## CAMBRIA

March 30, 2007

Barney Chan Alameda County 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

**Project Manager Contact Change** 

Chevron Service Station 94800 1700 Castro Street Oakland, CA



Dear Barney Chan,

On behalf of Chevron Environmental Management Company (Chevron), Cambria Environmental Technology, Inc. (Cambria) is writing to inform you of management changes regarding the referenced site.

The Chevron project manager is changing from Dana Thurman to Tom Bauhs

 Mr. Tom Bauhs, Chevron Environmental Management Company, K2204, 6001 Bollinger Canyon Rd, San Ramon, CA 94583, (925) 842-3334, tbauhs@chevron.com

Please note these changes, effective immediately, for future correspondence. Thank you for your assistance.

Sincerely,

Cambria Environmental Technology, Inc.

Judith Moore

Office Administrator

cc: Tom Bauhs, Chevron Environmental Management Company

AGENCY





DAVID J. KEARS, Agency Director

October 2, 2006

Mr. Dana Thurman Chevron Environmental Management Co. P.O. Box 6012, Room K2236 San Ramon, CA 94583

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Dear Mr. Thurman:

Chevron Service Station #9-4800, 1700 Castro Subject: Fuel Leak Case St., Oakland, CA 94612

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the subject site including the July 13, 2006 Subsurface Investigation Workplan by Cambria. The work plan proposes installing two groundwater monitoring wells to further define the limits of the hydrocarbon release from this site and performing a well survey. We request that you address the following technical comments when performing the proposed work and submit the technical report requested below.

## TECHNICAL COMMENTS

- 1. Site Characterization- Our office approves the proposal to install two additional wells down-gradient of the site, preceding Highway 24. We also request that you further characterize the soil and groundwater immediately down-gradient of the former source areas, ie the former UST pit and dispenser islands. We suggest that at least two additional borings be drilled for soil and groundwater sampling at locations approximately 30' north and south of well MW-4. Minimally, the north boring should be converted into a monitoring well since this location is down-gradient of the highest residual MTBE soil concentrations.
- 2. Monitoring Well Construction- Our office recommends well construction with a screen interval of no greater than 10' in length. Either well clusters or multi-level sampling wells are recommended should multiple water bearing zones require monitoring. It appears that based upon historic depth to water readings, a screen interval from 20-30' bgs would be reasonable at this site. Please notify our office if field results indicate otherwise.
- 3. Technical Report Submission- Our office received by e-mail a partial copy of the October 20, 2004 Underground Storage Tank Removal, Well Destruction, and Over-Excavation Report for the subject site. We request that a complete copy of this report be submitted to the County's ftp site.
- 4. Site Conceptual Model- Based upon our recent meeting with you and your consultant, we understand that a SCM will be prepared including recommendations for future actions. Please include the results of your well survey and submit your SCM as requested.

Mr. Dana Thurman RO 342, 1700 Castro St., Oakland Page 2 of 3

### TECHNICAL REPORT REQUEST

Please submit the following report as requested below.

- November 30, 2006- Monitoring Well and SWI report.
- December 30, 2006- Site Conceptual Model

### **ELECTRONIC SUBMITTAL OF REPORTS**

Effective January 31, 2006, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (<a href="http://www.swrcb.ca.gov/ust/cleanup/electronic reporting">http://www.swrcb.ca.gov/ust/cleanup/electronic reporting</a>).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

#### PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

Mr. Dana Thurman RO 342, 1700 Castro St., Oakland Page 3 of 3

### PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

#### UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

#### AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

Barrey M Chi

cc: files, D. Drogos

Mr. David Herzog, Cambria Environmental, 2000 Opportunity Drive, Suite 110, Roseville, CA 95678

9\_29\_06 1700 Castro St

R0342

### CAMBRIA

Mr. Don Hwang Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda CA, 94502 Alameda County

JAN 2 3 2004

**Environmental Health** 

Re: Change of Environmental Project Managers

Chevron Environmental Management Company

Cambria Environmental Technology, Inc. Site #: 9-4800, 1700 Castro Street, Oakland



Dear Mr. Hwang:

This letter is submitted by Cambria Environmental Technology, Inc. (Cambria) on behalf of Chevron Environmental Management Company (Chevron) to notify your agency that a change of environmental project management for this site occurred on January 1, 2004. In the future kindly direct all correspondence relating to environmental project management to:

Mr. Bruce Eppler Cambria Environmental Technology, Inc. 4111 Citrus Avenue, Suite 9 Rocklin, CA 95677 Email beppler@cambria-env.com

The new Chevron contact for copies of correspondence for this site will be:

Ms. Karen Streich Project Manager Chevron Environmental Management Company 6001 Bollinger Canyon Rd. P.O. Box 6012 San Ramon, CA 94583-2324 Thank you for your cooperation and please call (916) 630-1855 ext. 102 with any questions.

Sincerely,

Cambria Environmental Technology, Inc.

Bruce H. Eppler Project Manager

cc Karen Streich David Charter



Alameda County

OCT 0 3 2002

Environmental Health

3164 Gold Camp Drive Suite 200 Rancho Cordova, California 95670-6021 916/638-2085 FAX: 916/638-8385

September 30, 2002

Ms. Eva Chu Alameda County Environmental Health Department 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Subject:

Well Survey Letter Report, Chevron Service Station #9-4800,

1700 Castro Street, Oakland, California.

Ms. Chu:

On the behalf of Chevron Products Company (Chevron), Delta Environmental Consultants, Inc. network associate Gettler-Ryan Inc. (GR) is submitting the results of a well survey conducted at the above referenced site. This work was requested by Alameda County Environmental Health Department in an email message dated May 29, 2002.

GR contacted the Alameda County Public Works Agency (ACPWA) to obtain records of water supply wells within 2,000 feet of the subject. Upon completion of review of ACPWA well records, the ACPWA did not identify any irrigation, domestic, or municipal supply wells within 2,000 feet of the subject site. Also, the ACPWA did not identify any surface water bodies within 2,000 feet of the subject. In addition, it is unlikely that subsurface utilities would be affected by petroleum hydrocarbons in groundwater since the depth to groundwater beneath the site is approximately 25 feet below ground surface.

Based upon the results of this survey, there appears to be no sensitive receptors within 2,000 feet of the subject site. If you have any questions, please call feel free to call our Sacramento office at (916) 631-1300.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC. Network Associate GETTLER-RYAN INC.

ASSO

Geoffrey B. Risse

**Project Geologist** 

Cc: Ms. Karen Streich, Chevron Products Company, P.O. Box 6012, San Ramon, California 94583-2324.

Mr. James Brownell, Delta Environmental Consultants Inc., 3164 Gold Camp Dr. Ste. 200, Rancho

Cordova, California 95670.

AGENCY



DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9432

StID 3644

November 29, 1999

Mr. Brett Hunter Chevron USA Products P.O.Box 6004 San Ramon, CA 94583-0804

RE: Workplan Approval for Chevron Service Station #9-4800, 1700 Castro Street, Oakland, CA

Dear Mr. Hunter:

I have completed review of Gettler-Ryan Inc's Work Plan for Monitoring Well Installation prepared for the above referenced site. The proposal to install an off-site groundwater monitoring well across Castro Street is acceptable. Field work should commence within 60 days of the date of this letter, or by February 1, 2000. Please notify this office at least 72 hours prior to the start of field activities.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

email: Barbara Sieminski (bsieminski@grinc.com)

AGENCY



DAVID J. KEARS, Agency Director

#### **ENVIRONMENTAL HEALTH SERVICES**

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

StID 3644

1)

September 20, 1999

Mr. Brett Hunter Chevron USA Products P.O.Box 6004 San Ramon, CA 94583-0804

RE:

Additional Investigations at Chevron Service Station #9-4800,

1700 Castro Street, Oakland, CA

Dear Mr. Hunter:

I have completed review of Blaine Tech Services' August 1999 2<sup>nd</sup> Quarter 1999 Monitoring at 9-4800 report prepared for the above referenced site. Groundwater analytical results reveal elevated MTBE concentrations in wells MW-2 and MW-4.

At this time, additional investigations should be conducted to delineate the extent of the MTBE plume. A utility/subsurface conduit study should be conducted to determine the best location of an additional groundwater monitoring well or other investigative boring. A workplan is for the next phase of investigation is due within 60 days of the date of this letter, or by November 24, 1999.

Please continue to conduct quarterly monitoring of wells MW-2 and MW-4. The sampling frequency of the remaining wells may be reduced to a semi-annual basis. If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

**AGENCY** 



**ENVIRONMENTAL HEALTH SERVICES** 

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577

(510) 567-6700

DAVID J. KEARS, Agency Director

StID 3644

March 3, 1999

Mr. Phil Briggs Chevron Products Company P.O. Box 6004 San Ramon, CA 94583-0904

RE: Work Plan Approval for 1700 Castro Street, Oakland, CA

Dear Mr. Briggs:

I have completed review of Gettler-Ryan Inc's August 1998 Work Plan for Monitoring Well Installation and their January 1999 Work Plan Addendum prepared for the above referenced site. Three groundwater monitoring wells are proposed. Soil and groundwater samples will be analyzed for TPHg BTEX, and MTBE. In addition, groundwater will also be analyzed for fuel oxygenates using EPA Method 8260. This proposal is acceptable with the following additions:

- Groundwater sample from the proposed monitoring well that is downgradient of the existing tank complex should also be analyzed for TPHd; and,
- Soil parameters, such as total organic carbon content, bulk density, porosity, water content, etc., should be measured in a soil sample collected from the vadose zone of the proposed upgradient well.

Field work should commence within 60 days of the date of this letter, or by May 7, 1999. Please provide 72 hours notice prior to the start of field activities. If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

c: Rick Fears

Gettler-Ryan

3164 Gold Camp Drive, Suite 240

Rancho Cordova, CA 95670

chevron4800-1

#### **ALAMEDA COUNTY**

### **HEALTH CARE SERVICES**

#### AGENCY



**ENVIRONMENTAL HEALTH SERVICES** 

1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577

(510) 567-6700 (510) 337-9335 (FAX)

DAVID J. KEARS, Agency Director

17 June, 1998

STID 3644

Philip Briggs Chevron USA Inc. P.O. Box 5504 San Ramon, CA 94583-0804

re: 1700 Castro St., Oakland, CA 94612

Dear Philip Briggs:

This office has received and reviewed Quarterly Groundwater Monitoring Reports, dated January 22, 1998 and April 28, 1998 by Gettler-Ryan Inc, with your cover letters dated January 30, 1998, and May 1, 1998, for the above site. The following are comments concerning these reports.

1. it does not seem that the plume is defined. MW-2, the well with the highest contamination by over an order of magnitude, is also a downgradient well, based on the groundwater flow direction. Further investigation is required to adequately define the plume.

2. It is acknowledged that you will do EPA method 8260 to confirm the presence of MTBE, as 13,000 ppb is a very large number. MW-2 does appear to be in the source area. But it is not known how big the source area is. A workplan for further groundwater investigation should be submitted to this office within 90 days.

Please call this office with any questions at (510) 567-6782.

Sincerely,

Thomas F. Peacock, Manager

Environmental Protection Division

c: Deanna Harding, Gettler-Ryan Inc., 6747 Sierra Ct., Dublin, CA 94568

Dick Pantages, Chief - files LeRoy Griffin, City of Oakland Hazardous Material Division

**AGENCY** 





May 8, 1997 STID 3644

Phil Briggs Chevron USA Inc. PO Box 5004 San Ramon CA 94583-0804 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RE: Chevron Service Station #9-4800, 1700 Castro St., Oakland CA 94612

Dear Mr. Briggs,

Since my last letter to you, dated 3/24/97, the following documents have been submitted to this office:

1) "Work Plan for Monitoring Well Installation," prepared by Gettler-Ryan, Inc., dated 4/18/97.

This work plan involves the installation of three monitoring wells, with the collection of soil and groundwater samples. This work plan is acceptable. Please contact me by telephone at least 2 business days in advance of the well installation, so I may be present onsite if my schedule allows.

If you have any questions, please contact me directly at 510-567-6761.

Sincerely,

Jennifer Eberle

Hazardous Materials Specialist

Steve Carter, Gettler-Ryan, 3035 Prospect Park Dr., Suite 80, Rancho Cordova CA

95670

J. Eberle/file

je.3644-A

CC:

**AGENCY** 



DAVID J. KEARS, Agency Director

March 24, 1997 STID 3644

Phil Briggs Chevron USA Inc. PO Box 5004 San Ramon CA 94583-0804 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RE: Chevron Service Station #9-4800, 1700 Castro St., Oakland CA 94612

Dear Mr. Briggs,

As you know, five soil samples were collected at 4'bgs below the five dispensers on 2/18/97. The samples were analyzed for TPH-g, TPH-d, and BTEX. Maximum concentrations included 15 mg/kg benzene, 550 mg/kg TPHg, and 220 mg/kg TPHd. To assess the extent of the contamination, 12 borings were hand-augered on 2/21/97 and 2/22/97. The maximum depth explored and sampled was 10'bgs. Groundwater was apparently not encountered. Results from these borings indicate maximum concentrations of 3.0 mg/kg benzene, 890 mg/kg TPHg, and 640 mg/kg TPHd.

Due to the elevated concentrations of hydrocarbons in the soil, you are requested to perform a Soil and Water Investigation (SWI), as per Sect. 2724 of Chapter 16, Division 3, Title 23, California Code of Regulations. Please submit a workplan for a SWI within 60 days, or by May 24, 1997. As per our telecon of 3/24/97, the SWI should include three groundwater monitoring wells, the locations of which we discussed in detail. Groundwater samples should be analyzed for TPHg, TPHd, BTEX, and MTBE. Soil samples should also be collected, particularly in the capillary fringe, and analyzed for the same constituents.

If you have any questions, please contact me directly at 510-567-6761.

Sincerely.

Jennifer Eberle

Hazardous Materials Specialist

Steve Carter, Gettler-Ryan, 3035 Prospect Park Dr., Suite 80, Rancho Cordova CA

95670

J. Eberle/file

je.3644

CC:

### ard reported by the property of the contraction of the property of the propert DERGROUND STORAGE TANI **TANKNOLOGY-NDE**

NKNOLOGY - NDE Service - Quality - Integrity

8900 SHOAL CREEK, BUILDING 200 AUSTIN, TEXAS 78757 (512) 451-6334 FAX (512) 459-1459

#### TEST RESULT SITE SUMMARY REPORT

TEST TYPE: VPLT

TEST DATE: 03/18/97

WORK ORDER NUMBER:

CLIENT: GETTLER-RYAN

6747 SIERRA CT. DUBLIN, CA 94568 SITE:

CHEVRON

1700 CASTRO ST

OAKLAND, CA 94601

ATTN: DENNY

The following test were conducted at the site above in accordance with all applicable portions of Federal, NFPA and local regulations

#### **Tank Tests**

TANK NUMBER	PRODUCT	TANK CAPACITY (Gallons)	TANK DIAMETER (Inches)	TANK RESULTS	VOLUME CRANGE (gph)	ULLAGE RESULT
1	SUPREME	9,842	91.00			
2	PLUS	9,842	91.00			
3	REG UNLEAD	9,842	91.00		0.000	PASS
4	DIESEL	9,842	91.00			

#### **Line and Leak Detector Tests**

TANK NUMBER	PRODUCT	VOLUME CHANGE (gph) A B C D	LINE RESULT (P=pass, F=fail I=inconclusive) A B C D	LEAK DETECTOR PRESENT	
1	SUPREME				
2	PLUS				
3	REG UNLEAD				
4	DIESEL				

TANKNOLOGY-NDE appreciates the opportunity to serve you, and looks foward to working with you in the future. Please call any time, day or night, when you need us.

TANKNOLOGY-NDE Representative:

Test conducted by:

MARK SHAW

ANEIL CHAND

Reviewed:

Technician Certification Number: 2200710

# DERGROUND STORAGE TANK



#### TANKNOLOGY-NDE

8900 SHOAL CREEK, BUILDING 200 AUSTIN, TEXAS 78757 (512) 451-6334 FAX (512) 459-1459

#### TEST RESULT SITE SUMMARY REPORT

TEST TYPE: VPLT

TEST DATE: 03/13/97

WORK ORDER NUMBER:

2200702

CLIENT: GETTLER-RYAN

CHEVRON

6747 SIERRA CT.

SITE:

1700 CASTRO SÍ

# 1203.01

DUBLIN, CA 94568

OAKLAND, CA 94601

ATTN: DENNY

The following test were conducted at the site above in accordance with all applicable portions of Federal, NFPA and local regulations

#### **Tank Tests**

TANK NUMBER	PRODUCT	TANK CAPACITY (Gallons)	TANK DIAMETER (Inches)	TANK RESULTS	YOLUME CHANGE (gph)	ULLAGE RESULT
1	SUPREME	9,842	91.00	PASS	0.015	PASS
2	PLUS	9,842	91.00	PASS	0.001	PASS
3	REG UNLEAD	9,842	91.00	PASS	0.002	FAIL
4	DIESEL	9,842	91.00	PASS	0.018	PASS

#### **Line and Leak Detector Tests**

TANK NUMBER	PRODUCT	VOLUME CHANGE (gph) A B C D	LINE RESULT  {P=pass, F=fail  I=inconclusive)  A B C D	LEAK DETECTOR PRESENT	Transconduction of the contract of the contrac
1	SUPREME	0.000	P	NO	
2	PLUS	0.000	P	мо	
3	REG UNLEAD	0.000	p	NO	
4	DIESEL	0.000	P .	ио	
		•			
	•				

TANKNOLOGY-NDE appreciates the opportunity to serve you, and looks foward to working with you in the future. Please call any time, day or night, when you need us.

**TANKNOLOGY-NDE** Representative:

Test conducted by:

MARK SHAW

JEFFREY DIRK CONGER

Reviewed:

**Technician Certification Number:** 

# INDIVIDI TANK/LINE/LEAK DETECTOR TANKNOLOGY-NDE

TEST DATE: 03/13/97 CLIENT: GETTLER-RYAN

WORK ORDER NUMBER: 2200702

SITE: CHEVRON

TANK INFORMATION 135.5 Tank ID: Bottom to top fill in inches: Product: SUPREME 142.5 Bottom to grade fill in inches: Capacity in gallons: 9,842 44.5 Fill pipe length in inches: Diameter in inches: 91.00 4.0 Fill pipe diameter in inches: 354 DUAL Length in inches: Stage I vapor recovery: Material: FIBERGLASS BALANCE Stage II vapor recovery: Tank: No Manifolded Vent: NO V/R: NO COMMENTS

SULTS
VPLT
1.96
71.88
UFT
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08:56-11:00
5
0.756
MONTR WELL
0.015
PASS
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

New/passed L.D. Failed/Replaced L.D.
Test method: FTA
make:
 Model:
 S/N:
Open time in sec:
 Holding psi:
 Resiliancy cc:
Test leak rate ml/min:
 Metering psi:
 Calib. leak in gph:
 Results:
COMMENTS

<u> </u>		
HLLAG	SE TEST RESULT	S
Test Method:		
Test time:	12:11-12:59	
Ullage volume:	1,504	
Ullage pressure:	2.20	
Results:	PASS	
DATA FOR UTS-4T	ONLY:	
Time of test 1:	12:27-12:37	
Temperature:		
Flow rate (cfh):	0.200-0.200	
Time of test 2:	12:38-12:48	•
Temperature:		
	0.200-0.100	
Time of test 3:	12:49-12:59	
Temperature:	62.73	
Flow rate (cfh):	0.200-0.100	COMMENTS
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LINE	A	8 C D
Material:	SW FIBERG	
Diameter (in):	2.0	
Length (ft):	150.0	
Test psi:	50	·
Bleedback cc:	200	
Test time (min):	30	
Test 1: Start time:	10:28	
Finish psi;	50	
Vol change cc.	9	
Test 2: Start time:	10:39	
Finish psi:	50	
Vol change cc:	D	
Test 3: Start time:	10:50	
Finish psi:	50	
Vol change cc:	C	,
Final gph:	0.000	
Result:	PASS	
	Test typ	e: PTK-88
Pump type:		Pump make:
COMMENTS		
*****************************	0.000,000,000,000,000,000,000,000,000,0	

8900 SHOAL CREEK, BUILDING 200, AUSTIN, TEXAS 78757 (512) 451-6334

# TANKNOLOGY-NDE

TEST DATE: 03/13/97

CLIENT: GETTLER-RYAN

WORK ORDER NUMBER: 2200702

SITE: CHEVRON

Tank ID: Product:		Bottom to top fill in inches: Bottom to grade fill in inches:	134.5 140.5
Capacity in gallons:	9,842	Fill pipe length in inches:	43.5
Diameter in inches:	91.00	Fill pipe diameter in inches:	4.0
Length in inches:	354	Stage I vapor recovery:	DUAL
Material:	FIBERGLASS	Stage II vapor recovery:	BALANCE
Tank:	NO	The state of the s	
Manifolded Vent:	NO		
V/R:	NO	COMMENTS	
			tarianes con tanàna a indra dia mandra di a tanàna dia mandra dia mandra dia mandra dia mandra di a tanàna dia

	Test Method:	VPLT	 1	lew/passed L.D.	Failed/Replaced L.I
P	SI at tank bottom:	2.00	Test method:	FTA	
Flu	id level in inches:	74.38	make:		
	UFT/OFT:	UFT	Model:		
Fluid v	olume in gallons:	8,611	S/N:		
Wat	er level in inches:	0.00	Open time in sec:		
	Test time:	08:57-11:03	Holding psi:		
Numk	er of thermisters	5	Resiliancy cc:		
	Specific gravity:	0.743	Test leak rate ml/min:		
Water table	e depth in inches:		Metering psi:		
Determi	ined by (method):	MONTR WELL	Calib. leak in gph:		
	Leak rate in gph:	0.001	Results:		
OMMENTS	Result:	PASS	COMMENTS		
*******************************			 		

ULLAGE TEST RESULTS	LINE	EINE I	ESTRESULTS C	D
Test Method: UTS-4T	Material:	SW FIBERG		
Test time: 13:48-14:46	Diameter (in):	2.0		
Ullage volume: 1,231	Length (ft):	150.0		
Ullage pressure: 2.00	Test psi:	50	•	
Results: PASS	Bleedback cc:	150		
DATA FOR UTS-4T ONLY:	Test time (min):	30		
Time of test 1: 14:14-14:24	Test 1: Start time:	10:27		
Temperature: 63.64	Finish psi:	50		'
remperature: 03.04	Vol change cc: Test 2: Start time:	0 10:38		
Flow rate (cfh): 0 . 200 - 0 . 100	Finish psi:	50		
Time of test 2: 14:25-14:35	Vol change cc:	0		
Temperature: 63.64	Test 3: Start time:	10:49		
	Finish psi:	50		
Flow rate (cfh): 0.200-	Vol change cc:	0		
Time of test 3: 14:36-14:46	Final gph:	0.000		
Temperature: 63.64	Result:	PASS		
Flow rate (cfh): 0.200- COMMENTS		Test typ	e: PTK-88	
	Pump type:		Pump make:	
	COMMENTS			
	200000000000000000000000000000000000000			
[ ]	[]			j
L				
8900 SHOAL CREE	K. BUILDING 200.	AUSTIN, TEXAS 78	757 (512) 451-6334	

# TANKNOLOGY-NDE TANKNOLOGY-NDE

TEST DATE: 03/13/97 CLIENT: GETTLER-RYAN WORK ORDER NUMBER: 2200702

Failed/Replaced L.D.

SITE: CHEVRON

TANK INFORMATION Tank ID: Bottom to top fill in inches: 132.5 Product: REG UNLEAD 139.0 Bottom to grade fill in inches: Fill pipe length in inches: 41.5 Capacity in gallons: 9.842 Diameter in inches: 91.00 4.0 Fill pipe diameter in inches: DUAL Length in inches: 354 Stage I vapor recovery: BALANCE Material: FIBERGLASS Stage II vapor recovery: Tank: NO Manifolded Vent: NO V/R: NO COMMENTS

TANK TEST RESULTS LEAK DETECTOR RESULTS Test Method: VPLT New/passed L.D. Test method: FTA PSI at tank bottom: 1.95 73.88 make: Fluid level in inches: UFT/OFT: UFT Model: 8.558 S/N: Fluid volume in gallons: Open time in sec: 0.00 Water level in inches: Test time: 08:59-11:05 Holding psi: Resiliancy cc: Number of thermisters 0.732 Test leak rate ml/min: Specific gravity. Water table depth in inches: Metering psi: Determined by (method): MONTR WELL Calib. leak in gph: 0.002 Results: Leak rate in gph: COMMENTS Result: PASS COMMENTS

MINISTERNATION OF **ULLAGE TEST RESULTS** LINE Material: SW FIBERG Test Method: UTS-4T Diameter (in): Test time: 12:07-13:01 150.0 Length (ft): 1,284 Ullage volume: Test psi: 50 2.20 Ullage pressure: 190 Bleedback cc: Results: FAIL 30 Test time (min): DATA FOR UTS-4T ONLY: Test 1: Start time: 10:29 Time of test 1: 12:29-12:39 Finish osi: 50 63.84 Vol change cc: Temperature: Test 2: Start time: Flow rate (cfh): 0.200-1.000 10:40 Finish psi: 50 Time of test 2: 12:40-12:50 Vol change cc: Test 3: Start time: 10:51 63.84 Temperature: Finish psi: Flow rate (cfh): 0.200-1.000 Vol change cc: Time of test 3: 12:51-13:01 Final gph: 0.000 63.84 Temperature: PASS Result: Flow rate (cfh): 0.200-1.000 COMMENTS Test type: PTK-88 Pump make: Pump type: COMMENTS

8900 SHOAL CREEK, BUILDING 200, AUSTIN, TEXAS 78757 (512) 451-6334

# INDIVIDI ' TANK/LINE/LEAK DETECTOR TOT REPORT TANKNOLOGY-NDE

TEST DATE: 03/13/97 CLIENT: GETTLER-RYAN WORK ORDER NUMBER: 2200702

SITE: CHEVRON

Tank ID: Product:	DIESEL	Bottom to top fill in inches: Bottom to grade fill in inches:	131.5 137.5
Capacity in gallons:	9,842	Fill pipe length in inches:	40.5
Diameter in inches:	91.00	Fill pipe diameter in inches:	4.0
Length in inches:	354	Stage I vapor recovery:	NONE
Material:	FIBERGLASS	Stage II vapor recovery:	none
Tank:	NO		
Manifolded Vent:	NO		
V/R:	NO	COMMENTS	

TANK TEST RESULTS	LEAK DETECTOR RESULTS
Test Method: VPLT	New/passed L.D. Failed/Replaced L.D.
PSI at tank bottom: 2.30	Test method: FTA
Fluid level in inches: 74.88	make:
UFT/OFT: UFT	Model:
Fluid volume in gallons: 8,664	S/N:
Water level in inches: 0.00	Open time in sec:
Test time: 09:00-11:06	Holding psi:
Number of thermisters 5	Resiliancy cc:
Specific gravity: 0.849	Test leak rate ml/min:
Water table depth in inches:	Metering psi:
Determined by (method): MONTR WELL	Calib. leak in gph:
Leak rate in gph: 0.018	Results:
COMMENTS Result: PASS	COMMENTS
<del></del>	

ULLAGE TEST RESULTS	LINE	A B C D
Test Method: <b>UTS-4T</b>	Material	i SW FIBERG
Test time: 13:28-14:23	Diameter (in):	): 2.0
Ullage volume: 1,178	Length (ft)	t);
Ullage pressure: 2.00	Test psi:	si: S0
Results: PASS	Bleedback cc:	c: 130
DATA FOR UTS-4T ONLY:	Test time (min):	): 30
Time of test 1: 13:51-14:01	Test 1: Start time:	
Temperature: 64.91	Finish psi: Vol change cc:	
Flow rate (cfh): 0.200-0.200	Test 2: Start time:	
Time of test 2: 14:02-14:12	Finish psi	si: 50
	Vol change cc: Test 3: Start time:	
Temperature: 64.91	Finish psi	
Flow rate (cfh): 0 - 200 - 0 - 050	Vol change cc:	
Time of test 3: 14:13-14:23	Final gph:	h: <b>0.000</b>
Temperature: 64.91	Result:	t: PASS
Flow rate (cfh): 0.200- COMME	NTS	Test type: PTK-88
	Pump type:	e: Pump make:
[]	COMMENTS	
L		
	[	

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#### **TANKNOLOGY-NDE**

8900 SHOAL CREEK, BUILDING 200 AUSTIN, TEXAS 78757 (512) 451-6334 FAX (512) 459-1459

TEST DAT	ΓĘ:	03/13/97
CLIENT:	GE	TTLER-RYAN

WORK ORDER NUMBER:

2200702

SITE: CHEVRON

#### **COMMENTS**

DURING ULLAGE TEST I DISCOVERED A LEAKING TANK (REG UNL), THE VAPOR / VENT BUNG NEXT TO THE TURBINE, WHERE THE FIBERGLASS & METAL FITTING ARE BONDED.

#### PARTS REPLACED

QUANTITY	DESCRIPTION

# **HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)**

	STEERS	TECTER		
	IT LANS	ILISTED		
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			· · · · · · · · · · · · · · · · · · ·	

HELIUM PINPOINT LEAK TEST RESULTS	

## SITE DIAGRAM



## **TANKNOLOGY-NDE**

8900 SHOAL CREEK, BUILDING 200 AUSTIN, TEXAS 78757 (512) 451-6334 FAX (512) 459-1459

TEST DATE: 03/13/97

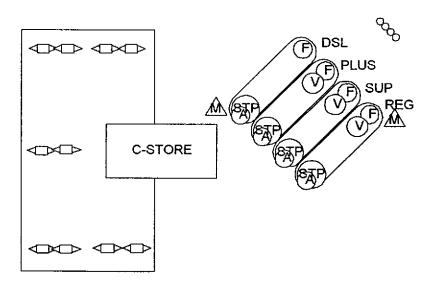
CLIENT: GETTLER-RYAN

WORK ORDER NUMBER:

2200702

SITE: CHEVRON

#### **CASTRO ST**



white -env.health yellow -facility pink -files

# ALAMEDA COUNTY, DEPARTMENT OF ENUIRONMENTAL HEALTH

1131 Harbor Bay Pkwy Alameda CA 94502 510/567-6700

Hazardous Materials Inspection Form

11, 111

Site ID# Site Name (huron #9-4800 Today's Date 2/21/97
Site Address 700 (astro At
City Calland Zip 9460 Phone
Inspection Categories:  I. Haz. Mat/Waste GENERATOR/TRANSPORTER  II. Hazar dous Materials Business Plan, Acutely Hazar dous Materials  III. Under ground Storage Tanks
* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)
comments: Met Clude Galantine of Settler Ryan. Went ove
the 12 tonine locations. Began boring at Ct3 area 1st sample at 4' bgs was pandy tilt who sign of Contam this was CB4-4' at 10:15 am. All sample will be analyzed for the The The totex.
GETTLER-RYAN INC.
Clyde Galantine
6747 Sierra Ct., Suite J Business (510) 551-7555  Dublin, CA 94568 Fax (510) 551-7888
offsite 10:35
Contact Olyde Galantine Title Project Gogleyist -G-R Inspector Jennifer Elberte
Signature Signature Signature

	UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT				
	REPORT BEEN FILED?  YES NO HAS STATE OFFICE OF EMERGENCY SERVICES  REPORT BEEN FILED?  YES NO	FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORM DISTRIBUTION SHOWN ON THE DISTRIBUTION SHEET ON TH	(ATION ACCORDING TO THE		
_	2,1,9,9,7	SIGNED JULY	DATE		
REPORTED BY	REPRESENTING OWNER/OPERATOR REGIONAL BOARD LOCAL AGENCY OTHER	CHEVRON PRODUCTS CO.	MPANY		
Ħ	ADDRESS 6001 BOLLINGEN CANYON ROA	D, SAN RAMON, CA	94583		
RESPONSIBLE PARTY	ADDRESS 6001 BOLLINGER CANYON ROTA	PHILIP R BE1665	PHONE (5N) 842-9136		
SE .	FACILITY NAME (IF APPLICABLE)		94573 TATE ZIP		
NO I	APPRICA	S&D ASSOCIATES INC	(510) 763-4660		
SITE LOCATION	ADDRESS 1700 CASTRO STREET CROSS STREET	OAKLAND ALCA	AMEZIA 94612 OUNTY ZIP		
S	18TH STREET	<del>-</del>			
TING ES	LOCAL AGENCY AGENCY NAME	CONTACT PERSON	PHONE		
IMPLEMENTING AGENCIES	REGIONAL BOARD	KEVIN GRAVES	(5'0) 567-6761 PHONE		
	RUOCB-SAN FRANKISO BAY HETA (1) NAME		(JO) 286-0435 NANTITY LOST (GALLONS)		
SUBSTANCES INVOLVED	CASOLINE	<del></del>	Z UNKNOWN		
NI Bans	<b>(4)</b>		UNKNOWN		
MENT		ENTORY CONTROL SUBSURFACE MONITORING  IK REMOVAL OTHER WISTALLING (ATL	NUISANCE CONDITIONS		
Y/ABATEMENT	DATE DISCHARGE BEGAN	METHOD USED TO STOP DISCHARGE (CHECK ALL THAT A	PPLY)		
DISCOVERY	M M D D Y Y W UNKNOWN HAS DISCHARGE BEEN STOPPED?	REMOVE CONTENTS CLOSE TANK & REMOVE REPAIR TANK CLOSE TANK & FILL IN PL			
	$\boxtimes$ YES $\square$ NO IF YES, DATE $O_{\rm M}$ $Z_{\rm M}$ $/$ $_{\rm D}$ $8$ $_{\rm D}$ $9$ $_{\rm V}$ $7$	REPLACE TANK OTHER CATCHING	ACE CHANGE PROCEDURE OF PAUS CAUSES SOLS		
SOURCE/ CAUSE		PERFILL RUPTURE/FAILURE DRROSION UNKNOWN	SPILL OTHER		
CASE	CHECK ONE ONLY				
	UNDETERMINED SOIL ONLY GROUNDWATER  CHECK ONE ONLY	DRINKING WATER - (CHECK ONLY IF WATER WELLS H	IAVE ACTUALLY BEEN AFFECTED)		
CURRENT					
REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S)  (SEE BACK FOR DETAILS)  CAP SITE (CD)  CONTAINMENT BARRIER (CB)  VACUUM EXTRACT (VE)  EXCAVATE & DISPOSE (ED)  EXCAVATE & TREAT (ET)  NO ACTION REQUIRED (NA	PUMP & TREAT GROUNDWATER (GT) F	ENHANCED BIO DEGRADATION (IT) REPLACE SUPPLY (RS) VENT SOIL (VS) ABSESSMBVT		
COMMENTS					