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Sunol Pump Station Underground Storage Tank Removal Report

City and County of San Francisco

March 1994

Prepared For:

City and County of San Francisco San Francisco Water Department 1000 El Camino Real Millbrae, California 94030

Prepared By:

Camp Dresser & McKee Inc. 100 Pringle Avenue, Suite 300 Walnut Creek, California 94596



environmental engineers, scientists, planners, & management consultants

CAMP DRESSER & McKEE INC.

One Walnut Creek Center 100 Pringle Avenue, Suite 300 Walnut Creek, California 94596 510 933-2900, Fax: 510 933-4174

March 10, 1994

Mr. Ronald Krzyzanowski
Environmental Protection Coordinator
City and County of San Francisco
Bureau of Construction Management
Bayview Plaza
3801 3rd Street, Suite 600
San Francisco, California 94214

Subject:

Underground Storage Tank Removal Report Sunol Pump Station, Alameda County

Dear Mr. Krzyzanowski:

Camp Dresser and McKee (CDM) is pleased to present this report for the removal of three underground storage tanks at the Sunol Pump Station in Sunol, California. The underground storage tanks (USTs) were removed In November 1994 at the direction of the City and County of San Francisco.

Soil samples collected from beneath the USTs and visual observation of the USTs upon removal, evidenced minor leakage from around the tank fill pipes and piping joints. Approximately 75 cubic yards of petroleum impacted soil was removed from the excavation during the tank removal and stockpiled on site. The excavation is open but is completely fenced to prevent unauthorized access.

A copy of this report should be forwarded to the Alameda County Health Department and the Alameda County Fire Department for official verification of UST removal.

If you have any questions the attached report, please call.

Sincerely,

CAMP DRESSER & MCKER INC.

Benjamin M. Swann, R.G.

Hydrogeologist

CC:

Лен Willett, Р.Е. Project Manager

Paul Mazza, San Francisco Water Department

9005#23.041

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PROFESSIONAL CERTIFICATION



Benjamin M. Swann, R.G.

Hydrogeologist

Prepared by CDM under the profession supervision of the person whose seal and signature appear hereon.

This report has been prepared for the exclusive use of the City and County of San francisco as it pertains to the Sunol Pump Station located in the city of Sunol, California. Our services have been preformed in accordance with applicable State and local ordinances, and generally accepted practices in the geosciences and environmental engineering field.

In the event that changes in the nature of the property occur, or additional relevant information about the property is brought to our attention, the conclusions and recommendations contained in this report may not be valid unless these changes and additional relevant information are review by CDM and the conclusions of this report modified or verified in writing.

Sunol Pump Station Underground Storage Tank Removal Report

Introduction

This report presents the results of the underground storage tank (UST) removal activities at Sunol Pump Station located in the City of Sunol, California. The subject work was undertaken at the request of the City and County of San Francisco Water Department, to remove three single walled steel tanks.

The tank removal activities were conducted on November 8 through November 16, 1993, consisting of the removal of three USTs and the associated subsurface piping, and the collection of soil samples from beneath or adjacent to the USTs for chemical characterization. Reference information in the form of analytical results, hazardous waste manifests, permits, and a previous assessment report (discussed in the Background section of this report) are attached as appendices.

Site Location and Physiography

The subject site is located approximately 1 mile west of the 680 Freeway and one half mile south of the city of Sunol on the southern side of the Sunol Valley (see Figure 1). The site is bounded on the south by Alameda Creek which flows in a channel elevation of approximately 15 feet below the site grade. Located 200 feet east of the site is the historic Water Temple built on the City of San Francisco aqueduct.

Presently, the Sunol Pump Station consists of a single pump house building housing diesel operated high flow water pumps for the aqueduct. The diesel and oil USTs serving the pumps have been removed from the ground and the excavation entirely fenced to prohibit unauthorized access; the excavation has not been backfilled. Clean and petroleum hydrocarbon impacted soils are stockpiled separately on plastic sheeting upon the pavement.

Background

On June 25, 1993, six soil boring were drilled at the Sunol Pump Station to evaluate the soil conditions around the three underground storage tanks (see Appendix D for Report of Soil Boring Assessment). Soil borings were drilled to a depth of 20 feet where groundwater was encountered.

All soil borings appeared to be free of hydrocarbon constituents with the exception of soil boring BH-4, drilled in the middle of the tank area, and boring BH-6, drilled adjacent to the waste lube oil tank (see Figure 2). The 15-foot soil sample from soil boring BH-4 exhibited 410 mg/kg of total oil and grease (TOG) and 90 mg/kg of diesel. A groundwater sample collected from boring BH-4 at 20 feet exhibited a minor hydrocarbon sheen and odor. A soil sample collected from a depth of 15 feet in boring BH-6 exhibited 60 mg/kg of TOG. Groundwater samples collected from soil borings BH-1 and BH-6 did not evidence field measurable hydrocarbons constituents.

Based upon the results of this work, CDM concluded that hydrocarbon constituents would likely be encountered to a limited areal extent during removal of the underground storage tanks.

Underground Storage Tank Removal

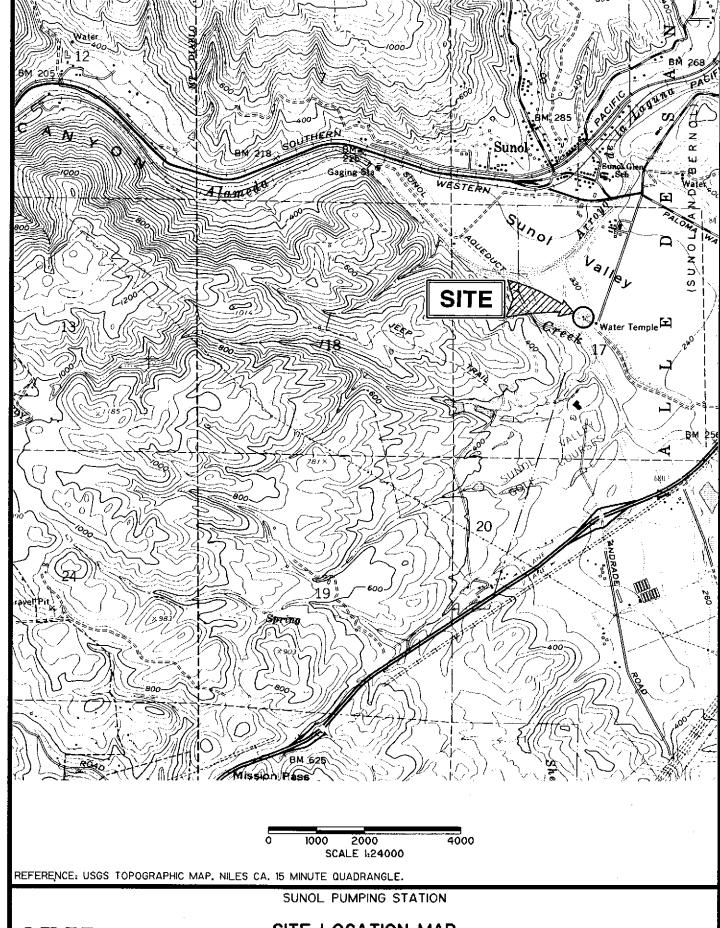
On November 8th and 9th, L&W Environmental Services of San Francisco exposed the tops of the three USTs buried at a depth of approximately four feet below grade. The USTs consisted of one 10,000 gallon diesel tank, one 400 gallon lube oil tank, and one 400 gallon waste oil tank. The USTs were constructed of single-walled steel and the product and vent piping was one inch and 2-inch copper pipe. The USTs removal was scheduled with the Alameda County Department of Environmental Health (DEH) and the Alameda County Fire Department (ACFD) for November 10th.

On November 10th the three UST were rinsed with water to remove any residual oil or diesel by Waste Oil Recovery Inc. for recycling at Demenno Kerdoon, an oil recycling facility in Compton, California (see Appendix B for rinsate manifest). The USTs were purged of hydrocarbon vapors with dry ice to reduce the lower explosive limit (LEL) of the tanks to below 10%. Following tank purging, the two 400 gallon tanks were successfully removed, however, the 10,000 gallon diesel tank was set in a concrete footing at a depth of approximately 10 feet below grade and could not be removed. Removal of this tank was rescheduled for November 16th and arrangements were made to have the concrete footing demolished to facilitate removal of the tank.

The 10,000 gallon diesel tank was successfully removed on November 16th after the concrete footing was broken away. The tank was again purged of hydrocarbon vapor and removed with the on-site direction of the ACFD and the DEH (see Appendix C for DEH inspection notes). All three tanks were removed from the site under manifest to Erickson Inc. for scrap metal recycling (see Appendix B for manifest copies).

Soil Sample Collection and Analysis

At the direction of the DEH, seven soil samples were collected in the excavation side walls and beneath the former UST locations for chemical analysis (see Figure 2 for soil sample locations). The concrete pad beneath the



SITE LOCATION MAP

environmental engineers, scientists, planners, & management consultants

Figure No. 1

former location of the diesel tank was not removed; therefore, soil samples were not collected directly beneath the diesel tank. Soil samples were also collected from three separate soil stockpiles representing soil from beneath the diesel tank, the waste oil tank and the lube oil tank. At the decision of the DEH, soil sample analysis varied dependant upon the sample location as follows:

- Diesel UST soil samples Total petroleum hydrocarbons (TPH), and Benzene, toluene, ethylbenzene, and xylene (BTEX).
- Lube Oil UST soil samples Total Oil and Grease (TOG).
- Waste Oil UST & Product Line soil samples TPH, BTEX, TOC, volatile organic compounds (VOCs), base neutral acids, and metals.

Results of the analysis evidenced diesel oil in soil surrounding the former location of the 10,000 gallon diesel tank at levels up to 1,200 milligrams/kilograms (mg/kg). TOG was also detected beneath the former lube oil tank at a concentration of 3,200 mg/kg. Four base neutral acid compounds (including chrysene and pyrene) were detected at a concentration of less than 1 mg/kg beneath the former waste oil tank location. All other analytes were non-detect (ND) or, for metals, at background levels (See Table 1 and Figure 2 for sample analysis results).

Soil samples collected from the three soil exhibited similar results as the those detected in soils beneath the three tanks. Stockpiled soil originating from beneath the diesel tank exhibited 50 mg/kg for diesel; soil from the waste oil tank area exhibited petroleum hydrocarbons from 180 mg/kg to 2,300 mg/kg and numerous semivolatile compounds; and soil stockpiled from the lube oil tank were nondetect for TOG.

Extent of Hydrocarbon Impacted Soil

Minor petroleum hydrocarbon releases likely resulting from overfilling and piping joints were identified during removal of the diesel and lube oil tank. Leakage was not evident on the waste oil tank system (see Figure 2). Results of the soil sampling and analysis evidenced hydrocarbons in the sidewalls of the diesel tank excavation and beneath the lube oil tank. Hydrocarbon impacted soil was identified during the boring assessment work primarily in the center of the tank cluster (BH-4 area). Hydrocarbon impacted soil was not detected in borings BH-1 through BH-3 around the diesel UST and only limited hydrocarbon impact was identified in the vicinity of the waste and lube oil USTs.

These results suggest that the extent of hydrocarbons in soil around the diesel UST is of limited extent. Hydrocarbons detected in boring BH-4 extended to a depth of 20 feet likely impacting the area between the lube oil tank and the

pyrene 11

PNAS?

9005#23.042

Table 1 Laboratory Analytical Results Diesel Tank Samples

	Test Constituents (mg/kg)							
Sample #	TPH-diesel	Benzene	Toluene	Ethylbenzene	Xylene			
3177B West end	ND	ND	ND	ND	ND			
3177B North end	1,200	ND	.010 /	ND	ND			
3177B South end	880	ND	ND	ND	ND			
3177B East end	∮ 3 60	ND	ND	ND	.008			
3177B Stockpile	50	ND	ND	ND	ND			

Method Detection Limit for BTEX = .005 mg/kgMethod Detection Limit for TPH diesel = 1 mg/kg

Lube Oil Tank Samples

Sample #	Total Oil and Grease (mg/kg)
3177B-L-CF (Exe. Bottom)	*3200
3177B Stockpile	ND

Method Detection Limit for TOC = 50 mg/kg

9005#23.039

Table 1 (continued) Waste Oil and Product Line Samples

Sample ID	TOG (mg/kg)	BTEX (mg/kg)	TPH Diesel (mg/kg)	TPH Gasoline (mg/kg)	VOCs (µg/kg)	Base Acid Extractables (µg/kg)
3177 WCF (Exc. Bottom)	ND	ND	ND	ND	ND	Phenanthrene = .20 Fluoranthene = .70 Pyrene = .48 Chrysene = .23
3177 PL (Product Line)	ND	ND	1.1	ND	ND	ND
3177B Stockpile	2,300	xylene = .012	780	180	ND	Acenaphthene = .50 Fluorene = .37 Phenanthrene = 1.50 Anthrancene = .67 Fluoranthene = 6.70 Benzo(a) anthacene = 1.50 Bis (2-eth)phthalate = 2.30 Chrysene = 1.30 **

VOC Method Detection Limit

 $= 1 \text{ to } 50 \text{ } \mu\text{g/kg}$

TOG Method Detection Limit

= 50 mg/kg

TPH Method Detection Limit

= 1 mg/kg

Base Acid Extractables Method Detection Limit

= 0.12 mg/kg to 0.61 mg/kg = .005 mg/kg

BTEX Method Detection Limit

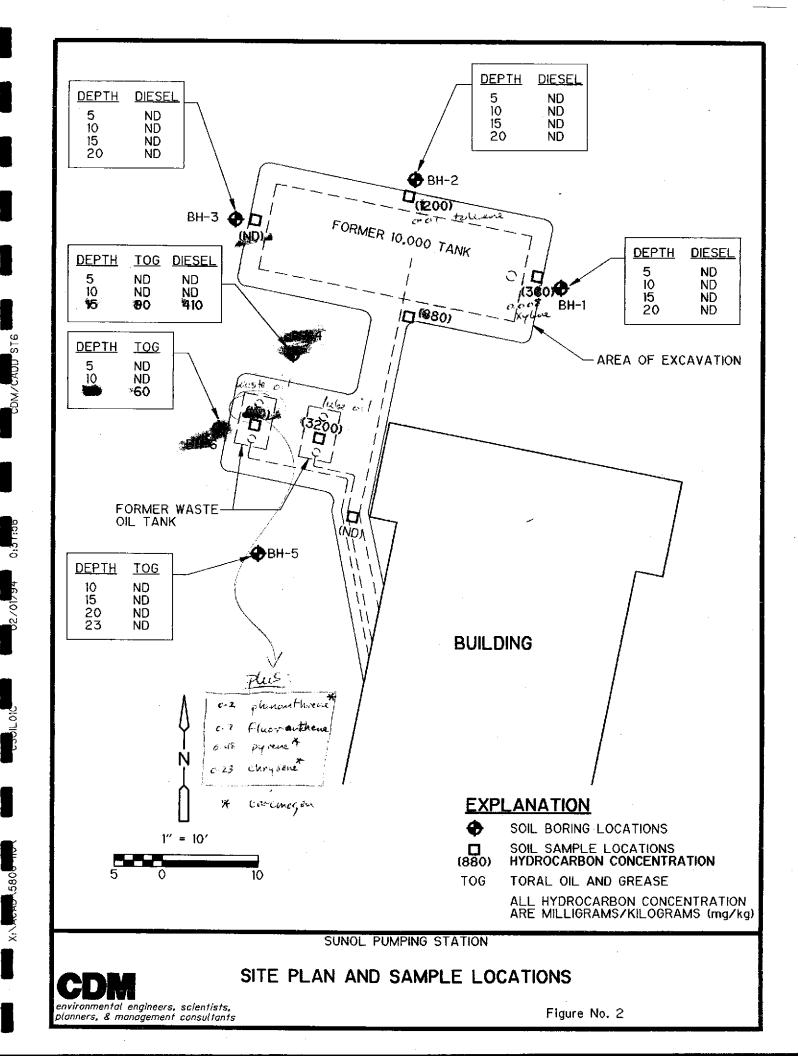
concinegen

area beneath the lube oil and the 10,000 tank. CDM has estimated 30 additional yards of impacted soils in this area.

During the course of the tank removal, approximately 125 cubic yards of soil was excavated of which approximately 75 cubic yards was impacted with petroleum hydrocarbons.

Conclusions

The three USTs have been removed from the ground and minor petroleum hydrocarbons soil impact has been identified beneath the lube oil tank and in the side walls of the diesel excavation sidewalls. Approximately 75 cubic yards of petroleum hydrocarbon impacted soil has been removed from the ground and is stockpiled on-site.



Appendix A Laboratory Analytical Results

CHAIN OF CUSTODY REG RUSH 24 hr. SAMPLERS: (Signature) ANALYSIS REQUESTED STATE OF THE PROPERTY OF THE P A STATE OF THE STA PROJECT NAME: (Print) Sunol Pump Station JOB NUMBER: 3177B DESCRIPTION: removal of underground storage tank A STATE OF THE STA 505 Paloma Way. Sunoi CA 94586 WATER TIME 0 REFERENCE DATE SAMPLE LOCATION REMARKS 11/16/93 3177B-W-10.51 3:40 West end, outside concrete backfill Х 3177B-N-6' 3:45 North end, outside concrete backfill 11/16/93 3177-S-8.5' South end, outside concrete backfill Х 11/16/93 3:50 Χ 3:55 X 3177-E-11.5' 11/16/93 East end, outside concrete backfill X X

ADDRESS:

NUMBER

CROSS

RELINGQUISHED BY: (Signature)	Date: 12/14/93	RECIEVED BY: (Signature) L+ W Storage	Date: 11/16/43
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	Time:		Time:

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/17/93
Attn: George Wilson Date Extracted: 11/17/93

Attn: George Wilson Date Extracted: 11/17/93 L&W Environmental Services, Inc. Date Analyzed: 11/17/93 2111 Jennings Street Date Reported: 11/19/93

Job #: 75241

Project: #3177B/Sunol Pump Station

San Francisco, CA 94124

505 Paloma Way, Sunol, CA

Matrix: Soil

Aromatic Volatile Hydrocarbon Analysis EPA Method 8020 mg/Kg

Lab I.D.	Client I.D.	<u>Benzene</u>	MDL	<u>Toluene</u>	MDL
75241-1 75241-2 75241-3 75241-4	3177B-W-10.5' 3177B-N-6' 3177-S-8.5' 3177-E-11.5'	ND<0.005 ND<0.005 ND<0.005 ND<0.005	0.005 0.005 0.005 0.005	ND<0.005 0.010 ND<0.005 ND<0.005	0.005 0.005 0.005 0.005
Lab I.D.	Client I.D.	Ethyl- <u>benzene</u>	MDL	<u>Xylenes</u>	MDL
75241-1 75241-2	3177B-W-10.5' 3177B-N-6'	ND<0.005 ND<0.005	0.005	ND<0.005	0.005

QA/QC: Matrix Spike Recovery for Benzene: 96%

Matrix Spike Recovery for Toluene: 97%

Matrix Spike Recovery for Chlorobenzene: 112%

Matrix Spike Duplicate Recovery for Benzene: 91% Matrix Spike Duplicate Recovery for Toluene: 92%

Matrix Spike Duplicate Recovery for Chlorobenzene: 108%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

JC/dwc

OUTSTANDING QUALITY AND SERVICE
CALIFORNIA STATE CERTIFIED LABORATORY

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Job #: 75241

Attn: George Wilson L&W Environmental Services, Inc. 2111 Jennings Street San Francisco, CA 94124

Project: #

#3177B/Sunol Pump Station 505 Paloma Way, Sunol, CA

Matrix: Soil

Total Petroleum Hydrocarbon Analysis
DHS Extraction Method (LUFT)
mg/Kg

Lab I.D.	Client I.D.	<u>Diesel</u>	MDL
75241-1	3177B-W-10.5'	ND<1.0	1.0
75241 - 2	3177B-N-6'	1,200	5.0
75241-3	3177-S-8.5'	880	1.0
75241-4	3177-E-11.5'	360	5.0

MDL: Method, Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

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DESCRIPTION: Excavated soil (stockpile)											/á	§ / <u>{</u>	ş /					
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3177B-Wa∋te oil	11/10/93	2:00	Х		Stockpile	for waste	oil tank		Х	Х	Х	Х		Х	X			
3177B-Lub.oil	11/10/93	2:10	X.		Stockpile	for Luber	cating oil tank			<u></u>		Х						
177B-Diesel tank	11/10/93	2:20	X		Stockpile	for diesel	tank		X	X_								TPHd & BTEX only
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Time:

Time:

L & W ENVIRONMENTAL SERVICES, INC., 2111 JENNINGS STREET, SAN FRANCISCO, CA 94124

4136 LAKESIDE DRIVE, RICHMOND. CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93

Date Extracted: 11/11/93 Date Analyzed: 11/11/93

Date Reported: 11/15/93

Job #: 75223

San Francisco, CA 94124

L&W Environmental Services, Inc.

George Wilson

2111 Jennings Street

#3177B/Sunol Pump Station 505 Paloma Way, Sunol, CA

Matrix: Soil

Attn:

Aromatic Volatile Hydrocarbon Analysis EPA Method 8020

mg/Kg

Lab I.D.	Client I.D.	<u>Benzene</u>	MDL	<u>Toluene</u>	MDL
75223-1 75223-3	3177B-Waste oil 3177B-Diesel tank	ND<0.005 ND<0.005	0.005 0.005	ND<0.005 ND<0.005	0.005 0.005
T-1- T B		Ethyl-			
Lab I.D.	Client I.D.	<u>benzene</u>	MDL	<u>Xylenes</u>	MDL

QA/QC: Matrix Spike Recovery for Benzene: 98%

Matrix Spike Recovery for Toluene:

Matrix Spike Recovery for Chlorobenzene: 110%

Matrix Spike Duplicate Recovery for Benzene: 99% Matrix Spike Duplicate Recovery for Toluene:

Matrix Spike Duplicate Recovery for Chlorobenzene: 116%

Method Detection Limit. Compound below this level would not be MDL: detected.

Jaime Chow

Laboratory Director

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Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75223-1

Client I.D.: 3177B-Waste Oil

ACID COMPOUNDS	<u>CONCENTRATION</u>	LIMIT OF DETECTION
Phenol	ND<0.24	0.24
2-chlorophenol		
	ND<0.20	0.20
2-methyl phenol	ND<0.19	0.19
4-methyl phenol	ND<0.17	0.17
2-nitrophenol	ND<0.18	0.18
2,4-dimethylphenol	ND<0.12	0.12
2,4-dichlorophenol	ND<0.22	0.22
4-chloro-3-methylphenol	ND<0.18	0.18
2,4,5-trichlorophenol	ND<0.22	0.22
2,4,6-trichlorophenol	ND<0.15	0.15
2,4-dinitrophenol	ND<0.13	0.13
4-nitrophenol	ND<0.19	0.19
2-methyl-4,6-dinitrophenol	ND<0.15	0.15
Pentachlorophenol	ND<0.18	0.18
BASE/NEUTRAL COMPOUNDS		
N-nitrosodimethylamine	ND<0.13	0.13
Bis(2-chloroethyl)ether	ND<0.26	0.26
1,3-dichlorobenzene	ND<0.20	0.20
1,4-dichlorobenzene	ND<0.19	0.19
1,2-dichlorobenzene	ND<0.20	0.20
Bis-(2-chloroisopropyl) ether		0.19

ND = Not Detected

Jaime Chow

Laboratory Director

Page 1 of 3

JC/dwc

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4136 LAKESIDE DRIVE, RICHMOND, CA 94806

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STATE LICENSE NO. 1150

11/10/93 Attn: George Wilson Date Received: L&W Environmental Services Date Extracted: 11/11/93 2111 Jennings Street Date Analyzed: 11/12/93 Date Reported: 11/15/93 San Francisco, CA 94124 Job No.: 75223

Project: #3177B/Sunol Pump Station 505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75223-1

Client I.D.: 3177B-Waste Oil

		LIMIT
BASE/NEUTRAL COMPOUNDS	CONCENTRATION	OF DETECTION
		0.16
N-nitrosodi-n-propylamine	ND<0.16	0.16
Hexachloroethane	ND<0.21	0.21
Nitrobenzene	ND<0.18	0.18
Isophorone	ND<0.16	0.16
Bis-(2-chloroethoxy)methane	ND<0.18	0.18
1,2,4-trichlorobenzene	ND<0.19	0.19
Napthalene	ND<0.22	0.22
Hexachlorobutadiene	ND<0.21	0.21
2-chloronaphthalene	ND<0.15	0.15
2-methyl naphthalene	ND<0.18	0.18
4-chloroaniline	ND<0.20	0.20
2-nitroaniline	ND<0.16	0.16
3-nitroaniline	ND<0.17	0.17
4-nitroaniline	ND<0.23	0.23
Hexachlorocyclopentadiene	ND<0.22	0.22
Dimethyl phthalate	ND<0.12	0.12
Acenaphthylene	ND<0.16	0.16
Acenaphthene		0.14
2,4-dinitrotoluene	ND<0.17	0.17
2,6-dinitrotoluene	ND<0.13	0.13
Diethyl phthalate	ND<0.12	0.12
4-chlorophenylphenylether	ND<0.15	0.15
Fluorene		0.15
N-nitrosodiphenylamine	ND<0.11	0.11
4-bromophenylphenylether	ND<0.12	0.12
Hexachlorobenzene	ND<0.13	0.13
	=:= = - = -	

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Job #: 75223

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix:

statale

EPA METHOD 8240 PURGEABLE ORGANICS

μg/Kg

Lab I.D.: 75223-1

Client I.D.: 3177B-Waste oil

<u>Compound</u>	<u>Concentration</u>	Limit of Detection
Chloromethane	ND<8	8
Bromomethane	ND<3	3
Vinyl chloride	ND<6	6
Chloroethane	ND<6	6
Methylene chloride	ND<10	10
Dichlorodifluoromethane	ND<4	4
Trichlorofluoromethane	ND<3	3
1,1-dichloroethene	ND<3	3
1,1-dichloroethane	ND<3	3
Trans-1,2-dichloroethene	ND<2	2
Cis-1,2-dichloroethene	ND<3	3
Chloroform	ND<4	4
1,2-dichloroethane	ND<3	3
1,1,1-trichloroethane	ND<1	1
Carbon tetrachloride	ND<1	1
Bromodichloromethane	ND<3	3
1,2-dichloropropene	ND<2	2
Cis-1,3-dichloropropene	ND<3	3
Trichloroethene	ND<4	4
Benzene	ND<2	2
Dibromochloromethane	ND<5	5
1,1,2-trichloroethane	ND<4	4
ND = Not Detected		

Jaime Chow

Page 1 of 2

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

STATE LICENSE NO. 1150

11/10/93 Date Received:

11/11/93 Date Analyzed: 11/15/93

Date Reported:

Job #: 75223

George Wilson Attn:

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

#3177B/Sunol Pump Station Project:

505 Paloma Way, Sunol, CA

Matrix: Soil

> EPA METHOD 8240 PURGEABLE ORGANICS

> > μg/Kg

Lab I.D.: 75223-1

Client I.D.: 3177B-Waste oil

Compound	<u>Concentration</u>	Limit of Detection
Trans-1,3-dichloropropene	ND<3	3
2-chloroethyl vinyl ether	ND<8	8
Bromoform	ND<7	7
1,1,2,2-tetrachloroethane	ND<9	9
Tetrachloroethene	ND<2	2
Toluene	ND<6	6
Chlorobenzene	ND<1	1
Ethylbenzene	ND<3	3
1,3-Dichlorobenzene	ND<7	7
1,2-Dichlorobenzene	ND<7	7
1,4-Dichlorobenzene	ND<7	7
Freon 113	ND<3	3
M + P Xylene	ND<4	4
o-Xylene	ND<3	3
Acetone	ND<20	20
Carbon Disulfide	ND<3	3
4-Methyl-2-Pentanone	ND<20	20
2-Hexanone	ND<22	22
Styrene	ND<3	3
2-Butanone	ND<50	50
Vinyl Acetate	ND<10	10
Acrylonitrile	ND<14	14
Acrolein	ND<26	26

ND = Not Detected

Page 2 of 2

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93

Date Analyzed: 11/11/93 Date Reported: 11/15/93

Job #: 75223

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA METHOD 8240 PURGEABLE ORGANICS

μg/Kg

Lab I.D.: 75223-MB

Client I.D.: METHOD BLANK

Compound	Concentration	Limit of Detection
-1 - 1 - 1 - 1		_
Chloromethane	ND<8	8
Bromomethane	ND<3	3
Vinyl chloride	ND<6	6
Chloroethane	ND<6	6 ·
Methylene chloride	ND<10	10
Dichlorodifluoromethane	ND<4	4
Trichlorofluoromethane	ND<3	3
1,1-dichloroethene	ND<3	3
1,1-dichloroethane	ND<3	3
Trans-1,2-dichloroethene	ND<2	2
Cis-1,2-dichloroethene	ND<3	3
Chloroform	ND<4	4
1,2-dichloroethane	ND<3	3
1,1,1-trichloroethane	ND<1	1
Carbon tetrachloride	ND<1	1
Bromodichloromethane	ND<3	3
1,2-dichloropropene	ND<2	2
Cis-1,3-dichloropropene	ND<3	3
Trichloroethene	ND<4	4
Benzene	ND<2	2
Dibromochloromethane	ND<5	5
1,1,2-trichloroethane	ND<4	4
/ /		
ND = Not Detected		
ding folm		
Jaime Chow	Page 1 of 2	
Laboratory Director	-	

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

STATE LICENSE NO. 1150

11/10/93 Date Received: Date Analyzed: 11/11/93

Date Reported: 11/15/93

Job #: 75223

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

#3177B/Sunol Pump Station Project:

505 Paloma Way, Sunol, CA

Matrix: Soil

> EPA METHOD 8240 PURGEABLE ORGANICS

μg/Kg

Lab I.D.: 75223-MB

Client I.D.: METHOD BLANK

Compound	Concentration	Limit of Detection
Trans-1,3-dichloropropene	ND<3	3
2-chloroethyl vinyl ether	ND<8	8
Bromoform	ND<7	7
1,1,2,2-tetrachloroethane	ND<9	9
Tetrachloroethene	ND<2	2
Toluene	ND<6	6
Chlorobenzene	ND<1	1
Ethylbenzene	ND<3	3
1,3-Dichlorobenzene	ND<7	7
1,2-Dichlorobenzene	ND<7	7
1,4-Dichlorobenzene	ND<7	7
Freon 113	ND<3	3
M + P Xylene	ND<4	4
o-Xylene	ND<3	3
Acetone	ND<20	20
Carbon Disulfide	ND<3	3
4-Methyl-2-Pentanone	ND<20	20
2-Hexanone	ND<22	22
Styrene	ND<3	3
2-Butanone	ND<50	50
Vinyl Acetate	ND<10	10
Acrylonitrile	ND<14	14
Acrolein	ND<26	26

ND = Not Detected

Page 2 of 2

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

George Wilson Date Received: 11/10/93 L&W Environmental Services Date Extracted: 11/11/93 2111 Jennings Street Date Analyzed: 11/12/93 San Francisco, CA 94124 Date Reported: 11/15/93 Job No.: 75223

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75223-MB

Client I.D.: METHOD BLANK

ACID COMPOUNDS	CONCENTRATION	LIMIT OF DETECTION
Phenol	ND<0.24	0.24
2-chlorophenol	ND<0.24 ND<0.20	
2-methyl phenol		0.20
4-methyl phenol	ND<0.19	0.19
	ND<0.17	0.17
2-nitrophenol	ND<0.18	0.18
2,4-dimethylphenol	ND<0.12	0.12
2,4-dichlorophenol	ND<0.22	0.22
4-chloro-3-methylphenol	ND<0.18	0.18
2,4,5-trichlorophenol	ND<0.22	0.22
2,4,6-trichlorophenol	ND<0.15	0.15
2,4-dinitrophenol	ND<0.13	0.13
4-nitrophenol	ND<0.19	0.19
2-methyl-4,6-dinitrophenol	ND<0.15	0.15
Pentachlorophenol	ND<0.18	0.18
BASE/NEUTRAL COMPOUNDS		
N-nitrosodimethylamine	ND<0.13	0.13
Bis(2-chloroethyl)ether	ND<0.26	0.26
1,3-dichlorobenzene	ND<0.20	0.20
1,4-dichlorobenzene	ND<0.19	0.19
1,2-dichlorobenzene	ND<0.20	0.20
Bis-(2-chloroisopropyl)ether	ND<0.19	0.19
(=	- 110 (0.13	0.19

ND = Not Detected

Jaime Chow

Laboratory Director

Page 1 of 3

JC/dwc

OUTSTANDING QUALITY AND SERVICE CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

STATE LICENSE NO. 1150

Attn: George Wilson Date Received: 11/10/93 L&W Environmental Services Date Extracted: 11/11/93 2111 Jennings Street Date Analyzed: 11/12/93 San Francisco, CA 94124 11/15/93 Date Reported: Job No.: 75223

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75223-MB

Client I.D.: METHOD BLANK

	•	LIMIT
BASE/NEUTRAL COMPOUNDS	CONCENTRATION	OF DETECTION
		·
N-nitrosodi-n-propylamine	ND<0.16	0.16
Hexachloroethane	ND<0.21	0.21
Nitrobenzene	ND<0.18	0.18
Isophorone	ND<0.16	0.16
Bis-(2-chloroethoxy)methane	ND<0.18	0.18
1,2,4-trichlorobenzene	ND<0.19	0.19
Napthalene	ND<0.22	0.22
Hexachlorobutadiene	ND<0.21	0.21
2-chloronaphthalene	ND<0.15	0.15
2-methyl naphthalene	ND<0.18	0.18
4-chloroaniline	ND<0.20	0.20
2-nitroaniline	ND<0.16	0.16
3-nitroaniline	ND<0.17	0.17
4-nitroaniline	ND<0.23	0.23
Hexachlorocyclopentadiene	ND<0.22	0.22
Dimethyl phthalate	ND<0.12	0.12
Acenaphthylene	ND<0.16	0.16
Acenaphthene	ND<0.14	0.14
2,4-dinitrotoluene	ND<0.17	0.17
2,6-dinitrotoluene	ND<0.13	0.13
Diethyl phthalate	ND<0.12	0.12
4-chlorophenylphenylether	ND<0.15	0.15
Fluorene	ND<0.15	0.15
N-nitrosodiphenylamine	ND<0.11	0.11
4-bromophenylphenylether	ND<0.12	0.12
Hexachlorobenzene	ND<0.13	0.13
		~

ND = Not Detected

Page 2 of 3 . OUTSTANDING QUALITY AND SERVICE CALIFORNIA STATE CERTIFIED CABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

STATE LICENSE NO. 1150

Date Received: 11/10/93 Attn: George Wilson 11/11/93 Date Extracted: L&W Environmental Services Date Analyzed: 11/12/93 2111 Jennings Street Date Reported: 11/15/93 San Francisco, CA 94124 Job No.: 75223

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level) mg/Kg

Lab I.D.: 75223-1

Client I.D.: 3177B-Waste Oil

	•	LIMIT
BASE/NEUTRAL COMPOUNDS	CONCENTRATION	OF DETECTION
Phenanthrene	1.50	0.13
Anthracene	0.67	0.13
Di-n-butylphthalate	ND<0.22	0.22
Fluoranthene	6.70	0.22
Pyrene	4.00	0.14
Benzylbutylphthalate	ND<0.11	0.11
3,3'-dichlorobenzidine	ND<0.53	0.53
Benzo(a)anthracene	1.50	0.61
Bis-(2-ethylhexyl)phthalate	2.30	0.20
Chrysene	1.30	0.13
Di-n-octylphthalate	ND<0.40	0.40
Benzo(b) fluoranthene	ND<0.19	0.19
Benzo(k) fluoranthene	ND<0.11	0.11
Benzo(a)pyrene	ND<0.14	0.14
Indeno(1,2,3-cd)pyrene	ND<0.31	0.31
Dibenzo(a,h)anthracene	ND<0.39	0.39
Benzo(ghi)perylene	ND<0.39	0.39

Not Detected ND =

> Page 3 of 3 OUTSTANDING QUALITY AND SERVICE CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

STATE LICENSE NO. 1150

Attn: George Wilson

L&W Environmental Services

2111 Jennings Street

San Francisco, CA 94124

Date Received: 11/10/93

Date Extracted: 11/11/93

Date Analyzed: 11/12/93

Date Reported: 11/15/93

Job No.: 75223

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75223-MB

Client I.D.: METHOD BLANK

BASE/NEUTRAL COMPOUNDS	CONCENTRATION	LIMIT OF DETECTION
Phenanthrene	ND<0.13	0.13
Anthracene	ND<0.13	0.13
Di-n-butylphthalate	ND<0.22	0.22
Fluoranthene	ND<0.22	0.22
Pyrene	ND<0.14	0.14
Benzylbutylphthalate	ND<0.11	0.11
3,3'-dichlorobenzidine	ND<0.53	0.53
Benzo(a)anthracene	ND<0.61	0.61
Bis-(2-ethylhexyl)phthalate	ND<0.20	0.20
Chrysene	ND<0.13	0.13
Di-n-octylphthalate	ND<0.40	0.40
Benzo(b) fluoranthene	ND<0.19	0.19
Benzo(k)fluoranthene	ND<0.11	0.11
Benzo(a)pyrene	ND<0.14	0.14
Indeno(1,2,3-cd)pyrene	ND<0.31	0.31
Dibenzo(a,h)anthracene	ND<0.39	0.39
Benzo(ghi)perylene	ND<0.39	0.39

ND = Not Detected

Page 3 of 3

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Attn: George Wilson Date Received: 11/10/93 L&W Environmental Services, Inc. Date Analyzed: 11/11/93 2111 Jennings Street Date Reported: 11/15/93 San Francisco, CA 94124 Job #: 75223

#3177B/ Sunol Pump Station

505 Paloma Way, Sunol, CA

Soil Matrix:

stockp, le

EPA Method 6010

Preparation Method 3050

mg/Kg

Lab I.D.: Client I.D.:	75223-1 3177B-Waste Oil	MDL	% Spike <u>Recovery</u>
METAL			
Arsenic *	2.58	0.04	104
Barium	105	0.02	96
Beryllium	0.25	0.008	97
Cadmium	ND<0.08	0.08	104
Cobalt	7.50	0.08	91
Chromium	26.8	0.10	89
Copper	19.2	0.05	87
Molybdenum	ND<0.15	0.15	97
Nickel	37.0	0.30	90
Lead	6.00	0.40	91
Antimony	1.25	0.40	69
Selenium	ND<0.85	0.85	96
Thallium	ND<1.10	1.10	99
Vanadium	23.5	0.08	93
Zinc	48.0	0.05	87
Mercury **	0.04	0.015	101
Silver ***	ND<0.04	0.04	87

Arsenic by Hydride, Flame AA Method 7061

Mercury by Cold Vapor, Flame AA Method 7471

Preparation Method 3005

Method Detection Limit. Compound below this level would not be MDL: detected.

Jaime Chow

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93 Date Analyzed: 11/10/93 Date Reported: 11/15/93

Job #: 75223

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street San Francisco, CA 94124

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

Total Oil & Grease Analysis
EPA Method 5520D
mg/Kg

stock Pile

Lab I.D.	Client I.D.	Oil & Grease	MDL
75223-1	3177B-Waste oil	2,300	50
75223-2	3177B-Lub. oil	ND<50	50

QA/QC: Matrix Spike Recovery: 95%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93
Date Extracted: 11/11/93

Date Analyzed: 11/11/93
Date Reported: 11/15/93

Job #: 75223

Project: #3177B/Sunol Pump Station 505 Paloma Way, Sunol, CA

L&W Environmental Services, Inc.

Matrix: Soil

stackpile

Attn: George Wilson

2111 Jennings Street

San Francisco, CA 94124

Total Petroleum Hydrocarbon Analysis
DHS Extraction Method (LUFT)

mg/Kg

 Lab I.D.
 Client I.D.
 Diesel
 MDL

 75223-1
 3177B-Waste oil
 780
 1.0

 75223-3
 3177B-Diesel tank
 50
 1.0

QA/QC: Matrix Spike Recovery for Diesel: 118%

Matrix Spike Duplicate Recovery for Diesel: 105%

MDL: Method Detection Limit. Compound below this level would not

be detected.

Jaime_Chow

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93
Date Extracted: 11/11/93
Date Analyzed: 11/11/93
Date Reported: 11/15/93

Job #: 75223

Attn: George Wilson L&W Environmental Services, Inc. 2111 Jennings Street San Francisco, CA 94124

Project:

#3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

stock pile

Total Petroleum Hydrocarbon Analysis EPA Method 5030 mg/Kg

<u>Lab I.D.</u> <u>Client I.D.</u> <u>Gasoline Range</u> <u>MDL</u>

75223-1 3177B-Waste oil 180 1.0

QA/QC: Matrix Spike Recovery for Gasoline: 98%

Matrix Spike Duplicate Recovery for Gasoline: 100%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

CHAIN OF CUSTODY REG RUSH 24 hr. ANALYSIS REQUESTED/ SAMPLERS: (Signature) Orac OR AND CREASE The state of the s JOB NUMBER: 3177B Sunol Pump Station PROJECT NAME: (Print) ERREPHILES Tahk Removal DESCRIPTION: ADDRESS: 505 Paloma Way, Sunol, California 42 - 42 Ju SOIL WATER METALS **CROSS** SAMPLE LOCATION REFERENCE DATE NUMBER REMARKS waste oil tank (center floor at 8 feet) 11/10/93 |12:45| X | 3177B-W-CF 12:50 X lubercating oil tank (center floor at 8 feet) Х 3177B-L-CF 11/10/93 Х Х Χ Х Х 3177B-PL 1:10 X product line at 3 feet 11/10/93 RELINGQUISHED AY: (Signature) RECIEVED BY: (Signature) Date: 17 1772 Date: 11/10/93 Buch weder Time: 3:40 Time: RELINGQUISHED BY: (Signature) RECIEVED BY: (Signature) Date: Date: Time: Time: RELINGQUISHED BY: (Signature) RECIEVED BY: (Signature) Date: Date: Time: Time: RELINGQUISHED BY: (Signature) RECIEVED BY: (Signature) Date: Date: Time: Time: RELINGQUISHED BY: (Signature) Date: RECIEVED BY: (Signature) Date:

Time:

Time:

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93

Date Extracted: 11/11/93

Date Analyzed: 11/11/93
Date Reported: 11/15/93

Job #: 75224

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

#3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

Aromatic Volatile Hydrocarbon Analysis EPA Method 8020 mg/Kg

Lab I.D.	Client I.D.	<u>Benzene</u>	MDL	Toluene	MDL
75224-1	3177B-W-CF	ND<0.005	0.005	ND<0.005	0.005
75224-3	3177B-PL	ND<0.005	0.005	ND<0.005	0.005
Lab I.D.	Client I.D.	Ethyl- <u>benzene</u>	MDL	<u>Xylenes</u>	MDL
75223-1	3177B-W-CF	ND<0.005	0.005	ND<0.005	0.005
75223-3	3177B-PL	ND<0.005	0.005	ND<0.005	0.005

QA/QC: Matrix Spike Recovery for Benzene: 98%

Matrix Spike Recovery for Toluene: 97%

Matrix Spike Recovery for Chlorobenzene: 110%

Matrix Spike Duplicate Recovery for Benzene: 99% Matrix Spike Duplicate Recovery for Toluene: 98%

Matrix Spike Duplicate Recovery for Chlorobenzene: 116%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

30 1 21 25 XX 5 C.

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93

Date Analyzed: 11/11/93
Date Reported: 11/15/93

Job #: 75224

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA METHOD 8240 PURGEABLE ORGANICS

μg/Kg

Lab I.D.: 75224-1

Client I.D.: 3177B-W-CF

Compound	<u>Concentration</u>	Limit of Detection
Chloromethane	ND<8	8
Bromomethane	ND<3	3
Vinyl chloride	ND<6	6
Chloroethane	ND<6	6
Methylene chloride	ND<10	10
Dichlorodifluoromethane	ND<4	4
Trichlorofluoromethane	ND<3	3
1,1-dichloroethene	ND<3	3
1,1-dichloroethane	ND<3	3
Trans-1,2-dichloroethene	ND<2	2
Cis-1,2-dichloroethene	ND<3	3
Chloroform	ND<4	4
1,2-dichloroethane	ND<3	3
1,1,1-trichloroethane	ND<1	1
Carbon tetrachloride	ND<1	1
Bromodichloromethane	ND<3	3
1,2-dichloropropene	ND<2	2
Cis-1,3-dichloropropene	ND<3	3
Trichloroethene	ND<4	4
Benzene	ND<2	2
Dibromochloromethane	ND<5	5
1,1,2-trichloroethane	ND<4	4
ND = Not Detected		

Jaime Chow Laboratory Director

Page 1 of 2

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

STATE LICENSE NO. 1150

11/10/93 Date Received:

11/11/93 Date Analyzed: Date Reported: 11/15/93

Job #: 75224

George Wilson Attn:

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA METHOD 8240 PURGEABLE ORGANICS

μg/Kg

Lab I.D.: 75224-1

Client I.D.: 3177B-W-CF

Compound	Concentration	Limit of Detection
Trans-1,3-dichloropropene	ND<3	3
2-chloroethyl vinyl ether	ND<8	8
Bromoform	ND<7	7
1,1,2,2-tetrachloroethane	ND<9	9
Tetrachloroethene	ND<2	2
Toluene	ND<6	6
Chlorobenzene	ND<1	1
Ethylbenzene	ND<3	3
1,3-Dichlorobenzene	ND<7	7
1,2-Dichlorobenzene	ND<7	7
1,4-Dichlorobenzene	ND<7	7
Freon 113	ND<3	3
M + P Xylene	ND<4	4
o-Xylene	ND<3	3
Acetone	ND<20	20
Carbon Disulfide	ND<3	3
4-Methyl-2-Pentanone	ND<20	20
2-Hexanone	ND<22	22
Styrene	ND<3	3
2-Butanone	ND<50	50
Vinyl Acetate	ND<10	10
Acrylonitrile	ND<14	14
Acrolein	ND<26	26

ND = Not Detected

Page 2 of 2

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93

TO A SECOND OF THE SECOND OF PROPERTY AND A SECOND OF THE SECOND OF THE

Date Analyzed: 11/11/93

11/15/93 Date Reported:

Job #: 75224

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

> EPA METHOD 8240 PURGEABLE ORGANICS

> > μg/Kg

Lab I.D.: 75224-3 Client I.D.: 3177B-PL

Compound	<u>Concentration</u>	<u>Limit of Detection</u>
Chloromethane	ND<8	8
Bromomethane	ND<3	3
Vinyl chloride	ND<6	6
Chloroethane	ND<6	6
Methylene chloride	ND<10	10
Dichlorodifluoromethane	ND<4	4
Trichlorofluoromethane	ND<3	3
1,1-dichloroethene	ND<3	3
1,1-dichloroethane	ND<3	3
Trans-1,2-dichloroethene	ND<2	2
Cis-1,2-dichloroethene	ND<3	· 3
Chloroform	ND<4	4
1,2-dichloroethane	ND<3	3
1,1,1-trichloroethane	ND<1	1
Carbon tetrachloride	ND<1	1
Bromodichloromethane	ND<3	3
1,2-dichloropropene	ND<2	2
Cis-1,3-dichloropropene	ND<3	3
Trichloroethene	ND<4	4
Benzene	ND<2	2
Dibromochloromethane	ND<5	5
1,1,2-trichloroethane	ND<4	4
1 11	•	
ND = Not Detected		

Jaime Chow Page 1 of 2

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

STATE LICENSE NO. 1150

CONTROL OF THE SECURITY OF THE

Date Received: 11/10/93

Date Analyzed: 11/11/93 11/15/93 Date Reported:

Job #: 75224

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA METHOD 8240

PURGEABLE ORGANICS

μg/Kg

Lab I.D.: 75224-3

Client I.D.: 3177B-PL

Compound	Concentration	Limit of Detection
Trans-1,3-dichloropropene	ND<3	3
2-chloroethyl vinyl ether	ND<8	8
Bromoform	ND<7	7
1,1,2,2-tetrachloroethane	ND<9	9
Tetrachloroethene	ND<2	2
Toluene	ND<6	6
Chlorobenzene	ND<1	1
Ethylbenzene	ND<3	3
1,3-Dichlorobenzene	ND<7	7
1,2-Dichlorobenzene	ND<7	7
1,4-Dichlorobenzene	ND<7	7
Freon 113	ND<3	3
M + P Xylene	ND<4	4
o-Xylene	ND<3	3
Acetone	ND<20	20
Carbon Disulfide	ND<3	3
4-Methyl-2-Pentanone	ND<20	20
2-Hexanone	ND<22	22
Styrene	ND<3	3
2-Butanone	ND<50	50
Vinyl Acetate	ND<10	10
Acrylonitrile	ND<14	14
Acrolein	ND<26	26

ND = Not Detected

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93

Date Analyzed: 11/11/93 Date Reported: 11/15/93

Job #: 75224

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

> EPA METHOD 8240 PURGEABLE ORGANICS

> > μg/Kg

Lab I.D.: 75224-MB

Client I.D.: METHOD BLANK

Compound	<u>Concentration</u>	Limit of Detection
Chloromethane	ND<8	8
Bromomethane	ND<3	3
Vinyl chloride	ND<6	6
Chloroethane	ND<6	6
Methylene chloride	ND<10	10
Dichlorodifluoromethane	ND<4	4
Trichlorofluoromethane	ND<3	3
1,1-dichloroethene	ND<3	3
1,1-dichloroethane	ND<3	3 ·
Trans-1,2-dichloroethene	ND<2	2
Cis-1,2-dichloroethene	ND<3	3
Chloroform	ND<4	4
1,2-dichloroethane	ND<3	3
1,1,1-trichloroethane	ND<1	1
Carbon tetrachloride	ND<1	1
Bromodichloromethane	ND<3	3
1,2-dichloropropene	ND<2	2
Cis-1,3-dichloropropene	ND<3	3
Trichloroethene	ND<4	4
Benzene	ND<2	2
Dibromochloromethane	ND<5	5
1,1,2-trichloroethane	ND<4	4
ND = Not /Detected		
ling Maler		

Jaime Chow

Laboratory Director

Page 1 of 2

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

STATE LICENSE NO. 1150

Date Received:

11/10/93

Date Analyzed:

11/11/93

Date Reported:

11/15/93

Job #: 75224

L&W Environmental Services, Inc. 2111 Jennings Street

Attn: George Wilson

San Francisco, CA 94124

#3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Soil Matrix:

EPA METHOD 8240

PURGEABLE ORGANICS

μg/Kg

Lab I.D.: 75224-MB

Client I.D.: METHOD BLANK

Compound	<u>Concentration</u>	Limit of Detection
Trans-1,3-dichloropropene	ND<3	3
2-chloroethyl vinyl ether	ND<8	8
Bromoform	ND<7	7
1,1,2,2-tetrachloroethane	ND<9	9
Tetrachloroethene	ND<2	2
Toluene	ND<6	6
Chlorobenzene	ND<1	1
Ethylbenzene	ND<3	3
1,3-Dichlorobenzene	ND<7	7
1,2-Dichlorobenzene	ND<7	7
1,4-Dichlorobenzene	ND<7	7
Freon 113	ND<3	3
M + P Xylene	ND<4	4
o-Xylene	ND<3	3
Acetone	ND<20	20
Carbon Disulfide	ND<3	3
4-Methyl-2-Pentanone	ND<20	20
2-Hexanone	ND<22	22
Styrene	ND<3	3
2-Butanone	ND<50	50
Vinyl Acetate	ND<10	10
Acrylonitrile	ND<14	14
Acrolein	ND<26	26

ND = Not Detected

Page 2 of 2 OUTSTANDING QUALITY AND SERVICE CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

11/10/93 Date Received: 11/10/93 Date Analyzed: 11/15/93 Date Reported: 75224 Job #:

Attn: George Wilson

L&W Environmental Services, Inc.

2111 Jennings Street San Francisco, CA 94124

#3177B/Sunol Pump Station Project:

505 Paloma Way, Sunol, CA

Soil Matrix:

> Total Oil & Grease Analysis EPA Method 5520D mg/Kg

Lab I.D.	Client I.D.	Total <u>Oil & Grease</u>	MDL
75224-1	3177B-W-CF	ND<50	50
75224-2	3177B-L-CF	3200	50
75224-3	3177B-PL	ND<50	50

QA/QC: Matrix Spike Recovery: 95%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

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CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

11/10/93 Date Received: Date Extracted: 11/11/93 Date Analyzed: Date Reported: 11/11/93 11/15/93

75224 Job #:

San Francisco, CA 94124 #3177B/Sunol Pump Station Project:

L&W Environmental Services, Inc.

505 Paloma Way, Sunol, CA

Matrix: Soil

Attn: George Wilson

2111 Jennings Street

Total Petroleum Hydrocarbon Analysis DHS Extraction Method (LUFT) mg/Kg

Lab I.D.	Client I.D.	<u>Diesel</u>	<u>MDL</u>
75224-1	3177B-W-CF	ND<1.0	1.0
75224-3	3177B-PL	1.1	

QA/QC: Matrix Spike Recovery for Diesel: 118%

Matrix Spike Duplicate Recovery for Diesel: 105%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

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CERTIFICATE OF ANALYSIS

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Date Received: 11/10/93
Date Extracted: 11/11/93
Date Analyzed: 11/11/93

Date Analyzed: 11/11/93
Date Reported: 11/15/93

Job #: 75224

Attn: George Wilson L&W Environmental Services, Inc.

2111 Jennings Street

San Francisco, CA 94124

Project: #3177B/Sunol Pump Station 505 Paloma Way, Sunol, CA

Matrix: Soil

Total Petroleum Hydrocarbon Analysis EPA Method 5030 mg/Kg

Lab I.D.	Client I.D.	<u>Gasoline</u>	MDL
75224-1	3177B-W-CF	ND<1.0	1.0
75224-3	3177B-PL	ND<1.0	1.0

QA/QC: Matrix Spike Recovery for Gasoline: 98%

Matrix Spike Duplicate Recovery for Gasoline: 100%

MDL: Method Detection Limit. Compound below this level would not

be detected.

Jaime Chow Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

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CERTIFICATE OF ANALYSIS

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Attn: George Wilson
L&W Environmental Services, Inc.

Date Received: 11/10/93
Date Analyzed: 11/11/93
Date Reported: 11/15/93

2111 Jennings Street
San Francisco, CA 94124

Job #: 75224

Project: #3177B/ Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 6010 Preparation Method 3050 mg/Kg

Lab I.D.: Client I.D.:	75224-1 3177B-W-GF	MDL	% Spike <u>Recovery</u>
METAL			
Arsenic *	3.71	0.04	104
Barium	88.8	0.02	96
Beryllium	0.25	0.008	97
Cadmium	ND<0.08	0.08	104
Cobalt	7.50	0.08	91
Chromium	29.2	0.10	89
Copper	33.8	0.05	87
Molybdenum	ND<0.15	0.15	97
Nickel	42.0	0.30	90
Lead	6.75	0.40	91
Antimony	1.50	0.40	69
Selenium	ND<0.85	0.85	96
Thallium	ND<1.10	1.10	99
Vanadium	20.0	0.08	93
Zinc	44.5	0.05	87
	0.03	0.015	101
Mercury ** Silver ***	ND<0.04	0.04	87

* Arsenic by Hydride, Flame AA Method 7061

** Mercury by Cold Vapor, Flame AA Method 7471

*** Preparation Method 3005

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

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CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

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CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 11/10/93 George Wilson Attn: Date Analyzed: 11/11/93 L&W Environmental Services, Inc. 11/15/93 Date Reported: 2111 Jennings Street 75224 Job #: San Francisco, CA 94124

#3177B/ Sunol Pump Station Project:

505 Paloma Way, Sunol, CA

Soil Matrix:

> EPA Method 6010 Preparation Method 3050 mg/Kg

Lab I.D.:	75224-3	MDL	% Spike
Client I.D.:	3177B-PL		<u>Recovery</u>
METAL Arsenic * Barium Beryllium Cadmium Cobalt Chromium Copper Molybdenum Nickel Lead Antimony Selenium Thallium Vanadium Zinc Mercury ** Silver ***	4.00 85.0 0.25 ND<0.08 8.00 32.5 19.8 ND<0.15 47.8 5.50 1.25 ND<0.85 ND<1.10 21.8 38.0 0.03 ND<0.04	0.04 0.02 0.008 0.08 0.10 0.05 0.15 0.30 0.40 0.40 0.85 1.10 0.08 0.05 0.015	104 96 97 104 91 89 87 97 90 91 69 96 99 93 87 101 87

Arsenic by Hydride, Flame AA Method 7061

Mercury by Cold Vapor, Flame AA Method 7471

Preparation Method 3005

Compound below this level would not be Method Detection Limit. detected.

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STATE LICENSE NO. 1150

Date Received: 11/10/93 Attn: George Wilson Date Extracted: 11/11/93 L&W Environmental Services 11/12/93 Date Analyzed: 2111 Jennings Street Date Reported: 11/15/93 San Francisco, CA 94124 Job No.: 75224

#3177B/Sunol Pump Station Project:

505 Paloma Way, Sunol, CA

Matrix: Soil ·

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

75224-1 Lab I.D.:

Client I.D.: 3177B-W-CP

		LIMIT
ACID COMPOUNDS	CONCENTRATION	OF DETECTION
Phenol	ND<0.24	0.24
2-chlorophenol	ND<0.20	0.20
2-methyl phenol	ND<0.19	0.19
4-methyl phenol	ND<0.17	0.17
2-nitrophenol	ND<0.18	0.18
2,4-dimethylphenol	ND<0.12	0.12
2,4-dichlorophenol	ND<0.22	0.22
4-chloro-3-methylphenol	ND<0.18	0.18
2,4,5-trichlorophenol	ND<0.22	0.22
2,4,6-trichlorophenol	ND<0.15	0.15
2,4-dinitrophenol	ND<0.13	0.13
4-nitrophenol	ND<0.19	0.19
2-methyl-4,6-dinitrophenol	ND<0.15	0.15
Pentachlorophenol	ND<0.18	0.18
BASE/NEUTRAL COMPOUNDS		
N-nitrosodimethylamine	ND<0.13	0.13
Bis(2-chloroethyl)ether	ND<0.26	0.26
1,3-dichlorobenzene	ND<0.20	0.20
1,4-dichlorobenzene	ND<0.19	0.19
1,2-dichlorobenzene	ND<0.20	0.20
Bis-(2-chloroisopropyl)ether	nD<0.19	0.19

ND = Not Detected

Jaime Chow

Laboratory Director

Page 1 of 3

JC/dwc

OUTSTANDING QUALITY AND SERVICE CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

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STATE LICENSE NO. 1150

Attn: George Wilson

L&W Environmental Services
2111 Jennings Street

San Francisco, CA 94124

Date Received: 11/10/93
Date Extracted: 11/11/93
Date Analyzed: 11/12/93
Date Reported: 11/15/93
Job No.: 75224

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75224-1

Client I.D.: 3177%-CF

BASE/NEUTRAL COMPOUNDS	CONCENTRATION	LIMIT OF DETECTION
		0.16
N-nitrosodi-n-propylamine	ND<0.16	
Hexachloroethane	ND<0.21	0.21
Nitrobenzene	ND<0.18	0.18
Isophorone	ND<0.16	0.16
Bis-(2-chloroethoxy)methane	ND<0.18	0.18
1,2,4-trichlorobenzene	ND<0.19	0.19
Napthalene	ND<0.22	0.22
Hexachlorobutadiene	ND<0.21	0.21
2-chloronaphthalene	ND<0.15	0.15
2-methyl naphthalene	ND<0.18	0.18
4-chloroaniline	ND<0.20	0.20
2-nitroaniline	ND<0.16	0.16
3-nitroaniline	ND<0.17	0.17
4-nitroaniline	ND<0.23	0.23
Hexachlorocyclopentadiene	ND<0.22	0.22
Dimethyl phthalate	ND<0.12	0.12
Acenaphthylene	ND<0.16	0.16
Acenaphthene	ND<0.14	0.14
2,4-dinitrotoluene	ND<0.17	0.17
2,6-dinitrotoluene	ND<0.13	0.13
Diethyl phthalate	ND<0.12	0.12
4-chlorophenylphenylether	ND<0.15	0.15
	ND<0.15	0.15
Fluorene	ND<0.11	0.11
N-nitrosodiphenylamine	ND<0.12	0.12
4-bromophenylphenylether Hexachlorobenzene	ND<0.12	0.13

ND = Not Detected

Page 2 of 3

OUTSTANDING QUALITY AND SERVICE CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

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STATE LICENSE NO. 1150

Attn: George Wilson Date Received: 11/10/93
L&W Environmental Services Date Extracted: 11/11/93
2111 Jennings Street Date Analyzed: 11/12/93
San Francisco, CA 94124 Date Reported: 11/15/93

Date Reported: 11/15/93 Job No.: 75224

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75224-1

Client I.D.: 3177B-W-CF

		LIMIT
BASE/NEUTRAL COMPOUNDS	CONCENTRATION	OF DETECTION
Phenanthrene	0.20	0.13
Anthracene	ND<0.13	0.13
Di-n-butylphthalate	ND<0.22	0.22
Fluoranthene	0.70	0.22
Pyrene	0.48	0.14
Benzylbutylphthalate	ND<0.11	0.11
3,3'-dichlorobenzidine	ND<0.53	0.53
Benzo(a)anthracene	ND<0.61	0.61
Bis-(2-ethylhexyl)phthalate	ND<0.20	0.20
Chrysene	023	0.13
Di-n-octylphthalate	ND<0.40	0.40
Benzo(b)fluoranthene	ND<0.19	0.19
Benzo(k) fluoranthene	ND<0.11	0.11
Benzo(a)pyrene	ND<0.14	0.14
Indeno(1,2,3-cd)pyrene	ND<0.31	0.31
Dibenzo(a,h)anthracene	ND<0.39	0.39
Benzo(ghi)perylene	ND<0.39	0.39

ND = Not Detected

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CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Attn: George Wilson

L&W Environmental Services

2111 Jennings Street

San Francisco, CA 94124

Date Received: 11/10/93

Date Extracted: 11/11/93

Date Analyzed: 11/12/93

Date Reported: 11/15/93

Job No.: 75224

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75224-3 Client I.D.: 3177B-PL

<u> </u>		LIMIT
ACID COMPOUNDS	CONCENTRATION	OF DETECTION
The same I	VD 40 04	0.24
Phenol	ND<0.24	
2-chlorophenol	ND<0.20	0.20
2-methyl phenol	ND<0.19	0.19
4-methyl phenol	ND<0.17	0.17
2-nitrophenol	ND<0.18	0.18
2,4-dimethylphenol	ND<0.12	0.12
2,4-dichlorophenol	ND<0.22	0.22
4-chloro-3-methylphenol	ND<0.18	0.18
2,4,5-trichlorophenol	ND<0.22	0.22
2,4,6-trichlorophenol	ND<0.15	0.15
2,4-dinitrophenol	ND<0.13	0.13
4-nitrophenol	ND<0.19	0.19
2-methyl-4,6-dinitrophenol	ND<0.15	0.15
Pentachlorophenol	ND<0.18	0.18
1 circucitot opiicitot	115 10.10	5525
BASE/NEUTRAL COMPOUNDS		
N-nitrosodimethylamine	ND<0.13	0.13
Bis(2-chloroethyl)ether	ND<0.26	0.26
1,3-dichlorobenzene	ND<0.20	0.20
1,4-dichlorobenzene	ND<0.19	0.19
1,2-dichlorobenzene	ND<0.20	0.20
Bis-(2-chloroisopropyl) ether		0.19
pro (r curororpobroblit) coner		4.1 2

ND = Not Detected

Jaime Chow

Laboratory Director

Page 1 of 3

JC/dwc

OUTSTANDING QUALITY AND SERVICE
CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

STATE LICENSE NO. 1150

Attn: George Wilson Date Received: 11/10/93 L&W Environmental Services Date Extracted: 11/11/93 2111 Jennings Street Date Analyzed: 11/12/93 San Francisco, CA 94124 Date Reported: 11/15/93 Job No.: 75224

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75224-3 Client I.D.: 3177B-PL

BASE/NEUTRAL COMPOUNDS	<u>C</u> ONCENTRATION	LIMIT OF DETECTION
	<u>concentration</u>	OF BEILETION
N-nitrosodi-n-propylamine	ND<0.16	0.16
Hexachloroethane	ND<0.21	0.21
Nitrobenzene	ND<0.18	0.18
Isophorone	ND<0.16	0.16
Bis-(2-chloroethoxy)methane	ND<0.18	0.18
1,2,4-trichlorobenzene	ND<0.19	0.19
Napthalene	ND<0.22	0.22
Hexachlorobutadiene	ND<0.21	0.21
2-chloronaphthalene	ND<0.15	0.15
2-methyl naphthalene	ND<0.18	0.18
4-chloroaniline	ND<0.20	0.20
2-nitroaniline	ND<0.16	0.16
3-nitroaniline	ND<0.17	0.17
4-nitroaniline	ND<0.23	0.23
Hexachlorocyclopentadiene	ND<0.22	0.22
Dimethyl phthalate	ND<0.12	0.12
Acenaphthylene	ND<0.16	0.16
Acenaphthene	ND<0.14	0.14
2,4-dinitrotoluene	ND<0.17	0.17
2,6-dinitrotoluene	ND<0.13	0.13
Diethyl phthalate	ND<0.12	0.12
4-chlorophenylphenylether	ND<0.15	0.15
Fluorene	ND<0.15	0.15
N-nitrosodiphenylamine	ND<0.11	0.11
4-bromophenylphenylether	ND<0.12	0.12
Hexachlorobenzene	ND<0.13	0.13

ND = Not Detected

Page 2 of 3 OUTSTANDING QUALITY AND SERVICE CALIFORNIA STATE CERTIFIED LABORATORY

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2111 Jennings Street

San Francisco, CA 94124

Date Received: 11/10/93

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Date Analyzed: 11/12/93

Date Reported: 11/15/93

Job No.: 75224

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75224-3 Client I.D.: 3177B-PL

		LIMIT
BASE/NEUTRAL COMPOUNDS	CONCENTRATION	OF DETECTION
Phenanthrene	ND<0.13	0.13
Anthracene	ND<0.13	0.13
Di-n-butylphthalate	ND<0.22	0.22
Fluoranthene	ND<0.22	0.22
Pyrene	ND<0.14	0.14
Benzylbutylphthalate	ND<0.11	0.11
3,3'-dichlorobenzidine	ND<0.53	0.53
Benzo(a)anthracene	ND<0.61	0.61
Bis-(2-ethylhexyl)phthalate	ND<0.20	0.20
Chrysene	ND<0.13	0.13
Di-n-octylphthalate	ND<0.40	0.40
Benzo(b)fluoranthene	ND<0.19	0.19
Benzo(k)fluoranthene	ND<0.11	0.11
Benzo(a)pyrene	ND<0.14	0.14
Indeno(1,2,3-cd)pyrene	ND<0.31	0.31
Dibenzo(a,h)anthracene	ND<0.39	0.39
Benzo(ghi)perylene	ND<0.39	0.39
- · ·		=

ND = Not Detected

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4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

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STATE LICENSE NO. 1150

Attn: George Wilson Date Received: 11/10/93 L&W Environmental Services Date Extracted: 11/11/93 2111 Jennings Street Date Analyzed: 11/12/93 San Francisco, CA 94124 Date Reported: 11/15/93

Job No.: 75224

#3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75224-MB

Client I.D.: METHOD BLANK

		LIMIT
ACID COMPOUNDS	CONCENTRATION	OF DETECTION
Phenol	17D . 0 . 0 . 1	
	ND<0.24	0.24
2-chlorophenol	ND<0.20	0.20
2-methyl phenol	ND<0.19	0.19
4-methyl phenol	ND<0.17	0.17
2-nitrophenol	ND<0.18	0.18
2,4-dimethylphenol	ND<0.12	0.12
2,4-dichlorophenol	ND<0.22	0.22
4-chloro-3-methylphenol	ND<0.18	0.18
2,4,5-trichlorophenol	ND<0.22	0.22
2,4,6-trichlorophenol	ND<0.15	0.15
2,4-dinitrophenol	ND<0.13	0.13
4-nitrophenol	ND<0.19	0.19
2-methyl-4,6-dinitrophenol	ND<0.15	0.15
Pentachlorophenol	ND<0.18	0.18
•	1.5 .6125	0.10
BASE/NEUTRAL COMPOUNDS		
N-nitrosodimethylamine	ND<0.13	0.13
Bis(2-chloroethyl)ether	ND<0.26	0.26
1,3-dichlorobenzene	ND<0.20	0.20
1,4-dichlorobenzene	ND<0.19	0.19
1,2-dichlorobenzene	ND<0.20	0.20
Bis-(2-chloroisopropyl)ether		
(- ourereadhroble) to const	. ND/0.T3	0.19

ND = Not Detected

Jaime Chow

Laboratory Director

Page 1 of 3

JC/dwc

OUTSTANDING QUALITY AND SERVICE CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

STATE LICENSE NO. 1150

Attn: George Wilson

L&W Environmental Services

2111 Jennings Street

San Francisco, CA 94124

Date Received: 11/10/93

Date Extracted: 11/11/93

Date Analyzed: 11/12/93

Date Reported: 11/15/93

Job No.: 75224

Project: #3177B/Sunol Pump Station

505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75224-MB

Client I.D.: METHOD BLANK

		LIMIT
BASE/NEUTRAL COMPOUNDS	CONCENTRATION	OF DETECTION
N-nitrosodi-n-propylamine	ND<0.16	0.16
Hexachloroethane	ND<0.21	0.21
Nitrobenzene	ND<0.18	0.18
Isophorone	ND<0.16	0.16
Bis-(2-chloroethoxy)methane	ND<0.18	0.18
1,2,4-trichlorobenzene	ND<0.19	0.19
Napthalene	ND<0.22	0.22
Hexachlorobutadiene	ND<0.21	0.21
2-chloronaphthalene	ND<0.15	0.15
2-methyl naphthalene	ND<0.18	0.18
4-chloroaniline	ND<0.20	0.20
2-nitroaniline	ND<0.16	0.16
3-nitroaniline	ND<0.17	0.17
4-nitroaniline	ND<0.23	0.23
Hexachlorocyclopentadiene	ND<0.22	0.22
Dimethyl phthalate	ND<0.12	0.12
Acenaphthylene	ND<0.16	0.16
Acenaphthene	ND<0.14	0.14
2,4-dinitrotoluene	ND<0.17	0.17
2,6-dinitrotoluene	ND<0.13	0.13
Diethyl phthalate	ND<0.12	0.12
4-chlorophenylphenylether	ND<0.15	0.15
Fluorene	ND<0.15	0.15
N-nitrosodiphenylamine	ND<0.11	0.11
4-bromophenylphenylether	ND<0.12	0.12
Hexachlorobenzene	ND<0.13	0.13

ND = Not Detected

Page 2 of 3
OUTSTANDING QUALITY AND SERVICE
CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

STATE LICENSE NO. 1150

Attn: George Wilson Date Received: 11/10/93 L&W Environmental Services Date Extracted: 11/11/93 2111 Jennings Street Date Analyzed: 11/12/93 San Francisco, CA 94124 Date Reported:

11/15/93 Job No.: 75224

Project: #3177B/Sunol Pump Station 505 Paloma Way, Sunol, CA

Matrix: Soil

EPA Method 8270

Acid & Base/Neutral Extractables (Low Level)

mg/Kg

Lab I.D.: 75224-MB

Client I.D.: METHOD BLANK

BASE/NEUTRAL COMPOUNDS	CONCENTRATION	LIMIT OF DETECTION
Phenanthrene	ND<0.13	0.13
Anthracene	ND<0.13	0.13
Di-n-butylphthalate	ND<0.22	0.22
Fluoranthene	ND<0.22	0.22
Pyrene	ND<0.14	0.14
Benzylbutylphthalate	ND<0.11	0.11
3,3'-dichlorobenzidine	ND<0.53	0.53
Benzo(a) anthracene	ND<0.61	0.61
Bis-(2-ethylhexyl)phthalate	ND<0.20	0.20
Chrysene	ND<0.13	0.13
Di-n-octylphthalate	ND<0.40	0.40
Benzo(b) fluoranthene	ND<0.19	0.19
Benzo(k) fluoranthene	ND<0.11	0.11
Benzo(a)pyrene	ND<0.14	0.14
Indeno(1,2,3-cd)pyrene	ND<0.31	0.31
Dibenzo(a,h)anthracene	ND<0.39	0.39
Benzo(ghi)perylene	ND<0.39	0.39

ND = Not Detected

Page 3 of 3

Appendix B Tank Disposal and Rinsate Manifests

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, starage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name ON SCINCH OF OWNING	Signature CA ASSIVATE OF CONCE	Month	Day 	Proor 3
17. Transporter 1 Acknowledgement of Receipt of Materials				
Printed/Typed Name JOH 11) DOUGLASS	Signature	Month / / /	Day 16	Year (7 3
18. Transporter 2 Acknowledgement of Receipt of Materials				
Printed/Typed Name	Signature	Month	Day	Year
19. Discrepancy Indication Space				
20. Facility Owner or Operator Certification of receipt of hazardous	materials covered by this manifest except as noted in Item 19.			
Printed/Typed Name	Signature	Month	Day	Year

DO NOT WRITE BELOW THIS LINE.

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified,

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I/have made a good faith effort to minimize my waste generation and select the best

GEOFFIEL CHAN DA	Signature		Month Bary gar
17. Transporter 1 Acknowledgement of Receipt of Materials	1		7 1 1 1 2 1 7 1 7 1 7 1
Printed/Typed Name A FALLOW	Signature	1 atakin	Month Pay 9 gar
18. Transporter 2 Acknowledgement of Receipt of Materials			7 7 10 1
Printed/Typed Name	Signature		Month Day Year
	İ	1	la fail i l

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19 Printed/Typed Name

Signature

Month

Day

ö

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Appendix C Tank Removal Permits and ACH Inspection Forms ALAMFDA COUNTY HEALTH CARE SERVICES AGENCY
PARTMENT OF ENVIRONMENTAL 1 LTH
HAZARDOUS MATERIALS DIVISION
80 SWAN WAY, ROOM 200
OAKLAND, CA 94621
PHONE NO. 510/271-4320

* Note clauges on applicati Exlist B, and H+S plan

UNDERGROUND TANK CLOSURE PLAN

* * * Complete according to attached instructions * * *

	City and County of	San Francisco Sunol Pump Station
1.	Business NameCity and County of	San Francisco
	Site Address5555 Calaveras Roa	ad
2.	City Sunol	Zip ⁹ 4586 Phone 415-872-5939
	P.O. Box 730	
3.	Mailing Address P.O. Box 730 CityMillbrae	Zip 94030 Phone 10-862-2989
4.	city and County of Se	an Francisco
	Address P.O. Box 730	city, State Milibrae, ch Zip-
5.	Generator name under which tank w	vill be manifested
(City and County of san Francisco	Water Department (SFWD)
	EPA I.D. No. under which tank wil	ll be manifested <u>CAL000027309</u>

rev 3/92

	Contractor L. & W. Environmental Services, Inc.
6.	Address 2111 Jennings Street
	02-07
	License Type general engineeing ID# 507442
	*Effective January 1, 1992, Business and Professional Code Section 7058.7 requires prime contractors to also hold Nazardous Waste Certification issued by the State Contractors License Board. Indicate that the certificate has been received, in addition, to holding the appropriate contractors license type.
7.	Consultant _ Camp Dresser and McKee, Inc. (CDM)
	Address 100 Pringle Avenue, #100
	City Walnut Creek, CA Phone 510-933-2900
8.	Contact Person for Investigation
	Name <u>George Wilson</u> Title <u>Vice President</u>
	Phone (415) 822-4555
9.	Number of tanks being closed under this plan 3
	Length of piping being removed under this plan 150.57'
	Total number of tanks at facility 3
10.	State Registered Hazardous Waste Transporters/Facilities (see instructions).
	** Underground tanks are hazardous waste and must be handled ** as hazardous waste
	a) Product/Residual Sludge/Rinsate Transporter
	Name Waste Oil Recovery EPA I.D. No. CAD000626515
	Hauler License No. 843 License Exp. Date 7/94
	Address 6401 Leona Street
	City Oakland State CA Zip 94605
	b) Product/Residual Sludge/Rinsate Disposal Site
	Name Deminno Kerdoon EPA I.D. No. CAT080013352
	Address 2000 North Alameda
	City Compton State CA Zip 90222

c) Tank and Piping Transporter	
Name Erickson Trucking	_ EPA I.D. No. CAD009466362
Hauler License No. 0019	License Exp. Date5/94
Address255 Oarr Boulevard	
City Richmond	State <u>CA</u> Zip <u>94806</u>
d) Tank and Piping Disposal Site	
Name Erickson, Inc.	EPA I.D. No. CAD009466362
Address 255 Parr Boulevard	
City <u>Richmond</u>	State <u>CA</u> Zip <u>94806</u>
11. Experienced Sample Collector	
Name <u>Sergio Salas or Eddie Reyes</u>	
Company L & W Environmental Servi	ces, Inc.
Address 2111 Jennings Street	
City San Francisco State CA	Zip 94124 Phone 415-822-4555
12. Laboratory	
Name Precision Analytical Laborat	ory
Address 4136 Lakeside Drive	
City Richmond Sta	te <u>CA</u> Zip <u>94806</u>
State Certification No. 211	
13. Have tanks or pipes leaked in the pa	st? Yes [] No [^X]
If yes, describe	
	·

14. Describe methods to be used for rendering tank inert

Tanks emptied and purged with CO₂. Minimum of 15 lbs. dry ice per 100 gallon tank size. Two 'ABC' ten pound fire extinguishers will be

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be plugged.

The Bay Area Air Quality Management District (771-6000), along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of explosion proof combustible gas meters to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas meter on site to verify tank inertness.

15. Tank History and Sampling Information

avialable on site for emergency purposes.

Ta	nk	Material to be sampled	Location and	
Capacity	Use History (see instructions)	(tank contents, soil, ground-water, etc.)	1	
10000	Diesel	soil	under both ends and middle of tank at the soi backfill interfainto 2' of natisoil.	
400	waste oil	soil .	under tank at the soil backfill interface into 2' of native soil	
400	lubercating oil	soil	under tank at the soil backfil interface into 2' of native so	

One soil sample must be collected for every 20 feet of piping that is removed. A ground water sample must be collected should any ground water be present in the excavation.

	Excavated/Stockpiled Soil
Stockpiled Soil	Sampling Plan
Volume (Estimated)	Three grab samples taken, one each at each end of tank and middle of tank at 2' below tank for 10000 gallon tank. one sample taken for each
100 yards	400 gallon tank at 2' below tank. One composite samp taken for each stockpile. Total of 8 samples to be collected. Water samples taken if groundwater is encountered.

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
Diesel, waste oil, lubercating oil soil samples	SW-846	TPH as gasoline GCFID EPA (5030) TPH as Diesel GCFID EPA (3550) BTX & E EPA 8020 or 8240 TOG Standard Method 17 edition 5520 D & F C1 HC EPA 8240 or 8010	1.0 ppm 1.0 ppm .005 ppm 50 ppm
water samplif encountered		TPH as Gasoline GCFID EPA 5030 TPH as Diesel GCFID EPA (3510) BTX & E EPA 602 or 624 TOG 17 edition 5520 C & F	50 ppb 50 ppb .3 ppb 5000 ppb

17. Submit Site Health and Safety Plan (See Instructions)

INSTRUCTIONS

General Instructions

- * Three (3) copies of this plan plus attachments and deposit must be submitted to this Department.
- * Any cutting into tanks requires local fire department approval.
- * One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.

Item Specific Instructions

- SITE ADDRESS
 Address at which closure is taking place.
- 5. <u>EPA I.D. NO. under which the tanks will be manifested</u>
 EPA I.D. numbers may be obtained from the State Department of Health Services, 916/324-1781.
- 6. CONTRACTOR Prime contractor for the project.
- 10. STATE REGISTERED HAZARDOUS WASTE TRANSPORTERS/FACILITIES
 - a) All residual liquids and sludges are to be removed from tanks before tanks are inerted.
 - c) Tanks must be hauled as hazardous waste.
 - d) This is the place where tanks will be taken for cleaning.
- 15. TANK HISTORY AND SAMPLING INFORMATION
 Use History This information is essential and must be accurate.
 Include tank installation date, products stored in the tank, and the date when the tank was last used.

Material to be sampled - e.g. water, oil, sludge, soil, etc.

Location and depth of samples - e.g. beneath the tank a maximum of two feet below the native soil/backfill interface, side wall at the high water mark, etc.

- 16. CHEMICAL METHODS AND ASSOCIATED DETECTION LIMITS See attached Table 2.
- A <u>site specific</u> Health and Safety plan must be submitted. 17. SITE HEALTH AND SAFETY PLAN advocate the site health and safety plan include the following items,
 - a) The name and responsibilities of the site health and safety
 - b) An outline of briefings to be held before work each day to appraise employees of site health and safety hazards;
 - c) Identification of health and safety hazards of each work task. Include potential fire, explosion, physical, and chemical hazards;
 - d) For each hazard, identify the action levels (contaminant concentrations in air) or physical conditions which will trigger changes in work habits to ensure workers are not exposed to unsafe chemical levels or physical conditions;
 - e) Description of the work habit changes triggered by the above action levels or physical conditions;
 - f) Frequency and types of air and personnel monitoring along with the environmental sampling techniques and instrumentation - to be used to detect the above action levels. Include instrumentation maintenance and calibration methods and frequencies;
 - g) Confined space entry procedures (if applicable);
 - h) Decontamination procedures;
 - i) Measures to be taken to secure the site, excavation and stockpiled soil during and after work hours (e.g. barricades, caution tape, fencing, trench plates, plastic sheeting, security guards, etc.);
 - j) Spill containment/emergency/contingency plan. Be sure to include emergency phone numbers, the location of the phone nearest the site, and directions to the hospital nearest the site;
 - k) Documentation that all site workers have received the appropriate OSHA approved trainings and participate in appropriate medical surveillance per 29 CFR 1910.120; and
 - 1) Page for employees to sign indicating they have read and will comply with the site health and safety plan.

The safety plan must be distributed to all employees and contractors working in hazardous waste operations on site. A complete copy of the site health and safety plan along with any standard operating procedures shall be on site and accessible at all times.

NOTE: These quirements are <u>excerpts</u> from 29 CFR Part 1910.120(b)(4), Hazardous Waste Operations and Emergency Response; Final Rule, March 6, 1989. Safety plans of certain underground tank sites may need to meet the <u>complete</u> requirements of this Rule.

- 19. PLOT PLAN

 The plan should consist of a scaled view of the facility at which the tank(s) are located and should include the following information:
 - a) Scale;
 - b) North Arrow;
 - c) Property Lines;
 - d) Location of all Structures;
 - e) Location of all relevant existing equipment including tanks and piping to be removed and dispensers;
 - f) Streets;
 - g) Underground conduits, sewers, water lines, utilities;
 - h) Existing wells (drinking, monitoring, etc.);
 - i) Depth to ground water; and
 - j) All existing tanks and piping in addition to the ones being pulled.
 - 20. <u>DEPOSIT</u>
 A deposit, payable to Alameda County for the amount indicated on the Alameda County Underground Storage Tank Fee Schedule, must accompany the plans.
 - 21. Blank Unauthorized Leak/Contamination Site Report forms may be obtained in limited quantities from our office and from the San Francisco Bay Regional Water Quality Control Board (415/464-1255). Larger quantities may be obtained directly from the State Water Resources Control Board at (916) 739-2421.
 - 22. TANK CLOSURE REPORT
 The tank closure report should contain the following information:
 - a) General description of the closure activities;
 - Description of tank, fittings and piping conditions. Indicate tank size and former contents; note any corrosion, pitting, holes, etc.;

- c) Description of the excavation itself. Include the tank and excavation depth, a log of the stratigraphic units encountered within the excavation, a description of root holes or other potential contaminant pathways, the depth to any observed ground water, descriptions and locations of stained or odor-bearing soil, and descriptions of any observed free product or sheen;
- d) Description of sampling methods;
- e) Description of any remedial measures conducted at the time of tank removal;
- f) To-scale figures showing the excavation size and depth, nearby buildings, sample locations and depths, and tank and piping locations. Include a copy of the plot plan prepared for the Tank Closure Plan under item 19;
- g) Chain of custody records;
- h) Copies of signed laboratory reports;
- i) Copies of "TSDF to Generator" Manifests for all hazardous wastes hauled offsite (sludge, rinsate, tanks and piping, contaminated soil, etc.); and
- j) Tabulation of the volume and final destination of all nonmanifested contaminated soil hauled offsite.

TABLE #2 RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND TANK LEAKS

<u> </u>	UNDERGROUND TANK LEARS		
		WATER ANALYS	<u>IS</u>
HYDROCARBON LEAK	<u>SOIL ANALYSIS</u>		
HYDROCARDON ==	c CCEID(5030)	TPH G GCI	FID(5030)
Unknown Fuel	TPH G GCFID(5030) TPH D GCFID(3550)		FID(3510)
Unknown 12-	BTX&E 8020 or 8240		2, 624 or
	TPH AND BTX&E 8260	83	260
	TPH AND BIXED SS	60	ern(5030)
	TPH G GCFID(5030)	TPH G GC BTX&E 60	2 or 624
Leaded Gas	DWALD 8030 OV 05-2	TOTAL LEAD	2 OI 0I'
	TPH AND BTX&E 8260	TOTAL LEAD	H.
	momat trad AA		
	ontional	TEL DH	S-LUFT
	mer DHS-LUFF	EDB DH	S-AB1803
	EDB DHS-AB1803	טעם	
		TPH G GO	FID(5030)
a . ded Cas	TPH G GCFID(5030)	BTX&E 60	02, 624 OF
Unleaded Gas	DUALE 8050 OF 0525	<u> </u>	3260
	TPH AND BTX&E 8260		
	TPH D GCFID(3550)		CFID(3510)
Diesel, Jet Fuel and	TPH D GCF1D(3330) BTX&E 8020 or 8240		02, 624 or
Kerosene	BTX&E 8020 or 8240 TPH AND BTX&E 8260		8260
1,000			CFID(3510)
	TPH D GCFID(3550)	+ - · · -	02, 624 or
Fuel/Heating Oil	DUATE 8050 OF 05-2		8260
	TPH AND BTX&E 8260		0500
		CL HC	01 or 624
	CL HC 8010 or 8240	DWALE 6	502 or 624
Chlorinated Solvents	9070 OF 0440	CT. HC AND	BTX&E 8260
	CL HC AND BTX&E 8260		
		TPH D	GCFID(3510)
Non-chlorinated Solvents	TPH D GCFID(3550)	PULY VE	602 or 644
NON-CHIOITING CCC DID	5020 or 5540	TPH and B	TX&E 8260
	TPH AND BTX&E 8260		
	TPH G GCFID(5030)		GCFID(5030)
Waste and Used Oil		TPH D	GCFID(3510
or Unknown	TPH D GCFID(3550) TPH AND BTX&E 8260		5520 C & F
(All analyses must be		O & G	602, 624 or
completed and submitted)	BTX&E 8020 or 8240	BTX&E	8260
-			601 or 624
	CL HC 8010 or 8240	CL HC	
	ICAP or AA TO DETECT	remater od (er, Pb, Zn, Ni
	ICAP or AA TO DETECT	WEINTO: CA'	DETECT:
	ICAP or AA TO DETECT METHOD 8270 FOR SOIL	PCB	- -
	PCB*	PCP	
	PCP*	PNA	
	PNA	CREOSOTE	
	CREOSOTE		•
		. (50	T3 \

^{*} If found, analyze for dibenzofurans (PCBs) or dioxins (PCP)

Reference: Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites, 10 August 1990

EXPLANATION FOR TABLE #2: MINIMUM VERIFICATION ANALYSIS

- 1. OTHER METHODOLOGIES are continually being developed and as methods are accepted by EPA or DHS, they also can be used.
- For DRINKING WATER SOURCES, EPA recommends that the 500 series for volatile organics be used in preference to the 600 series because the detection limits are lower and the QA/QC is better.
- 3. APPROPRIATE STANDARDS for the materials stored in the tank are to be used for all analyses on Table #2. For instance, seasonally, there may be five different jet fuel mixtures to be considered.
- 4. To AVOID FALSE POSITIVE detection of benzene, benzene-free solvents are to be used.
- 5. TOTAL PETROLEUM HYDROCARBONS (TPH) as gasoline (G) and diesel (D) ranges (volatile and extractible, respectively) are to be analyzed and characterized by GCFID with a fused capillary column and prepared by EPA method 5030 (purge and trap) for volatile hydrocarbons, or extracted by sonication using 3550 methodology for extractable extracted by sonication using 3550 methodology for extractable hydrocarbons. Fused capillary columns are preferred to packed hydrocarbons. Fused capillary columns are preferred and proper samples or once the hydrocarbons have been characterized and proper QA/QC is followed.
- 6. TETRAETHYL LEAD (TEL) analysis may be required if total lead is detected unless the determination is made that the total lead concentration is geogenic (naturally occurring).
- 7. CHLORINATED HYDROCARBONS (CL HC) AND BENZENE, TOLUENE, XYLENE AND ETHYLBENZENE (BTX&E) are analyzed in soil by EPA methods 8010 and 8020 respectively, (or 8240) and in water, 601 and 602, respectively (or 624).
- 8. OIL AND GREASE (O & G) may be used when heavy, straight chain hydrocarbons may be present. Infrared analysis by method 418.1 may also be acceptable for O & G if proper standards are used. Standard methods 17th Edition, 1989, has changed the 503 series to 5520.
- 9. PRACTICAL QUANTITATION REPORTING LIMITS are influenced by matrix problems and laboratory QA/QC procedures. Following are the Practical Quantitation Reporting Limits:

	SOIL PPM	<u>WATER PPB</u> 50.0 50.0
TPH G	1.0	0.5
TPH D BTX&E	0.005 50.0	5,000.0
O&G		

Based upon a Regional Board survey of Department of Health Services Certified Laboratories, the Practical Quantitation Reporting Limits are attainable by a majority of laboratories with the exception of diesel fuel in soils. The Diesel Practical Quantitation Reporting Limits, shown by the survey, are:

ROUTINE		MODIFIED PROTOCOL
<pre></pre>	(19%)	<pre>< 10 ppm (10%) < 5 ppm (21%) < 1 ppm (60%)</pre>

When the Practical Quantitation Reporting Limits are not achievable, an explanation of the problem is to be submitted on the laboratory data sheets.

- 10. LABORATORY DATA SHEETS are to be signed and submitted and include the laboratory's assessment of the condition of the samples on receipt including temperature, suitable container type, air bubbles present/absent in VOA bottles, proper preservation, etc. The sheets are to include the dates sampled, submitted, prepared for analysis, and analyzed.
 - 11. IF PEAKS ARE FOUND, when running samples, that do not conform to the standard, laboratories are to report the peaks, including any unknown complex mixtures that elute at times varying from the standards. Recognizing that these mixtures may be contrary to the standard, they may not be readily identified; however, they are to be reported. At the discretion of the LIA or Regional Board the following information is to be contained in the laboratory report:

The relative retention time for the unknown peak(s) relative to the reference peak in the standard, copies of the chroma- togram(s), the type of column used, initial temperature, temperature program is C/minute, and the final temperature.

12. REPORTING LIMITS FOR TPH are: gasoline standard \leq 20 carbon atoms, diesel and jet fuel (kerosene) standard \leq 50 carbon atoms. It is not necessary to continue the chromatography beyond the limit, standard, or EPA/DHS method protocol (whichever time is greater).

EPILOGUE

ADDITIVES: Major oil companies are being encouraged or required by the federal government to reformulate gasoline as cleaner burning fuels to reduce air emissions. MTBE (Methyl-tertiary butyl ether), ETHANOL (ethyl alcohol), and other chemicals may be added to reformulate gasolines to increase the oxygen content in the fuel and thereby decrease undesirable emissions (about four percent with MTBE). MTBE and ethanol are, for practical purposes, soluble in water. The removal from the water column will be difficult. Other compounds are being added by the oil companies for various purposes. The refinements for detection and analysis for all of these additives are still being worked out. If you have any questions about the methodology, please call your Regional Board representative.

page 1 of 2

white -env.health yellow -facility pink -files

Title:

Signature:

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

Hazardous Materials Inspection Form

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

II,III

	To deside
1. immediate Reporting	Site Site Name SFWD - Sano Pump Date 1/6/73 Site Address 505 Patomo Way City Suno Zip 94576 Phone MAX AMT stored > 500 lbs, 55 gal., 200 cft.? Inspection Categories: I. Haz. Mat/Waste GENERATOR/TRANSPORTER
10. Registration Form Filed 25533(d) 11. Form Complete 25533(b) 12. RMPP Contents 25534(c) 13. Implement Sch. Req d7 (Y/N) 14. OrtSite Conseq. Assess. 25524(c) 15. Probable Risk Assessment 16. Persons Responsible 25534(d) 17. Certification 18. Exemption Request? (Y/N) 25534(b) 19. Trade Secret Requested? 25538	Callf. Administration Code (CAC) or the Health & Safety Code (HS&C) Comments: On 5 to the Health & Manager of 10000 gallon
1. Permit Application 25284 (H&S) 25292 (H&S) 2529	diese (1ST. Firthony Roche (ACFS) checkets LEL/Oz content, and approved UST removal upon my arrival. After brooking away the
	concrete which had entermised the tank from approximately its worthine down. The tank was lifted from the excavation. Where product was downwell effecting in the concrete "trough" formed by the UST invert of the twest end of the joint, effectively, contained within it. The tank was leaded onto a truck exercited by Erickson and transported officie. Camp Dresser - Mickee (CDM) performed a pro-clique assorsed at this site; a transport was issued to the City of SF burner August 1993. Saveral bornings were advanced adjacent to this UST and the other two removed previously. Only borning BH- little I there the direct task as the other two evidences.
11.Monitor Plan 2632 12.Access. Secure 2634 13.Plans Submit 2711 Date: 14. As Built 2635 Date: Date:	dilled between the diesel tank and the other two exhibited before date contamination a 15 BG (TPH-D-90ADM: TOC-400 DM). Ground water was reached ~ 19-19 2 BG during this involved tion.
Contact: <u>Jeff</u>	Willett II, III

Inspector:

Signature:

ALAMEDA COUNTY FIRE DEPARTMENT

APPLICATION # 93/0068

FIRE DEPARTMENT/PLANS APPLICATION

FIRE MARSHAL'S OFFICE 1426 164th Avenue San Leandro, CA 94578 510-670-5853 • FAX 510-276-5915

APPLICATION TYPE: TANK REA	<u>V~ ∨A/.</u> DATE REC'D:_	10/6/93 BY: POST (1101)
➤ PROJECT INFORMATIO PROJECT ADDRESS: 505 VI	oma WAN CRO	DSS STREET: Calangas
		PHONE: 410)827-4535 /1411 372 -5925
APN #: DESCRIPTION OF WORK/ACTIVITY:	_ SDH #: PM/	TRACT MAP #:
	oftenance TANK DE	LOVAL BUILDING PERMIT #:
	Comment County Comment	BUILDING PERMIT #:
➤ APPLICANT		1401 - 222 //255
NAME: 230 VENINGE	PHONE # (H);	(W): 415 8x2-4555
ADDRESS: ZW JENNING	St CA	ZIP: 94124
➤ OWNER NAME: 18 16 to what 105 four Fran	<u> </u>	510 - 862 - 2989 (W): 415 - 872 - 59 39
ADDRESS: 역을 출하는 후	10 Millbrae	ZIP:
➤ CONTRACTOR		
NAME: 10 Common trental to	· · · · · · · · · · · · · · · · · · ·	(W): 48/415) 872-4555
ADDRESS: 2111 SENTINGE	SF CA	ZIP: 94124
		Contractors Likeway to 407447
= APPLICANT TO FILL IN THESE SE	•	
APPLICANT TO FILL IN THESE SE	CHONS	
APPLICANT'S SIGNATURE:		DATE: 19/6/93
FEES Fees are due and payable by check or mone	FOR OFFICE ONL	Fire Department, upon submittal of plans and applica- cate of Occupancy, project final, or a Fire Permit.
	The same	
BASE FEE REQUIRED: \$	REC'D BY:	DATE: 1/16/192
CONSULTANT'S FEE: \$	REC'D BY:	DATE;
ADDITIONAL FEES: \$	REC'D BY:	DATE:
APPROVALS		
FIRE PERMIT #:	ISSUED DATE:	EXPIRATION DATE: 16/03
PERMIT ISSUED BY:	DATE:	EXPIRATION DATE: 16/03
APPLICATION/PLANS APPROVAL:		DATE:

page 2 of 2

white -env.health yellow -facility pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous Materials Inspection Form

11,111

1		······································	Site Site SFWD-Sunc pump Today's 16/93
II.A	BUSINESS PLANS (Title 19)		
11.24	1. immediate Reporting 2. Bus. Plan 5tds.	2703 25503(b)	Site Address 505 Palona Way
	3. RR Cars > 30 days 4. Inventory Information 5. Inventory Complete 6. Emergency Response	25503.7 25504(a) 2730 25504(b)	City Sand Zip 94586 Phone
	7. Training 8. Deficiency 9. Modification	25504(c) 25505(d) 25505(b)	MAX AMT stored > 500 lbs, 55 gal., 200 cft.?
ĭi a	ACUTELY HAZ MATLS		Inspection Categories:
.,,,,	10. Registration form Filed 11. Form Complete	25533(a) 25533(b)	II. Business Plans, Acute Hazardous Materials III. Underground Tanks
	12. RMPP Contents13. Implement Sch. Req'd? (Y/N14. OffSite Conseq. Assess15. Probable Risk Assessment	25534(c)) 25524(c) 25534(d)	Callf. Administration Code (CAC) or the Health & Safety Code (HS&C)
	16, Persons Responsible	25534(g) 25534(f)	
	18, Exemption Request? (V/N) 19, Trade Secret Requested?	25536(b) 25538	Comments: Sidewall samples were collected from both ands and aside
m.	UNDERGROUND TANKS (Title	23)	each flank of The UST. Samples collected from the
General		25284 (H&S) 25292 (H&S)	nackhoe bucket derived from the west, north, south i eas
	4. Release Report 5. Clasure Plans	2712 2651 2670	on the south botween the direct and labelwester oil UST
	6. Method 1) Monthly Test 2) Daily Vodose		213
	Semi-annual gnatwater One time sols 3) Daily Vadose One time sols Annual tank test 4) Monthly Gnatwater One time sols		
Tanks			A full diesel suite will be performed (TPH-D/BTEX).
Monitoring for Existing Tank	 Daily Inventory Annual tank testing Cont pipe leak det Vadose/gndwater mon. 		Note: Please provide a copy of the cited CDM
aling fo	Daily inventory Annual tank testing		Fre-closure report once in final form.
Monillo	Cont pipe leak det 7) Weekly Tank Gauge Annual tank tisting		
-	Annual Tank Testing Daily Inventory Other	_	
	7. Precis Tank Test Date:	2643	
	8. Inventory Rec9. Soil Testing10. Ground Water.	2644 2646 2647	
Tanks	11.Monitor Plan 12.Access. Secure	2632 2634	
New To	13.Plans Submit	2711 2635	
Rav			
	Contact: _	Jeff C	<u>Nivlett</u>
	Title: C	Dm p	ray mour Inspector: D. SEERY
	Signature:	$\leq f_q$	Signature:

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ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous Materials Inspection Form

11,111

***	<i>f</i>	****	Site Site Name SFWD-Pumping Dut Joday's 10,93
II.A	BUSINESS PLANS (Title 19)	,	Ndine = 122 Date // / Date // / S
	1. Immediate Reporting 2. Bus. Plan Stats. 3. RR Cars > 30 days	2703 25503(b) 25503.7	Site Address 505 talonia Way
	4. Inventory information 5. Inventory Complete 6. Emergency Response	25504(a) 2730 25504(b)	City Sand Zip 945% Phone
	7. Training 8. Deficiency 9. Modification	25504(c) 25505(d) 25505(b)	MAX AMT stored > 500 lbs, 55 gal., 200 cft,?
	- John Jak	2220(2)	Inspection Categories:
n.B	ACUTELY HAZ MAT'LS		I. Haz. Mat/Waste GENERATOR/TRANSPORTER II. Business Plans, Acute Hazardous Materials
	10. Registration Form Filed 11. Form Complete 12. RMPP Contents 13. Implement Sch. Regid? (Y/I	25533(o) 25533(b) 25534(c)	III. Underground Tanks
	14. OffSite Conseq. Assess. 15. Probable Risk Assessment 16. Persons Responsible	25524(c) 25534(d) 25534(g)	Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)
	17. Certification 18. Exemption Request? (Y/N) 19, Trade Secret Requested?	25534(f) 25536(b) 25538	Comments: On-site to observe (attempted) closure of 3 USTs
m.	UNDERGROUND TANKS (Title	∋ 23)	I was met on site by Geoff Chan and George Wilson
Ē	1. Permit Application 2. Pipeline Leak Detection	25284 (H&S)	(L+WEND.), Jeff Willett (CDM) and Ron Krzyzano
G	3. Records Maintenance 4. Release Report 5. Closure Plans	25292 (H&S) 2712 2651 2670	of SFOPW, Bureau of ENV. Reg Wrant.
	6. Method	10/0	
	Monthly Test Daily Vadose Semi-annual andwater		The lube and waste oil USTs were removed without
	One time sols 3) Daily Vadase		difficulty; both appeared intact with to wrapping
¥.	One time soils Annual tank test		significantly in place. A single sample was collected
Monitoring for Existing Tank	4) Monthly Gndwater One firme sols 5) Daily Inventory		from each tankpit. Analyze for the following target
3	Annual tank testing Contipipe leak det Vadose/gndwater man.		compounds:
t T	b) Daily Inventory Annual tank testing		waste oil - HVOC, BTEX, SVOC (8270) TPH-D/-G. TOC, noto
	Cont pipe leak det 7) Weekly Tank Gauge	,	lube oil-TDE
2	Annual tank isting 8) Annual Tank Testing Doily inventory		
	9) Other		The 10,000 diesel tank was encosed in concrete
	7. Precis Tank Test Date:	2643	Joseph John Strategy Control of the
	8. Inventory Rec9. Soil Testing .	2644 2646	
-	10, Ground Water	2647	up to tree the tank next week. Sampling will likely
Tanks	12.Access. Secure 13.Plans Submit	2632 2634	occur along the tlanks and ends, at the edges of
* *	Date:	2711 2635	The concrete, as opposed below the tank.
	Date:	2000	Evidence of oversoilage was described along the
lev 6	/88		top and sides of This tank.
	Contact: F	Ron Kr.	ZYZANOWSKI II, III
		/	C 1
	Signature:	10. 10	Inspector: 3. Dr. 49

Appendix D Report of Soil Boring Assessment, August 1993

City and County of San Francisco

Report of Soil Boring Assessment
At Sunol Pump Station
Alameda County, California

Nagust 1993

Prepared For:

City and County of San Francisco Department of Public Works Bureau of Construction Management

Prepared By:

Camp Dresser & McKee Inc. 100 Pringle Avenue, Suite 300 Walnut Creek, California 94556

Prepared Under:

Department Work Order 157,070 Contract Service Order CDM 40

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Introduction

This report presents the results of a drilling and assessment program conducted at the Sunol Pumping Plant located in the city of Sunol, California. The assessment work was conducted on June 25, 1993 and consisted of the drilling of six soil borings to a depth of 20 feet where ground water was encountered.

The subject work was undertaken at the request of the City of San Francisco to evaluate whether three underground storage tanks (USTs) on site have leaked tank constituents into soils or groundwater. The information gathered from this investigation will be used to direct mitigation of any petroleum impacted soil encountered during the USTs removal. The subject USTs are scheduled to be removed from the ground in mid year 1993.

Site Location and Physiographics

The subject site is located approximately 1 mile north of the 680 freeway and one half mile south of the city of Sunol on the southern side of the Sunol Valley (see Figure 1). The site is bounded on the south by Alameda Creek which flows in a channel approximately 15 feet lower in elevation than the site grade. Locate 200 feet east of the site is the historic Water Temple built on the Sunol Aqueduct.

The Sunol Pump Station consists of a single building housing diesel operated pumps to pump water along the Sunol Aqueduct. The site is fenced and most of the area surrounding the pump house building is paved with asphalt. The Sunol Aqueduct transects the site at a depth of approximately 33 feet directly beneath the investigation area (see Figure 2). The pump house currently utilizes three underground storage tanks to supply fuel for the diesel pumps and to store lube and waste oil.

The site generally is surrounded by light agricultural and fallow land. The Alameda Creek, bordering the south of the site, forms a densely vegetated bank of shrubs and trees. Surface elevation at the site is approximately 230 feet above Mean Sea Level and the site appears to form a local topographic high with surface elevations dropping off on the north, east and west.

Geology/Hydrogeology

The subject site is located in the northwestern extent of the Sunol Groundwater Basin and is bounded between the Calaveras and Sinbad Faults where water bearing valley fill materials, consisting of recent alluvium and the Livermore gravels, reach thicknesses in excess of 500 feet. The sediments of the valley floor are composed largely of sand and gravel with discontinuous layers of clay. Boring logs from groundwater wells in the site area show evidence of highly permeable sand and gravel beds in the near surface that were deposited from the ancestral channels of the Alameda Creek. Groundwater in the Basin flows northwest towards the Basin's only outlet located approximately 1 mile west of the site at the entrance to Niles Canyon (CDWR, 1975).

Field Investigation

On June 25, 1993, six soil borings were drilled at the Sunol Pump Plant to evaluate the soil conditions around the three underground storage tanks (see Figure 2). Prior to drilling, the site was checked for subsurface pipes and utilities by JR Associates of San Jose. Soil borings were drilled to a depth of 20 feet where groundwater was encountered. Soil samples were collected in the six soil borings at 5-foot intervals, however, due to the cobbled nature of the site soils, samples were not recovered from all sampling locations (see soil boring logs, Appendix A). The soil samples were evaluated in the field for hydrocarbon constituents and retained for laboratory analysis.

In three of the soil borings where groundwater was encountered (BH-1, BH-4 and BH-6), a sample of groundwater was collected through the auger with a bailer to visually inspect for hydrocarbon constituents. For a detailed description of the field procedures see Appendix A.

Analytical Procedure

A total of 22 soil samples were collected from the six soil borings for laboratory analysis. The laboratory analytical program consisted of the following:

- Twenty soil samples from the four soil borings (BH-1, -2, -3, -4) surrounding the diesel UST were analyzed for diesel.
- Eleven soil samples from three soil borings (BH-4, -5, -6) surrounding the waste oil and bulk oil USTs were analyzed for heavy oil.
- One soil sample (BH-4, 15 feet) was analyzed for benzene, toluene, ethylbenzene and xylene (BTEX) and volatile organic compounds after evidence of heavy oil contamination was found in this sample.
- One soil sample (BH-5, 23 feet) was analyzed for BTEX to evaluate whether these compounds were present in soils below the groundwater table and down gradient of the USTs.

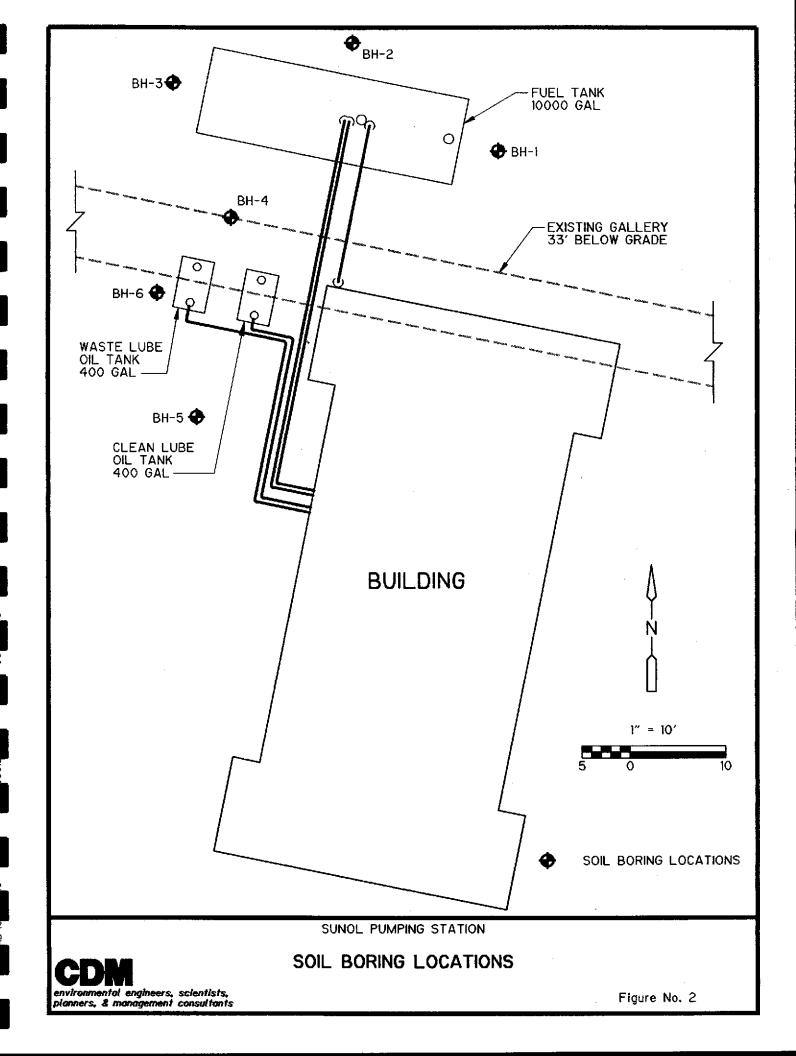
The results of the soil samples analysis are summarized in Table 1 and presented in Appendix B.

Findings and Analysis

Soils and Groundwater

Soils encountered on the site were composed almost entirely of silty gravel with cobbles to a depth of 20 feet. The soils appear to be fill material and may have been placed during the installation of the aqueduct system which transects the site directly beneath the tank area. Observation of the site

GW analyzood?



SUMMARY OF ANALYTICAL DATA BORING BH-1 THROUGH BH-6

TABLE 1

SUNOL PUMP STATION

			Test Constit		
Boring Sai & Depth	mple	Diesel EPA 8015	Oil and Grease EPA 418.1	Volatile Aromatics EPA 8010	Volatile Halocarbons EPA 8020
BH-1	5 10 15 20	ND ND ND ND	- - -	- - - -	- - -
BH-2	5 10 15 20	ND ND ND ND	- - - -	- - -	- - -
BH-3	5 10 15 20	ND ND ND ND	- - -	- - - -	- - -
BH-4	5 10 15	ND ND 90	ND ND 410	ND ND ND	ND ND ND
BH-5	10 15 20 23	- - ND	ND ND ND ND	- - - ND	- - - ND
вн-6	5 10 15		ND ND 60	- - -	 -

suggest that the topographic high on which the pump plant is situated may be entirely comprised of fill soil.

Groundwater was encountered on-site at an approximate depth of 20 feet below grade. In two of the soil borings (BH-1 and BH-4) free flowing sands (a slurry mixture of soil and water) were encountered below the groundwater table in what appeared to be highly permeable sandy gravels.

Chemical

All soil borings appeared to be free of hydrocarbon constituents in the field with the exception of soil boring BH-4 drilled in the middle of the tank area (see Figure 2). Soil encountered at a depth of 15 feet exhibited diesel odor and a groundwater sample collected from this boring for observation exhibited a minor hydrocarbon short and other.

Analytical results of the 15-foot soil sample from boring BH-4 exhibited 410 mg/kg of oil and 90 mg/kg of diesel. The same soil sample was non-detect for volatile organic halocarbons and aromatics (EPA test method 8010 and 8020, respectively). Although not detected in the field, oil constituents were also detected in the 15-foot soil sample collected from boring BH-6. This sample exhibited 60 mg/kg of oil constituents. All other soil samples were non-detect for the analyzed compounds.

Groundwater samples collected from soil borings BH-1 and BH-6 did not exhibit evidence of field measurable hydrocarbons constituents.

Conclusions

Based upon the results of this soil boring assessment, the tank system located at the Sunol Pump Station has had what appears to be a minor release of hydrocarbon constituents that have impacted groundwater in the boring BH-4 area. During removal of the USTs, it is likely that hydrocarbon impacted soils will be encountered in the immediate vicinity of the USTs.

Diesel constituents detected in soil boring BH-4 migrated a minimum lateral distance of ten feet from the nearest underground tank or line and up to twenty feet deep upon reaching groundwater. The horizontal extent of hydrocarbons detected in the soil between the diesel tank and the pump building (BH-4 area) is unknown but could cover an area as large as 100 to 200 square feet.

Recommendations

In order to ensure the integrity of the pump house structure, CDM recommends that the diesel storage tank excavation be immediately backfilled following tank removal and sampling. Additionally, because of the close proximity of the pump house building to the identified hydrocarbon constituents in soil, it may not be possible to remove all hydrocarbon impacted

Know to they will has know imported will will and with the constitution of the constit

soil through direct excavation. Remedial alternatives to direct excavation will be evaluated, if necessary, upon removal of the USTs.

References

California Department of Water Resources; June, 1974, Bulletin 118-2

United States Geological Survey (USGS), Topographic Map, La Costa Valley Quadrangle, 7.5 Minute, Photo Revised 1980.

APPENDIX A SOIL BORINGS AND FIELD PROCEDURES

Appendix A Field Procedures

Drilling of Soil Borings and Soil Sampling

Soil boring were drilled using a CME 75 truck-mounted drill rig equipped with 8-inch diameter hollow stem augers. Soil borings were drilled to a depth of 20 feet to the water table. Soil samples were collected from the soil borings at five-foot intervals, screened with a Photo Ionization Detector (PID), and retained for laboratory analysis. Soil samples were collected with a modified California sampler or a split spoon sampler fitted with 2-inch diameter, 6-inch long brass sleeves. Upon collection, soil samples were capped with teflon lined caps, labeled and immediately placed on ice pending transport to a California state-certified laboratory, following EPA chain-of-custody protocol.

When groundwater was encountered in the drilling process the drilling operation was stopped and the groundwater allowed to stabilize for a period of at least 10 minutes. Following stabilization, the water was sounded to accurately determine depth. A sample of groundwater was collected through the center of the hollow stem auger following stabilization and visually inspected in the field for free product. Water samples collected in this manner were not retained for laboratory analysis.

Soils generated during the drilling procedure were contained on-site in DOT approved 55-gallon drums or similar approved manner. All soil borings were be backfilled with a concrete bentonite grout to prevent the migration of any fluid thought the borehole.

To minimize the risk of cross contamination, all soil sampling equipment was cleaned between sampling intervals and between soil borings. The cleaning procedure involved an initial wash of the sample barrels and brass sleeves with water and trisodium phosphate followed by a double rinse involving tap water and distilled water. Soil boring were steam cleaned between soil boring locations utilizing a portable steam cleaner.



CDM

environmental engineers, scientists planners & management consultants

PROJE	CT NO	8500-110-GS-MGT	DRILLING	METHOD	8" HOL	LOW STEM AU	GER			
		SUNOL PUMP STATION								
CLIEN	T SAN	FRANCISCO DEPT. OF PUBLIC WORKS	TOP OF WELL CASING ELEVATION						Ft. MSL	
		RACTOR BAYLAND						_ DATUM .	Ft. MSL	
LOGGE	D BY	.M. SWANN	COORDINA	TES						
DEPTH feet	SAMPLE NUMBER	LITHOLOGY DESCRIPTION		uscs	GRAPHIC LOG		COMMENTS		ELEV. feet	
		ASPHALT & GRAVEL BASE								
- -		SILTY GRAVEL [FILL] 1/4" gravels and cobbles		GM	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
-5 - -	S-1	moist			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	no odor			-	
10 	S-2	numerous gravels and cobbles moist			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	no odor			- -	
- - 15	S-3				0 00 00 00 00 0 00 00 00 0 00 00 00 0 00 0	no odor _.	,		-	
- - 20 -	S-4	water at 19.5% cobbles and gravels; flowing sand in hole. wet			20 CO				-	
- - -25 -		Boring terminated at 23 feet Water sample collected after 10 minutes; no sisual contamination.	sheen or				·		-	
							·	·	-	
-30 - -										
-35		· · · · · · · · · · · · · · · · · · ·							-	
Code	s:					e interpretive.	nal boundary		•	

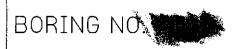
BORING NO.

CAMP DRESSER & McKEE INC.

CDM

environmental engineers, scientists planners & management consultants

		8500-110-GS-MGT				OW STEM AUGER		
		SUNOL PUMP STATION			E <i>JUNE 24</i>			
		FRANCISCO DEPT. OF PUBLIC WORKS				TION		
		RACTOR BAYLAND	GROUND S	SURFACE	ELEVATION	N	DATUM .	Ft. MSL
LOGGE	D BY	3.M. SWANN	COORDINA	ATES	, .			••••
DEPTH feet	SAMPLE NUMBER	LITHOLOGY DESCRIPTION		uscs	GRAPHIC LOG	COMMENTS		ELEV. feet
		ASPHALT & GRAVEL BASE		1				
		SILTY GRAVEL [FILL] with cobbles		GM	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	no odor or visual contamina borehole	etion in	
<u>+</u> 5	S-1	moist			0 00 00 00 0 00 00 00 0 00 00 00 0 00 00			-
-10	S-2	gravels and cobbles moist			00000000000000000000000000000000000000			-
- 15 -	S-3	very dense cobbles and gravels			00000000000000000000000000000000000000			-
-20	S-4	SILTY TO CLAYEY GRAVELS [FILL?] silt to clay matrix; cobbles and gravels. Boring terminated at 20,5 feet No water encountered		GM GC	20 00 00 00 00 00 00 00 00 00 00 00 00 0			_
25								-
30	-							- -
-35	s:			Dashed	contacts are	interpretive.		- -
,				Sloped	contacts indic	cate gradational boundary.		



CDM

environmental engineers, scientists planners & management consultants

		8500-110-GS-MGT SUNOL PUMP PLANT			8" HOLL	OW STEM AUGER 4. 1993		
CLIENT DRILLIN	<i>SAN I</i> IG CONTI	FRANCISCO DEPT. OF PUBLIC WORKS RACTOR <u>BAYLAND</u> M. SWANN	TOP OF WE	ELL CAS URFACE	ING ELEVAT	DATUM <u>Ft. MSL</u> DATUM <u>Ft. MSL</u>		
DEPTH !	SAMPLE NUMBER	LITHOLOGY DESCRIPTION		uscs	GRAPHIC LOG	COMMENTS		ELEV.
- - - - - - - - - - - - - - - - - - -	S-1 S-2	SILTY GRAVEL [FILL] gravels and cobbles moist SILTY GRAVEL TO GRAVELLY SAND well graded gravelly sand [FILL?] clast 2+ inches		GM SW	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	no odor or visual contamina borehole	ation in	-
-20 -	S-4	Boring terminated at 20 feet			 \$40 040			- -
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environmental engineers, scientists planners & management consultants

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		8500-110-6S-MGT				LOW STEM AUGER		
		SUNOL PUMP PLANT	COMPLETIO			74, 1993 TION		
		FRANCISCO DEPT. OF PUBLIC WORKS	TOP OF WE	DATUM	L MCI			
		RACTORBAYLAND				ON	DATUM	L. MOL
LOGGE	D BY	M. SWANN	COORDINA	TES	,			
DEPTH feet	SAMPLE NUMBER	LITHOLOGY DESCRIPTION		uscs	GRAPHIC LOG	COMMENTS		ELEV. feet
		ASPHALT & GRAVEL BASE					_	
		SILTY GRAVEL [FILL] large cobbles; very difficult drilling. moist		GM	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			- -
+ 5	S-1				20 00 00 00 00 00 00 00 00 00 00 00 00 0		i	
-10 	S-2	silty gravels			20 00 00 00 00 00 00 00 00 00 00 00 00 0			-
-15 -15	S-3	gravels and cobbles			0 00 00 00 0 0 00 00 00 0 0 00 00 00 0	nyਈrocarbon odor at 16'		 - -
-20	no sample	Boring terminated at 20 feet Water sample collected after 10 minutes,			0606 0000	lost sample; no recovery.		- -
25								-
30	-							-
- 35								
Code	s:			Dashed Sloped	contacts ar	re interpretive. dicate gradational boundary.		



CDM

environmental engineers, scientists planners & management consultants

ם מפטונ	OT NO	8500-110-GS-MGT	55711710	**ETHO	~ R" HOLL	OW STEM AUGER		
		SUNOL PUMP PLANT				4, 1993		
		FRANCISCO DEPT. OF PUBLIC WORKS						Ft. MSL
		RACTOR BAYLAND				N D		
		J.M. SWANN						
]				T			
DEPTH feet	SAMPLE NUMBER			uscs	GRAPHIC LOG	COMMENTS		ELEV. feet
-		ASPHALT & GRAVEL BASE			-10(-10)	no oder er visual contaminativ	- a in	T
- -		SILTY GRAVEL [FILL] gravels and cobbles; silt to sand matrix.		GM	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	no odor or visual contamination borehole	עו על]
-5 - -	no sample	moist			5 80 80 80 5 80 80 80 5 80 80 80 5 80 80 80	poor sample recovery		-
- 10 -	S-1	gravels and cobbles moist			0 00 00 00 0 00 00 00 0 00 00 00 0 00 00			-
- - - 15 -	S-2	gravels and cobbles			20 00 00 00 00 00 00 00 00 00 00 00 00 0			-
-20	S-3 S-4	** E-water encountered (1994)			20 00 00 00 00 00 00 00 00 00 00 00 00 0			-
.		Boring terminated at 23 feet						_
-25 -								
- - -30			:				•	-
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BORING NO. BH-6

CAMP DRESSER & McKEE INC.

CDM

environmental engineers, scientists planners & management consultants

		8500-110-GS-MGT				OW STEM AUGER	-	
		SUNOL PUMP STATION				1, 1993		
		FRANCISCO DEPT. OF PUBLIC WORKS		TION				
		RACTOR BAYLAND					DATUM	Ft. MSL
LOGGE	O BY	M. SWANN	COORDINAT	ES	,			
DEPTH feet	SAMPLE NUMBER	LITHOLOGY DESCRIPTION		USCS	GRAPHIC LOG	COMMENTS		ELEV. feet
		ASPHALT & GRAVEL BASE					· · · · · · · · · · · · · · · · · · ·	
		SILTY GRAVEL [FILL] gravels and cobbles		GM	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	no odor or hydrocarbon contamination in borehole		
-5	S-1				ବାହାବାହା			_
-10	S-2				0			-
- 15	S-3	gravels and cobbles			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
-20	no sampie	Boring terminated at 20 feet water sample collected in Bailer; no odor or contamination.	visual		8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	no sample recovery		_
-25								-
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APPENDIX B LABORATORY ANALYTICAL RESULTS

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251



CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 06/28/93
Date Extracted: 06/30/93
Date Analyzed: 07/01/93
Date Reported: 07/02/93
Job #: 74817

Attn: Ben Swann

Camp Dresser & McKee, Inc. One Walnut Creeek Center 100 Pringle Avenue, Suite 300 Walnut Creek, CA 94596

Project: #8500110GSMGT

Matrix: Soil

Total Petroleum Hydrocarbon Analysis
DHS Extraction Method (LUFT)
mg/Kg

Lab I.D.	Client I.D.	<u>Diesel Range</u>	MDL
74817-1	BH-1 5'	ND<1.0	1.0
74817-2	BH-1 10 '	ND<1.0	1.0
74817-3	BH-1 15'	ND<1.0	1.0
74817-4	BH-1 20'	ND<1.0	1.0
74817-5	BH-2 5'	ND<1.0	1.0
74817-6	BH-2 10'	ND<1.0	1.0
74817-7	BH-2 15'	ND<1.0	1.0
74817-8	BH-2 20 1	ND<1.0	1.0

QA/QC: Matrix Spike Recovery for Diesel: 85%

Matrix Spike Duplicate Recovery for Diesel: 92%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Attn: Ben Swann

Camp Dresser & McKee One Walnut Creek Center

100 Pringle Avenue, Suite 300

Walnut Creek, CA 94596

Date Received: 06/28/93

Date Analyzed: 07/08/93 Date Reported: 07/22/93

Job #: 74818

Project: #8500110GSMGT

Matrix: Soil

Aromatic Volatile Hydrocarbon Analysis

EPA Method 8020 mg/Kg

Lab I.D.	Client I.D.	<u>Benzene</u>	MDL	<u>Toluene</u>	MDL
74818-7	BH-4 15'	ND<0.005	0.005	0.008	0.005
Lab I.D.	Client I.D.	Ethyl- <u>benzene</u>	MDL	<u>Xylenes</u>	MDL
74818-7	BH-4 15'	ND<0.005	0.005	ND<0.005	0.005

QA/QC: Matrix Spike Recovery for Benzene: 93%

Matrix Spike Recovery for Toluene: Matrix Spike Recovery for o-Xylene: 92%

Matrix Spike Duplicate Recovery for Benzene: 948 Matrix Spike Duplicate Recovery for Toluene: 93% Matrix Spike Duplicate Recovery for o-Xylene: 94%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chów

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806 PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Attn: Ben Swann Camp Dresser & McKee, Inc. 100 Pringle Ave, Suite 300 Walnut Creek, CA 94596

Date Received: 06/28/93 Date Analyzed: 07/10/93 Date Reported: 07/22/93

Job #: 74818

#8500110GSMGT Project:

Matrix: Soil

PURGEABLE HALOCARBONS EPA Method 8010 mg/Kg

Lab I.D.: 74818-1 Client I.D.: BH-4 15'

	<u>Result</u>	<u>MDL</u>
Bromomethane & Chloroethane	ND<0.023	0.023
Vinyl Chloride & Chloromethane	ND<0.251	0.251
Freon 113	ND<0.012	0.012
1,1-Dichloroethene	ND<0.011	0.011
Methylene Chloride	ND<0.104	0.104
Trans-1,2-Dichloroethene	ND<0.068	0.068
1,1-Dichloroethane	ND<0.021	0.021
Cis-1,2-Dichloroethene	ND<0.008	0.008
Chloroform	ND<0.003	0.003
1,1,1-Trichloroethane	ND<0.009	0.009
Carbon Tetrachloride	ND<0.011	0.011
1,2-Dichloroethane	ND<0.004	0.004
Trichloroethene	ND<0.005	0.005
1,2-Dichloropropene	ND<0.003	0.003
2-Chloro-vinyl ether	ND<0.008	0.008
Bromodichloromethane	ND<0.003	0.003
T-1,3-Dichloropropene	ND<0.003	0.003
Cis-1,3-Dichloropropene	ND<0.010	0.010
1,1,2-Trichloroethane	ND<0.006	0.006
Tetrachloroethene	ND<0.006	0.006
Dibromochloromethane	ND<0.005	0.005
Chlorobenzene	ND<0.007	0.007
Bromoform	ND<0.003	0.003
1,1,2,2-Tetrachloroethane	ND<0.005	0.005
1,3-Dichlorobenzene	ND<0.003	0.003
1,4-Dichlorobenzene	ND<0.005	0.005
1,2-Dichlorobenzene	ND<0.004	0.004

MDL: Method Detection Limit

Jaime Chow

Laboratory Director CALLEGENIA STATE CEPTIFIED LABORATORY CALIFORNIA STATE CERTIFIED LABORATORY

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002

FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Date Received: 06/28/93 Date Extracted: 06/30/93 Date Analyzed: 07/01/93 07/02/93 Date Reported:

Job #: 74818

Attn: Ben Swann

Camp Dresser & McKee, Inc. One Walnut Creeek Center 100 Pringle Avenue, Suite 300 Walnut Creek, CA 94596

Project: #8500110GSMGT

Matrix: Soil

Total Petroleum Hydrocarbon Analysis DHS Extraction Method (LUFT) mq/Kq

Lab I.D.	Client I.D.	<u>Diesel Range</u>	MDL
74818-1	BH-3 5'	ND<1.0	1.0
74818-2	BH-3 10'	ND<1.0	1.0
74818-3	BH-3 15'	ND<1.0	1.0
74818-4	BH-3 20'	ND<1.0	1.0
74818-5	BH-4 5'	ND<1.0	1.0
74818-6	BH-4 10'	ND<1.0	1.0
74818-7	BH-4 15'	90 *	1.0
74818-11	BH-5 23'	ND<1.0	1.0

TPH in the diesel range

QA/QC: Matrix Spike Recovery for Diesel:

Matrix Spike Duplicate Recovery for Diesel: 92%

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratøry Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

06/28/93 Date Received:

Date Reported: 07/02/93 Job #: 74818

Attn: Ben Swann Camp Dresser & McKee

One Walnut Creek Center

100 Pringle Avenue, Suite 300

Walnut Creek, CA 94596

Project: #8500110GSMGT

Matrix: Soil

Total Oil and Grease Analysis Standard Methods, 17th Edition, 5520D mg/kg

		Total	
Lab I.D.	Client I.D.	Oil and Grease	MDL
74818-5	BH-4 5'	ND<50	50
74818-6	BH-4 10'	ND<50	50
74818-7	BH-4 15'	410	50
74818-8	BH-5 10'	ND<50	50
74818-9	BH-5 15'	ND<50	50
74818-10	BH-5 20'	ND<50	50
74818-11	BH-5 23'	ND<50	50
74818-12	BH-6 5'	ND<50	50
74818-13	BH-6 10'	ND<50	50
74818-14	BH-6 15'	∞ 60	50

QA/QC: Matrix Spike Recovery:

MDL: Method Detection Limit. Compound below this level would not be detected.

Jaime Chow

Laboratory Director

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (510) 222-3002 FAX (510) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 1150

Attn: Ben Swann Camp Dresser & McKee One Walnut Creek Center 100 Pringle Avenue, Suite 300

Walnut Creek, CA 94596

Date Received: 06/28/93

Date Extracted: 06/30/93 Date Analyzed: 06/30/93 Date Reported: 07/02/93

Job #: 74818

Project: #8500110GSMGT

Matrix: Soil

Aromatic Volatile Hydrocarbon Analysis

EPA Method 8020 mg/Kg

Lab I.D. Client I.D. <u>Benzene</u> MDL Toluene MDL 74818-11 BH-5 23' ND<0.005 ND<0.005 0.005 0.005 Ethyl-Lab I.D. Client I.D. benzene <u>MDL</u> <u>Xylenes</u> MDL 74818-11 BH-5 23' ND<0.005 0.005 ND<0.005 0.005

QA/QC: Matrix Spike Recovery for Benzene:

Matrix Spike Recovery for Toluene: Matrix Spike Recovery for o-Xylene:

Matrix Spike Duplicate Recovery for Benzene: 97% Matrix Spike Duplicate Recovery for Toluene: 98% Matrix Spike Duplicate Recovery for o-Xylene:

MDL: Method Detection Limit. Compound below this level would not be detected.

Laboratory Director

CHAIN OF CUSTODY

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