.
H-04	The result reported for this analyte was generated out of hold time. It was originally run within hold time, but exceeded the linear range of the analysis.
M-03	Sample was analyzed at a second dilution per clients request.
P-01	Chromatogram Pattern: Gasoline C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: 9-4800
Facility Address: 1700 Castro St., Oakland
Consultant Project Number: 000309.52
Consultant Name: Blaine Tech Services, Inc.
Address: 1680 Rogers Ave., San Jose
Project Contact (Name): Scott Boor
(Phone) 408-573-0555 (Fax) 408-573-7771

Chevron Contact Name: Brett Hunter
(Phone): (925) 842-8695
Laboratory Name: Sequoia
Laboratory Service Order: 9144488
Laboratory Service Code: ZZ02790
Samples collected by (Name): Stephan Whisenhunt
Signature:

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020) + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended	Remarks / Lab Sample No.
MW-1	5	W	HCl	3/9	X		X											MJC0417
MW-2	5	W	HCl		X		X											10 3 12
MW-3	5	W	HCl		X		X											
MW-4	5	W	HCl		X		X											
MW-5	5	W	HCl		X		X											
MW-6	5	W	HCl		X		X											
TB	2	W																

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
	BTS	3/10/00 12:30			3/10/00 1230	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
		3/10/00				
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N

Turn Around Time (Circle One)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

COC-3.DWG/07-98/HCH

Field
Data
Sheets

WELL GAUGING DATA

Project # 000309-S2 Date 3/9/00 Client Chevron - 9-4800

Site 1700 Castro St. Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					25.21	29.88	TOC	
MW-2	2					23.92	29.69		
MW-3	2					25.18	29.44		
MW-4	2					24.68	28.34		
MW-5	2					25.93	27.98		
MW-6	2					24.09	28.14		

CHEVRON WELL MONITORING DATA SHEET

Project #: 000209-52	Station #: 9-4800
Sampler: Stephan	Date: 3/9/00
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 29.88	Depth to Water: 25.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

1.75 (Gals.) X	3	= 2.25 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1235	67.8	6.6	1084	1	Turbid / odor
1240	68.0	6.6	1090	2	
1245	68.0	6.6	1090	3	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Time: 1250 Sampling Date: 3/9/00

Sample I.D.: MW-1 Laboratory: STL (Sequoia) Other

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000309-52	Station #: 9-4800
Sampler: Stephan	Date: 3/9/00
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 29.69	Depth to Water: 23.92
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: (Disposable Bailer)

Bailer
Disposable Bailer
Middleburg
Electric Submersible
Extraction Pump
Other: _____

Sampling Method: (Disposable Bailer)

Bailer
Disposable Bailer
Extraction Port
Other: _____

1 Case Volume (Gals.)	x	Specified Volumes	=	Calculated Volume
.92	x	3	=	2.77 Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1405	66.7	6.6	1082	1	Turbid Odor
1410	67.8	6.6	1112	2	
1415	68.2	6.6	1101	3	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Time: 1420 Sampling Date: 3/9/00

Sample I.D.: MW-2 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000309-52	Station #: 9-4800
Sampler: Stephan	Date: 3/9/00
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 29.44	Depth to Water: 25.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
(Disposable Bailer)
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer
(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

.68 (Gals.) X	3	=	2.04	Gals.
1 Case Volume	Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1305	66.2	6.6	1165	.68	Turbid Odor
1308	66.8	6.6	1164	1.36	
1312	66.8	6.6	1081	2.04	
1316	66.6	6.7	1065	2.72	

Did well dewater? Yes (No) Gallons actually evacuated: 2.72

Sampling Time: 1320 Sampling Date: 3/9/00

Sample I.D.: MW-3 Laboratory: STL (Sequoia) Other

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000209-51	Station #: 9-4800
Sampler: Stephan	Date: 3/9/00
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 28.34	Depth to Water: 24.68
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / (Disposable Bailer) / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ___

.59	x	3	=	1.76 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1340	65.8	6.3	1007	.59	Turbid / Odor
1343	67.0	6.3	988.7	1.18	
1346	67.3	6.3	991.2	1.77	

Did well dewater? Yes (No) Gallons actually evacuated: 1.77

Sampling Time: 1350 Sampling Date: 3/9/00

Sample I.D.: MW-4 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000309-52	Station #: 9-4800
Sampler: Stephan	Date: 3/9/00
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 27.98	Depth to Water: 25.93
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
(Disposable Bailer)
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer
(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

.38 (Gals.) X	3	= 1.14 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1205	67.2	6.6	1138	.38	Turbid
1207	68.2	6.5	1139	.76	
1210	68.3	6.6	1116	1.14	

Did well dewater? Yes (No) Gallons actually evacuated: 1.14

Sampling Time: 1215 Sampling Date: 3/9/00

Sample I.D.: MW-5 Laboratory: STL (Sequoia) Other

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: QC0309-S2	Station #: 9-4800
Sampler: Stephan	Date: 3/9/00
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 28.14	Depth to Water: 24.09
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- (Disposable Bailer)
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

.65 (Gals.) X	3	= 1.95 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1135	65.7	6.6	689.1	1	Turbid.
1140	67.4	6.6	737.1	2	
1145	67.6	6.6	755	3	

Did well dewater? Yes (No) Gallons actually evacuated: 3

Sampling Time: 1150 Sampling Date: 3/9/00

Sample I.D.: MW-6 Laboratory: STL (Sequoia) Other

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV