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Alameda County
Environmental Health

May 14, 2007

Mr. Barney Chan
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

SUBJECT: SOIL VAPOR EXTRACTION REMEDIATION REPORT
(OCTOBER 2006 THROUGH FEBRUARY 2007) CERTIFICATION
Fuel Leak Case RO0000337
California Linen Rental Company
989 41st Street
Oakland, CA

Dear Mr. Chan:

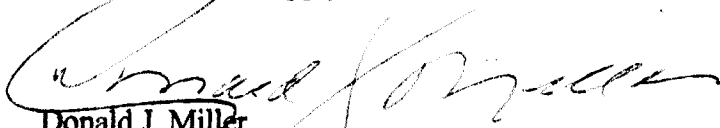
You will find enclosed one copy of the following document prepared by RGA Environmental, Inc.

- Soil Vapor Extraction Remediation Report dated May 14, 2007 (document 0304.R6).

I declare, under penalty of perjury, that the information and/or recommendations contained in the above-mentioned report for the subject site is true and correct to the best of my knowledge.

Should you have any questions, please do not hesitate to call me at (510) 653-6300.

Cordially,
California Linen Supply Co.



Donald J. Miller
President

cc: Joel C. Pitney, California Linen Rental Company
LeRoy Griffin, Oakland Fire Department, Office of Emergency Services, 250 Frank
Ogawa Plaza, Suite 3341, Oakland, CA 94612

0304.L50



May 14, 2007
Report 0304.R6
RGA Job # CLR12293

Mr. Joel Pitney
California Linen Rental Company
989 41st Street
Oakland, CA 94608

SUBJECT: SOIL VAPOR REMEDIATION REPORT
Fuel Leak Case RO0000337
California Linen Rental Company
989 41st Street
Oakland, CA

Dear Mr. Pitney:

RGA Environmental, Inc. (RGA) is pleased to present this report documenting the ongoing soil vapor remediation at the subject site. Soil vapor remediation activities have been ongoing since October 12, 2006. This work was approved by Barney Chan of the Alameda County Department of Environmental Health (ACDEH) in a letter dated July 13, 2006. Figures showing the Radius of Influence (Figures 1 through 4), Hydrocarbon Extraction by Concentration (Figures 5 through 8), and Hydrocarbon Removed (in pounds - Figure 9) are included with this report.

BACKGROUND

The site is currently used as a linen cleaning facility. Review of available documents for the site show that on February 6 through 8, 1989 three Underground Storage Tanks (USTs) were removed from the site by Miller Environmental Company (MEC). The tanks consisted of one 10,000 gallon tank containing gasoline, one 550 gallon tank containing gasoline, and one 2,500 gallon capacity tank containing #5 fuel oil. Each tank was in a separate pit. Petroleum hydrocarbons were detected in each of the pits at the time of tank removal. Figure 2 shows the tank locations at the site. A UST Unauthorized Release Site Report was completed by Mr. Gil Wistar of the ACDEH dated February 9, 1989. In a letter dated February 23, 1989 the ACDEH requested a preliminary assessment of the site. In a letter dated July 7, 1989 the ACDEH approved a revised work plan for subsurface investigation at the site that included installation of three groundwater monitoring wells.

Three monitoring wells, designated as MW1, MW2, and MW3 were installed at the site by MEC on September 25, 1989. One well was installed adjacent to each of the tank pits. Soil samples were collected for laboratory analysis from the boreholes for the monitoring wells at

May 14, 2007
Report 0304.R6

depths of 4 and 8 feet below the ground surface. The samples were analyzed for Total Petroleum Hydrocarbons as Gasoline (TPH-G), Total Petroleum Hydrocarbons as Diesel (TPH-D), Total Petroleum Hydrocarbons as Motor Oil (TPH-MO) and for benzene, toluene, ethylbenzene, and xylenes (BTEX). All target analytes were detected in the soil sample from the borehole for MW1 at a depth of 4 feet below the ground surface. None of the analytes were detected in the other soil samples from the monitoring well boreholes, except for 190 mg/kg oil in the sample from MW2 collected at a depth of 4 feet.

Two subsurface investigations have been completed in the vicinity of the site, with groundwater monitoring wells located approximately 250 feet to the west and slightly north of the subject site. The investigations are for the Kozel property (located to the north of 41st Street) and the Dunne Paints property (located to the south of 41st Street).

A 300 gallon capacity UST believed to have contained diesel fuel was removed from the subject site on December 12, 2006 by RGA Environmental, Inc. More detailed background information can be found in our upcoming Subsurface Investigation and Well Installation Report (0304.R5).

FIELD ACTIVITIES

From October 12 through the date of this report, Cal Clean, Inc. has been performing a dual phase extraction (DPE) event on several onsite wells using a low-noise, truck-mounted 450-CFM high-vacuum liquid ring blower, along with a Bay Area Air Quality Management District (BAAQMD) various-locations-permitted propane-fired thermal oxidizer (Plant No. 12568). The total system has operated in general at flow rates of 200 to 250 standard cubic feet per minute (scfm) with vacuums of 13 to 15 inches of mercury (in Hg). Individual well flow rates range from approximately 25 to 75 scfm. Operating principles and procedures are described below.

Using DPE, a vacuum is applied to a well, and extracted hydrocarbon vapors are treated with a burner (thermal oxidizer) prior to exit to the atmosphere. The hydrocarbon vapor concentration is monitored with a Horiba detector at the inlet to the thermal oxidizer prior to the hydrocarbon vapors being burned. Vapor samples are periodically collected at the burner inlet into Tedlar bags and analyzed at a laboratory for comparison with the Horiba detector results.

The large peak at initial startup (Figure 5) shows that variable total hydrocarbon concentrations were encountered during the initial evaluation of individual wells. The decline of the peak coincides with manifolding of the wells for extraction from multiple locations. The hydrocarbon concentration data have been compiled in High Vacuum Dual Phase Extraction and Treatment Event Reports issued monthly between December 2006 and April 2007, with weekly updates. The monthly Event Reports are presented in Appendix A. The Horiba Values Data is discussed below.

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VACUUM EXTRACTION RADIUS OF INFLUENCE EVALUATION

Following initial evaluation of individual wells for vacuum and initial vapor hydrocarbon concentrations, multiple wells were manifolded together and vacuum was simultaneously applied to the different wells. The resulting vacuum that would occur in one well when vacuum was applied to other well(s) (Figures 1-4), along with distance in feet between the individual wells (Table 1) was used to determine the radius of influence. The resulting vacuums, shown in Figures 1-4, indicate a good subsurface connection between the various extraction points and the surrounding materials, and a very good radius of influence.

LABORATORY ANALYSIS

The air samples collected from each extraction well and combined influent samples were analyzed for Total Petroleum Hydrocarbons as Gasoline using EPA Method 8015B; and for MTBE, benzene, toluene, ethylbenzene, and xylenes (MBTEX) by EPA Method 8021B.

The laboratory analytical results of the combined effluent air samples collected in Tedlar bags show that TPH-G was detected at concentrations ranging from 106 to 6,580 Vppm (Parts per million by Volume). Methyl Tertiary Butyl Ether, Benzene, and Ethylbenzene were detected at concentrations ranging from < 0.10 to 168, 0.10 to 63, and 0.46 to 75 Vppm, respectively. Toluene and total Xylenes were detected at concentrations of 0.58 to 139 and 0.50 to 278 Vppm, respectively. Laboratory results for the Tedlar bag air samples are summarized in Table 2, and the combined air-sample results are plotted graphically in Figure 5.

HORIBA VALUES AND HYDROCARBON REMOVAL

Review of the Horiba Hydrocarbon Concentrations data shows that vapor concentrations declined from an average of approximately 2,500 Vppm (Parts per million by Volume), in the first three weeks (October 12 through November 1, 2006) of remediation, to an average of approximately 1,700 Vppm in the second three weeks (November 2 - 22, 2006) of remediation. The data also supports a continuing decline in vapor concentration through the next three weeks (November 23 through December 13, 2006) to an average of approximately 1,500 Vppm. The vapor concentration continued to decline to a weekly average of approximately 218 Vppm for the week of March 12 through March 19, 2007. The DPE system was turned off from March 20 through April 1, 2007 to allow rebound of vapor and to set up the system on the newly installed extraction wells E-4, E-8, and E-9; it has continued in operation from April 2, 2007 to the present. A comparison of the Tedlar bag laboratory data and Horiba values shows a good correlation (Figure 5). Figures 6 and 7 show the times when vapor extraction was performed at each of the wells. Figure 8 shows total inlet concentrations over time for the entire period between October 12, 2006 and May 14, 2007. Figure 9 shows that in excess of 13,000 pounds of hydrocarbons had been removed as of May 14, 2007.

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DISCUSSION AND RECOMMENDATIONS

Based on the results of the analysis of the Tedlar bag samples in conjunction with the data from the Horiba detector, RGA recommends that interim remediation by vapor extraction continue to be performed at the site and the results evaluated.

DISTRIBUTION

A copy of this report will be uploaded to the ACDEH website, in accordance with ACDEH requirements. In addition, a copy of this report will be uploaded to the GeoTracker database. In addition, a copy of this report should be sent to Mr. LeRoy Griffin at the City of Oakland Fire Department.

LIMITATIONS

This report was prepared solely for the use of California Linen Rental Company. The content and conclusions provided by RGA in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

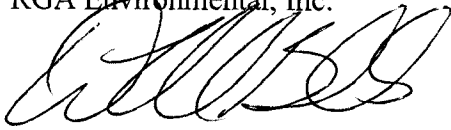
This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. RGA is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

May 14, 2007
Report 0304.R6

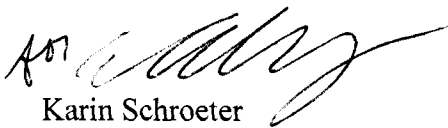
Should you have any questions, please do not hesitate to contact us at (510) 658-4363.

Sincerely,

RGA Environmental, Inc.



David M. Gibbs, P.G.
Professional Geologist #7804
Expires: 2/28/09



Karin Schroeter
Project Manager

ATTACHMENTS

Tables 1 & 2

Figures 1-4: Site Vicinity Maps Showing Radius of Influence

Figure 5: Total Inlet Hydrocarbon Concentrations Versus Time (60 days)
with Lab Results Superimposed

Figure 6: Vapor Extraction for Extraction Wells E1, E2, and E3

Figure 7: Vapor Extraction for Extraction Wells E6 and E7 and Monitoring Well MW1

Figure 8: Total Inlet HC Concentrations vs. Time (200 Days)

Figure 9: Cumulative HC Recovered over 200 Days

Appendix A: Cal Clean High Vacuum Dual Phase Extraction and
Treatment Event Reports, December 2006 through April 2007.

PHK/sjc
0304.R6

TABLES

TABLE 1
SUMMARY OF DISTANCE BETWEEN WELLS FOR RADIUS OF INFLUENCE
DETERMINATION

Distance in feet	Distance Measured
19	From MW1 to E6
40	From MW1 to E1
10	From MW1 to E2
65	From E3 to E1
34	From E3 to E2
24	From E3 to MW1
51	From E6 to E1
27	From E6 to E2
57	From E7 to E1
37	From E7 to E2
46	From E7 to E3
47	From E7 to E6
39	From E7 to MW1

TABLE 2
SUMMARY OF AIR SAMPLE RESULTS FROM INDIVIDUAL WELLS
(Samples Collected by Cal Clean, Inc. from October 12 to November 17, 2006)

<u>Lab Request No.</u>	<u>Sample No.</u>	<u>Date</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethylbenzene</u>	<u>Total Xylenes</u>	<u>MTBE</u>
178316	MW-1	10/12/06	8,800	68	228	73	255	101
179355	MW-1	11/01/06	1,260	3.2	7.2	11	44	13
179710	MW-1	11/11/06	1,060	6.7	6.8	5.1	24	24
181416	MW-1	12/11/06	182	0.50	1.4	0.65	4.5	2.4
184548	MW-1	2/08/07	305	3.8	11	0.90	13	64
186545	MW-1	3/12/07	478	3.2	32	9.2	29	0.22
187736	MW-1	4/2/07	350	3.6	18	6.9	19	4.0
178316	E-1	10/13/06	2,650	18	87	62	276	ND<5.0
179355	E-1	11/01/06	1,750	3.6	1.3	19	70	12
179710	E-1	11/11/06	1,490	9.7	8.9	6.0	24	29
181416	E-1	12/11/06	203	0.45	1.4	0.78	4.9	1.9

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

MTBE = Methyl Tertiary Butyl Ether

ND<X = Not Detected at a concentration above the laboratory reporting limit X.

Vppb = Parts per billion by volume.

Results are in parts per million by volume (Vppm), unless otherwise indicated

TABLE 2 (Continued)
 SUMMARY OF AIR SAMPLE RESULTS FROM INDIVIDUAL WELLS
 (Samples Collected by Cal Clean, Inc. from October 12 to November 17, 2006)

<u>Lab Order No.</u>	<u>Sample No.</u>	<u>Date</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethylbenzene</u>	<u>Total Xylenes</u>	<u>MTBE</u>
182873	E-1	1/09/07	409	1.7	8.9	1.6	6.6	1.9
184548	E-1	2/08/07	562	3.4	10	0.5	10	86
186545	E-1	3/12/07	265	1.4	27	5.0	27	ND< 0.5
187736	E-1	4/2/07	362	3.8	19	7.0	18	4.4
179355	E-2	11/01/06	860	0.39	2.2	11	38	1.6
179710	E-2	11/11/06	458	0.70	2.2	3.3	18	1.8
181416	E-2	12/11/06	213	0.5	1.7	1.1	6.4	4.9
182873	E-2	1/09/07	86	ND<0.01	0.29	0.31	2.0	ND<0.10
184548	E-2	2/08/07	15	ND<0.01	0.12	0.08	0.27	0.11
186545	E-2	3/12/07	11	0.29	0.67	0.22	1.2	0.34
187736	E-2	4/2/07	225	1.7	8.9	4.3	11	2.4
178316	E-3	10/13/06	2,370	23	53	20	69	20
179355	E-3	11/01/06	1,040	2.6	5.4	9.2	42	10
179710	E-3	11/11/06	570	0.67	2.0	3.8	21	1.6

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

MTBE = Methyl Tertiary Butyl Ether

ND<X = Not Detected at a concentration above the laboratory reporting limit X.

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TABLE 2 (Continued)
 SUMMARY OF AIR SAMPLE RESULTS FROM INDIVIDUAL WELLS
 (Samples Collected by Cal Clean, Inc. from October 12 to November 17, 2006)

<u>Lab Order No.</u>	<u>Sample No.</u>	<u>Date</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethylbenzene</u>	<u>Total Xylenes</u>	<u>MTBE</u>
181416	E-3	12/11/06	180	0.35	1.4	1.1	6.7	3.0
182873	E-3	1/09/07	323	1.4	6.7	1.3	5.4	3.5
184548	E-3	2/08/07	352	4.4	13	0.95	14	68
186545	E-3	3/12/07	7.3	0.26	1.1	0.17	0.87	0.08
187736	E-3	4/2/07	17	ND< 0.01	0.09	0.07	0.16	ND< 0.10
178316	E-6	10/13/06	3,700	20	115	78	330	3.0
179355	E-6	11/01/06	962	2.4	5.3	11	40	9.5
179710	E-6	11/11/06	619	0.67	2.1	4.1	22	2.5

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

MTBE = Methyl Tertiary Butyl Ether

ND<X = Not Detected at a concentration above the laboratory reporting limit X.

Vppb = Parts per billion by volume.

Results are in parts per million by volume (Vppm), unless otherwise indicated.

TABLE 2 (Continued)
 SUMMARY OF COMBINED AIR SAMPLE RESULTS
 (Samples Collected by Cal Clean, Inc. from October 12 to November 17, 2006)

<u>Lab Order No.</u>	<u>Sample No.</u>	<u>Date</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethylbenzene</u>	<u>Total Xylenes</u>	<u>MTBE</u>
181416	E-6	12/11/06	123	ND< 0.025	0.74	0.94	5.4	ND< 0.25
182873	E-6	1/09/07	309	1.2	7.2	1.3	5.0	2.2
184548	E-6	2/08/07	23	ND<0.01	0.15	0.14	0.34	ND<0.10
186545	E-6	3/12/07	464	3.1	33	8.8	36	ND< 0.25
187736	E-6	4/2/07	307	2.9	16	5.8	15	3.8
178316	E-7	10/13/06	344	0.44	3.0	1.2	3.6	2.4
182873	I-1	1/09/07	95	0.15	0.40	0.2	0.72	0.20

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

MTBE = Methyl Tertiary Butyl Ether

ND = Not Detected.

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TABLE 2 (Continued)
 SUMMARY OF COMBINED AIR SAMPLE RESULTS
 (Samples Collected by Cal Clean, Inc. from October 12 to November 17, 2006)

<u>Lab Order No.</u>	<u>Sample No.</u>	<u>Date</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethylbenzene</u>	<u>Total Xylenes</u>	<u>MTBE</u>
178316	Combined	10/13/06	1,310	8.5	8.4	13	38	26
178316	Combined	10/17/06	1,360	8.8	8.9	13	39	26
178462	Combined	10/19/06	2,560	9.6	44	44	171	13
178462	Combined A/S	10/19/06	6,580	28	139	75	224	27
178704	Combined	10/24/06	1,950	7.1	16	12	26	28
178977	Combined	10/29/06	3,540	12	27	68	249	23
179355	Combined	11/01/06	1,080	3.1	7.3	11	40	9.4
179355	Combined	11/03/06	2,100	9.5	14	14	51	34
179588	Combined	11/10/06	6,500	63	28	12	39	168

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

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TABLE 2 (Continued)
 SUMMARY OF COMBINED AIR SAMPLE RESULTS
 (Samples Collected by Cal Clean, Inc. from October 12 to November 17, 2006)

<u>Lab Order No.</u>	<u>Sample No.</u>	<u>Date</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethylbenzene</u>	<u>Total Xylenes</u>	<u>MTBE</u>
179710	Combined	11/11/06	1,760	13	11	5.6	23	34
180124	Combined	11/17/06	1,160	7.0	14	6.0	16	9.9
180348	Combined	11/22/06	426	2.0	12	2.2	6.2	2.6
180602	Combined	11/27/06	832	4.3	15	3.9	12	6.5
180865	Combined	12/01/06	476	1.5	4.0	2.9	11	3.0
181324	Combined	12/8/06	3,000	40	117	1.3	1.7	35
181416	Combined	12/11/06	266	0.90	2.2	1.4	8.3	6.9
181622	Combined	12/14/06	297	1.2	2.1	1.2	3.0	3.9
182034	Combined	12/21/06	211	0.71	2.9	0.72	2.1	2.2
182175	Combined	12/26/06	240	0.69	1.8	0.89	1.5	2.4
182873	Combined	1/09/07	373	1.6	7.7	1.4	6.1	4.1

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

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ND = Not Detected.

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TABLE 2 (Continued)
 SUMMARY OF COMBINED AIR SAMPLE RESULTS
 (Samples Collected by Cal Clean, Inc. from October 12 to November 17, 2006)

<u>Lab Order No.</u>	<u>Sample No.</u>	<u>Date</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethylbenzene</u>	<u>Total Xylenes</u>	<u>MTBE</u>
183045	Combined	1/14/07	106	0.10	0.58	0.46	2.0	ND<0.10
183785	Combined	1/26/07	449	3.6	11	0.65	7.7	71
184029	Combined	1/31/07	317	1.7	1.0	2.4	0.50	5.0
184206	Combined	2/05/07	453	3.4	11	0.90	278	139
184548	Combined	2/08/07	712	4.4	13	0.50	12	68
186545	Combined	3/12/07	525	3.1	44	11	46	ND< 0.5
187736	Combined	4/2/07	271	1.5	6.0	1.8	6.1	2.4

Notes:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil.

MTBE = Methyl Tertiary Butyl Ether

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FIGURES

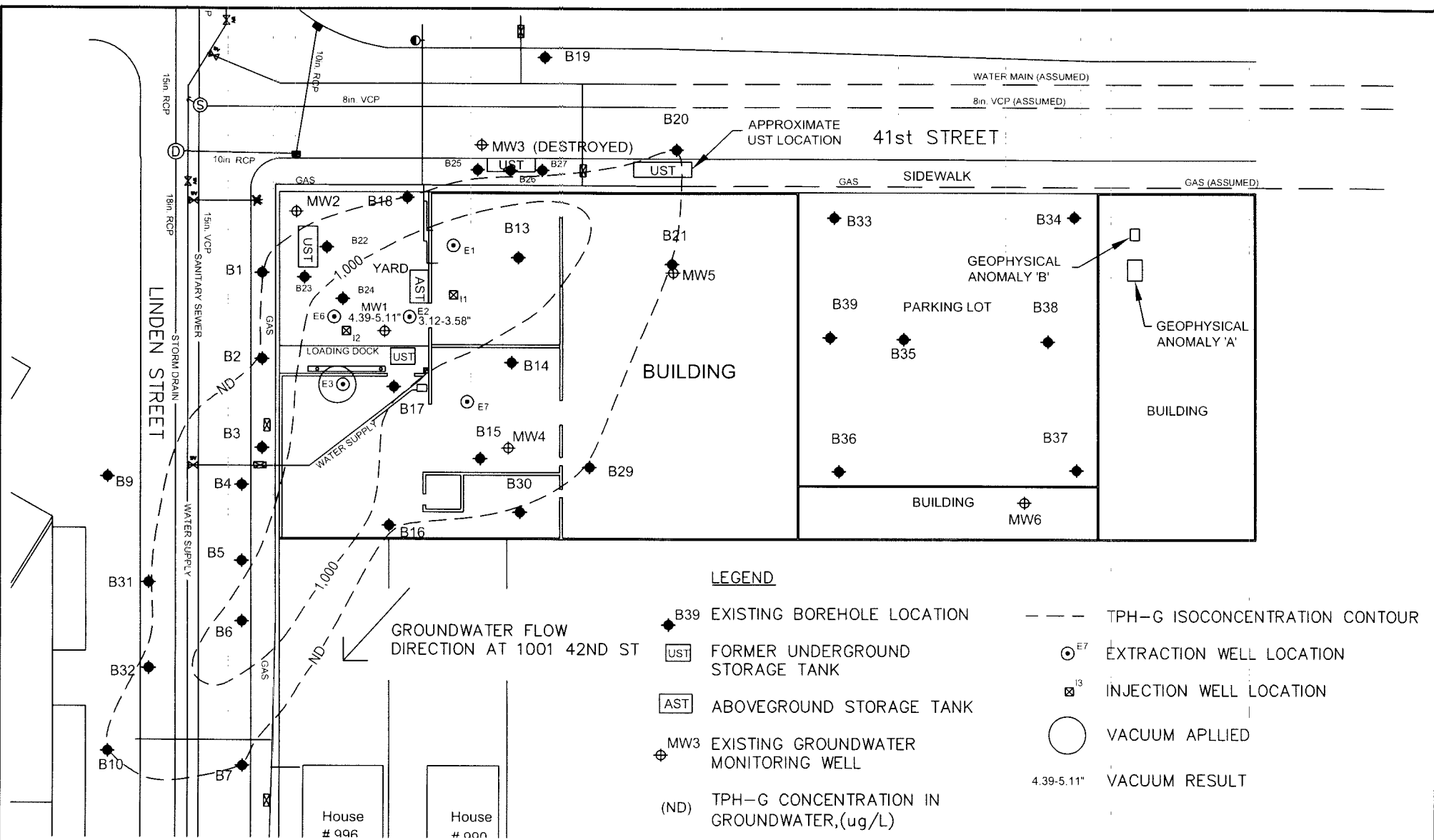
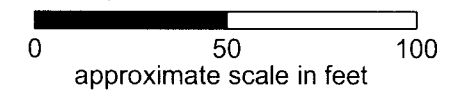


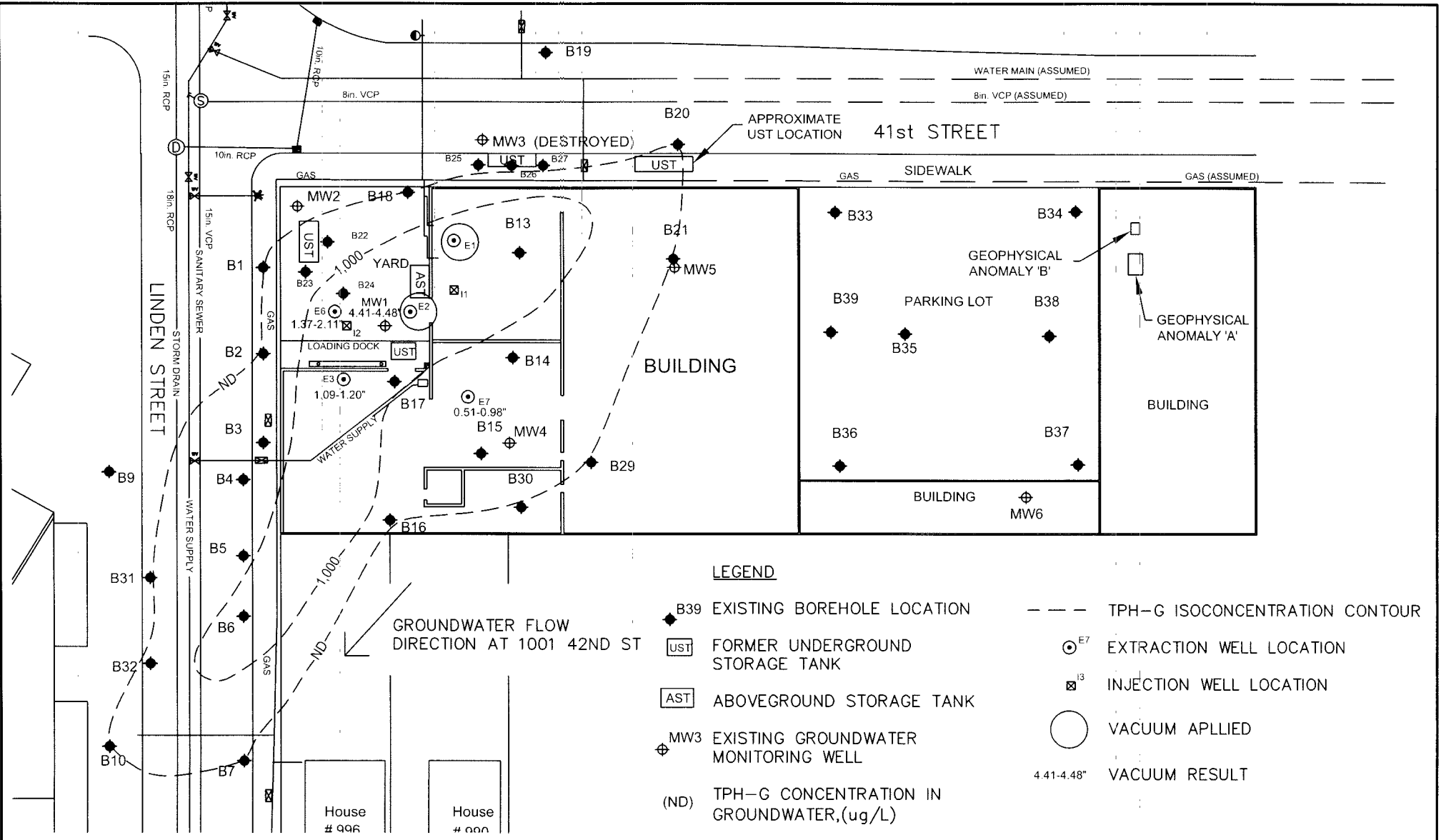
Figure 1
 Site Vicinity Map Showing Radius of Influence
 California Linen Rental Company
 989 41st. Street
 Oakland, California



Based Map From:
 California Utility Survey
 Utility Sketch Plan
 Feb. 14, 2005

RGA Environmental, Inc.
 1466 66th Street
 Emeryville, Ca 94608





LEGEND

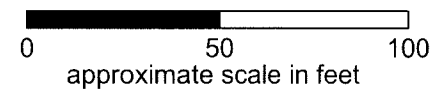
- ◆ B39 EXISTING BOREHOLE LOCATION
- UST FORMER UNDERGROUND STORAGE TANK
- AST ABOVEGROUND STORAGE TANK
- ⊕ MW3 EXISTING GROUNDWATER MONITORING WELL
- (ND) TPH-G CONCENTRATION IN GROUNDWATER, (ug/L)
- TPH-G ISOCONCENTRATION CONTOUR
- ⊙ E7 EXTRACTION WELL LOCATION
- ⊠ I3 INJECTION WELL LOCATION
- VACUUM APPLIED
- 4.41-4.48" VACUUM RESULT

Figure 2
 Site Vicinity Map Showing Radius of Influence
 California Linen Rental Company
 989 41st. Street
 Oakland, California



Based Map From:
 California Utility Survey
 Utility Sketch Plan
 Feb. 14, 2005

RGA Environmental, Inc.
 1466 66th Street
 Emeryville, Ca 94608



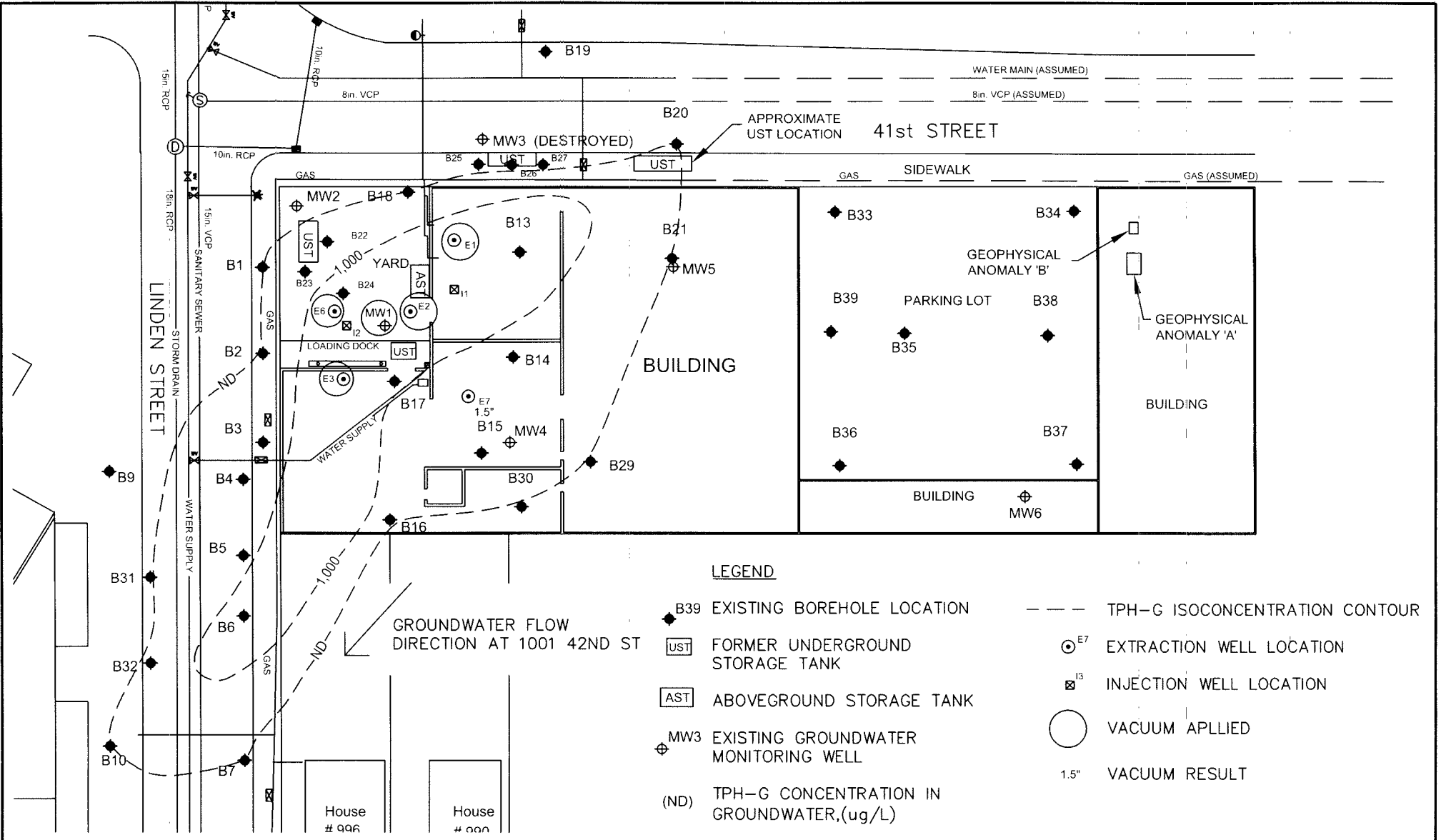
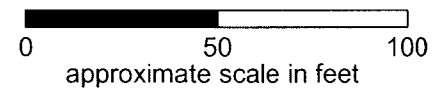


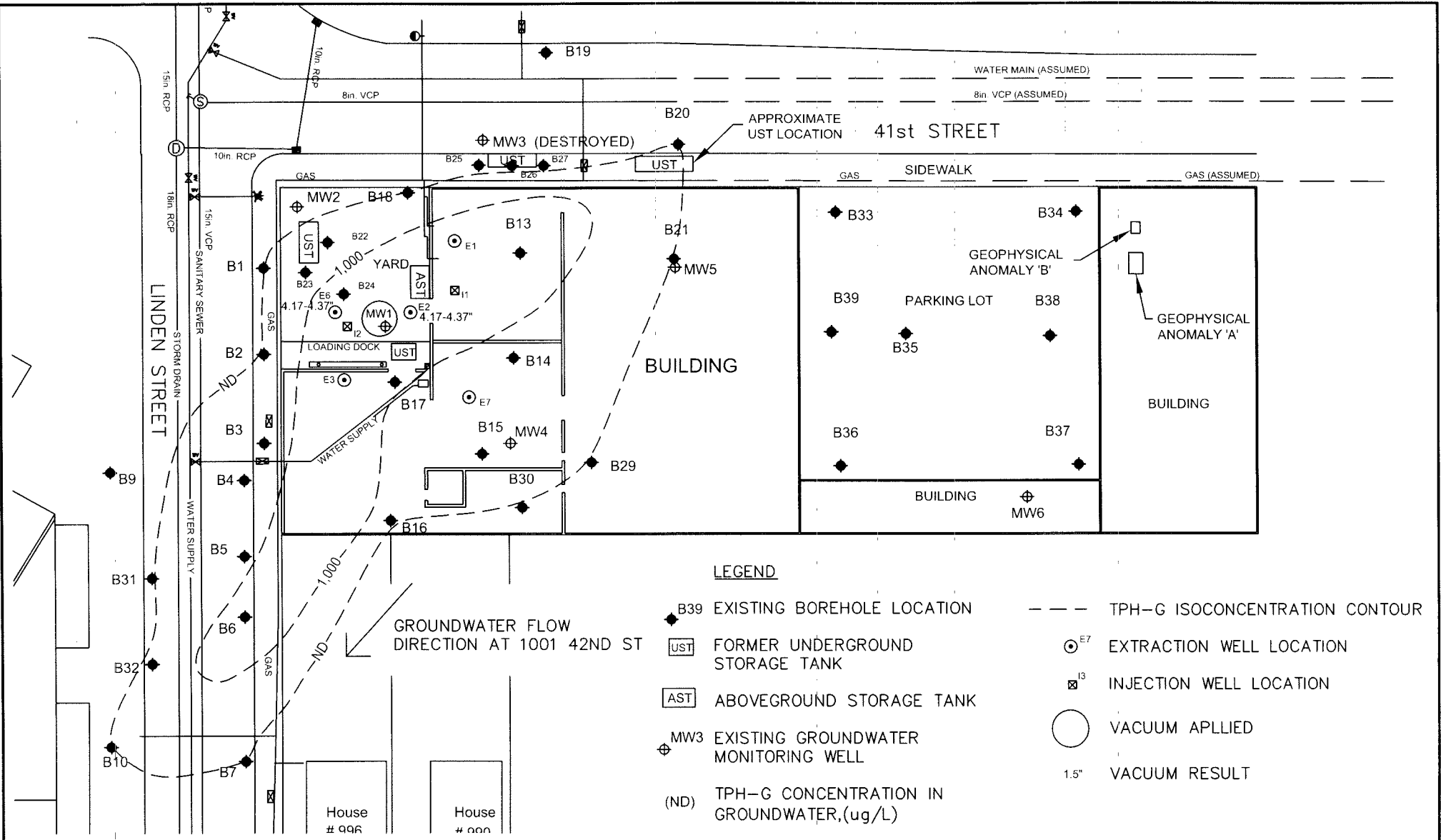
Figure 3
 Site Vicinity Map Showing Radius of Influence
 California Linen Rental Company
 989 41st. Street
 Oakland, California



Based Map From:
 California Utility Survey
 Utility Sketch Plan
 Feb. 14, 2005

RGA Environmental, Inc.
 1466 66th Street
 Emeryville, Ca 94608





LEGEND

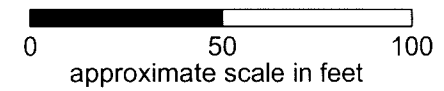
- ◆ B39 EXISTING BOREHOLE LOCATION
- ⊠ UST FORMER UNDERGROUND STORAGE TANK
- ⊠ AST ABOVEGROUND STORAGE TANK
- ⊕ MW3 EXISTING GROUNDWATER MONITORING WELL
- (ND) TPH-G CONCENTRATION IN GROUNDWATER, (ug/L)
- TPH-G ISOCONCENTRATION CONTOUR
- ⊕^{E7} EXTRACTION WELL LOCATION
- ⊠^{I3} INJECTION WELL LOCATION
- VACUUM APPLIED
- 1.5" VACUUM RESULT

Figure 4
 Site Vicinity Map Showing Radius of Influence
 California Linen Rental Company
 989 41st. Street
 Oakland, California



Based Map From:
 California Utility Survey
 Utility Sketch Plan
 Feb. 14, 2005

RGA Environmental, Inc.
 1466 66th Street
 Emeryville, Ca 94608



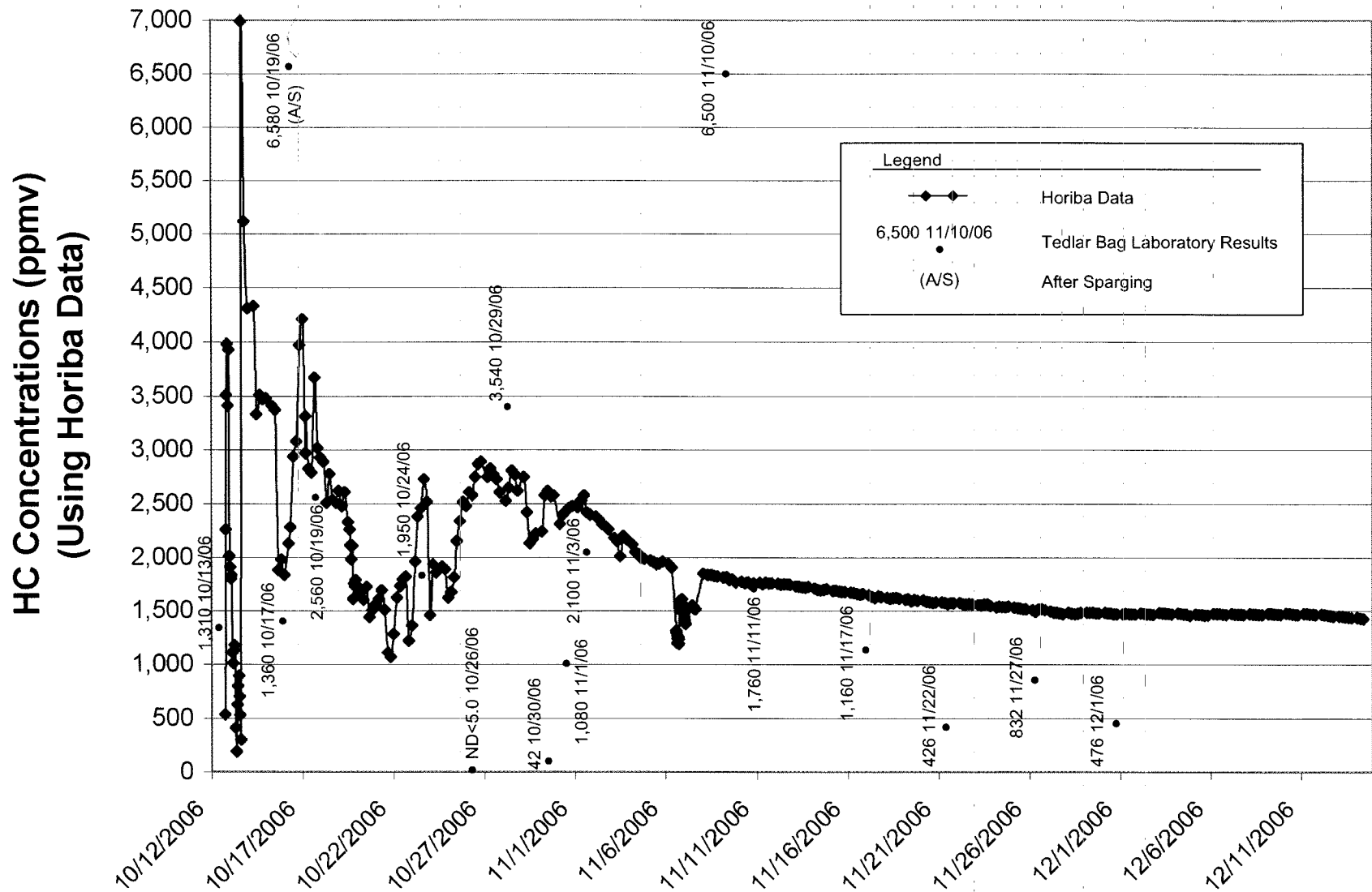


Figure 5
 Total Inlet Hydrocarbon Concentrations vs Time (60 Days) with Lab Results Superimposed
 California Linen Rental Company
 989 41st. Street
 Oakland, California

Based From:
 CalClean, Inc.
 December 2006

RGA Environmental, Inc.
 1466 66th Street
 Emeryville, Ca 94608

No Scale

Vapor Extraction

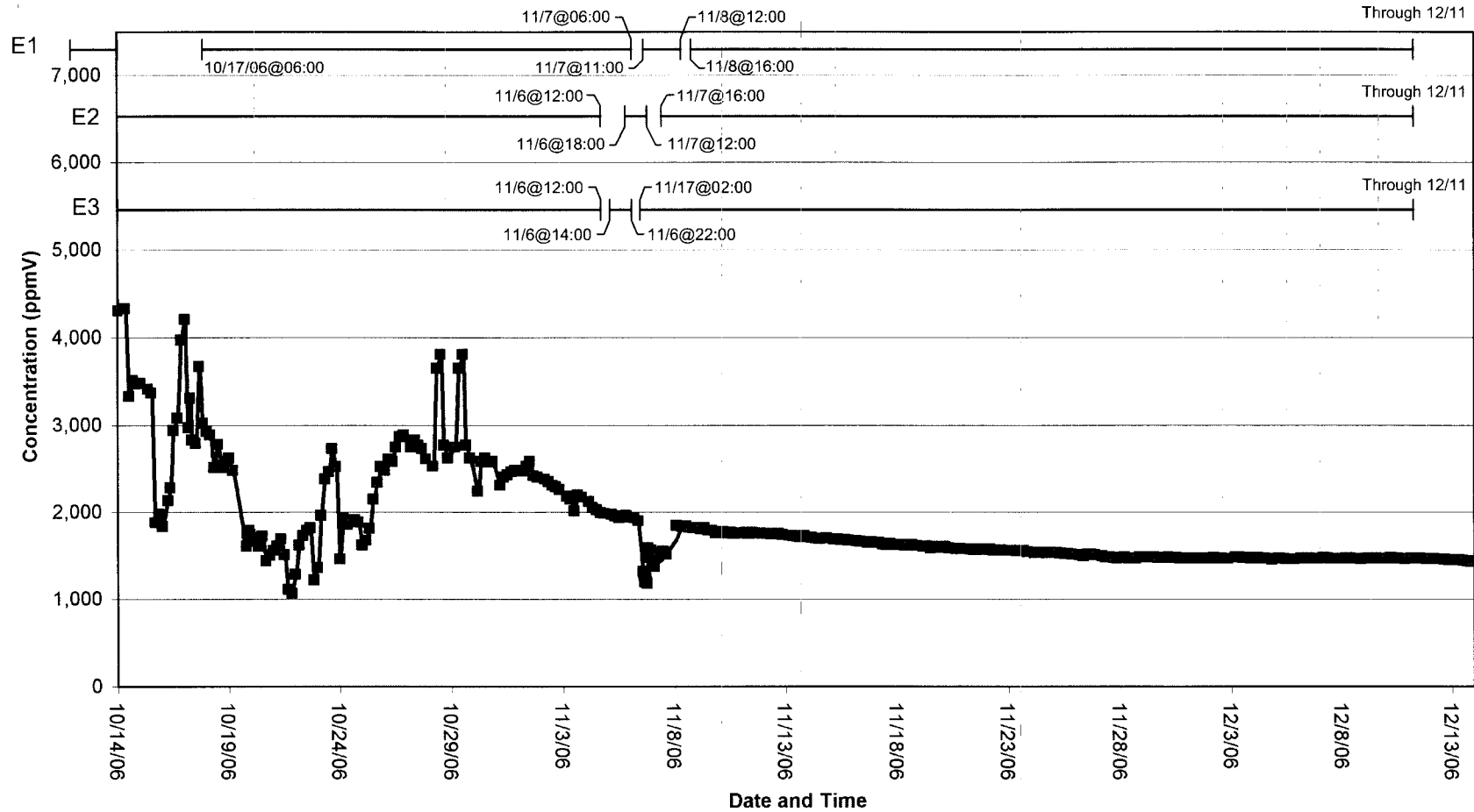


Figure 6
 Vapor Extraction for Extraction Wells E1, E2, and E3
 California Linen Rental Company
 989 41st. Street
 Oakland, California

Based From:
 CalClean, Inc.
 December 2006

RGA Environmental, Inc.
 1466 66th Street
 Emeryville, Ca 94608

No Scale

Vapor Extraction

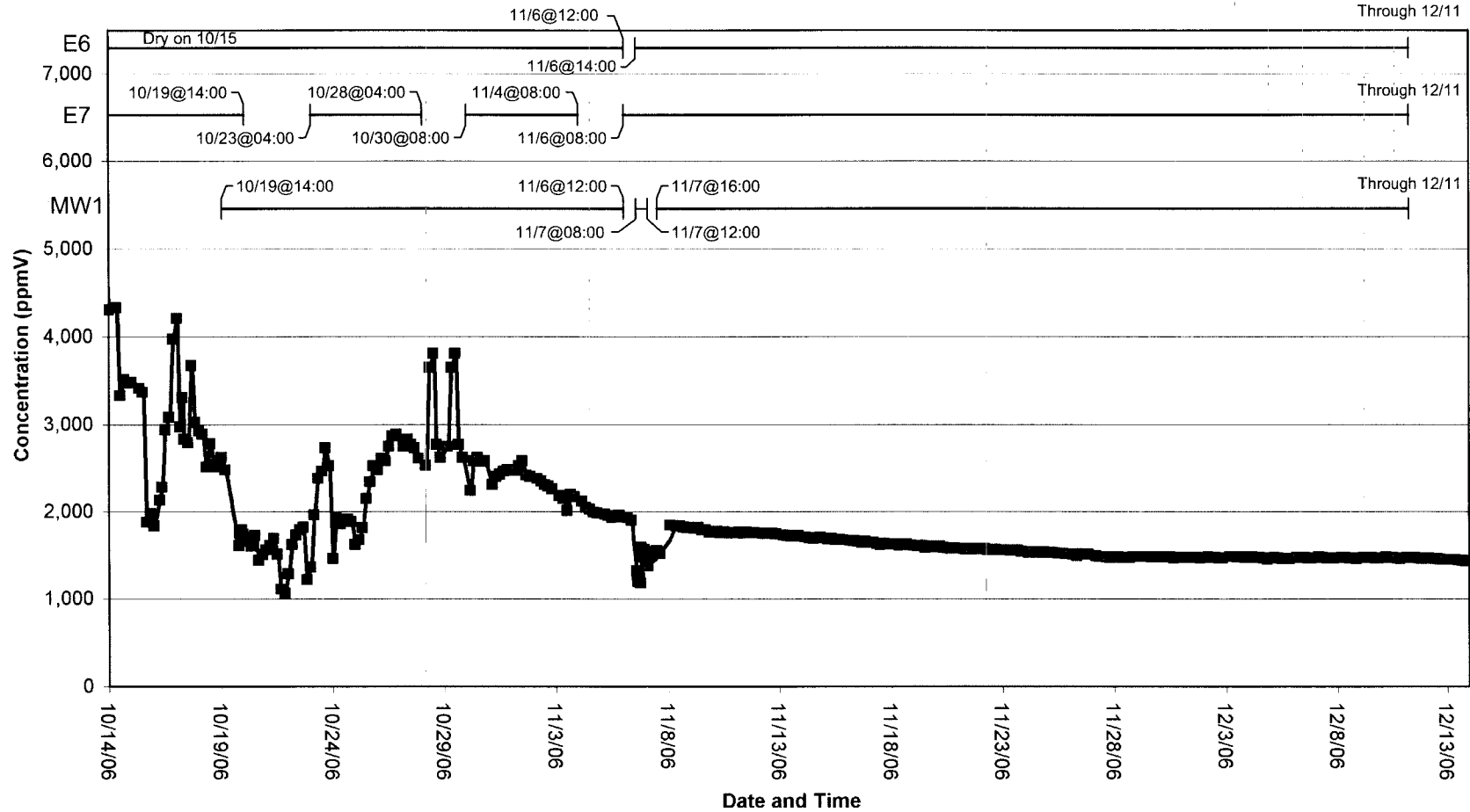


Figure 7
 Vapor Extraction for Extraction Wells E6 and E7, and Monitoring Well MW1
 California Linen Rental Company
 989 41st. Street
 Oakland, California

Based From:
 CalClean, Inc.
 December 2006

RGA Environmental, Inc.
 1466 66th Street
 Emeryville, Ca 94608

No Scale

Figure 8

Total Inlet HC Concentrations vs Time (200 Days)
California Linen, Oakland, CA - 10/12/06-3/19/07, 4/2-5/14/07

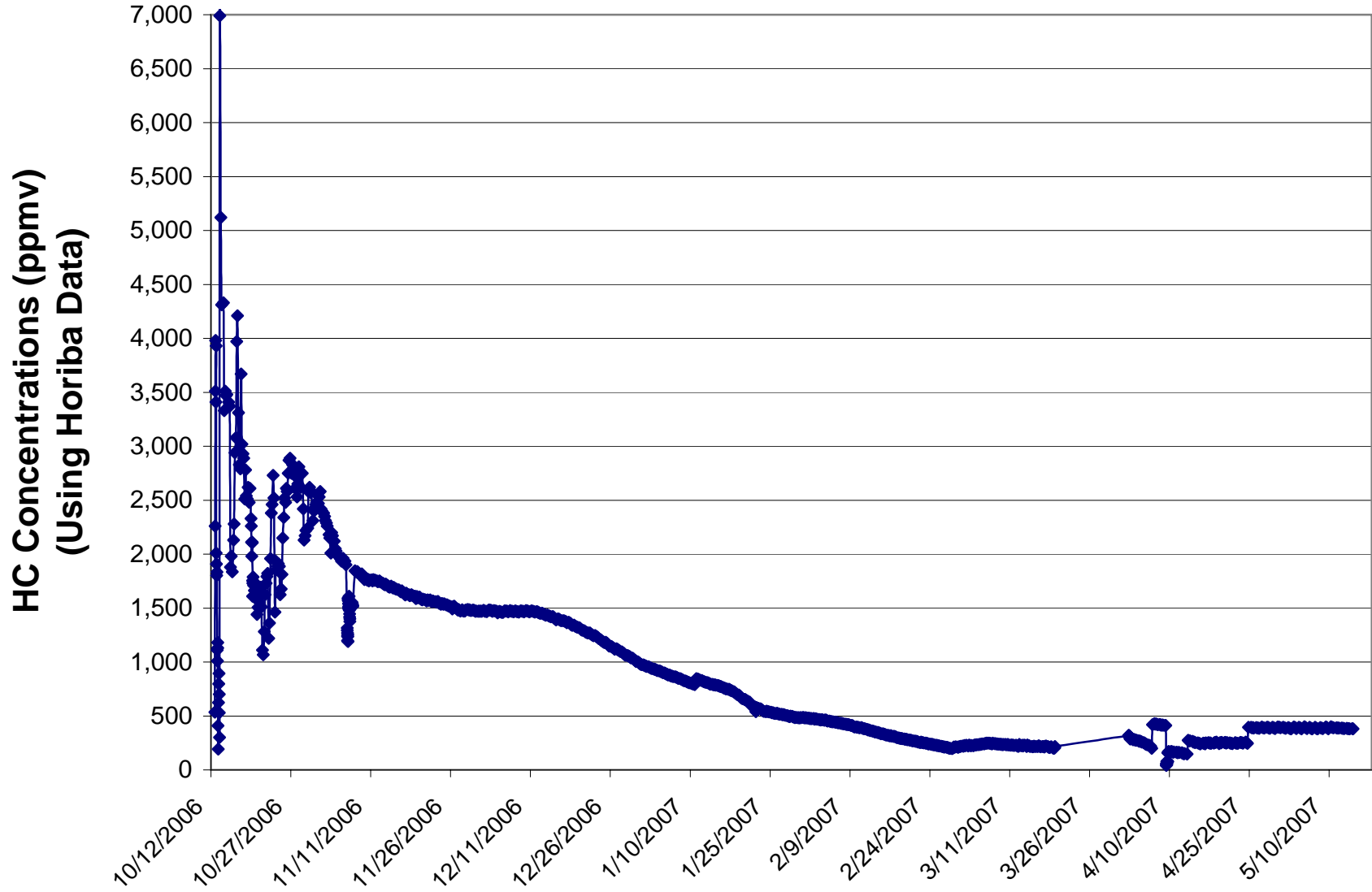
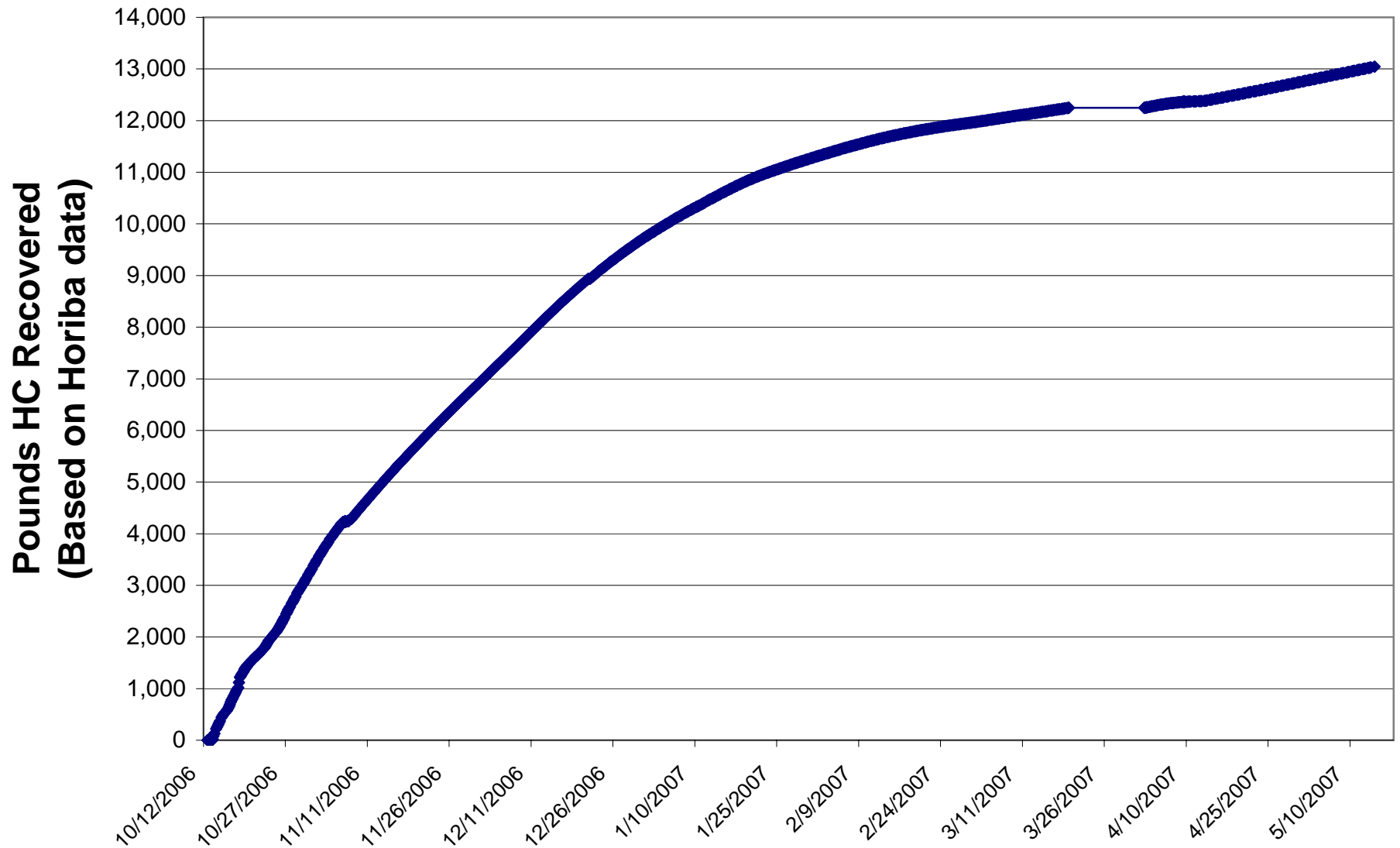


Figure 9
Cumulative HC Recovered Over 200 Days
California Linen, Oakland, CA - 10/12/06-3/19/07, 4/2-5/14/07



APPENDIX A

- Cal Clean High Vacuum Dual Phase Extraction and Treatment Event Report, December 1, 2006.
- Cal Clean High Vacuum Dual Phase Extraction and Treatment Event Report, January 8, 2007.
- Cal Clean High Vacuum Dual Phase Extraction and Treatment Event Report, January 28, 2007.
- Cal Clean High Vacuum Dual Phase Extraction and Treatment Event Report, February 28, 2007.
- Cal Clean High Vacuum Dual Phase Extraction and Treatment Event Report, April 2, 2007.

**CalClean High Vacuum Dual Phase Extraction
and Treatment Event Report, December 1, 2006**

CALCLEAN INC.

"A Partner in Protecting California's Waters"

December 1, 2006

California Linen Rental Company
989 41st Street
Oakland, CA 94608

ATTN: MR. JOEL PITNEY

SITE: CALIFORNIA LINEN
989 41ST STREET
OAKLAND, CALIFORNIA

RE: HIGH VACUUM DUAL PHASE EXTRACTION
AND TREATMENT EVENT REPORT

Dear Mr. Pitney:

CalClean Inc. is submitting this High Vacuum Dual Phase Extraction and Treatment Event Report for the above referenced site. This report includes all activities performed during the dates of October 12 to November 11, 2006.

From October 12 to November 11, 2006, CalClean performed a 30-day high vacuum dual phase extraction (HVDPE) event on several onsite wells using a low-noise, truck-mounted 450-CFM high-vacuum liquid ring blower along with a Bay Area Air Quality Management District (BAAQMD) various locations permitted propane-fired thermal oxidizer (Plant No. 12568). This technology allows hydrocarbons to be simultaneously removed from the vadose zone, capillary fringe, and saturated soil zone. A high vacuum was applied for vapor extraction and drawdown of the groundwater table around the extraction wells, while vacuum and vapor flow rates were modified to optimize recovery of vapor, free-product (if any) and dissolved-phase hydrocarbons.

During the event, the high vacuum dual phase extraction (HVDPE) system was connected to various wells individually or in combination. After a short-term test was conducted in several extraction wells, high vacuum dual phase extraction was performed at various times in wells W-1, E-2, E-3, E-6, E-7 and MW-1. On October 19, 2006, air-sparging using an oil-free air compressor was conducted in wells I-1 and I-2. HVDPE activities were conducted for a total of 30 days during the HVDPE event.

Vapor samples were collected in Tedlar bags from each extraction well when first connected, during the event and then again at the end of the event. Combined influent samples were also collected during the event. The laboratory results, listed in Table 1 and laboratory reports included in Attachment 1, indicate the following:

- The starting Total Petroleum Hydrocarbons as Gasoline (TPH-G) vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 2,650 ppmv, 860 ppmv, 2,370 ppmv, 3,700 ppmv, and 8,800 ppmv, respectively. The ending TPH-G vapor concentrations were 1,490 ppmv, 458 ppmv, 570 ppmv, 619 ppmv, and 1,060 ppmv, respectively. The vapor concentration in well E-7 was 344 ppmv. The starting and ending Combined well TPH-G vapor concentrations were 1,310 ppmv and 1,760 ppmv, respectively.
- The starting Benzene vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 18 ppmv, 0.39 ppmv, 23 ppmv, 20 ppmv, and 68 ppmv, respectively. The ending Benzene vapor concentrations were 9.7 ppmv, 0.7 ppmv, 0.67 ppmv, 0.67 ppmv, and 6.7 ppmv, respectively. The Benzene vapor concentration in well E-7 was 0.44 ppmv. The starting and ending Combined well Benzene vapor concentrations were 8.5 ppmv and 13 ppmv, respectively.

The total equivalent amount of hydrocarbons recovered through vapor extraction during the 30-day event was 6,347.54 pounds (based on laboratory data), and 4,695.60 pounds (based on the Horiba field organic vapor analyzer data) with an average of **5,521.57 pounds**. The cumulative tabulation of recovered hydrocarbons (based on laboratory data) is provided in Table 2. The cumulative tabulation of recovered hydrocarbons (based on the field organic vapor analyzer data) is provided in Table 3. These results indicate that dual-phase vacuum extraction using a mobile high-vacuum system is acting as an effective remedial technology at this site in reducing Total Petroleum Hydrocarbons as Gasoline, BTEX and MtBE constituent concentrations in the vadose and saturated zone.

The total volume of hydrocarbon-affected groundwater recovered from the extraction wells during the HVDPE event was approximately 15,520 gallons. The extracted water was treated onsite in a granular activated carbon canister system in accordance with the sewer discharge requirements for the city of Oakland.

The following attachments are included to document the HVDPE event at the site:

Table 1	Results of Laboratory Analysis of Influent Vapor Samples
Table 2	High Vacuum Dual Phase Extraction Spreadsheet (using Lab Data)
Figure 1	Total Inlet HC Concentrations versus Time (30-Days, Using Lab Data)
Figure 2	Cumulative HC Recovered over 30 Days (using Lab Data)
Table 3	High Vacuum Dual Phase Extraction Data Spreadsheet (using Horiba Data)
Figure 3	Total Inlet HC Concentrations versus Time (30-Days, Using Horiba Data)
Figure 4	Cumulative HC Recovered over 30 Days (using Horiba Data)
Attachment 1	Laboratory Reports
Attachment 2	High Vacuum Dual Phase Extraction Field Data Sheets

High Vacuum Dual Phase Extraction and Treatment Report
California Linen, Oakland, CA
December 1, 2006

It has been a pleasure as we continue to work on this project. If you have any questions regarding this report, please contact us at (714) 734-9137 or via cell phone at (714) 936-2706.

Sincerely,

CALCLEAN INC.



Noel Sheno
Principal Engineer

Attachments

Cc: Mr. Paul King, P&D Environmental

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-1	10/13/2006 0500	2,650	18	276	62	87
E-1	11/1/2006 1140	1,750	3.6	1.3	19	70
E-1	11/11/2006 0850	1,490	9.7	8.9	6	24
E-2	11/1/2006 1210	860	0.39	2.2	11	38
E-2	11/11/2006 0900	458	0.7	2.2	3.3	18
E-3	10/13/2006 1000	2,370	23	53	20	69
E-3	11/1/2006 1225	1,040	2.6	5.4	9.2	42
E-3	11/11/2006 0910	570	0.67	2	3.8	21
E-6	10/13/2006 0100	3,700	20	115	78	330
E-6	11/1/2006 1155	962	2.4	5.3	11	40
E-6	11/11/2006 0920	619	0.67	2.1	4.1	22

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
California Linen
Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-7	10/13/2006 1400	344	0.44	3	1.2	3.6
MW-1	10/12/2006 2200	8,800	68	228	73	255
MW-1	11/1/2006 1235	1,260	3.2	7.2	11	44
MW-1	11/11/2006 0930	1,060	6.7	6.8	5.1	24
COMBINED	10/13/2006 1600	1,310	8.5	8.4	13	38
COMBINED	10/17/2006 1400	1,360	8.8	8.9	13	39
COMBINED	10/19/2006 1300	2,560	9.6	44	44	171
COMBINED	10/19/2006 1500	6,580	28	139	75	224
COMBINED	10/24/2006 1200	1,950	7.1	16	12	26
COMBINED	10/29/2006 1700	3,540	12	27	68	249
COMBINED	11/1/2006 1130	1,080	3.1	7.3	11	40
COMBINED	11/3/2006 1600	2,100	9.5	14	14	51

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	11/10/2006 0010	6,500	63	28	12	39
COMBINED	11/11/2006 0840	1,760	13	11	5.6	23

Notes:

ppmv = parts per million by volume THP-G, BTEX analyzed by EPA 8015/8021

TPH - g = total petroleum hydrocarbons - gasoline

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00	25	22	535	0.00	0.00	0
10/13/2006 1:00	25	27	3,700	4.94	0.79	4.94
10/13/2006 5:00	25	25	2,650	4.50	0.72	9.44
10/13/2006 10:00	25	26	2,370	4.36	0.70	13.80
10/13/2006 14:00	25	24	344	1.85	0.30	15.64
10/13/2006 16:00	15	210	1,310	2.63	0.42	18.28
10/17/2006 14:00	15	201	1,360	351.11	56.20	369.39
10/19/2006 13:00	15	295	2,560	311.04	49.79	680.43
10/19/2006 15:00	13	230	6,580	32.67	5.23	713.10
10/24/2006 12:00	16	215	1,950	1,511.65	241.96	2,224.75
10/29/2006 17:00	15	231	3,540	1,041.78	166.75	3,266.53
11/1/2006 11:30	15	226	1,080	477.90	76.49	3,744.43
11/3/2006 16:00	15	229	2,100	258.56	41.39	4,002.98
11/10/2006 0:10	15	211	6,500	1,959.87	313.71	5,962.86
11/11/2006 8:40	15	210	1,760	384.68	61.57	6,347.54
TOTAL HC RECOVERED* - LAB DATA				6,347.54	1,016.01	
TOTAL HC RECOVERED** - FIELD ANALYZER DATA				4,695.60	751.60	
Average HC Recovered*** (Field Analyzer/Lab Data)				5,521.57	883.80	

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)

TOTAL GROUNDWATER RECOVERED	15,520
------------------------------------	---------------

in of Hg = inches of mercury

scfm = standard cubic feet per minute

* Concentration data based on laboratory data.

** Based on Horiba field analyzer data.

*** Average HC Recovered using Laboratory and Horiba data

ppmv = parts per million by volume

gal = gallons

lbs = pounds

Figure 1
Total Inlet HC Concentrations vs Time (30 Days)
California Linen, Oakland, CA - 10/12-11/11/06

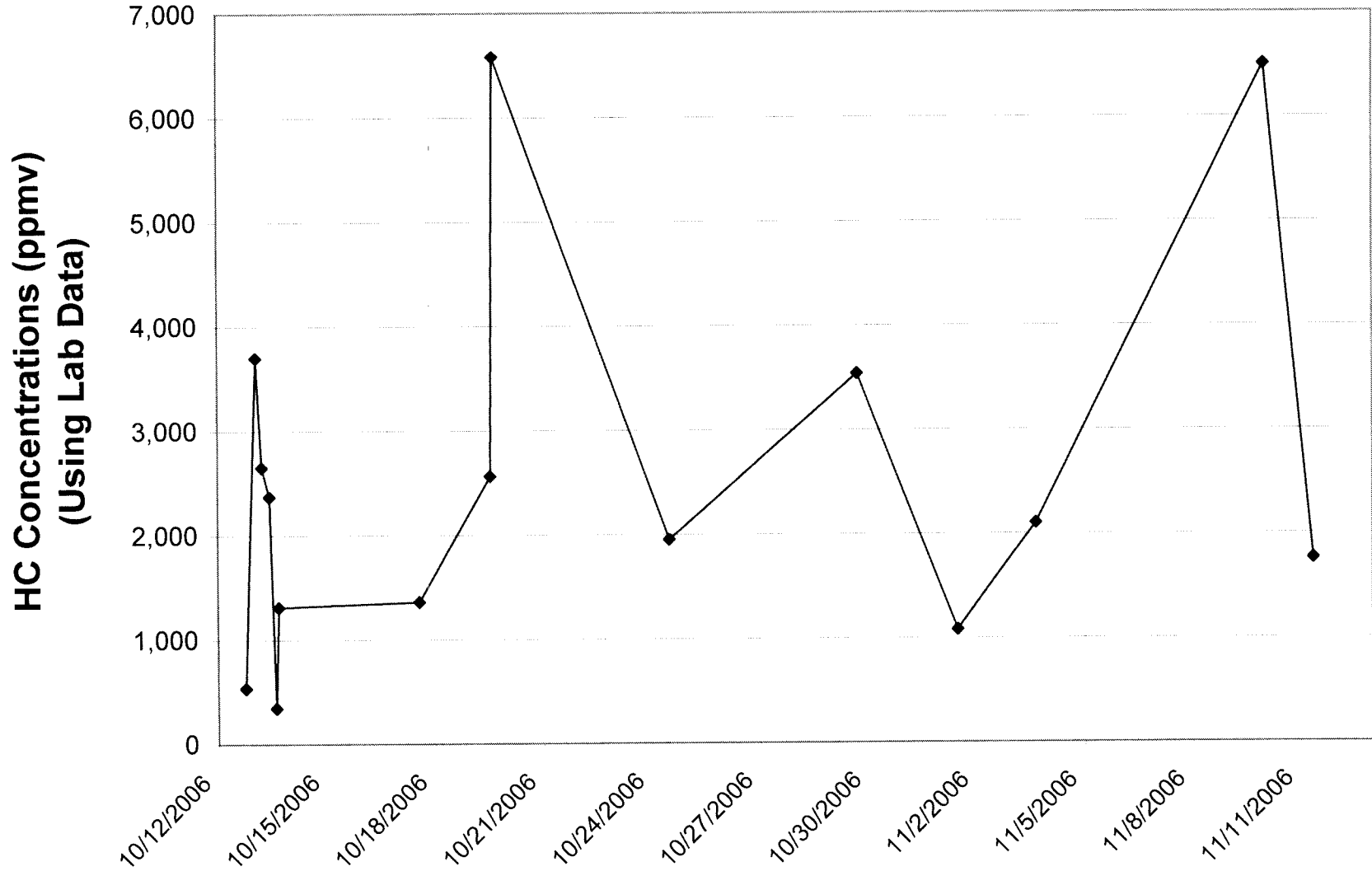
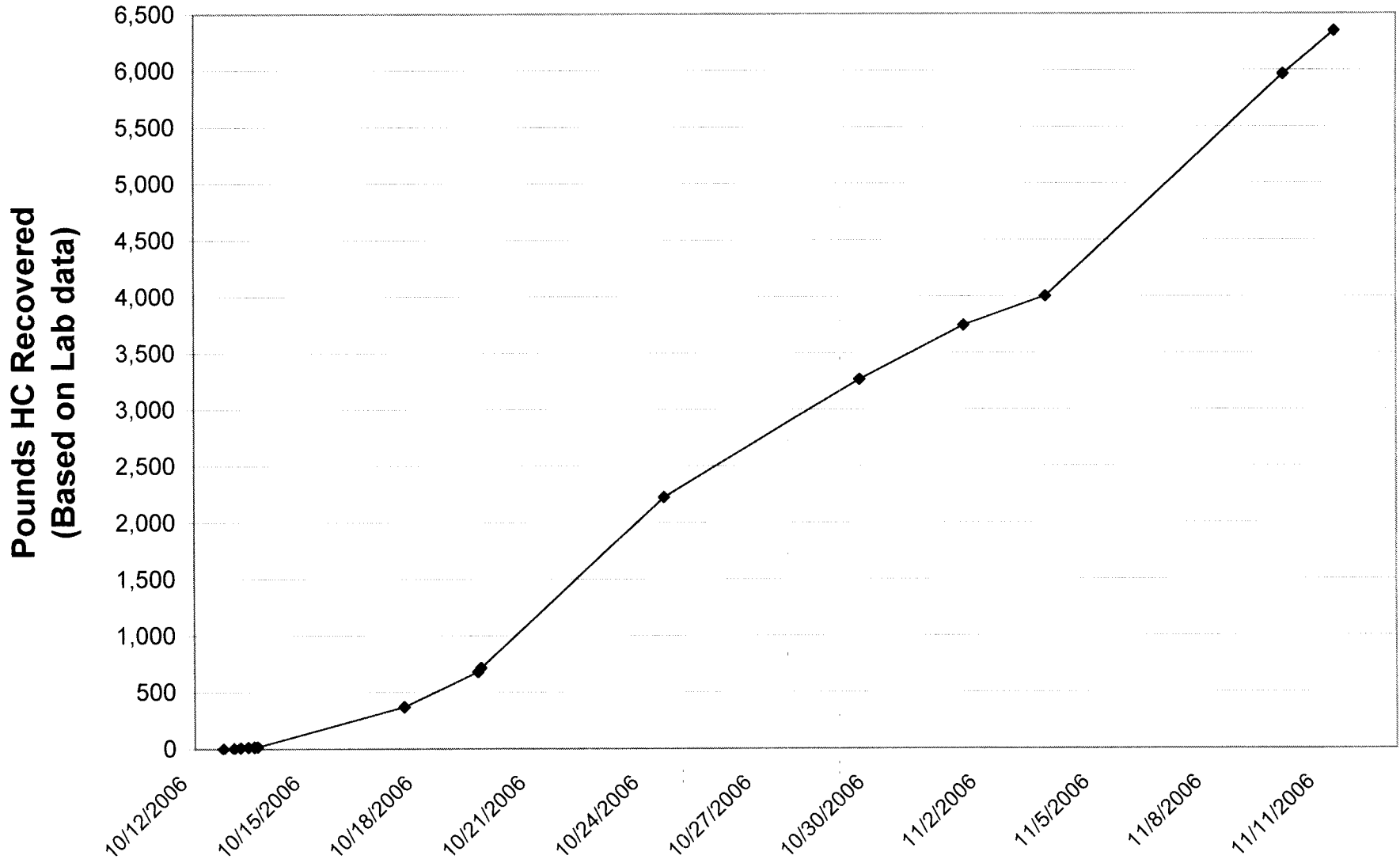


Figure 2
Cumulative HC Recovered Over 30 Days
California Linen, Oakland, CA - 10/12-11/11/06



**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00						25	22	535	3	0.00	0.00	0
10/12/2006 19:00						25	23	2,260		0.43	0.07	0.43
10/12/2006 20:00						25	28	3,510		1.00	0.16	1.43
10/12/2006 21:00						25	25	3,980		1.35	0.22	2.78
10/12/2006 22:00						25	30	3,410		1.38	0.22	4.16
10/12/2006 23:00						25	28	3,930		1.45	0.23	5.61
10/13/2006 0:00						25	22	2,010		1.01	0.16	6.62
10/13/2006 1:00						25	27	1,909		0.65	0.10	7.28
10/13/2006 2:00						25	29	1,802		0.71	0.11	7.99
10/13/2006 3:00						25	21	1,833		0.62	0.10	8.60
10/13/2006 4:00						25	20	1,110		0.41	0.07	9.01
10/13/2006 5:00						25	25	1,010		0.32	0.05	9.34
10/13/2006 6:00						25	28	1,130		0.39	0.06	9.73
10/13/2006 7:00						25	26	1,180		0.42	0.07	10.15
10/13/2006 8:00						25	26	410		0.28	0.05	10.43
10/13/2006 9:00						25	30	192		0.11	0.02	10.55
10/13/2006 10:00						25	28	625		0.16	0.03	10.71
10/13/2006 11:00						25	24	797		0.25	0.04	10.96
10/13/2006 12:00						25	23	895		0.27	0.04	11.23
10/13/2006 13:00						25	26	701		0.27	0.04	11.50
10/13/2006 14:00						25	25	530		0.21	0.03	11.71
10/13/2006 15:00						25	29	302		0.15	0.02	11.86
10/13/2006 16:00						15	210	6,990		5.93	0.95	17.79
10/13/2006 20:00						15	181	5,120		64.47	10.32	82.26
10/14/2006 0:00						15	183	4,310		46.73	7.48	129.00
10/14/2006 8:00						15	199	4,330		89.87	14.39	218.87
10/14/2006 12:00						15	201	3,330		41.72	6.68	260.58

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/14/2006 16:00						15	183	3,510		35.76	5.72	296.34
10/14/2006 20:00						15	195	3,470		35.92	5.75	332.27
10/15/2006 0:00						15	191	3,480		36.52	5.85	368.79
10/15/2006 8:00						15	187	3,410		70.92	11.35	439.71
10/15/2006 12:00						15	193	3,370		35.08	5.61	474.79
10/15/2006 16:00						15	190	1,880		27.38	4.38	502.16
10/15/2006 20:00						15	200	1,980		20.50	3.28	522.66
10/16/2006 0:00						15	195	1,835		20.52	3.28	543.18
10/16/2006 6:00						15	203	2,130		32.23	5.16	575.41
10/16/2006 8:00						15	199	2,280		12.07	1.93	587.47
10/16/2006 12:00						15	208	2,940		28.93	4.63	616.40
10/16/2006 16:00						15	215	3,080		34.67	5.55	651.07
10/16/2006 20:00						15	220	3,970		41.75	6.68	692.82
10/17/2006 0:00						15	210	4,210		47.89	7.67	740.71
10/17/2006 4:00						15	193	2,970		39.40	6.31	780.11
10/17/2006 4:00						15	205	3,310		0.00	0.00	780.11
10/17/2006 8:00						15	225	2,830		35.95	5.75	816.05
10/17/2006 12:00						15	202	2,790		32.67	5.23	848.73
10/17/2006 16:00						15	201	3,670		35.45	5.67	884.17
10/17/2006 20:00						15	210	3,020		37.44	5.99	921.61
10/18/2006 0:00						15	199	2,930		33.13	5.30	954.74
10/18/2006 4:00						15	204	2,890		31.93	5.11	986.67
10/18/2006 8:00						15	195	2,510		29.33	4.70	1,016.01
10/18/2006 12:00						15	1201	2,780		100.54	16.09	1,116.55
10/18/2006 16:00						15	210	2,540		102.20	16.36	1,218.75
10/18/2006 20:00						15	206	2,510		28.60	4.58	1,247.36

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/19/2006 0:00						15	200	2,620		28.36	4.54	1,275.71
10/19/2006 4:00						15	215	2,480		28.82	4.61	1,304.53
10/19/2006 8:00						15	195	2,610		28.41	4.55	1,332.94
10/19/2006 12:00						15	295	2,330		32.96	5.28	1,365.90
10/19/2006 14:00						13	230	2,260		16.40	2.63	1,382.30
10/19/2006 15:00						13	234	2,110		6.90	1.10	1,389.21
10/19/2006 16:00						13	261	1,980		6.89	1.10	1,396.10
10/19/2006 17:00						13	260	2,110		7.25	1.16	1,403.35
10/19/2006 18:00						13	245	2,105		7.25	1.16	1,410.59
10/19/2006 19:00						13	223	1,610		5.92	0.95	1,416.51
10/19/2006 20:00						13	220	1,755		5.07	0.81	1,421.59
10/19/2006 21:00						13	219	1,731		5.21	0.83	1,426.80
10/19/2006 22:00						13	223	1,789		5.30	0.85	1,432.09
10/19/2006 23:00						13	225	1,740		5.38	0.86	1,437.47
10/20/2006 0:00						13	230	1,710		5.34	0.86	1,442.82
10/20/2006 4:00						13	233	1,663		21.26	3.40	1,464.08
10/20/2006 8:00						13	220	1,603		20.14	3.22	1,484.22
10/20/2006 12:00						13	236	1,723		20.65	3.31	1,504.87
10/20/2006 16:00						13	210	1,441		19.21	3.08	1,524.08
10/20/2006 20:00						15	200	1,507		16.46	2.63	1,540.54
10/21/2006 0:00						15	215	1,560		17.33	2.77	1,557.87
10/21/2006 4:00						13	230	1,610		19.21	3.07	1,577.07
10/21/2006 8:00						13	235	1,693		20.91	3.35	1,597.99
10/21/2006 12:00						15	201	1,510		19.01	3.04	1,617.00
10/21/2006 16:00						15	200	1,110		14.30	2.29	1,631.30
10/21/2006 20:00						15	205	1,067		12.00	1.92	1,643.31

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/22/2006 0:00						15	225	1,283		13.76	2.20	1,657.07
10/22/2006 4:00						15	225	1,623		17.80	2.85	1,674.87
10/22/2006 8:00						15	221	1,731		20.37	3.26	1,695.24
10/22/2006 12:00						15	218	1,793		21.06	3.37	1,716.30
10/22/2006 16:00						15	220	1,821		21.55	3.45	1,737.85
10/22/2006 20:00						15	195	1,220		17.18	2.75	1,755.03
10/23/2006 0:00						15	230	1,362		14.94	2.39	1,769.97
10/23/2006 4:00						15	225	1,960		20.58	3.29	1,790.55
10/23/2006 8:00						15	227	2,380		26.71	4.28	1,817.26
10/23/2006 12:00						15	219	2,460		29.39	4.70	1,846.65
10/23/2006 16:00						15	223	2,730		31.23	5.00	1,877.88
10/23/2006 20:00						16	217	2,520		31.45	5.03	1,909.33
10/24/2006 0:00						17	211	1,462		23.20	3.71	1,932.54
10/24/2006 4:00						17	210	1,936		19.48	3.12	1,952.01
10/24/2006 8:00						16	216	1,857		22.00	3.52	1,974.01
10/24/2006 12:00						16	215	1,890		21.99	3.52	1,996.00
10/24/2006 16:00						15	220	1,912		22.52	3.60	2,018.52
10/24/2006 20:00						17	211	1,887		22.29	3.57	2,040.81
10/25/2006 0:00						15	224	1,623		20.79	3.33	2,061.60
10/25/2006 4:00						15	226	1,676		20.21	3.24	2,081.81
10/25/2006 8:00						16	217	1,813		21.04	3.37	2,102.86
10/25/2006 12:00						16	220	2,150		23.58	3.77	2,126.43
10/25/2006 16:00						15	228	2,340		27.39	4.38	2,153.82
10/25/2006 20:00						15	225	2,520		29.97	4.80	2,183.80
10/26/2006 0:00						15	223	2,480		30.50	4.88	2,214.29
10/26/2006 4:00						15	225	2,610		31.05	4.97	2,245.34

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/26/2006 8:00						15	227	2,580		31.94	5.11	2,277.28
10/26/2006 12:00						15	220	2,750		32.44	5.19	2,309.72
10/26/2006 16:00						15	231	2,870		34.51	5.52	2,344.23
10/26/2006 20:00						15	220	2,890		35.37	5.66	2,379.59
10/27/2006 4:00						15	231	2,750		69.26	11.09	2,448.86
10/27/2006 8:00						15	229	2,830		34.95	5.59	2,483.80
10/27/2006 12:00						15	225	2,770		34.61	5.54	2,518.42
10/27/2006 16:00						15	227	2,730		33.85	5.42	2,552.27
10/27/2006 20:00						15	225	2,610		32.86	5.26	2,585.13
10/28/2006 4:00						15	226	2,530		63.12	10.10	2,648.25
10/28/2006 8:00						15	228	2,650		32.02	5.13	2,680.27
10/28/2006 12:00						15	225	2,810		33.68	5.39	2,713.95
10/28/2006 16:00						15	219	2,770		33.73	5.40	2,747.68
10/28/2006 20:00						15	230	2,620		32.95	5.27	2,780.63
10/29/2006 4:00						15	221	2,750		65.95	10.56	2,846.57
10/29/2006 8:00						15	225	2,420		31.39	5.03	2,877.97
10/29/2006 12:00						15	230	2,130		28.19	4.51	2,906.15
10/29/2006 16:00						15	231	2,170		26.99	4.32	2,933.14
10/29/2006 20:00						15	220	2,220		26.96	4.31	2,960.10
10/30/2006 4:00						15	221	2,240		53.56	8.57	3,013.66
10/30/2006 8:00						15	227	2,580		29.40	4.71	3,043.06
10/30/2006 12:00						15	223	2,620		31.86	5.10	3,074.92
10/30/2006 16:00						15	228	2,570		31.87	5.10	3,106.78
10/30/2006 20:00						15	225	2,580		31.76	5.08	3,138.55
10/31/2006 4:00						15	225	2,310		59.92	9.59	3,198.47
10/31/2006 8:00						15	227	2,400		28.99	4.64	3,227.45

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/31/2006 12:00						15	228	2,430		29.92	4.79	3,257.37
10/31/2006 16:00						15	226	2,460		30.23	4.84	3,287.60
10/31/2006 20:00						15	227	2,480		30.47	4.88	3,318.07
11/1/2006 4:00						15	228	2,470		61.33	9.82	3,379.40
11/1/2006 8:00						15	226	2,530		30.91	4.95	3,410.30
11/1/2006 12:00						15	227	2,580		31.52	5.04	3,441.82
11/1/2006 16:00						15	230	2,420		31.11	4.98	3,472.93
11/1/2006 20:00						15	225	2,400		29.86	4.78	3,502.79
11/2/2006 4:00						15	225	2,380		58.57	9.38	3,561.36
11/2/2006 8:00						15	220	2,350		28.66	4.59	3,590.02
11/2/2006 12:00						15	231	2,310		28.61	4.58	3,618.63
11/2/2006 16:00						15	226	2,290		28.62	4.58	3,647.25
11/2/2006 20:00						15	232	2,260		28.37	4.54	3,675.62
11/3/2006 4:00						15	230	2,180		55.86	8.94	3,731.48
11/3/2006 8:00						15	226	2,150		26.88	4.30	3,758.36
11/3/2006 12:00						15	225	2,010		25.54	4.09	3,783.91
11/3/2006 16:00						15	229	2,200		26.02	4.17	3,809.93
11/3/2006 20:00						15	225	2,170		27.01	4.32	3,836.94
11/4/2006 4:00						15	231	2,120		53.27	8.53	3,890.21
11/4/2006 8:00						15	225	2,050		25.89	4.14	3,916.10
11/4/2006 12:00						15	220	2,030		24.72	3.96	3,940.82
11/4/2006 16:00						15	223	1,993		24.26	3.88	3,965.08
11/4/2006 20:00						15	227	1,985		24.37	3.90	3,989.46
11/5/2006 4:00						15	220	1,970		48.14	7.71	4,037.60
11/5/2006 8:00						15	227	1,956		23.89	3.82	4,061.49
11/5/2006 12:00						15	232	1,934		24.31	3.89	4,085.80

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/5/2006 16:00						15	229	1,942		24.33	3.89	4,110.13
11/5/2006 20:00						15	225	1,961		24.13	3.86	4,134.25
11/6/2006 4:00						15	219	1,936		47.12	7.54	4,181.37
11/6/2006 8:00						15	227	1,902		23.31	3.73	4,204.67
11/6/2006 14:00						23	56	1,316		18.60	2.98	4,223.27
11/6/2006 14:30						23	50	1,295		0.47	0.08	4,223.74
11/6/2006 15:00						22	64	1,270		0.50	0.08	4,224.24
11/6/2006 15:30						22	64	1,198		0.54	0.09	4,224.78
11/6/2006 16:00						22	60	1,242		0.51	0.08	4,225.29
11/6/2006 16:30						22	63	1,256		0.52	0.08	4,225.81
11/6/2006 17:00						22	65	1,236		0.54	0.09	4,226.36
11/6/2006 17:30						22	65	1,191		0.54	0.09	4,226.89
11/6/2006 18:00						18	75	1,587		0.66	0.11	4,227.56
11/6/2006 18:30						18	77	1,595		0.82	0.13	4,228.38
11/6/2006 19:00						18	76	1,575		0.83	0.13	4,229.20
11/6/2006 19:30						18	76	1,568		0.81	0.13	4,230.02
11/6/2006 20:00						18	78	1,543		0.82	0.13	4,230.83
11/6/2006 20:30						18	77	1,511		0.81	0.13	4,231.64
11/6/2006 21:00						18	75	1,500		0.78	0.12	4,232.42
11/6/2006 21:30						18	76	1,492		0.77	0.12	4,233.19
11/6/2006 22:00						25	24	1,610		0.53	0.08	4,233.71
11/6/2006 22:30						25	25	1,565		0.26	0.04	4,233.98
11/6/2006 23:00						25	26	1,527		0.27	0.04	4,234.25
11/6/2006 23:30						25	24	1,493		0.26	0.04	4,234.50
11/7/2006 0:00						25	23	1,479		0.24	0.04	4,234.74
11/7/2006 0:30						25	25	1,446		0.24	0.04	4,234.98

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/7/2006 1:00						25	25	1,418		0.24	0.04	4,235.23
11/7/2006 1:30						25	24	1,399		0.23	0.04	4,235.46
11/7/2006 2:00						25	23	1,376		0.22	0.04	4,235.68
11/7/2006 11:00						18	75	1,546		8.77	1.40	4,244.45
11/7/2006 11:30						18	77	1,554		0.80	0.13	4,245.26
11/7/2006 12:00						18	74	1,539		0.79	0.13	4,246.05
11/7/2006 12:30						18	75	1,542		0.78	0.13	4,246.83
11/7/2006 13:00						18	78	1,536		0.80	0.13	4,247.63
11/7/2006 13:30						18	76	1,522		0.80	0.13	4,248.44
11/7/2006 14:00						18	78	1,519		0.80	0.13	4,249.23
11/7/2006 14:30						18	75	1,525		0.79	0.13	4,250.02
11/7/2006 15:00						18	74	1,516		0.77	0.12	4,250.80
11/8/2006 2:00						15	221	1,846		37.13	5.94	4,287.93
11/8/2006 8:00						15	217	1,834		32.92	5.27	4,320.85
11/8/2006 12:00						15	215	1,838		21.60	3.46	4,342.45
11/8/2006 16:00						15	219	1,825		21.64	3.46	4,364.09
11/8/2006 20:00						15	218	1,820		21.69	3.47	4,385.78
11/9/2006 4:00						15	215	1,810		42.80	6.85	4,428.58
11/9/2006 8:00						15	210	1,817		20.99	3.36	4,449.56
11/9/2006 12:00						15	212	1,789		20.72	3.32	4,470.28
11/9/2006 16:00						15	214	1,793		20.78	3.33	4,491.06
11/9/2006 20:00						15	215	1,765		20.78	3.33	4,511.84
11/10/2006 4:00						15	211	1,773		41.04	6.57	4,552.88
11/10/2006 8:00						15	213	1,760		20.40	3.26	4,573.27
11/10/2006 12:00						15	210	1,767		20.31	3.25	4,593.59
11/10/2006 16:00						15	212	1,751		20.21	3.24	4,613.80

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-2 (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	Extraction Well # (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)				
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)		
11/10/2006 20:00						15	215	1,758		20.40	3.27	4,634.20		
11/11/2006 4:00						15	214	1,762		41.12	6.58	4,675.32		
11/11/2006 8:00						15	210	1,751		20.28	3.25	4,695.60		
										TOTAL HC RECOVERED		4,695.60	751.60	
										TOTAL LIQUID RECOVERED			15,520	

Comments: Manual dilution was not opened during the event.

in of Hg = inches of mercury gal = gallons
 scfm = standard cubic feet per minute lbs = pounds
 * Concentrations based on Horiba MEXA 324-JU field organic vapor analyzer, calibrated as hexane
 ** Inlet flow measured through orifice tube and converted from acfm to reported scfm

Figure 3
Total Inlet HC Concentrations vs Time (30 Days)
California Linen, Oakland, CA - 10/12-11/11/06

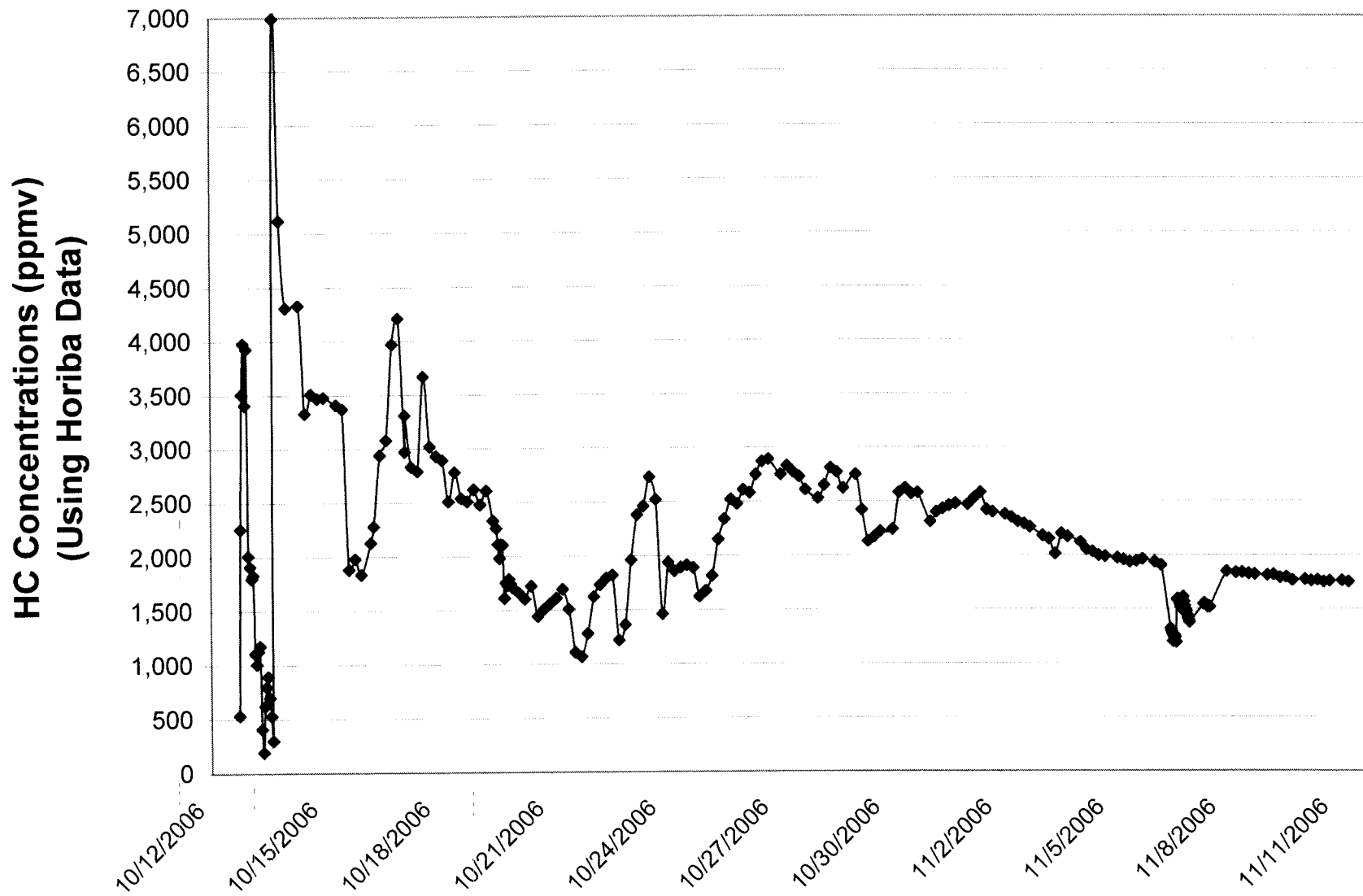
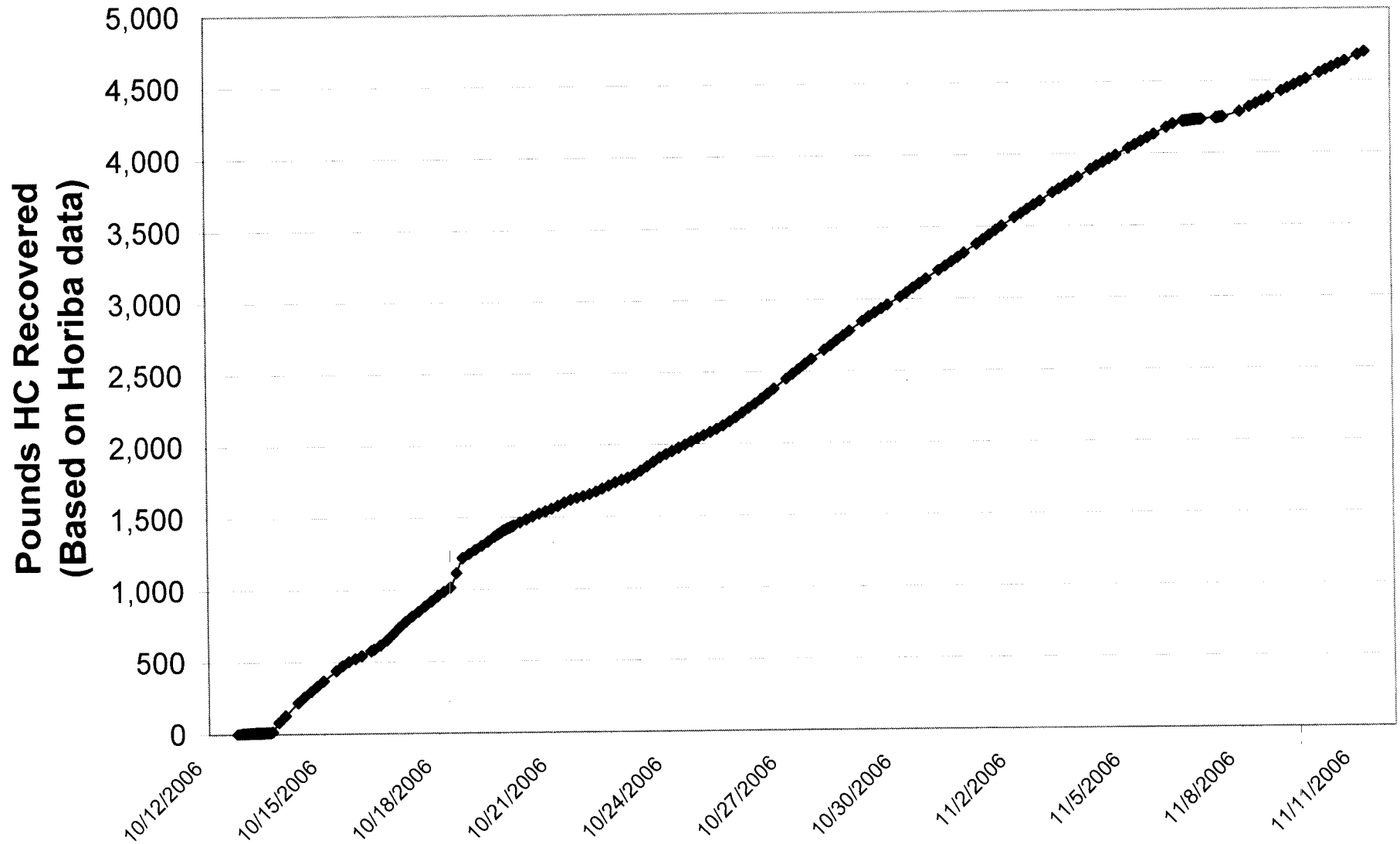


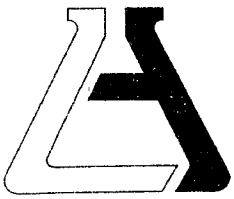
Figure 4
Cumulative HC Recovered Over 30 Days
California Linen, Oakland, CA - 10/12-11/11/06



CalClean Inc.

ATTACHMENT 1

LABORATORY REPORTS



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 178316

REPORTED 10/25/2006

RECEIVED 10/18/2006

PROJECT California Linen Oakland, Ca.

SUBMITTER Client

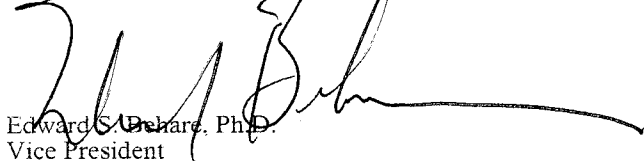
COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
749440	MW-1
749441	Stack
749442	E-6
749443	E-1
749444	E-3
749445	E-7
749446	Combined (10/13/06)
749447	Combined (10/17/06)

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. DeBare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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*TESTING & CONSULTING
Chemical
Microbiological
Environmental*

Order #: 749440

Client: Calclean

Matrix: AIR

Client Sample ID: MW-1

Date Sampled: 10/12/2006

Time Sampled: 22:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	68	50	0.5	Vppm	10/19/06 LT
Ethyl benzene	73	50	0.5	Vppm	10/19/06 LT
Methyl t - butyl ether	101	50	5.0	Vppm	10/19/06 LT
Toluene	228	250	2.5	Vppm	10/19/06 LT
Xylene (total)	255	50	1.5	Vppm	10/19/06 LT
Benzene	216	50	1.5	ug/L	10/19/06 LT
Ethyl benzene	318	50	2.0	ug/L	10/19/06 LT
Methyl t - butyl ether	365	50	18.0	ug/L	10/19/06 LT
Toluene	859	250	10.0	ug/L	10/19/06 LT
Xylene (total)	1110	50	6.5	ug/L	10/19/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	8800	50	250.0	Vppm	10/19/06 LT
Gasoline	36000	50	1105.0	ug/L	10/19/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 749441

Client: Calclean

Matrix: AIR

Client Sample ID: Stack

Date Sampled: 10/12/2006

Time Sampled: 22:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.27	1	0.01	Vppm	10/19/06 LT
Ethyl benzene	0.01	1	0.01	Vppm	10/19/06 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	10/19/06 LT
Toluene	0.46	1	0.01	Vppm	10/19/06 LT
Xylene (total)	0.36	1	0.03	Vppm	10/19/06 LT
Benzene	0.87	1	0.03	ug/L	10/19/06 LT
Ethyl benzene	0.04	1	0.04	ug/L	10/19/06 LT
Methyl t - butyl ether	ND	1	0.36	ug/L	10/19/06 LT
Toluene	1.7	1	0.04	ug/L	10/19/06 LT
Xylene (total)	1.6	1	0.13	ug/L	10/19/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	ND	1	5.0	Vppm	10/19/06 LT
Gasoline	ND	1	22.1	ug/L	10/19/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 749442

Client: Calclean

Matrix: AIR

Client Sample ID: E-6

Date Sampled: 10/13/2006

Time Sampled: 01:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	20	50	0.5	Vppm	10/19/06 LT
Ethyl benzene	78	50	0.5	Vppm	10/19/06 LT
Methyl t - butyl ether	3.0	50	5.0	Vppm	10/19/06 LT
Toluene	115	50	0.5	Vppm	10/19/06 LT
Xylene (total)	330	50	1.5	Vppm	10/19/06 LT
Benzene	64	50	1.5	ug/L	10/19/06 LT
Ethyl benzene	339	50	2.0	ug/L	10/19/06 LT
Methyl t - butyl ether	11	50	18.0	ug/L	10/19/06 LT
Toluene	431	50	2.0	ug/L	10/19/06 LT
Xylene (total)	1430	50	6.5	ug/L	10/19/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	3700	50	250.0	Vppm	10/19/06 LT
Gasoline	15100	50	1105.0	ug/L	10/19/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 749443

Client: Calclean

Matrix: AIR

Client Sample ID: E-1

Date Sampled: 10/13/2006

Time Sampled: 05:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	18	50	0.5	Vppm	10/19/06 LT
Ethyl benzene	62	50	0.5	Vppm	10/19/06 LT
Methyl t - butyl ether	ND	50	5.0	Vppm	10/19/06 LT
Toluene	87	50	0.5	Vppm	10/19/06 LT
Xylene (total)	276	50	1.5	Vppm	10/19/06 LT
Benzene	59	50	1.5	ug/L	10/19/06 LT
Ethyl benzene	267	50	2.0	ug/L	10/19/06 LT
Methyl t - butyl ether	ND	50	18.0	ug/L	10/19/06 LT
Toluene	328	50	2.0	ug/L	10/19/06 LT
Xylene (total)	1200	50	6.5	ug/L	10/19/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	2650	50	250.0	Vppm	10/19/06 LT
Gasoline	10800	50	1105.0	ug/L	10/19/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 749444

Client: Calclean

Matrix: AIR

Client Sample ID: E-3

Date Sampled: 10/13/2006

Time Sampled: 10:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	23	50	0.5	Vppm	10/19/06 LT
Ethyl benzene	20	50	0.5	Vppm	10/19/06 LT
Methyl t - butyl ether	20	50	5.0	Vppm	10/19/06 LT
Toluene	53	50	0.5	Vppm	10/19/06 LT
Xylene (total)	69	50	1.5	Vppm	10/19/06 LT
Benzene	74	50	1.5	ug/L	10/19/06 LT
Ethyl benzene	86	50	2.0	ug/L	10/19/06 LT
Methyl t - butyl ether	73	50	18.0	ug/L	10/19/06 LT
Toluene	199	50	2.0	ug/L	10/19/06 LT
Xylene (total)	300	50	6.5	ug/L	10/19/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	2370	50	250.0	Vppm	10/19/06 LT
Gasoline	9690	50	1105.0	ug/L	10/19/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 749445

Client: Calclean

Matrix: AIR

Client Sample ID: E-7

Date Sampled: 10/13/2006

Time Sampled: 14:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.44	5	0.05	Vppm	10/24/06 LT
Ethyl benzene	1.2	5	0.05	Vppm	10/24/06 LT
Methyl t - butyl ether	2.4	5	0.5	Vppm	10/24/06 LT
Toluene	3.0	5	0.05	Vppm	10/24/06 LT
Xylene (total)	3.6	5	0.15	Vppm	10/24/06 LT
Benzene	1.4	5	0.15	ug/L	10/24/06 LT
Ethyl benzene	5.4	5	0.2	ug/L	10/24/06 LT
Methyl t - butyl ether	8.8	5	1.8	ug/L	10/24/06 LT
Toluene	11	5	0.2	ug/L	10/24/06 LT
Xylene (total)	16	5	0.65	ug/L	10/24/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	344	5	25.0	Vppm	10/24/06 LT
Gasoline	1410	5	110.5	ug/L	10/24/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 749446

Client: Calclean

Matrix: AIR

Client Sample ID: Combined (10/13/06)

Date Sampled: 10/13/2006

Time Sampled: 16:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	8.5	25	0.25	Vppm	10/20/06 LT
Ethyl benzene	13	25	0.25	Vppm	10/20/06 LT
Methyl t - butyl ether	26	25	2.5	Vppm	10/20/06 LT
Toluene	8.4	25	0.25	Vppm	10/20/06 LT
Xylene (total)	38	25	0.75	Vppm	10/20/06 LT
Benzene	27	25	0.75	ug/L	10/20/06 LT
Ethyl benzene	55	25	1.0	ug/L	10/20/06 LT
Methyl t - butyl ether	92	25	9.0	ug/L	10/20/06 LT
Toluene	32	25	1.0	ug/L	10/20/06 LT
Xylene (total)	167	25	3.25	ug/L	10/20/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1310	25	125.0	Vppm	10/20/06 LT
Gasoline	5360	25	552.5	ug/L	10/20/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 749447

Client: Calclean

Matrix: AIR

Client Sample ID: Combined (10/17/06)

Date Sampled: 10/17/2006

Time Sampled: 14:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	8.8	25	0.25	Vppm	10/20/06 LT
Ethyl benzene	13	25	0.25	Vppm	10/20/06 LT
Methyl t - butyl ether	26	25	2.5	Vppm	10/20/06 LT
Toluene	8.9	25	0.25	Vppm	10/20/06 LT
Xylene (total)	39	25	0.75	Vppm	10/20/06 LT
Benzene	28	25	0.75	ug/L	10/20/06 LT
Ethyl benzene	55	25	1.0	ug/L	10/20/06 LT
Methyl t - butyl ether	95	25	9.0	ug/L	10/20/06 LT
Toluene	33	25	1.0	ug/L	10/20/06 LT
Xylene (total)	170	25	3.25	ug/L	10/20/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1360	25	125.0	Vppm	10/20/06 LT
Gasoline	5550	25	552.5	ug/L	10/20/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 178317-448
 Matrix: AIR
 Prep. Date : October 19, 2006
 Analysis Date: 10/19/06-10/20/06
 Lab ID#'s in Batch: ER-178317; 178316 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	271.12	272.03	0
Benzene	8021B	1.18	1.18	0
Toluene	8021B	2.43	2.40	1
Ethylbenzene	8021B	1.16	1.16	0
Xylenes	8021B	3.04	3.01	1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%



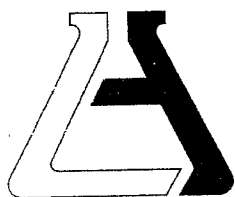
Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

178316

Company NOEL SHENOI							Phone (714) 734-9137		A.L. Job No.								
Project Manager NOEL SHENOI							Fax (714) 734-9138		Analysis Requested								
Project Name CALIFORNIA LINEN							Project #		Test Instructions & Comments								
Site Name and Address OAKLAND, CA							TPH-G (8015)										
							BTEX/MTBE (8021)										
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)									
1 MW-1		10/12/06	2200	AIR	TEDLAR	NONE	X	X									
2 STACK		"	2210														
3 E-6		10/13/06	0100														
4 E-1			0500														
5 E-3			1000														
6 E-7			1400														
7 COMBINED			1600	↓	↓	↓	↓	↓									
8 COMBINED		10/17/06	1400	↓	↓	↓	↓	↓									
9																	
10																	
11																	
12																	
13																	
14																	
15																	AIR=PPMV 2ug/L

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	8	Property Cooled Y/N/NA	Y/N/NA	Signature:	<i>Noel Sheno</i>	Signature:		Signature:	
Custody Seals Y/N/NA	Y/N/NA	Samples Intact Y/N/NA	Y/N/NA	Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y/N	Y/N	Samples Accepted Y/N	Y/N	Date:	10/18/06	Time:	12:45	Date:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature:	<i>[Signature]</i>	Signature:		Signature:	
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	<i>[Name]</i>	Printed Name:		Printed Name:	
				Date:	10/18/06	Time:	12:45	Date:	



ASSOCIATED LABORATORIES
 806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
 ATTN: Noel Sheno
 3002 Dow Ave.
 #142
 Tustin, CA 92780

LAB REQUEST 178462

REPORTED 10/26/2006

RECEIVED 10/20/2006

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

750013

750014

Client Sample Identification

Combined

Combined/AS

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
 Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
 Chemical
 Microbiological
 Environmental

Order #: 750013

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 10/19/2006

Time Sampled: 13:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	9.6	50	0.5	Vppm	10/23/06 LT
Ethyl benzene	44	50	0.5	Vppm	10/23/06 LT
Methyl t - butyl ether	13	50	5.0	Vppm	10/23/06 LT
Toluene	44	50	0.5	Vppm	10/23/06 LT
Xylene (total)	171	50	1.5	Vppm	10/23/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	2560	50	250.0	Vppm	10/23/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 750014

Client: Calclean

Matrix: AIR

Client Sample ID: Combined/AS

Date Sampled: 10/19/2006

Time Sampled: 15:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	28	50	0.5	Vppm	10/20/06 LT
Ethyl benzene	75	50	0.5	Vppm	10/20/06 LT
Methyl t - butyl ether	27	50	5.0	Vppm	10/20/06 LT
Toluene	139	50	0.5	Vppm	10/20/06 LT
Xylene (total)	224	50	1.5	Vppm	10/20/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	6580	50	250.0	Vppm	10/20/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 178393-773
Matrix: AIR
Prep. Date : October 20, 2006
Analysis Date: October 20, 2006
Lab ID#'s in Batch: LR 178393 , 178449 , 178461 , 178462 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	2,390.70	2,380.36	0
Benzene	8021B	66.32	63.71	4
Toluene	8021B	98.90	96.34	3
Ethylbenzene	8021B	25.63	24.76	3
Xylenes	8021B	91.42	86.18	6

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%



Chain of Custody Record

CalClean Inc.
 3002 Dow, #142
 Tustin, CA 92780

178462

Page 1 of 1

Company		Phone (714) 734-9137		A.L. Job No.													
Project Manager		Fax (714) 734-9138		Analysis Requested													
Project Name		Project #		Test Instructions & Comments													
Site Name and Address																	
NOEL SHENOI																	
CALIFORNIA LINEN																	
OAKLAND, CA																	
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)									
1	COMBINED	10/19/06	1300	AIR	TEDLAR	NONE	X	X									
2																	
3	COMBINED/AS	10/19/06	1500	"	"	"	X	X									
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	AIR=PPMV
15																	

Sample Receipt - To Be Filled By Laboratory

Total Number of Containers	2	Properly Cooled Y/N/NA	
Custody Seals Y/N/NA		Samples Intact Y/N/NA	
Received in Good Condition Y/N		Samples Accepted Y/N	

Relinquished by Sampler:	1.	Relinquished by	2.	Relinquished by	3.
Signature: <i>Noel Sheno</i>		Signature:		Signature:	
Printed Name:		Printed Name:		Printed Name:	
Date: 10/20/06	Time:	Date:	Time:	Date:	Time:
Received By:	1.	Received By:	2.	Received By:	3.
Signature:		Signature: <i>[Signature]</i>		Signature:	
Printed Name:		Printed Name: <i>monu v</i>		Printed Name:	
Date:	Time:	Date: 10/20/06	Time: 1320	Date:	Time:

Turn Around Time

Normal
 Rush
 Same Day
 48 hrs.
 24 hrs.
 72 hrs.



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 178707

REPORTED 11/01/2006

RECEIVED 10/25/2006

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

751023

751024

Client Sample Identification

Effluent

Laboratory Method Blank

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Benarc, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 751023

Client: Calclean

Matrix: WATER

Client Sample ID: Effluent

Date Sampled: 10/13/2006

Time Sampled: 19:20

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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1664 Oil and Grease

Total Oil and Grease	ND	1	5	mg/L	10/26/06 LN
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8021B BTEX + MTBE

Benzene	ND	1	0.3	ug/L	10/26/06 LD
Ethyl benzene	ND	1	0.3	ug/L	10/26/06 LD
Methyl t - butyl ether	ND	1	5	ug/L	10/26/06 LD
Toluene	ND	1	0.3	ug/L	10/26/06 LD
Xylene (total)	ND	1	0.6	ug/L	10/26/06 LD

Surrogates				Units	Control Limits
a,a,a-Trifluorotoluene	103			%	70 - 130

8015B - Gasoline

Gasoline	ND	1	50	ug/L	10/26/06 LD
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Surrogates				Units	Control Limits
a,a,a-Trifluorotoluene	103			%	55 - 200

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 751024

Client: Calclean

Matrix: WATER

Client Sample ID: Laboratory Method Blank

Date Sampled:

Time Sampled:

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

1664 Oil and Grease

Total Oil and Grease	ND	1	5	mg/L	10/26/06 LN
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8021B BTEX + MTBE

Benzene	ND	1	0.3	ug/L	10/26/06 LD
Ethyl benzene	ND	1	0.3	ug/L	10/26/06 LD
Methyl t - butyl ether	ND	1	5	ug/L	10/26/06 LD
Toluene	ND	1	0.3	ug/L	10/26/06 LD
Xylene (total)	ND	1	0.6	ug/L	10/26/06 LD

Surrogates

				Units	Control Limits
a,a,a-Trifluorotoluene	104			%	70 - 130

8015B - Gasoline

Gasoline	ND	1	50	ug/L	10/26/06 LD
----------	----	---	----	------	-------------

Surrogates

				Units	Control Limits
a,a,a-Trifluorotoluene	104			%	55 - 200

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample : 178670
 Matrix: WATER
 Prep.Date: October 25, 2006
 Analysis Date: October 26, 2006
 Lab ID#'s in Batch: LR 178670, 178562, 178589, 178497, 178423, 178759, 178707
 REPORTING UNITS = mg/L

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

Test	Method	PREP BLK	LCS			L.Limit	H.Limit
		Value	Result	True	%Rec		
O&G	1664	ND	38.7	40	97	78%	114%

VALUE = Preparation Blank Value; ND = Not-Detected

LCS = Lab Control Sample Result

TRUE = True Value of LCS

L.LIMIT / H.LIMIT = LCS Control Limits

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS&LCSD

Matrix: WATER

Prep. Date: October 25, 2006

Analysis Date 10/25/2006 To 10/26/2006

ID#'s in Batch: LR 178589, 178591, 178213, 178592, 178135, 178707, 178428, 177971

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = ug/L

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	510	573	102	115	12

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

<i>%REC LIMITS = 70 - 130</i>
<i>RPD LIMITS = 30</i>

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	108
LCS	148
LCSD	147

AAA-TFT = a,a,a-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS/LCSD
 Matrix: WATER
 Prep. Date: October 25, 2006
 Analysis Date: October 25, 2006
 LAB ID#'s in Batch: LR 178707

REPORTING UNITS = $\mu\text{g/L}$

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Test	Method	Sample Result	Spike Added	Matrix LCS	Matrix LCSD	%Rec LCS	%Rec LCSD	RPD
Benzene	8021	ND	20	18.9	18.2	95	91	4
Toluene	8021	ND	20	19.2	18.5	96	93	4
Ethylbenzene	8021	ND	20	20.2	19.6	101	98	3
Xylenes	8021	ND	60	59.6	58.6	99	98	2

ND = Not Detected

RPD = Relative Percent Difference of Matrix LCS and Matrix LCSD

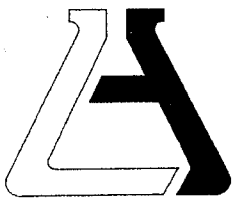
%REC-LCS & LCSD = Percent Recovery of LCS & LCSD

%REC LIMITS = 70 - 130
RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	108
LCS	117
LCSD	117

AAA-TFT = a,a,a-Trifluorotoluene



ASSOCIATED LABORATORIES
806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 178704

REPORTED 11/06/2006

RECEIVED 10/25/2006

PROJECT California Linen Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

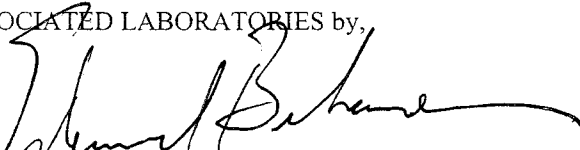
751020

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 751020

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 10/24/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	7.1	10	0.1	Vppm	10/26/06 LT
Ethyl benzene	12	10	0.1	Vppm	10/26/06 LT
Methyl t - butyl ether	28	10	1.0	Vppm	10/26/06 LT
Toluene	16	10	0.1	Vppm	10/26/06 LT
Xylene (total)	26	10	0.3	Vppm	10/26/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1950	10	50.0	Vppm	10/26/06 LT
----------	------	----	------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 178704-020
Matrix: AIR
Prep. Date : October 26, 2006
Analysis Date: October 26, 2006
Lab ID#'s in Batch: LR 178704

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	1948.70	1834.78	6
Benzene	8021B	7.08	7.31	3
Toluene	8021B	15.70	14.80	6
Ethylbenzene	8021B	12.02	11.59	4
Xylenes	8021B	25.84	24.98	3

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209

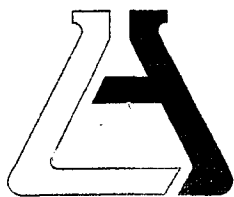


48704

Company							Phone (714) 734-9137		A.L. Job No.		Page 1 of 1				
Project Manager							Fax (714) 734-9138		Analysis Requested				Test Instructions & Comments		
Project Name							Project #		TPH-G (8015)	BTEX/MTBE (8021)					
Site Name and Address															
CALIFORNIA LINEN OAKLAND, CA															
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.									
1	COMBINED	10/24/06	1200	AIR	TEDLAR	NONE	X	X							
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															

AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	1	Property Cooled Y / N / <u>NA</u>		Signature: <i>Noel Shenoi</i>	Signature:	Signature:	Signature:	Signature:	Signature:
Custody Seals Y / N / NA		Samples Intact <u>Y</u> / N / NA		Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition Y / N		Samples Accepted <u>Y</u> / N		Date: 10/25/06 Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature:	Signature:	Signature:	Signature:	Signature:	Signature:
				Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	
				Date: Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 178977

REPORTED 11/08/2006

RECEIVED 10/31/2006

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.


752473

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 752473

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 10/29/2006

Time Sampled: 17:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	12	50	0.5	Vppm	10/31/06 LT
Ethyl benzene	68	50	0.5	Vppm	10/31/06 LT
Methyl t - butyl ether	23	50	5.0	Vppm	10/31/06 LT
Toluene	27	50	0.5	Vppm	10/31/06 LT
Xylene (total)	249	50	1.5	Vppm	10/31/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	3540	50	250.0	Vppm	10/31/06 LT
----------	------	----	-------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 178953-381
Matrix: AIR
Prep. Date : October 31, 2006
Analysis Date: October 31, 2006
Lab ID#'s in Batch: LR 178953 , 178983 , 178976 , 178977 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	294.45	317.23	7
Benzene	8021B	2.80	2.98	6
Toluene	8021B	13.56	14.64	8
Ethylbenzene	8021B	2.78	2.93	5
Xylenes	8021B	19.19	20.58	7

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batarvia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209

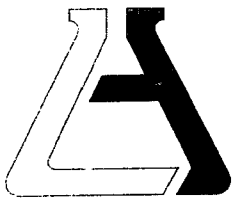


178707

Company		Phone (714) 734-9137		A.L. Job No.		Page 1 of 1			
Project Manager		Fax (714) 734-9138		Analysis Requested				Test Instructions & Comments	
Project Name		Project #		TPH-G (8015)		BTEX/MTBE (8021)			
Site Name and Address				OIL & GREASE					
Address									
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.			
1		02/06		W	3 NoA	HCl	X	X	
2									
3	EFFLUENT	10/13/06	1920	W	3 NoA	HCl	X	X	
4				W	1 L	H ₂ SO ₄		X	
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	4	Property Cooled	Y/N/NA	Signature:	<i>Noel Sheno</i>		Signature:		
Custody Seals	Y/N/NA	Samples Intact	Y/N/NA	Printed Name:			Printed Name:		
Received in Good Condition	Y/N	Samples Accepted	Y/N	Date:	10/25/06	Time:	Date:	Time:	Date:
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal				Signature:		Signature:		Signature:	
<input type="checkbox"/> Rush				Printed Name:		Printed Name:		Printed Name:	
<input type="checkbox"/> Same Day				Date:		Date:		Date:	
<input type="checkbox"/> 24 hrs.				Time:		Time:		Time:	
<input type="checkbox"/> 48 hrs.				Date:		Date:		Date:	
<input type="checkbox"/> 72 hrs.				Time:		Time:		Time:	

10/25/06 15:45



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 179355

REPORTED 11/14/2006

RECEIVED 11/07/2006

PROJECT California Linen, Oakland, CA

SUBMITTER Client

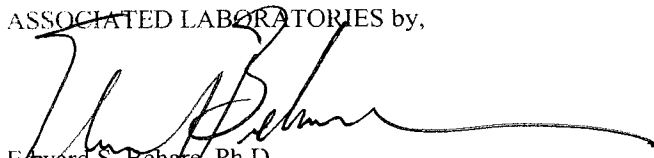
COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
754221	Combined (11/01/06)
754222	E-1
754223	E-6
754224	E-2
754225	E-3
754226	MW-1
754227	Combined (11/03/06)

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 754221

Client: Calclean

Matrix: AIR

Client Sample ID: Combined (11/01/06)

Date Sampled: 11/01/2006

Time Sampled: 11:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	3.1	5	0.05	Vppm	11/08/06 LT
Ethyl benzene	11	5	0.05	Vppm	11/08/06 LT
Methyl t - butyl ether	9.4	5	0.5	Vppm	11/08/06 LT
Toluene	7.3	5	0.05	Vppm	11/08/06 LT
Xylene (total)	40	5	0.15	Vppm	11/08/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1080	5	25.0	Vppm	11/08/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 754222

Client: Calclean

Matrix: AIR

Client Sample ID: E-1

Date Sampled: 11/01/2006

Time Sampled: 11:40

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	3.6	5	0.05	Vppm	11/08/06 LT
Ethyl benzene	19	25	0.25	Vppm	11/09/06 LT
Methyl t - butyl ether	12	5	0.5	Vppm	11/08/06 LT
Toluene	1.3	1	0.005	Vppm	11/08/06 LT
Xylene (total)	70	25	0.75	Vppm	11/09/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1750	25	125.0	Vppm	11/09/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 754223

Client: Calclean

Matrix: AIR

Client Sample ID: E-6

Date Sampled: 11/01/2006

Time Sampled: 11:55

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	2.4	5	0.05	Vppm	11/08/06 LT
Ethyl benzene	11	5	0.05	Vppm	11/08/06 LT
Methyl t - butyl ether	9.5	5	0.5	Vppm	11/08/06 LT
Toluene	5.3	5	0.05	Vppm	11/08/06 LT
Xylene (total)	40	5	0.15	Vppm	11/08/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	962	5	25.0	Vppm	11/08/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 754224

Client: Calclean

Matrix: AIR

Client Sample ID: E-2

Date Sampled: 11/01/2006

Time Sampled: 12:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.39	5	0.05	Vppm	11/08/06 LT
Ethyl benzene	11	5	0.05	Vppm	11/08/06 LT
Methyl t - butyl ether	1.6	5	0.5	Vppm	11/08/06 LT
Toluene	2.2	5	0.05	Vppm	11/08/06 LT
Xylene (total)	38	5	0.15	Vppm	11/08/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	860	5	25.0	Vppm	11/08/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 754225

Client: Calclean

Matrix: AIR

Client Sample ID: E-3

Date Sampled: 11/01/2006

Time Sampled: 12:25

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	2.6	10	0.1	Vppm	11/08/06 LT
Ethyl benzene	9.2	10	0.1	Vppm	11/08/06 LT
Methyl t - butyl ether	10	10	1.0	Vppm	11/08/06 LT
Toluene	5.4	10	0.1	Vppm	11/08/06 LT
Xylene (total)	42	10	0.3	Vppm	11/08/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1040	10	50.0	Vppm	11/08/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 754226

Client: Calclean

Matrix: AIR

Client Sample ID: MW-1

Date Sampled: 11/01/2006

Time Sampled: 12:35

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	3.2	10	0.1	Vppm	11/08/06 LT
Ethyl benzene	11	10	0.1	Vppm	11/08/06 LT
Methyl t - butyl ether	13	10	1.0	Vppm	11/08/06 LT
Toluene	7.2	10	0.1	Vppm	11/08/06 LT
Xylene (total)	44	10	0.3	Vppm	11/08/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1260	10	50.0	Vppm	11/08/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 754227

Client: Calclean

Matrix: AIR

Client Sample ID: Combined (11/03/06)

Date Sampled: 11/03/2006

Time Sampled: 16:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	9.5	10	0.1	Vppm	11/08/06 LT
Ethyl benzene	14	10	0.1	Vppm	11/08/06 LT
Methyl t - butyl ether	34	10	1.0	Vppm	11/08/06 LT
Toluene	14	10	0.1	Vppm	11/08/06 LT
Xylene (total)	51	10	0.3	Vppm	11/08/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	2100	10	50.0	Vppm	11/08/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 179356-228
Matrix: AIR
Prep. Date : November 8, 2006
Analysis Date: November 8, 2006
Lab ID#'s in Batch: 179356 , 179353 , 179355 , 179357 , 179358 , 179359 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	597.92	583.94	2
Benzene	8021B	29.44	27.84	6
Toluene	8021B	23.98	22.78	5
Ethylbenzene	8021B	6.99	6.64	5
Xylenes	8021B	21.92	20.52	7

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

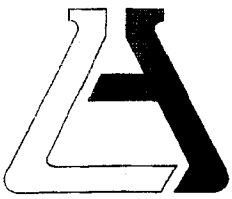
806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



179355 Page 1 of 1

Company NOEL SHENOI							Phone (714) 734-9137		A.L. Job No. 179355								
Project Manager NOEL SHENOI							Fax (714) 734-9138		Analysis Requested							Test Instructions & Comments	
Project Name CALIFORNIA LINEN							Project #		TPH-G (8015) BTEX/MTBE (8021)								
Site Name and Address OAKLAND, CA																	
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.											
1	COMBINED	11/1/06	1130	AIR	TEDLAR	NONE	X	X									
2	E-1		1140				X	X									
3	E-6		1155				X	X									
4	E-2		1210				X	X									
5	E-3		1225				X	X									
6	MW-1		1235				X	X									
7	COMBINED	11/3/06	1600	↓	↓	↓	X	X									
8																	
9																	
10																	
11																	
12																	
13																	
14																	AIR=PPMV
15																	

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	7	Property Cooled Y/N/NA		Signature:	<i>Noel Sheno</i>	Signature:		Signature:	
Custody Seals Y/N/NA		Samples Intact Y/N/NA		Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y/N		Samples Accepted Y/N		Date: 11/7/06	Time:	Date:	Time:	Date:	Time:
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature:	<i>M...</i>	Signature:		Signature:	
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	<i>M...</i>	Printed Name:		Printed Name:	
				Date: 11/7/06	Time: 1520	Date:	Time:	Date:	Time:



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 179588

REPORTED 11/21/2006

RECEIVED 11/10/2006

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

755103

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 755103

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 11/10/2006

Time Sampled: 00:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	63	25	0.25	Vppm	11/10/06 LT
Ethyl benzene	12	25	0.25	Vppm	11/10/06 LT
Methyl t - butyl ether	168	50	5.0	Vppm	11/13/06 LT
Toluene	28	25	0.25	Vppm	11/10/06 LT
Xylene (total)	39	25	0.75	Vppm	11/10/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	6500	25	125.0	Vppm	11/10/06 LT
----------	------	----	-------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 179526-876
 Matrix: AIR
 Prep. Date : November 10, 2006
 Analysis Date: November 10, 2006
 Lab ID#'s in Batch: 179526, 179515, 179590, 179588, 179593 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	1540.86	1497.69	3
Benzene	8021B	0.72	0.62	15
Toluene	8021B	26.00	25.84	1
Ethylbenzene	8021B	13.13	12.94	1
Xylenes	8021B	28.78	28.97	1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%



Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

179588

Company							Phone (714) 734-9137		A.L. Job No. 179588							Page 1 of 1	
Project Manager							Fax (714) 734-9138		Analysis Requested							Test Instructions & Comments	
NOEL SHENOI							Project #										
Project Name							CALIFORNIA LINEN		TPH-G (8015) BTEX/MTBE (8021)								
Site Name and Address							OAKLAND, CA										
Address																	
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.											
1	COMBINED	11/10/06	0010	AIR	TEDLAR	NONE											
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14														AIR=PPMV			
15																	
Sample Receipt - To Be Filled By Laboratory							Relinquished by Sampler: 1.		Relinquished by 2.			Relinquished by 3.					
Total Number of Containers		Property Cooled Y / N / <u>NA</u>		Custody Seals Y / N / <u>NA</u>		Samples Intact <u>Y</u> / N / NA		Signature: <u>Noel Sheno</u>			Signature:						
Received in Good Condition <u>Y</u> / N		Samples Accepted <u>Y</u> / N		Date: 11/10/06		Time: 15:22		Printed Name:			Printed Name:						
Turn Around Time							Received By: 1.		Received By: 2.			Received By: 3.					
<input checked="" type="checkbox"/> Normal		<input type="checkbox"/> Rush		<input type="checkbox"/> Same Day		<input type="checkbox"/> 48 hrs.		Signature: <u>Juan Montoya</u>			Signature:						
		<input type="checkbox"/> 24 hrs.		<input type="checkbox"/> 72 hrs.		Date: 11/10/06		Printed Name: <u>Juan Montoya</u>			Printed Name:						
						Time: 15:23		Date: _____			Time: _____						



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 179710

REPORTED 11/21/2006

RECEIVED 11/13/2006

PROJECT California Linen, Oakland, CA

SUBMITTER Client

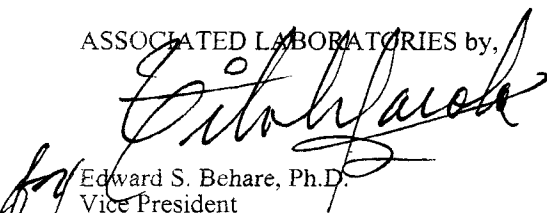
COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
755714	Combined
755715	Stack
755716	E-1
755717	E-2
755718	E-3
755719	E-6
755720	MW-1

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 755714

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 11/11/2006

Time Sampled: 08:40

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	13	10	0.1	Vppm	11/14/06 LT
Ethyl benzene	5.6	10	0.1	Vppm	11/14/06 LT
Methyl t - butyl ether	34	25	2.5	Vppm	11/16/06 LT
Toluene	11	10	0.1	Vppm	11/14/06 LT
Xylene (total)	23	10	0.3	Vppm	11/14/06 LT
Benzene	42	10	0.3	ug/L	11/14/06 LT
Ethyl benzene	24	10	0.4	ug/L	11/14/06 LT
Methyl t - butyl ether	123	25	9.0	ug/L	11/16/06 LT
Toluene	42	10	0.4	ug/L	11/14/06 LT
Xylene (total)	102	10	1.3	ug/L	11/14/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1760	10	50.0	Vppm	11/14/06 LT
Gasoline	7200	10	221.0	ug/L	11/14/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 755715

Client: Calclean

Matrix: AIR

Client Sample ID: Stack

Date Sampled: 11/11/2006

Time Sampled: 08:45

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	ND	1	0.01	Vppm	11/14/06 LT
Ethyl benzene	ND	1	0.01	Vppm	11/14/06 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	11/14/06 LT
Toluene	ND	1	0.01	Vppm	11/14/06 LT
Xylene (total)	ND	1	0.03	Vppm	11/14/06 LT
Benzene	ND	1	0.03	ug/L	11/14/06 LT
Ethyl benzene	ND	1	0.04	ug/L	11/14/06 LT
Methyl t - butyl ether	ND	1	0.36	ug/L	11/14/06 LT
Toluene	ND	1	0.04	ug/L	11/14/06 LT
Xylene (total)	ND	1	0.13	ug/L	11/14/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	ND	1	5.0	Vppm	11/14/06 LT
Gasoline	ND	1	22.1	ug/L	11/14/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 755716

Client: Calclean

Matrix: AIR

Client Sample ID: E-1

Date Sampled: 11/11/2006

Time Sampled: 08:50

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	9.7	10	0.1	Vppm	11/14/06 LT
Ethyl benzene	6.0	10	0.1	Vppm	11/14/06 LT
Methyl t - butyl ether	29	10	1.0	Vppm	11/14/06 LT
Toluene	8.9	10	0.1	Vppm	11/14/06 LT
Xylene (total)	24	10	0.3	Vppm	11/14/06 LT
Benzene	31	10	0.3	ug/L	11/14/06 LT
Ethyl benzene	26	10	0.4	ug/L	11/14/06 LT
Methyl t - butyl ether	105	10	3.6	ug/L	11/14/06 LT
Toluene	33	10	0.4	ug/L	11/14/06 LT
Xylene (total)	106	10	1.3	ug/L	11/14/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1490	10	50.0	Vppm	11/14/06 LT
Gasoline	6110	10	221.0	ug/L	11/14/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 755717

Client: Calclean

Matrix: AIR

Client Sample ID: E-2

Date Sampled: 11/11/2006

Time Sampled: 09:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.70	10	0.1	Vppm	11/16/06 LT
Ethyl benzene	3.3	10	0.1	Vppm	11/16/06 LT
Methyl t - butyl ether	1.8	10	1.0	Vppm	11/16/06 LT
Toluene	2.2	10	0.1	Vppm	11/16/06 LT
Xylene (total)	18	10	0.3	Vppm	11/16/06 LT
Benzene	2.2	10	0.3	ug/L	11/16/06 LT
Ethyl benzene	14	10	0.4	ug/L	11/16/06 LT
Methyl t - butyl ether	6.4	10	3.6	ug/L	11/16/06 LT
Toluene	8.1	10	0.4	ug/L	11/16/06 LT
Xylene (total)	79	10	1.3	ug/L	11/16/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	458	10	50.0	Vppm	11/16/06 LT
Gasoline	1880	10	221.0	ug/L	11/16/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 755718

Client: Calclean

Matrix: AIR

Client Sample ID: E-3

Date Sampled: 11/11/2006

Time Sampled: 09:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.67	10	0.1	Vppm	11/14/06 LT
Ethyl benzene	3.8	10	0.1	Vppm	11/14/06 LT
Methyl t - butyl ether	1.6	10	1.0	Vppm	11/14/06 LT
Toluene	2.0	10	0.1	Vppm	11/14/06 LT
Xylene (total)	21	10	0.3	Vppm	11/14/06 LT
Benzene	2.1	10	0.3	ug/L	11/14/06 LT
Ethyl benzene	16	10	0.4	ug/L	11/14/06 LT
Methyl t - butyl ether	5.7	10	3.6	ug/L	11/14/06 LT
Toluene	7.5	10	0.4	ug/L	11/14/06 LT
Xylene (total)	90	10	1.3	ug/L	11/14/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	570	10	50.0	Vppm	11/14/06 LT
Gasoline	2330	10	221.0	ug/L	11/14/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 755719

Client: Calclean

Matrix: AIR

Client Sample ID: E-6

Date Sampled: 11/11/2006

Time Sampled: 09:20

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.67	10	0.1	Vppm	11/14/06 LT
Ethyl benzene	4.1	10	0.1	Vppm	11/14/06 LT
Methyl t - butyl ether	2.5	10	1.0	Vppm	11/14/06 LT
Toluene	2.1	10	0.1	Vppm	11/14/06 LT
Xylene (total)	22	10	0.3	Vppm	11/14/06 LT
Benzene	2.1	10	0.3	ug/L	11/14/06 LT
Ethyl benzene	18	10	0.4	ug/L	11/14/06 LT
Methyl t - butyl ether	9.1	10	3.6	ug/L	11/14/06 LT
Toluene	7.9	10	0.4	ug/L	11/14/06 LT
Xylene (total)	97	10	1.3	ug/L	11/14/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	619	10	50.0	Vppm	11/14/06 LT
Gasoline	2530	10	221.0	ug/L	11/14/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 755720

Client: Calclean

Matrix: AIR

Client Sample ID: MW-1

Date Sampled: 11/11/2006

Time Sampled: 09:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	6.7	10	0.1	Vppm	11/14/06 LT
Ethyl benzene	5.1	10	0.1	Vppm	11/14/06 LT
Methyl t - butyl ether	24	10	1.0	Vppm	11/14/06 LT
Toluene	6.8	10	0.1	Vppm	11/14/06 LT
Xylene (total)	24	10	0.3	Vppm	11/14/06 LT
Benzene	21	10	0.3	ug/L	11/14/06 LT
Ethyl benzene	22	10	0.4	ug/L	11/14/06 LT
Methyl t - butyl ether	86	10	3.6	ug/L	11/14/06 LT
Toluene	26	10	0.4	ug/L	11/14/06 LT
Xylene (total)	106	10	1.3	ug/L	11/14/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	1060	10	50.0	Vppm	11/14/06 LT
Gasoline	4340	10	221.0	ug/L	11/14/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 179709-709
 Matrix: AIR
 Prep. Date : November 14, 2006
 Analysis Date: November 14, 2006
 Lab ID#'s in Batch: 179709, 179710 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	12,470.22	12,481.47	0
Benzene	8021B	242.22	232.76	4
Toluene	8021B	128.32	121.37	6
Ethylbenzene	8021B	28.37	26.93	5
Xylenes	8021B	103.96	102.97	1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



179710

Company **CalClean Inc.** Phone **(714) 734-9137** A.L. Job No. _____ Page 1 of 1

Project Manager **NOEL SHENOI** Fax **(714) 734-9138**

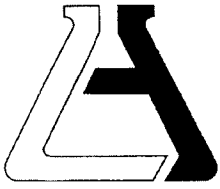
Project Name **CALIFORNIA LINEN** Project # _____

Site Name and Address **OAKLAND, CA**

Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)	Analysis Requested												Test Instructions & Comments				
									1	2	3	4	5	6	7	8	9	10	11	12					
1) COMBINED		11/11/06	0840	AIR	TEDLAR	NONE	X	X																	
2) STACK			0845				X	X																	
3) E-1			0850				X	X																	
4) E-2			0900				X	X																	
5) E-3			0910				X	X																	
6) E-6			0920				X	X																	
7) MW-1		↓	0930	↓	↓	↓	X	X																	
8)																									
9)																									
10)																									
11)																									
12)																									
13)																									
14)																									
15)																									

AIR=PPMV 8ug/L

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: _____ 1.	Relinquished by _____ 2.	Relinquished by _____ 3.
Total Number of Containers	7	Property Cooled Y/N/NA	(Y)	Signature: <i>Noel Sheno</i>	Signature: _____	Signature: _____
Custody Seals Y/N/NA	(Y)	Samples Intact Y/N/NA	(Y)	Printed Name: _____	Printed Name: _____	Printed Name: _____
Received in Good Condition Y/N	(Y)	Samples Accepted Y/N	(Y)	Date: 11/13/06 Time: _____	Date: _____ Time: _____	Date: _____ Time: _____
Turn Around Time				Received By: <i>Sean</i> 1.	Received By: _____ 2.	Received By: _____ 3.
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <i>Sean</i>	Signature: _____	Signature: _____
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name: <i>Sean</i>	Printed Name: _____	Printed Name: _____
				Date: 11/13/06 Time: 14:30	Date: _____ Time: _____	Date: _____ Time: _____



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 180348

REPORTED 12/12/2006

RECEIVED 11/24/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

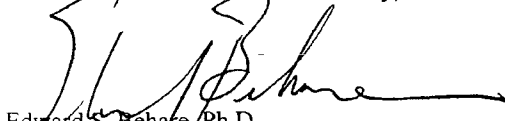
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
758557

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 758557

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 11/22/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	2.0	5	0.05	Vppm	11/25/06 LT
Ethyl benzene	2.2	5	0.05	Vppm	11/25/06 LT
Methyl t - butyl ether	2.6	5	0.5	Vppm	11/25/06 LT
Toluene	12	5	0.05	Vppm	11/25/06 LT
Xylene (total)	6.2	5	0.15	Vppm	11/25/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	426	5	25.0	Vppm	11/25/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 180348-557
 Matrix: AIR
 Prep. Date : November 25, 2006
 Analysis Date: November 25, 2006
 Lab ID#'s in Batch: 180348, 180345, 180346.

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample --- Result	Sample ---- Duplicate	----%RPD
Gas	8015M	426.08	423.1	1
Benzene	8021B	2.00	1.83	9
Toluene	8021B	11.64	10.34	12
Ethylbenzene	8021B	2.26	2.17	4
Xylenes	8021B	6.15	6.01	2

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

A.L. Job No.

Page 1 of 1

ASSOCIATED LABORATORIES

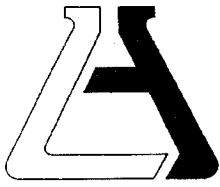
806 North Batavia • Orange, CA 92868
Phone: (714) 771-6900 • Fax: (714) 538-1209



180348

Company							Project Manager		Project Name		Site Name and Address		Analysis Requested		Test Instructions & Comments	
CalClean Inc. 3002 Dow, #142 Tustin, CA 92780							NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA					
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)								
1	COMBINED	11/22/06	1200	AIR	TEDLAR	NONE	X	X								
2																
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																AIR=PPMV
15																

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	1	Properly Cooled Y/N/NA		Signature: <i>Noel Sheno</i>	Signature:	Signature:	Signature:	Signature:	Signature:
Custody Seals Y/N/NA		Samples Intact Y/N/NA		Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition Y/N		Samples Accepted Y/N		Date: 1/06 Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <i>DM</i>	Signature:	Signature:	Signature:	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name: <i>DM</i>	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
				Date: 1/24 Time: 11:40	Date: Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:



ASSOCIATED LABORATORIES
806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 180602

REPORTED 12/12/2006

RECEIVED 11/29/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

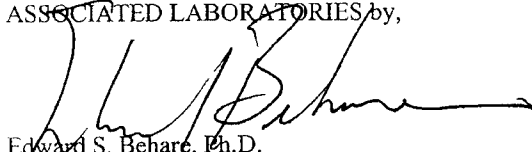
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
759364

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 759364

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 11/27/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	4.3	5	0.05	Vppm	11/30/06 LT
Ethyl benzene	3.9	5	0.05	Vppm	11/30/06 LT
Methyl t - butyl ether	6.5	5	0.5	Vppm	11/30/06 LT
Toluene	15	10	0.1	Vppm	11/30/06 LT
Xylene (total)	12	5	0.15	Vppm	11/30/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	832	5	25.0	Vppm	11/30/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 180602-364
 Matrix: AIR
 Prep. Date : November 30, 2006
 Analysis Date: 11/30/06-12/01/06
 Lab ID#'s in Batch: 180602, 180601, 180600.

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	831.55	803.36	3
Benzene	8021B	4.29	3.94	9
Toluene	8021B	18.66	17.43	7
Ethylbenzene	8021B	3.90	3.60	8
Xylenes	8021B	11.69	11.00	6

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

ASSOCIATED LABORATORIES

806 North Batavia • Orange, CA 92868
 Phone: (714) 771-6900 • Fax: (714) 538-1209



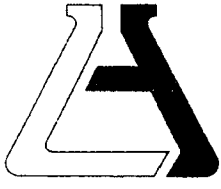
Chain of Custody Record

CalClean Inc.
 3002 Dow, #142
 Tustin, CA 92780

180602
 Page 1 of 1

Company		Phone (714) 734-9137		A.L. Job No.															
Project Manager		Fax (714) 734-9138		Analysis Requested															
Project Name		Project #		Test Instructions & Comments															
Site Name and Address		TPH-G (8015)		BTEX/MTBE (8021)															
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.													
1	COMBINED	11/27/06	1200	AIR	TEDLAR	NONE	X	X											
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			AIR=PPMV
15																			

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.	Relinquished by 2.	Relinquished by 3.
Total Number of Containers	1	Property Cooled Y/N/NA	(NA)	Signature: <i>Noel Sheno</i>	Signature:	Signature:
Custody Seals Y/N/NA		Samples Intact Y/N/NA	(Y)	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition Y/N		Samples Accepted Y/N	(Y)	Date: 11/29/06 Time:	Date: Time:	Date: Time:
Turn Around Time				Received By: 1.	Received By: 2.	Received By: 3.
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature: <i>prince</i>	Signature:	Signature:
				Printed Name: <i>prince</i>	Printed Name:	Printed Name:
				Date: 11/29 Time: 1540	Date: Time:	Date: Time:



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 180865

REPORTED 12/12/2006

RECEIVED 12/04/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

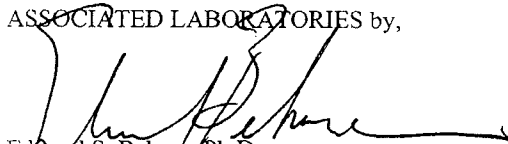
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
760622

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 760622

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 12/01/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	1.5	3	0.025	Vppm	12/04/06	LT
Ethyl benzene	2.9	3	0.025	Vppm	12/04/06	LT
Methyl t - butyl ether	3.0	3	0.25	Vppm	12/04/06	LT
Toluene	4.0	3	0.025	Vppm	12/04/06	LT
Xylene (total)	11	3	0.075	Vppm	12/04/06	LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	476	3	12.5	Vppm	12/04/06	LT
----------	-----	---	------	------	----------	----

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 180863-613
Matrix: AIR
Prep. Date : December 4, 2006
Analysis Date: 12/4/06-12/5/06
Lab ID#'s in Batch: LR 180863 , 180865 , 180842 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	544.64	554.35	2
Benzene	8021B	0.36	0.35	3
Toluene	8021B	9.45	9.58	1
Ethylbenzene	8021B	1.45	1.42	2
Xylenes	8021B	28.26	29.56	4

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

ASSOCIATED LABORATORIES

806 North Batavia • Orange, CA 92868
 Phone: (714) 771-6900 • Fax: (714) 538-1209



180865
 Page 1 of 1

Chain of Custody Record

CalClean Inc.
 3002 Dow, #142
 Tustin, CA 92780

Company							Phone (714) 734-9137		AL Job No.			
Project Manager							Fax (714) 734-9138		Analysis Requested		Test Instructions & Comments	
Project Name							Project #		TPH-G (8015)	BTEX/MTBE (8021)		
Site Name and Address												
CALIFORNIA LINEN OAKLAND, CA												
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.						
1	COMBINED	12/1/06	1200	AIR	TEDLAR	NONE	X	X				
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15											AIR=PPMV	

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	1	Property Cooled Y/N/NA	Y	Signature:	<i>Noel Sheno</i>		Signature:		
Custody Seals Y/N/NA	Y	Samples Intact Y/N/NA	Y	Printed Name:			Printed Name:		
Received in Good Condition Y/N	Y	Samples Accepted Y/N	Y	Date:	12/4/06	Time:	13:55	Date:	Time:
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature:	<i>Juan Montoya</i>		Signature:		
				Printed Name:	Juan Montoya		Printed Name:		
				Date:	12/4/06	Time:	13:55	Date:	Time:

CalClean Inc.

ATTACHMENT 2

**HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM
FIELD DATA SHEETS**

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 1A of

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 10/12/2006

Operator (s): MIKE

					Well #1: E-2	Well #2: E-6	Well #3: E-1	Well #4: E-3	Well #5: E-7	Well #6:	Well #7:	Well #8:			
Initial Depth to Groundwater/FP					7.69	7.60	5.85	8.50	8.73						
Screen Interval					24.00	24.00	24.00	24.00	24.00						
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)		Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
10-12					E	22'									
1800	25	22	1400	535											
1900	25	23	1404	2260											
2000	25	28	1401	3510											
2100	25	25	1403	3980											
2200	25	30	1401	3410											
2300	25	28	1400	3930	CLOSED										
2400	25	22	1404	2010		E	22'								
10-13															
0100	25	27	1402	1909											
0200	25	29	1401	1802											
0300	25	21	1400	1833											
0400	25	20	1404	1110			CLOSED								
0500	25	25	1401	1010				E	22'						
0600	25	28	1403	1130											
0700	25	26	1402	1180											
0800	25	20	1401	410				CLOSED	E	22'					
0900	25	30	1404	192											
1000	25	28	1402	625											
1100	25	24	1400	737					CLOSED						
1200	25	26	1401	895						E	22'				
1300	25	20	1403	701											
1400	25	25	1401	530											
1500	25	29	1401	302						CLOSED					

Comments: 10-12-06 Started 4 hour testing @ 1800 on MW-1. TOX Stack Sample @ 1900, E-2 took Vapor Sample for 4 hour testing @ 2200. 10-13-06 Close of 10-11 @ 2300 opened E-6 @ 2400, took 4 hour testing vapor sample @ 0100, closed E-6 @ 0200 opened E-1 @ 0500 took 4 hour testing vapor sample @ 0800, closed E-1 @ 0800 opened E-3 @ 0600 took 4 hour testing vapor sample @ 1000 closed E-3 @ 1100 opened E-7 @ 1200 took 4 hour testing vapor sample @ 1400 closed E-7 @ 1500, END OF 4 HOUR TESTING.

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FEDEX KINKOS
10/20/2006 17:01 5105947791

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 2A of

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND** Site #: **CALIFORNIA LINEN**
Operator(s): **MIKE / PAT**

Date: **10/13/2006**

PAGE 03/05

FEDEX KINKOS

10/20/2006 17:01 5105947791

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6:	Well #7:	Well #8:			
Screen Interval					9.93 24.00	7.25 24.00	10.21 24.00	9.85 24.00	8.73 24.00						
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
10-13					E 22'	E 22'	E 22'	E 22'							
1600	15	210	1401	6990		CLOSED									
2000	15	181	1401	5120	23'		23'	23'							
2400	15	183	1401	4310											
10-14															
0800	15	199	1400	4930											
1200	15	201	1401	3330											
1600	15	183	1404	3510											
2000	15	195	1402	3470											
2400	15	191	1401	3480											
10-15					DRY 23'		DRY 23'	DRY 23'							
0800	15	187	1400	3410											
1200	15	193	1401	3370											
1600	15	190	1405	1860											
2000	15	200	1404	1980											
2400	15	195	1401	1835											
10-16															
0600	15	203	1400	2130		E 23'				10.07	1.3				
0800	15	198	1403	2280						10.05	1.0				
1200	15	203	1401	2940						10.05	1.3				
1600	15	215	1405	3080						10.05	1.3				
2000	15	220	1415	3970		CLOSED									
2400	15	210	1400	4210											

Comments: 10-13-06 TOOK 5 COMBINED VAPOR SAMPLES @ 1600, LOWERED STINGERS ON E-2, E-3, E-6 1 FOOT DOWN @ 2000

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND Site #: CALIFORNIA LINEN

Date: 10/17/2006

Page 3 of 4

Operator (s): MIKE / PSE

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Screen Interval:					9.93 24.00	7.25 24.00	10.21 24.00	9.85 24.00	8.73 24.00	16.75 22.30	14.49 22.40				
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
10-17					DRY		DRY	DRY	DTW						
0400	15	193	1404	2970	E 23'										
0800	15	205	1400	3310		E 23'			9.20	1.3					
0800	15	225	1403	2830					9.20	1.3					
1200	15	202	1401	2790					9.21	1.3					
1600	15	201	1403	3670					9.21	1.3					
2000	15	210	1405	3020											
2400	15	199	1403	2930											
10-18															
0400	15	204	1401	2890											
0800	15	195	1403	2510	1161 PPMV	805 PPMV	410 PPMV	733 PPMV	9.24	1.3					
1200	15	201	1400	2780					9.23	1.3					
1600	15	210	1401	2540											
2000	15	206	1405	2510	723 PPMV	880 PPMV	805 PPMV	885 PPMV							
2400	15	200	1400	2620	710 PPMV	841 PPMV	883 PPMV	801 PPMV							
10-19															
0400	15	215	1401	2480	803 PPMV	828 PPMV	808 PPMV	797 PPMV	9.23	1.3					
0800	15	195	1400	2610	793 PPMV	839 PPMV	801 PPMV	833 PPMV	9.24	1.3					
1200	15	205	1403	2330	721 PPMV	798 PPMV	910 PPMV	806 PPMV	9.25	1.3	14.75	2.3	14.49	0.2	
1400	13	230	1401	2260	891 PPMV	910 PPMV	1013 PPMV	991 PPMV	9.23	1.3	E	20'			
1500	13	234	1401	2110	875 PPMV	883 PPMV	1230 PPMV	963 PPMV	9.25	1.3	1411	PPMV			
1600	13	261	1400	1980	910 PPMV	871 PPMV	1183 PPMV	1013 PPMV	9.26	1.3	2010	PPMV			
1700	13	260	1401	2110	1010 PPMV	984 PPMV	1510 PPMV	1212 PPMV	9.24	1.3	2130	PPMV			
1800	13	245	1400	2105	1001 PPMV	1000 PPMV	1720 PPMV	1931 PPMV	9.25	1.3	2160	PPMV			

Comments: 10-19-06 700m combined sample @ 1300, 700m 3 combined samples @ 1500 for Air sparge and MW-1 added MW-1 @ 1400 and air sparge @ 1400 Air sparge on I-1.

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 10/19/2008

Page 4A of 4

Client: CALIFORNIA LINEN

Operator (s): MIKE BOY

p.1

Initial Depth to Groundwater/FP																				
Screen Interval																				
Time	Unit Vacuum (Hg)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Well #1: E-2		Well #2: E-1		Well #3: E-3		Well #4: E-6		Well #5: E-7		Well #6: MW-1		Well #7: I-1		Well #8:	
					Stinger Depth (feet)	Stinger Depth (feet)	Stinger Depth (feet)	Stinger Depth (feet)	Stinger Depth (feet)	Stinger Depth (feet)	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)				
					9.93	24.00	7.25	24.00	10.21	24.00	9.85	24.00	8.73	24.00	16.75	22.30	14.49	22.40		
					DRY				DRY		DRY		DTW	Val			AIRSP	0/0		
10-19					E	23'	E	23'	E	23'	E	23'			E	10'				
1900	13	223	1403	1610	1433	PPMV	983	PPMV	1681	PPMV	1013	PPMV			2030	PPMV				
2000	13	220	1403	1755	1520	PPMV	1110	PPMV	1865	PPMV	1210	PPMV			2160	PPMV				
2100	13	219	1403	1731	1531	PPMV	1230	PPMV	1783	PPMV	1121	PPMV			2260	PPMV				
2200	13	223	1401	1789	1522	PPMV	1161	PPMV	1812	PPMV	1199	PPMV			2110	PPMV				
2300	13	225	1401	1740	1535	PPMV	1273	PPMV	1939	PPMV	1225	PPMV			2081	PPMV				
2400	13	230	1400	1710	1560	PPMV	1255	PPMV	1820	PPMV	1160	PPMV			2150	PPMV				
0-20																				
0400	13	233	1400	1663	1480	PPMV	120	PPMV	1800	PPMV	1183	PPMV	9.26	1.3	200	PPMV				
0800	13	220	1401	1603	1310	PPMV	1175	PPMV	1835	PPMV	1212	PPMV	9.26	1.3	1901	PPMV				
1200	13	236	1403	1723	1420	PPMV	1160	PPMV	1718	PPMV	1191	PPMV	9.25	1.3	1936	PPMV				
1600	13	210	1403	1441	910	PPMV	1421	PPMV	1810	PPMV	1085	PPMV	9.25	1.3	1923	PPMV				
2000	15	200	1401	1507	971	PPMV	1262	PPMV	1195	PPMV	1047	PPMV	10	Sed	1905	PPMV				
2400	15	215	1410	1560	950	PPMV	1380	PPMV	1530	PPMV	1120	PPMV	10	Sed	1940	PPMV				
10-21																				
0800	13	220	1400	1620	910	PPMV	1300	PPMV	1460	PPMV	1011	PPMV			1830	PPMV				
1200	13	235	1400	1633	805	PPMV	1110	PPMV	1281	PPMV	921	PPMV			1830	PPMV				
1600	15	201	1403	1410	793	PPMV	1280	PPMV	1083	PPMV	893	PPMV			1821	PPMV				
2000	15	200	1403	1110	871	PPMV	1201	PPMV	974	PPMV	840	PPMV			1830	PPMV				
2400	15	205	1400	1067	813	PPMV	1030	PPMV	960	PPMV	857	PPMV	10	Sed	1322	PPMV				
2400	15	225	1402	1283	830	PPMV	1115	PPMV	910	PPMV	835	PPMV	10	Sed	1402	PPMV				

Comments:

Oct 25 06 12:07p

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 5A of

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 10/22/2006

Operator (s): Mike Fot

p.2

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Initial Depth to Groundwater/FP					9.93	7.25	10.21	4.55	8.73	16.75	14.44					
Screen Interval					24.00	24.00	24.00	24.00	24.00	22.30	22.40					
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	
					DRY		DRY	DRY	DRY	DRY	DRY	AIR SP	DRY			
10/22					E 23'	E 23'	E 23'	E 23'		E 20'						
0400	15	225	1400	1000	110	110	110			180	140					
0800	15	221	1400	1000	110	110	110			180	140					
1200	15	218	1400	1000	110	110	110			180	140					
1600	15	220	1400	1821	923											
2000	15	195	1400	1220	1031	PPMV	1515	PPMV	1205	PPMV	1097	PPMV		1961		
2400	15	230	1400	1362												
10/23																
0400	15	225	1400	1000	110	110	110			180	140					
0800	15	221	1400	1000	110	110	110			180	140					
1200	15	219	1400	1000	110	110	110			180	140					
1600	15	223	1401	1000	1009	PPMV	1513	PPMV	1200	PPMV	1050	PPMV	9.11	1.40	1822	PPMV
2000	16	217	1402	2520	1017	PPMV	1491	PPMV	1175	PPMV	1076	PPMV	9.16	1.30	1750	PPMV
2400	17	211	1400	1462	985	PPMV	1206	PPMV	842	PPMV	903	PPMV			1643	PPMV
10/24																
0400	17	210	1403	1936	952	PPMV	1143	PPMV	899	PPMV	856	PPMV	9.20	1.40	1815	PPMV
0800	16	216	1401	1857	913	PPMV	1035	PPMV	976	PPMV	871	PPMV	9.23	1.40	1545	PPMV
1200	16	215	1402	1890	692	PPMV	982	PPMV	1008	PPMV	586	PPMV			1417	PPMV
1600	15	220	1402	1417	255	PPMV	795	PPMV	1077	PPMV	860	PPMV	9.25	1.20	1805	PPMV
2000	17	211	1400	1887	784	PPMV	1343	PPMV			743	PPMV			1421	PPMV
2400	15	224	1451	1023	933	PPMV	1191	PPMV			1057	PPMV			1811	PPMV

Comments:

Oct 25 06 12:08p

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 10/25/2006

Page 6 of 6

Operator (s): BERNARDO

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:					
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49						
Screen Interval																	
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	DRY	Stinger Depth (feet)	Stinger Depth (feet)	DRY	DRY	DTW	VAC	Vacuum "H ₂ O" (ft)	DTW (ft)	Vacuum "H ₂ O" (ft)	DTW (ft)	Vacuum "H ₂ O" (ft)	DTW (ft)
10/25					E	23'	E	23'	E	23'	E	20'					
0400	15	226	1403	1676	1002 PPMV		1131 PPMV	945 PPMV	1236 PPMV	1.35	9.19	1548 PPMV					
0800	16	217	1401	1812	947 PPMV		1476 PPMV	1270 PPMV	1415 PPMV	1.40	9.28	1617 PPMV					
1200	16	220	1405	2150	1315 PPMV		1413 PPMV	1399 PPMV	1626 PPMV	1.40	9.29	1815 PPMV					
1600	15	226	1402	2340	1402 PPMV		1390 PPMV	1446 PPMV	1039 PPMV	1.40	9.35	1942 PPMV					
2000	15	225	1412	2520	1315 PPMV		1416 PPMV	1522 PPMV	1217 PPMV	1.30	9.46	2010 PPMV					
2400	15	227	1407	2480	1441 PPMV		1500 PPMV	1491 PPMV	1340 PPMV	1.30	9.54	2250 PPMV					
AIR SURGE																	
10/26																	
0400	15	223	1405	2610													
0800	15	227	1401	2580	1462 PPMV		1315 PPMV	2010 PPMV	1226 PPMV	1.40	9.71	1947 PPMV					
1200	15	220	1402	2750													
1600	15	231	1403	2870													
2000	15	220	1402	2890													
10/27																	
0400	15	231	1409	2750													
0800	15	229	1405	2830	1396 PPMV		1427 PPMV	2340 PPMV	1219 PPMV	1.40	9.79	1926 PPMV					
1200	15	225	1409	2770													
1600	15	227	1408	2730													
2000	15	225	1400	2610													

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND** Site #: **CALIFORNIA LINEN**
Operator (s): **BERNARDO**

Date: 10/28 2006 Page 7 of

Initial Depth to Groundwater/FP					Well#1: E-2	Well#2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Screen Interval					9.93	7.25	10.21	9.85	8.73	16.75	14.49					
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
10/28					E 23'	E 23'	E 23'	E 23'			E 20'		A	S		
0400	15	226	1405	2530					CLOSED							
0800	15	278	1402	3650	1819 PPMV	1692 PPMV	2410 PPMV	1976 PPMV			2270 PPMV					
1200	15	225	1407	3810												
1600	15	219	1405	2770												
2000	15	230	1402	2620												
10/29																
0400	15	221	1401	2750												
0800	15	225	1404	2420	1790 PPMV	1329 PPMV	2640 PPMV	1537 PPMV	CLOSED		1920 PPMV					
1200	15	230	1402	2130												
1600	15	231	1401	2170												
2000	15	328	1400	2220												
10/30																
0400	16	121	1408	2240												
0800	15	227	1405	2580	1620 PPMV	1462 PPMV	2580 PPMV	1499 PPMV	1.30	1.68	2350 PPMV					
1200	15	223	1404	2620												
1600	15	228	1401	4570												
2000	15	225	1406	2580												

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 10/31/2006

Page 8 of 8

Operator (s): BERNARDO

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49					
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
10/31					E 23'	E 23'	E 23'	E 23'			E 20'		A 5			
0400	15	225	1405	2310												
0800	15	227	1403	2400	1710 PPMV	1390 PPMV	2640 PPMV	1611 PPMV	1.30	9.41	2140 PPMV					
1200	15	228	1404	2430												
1600	15	226	1408	2460												
2000	15	227	1406	2480												
11/1																
0400	15	228	1407	2470												
0800	15	226	1406	2530	1730 PPMV	1382 PPMV	2640 PPMV	1584 PPMV	1.30	9.37	2130 PPMV					
1200	15	227	1407	2580												
1600	15	230	1402	2420												
2000	15	225	1406	2400												
11/2																
0400	15	225	1404	2380												
0800	15	220	1406	2350	1710 PPMV	1356 PPMV	2470 PPMV	1565 PPMV	1.30	9.36	2090 PPMV					
1200	15	231	1401	2310												
1600	15	226	1405	2290												
2000	15	232	1411	2260												

Comments: 11/01 TOOK COMBINED VAPOR SAMPLE @ 1130. TOOK E-1 @ 1140, E-6 @ 1155, E-2 @ 1210
F-3 @ 1225, MW-1 @ 1235.

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 9 of

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND** Site #: **CALIFORNIA LINEN**

Date: 11/3 / 2006

Operator (s): BERNARDO

					Well #1: <u>E-2</u>	Well #2: <u>E-1</u>	Well #3: <u>E-3</u>	Well #4: <u>E-6</u>	Well #5: <u>E-7</u>	Well #6: <u>MW-1</u>	Well #7: <u>I-1</u>	Well #8:				
Initial Depth to Groundwater/FP					<u>9.93</u>	<u>7.25</u>	<u>10.21</u>	<u>9.85</u>	<u>8.73</u>	<u>16.75</u>	<u>14.49</u>					
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)		VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	
<u>11/3</u>					<u>E</u>	<u>23'</u>	<u>E</u>	<u>23'</u>	<u>E</u>	<u>23'</u>	<u>E</u>	<u>23'</u>				
<u>0400</u>	<u>15</u>	<u>230</u>	<u>1406</u>	<u>2180</u>												
<u>0800</u>	<u>15</u>	<u>226</u>	<u>1402</u>	<u>2150</u>	<u>1566</u>	<u>PPMV</u>	<u>1291</u>	<u>PPMV</u>	<u>2010</u>	<u>PPMV</u>	<u>1473</u>	<u>PPMV</u>	<u>1.40</u>	<u>9.64</u>	<u>1952</u>	<u>PPMV</u>
<u>1200</u>	<u>15</u>	<u>225</u>	<u>1409</u>	<u>2010</u>												
<u>1600</u>	<u>15</u>	<u>229</u>	<u>1400</u>	<u>2200</u>												
<u>2000</u>	<u>15</u>	<u>225</u>	<u>1411</u>	<u>2170</u>												
<u>11/4</u>																
<u>0400</u>	<u>15</u>	<u>231</u>	<u>1407</u>	<u>2120</u>												
<u>0800</u>	<u>15</u>	<u>225</u>	<u>1405</u>	<u>2050</u>	<u>1425</u>	<u>PPMV</u>	<u>1186</u>	<u>PPMV</u>	<u>1972</u>	<u>PPMV</u>	<u>1237</u>	<u>PPMV</u>	<u>CLOSED</u>	<u>1801</u>	<u>PPMV</u>	
<u>1200</u>	<u>15</u>	<u>220</u>	<u>1402</u>	<u>2030</u>												
<u>1600</u>	<u>15</u>	<u>223</u>	<u>1413</u>	<u>1993</u>												
<u>2000</u>	<u>15</u>	<u>227</u>	<u>1406</u>	<u>1985</u>												
<u>11/5</u>																
<u>0400</u>	<u>15</u>	<u>220</u>	<u>1413</u>	<u>1970</u>												
<u>0800</u>	<u>15</u>	<u>227</u>	<u>1406</u>	<u>1956</u>	<u>1392</u>	<u>PPMV</u>	<u>1151</u>	<u>PPMV</u>	<u>1945</u>	<u>PPMV</u>	<u>1213</u>	<u>PPMV</u>	<u>CLOSED</u>	<u>1783</u>	<u>PPMV</u>	
<u>1200</u>	<u>15</u>	<u>232</u>	<u>1405</u>	<u>1934</u>												
<u>1600</u>	<u>15</u>	<u>229</u>	<u>1403</u>	<u>1942</u>												
<u>2000</u>	<u>15</u>	<u>225</u>	<u>1405</u>	<u>1961</u>												

Comments: 11-3-06 TOOK COMBINED VAPOR SAMPLE @ 1600.

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 07 of

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/6/2006

Operator (s): BERNARDO

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Screen Interval					9.93	7.25	10.21	9.85	8.73	16.75	14.49					
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
11/6					E 23'	E 23'	E 23'	E 19'			E 20'	A	S			
0400	15	229	1406	1936												
0800	15	227	1402	1902	1340 PPMV	1119 PPMV	1892 PPMV	1187 PPMV	1.50	9.90	1746 PPMV					
1200					CLOSED	CLOSED	CLOSED	CLOSED			CLOSED					
cont'd on page 10B/10C																
11/8																
0200	16	224	1405	1830	OPEN	OPEN	OPEN	OPEN			OPEN					
0800	15	219	1409	1845	1158 PPMV	978 PPMV	1813 PPMV	1016 PPMV	1.53	9.70	1623 PPMV					
1200					CLOSED	CLOSED					CLOSED					
1600	15	218	1405	1851	OPEN	OPEN					OPEN					
2000	15	220	1403	1863												
11/9																
0400	15	221	1403	1846												
0800	15	217	1407	1824	1131 PPMV	1052 PPMV	1799 PPMV	987 PPMV	1.50	9.84	1588 PPMV					
1200	15	215	1408	1838												
1600	15	219	1405	1825												
2000	15	215	1400	1820												

Comments: 11-6-06 TOOK VACUUM E-7 WITH MAGNETHELIC 1.50, DIGITAL MANOMETER 1.52
DAVID OK TO SHUT DOWN UNIT FOR 2 HOURS, FOR WELLS TO RECOVER AND RESTART UNIT
TO CHECK RADIUS OF INFLUENCE IN DIFFERENT WELLS.

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 11/16/2006

Page 1 of 1

Client: CALIFORNIA LINEN

Operator (s): BERNARDO

					Well #1: E-1	Well #2: E-2	Well #3:	Well #4: E-3	Well #5: E-6	Well #6: E-7	Well #7: MW-1	Well #8:					
Initial Depth to Groundwater/FP					23.06	16.37		21.86	15.21	9.90	18.29						
Screen Interval																	
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	VAC	Stinger Depth (feet)	VAC	DTW	VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
11/6					OPEN	24'	OPEN	24'									
1400	23	56	1417	1316													
1430	23	50	1410	1295					1.09	20.41	1.37	15.62	0.68	9.82	4.43	17.51	
1500	22	64	1409	1270					1.15	19.86	1.42	15.34	0.72	9.91	4.41	17.26	
1530	22	60	1400	1198					1.20	19.29	1.90	15.04	0.51	9.77	4.47	17.02	
1600	22	63	1401	1242					1.20	18.77	1.88	14.80	0.55	9.77	4.43	16.80	
1630	22	65	1405	1256					1.25	18.48	2.00	14.65	0.90	9.75	4.45	16.65	
1700	22	65	1404	1236					1.20	18.10	2.05	14.45	0.84	9.73	4.45	16.48	
1730	22	67	1400	1191					1.20	17.62	2.11	14.21	0.90	9.72	4.46	16.27	
1800	22	64	1400	1183	CLOSED		CLOSED		1.20	17.45	2.05	14.09	0.98	9.72	4.48	16.09	
1800	18	75	1403	1507	CLOSED	3.24	23.81		OPEN	24'	OPEN	19'	CLOSED		4.45	16.16	
1830	18	77	1405	1595			3.45	23.25							4.39	16.04	
1700	18	75	1409	1575			3.46	22.77							4.44	15.90	
1930	18	75	1407	1568			3.12	22.49							4.59	15.76	
2000	18	76	1404	1543			3.18	22.22							5.11	15.44	
2030	18	77	1403	1511			3.34	21.75							4.77	15.36	
2100	18	75	1405	1500			3.52	21.51							4.62	15.33	
2130	18	76	1403	1492			3.55	20.64							4.65	15.16	
2200	18	78	1401	1476			3.58	20.25		CLOSED	CLOSED				4.70	14.94	

Comments: 11-6-06 E-1 CANT TAKE VACUUM AND DTW INSIDE BUILDING IS CLOSED

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 11/6/2006

Page 10 of 10

Client: CALIFORNIA LINEN

Operator (s): BERNARDO

					Well #1: E-1	Well #2: E-2	Well #3:	Well #4: E-3	Well #5: E-6	Well #6: E-7	Well #7: N/A	Well #8:				
Initial Depth to Groundwater/FP					23.06	18.77		21.86	15.21	9.90	18.79					
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	VAC	Stinger Depth (feet)	VAC	Stinger Depth (feet)	VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
2200	75	24	1400	1610	CLOSED	4.17	20.11		CLOSED	2.35	17.85			OPEN	22'	
2220	75	25	1400	1565		4.28	19.92			2.57	17.47					
2240	75	26	1400	1577		4.30	19.85			2.60	17.30					
2320	75	24	1400	1493		4.34	19.74			2.63	17.12					
2400	75	23	1400	1479		4.34	19.67			2.62	16.98					
2430	75	25	1400	1446		4.32	19.49			2.65	16.49					
11/7																
0100	75	25	1400	1418		4.30	19.78			2.68	16.30					
0130	75	24	1400	1399		4.34	19.19			2.67	16.12					
0200	75	23	1400	1376		4.37	19.04			2.69	15.81					
1100	18	75	1406	1576	0.00	23.67			E	23'	E	19'				
1130	18	77	1403	1554	0.00	21.55										
1200	18	74	1400	1539	0.09	18.83										
1230	18	75	1401	1542	0.51	16.64										
1300	18	73	1402	1536	0.60	15.00										
1330	18	76	1400	1522	0.60	13.98										
1400	18	72	1400	1519	0.65	13.25										
1430	18	75	1401	1525	0.60	12.89										
1500	18	74	1403	1516	0.60	12.56										

Comments: 11-6-06 E-1 AND E-3 CANT TAKE VACUUM AND WATER INSIDE BUILDING IS CLOSED

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 11 of 11

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/9/2006

Operator (s): BERNARDO / BRANDON

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:						
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49							
Screen Interval																		
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)		VAC	DTW	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	
11/9					E	23'	E	23'	E	23'	E	19'			E	20'	A	S
0400	15	215	1401	1810														
0800	15	210	1405	1817	1078	PPMV	1003	PPMV	1805	PPMV	927	PPMV	1.50	9.91	1542	PPMV		
1200	15	212	1403	1789														
1600	15	214	1406	1793														
2000	15	215	1407	1765														
11/10																		
0400	15	211	1405	1773														
0800	15	213	1406	1760	1082	PPMV	1011	PPMV	1794	PPMV	915	PPMV	1.52	9.63	1527	PPMV		
1200	15	210	1402	1767														
1600	15	212	1403	1751														
2000	15	215	1401	1758														
11/11																		
0400	15	214	1401	1762														
0800	15	210	1401	1751	1073	PPMV	1005	PPMV	1786	PPMV	907	PPMV	N/A	N/A	1519	PPMV		
1200	15	211	1403	1764														
1600	15	214	1406	1756														
2000	15	212	1405	1759														

Comments: 11-10-06 TOOK COMBINED VAPOR SAMPLE @ 1200.
 • 11/11 - TOOK VAPOR SAMPLES : COMBINED @ 0840 (1755PPMV), E-1 @ 0850 (1003PPMV),
 E-2 @ 0900 (1078PPMV), E-3 @ 0910 (1781PPMV), E-6 @ 0920 (910PPMV) AND MW-1 @ 0930 (1516PPMV)

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Date: 11/12/2006

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Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Client: **CALIFORNIA LINEN**

Operator (s): **BRANDON**

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:						
Initial Depth to Groundwater/FP					9.93	7.15	10.21	9.95	8.73	16.75	14.49							
Screen Interval																		
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)			Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft) 1am - 5pm	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)		
					E	23'	E	23'	E	23'	E	19'			E	20'	A	S
11/12																		
0400	15	210	1404	1752														
0800	15	213	1402	1745	1766	PPMV	1002	PPMV	1781	PPMV	910	PPMV	N/A	N/A	1504	PPMV		
1200	15	215	1402	1747														
1600	15	214	1405	1751														
2000	15	210	1401	1743														
11/3																		
0400	15	214	1405	1732														
0800	15	212	1402	1727	1772	PPMV	997	PPMV	1769	PPMV	915	PPMV	1.55	9.71	1494	PPMV		
1200	15	211	1406	1721														
1600	15	215	1405	1716														
2000	15	212	1405	1724														
11/14																		
0400	15	212	1402	1710														
0800	15	210	1403	1698	1764	PPMV	988	PPMV	1762	PPMV	907	PPMV	1.55	9.68	1485	PPMV		
1200	15	211	1406	1693														
1600	15	211	1405	1697														
2000	15	214	1405	1704														

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
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Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND Site #: CALIFORNIA LINEN
Operator (s): BRANDON

Date: 11/15/2006

PAGE 08

EMERYVILLE

12/14/2005 17:24 8644

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:						
Screen Interval					9.93	7.25	10.21	9.85	8.73	16.75	14.47							
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)		VAC	DTW	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	
					E	23'	E	23'	E	23'	E	19'		E	20'	A	E	
11/15																		
0400	15	215	1406	1686														
0800	15	211	1405	1691	1758	PMV	980	PPMV	1747	PPMV	862	PPMV	1.50	9.34	1476	PPMV		
1200	15	210	1407	1683														
1600	15	212	1410	1679														
2000	15	214	1406	1675														
11/16																		
0400	15	213	1407	1670														
0800	15	216	1409	1667	1739	PMV	984	PPMV	1739	PPMV	856	PPMV	1.60	9.33	1471	PPMV		
1200	15	214	1406	1659														
1600	15	210	1406	1651														
2000	15	212	1408	1660														
11/17																		
0400	15	210	1409	1646														
0800	15	211	1404	1632	1743	PMV	964	PPMV	1730	PPMV	857	PPMV	1.70	9.31	1465	PPMV		
1200	15	213	1406	1621														
1600	15	212	1409	1638														
2000	15	215	1409	1629														

Comments:

11/17 - TOOK VAPOR SAMPLE: COMBINED @ -12.0 (1628 ppmv).

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 14 of

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND** Site #: **CALIFORNIA LINEN**
Operator (s): **BRANDON J**

Date: 11/18/2006

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EMERYVILLE

12/14/2006 17:24 8544

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:		
Screen Interval					9.93	7.25	10.21	9.85	8.73	16.75	14.49			
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)
					E 23'	E 23'	E 23'	E 19'			E 20'	A S		
11/18														
0400	15	210	1410	1624										
0800	15	211	1407	1614	1736 PPMV	963 PPMV	1727 PPMV	853 PPMV	N/A	N/A	1454 PPMV			
1200	15	214	1404	1620										
1600	15	215	1408	1624										
2000	15	213	1409	1616										
11/19														
0400	15	213	1408	1607										
0800	15	210	1409	1610	1747 PPMV	970 PPMV	1731 PPMV	849 PPMV	N/A	N/A	1462 PPMV			
1200	15	212	1407	1589										
1600	15	214	1407	1607										
2000	15	210	1409	1516										
11/20														
0400	15	211	1407	1602										
0800	15	215	1410	1587	1724 PPMV	968 PPMV	1725 PPMV	846 PPMV	1.75	9.62	1455 PPMV			
1200	15	210	1408	1581										
1600	15	213	1409	1576										
2000	15	214	1409	1582										

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/21/2008

Page 15 of

Client: **CALIFORNIA LINEN**

Operator (s): BRANDON

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:					
Screen Interval					9.93	7.25	10.21	9.85	8.73	16.75	14.49						
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	
					E	23'	E	23'	E	23'	E	19'			E	20'	
11/21	15	209	1405	1587													
0400	15	211	1407	1579	1706	PPMV	959	PPMV	1713	PPMV	837	PPMV	1.78	9.59	1458	PPMV	
0800	15	210	1412	1574													
1200	15	211	1409	1566													
1600	15	213	1407	1575													
2000	15	209	1404	1572													
11/22																	
0400	15	210	1404	1577													
0800	15	215	1407	1563	1689	PPMV	943	PPMV	1690	PPMV	829	PPMV	1.82	9.57	1451	PPMV	
1200	15	212	1407	1560													
1600	15	211	1410	1566													
2000	15	214	1401	1561													
11/23																	
0400	15	214	1410	1558													
0800	15	213	1410	1554	1674	PPMV	928	PPMV	1703	PPMV	817	PPMV	N/A	N/A	1447	PPMV	
1200	15	215	1411	1559													
1600	15	214	1412	1562													
2000	15	210	1410	1545													

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 16 of

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND** Site #: **CALIFORNIA LINEN**
Operator (s): **BRANDON**

Date: 11/24/2008

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	6.75	4.49					
Screen Interval																
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O" (ft)	DTW (ft)	Vacuum "H ₂ O" (ft)	DTW (ft)	Vacuum "H ₂ O" (ft)	DTW (ft)
					E	E	E	E			E					
11/24																
0400	15	214	1409	1534												
0800	15	211	1407	1541	11081 PPMV	920 PPMV	1709 PPMV	814 PPMV	1.80	9.53	1433 PPMV					
1200	15	209	1407	1539												
1600	15	209	1409	1535												
2000	15	212	1409	1540												
11/25																
0400	15	211	1409	1531												
0800	15	215	1411	1529	1672 PPMV	913 PPMV	1691 PPMV	809 PPMV	N/A	N/A	1426 PPMV					
1200	15	210	1411	1524												
1600	15	212	1415	1520												
2000	15	213	1412	1517												
11/26																
0400	15	211	1409	1510												
0800	15	213	1412	1492	1668 PPMV	904 PPMV	1697 PPMV	799 PPMV	N/A	N/A	1420 PPMV					
1200	15	214	1411	1514												
1600	15	211	1412	1518												
2000	15	215	1410	1509												

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/27/2006

Page 1 of

Client: **CALIFORNIA LINEN**

Operator (s): BRANDON / PATRICK

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49					
Screen Interval																
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	
					E	23'	E 23'	E 23'	E 19'			E 20'				
11/27																
0400	15	213	1410	1495												
0800	15	215	1410	1482	1649	PPMV	891	PPMV	1693	PPMV	784	PPMV	1.70	9.56	1414	PPMV
1200	15	212	1408	1486												
1600	15	212	1407	1479												
2000	15	214	1404	1472												
11/28																
0400	15	215	1407	1485												
0800	15	214	1409	1474	1656	PPMV	887	PPMV	1688	PPMV	779	PPMV	1.75	9.61	1420	PPMV
1200	15	212	1410	1472												
1600	15	213	1411	1473												
2000	15	214	1408	1483												
11/29																
0400	15	213	1412	1486												
0800	15	213	1413	1484	1651	PPMV	894	PPMV	1693	PPMV	775	PPMV	1.70	9.38	1416	PPMV
1200	15	211	1414	1485												
1600	15	215	1410	1480												
2000	15	214	1412	1477												

Comments: 11/27 - TOOK VAPOR SAMPLES: COMBINED @ 1200

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 11/30/2006

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Client: CALIFORNIA LINEN

Operator (s): Patrick

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: T-1	Well #8:			
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49				
Screen Interval															
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)
11/30					E 23'	E 23'	E 23'	E 19'		VAC DW		E 20'			
0400	15	214	1410	1483											
0800	15	215	1413	1479	1648 Ppmv	881 Ppmv	1679 Ppmv	772 Ppmv	1.72	9.55	1419 Ppmv				
1200	15	212	1411	1477											
1600	15	213	1411	1469											
2000	15	213	1409	1452											
12/1															
0400	15	212	1409	1471											
0800	15	214	1411	1473	1649 Ppmv	879 Ppmv	1625 Ppmv	769 Ppmv	1.70	9.53	1417 Ppmv				
1200	15	213	1416	1470											
1600	15	215	1412	1472											
2000	15	210	1413	1469											
12/2															
0400	15	212	1414	1479											
0800	15	216	1416	1475	1647 Ppmv	877 Ppmv	1673 Ppmv	768 Ppmv	N/A	N/A	1415 Ppmv				
1200	15	208	1418	1471											
1600	15	214	1413	1469											
2000	15	217	1410	1467											

Comments: 12/1 - Two Vapor Samples @ Combine @ 1200 (1470 Ppmv)

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(14) 734-9137
Page 19 of _____

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND Site #: CALIFORNIA LINEN

Date: 12/3/2006

Operator(s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Screen Interval					9.93	7.25	10.21	4.65	8.73	16.75	14.49				
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O (in)	DTW (ft)	Vacuum H ₂ O (in)	DTW (ft)	Vacuum H ₂ O (in)	DTW (ft)
					E 23'	E 23'	E 23'	E 19'		VAC DTW		E 20'			
12/3															
0400	15	221	1419	1483											
0800	15	218	1426	1491	1646 PpmV	875 PpmV	1670 PpmV	765 PpmV	N/A	N/A	14.18	0pmV			
1200	15	220	1428	1479											
1600	15	217	1413	1476											
2000	15	210	1415	1471											
12/4															
0400	15	219	1424	1477											
0800	15	217	1417	1475	1648 PpmV	873 PpmV	1667 PpmV	762 PpmV	1.72	9.56	14.14	0pmV			
1200	15	215	1409	1472											
1600	15	210	1411	1469											
2000	15	212	1414	1456											
12/5															
0400	15	208	1419	1470											
0800	15	216	1422	1467	1647 PpmV	871 PpmV	1665 PpmV	758 PpmV	1.70	8.76	14.14	0pmV			
1200	15	210	1426	1463											
1600	15	219	1406	1460											
2000	15	215	1417	1461											

Comments: 12/5 @ 1220 Shut Down: Change Fuse, Restart @ 1350,

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 20 of

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND Site #: CALIFORNIA LINEN
Operator (s): PATRICK

Date: 12/6/2006

PAGE 02

EMERYVILLE

12/14/2006 17:24 8644

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49				
Screen Interval															
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)
12/6					E 23'	E 23'	E 23'	E 19'		Vac DM	E 20'				
0400	15	212	1417	1475											
0800	15	223	1414	1473	1645 PpmV	872 PpmV	1661 PpmV	756 PpmV	11.70	858	14.16	PpmV			
1200	15	219	1406	1473											
1600	15	212	1410	1469											
2000	15	210	1421	1466											
12/7															
0400	15	220	1412	1476											
0800	15	210	1408	1472	1643 PpmV	871 PpmV	1658 PpmV	754 PpmV	11.70	859	14.13	PpmV			
1200	15	216	1411	1469											
1600	15	220	1419	1469											
2000	15	214	1419	1465											
12/8															
0400	15	219	1410	1474											
0800	15	213	1415	1471	1641 PpmV	869 PpmV	1656 PpmV	751 PpmV	11.75	859	14.11	PpmV			
1200	15	217	1411	1468											
1600	15	230	1408	1465											
2000	15	212	1417	1463											

Comments: 12/8 @ 1200 Two Vapor Samples: combine (1468 PpmV)

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 21 of 21

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND Site #: CALIFORNIA LINEN
Operator (s): Patrick

Date: 12/9 / 2006

PAGE 01

EMERYVILLE

12/14/2006 17:24 8544

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: E-1	Well #8:				
Initial Depth to Groundwater/FP																
Screen Interval																
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)		VAC	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	
12/9					E	23'	E	23'	E	23'	E	19'				
0400	15	225	1419	1475												
0800	15	221	1416	1473	1612	PPM	873	PPM	1659	PPM	749	PPM	N/A	N/A	1413	PPM
1200	15	226	1411	1471												
1600	15	220	1408	1469												
2000	15	219	1412	1466												
12/10																
0400	15	212	1410	1477												
0800	15	210	1408	1475	1640	PPM	871	PPM	1656	PPM	747	PPM	N/A	N/A	1410	PPM
1200	15	216	1415	1472												
1600	15	214	1405	1467												
2000	15	217	1407	1464												
12/11																
0400	15	220	1408	1474												
0800	15	225	1415	1473	1641	PPM	869	PPM	1658	PPM	745	PPM	1.75	8.68	1411	PPM
1200	15	222	1401	1470												
1600	15	215	1412	1468												
2000	15	210	1405	1463												

Comments: Took Vapor samples: Combine @ 1200, E-2 @ 1205, E-6 @ 1210, E-3 @ 1215, E-1 @ 1220, MW-1 @ 1225,

HIGH VACUUM DUAL PHASE EXTRACTION - WATER METER FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 10/17/2006

Page 1 of 1

Client: CALIFORNIA LINEN

Operator(s): MICHELLE PATT

p.4

Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.
10-12		347260			10-22									
	1800	347260				0800	351210	351210	440					
10-13						2000	351640	4390	440					
	0800	347790	520	520	10-23									
	2000	347930	670	150		0800	351640	4380	2					
10-14						2000	351990	4730	350					
	0800	348950	1070	170	10/24									
	2000	349190	1930	1260		0800	352170	4910	530					
10-15						2000	352520	5270	534					
	0800	349370	2110	440	10/25									
	2000	349390	2330	400		0800	352780	5520	510					
10-16														
	1800	349590												
	2000	349590	2330	0										
10-17														
	0800	349590	2330	0										
	2000	349590	2330	0										
10-18														
	0800	349820	2510	230										
	2000	349820	2960	450										
10-19														
	0800	349820	2810	0										
	2000	350320	3060	500										
10-20														
	0800	350520	3060	0										
	2000	350770	3510	50										
10-21														
	0800	350770												
	2000	351200	3940	430										

HIGH VACUUM DUAL PHASE EXTRACTION - WATER METER FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/11/2006

Page 2 of

Operator (s): BRANDON / Patrick

Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.
START	10/12	347260	0	0	11/21	0800	368190	20930	500	12/3	0800	374950	27690	580
11/11	0800	362780	15520	500						12/4	0800	375580	28320	630
					11/22	0800	368730	21470	540					
										12/5	0800			
11/12	0800	363140	15880	360										
					11/23	0800	369220	21760	490	12/6	0800			
11/13	0800	363650	16390	510						12/7	0800			
					11/24	0800	369730	22470	510					
										12/8	0800			
11/14	0800	364280	17020	630										
					11/25	0800	370280	23020	550	12/9	0800			
11/15	0800	364790	17530	510						12/10	0800			
					11/26	0800	370820	23560	540					
11/16	0800	365440	18190	650										
					11/27	0800	371310	24080	520					
11/17	0800	366070	18810	630										
					11/28	0800	371980	24720	670					
11/18	0800	366610	19350	540										
					11/29	0800	372620	25360	640					
					11/30	0800	373200	25940	580					
11/19	0800	367130	19870	520										
					12/1	0800	373830	26570	630					
11/20	0800	367690	20430	560						12/2	0800	374370	27110	540

**CalClean High Vacuum Dual Phase Extraction
and Treatment Event Report, January 8, 2007**

January 8, 2007

California Linen Rental Company
989 41st Street
Oakland, CA 94608

ATTN: MR. JOEL PITNEY

SITE: CALIFORNIA LINEN
989 41ST STREET
OAKLAND, CALIFORNIA

RE: HIGH VACUUM DUAL PHASE EXTRACTION
AND TREATMENT EVENT REPORT

Dear Mr. Pitney:

CalClean Inc. is submitting this High Vacuum Dual Phase Extraction and Treatment Event Report for the above referenced site. This report includes all activities performed during the dates of October 12 to December 11, 2006.

From October 12 to December 11, 2006, CalClean performed a 30-day high vacuum dual phase extraction (HVDPE) event on several onsite wells using a low-noise, truck-mounted 450-CFM high-vacuum liquid ring blower along with a Bay Area Air Quality Management District (BAAQMD) various locations permitted propane-fired thermal oxidizer (Plant No. 12568). This technology allows hydrocarbons to be simultaneously removed from the vadose zone, capillary fringe, and saturated soil zone. A high vacuum was applied for vapor extraction and drawdown of the groundwater table around the extraction wells, while vacuum and vapor flow rates were modified to optimize recovery of vapor, free-product (if any) and dissolved-phase hydrocarbons.

During the event, the high vacuum dual phase extraction (HVDPE) system was connected to various wells individually or in combination. After a short-term test was conducted in several extraction wells, high vacuum dual phase extraction was performed at various times in wells W-1, E-2, E-3, E-6, E-7 and MW-1. On October 19, 2006, air-sparging using an oil-free air compressor was conducted in wells I-1 and I-2. HVDPE activities were conducted for a total of 60 days during the HVDPE event.

Vapor samples were collected in Tedlar bags from each extraction well when first connected, during the event and then again at the end of the event. Combined influent samples were also collected during the event. The laboratory results, listed in Table 1 and laboratory reports included in Attachment 1, indicate the following:

- The starting Total Petroleum Hydrocarbons as Gasoline (TPH-G) vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 2,650 ppmv, 860 ppmv, 2,370 ppmv, 3,700 ppmv, and 8,800 ppmv, respectively. The ending TPH-G vapor concentrations were 203 ppmv, 213 ppmv, 180 ppmv, 123 ppmv, and 182 ppmv, respectively. The TPH-G vapor concentration in well E-7 was 344 ppmv. The starting and ending Combined well TPH-G vapor concentrations were 1,310 ppmv and 266 ppmv, respectively.
- The starting Benzene vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 18 ppmv, 0.39 ppmv, 23 ppmv, 20 ppmv, and 68 ppmv, respectively. The ending Benzene vapor concentrations were 0.45 ppmv, 0.5 ppmv, 0.35 ppmv, ND<0.025 ppmv, and 0.5 ppmv, respectively. The Benzene vapor concentration in well E-7 was 0.44 ppmv. The starting and ending Combined well Benzene vapor concentrations were 8.5 ppmv and 0.9 ppmv, respectively.

The total equivalent amount of hydrocarbons recovered through vapor extraction during the 60-day event was 8,843.73 pounds (based on laboratory data), and 7,958.26 pounds (based on the Horiba field organic vapor analyzer data) with an average of **8,401.00 pounds**. The cumulative tabulation of recovered hydrocarbons (based on laboratory data) is provided in Table 2. The cumulative tabulation of recovered hydrocarbons (based on the field organic vapor analyzer data) is provided in Table 3. These results indicate that dual-phase vacuum extraction using a mobile high-vacuum system is acting as an effective remedial technology at this site in reducing Total Petroleum Hydrocarbons as Gasoline, BTEX and MtBE constituent concentrations in the vadose and saturated zone.

The total volume of hydrocarbon-affected groundwater recovered from the extraction wells during the HVDPE event was approximately 32,250 gallons. The extracted water was treated onsite in a granular activated carbon canister system in accordance with the sewer discharge requirements for the city of Oakland.

The following attachments are included to document the HVDPE event at the site:

Table 1	Results of Laboratory Analysis of Influent Vapor Samples
Table 2	High Vacuum Dual Phase Extraction Spreadsheet (using Lab Data)
Figure 1	Total Inlet HC Concentrations versus Time (60-Days, Using Lab Data)
Figure 2	Cumulative HC Recovered over 60 Days (using Lab Data)
Table 3	High Vacuum Dual Phase Extraction Data Spreadsheet (using Horiba Data)
Figure 3	Total Inlet HC Concentrations versus Time (60-Days, Using Horiba Data)
Figure 4	Cumulative HC Recovered over 60 Days (using Horiba Data)
Attachment 1	Laboratory Reports
Attachment 2	High Vacuum Dual Phase Extraction Field Data Sheets

High Vacuum Dual Phase Extraction and Treatment Report
California Linen, Oakland, CA
January 8, 2007

It has been a pleasure as we continue to work on this project. If you have any questions regarding this report, please contact us at (714) 734-9137 or via cell phone at (714) 936-2706.

Sincerely,

CALCLEAN INC.

A handwritten signature in black ink, appearing to read "Noel Sheno", written over a horizontal line.

Noel Sheno
Principal Engineer

Attachments

Cc: Mr. Paul King, P&D Environmental

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
California Linen
Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-1	10/13/2006 0500	2,650	18	276	62	87
E-1	11/1/2006 1140	1,750	3.6	1.3	19	70
E-1	11/11/2006 0850	1,490	9.7	8.9	6	24
E-1	12/11/2006 1220	203	0.45	1.4	0.78	4.9
E-2	11/1/2006 1210	860	0.39	2.2	11	38
E-2	11/11/2006 0900	458	0.7	2.2	3.3	18
E-2	12/11/2006 1205	213	0.5	1.7	1.1	6.4
E-3	10/13/2006 1000	2,370	23	53	20	69
E-3	11/1/2006 1225	1,040	2.6	5.4	9.2	42
E-3	11/11/2006 0910	570	0.67	2	3.8	21
E-3	12/11/2006 1215	180	0.35	1.4	1.1	6.7

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-6	10/13/2006 0100	3,700	20	115	78	330
E-6	11/1/2006 1155	962	2.4	5.3	11	40
E-6	11/11/2006 0920	619	0.67	2.1	4.1	22
E-6	12/11/2006 1210	123	ND<0.025	0.74	0.94	5.4
E-7	10/13/2006 1400	344	0.44	3	1.2	3.6
MW-1	10/12/2006 2200	8,800	68	228	73	255
MW-1	11/1/2006 1235	1,260	3.2	7.2	11	44
MW-1	11/11/2006 0930	1,060	6.7	6.8	5.1	24
MW-1	12/11/2006 1225	182	0.5	1.4	0.65	4.5
COMBINED	10/13/2006 1600	1,310	8.5	8.4	13	38
COMBINED	10/17/2006 1400	1,360	8.8	8.9	13	39

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	10/19/2006 1300	2,560	9.6	44	44	171
COMBINED	10/19/2006 1500	6,580	28	139	75	224
COMBINED	10/24/2006 1200	1,950	7.1	16	12	26
COMBINED	10/29/2006 1700	3,540	12	27	68	249
COMBINED	11/1/2006 1130	1,080	3.1	7.3	11	40
COMBINED	11/3/2006 1600	2,100	9.5	14	14	51
COMBINED	11/10/2006 0010	6,500	63	28	12	39
COMBINED	11/11/2006 0840	1,760	13	11	5.6	23
COMBINED	11/17/2006 1210	1,160	7	14	6	16
COMBINED	11/22/2006 1200	426	2	12	2.2	6.2
COMBINED	11/27/2006 1200	832	4.3	15	3.9	12
COMBINED	12/1/2006 1200	476	1.5	4	2.9	11

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
California Linen
Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	12/8/2006 1200	3,000	40	117	1.3	1.7
COMBINED	12/11/2006 1200	266	0.9	2.2	1.4	8.3

Notes:

ppmv = parts per million by volume
 TPH - g = total petroleum hydrocarbons - gasoline

THP-G, BTEX analyzed by EPA 8015/8021

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00	25	22	535	0.00	0.00	0
10/13/2006 1:00	25	27	3,700	4.94	0.79	4.94
10/13/2006 5:00	25	25	2,650	4.50	0.72	9.44
10/13/2006 10:00	25	26	2,370	4.36	0.70	13.80
10/13/2006 14:00	25	24	344	1.85	0.30	15.64
10/13/2006 16:00	15	210	1,310	2.63	0.42	18.28
10/17/2006 14:00	15	201	1,360	351.11	56.20	369.39
10/19/2006 13:00	15	295	2,560	311.04	49.79	680.43
10/19/2006 15:00	13	230	6,580	32.67	5.23	713.10
10/24/2006 12:00	16	215	1,950	1,511.65	241.96	2,224.75
10/29/2006 17:00	15	231	3,540	1,041.78	166.75	3,266.53
11/1/2006 11:30	15	226	1,080	477.90	76.49	3,744.43
11/3/2006 16:00	15	229	2,100	258.56	41.39	4,002.98
11/10/2006 0:10	15	211	6,500	1,959.87	313.71	5,962.86
11/11/2006 8:40	15	210	1,760	384.68	61.57	6,347.54
11/17/2006 12:10	15	213	1,160	620.12	99.26	6,967.66
11/22/2006 12:00	15	212	426	274.93	44.01	7,242.59
11/27/2006 12:00	15	212	832	217.86	34.87	7,460.45

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
12/1/2006 12:00	15	213	476	181.65	29.07	7,642.10
12/6/2006 12:00	15	219	3,000	613.34	98.17	8,255.44
12/11/2006 12:00	15	222	266	588.29	94.16	8,843.73
TOTAL HC RECOVERED* - LAB DATA				8,843.73	1,415.56	
TOTAL HC RECOVERED** - FIELD ANALYZER DATA				7,958.26	1,273.83	
Average HC Recovered*** (Field Analyzer/Lab Data)				8,401.00	1,344.70	

TOTAL GROUNDWATER EXTRACTED	32,250
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in of Hg = inches of mercury

scfm = standard cubic feet per minute

* Concentration data based on laboratory data.

** Based on Horiba field analyzer data.

*** Average HC Recovered using Laboratory and Horiba data

ppmv = parts per million by volume

gal = gallons

lbs = pounds

Figure 1
Total Inlet HC Concentrations vs Time (60 Days)
California Linen, Oakland, CA - 10/12/06-12/11/06

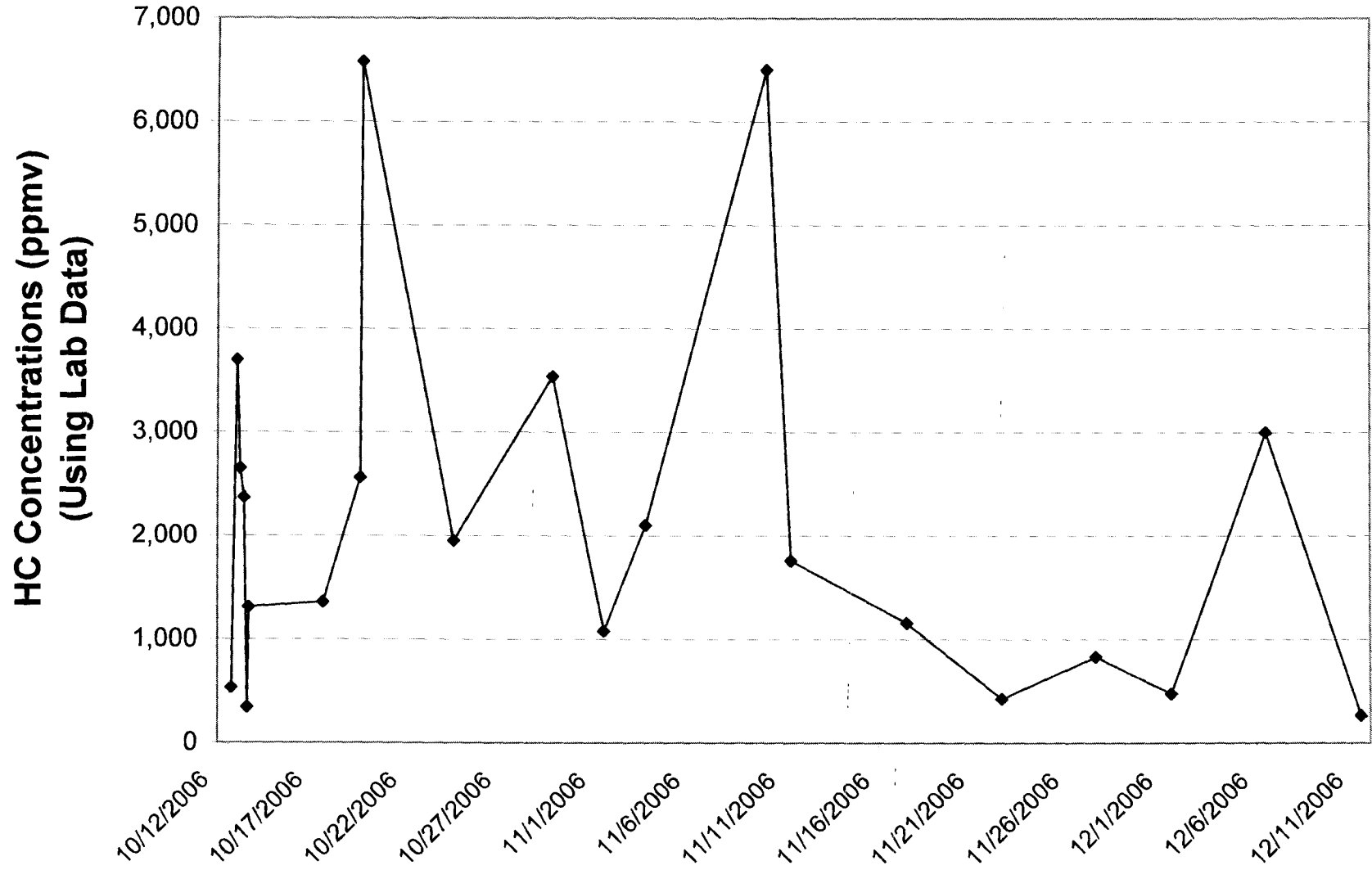


Figure 2
Cumulative HC Recovered Over 60 Days
California Linen, Oakland, CA - 10/12/06-12/11/06

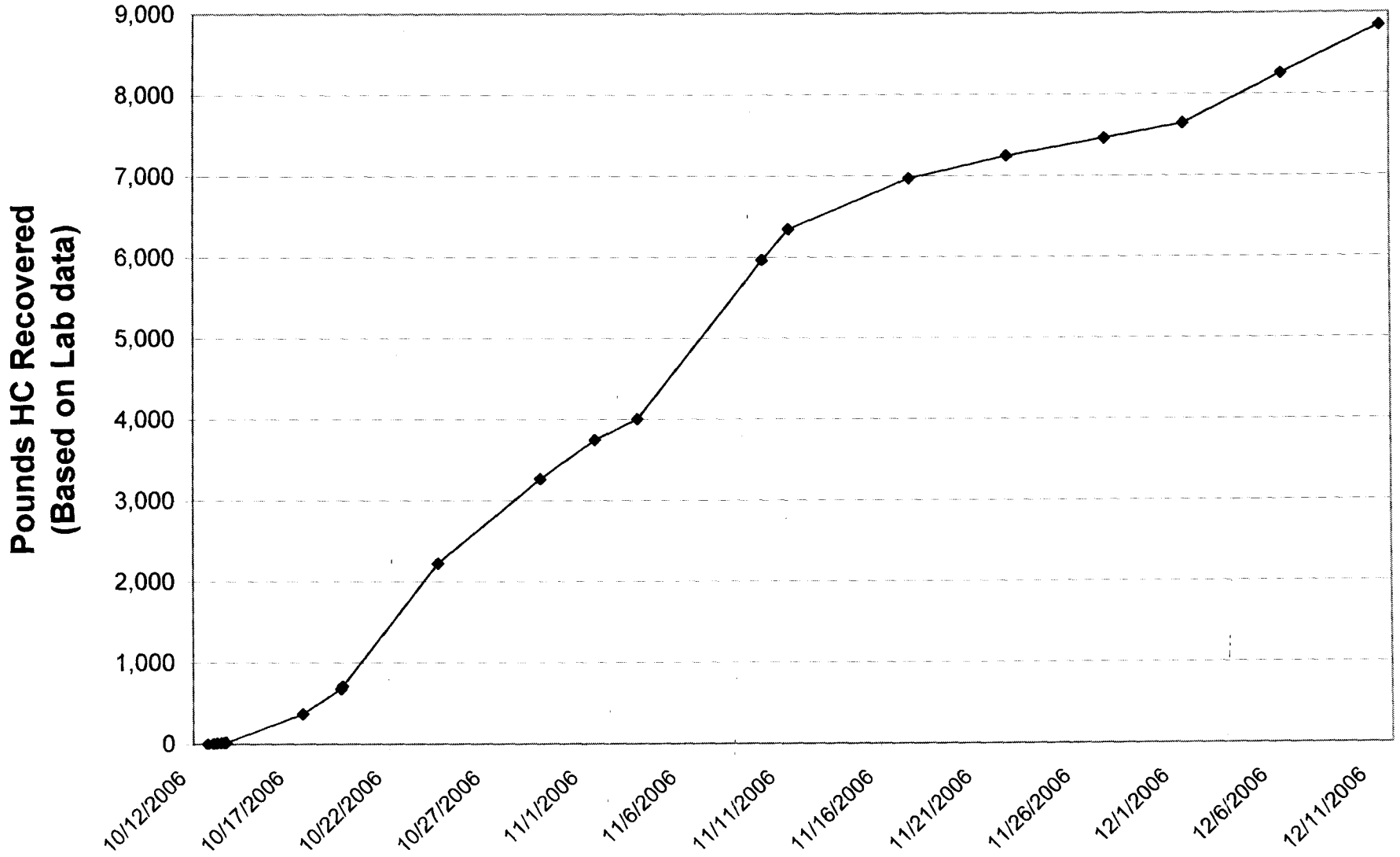


Table 1

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00						25	22	535	3	0.00	0.00	0
10/12/2006 19:00						25	23	2,260		0.43	0.07	0.43
10/12/2006 20:00						25	28	3,510		1.00	0.16	1.43
10/12/2006 21:00						25	25	3,980		1.35	0.22	2.78
10/12/2006 22:00						25	30	3,410		1.38	0.22	4.16
10/12/2006 23:00						25	28	3,930		1.45	0.23	5.61
10/13/2006 0:00						25	22	2,010		1.01	0.16	6.62
10/13/2006 1:00						25	27	1,909		0.65	0.10	7.28
10/13/2006 2:00						25	29	1,802		0.71	0.11	7.99
10/13/2006 3:00						25	21	1,833		0.62	0.10	8.60
10/13/2006 4:00						25	20	1,110		0.41	0.07	9.01
10/13/2006 5:00						25	25	1,010		0.32	0.05	9.34
10/13/2006 6:00						25	28	1,130		0.39	0.06	9.73
10/13/2006 7:00						25	26	1,180		0.42	0.07	10.15
10/13/2006 8:00						25	26	410		0.28	0.05	10.43
10/13/2006 9:00						25	30	192		0.11	0.02	10.55
10/13/2006 10:00						25	28	625		0.16	0.03	10.71
10/13/2006 11:00						25	24	797		0.25	0.04	10.96
10/13/2006 12:00						25	23	895		0.27	0.04	11.23
10/13/2006 13:00						25	26	701		0.27	0.04	11.50
10/13/2006 14:00						25	25	530		0.21	0.03	11.71
10/13/2006 15:00						25	29	302		0.15	0.02	11.86
10/13/2006 16:00						15	210	6,990		5.93	0.95	17.79
10/13/2006 20:00						15	181	5,120		64.47	10.32	82.26
10/14/2006 0:00						15	183	4,310		46.73	7.48	129.00
10/14/2006 8:00						15	199	4,330		89.87	14.39	218.87
10/14/2006 12:00						15	201	3,330		41.72	6.68	260.58

Table 1

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/14/2006 16:00						15	183	3,510		35.76	5.72	296.34
10/14/2006 20:00						15	195	3,470		35.92	5.75	332.27
10/15/2006 0:00						15	191	3,480		36.52	5.85	368.79
10/15/2006 8:00						15	187	3,410		70.92	11.35	439.71
10/15/2006 12:00						15	193	3,370		35.08	5.61	474.79
10/15/2006 16:00						15	190	1,880		27.38	4.38	502.16
10/15/2006 20:00						15	200	1,980		20.50	3.28	522.66
10/16/2006 0:00						15	195	1,835		20.52	3.28	543.18
10/16/2006 6:00						15	203	2,130		32.23	5.16	575.41
10/16/2006 8:00						15	199	2,280		12.07	1.93	587.47
10/16/2006 12:00						15	208	2,940		28.93	4.63	616.40
10/16/2006 16:00						15	215	3,080		34.67	5.55	651.07
10/16/2006 20:00						15	220	3,970		41.75	6.68	692.82
10/17/2006 0:00						15	210	4,210		47.89	7.67	740.71
10/17/2006 4:00						15	193	2,970		39.40	6.31	780.11
10/17/2006 4:00						15	205	3,310		0.00	0.00	780.11
10/17/2006 8:00						15	225	2,830		35.95	5.75	816.05
10/17/2006 12:00						15	202	2,790		32.67	5.23	848.73
10/17/2006 16:00						15	201	3,670		35.45	5.67	884.17
10/17/2006 20:00						15	210	3,020		37.44	5.99	921.61
10/18/2006 0:00						15	199	2,930		33.13	5.30	954.74
10/18/2006 4:00						15	204	2,890		31.93	5.11	986.67
10/18/2006 8:00						15	195	2,510		29.33	4.70	1,016.01
10/18/2006 12:00						15	1201	2,780		100.54	16.09	1,116.55
10/18/2006 16:00						15	210	2,540		102.20	16.36	1,218.75
10/18/2006 20:00						15	206	2,510		28.60	4.58	1,247.36
10/19/2006 0:00						15	200	2,620		28.36	4.54	1,275.71

Table 1

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/19/2006 4:00						15	215	2,480		28.82	4.61	1,304.53
10/19/2006 8:00						15	195	2,610		28.41	4.55	1,332.94
10/19/2006 12:00						15	295	2,330		32.96	5.28	1,365.90
10/19/2006 14:00						13	230	2,260		16.40	2.63	1,382.30
10/19/2006 15:00						13	234	2,110		6.90	1.10	1,389.21
10/19/2006 16:00						13	261	1,980		6.89	1.10	1,396.10
10/19/2006 17:00						13	260	2,110		7.25	1.16	1,403.35
10/19/2006 18:00						13	245	2,105		7.25	1.16	1,410.59
10/19/2006 19:00						13	223	1,610		5.92	0.95	1,416.51
10/19/2006 20:00						13	220	1,755		5.07	0.81	1,421.59
10/19/2006 21:00						13	219	1,731		5.21	0.83	1,426.80
10/19/2006 22:00						13	223	1,789		5.30	0.85	1,432.09
10/19/2006 23:00						13	225	1,740		5.38	0.86	1,437.47
10/20/2006 0:00						13	230	1,710		5.34	0.86	1,442.82
10/20/2006 4:00						13	233	1,663		21.26	3.40	1,464.08
10/20/2006 8:00						13	220	1,603		20.14	3.22	1,484.22
10/20/2006 12:00						13	236	1,723		20.65	3.31	1,504.87
10/20/2006 16:00						13	210	1,441		19.21	3.08	1,524.08
10/20/2006 20:00						15	200	1,507		16.46	2.63	1,540.54
10/21/2006 0:00						15	215	1,560		17.33	2.77	1,557.87
10/21/2006 4:00						13	230	1,610		19.21	3.07	1,577.07
10/21/2006 8:00						13	235	1,693		20.91	3.35	1,597.99
10/21/2006 12:00						15	201	1,510		19.01	3.04	1,617.00
10/21/2006 16:00						15	200	1,110		14.30	2.29	1,631.30
10/21/2006 20:00						15	205	1,067		12.00	1.92	1,643.31
10/22/2006 0:00						15	225	1,283		13.76	2.20	1,657.07
10/22/2006 4:00						15	225	1,623		17.80	2.85	1,674.87

Table 1

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/22/2006 8:00						15	221	1,731		20.37	3.26	1,695.24
10/22/2006 12:00						15	218	1,793		21.06	3.37	1,716.30
10/22/2006 16:00						15	220	1,821		21.55	3.45	1,737.85
10/22/2006 20:00						15	195	1,220		17.18	2.75	1,755.03
10/23/2006 0:00						15	230	1,362		14.94	2.39	1,769.97
10/23/2006 4:00						15	225	1,960		20.58	3.29	1,790.55
10/23/2006 8:00						15	227	2,380		26.71	4.28	1,817.26
10/23/2006 12:00						15	219	2,460		29.39	4.70	1,846.65
10/23/2006 16:00						15	223	2,730		31.23	5.00	1,877.88
10/23/2006 20:00						16	217	2,520		31.45	5.03	1,909.33
10/24/2006 0:00						17	211	1,462		23.20	3.71	1,932.54
10/24/2006 4:00						17	210	1,936		19.48	3.12	1,952.01
10/24/2006 8:00						16	216	1,857		22.00	3.52	1,974.01
10/24/2006 12:00						16	215	1,890		21.99	3.52	1,996.00
10/24/2006 16:00						15	220	1,912		22.52	3.60	2,018.52
10/24/2006 20:00						17	211	1,887		22.29	3.57	2,040.81
10/25/2006 0:00						15	224	1,623		20.79	3.33	2,061.60
10/25/2006 4:00						15	226	1,676		20.21	3.24	2,081.81
10/25/2006 8:00						16	217	1,813		21.04	3.37	2,102.86
10/25/2006 12:00						16	220	2,150		23.58	3.77	2,126.43
10/25/2006 16:00						15	228	2,340		27.39	4.38	2,153.82
10/25/2006 20:00						15	225	2,520		29.97	4.80	2,183.80
10/26/2006 0:00						15	223	2,480		30.50	4.88	2,214.29
10/26/2006 4:00						15	225	2,610		31.05	4.97	2,245.34
10/26/2006 8:00						15	227	2,580		31.94	5.11	2,277.28
10/26/2006 12:00						15	220	2,750		32.44	5.19	2,309.72
10/26/2006 16:00						15	231	2,870		34.51	5.52	2,344.23

Table 1

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/26/2006 20:00						15	220	2,890		35.37	5.66	2,379.59
10/27/2006 4:00						15	231	2,750		69.26	11.09	2,448.86
10/27/2006 8:00						15	229	2,830		34.95	5.59	2,483.80
10/27/2006 12:00						15	225	2,770		34.61	5.54	2,518.42
10/27/2006 16:00						15	227	2,730		33.85	5.42	2,552.27
10/27/2006 20:00						15	225	2,610		32.86	5.26	2,585.13
10/28/2006 4:00						15	226	2,530		63.12	10.10	2,648.25
10/28/2006 8:00						15	228	2,650		32.02	5.13	2,680.27
10/28/2006 12:00						15	225	2,810		33.68	5.39	2,713.95
10/28/2006 16:00						15	219	2,770		33.73	5.40	2,747.68
10/28/2006 20:00						15	230	2,620		32.95	5.27	2,780.63
10/29/2006 4:00						15	221	2,750		65.95	10.56	2,846.57
10/29/2006 8:00						15	225	2,420		31.39	5.03	2,877.97
10/29/2006 12:00						15	230	2,130		28.19	4.51	2,906.15
10/29/2006 16:00						15	231	2,170		26.99	4.32	2,933.14
10/29/2006 20:00						15	220	2,220		26.96	4.31	2,960.10
10/30/2006 4:00						15	221	2,240		53.56	8.57	3,013.66
10/30/2006 8:00						15	227	2,580		29.40	4.71	3,043.06
10/30/2006 12:00						15	223	2,620		31.86	5.10	3,074.92
10/30/2006 16:00						15	228	2,570		31.87	5.10	3,106.78
10/30/2006 20:00						15	225	2,580		31.76	5.08	3,138.55
10/31/2006 4:00						15	225	2,310		59.92	9.59	3,198.47
10/31/2006 8:00						15	227	2,400		28.99	4.64	3,227.45
10/31/2006 12:00						15	228	2,430		29.92	4.79	3,257.37
10/31/2006 16:00						15	226	2,460		30.23	4.84	3,287.60
10/31/2006 20:00						15	227	2,480		30.47	4.88	3,318.07
11/1/2006 4:00						15	228	2,470		61.33	9.82	3,379.40

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/1/2006 8:00						15	226	2,530		30.91	4.95	3,410.30
11/1/2006 12:00						15	227	2,580		31.52	5.04	3,441.82
11/1/2006 16:00						15	230	2,420		31.11	4.98	3,472.93
11/1/2006 20:00						15	225	2,400		29.86	4.78	3,502.79
11/2/2006 4:00						15	225	2,380		58.57	9.38	3,561.36
11/2/2006 8:00						15	220	2,350		28.66	4.59	3,590.02
11/2/2006 12:00						15	231	2,310		28.61	4.58	3,618.63
11/2/2006 16:00						15	226	2,290		28.62	4.58	3,647.25
11/2/2006 20:00						15	232	2,260		28.37	4.54	3,675.62
11/3/2006 4:00						15	230	2,180		55.86	8.94	3,731.48
11/3/2006 8:00						15	226	2,150		26.88	4.30	3,758.36
11/3/2006 12:00						15	225	2,010		25.54	4.09	3,783.91
11/3/2006 16:00						15	229	2,200		26.02	4.17	3,809.93
11/3/2006 20:00						15	225	2,170		27.01	4.32	3,836.94
11/4/2006 4:00						15	231	2,120		53.27	8.53	3,890.21
11/4/2006 8:00						15	225	2,050		25.89	4.14	3,916.10
11/4/2006 12:00						15	220	2,030		24.72	3.96	3,940.82
11/4/2006 16:00						15	223	1,993		24.26	3.88	3,965.08
11/4/2006 20:00						15	227	1,985		24.37	3.90	3,989.46
11/5/2006 4:00						15	220	1,970		48.14	7.71	4,037.60
11/5/2006 8:00						15	227	1,956		23.89	3.82	4,061.49
11/5/2006 12:00						15	232	1,934		24.31	3.89	4,085.80
11/5/2006 16:00						15	229	1,942		24.33	3.89	4,110.13
11/5/2006 20:00						15	225	1,961		24.13	3.86	4,134.25
11/6/2006 4:00						15	219	1,936		47.12	7.54	4,181.37
11/6/2006 8:00						15	227	1,902		23.31	3.73	4,204.67
11/6/2006 14:00						23	56	1,316		18.60	2.98	4,223.27

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/6/2006 14:30						23	50	1,295		0.47	0.08	4,223.74
11/6/2006 15:00						22	64	1,270		0.50	0.08	4,224.24
11/6/2006 15:30						22	64	1,198		0.54	0.09	4,224.78
11/6/2006 16:00						22	60	1,242		0.51	0.08	4,225.29
11/6/2006 16:30						22	63	1,256		0.52	0.08	4,225.81
11/6/2006 17:00						22	65	1,236		0.54	0.09	4,226.36
11/6/2006 17:30						22	65	1,191		0.54	0.09	4,226.89
11/6/2006 18:00						18	75	1,587		0.66	0.11	4,227.56
11/6/2006 18:30						18	77	1,595		0.82	0.13	4,228.38
11/6/2006 19:00						18	76	1,575		0.83	0.13	4,229.20
11/6/2006 19:30						18	76	1,568		0.81	0.13	4,230.02
11/6/2006 20:00						18	78	1,543		0.82	0.13	4,230.83
11/6/2006 20:30						18	77	1,511		0.81	0.13	4,231.64
11/6/2006 21:00						18	75	1,500		0.78	0.12	4,232.42
11/6/2006 21:30						18	76	1,492		0.77	0.12	4,233.19
11/6/2006 22:00						25	24	1,610		0.53	0.08	4,233.71
11/6/2006 22:30						25	25	1,565		0.26	0.04	4,233.98
11/6/2006 23:00						25	26	1,527		0.27	0.04	4,234.25
11/6/2006 23:30						25	24	1,493		0.26	0.04	4,234.50
11/7/2006 0:00						25	23	1,479		0.24	0.04	4,234.74
11/7/2006 0:30						25	25	1,446		0.24	0.04	4,234.98
11/7/2006 1:00						25	25	1,418		0.24	0.04	4,235.23
11/7/2006 1:30						25	24	1,399		0.23	0.04	4,235.46
11/7/2006 2:00						25	23	1,376		0.22	0.04	4,235.68
11/7/2006 11:00						18	75	1,546		8.77	1.40	4,244.45
11/7/2006 11:30						18	77	1,554		0.80	0.13	4,245.26
11/7/2006 12:00						18	74	1,539		0.79	0.13	4,246.05

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/7/2006 12:30						18	75	1,542		0.78	0.13	4,246.83
11/7/2006 13:00						18	78	1,536		0.80	0.13	4,247.63
11/7/2006 13:30						18	76	1,522		0.80	0.13	4,248.44
11/7/2006 14:00						18	78	1,519		0.80	0.13	4,249.23
11/7/2006 14:30						18	75	1,525		0.79	0.13	4,250.02
11/7/2006 15:00						18	74	1,516		0.77	0.12	4,250.80
11/8/2006 2:00						15	221	1,846		37.13	5.94	4,287.93
11/8/2006 8:00						15	217	1,834		32.92	5.27	4,320.85
11/8/2006 12:00						15	215	1,838		21.60	3.46	4,342.45
11/8/2006 16:00						15	219	1,825		21.64	3.46	4,364.09
11/8/2006 20:00						15	218	1,820		21.69	3.47	4,385.78
11/9/2006 4:00						15	215	1,810		42.80	6.85	4,428.58
11/9/2006 8:00						15	210	1,817		20.99	3.36	4,449.56
11/9/2006 12:00						15	212	1,789		20.72	3.32	4,470.28
11/9/2006 16:00						15	214	1,793		20.78	3.33	4,491.06
11/9/2006 20:00						15	215	1,765		20.78	3.33	4,511.84
11/10/2006 4:00						15	211	1,773		41.04	6.57	4,552.88
11/10/2006 8:00						15	213	1,760		20.40	3.26	4,573.27
11/10/2006 12:00						15	210	1,767		20.31	3.25	4,593.59
11/10/2006 16:00						15	212	1,751		20.21	3.24	4,613.80
11/10/2006 20:00						15	215	1,758		20.40	3.27	4,634.20
11/11/2006 4:00						15	214	1,762		41.12	6.58	4,675.32
11/11/2006 8:00						15	210	1,751		20.28	3.25	4,695.60
11/11/2006 12:00						15	211	1,764		20.15	3.22	4,715.75
11/11/2006 16:00						15	214	1,756		20.37	3.26	4,736.11
11/11/2006 20:00						15	212	1,759		20.39	3.26	4,756.50
11/12/2006 4:00						15	210	1,752		40.35	6.46	4,796.85

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/12/2006 8:00						15	213	1,745		20.14	3.22	4,816.99
11/12/2006 12:00						15	215	1,747		20.35	3.26	4,837.34
11/12/2006 16:00						15	214	1,751		20.43	3.27	4,857.77
11/12/2006 20:00						15	210	1,743		20.17	3.23	4,877.94
11/13/2006 4:00						15	214	1,732		40.12	6.42	4,918.06
11/13/2006 8:00						15	212	1,727		20.06	3.21	4,938.12
11/13/2006 12:00						15	211	1,721		19.86	3.18	4,957.98
11/13/2006 16:00						15	215	1,716		19.93	3.19	4,977.91
11/13/2006 20:00						15	212	1,724		20.00	3.20	4,997.91
11/14/2006 4:00						15	212	1,710		39.65	6.35	5,037.56
11/14/2006 8:00						15	210	1,698		19.58	3.13	5,057.14
11/14/2006 12:00						15	211	1,693		19.44	3.11	5,076.58
11/14/2006 16:00						15	211	1,697		19.48	3.12	5,096.05
11/14/2006 20:00						15	214	1,704		19.68	3.15	5,115.73
11/15/2006 4:00						15	215	1,686		39.60	6.34	5,155.33
11/15/2006 8:00						15	211	1,691		19.59	3.14	5,174.92
11/15/2006 12:00						15	210	1,683		19.34	3.10	5,194.26
11/15/2006 16:00						15	212	1,679		19.32	3.09	5,213.58
11/15/2006 20:00						15	214	1,675		19.45	3.11	5,233.03
11/16/2006 4:00						15	213	1,670		38.89	6.23	5,271.92
11/16/2006 8:00						15	216	1,667		19.49	3.12	5,291.41
11/16/2006 12:00						15	214	1,659		19.47	3.12	5,310.88
11/16/2006 16:00						15	210	1,651		19.11	3.06	5,329.99
11/16/2006 20:00						15	212	1,660		19.02	3.04	5,349.02
11/17/2006 4:00						15	210	1,646		37.99	6.08	5,387.00
11/17/2006 8:00						15	211	1,632		18.79	3.01	5,405.79
11/17/2006 12:00						15	213	1,621		18.78	3.01	5,424.57

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/17/2006 16:00						15	212	1,638		18.86	3.02	5,443.43
11/17/2006 20:00						15	215	1,629		18.99	3.04	5,462.42
11/18/2006 4:00						15	210	1,624		37.65	6.03	5,500.07
11/18/2006 8:00						15	211	1,614		18.56	2.97	5,518.63
11/18/2006 12:00						15	214	1,620		18.71	3.00	5,537.34
11/18/2006 16:00						15	215	1,624		18.95	3.03	5,556.29
11/18/2006 20:00						15	213	1,616		18.88	3.02	5,575.17
11/19/2006 4:00						15	213	1,607		37.39	5.98	5,612.56
11/19/2006 8:00						15	210	1,610		18.53	2.97	5,631.08
11/19/2006 12:00						15	212	1,589		18.38	2.94	5,649.46
11/19/2006 16:00						15	214	1,607		18.54	2.97	5,668.00
11/19/2006 20:00						15	210	1,596		18.49	2.96	5,686.49
11/20/2006 4:00						15	211	1,602		36.66	5.87	5,723.15
11/20/2006 8:00						15	215	1,587		18.50	2.96	5,741.65
11/20/2006 12:00						15	210	1,581		18.33	2.93	5,759.98
11/20/2006 16:00						15	213	1,576		18.18	2.91	5,778.16
11/20/2006 20:00						15	214	1,582		18.36	2.94	5,796.52
11/21/2006 4:00						15	211	1,579		36.58	5.86	5,833.10
11/21/2006 8:00						15	210	1,574		18.07	2.89	5,851.18
11/21/2006 12:00						15	211	1,566		18.00	2.88	5,869.17
11/21/2006 16:00						15	213	1,575		18.13	2.90	5,887.31
11/21/2006 20:00						15	209	1,572		18.08	2.89	5,905.39
11/22/2006 4:00						15	210	1,577		35.93	5.75	5,941.31
11/22/2006 8:00						15	215	1,563		18.17	2.91	5,959.48
11/22/2006 12:00						15	212	1,560		18.16	2.91	5,977.64
11/22/2006 16:00						15	211	1,566		18.00	2.88	5,995.64
11/22/2006 20:00						15	214	1,561		18.09	2.90	6,013.74

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/23/2006 4:00						15	214	1,558		36.35	5.82	6,050.09
11/23/2006 8:00						15	213	1,554		18.09	2.90	6,068.18
11/23/2006 12:00						15	215	1,559		18.14	2.90	6,086.32
11/23/2006 16:00						15	214	1,562		18.23	2.92	6,104.55
11/23/2006 20:00						15	210	1,545		17.94	2.87	6,122.48
11/24/2006 4:00						15	214	1,534		35.55	5.69	6,158.03
11/24/2006 8:00						15	211	1,541		17.79	2.85	6,175.83
11/24/2006 12:00						15	209	1,539		17.61	2.82	6,193.44
11/24/2006 16:00						15	209	1,535		17.49	2.80	6,210.93
11/24/2006 20:00						15	212	1,540		17.63	2.82	6,228.56
11/25/2006 4:00						15	211	1,531		35.37	5.66	6,263.93
11/25/2006 8:00						15	215	1,529		17.75	2.84	6,281.68
11/25/2006 12:00						15	210	1,524		17.67	2.83	6,299.34
11/25/2006 16:00						15	212	1,520		17.49	2.80	6,316.83
11/25/2006 20:00						15	213	1,517		17.57	2.81	6,334.41
11/26/2006 4:00						15	211	1,510		34.95	5.59	6,369.36
11/26/2006 8:00						15	213	1,492		17.33	2.77	6,386.69
11/26/2006 12:00						15	214	1,514		17.48	2.80	6,404.16
11/26/2006 16:00						15	211	1,518		17.54	2.81	6,421.71
11/26/2006 20:00						15	215	1,509		17.56	2.81	6,439.26
11/27/2006 4:00						15	213	1,495		35.01	5.60	6,474.27
11/27/2006 8:00						15	215	1,482		17.35	2.78	6,491.62
11/27/2006 12:00						15	212	1,486		17.25	2.76	6,508.87
11/27/2006 16:00						15	212	1,479		17.12	2.74	6,525.99
11/27/2006 20:00						15	214	1,472		17.12	2.74	6,543.11
11/28/2006 4:00						15	215	1,485		34.54	5.53	6,577.65
11/28/2006 8:00						15	214	1,474		17.28	2.77	6,594.93

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/28/2006 12:00						15	212	1,472		17.09	2.73	6,612.02
11/28/2006 16:00						15	213	1,473		17.04	2.73	6,629.06
11/28/2006 20:00						15	214	1,483		17.19	2.75	6,646.24
11/29/2006 4:00						15	213	1,486		34.52	5.53	6,680.77
11/29/2006 8:00						15	213	1,484		17.23	2.76	6,697.99
11/29/2006 12:00						15	211	1,485		17.14	2.74	6,715.13
11/29/2006 16:00						15	215	1,480		17.20	2.75	6,732.33
11/29/2006 20:00						15	214	1,477		17.27	2.76	6,749.60
11/30/2006 4:00						15	214	1,483		34.50	5.52	6,784.10
11/30/2006 8:00						15	215	1,479		17.30	2.77	6,801.40
11/30/2006 12:00						15	212	1,477		17.19	2.75	6,818.58
11/30/2006 16:00						15	213	1,469		17.05	2.73	6,835.63
11/30/2006 20:00						15	213	1,472		17.06	2.73	6,852.69
12/1/2006 4:00						15	212	1,471		34.06	5.45	6,886.75
12/1/2006 8:00						15	214	1,473		17.08	2.73	6,903.82
12/1/2006 12:00						15	213	1,470		17.11	2.74	6,920.93
12/1/2006 16:00						15	215	1,472		17.14	2.74	6,938.07
12/1/2006 20:00						15	210	1,469		17.02	2.72	6,955.09
12/2/2006 4:00						15	212	1,479		33.88	5.42	6,988.97
12/2/2006 8:00						15	216	1,475		17.21	2.76	7,006.18
12/2/2006 12:00						15	208	1,471		17.01	2.72	7,023.19
12/2/2006 16:00						15	214	1,469		16.89	2.70	7,040.08
12/2/2006 20:00						15	217	1,467		17.23	2.76	7,057.31
12/3/2006 4:00						15	221	1,483		35.18	5.63	7,092.49
12/3/2006 8:00						15	218	1,481		17.72	2.84	7,110.21
12/3/2006 12:00						15	220	1,479		17.65	2.83	7,127.86
12/3/2006 16:00						15	217	1,476		17.58	2.81	7,145.44

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/3/2006 20:00						15	210	1,471		17.13	2.74	7,162.57
12/4/2006 4:00						15	219	1,477		34.44	5.51	7,197.01
12/4/2006 8:00						15	217	1,475		17.52	2.80	7,214.53
12/4/2006 12:00						15	215	1,472		17.33	2.77	7,231.87
12/4/2006 16:00						15	210	1,469		17.02	2.72	7,248.88
12/4/2006 20:00						15	212	1,456		16.81	2.69	7,265.69
12/5/2006 4:00						15	208	1,470		33.46	5.36	7,299.15
12/5/2006 8:00						15	216	1,467		16.95	2.71	7,316.11
12/5/2006 12:00						15	210	1,463		16.99	2.72	7,333.10
12/5/2006 16:00						15	219	1,460		17.07	2.73	7,350.18
12/5/2006 20:00						15	215	1,461		17.26	2.76	7,367.44
12/6/2006 4:00						15	212	1,475		34.14	5.46	7,401.57
12/6/2006 8:00						15	223	1,473		17.46	2.79	7,419.03
12/6/2006 12:00						15	219	1,473		17.73	2.84	7,436.76
12/6/2006 16:00						15	213	1,469		17.30	2.77	7,454.06
12/6/2006 20:00						15	210	1,466		16.90	2.71	7,470.97
12/7/2006 4:00						15	220	1,476		34.45	5.51	7,505.42
12/7/2006 8:00						15	210	1,472		17.26	2.76	7,522.67
12/7/2006 12:00						15	216	1,469		17.06	2.73	7,539.73
12/7/2006 16:00						15	220	1,469		17.44	2.79	7,557.17
12/7/2006 20:00						15	214	1,465		17.34	2.77	7,574.51
12/8/2006 4:00						15	219	1,474		34.65	5.55	7,609.16
12/8/2006 8:00						15	213	1,471		17.32	2.77	7,626.48
12/8/2006 12:00						15	217	1,468		17.21	2.75	7,643.69
12/8/2006 16:00						15	220	1,465		17.45	2.79	7,661.14
12/8/2006 20:00						15	212	1,463		17.22	2.76	7,678.36
12/9/2006 4:00						15	225	1,475		34.96	5.60	7,713.32

Table 1

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/9/2006 8:00						15	221	1,473		17.90	2.87	7,731.22
12/9/2006 12:00						15	226	1,471		17.92	2.87	7,749.14
12/9/2006 16:00						15	220	1,469		17.85	2.86	7,766.99
12/9/2006 20:00						15	219	1,466		17.54	2.81	7,784.54
12/10/2006 4:00						15	212	1,477		34.54	5.53	7,819.07
12/10/2006 8:00						15	210	1,475		16.96	2.71	7,836.04
12/10/2006 12:00						15	216	1,472		17.09	2.74	7,853.13
12/10/2006 16:00						15	214	1,467		17.21	2.75	7,870.33
12/10/2006 20:00						15	217	1,464		17.20	2.75	7,887.53
12/11/2006 4:00						15	220	1,474		34.96	5.60	7,922.49
12/11/2006 8:00						15	225	1,473		17.85	2.86	7,940.35
12/11/2006 12:00						15	222	1,470		17.91	2.87	7,958.26
										TOTAL HC RECOVERED		
										7,958.26	1,273.83	
										TOTAL GROUNDWATER EXTRACTED		
										-	32,250	

Comments: Manual dilution was not opened during the event.

in. of Hg = inches of mercury gal = gallons
 scfm = standard cubic feet per minute lbs = pounds
 * Concentrations based on Horiba MEXA 324-JU field organic vapor analyzer, calibrated as hexane
 ** Inlet flow measured through orifice tube and converted from acfm to reported scfm

Figure 3
Total Inlet HC Concentrations vs Time (60 Days)
California Linen, Oakland, CA - 10/12/06-12/11/06

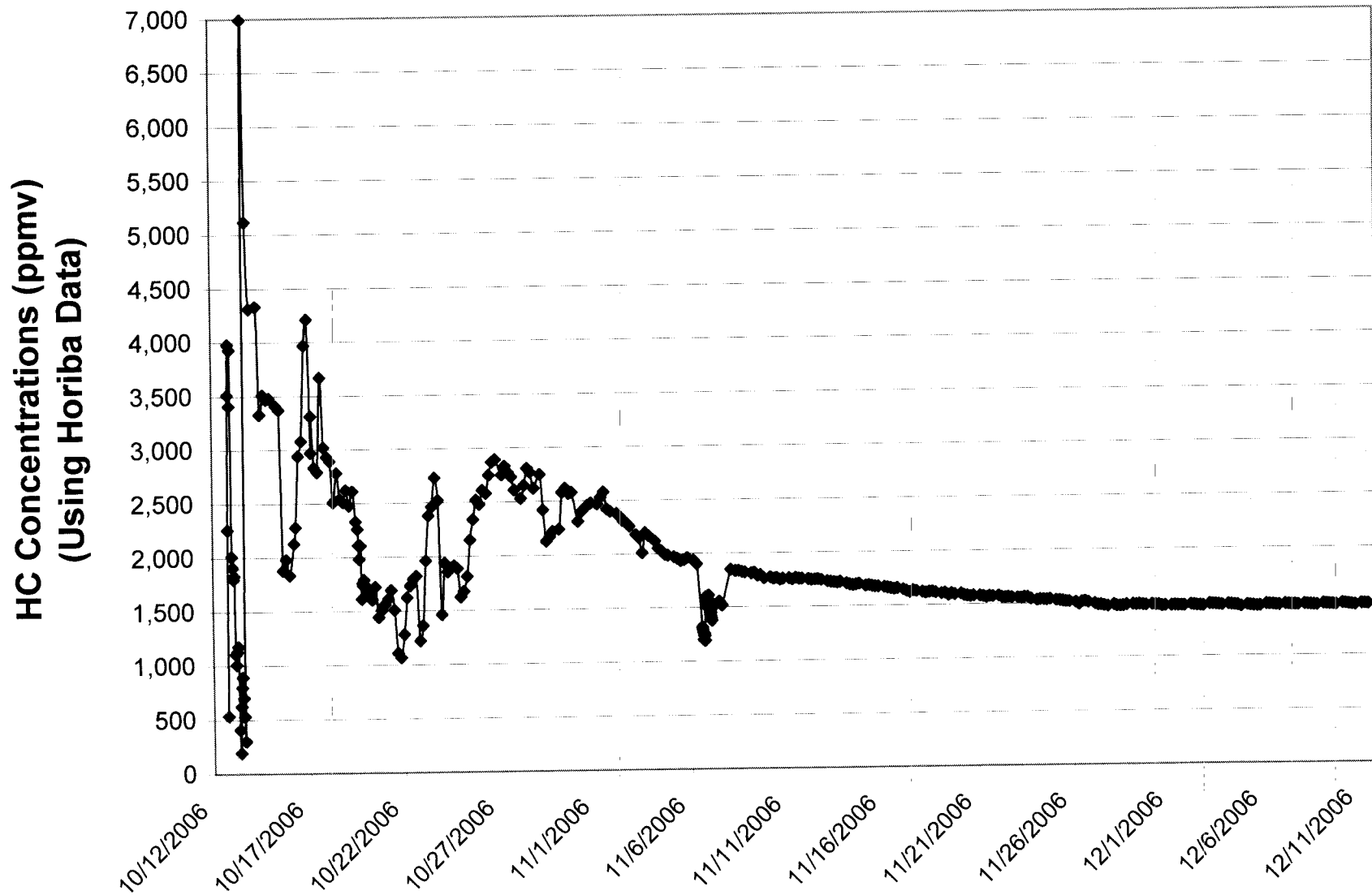
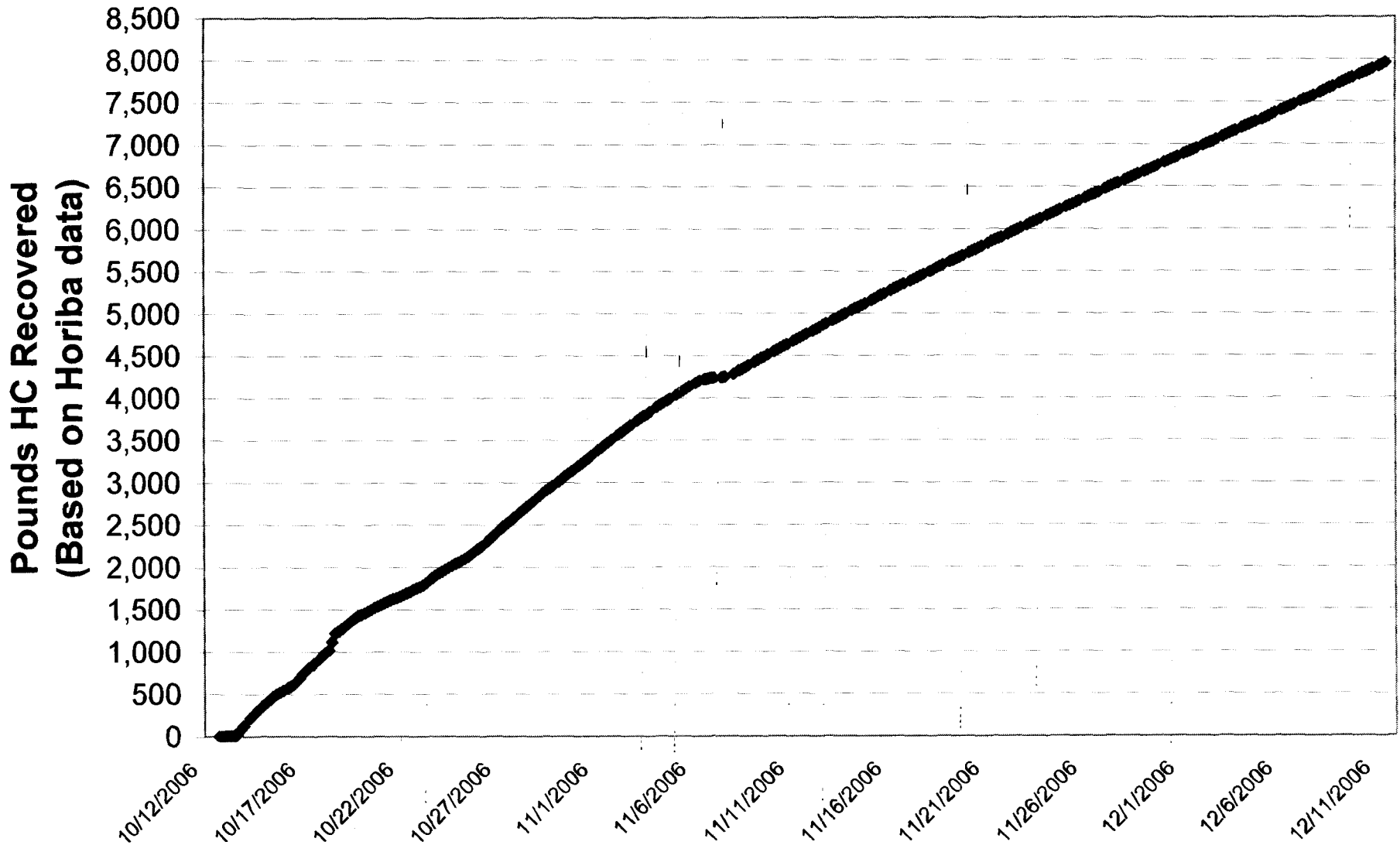


Figure 4
Cumulative HC Recovered Over 60 Days
California Linen, Oakland, CA - 10/12/06-12/11/06



CalClean Inc.

ATTACHMENT 1

LABORATORY REPORTS



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 180124

REPORTED 11/28/2006

RECEIVED 11/20/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

757668

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 757668

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 11/17/2006

Time Sampled: 12:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	7.0	10	0.1	Vppm	11/21/06 LT
Ethyl benzene	6.0	10	0.1	Vppm	11/21/06 LT
Methyl t - butyl ether	9.9	10	1.0	Vppm	11/21/06 LT
Toluene	14	10	0.1	Vppm	11/21/06 LT
Xylene (total)	16	10	0.3	Vppm	11/21/06 LT
8015B - Gasoline in Air - (Vppm & ug/L)					
Gasoline	1160	10	50.0	Vppm	11/21/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 180120-663
Matrix: AIR
Prep. Date : November 21, 2006
Analysis Date: November 21, 2006
Lab ID#'s in Batch: 180120, 180119, 180122, 180123, 180124, 180125, 180169, 180172

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	4,766.73	4,571.64	4
Benzene	8021B	7.03	6.72	5
Toluene	8021B	124.59	114.77	8
Ethylbenzene	8021B	69.31	64.29	8
Xylenes	8021B	527.66	468.65	12

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

A.L. Job No.

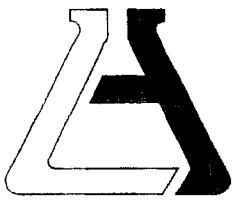
Page 1 of 1

ASSOCIATED LABORATORIES
806 North Batavia • Orange, CA 92868
Phone: (714) 771-6900 • Fax: (714) 538-1209

180124

Company		Project Manager		Project Name		Site Name and Address		Analysis Requested		Test Instructions & Comments	
NOEL SHENOI		NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA					
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)			
1		11/17/06	12:10	AIR	TEDLAR	NONE	X	X			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14									AIR=PPMV		
15											

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	1	Property Cooled Y/N/NA	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA	Signature:	<i>Noel Sheno</i>	Signature:		Signature:	
Custody Seals Y/N/NA	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA	Samples Intact Y/N/NA	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA	Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y/N	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	Samples Accepted Y/N	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	Date:	11/20/06	Time:	14:35	Date:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature:	<i>Juan</i>	Signature:		Signature:	
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	Juan Montoya	Printed Name:		Printed Name:	
				Date:	11/20/06	Time:	14:35	Date:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 180348
REPORTED 12/12/2006
RECEIVED 11/24/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

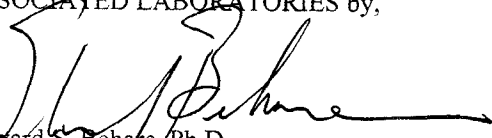
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
758557

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 758557

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 11/22/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	2.0	5	0.05	Vppm	11/25/06 LT
Ethyl benzene	2.2	5	0.05	Vppm	11/25/06 LT
Methyl t - butyl ether	2.6	5	0.5	Vppm	11/25/06 LT
Toluene	12	5	0.05	Vppm	11/25/06 LT
Xylene (total)	6.2	5	0.15	Vppm	11/25/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	426	5	25.0	Vppm	11/25/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 180348-557
Matrix: AIR
Prep. Date : November 25, 2006
Analysis Date: November 25, 2006
Lab ID#'s in Batch: 180348, 180345, 180346.

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	426.08	423.1	1
Benzene	8021B	2.00	1.83	9
Toluene	8021B	11.64	10.34	12
Ethylbenzene	8021B	2.26	2.17	4
Xylenes	8021B	6.15	6.01	2

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%



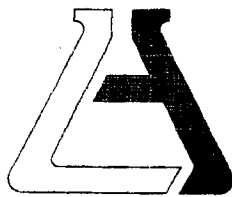
Chain of Custody Record

CalClean Inc.
 3002 Dow, #142
 Tustin, CA 92780

180348

Company CalClean Inc. 3002 Dow, #142 Tustin, CA 92780						Phone (714) 734-9137		A.L. Job No.		Page 1 of 1				
Project Manager NOEL SHENOI						Fax (714) 734-9138		Analysis Requested				Test Instructions & Comments		
Project Name CALIFORNIA LINEN						Project #		TPH-G (8015) BTEX/MTBE (8021)						
Site Name and Address OAKLAND, CA														
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.								
1	COMBINED	11/22/06	1200	AIR	TEDLAR	NONE	X	X						
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y/N/NA			Signature: <i>Noel Sheno</i>	Signature:		Signature:		
Custody Seals Y/N/NA	Samples Intact Y/N/NA			Printed Name:	Printed Name:		Printed Name:		
Received in Good Condition Y/N	Samples Accepted Y/N			Date: 1/106 Time:	Date: Time:		Date: Time:		
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature: <i>Danny</i>	Signature:		Signature:		
				Printed Name: <i>Danny</i>	Printed Name:		Printed Name:		
				Date: 1/24 Time: 11:40	Date: Time:		Date: Time:		



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 180602

REPORTED 12/12/2006

RECEIVED 11/29/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

759364

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 759364

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 11/27/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	4.3	5	0.05	Vppm	11/30/06 LT
Ethyl benzene	3.9	5	0.05	Vppm	11/30/06 LT
Methyl t - butyl ether	6.5	5	0.5	Vppm	11/30/06 LT
Toluene	15	10	0.1	Vppm	11/30/06 LT
Xylene (total)	12	5	0.15	Vppm	11/30/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	832	5	25.0	Vppm	11/30/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 180602-364
Matrix: AIR
Prep. Date : November 30, 2006
Analysis Date: 11/30/06-12/01/06
Lab ID#'s in Batch: 180602, 180601, 180600.

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	831.55	803.36	3
Benzene	8021B	4.29	3.94	9
Toluene	8021B	18.66	17.43	7
Ethylbenzene	8021B	3.90	3.60	8
Xylenes	8021B	11.69	11.00	6

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

ASSOCIATED LABORATORIES

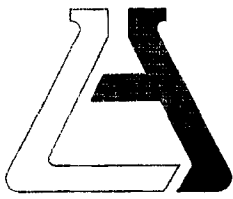
806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



180602 Page 1 of 1

Company		Project Manager		Project Name		Site Name and Address		Phone		Fax		A.L. Job No.		Analysis Requested		Test Instructions & Comments	
3002 Dow, #142 Tustin, CA 92780		NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA		(714) 734-9137		(714) 734-9138							
Sample ID		Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)								
1	COMBINED		11/27/06	1200	AIR	TEDLAR	NONE	X	X								
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	AIR=PPMV
15																	

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	1	Property Cooled Y/N/NA	(Y)	Signature:	<i>Noel Sheno</i>	Signature:		Signature:	
Custody Seals Y/N/NA		Samples Intact Y/N/NA	(Y)	Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y/N		Samples Accepted Y/N	(Y)	Date:	11/29/06	Date:		Date:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature:	<i>pmv</i>	Signature:		Signature:	
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	pmv06 vv	Printed Name:		Printed Name:	
				Date:	11/29	Date:		Date:	
				Time:	1540	Time:		Time:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 180865

REPORTED 12/12/2006

RECEIVED 12/04/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.


760622

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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*TESTING & CONSULTING
Chemical
Microbiological
Environmental*

Order #: 760622

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 12/01/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	1.5	3	0.025	Vppm	12/04/06 LT
Ethyl benzene	2.9	3	0.025	Vppm	12/04/06 LT
Methyl t - butyl ether	3.0	3	0.25	Vppm	12/04/06 LT
Toluene	4.0	3	0.025	Vppm	12/04/06 LT
Xylene (total)	11	3	0.075	Vppm	12/04/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	476	3	12.5	Vppm	12/04/06 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 180863-613
 Matrix: AIR
 Prep. Date : December 4, 2006
 Analysis Date: 12/4/06-12/5/06
 Lab ID#'s in Batch: LR 180863 , 180865 , 180842 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	544.64	554.35	2
Benzene	8021B	0.36	0.35	3
Toluene	8021B	9.45	9.58	1
Ethylbenzene	8021B	1.45	1.42	2
Xylenes	8021B	28.26	29.56	4

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%



180865
Page 1 of 1

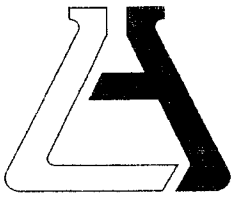
Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Company							Phone (714) 734-9137		A.L. Job No.													
Project Manager							Fax (714) 734-9138		Analysis Requested		Test Instructions & Comments											
Project Name							Project #		TPH-G (8015)	BTEX/MTBE (8021)												
Site Name and Address																						
Sample ID							Lab ID	Date				Time	Matrix	Container Number/Size	Pres.							
NOEL SHENOI							CALIFORNIA LINEN				DAYLAND, CA											
1	COMBINED							12/1 / 06	1200	AIR	TEDLAR	NONE	X	X								
2																						
3																						
4																						
5																						
6																						
7																						
8																						
9																						
10																						
11																						
12																						
13																						
14																						
15																						

AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers		Property Cooled Y / N / NA		Signature: <i>Noel Sheno</i>		Signature:		Signature:	
Custody Seals Y / N / NA		Samples Intact Y / N / NA		Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y / N		Samples Accepted Y / N		Date: 12/4/06 Time: 13:55		Date: Time:		Date: Time:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal		<input type="checkbox"/> Rush		Signature: <i>Juan Montoya</i>		Signature:		Signature:	
<input type="checkbox"/> Same Day		<input type="checkbox"/> 48 hrs.		Printed Name: Juan Montoya		Printed Name:		Printed Name:	
<input type="checkbox"/> 24 hrs.		<input type="checkbox"/> 72 hrs.		Date: 12/4/06 Time: 13:55		Date: Time:		Date: Time:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shencoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 181324

REPORTED 12/15/2006

RECEIVED 12/11/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

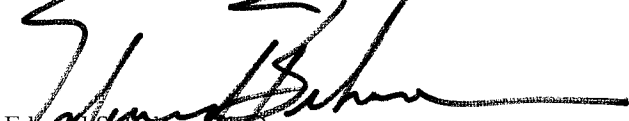
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
762511

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Benare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 762511

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 12/08/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	40	50	0.5	Vppm	12/12/06 LT
Ethyl benzene	1.3	50	0.5	Vppm	12/12/06 LT
Methyl t - butyl ether	35	50	5.0	Vppm	12/12/06 LT
Toluene	117	50	0.5	Vppm	12/12/06 LT
Xylene (total)	1.7	50	1.5	Vppm	12/12/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	3000	50	250.0	Vppm	12/12/06 LT
----------	------	----	-------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 181320-495
 Matrix: AIR
 Prep. Date : December 12, 2006
 Analysis Date: 12/12/06-12/13/06
 Lab ID#'s in Batch: LR 181320 , 181321 , 181319 , 181365,181324 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	3,318.59	3,280.21	1
Benzene	8021B	14.57	15.61	7
Toluene	8021B	28.25	29.36	4
Ethylbenzene	8021B	14.85	14.51	2
Xylenes	8021B	13.83	13.94	1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

A.L. Job No.

Page 1 of 1

Project Manager **NOEL SHENOI** Fax (714) 734-9138

Project Name **CALIFORNIA LINEN** Project #

Site Name and Address **OAKLAND, CA**

ASSOCIATED LABORATORIES

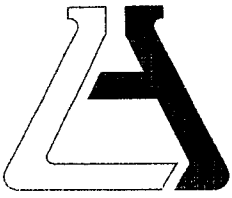
806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



181324

Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)	Analysis Requested										Test Instructions & Comments					
1		12/8/06	1200	AIR	TEDLAR	NONE	X	X																
2																								
3																								
4																								
5																								
6																								
7																								
8																								
9																								
10																								
11																								
12																								
13																								
14																								
15																								AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y / N / NA			Signature: <i>Noel Sheno</i>	Signature:		Signature:		
Custody Seals Y / N / NA	Samples Intact Y / N / NA			Printed Name:	Printed Name:		Printed Name:		
Received in Good Condition Y / N	Samples Accepted Y / N			Date: 12/11/06 Time:	Date: Time:		Date: Time:		
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="checked" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature: <i>Muriel Smith</i>	Signature:		Signature:		
				Printed Name:	Printed Name:		Printed Name:		
				Date: 12/11/06 Time: 1535	Date: Time:		Date: Time:		



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 181416

REPORTED 12/18/2006

RECEIVED 12/12/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
762856	Combined
762857	E-2
762858	E-6
762859	E-3
762860	E-1
762861	MW-1
762862	Stack

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 762856

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 12/11/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.90	3	0.025	Vppm	12/13/06 LT
Ethyl benzene	1.4	3	0.025	Vppm	12/13/06 LT
Methyl t - butyl ether	6.9	3	0.25	Vppm	12/13/06 LT
Toluene	2.2	3	0.025	Vppm	12/13/06 LT
Xylene (total)	8.3	3	0.075	Vppm	12/13/06 LT
Benzene	2.9	3	0.075	ug/L	12/13/06 LT
Ethyl benzene	6.3	3	0.1	ug/L	12/13/06 LT
Methyl t - butyl ether	25	3	0.9	ug/L	12/13/06 LT
Toluene	8.4	3	0.1	ug/L	12/13/06 LT
Xylene (total)	36	3	0.325	ug/L	12/13/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	266	3	12.5	Vppm	12/13/06 LT
Gasoline	1090	3	55.25	ug/L	12/13/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 762857

Client: Calclean

Matrix: AIR

Client Sample ID: E-2

Date Sampled: 12/11/2006

Time Sampled: 12:05

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.50	5	0.05	Vppm	12/13/06 LT
Ethyl benzene	1.1	5	0.05	Vppm	12/13/06 LT
Methyl t - butyl ether	4.9	5	0.5	Vppm	12/13/06 LT
Toluene	1.7	5	0.05	Vppm	12/13/06 LT
Xylene (total)	6.4	5	0.15	Vppm	12/13/06 LT
Benzene	1.6	5	0.15	ug/L	12/13/06 LT
Ethyl benzene	4.8	5	0.2	ug/L	12/13/06 LT
Methyl t - butyl ether	18	5	1.8	ug/L	12/13/06 LT
Toluene	6.2	5	0.2	ug/L	12/13/06 LT
Xylene (total)	28	5	0.65	ug/L	12/13/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	213	5	25.0	Vppm	12/13/06 LT
Gasoline	873	5	110.5	ug/L	12/13/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 762858

Client: Calclean

Matrix: AIR

Client Sample ID: E-6

Date Sampled: 12/11/2006

Time Sampled: 12:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	ND	3	0.025	Vppm	12/13/06 LT
Ethyl benzene	0.94	3	0.025	Vppm	12/13/06 LT
Methyl t - butyl ether	ND	3	0.25	Vppm	12/13/06 LT
Toluene	0.74	3	0.025	Vppm	12/13/06 LT
Xylene (total)	5.4	3	0.075	Vppm	12/13/06 LT
Benzene	ND	3	0.075	ug/L	12/13/06 LT
Ethyl benzene	4.1	3	0.1	ug/L	12/13/06 LT
Methyl t - butyl ether	ND	3	0.9	ug/L	12/13/06 LT
Toluene	2.8	3	0.1	ug/L	12/13/06 LT
Xylene (total)	24	3	0.325	ug/L	12/13/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	123	3	12.5	Vppm	12/13/06 LT
Gasoline	502	3	55.25	ug/L	12/13/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 762859

Client: Calclean

Matrix: AIR

Client Sample ID: E-3

Date Sampled: 12/11/2006

Time Sampled: 12:15

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.35	3	0.025	Vppm	12/13/06 LT
Ethyl benzene	1.1	3	0.025	Vppm	12/13/06 LT
Methyl t - butyl ether	3.0	3	0.25	Vppm	12/13/06 LT
Toluene	1.4	3	0.025	Vppm	12/13/06 LT
Xylene (total)	6.7	3	0.075	Vppm	12/13/06 LT
Benzene	1.1	3	0.075	ug/L	12/13/06 LT
Ethyl benzene	5.0	3	0.1	ug/L	12/13/06 LT
Methyl t - butyl ether	11	3	0.9	ug/L	12/13/06 LT
Toluene	5.1	3	0.1	ug/L	12/13/06 LT
Xylene (total)	29	3	0.325	ug/L	12/13/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	180	3	12.5	Vppm	12/13/06 LT
Gasoline	738	3	55.25	ug/L	12/13/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 762860**Client:** Calclean**Matrix:** AIR**Client Sample ID:** E-1**Date Sampled:** 12/11/2006**Time Sampled:** 12:20**Sampled By:**

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.45	3	0.025	Vppm	12/13/06	LT
Ethyl benzene	0.78	3	0.025	Vppm	12/13/06	LT
Methyl t - butyl ether	1.9	3	0.25	Vppm	12/13/06	LT
Toluene	1.4	3	0.025	Vppm	12/13/06	LT
Xylene (total)	4.9	3	0.075	Vppm	12/13/06	LT
Benzene	1.4	3	0.075	ug/L	12/13/06	LT
Ethyl benzene	3.4	3	0.1	ug/L	12/13/06	LT
Methyl t - butyl ether	6.8	3	0.9	ug/L	12/13/06	LT
Toluene	5.2	3	0.1	ug/L	12/13/06	LT
Xylene (total)	21	3	0.325	ug/L	12/13/06	LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	203	3	12.5	Vppm	12/13/06	LT
Gasoline	829	3	55.25	ug/L	12/13/06	LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 762861

Client: Calclean

Matrix: AIR

Client Sample ID: MW-1

Date Sampled: 12/11/2006

Time Sampled: 12:25

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.50	3	0.025	Vppm	12/14/06 LT
Ethyl benzene	0.65	3	0.025	Vppm	12/14/06 LT
Methyl t - butyl ether	2.4	3	0.25	Vppm	12/14/06 LT
Toluene	1.4	3	0.025	Vppm	12/14/06 LT
Xylene (total)	4.5	3	0.075	Vppm	12/14/06 LT
Benzene	1.6	3	0.075	ug/L	12/14/06 LT
Ethyl benzene	2.8	3	0.1	ug/L	12/14/06 LT
Methyl t - butyl ether	8.5	3	0.9	ug/L	12/14/06 LT
Toluene	5.2	3	0.1	ug/L	12/14/06 LT
Xylene (total)	19	3	0.325	ug/L	12/14/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	182	3	12.5	Vppm	12/14/06 LT
Gasoline	743	3	55.25	ug/L	12/14/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 762862

Client: Calclean

Matrix: AIR

Client Sample ID: Stack

Date Sampled: 12/11/2006

Time Sampled: 12:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	ND	1	0.01	Vppm	12/13/06 LT
Ethyl benzene	ND	1	0.01	Vppm	12/13/06 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	12/13/06 LT
Toluene	ND	1	0.01	Vppm	12/13/06 LT
Xylene (total)	ND	1	0.03	Vppm	12/13/06 LT
Benzene	ND	1	0.03	ug/L	12/13/06 LT
Ethyl benzene	ND	1	0.04	ug/L	12/13/06 LT
Methyl t - butyl ether	ND	1	0.36	ug/L	12/13/06 LT
Toluene	ND	1	0.04	ug/L	12/13/06 LT
Xylene (total)	ND	1	0.13	ug/L	12/13/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	ND	1	5.0	Vppm	12/13/06 LT
Gasoline	ND	1	22.1	ug/L	12/13/06 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 181320-495
Matrix: AIR
Prep. Date : December 13, 2006
Analysis Date: 12/13/06-12/14/06
Lab ID#'s in Batch: LR 181416

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	180.42	182.85	1
Benzene	8021B	0.35	0.35	0
Toluene	8021B	1.35	1.36	1
Ethylbenzene	8021B	1.15	1.16	1
Xylenes	8021B	6.75	6.84	1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



181416

Company		3002 Dow, #142 Tustin, CA 92780		Phone (714) 734-9137		A.L. Job No.		Page 1 of 1								
Project Manager		NOEL SHENOI		Fax (714) 734-9138		Analysis Requested				Test Instructions & Comments						
Project Name		CALIFORNIA LINEN		Project #		TPH-G (8015) BTEX/MTBE (8021)										
Site Name and Address		OAKLAND, CA														
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.										
1 COMBINED		12/11/06	1200	AIR	TEDLAR	NONE	X	X								
2 E-2			1205													
3 E-6			1210													
4 E-3			1215													
5 E-1			1220													
6 MW-1			1225													
7 STACK			1230													
8																
9																
10																
11																
12																
13																
14																AIR=PPMV & ug/L
15																

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	7	Property Cooled Y/N/NA	(NA)	Signature:	<i>Noel Sheno</i>	Signature:		Signature:	
Custody Seals Y/N/NA	(NA)	Samples Intact Y/N/NA	(Y)	Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y/N	(Y)	Samples Accepted Y/N	(Y)	Date:	12/12/06	Time:	16:35	Date:	
Turn Around Time				Received By:	Jean	Received By:	2.	Received By:	3.
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature:	<i>Jean</i>	Signature:		Signature:	
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	Jean Moya-Hoyak	Printed Name:		Printed Name:	
				Date:	12/12/06	Time:	16:35	Date:	

CalClean Inc.

ATTACHMENT 2

**HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM
FIELD DATA SHEETS**

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/9/2006

Page 11 of

Operator (s): BERNARDO / BRANDON

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49					
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
11/9					E 23'	E 23'	E 23'	E 19'			E 20'	A	S			
0400	15	215	1401	1810												
0800	15	210	1405	1817	1078 PPMV	1003 PPMV	1805 PPMV	927 PPMV	1.50	9.91	1542 PPMV					
1200	15	212	1403	1789												
1600	15	214	1406	1793												
2000	15	215	1407	1765												
11/10																
0400	15	211	1405	1773												
0800	15	213	1406	1760	1082 PPMV	1011 PPMV	1794 PPMV	915 PPMV	1.52	9.63	1527 PPMV					
1200	15	210	1402	1767												
1600	15	212	1403	1751												
2000	15	215	1401	1758												
11/11																
0400	15	214	1401	1762												
0800	15	210	1401	1751	1073 PPMV	1005 PPMV	1786 PPMV	907 PPMV	N/A	N/A	1519 PPMV					
1200	15	211	1403	1764												
1600	15	214	1406	1756												
2000	15	212	1405	1759												

Comments: 11-10-06 TOOK COMBINED VAPOR SAMPLE @ 1200.
* 11/11 - TOOK VAPOR SAMPLES : COMBINED @ 0840 (1755 PPMV), E-1 @ 0850 (1003 PPMV),
E-2 @ 0900 (1078 PPMV), E-3 @ 0910 (1781 PPMV), E-6 @ 0920 (910 PPMV) AND MW-1 @ 0930 (1516 PPMV)

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/12/2006

Page 12 of

Client: **CALIFORNIA LINEN**

Operator (s): BRANDON

					Well#1: E-2	Well#2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:		
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49			
Screen Interval														
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O 7AM - 5PM	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
					E 23'	E 23'	E 23'	E 19'			E 20'	A S		
11/12														
0400	15	210	1404	1752										
0800	15	213	1402	1745	1766 PPMV	1003 PPMV	1781 PPMV	910 PPMV	N/A	N/A	1504 PPMV			
1200	15	215	1402	1747										
1600	15	214	1405	1751										
2000	15	210	1401	1743										
11/13														
0400	15	214	1405	1732										
0800	15	212	1402	1727	1772 PPMV	997 PPMV	1769 PPMV	915 PPMV	1.55	9.71	1494 PPMV			
1200	15	211	1406	1721										
1600	15	215	1405	1716										
2000	15	212	1405	1724										
11/14														
0400	15	212	1402	1710										
0800	15	210	1403	1698	1764 PPMV	988 PPMV	1762 PPMV	907 PPMV	1.55	9.68	1485 PPMV			
1200	15	211	1406	1693										
1600	15	211	1405	1697										
2000	15	214	1405	1704										

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/15/2006

Page 13 of

Client: **CALIFORNIA LINEN**

Operator (s): BRANDON

					Well#1: E-2	Well#2: E-1	Well#3: E-3	Well#4: E-6	Well#5: E-7	Well#6: MW-1	Well#7: I-1	Well#8:					
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49						
Screen Interval																	
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)		VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)		
					E	23'	E	23'	E	23'	E	19'		E	20'	A	S
11/15																	
0400	15	215	1406	1686													
0800	15	211	1405	1691	1758	PPMV	980	PPMV	1747	PPMV	862	PPMV	1.50	9.34	1476	PPMV	
1200	15	210	1407	1683													
1600	15	212	1410	1679													
2000	15	214	1406	1675													
11/16																	
0400	15	213	1407	1670													
0800	15	216	1409	1667	1739	PPMV	984	PPMV	1739	PPMV	856	PPMV	1.60	9.33	1471	PPMV	
1200	15	214	1406	1659													
1600	15	210	1406	1651													
2000	15	212	1408	1660													
11/17																	
0400	15	210	1409	1646													
0800	15	211	1404	1632	1743	PPMV	969	PPMV	1730	PPMV	857	PPMV	1.70	9.31	1465	PPMV	
1200	15	213	1406	1621													
1600	15	212	1409	1638													
2000	15	215	1409	1629													

Comments:

11/17 - TOOK VAPOR SAMPLE: COMBINED @ 1210 (1628 ppmv).

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/18/2006

Page 14 of

Client: **CALIFORNIA LINEN**

Operator (s): BRANDON

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:						
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49							
Screen Interval																		
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)		VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	
11/18					E	23'	E	23'	E	23'	E	19'			E	20'	A	S
0400	15	210	1410	1624														
0800	15	211	1407	1614	1736	PPMV	963	PPMV	1727	PPMV	853	PPMV	N/A	N/A	1454	PPMV		
1200	15	214	1404	1620														
1600	15	215	1408	1624														
2000	15	213	1409	1616														
11/19																		
0400	15	213	1408	1607														
0800	15	210	1409	1610	1747	PPMV	910	PPMV	1731	PPMV	849	PPMV	N/A	N/A	1462	PPMV		
1200	15	212	1407	1589														
1600	15	214	1407	1607														
2000	15	210	1409	1596														
11/20																		
0400	15	211	1407	1602														
0800	15	215	1410	1587	1724	PPMV	968	PPMV	1725	PPMV	846	PPMV	1.75	9.62	1455	PPMV		
1200	15	210	1408	1581														
1600	15	213	1409	1576														
2000	15	214	1409	1582														

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/21/2006

Page 15 of

Client: **CALIFORNIA LINEN**

Operator (s): BRANDON

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49					
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)		VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	
					E	23'	E	23'	E	23'	E	19'		E	20'	
11/21	15	209	1405	1587												
0400	15	211	1407	1579	1706	PPMV	959	PPMV	1713	PPMV	837	PPMV	1.78	9.59	1458	PPMV
0800	15	210	1412	1574												
1200	15	211	1409	1566												
1600	15	213	1407	1575												
2000	15	209	1404	1572												
11/22																
0400	15	210	1404	1577												
0800	15	215	1407	1563	1689	PPMV	943	PPMV	1690	PPMV	829	PPMV	1.82	9.57	1451	PPMV
1200	15	212	1407	1560												
1600	15	211	1410	1566												
2000	15	214	1401	1561												
11/23																
0400	15	214	1410	1558												
0800	15	213	1410	1554	1674	PPMV	928	PPMV	1703	PPMV	817	PPMV	N/A	N/A	1447	PPMV
1200	15	215	1411	1559												
1600	15	214	1412	1562												
2000	15	210	1410	1545												

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/24/2006

Page 16 of

Operator (s): BRANDON

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49					
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)		
11/24					E 23'	E 23'	E 23'	E 19'			E 20'					
0400	15	214	1409	1534												
0800	15	211	1407	1541	1168	PPMV	920	PPMV	1709	PPMV	814	PPMV	1.80	9.53	1433	PPMV
1200	15	209	1407	1539												
1600	15	209	1409	1535												
2000	15	212	1409	1540												
11/25																
0400	15	211	1409	1531												
0800	15	215	1411	1529	1672	PPMV	913	PPMV	1691	PPMV	809	PPMV	N/A	N/A	1426	PPMV
1200	15	210	1411	1524												
1600	15	212	1415	1520												
2000	15	213	1412	1517												
11/26																
0400	15	211	1409	1510												
0800	15	213	1412	1492	1668	PPMV	904	PPMV	1697	PPMV	799	PPMV	N/A	N/A	1420	PPMV
1200	15	214	1411	1514												
1600	15	211	1412	1518												
2000	15	215	1410	1509												

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/27/2006

Page 17 of

Client: **CALIFORNIA LINEN**

Operator (s): BRANDON / PATRICK

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:		
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49			
Screen Interval														
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
					E 23'	E 23'	E 23'	E 19'			E 20'			
11/27														
0400	15	213	1410	1495										
0800	15	215	1410	1482	1649 PPMV	891 PPMV	1693 PPMV	784 PPMV	1.70	9.56	1414 PPMV			
1200	15	212	1408	1486										
1600	15	212	1407	1479										
2000	15	214	1404	1472										
11/28														
0400	15	215	1407	1485										
0800	15	214	1409	1474	1656 PPMV	887 PPMV	1688 PPMV	779 PPMV	1.75	9.61	1420 PPMV			
1200	15	212	1410	1472										
1600	15	213	1411	1473										
2000	15	214	1408	1483										
11/29														
0400	15	213	1412	1486										
0800	15	213	1413	1484	1651 PPMV	884 PPMV	1683 PPMV	775 PPMV	1.70	9.58	1416 PPMV			
1200	15	211	1414	1485										
1600	15	215	1410	1480										
2000	15	214	1412	1477										

Comments: 11/27 - TOOK VAPOR SAMPLES: COMBINED @ 1200

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/30/2006

Page 18 of

Client: **CALIFORNIA LINEN**

Operator (s): Patrick

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49					
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)	Stinger Depth (feet)			VAC DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)		
					E	23'	E	23'	E	23'	E	19'				
11/30																
0400	15	214	1410	1483												
0800	15	215	1413	1479	1648	PPMV	881	PPMV	1679	PPMV	772	PPMV	1.72	9.55	1419	PPMV
1200	15	212	1411	1477												
1600	15	213	1411	1469												
2000	15	213	1409	1472												
12/1																
0400	15	212	1409	1471												
0800	15	214	1411	1473	1649	PPMV	879	PPMV	1675	PPMV	769	PPMV	1.70	9.53	1417	PPMV
1200	15	213	1416	1470												
1600	15	215	1412	1472												
2000	15	210	1413	1469												
12/2																
0400	15	212	1414	1479												
0800	15	216	1416	1475	1647	PPMV	877	PPMV	1673	PPMV	768	PPMV	N/A	N/A	1415	PPMV
1200	15	208	1418	1471												
1600	15	214	1413	1469												
2000	15	217	1410	1467												

Comments: 12/1 - Two Vapor samples. Combine @ 1200 (1470 PPMV)

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 12/31 2006

Page 19 of

Client: **CALIFORNIA LINEN**

Operator (s): Patrick

					Well#1: E-2	Well#2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	16.75	14.49				
Screen Interval															
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
										VAC	DTW	7Am	5Pm		
12/3					E 23'	E 23'	E 23'	E 19			E 20'				
0400	15	221	1419	1483											
0800	15	218	1426	1491	1646 Ppmv	875 Ppmv	1670 Ppmv	765 Ppmv	N/A	N/A	14.18	Ppmv			
1200	15	220	1428	1479											
1600	15	217	1413	1476											
2000	15	210	1415	1471											
12/4															
0400	15	219	1424	1477											
0800	15	217	1417	1475	1648 Ppmv	873 Ppmv	1667 Ppmv	762 Ppmv	1.72	9.56	14.14	Ppmv			
1200	15	215	1409	1472											
1600	15	210	1411	1469											
2000	15	212	1414	1456											
12/5															
0400	15	208	1419	1470											
0800	15	216	1422	1467	1647 Ppmv	871 Ppmv	1665 Ppmv	758 Ppmv	1.70	8.76	14.14	Ppmv			
1200	15	210	1426	1463											
1600	15	219	1406	1460											
2000	15	215	1417	1461											

Comments: 12/5 @ 1220 Shut Down: Change Fuse, Restart @ 1350,

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 20 of _____

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/6/2006

Operator (s): PATRICK

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Screen Interval					9.93	7.25	10.21	4.85	8.73	16.75	14.49				
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
					E 23'	E 23'	E 23'	E 19'		VAC DTW		E 20'			
12/6															
0400	15	212	1417	1475											
0800	15	223	1414	1473	1645 Ppmv	872 Ppmv	1661 Ppmv	756 Ppmv	1.70	8.58	14.16	Ppmv			
1200	15	219	1406	1473											
1600	15	213	1410	1469											
2000	15	210	1421	1466											
12/7															
0400	15	220	1412	1476											
0800	15	210	1408	1472	1643 Ppmv	871 Ppmv	1658 Ppmv	754 Ppmv	1.70	8.58	14.13	Ppmv			
1200	15	216	1411	1469											
1600	15	220	1419	1469											
2000	15	214	1419	1465											
12/8															
0400	15	219	1410	1474											
0800	15	213	1415	1471	1641 Ppmv	869 Ppmv	1656 Ppmv	751 Ppmv	1.75	8.59	14.11	Ppmv			
1200	15	217	1411	1468											
1600	15	220	1408	1465											
2000	15	212	1417	1463											

Comments: 12/9 @ 200 Two Vapor Samples: Combine (1468 Ppmv)

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/9, 2006

Page 21 of

Client: CALIFORNIA LINEN

Operator (s): PATRICK

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: E-1	Well #8:				
Screen Interval																
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Slinger Depth (feet)	Slinger Depth (feet)				VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	
					E 23'	E 23'	E 23'	E 19'				E 20'				
12/9																
0100	15	225	1419	1475												
0800	15	221	1416	1473	1642	PPMV	873	PPMV	659	PPMV	749	PPMV	N/A	N/A	1413	PPMV
1200	15	226	1411	1471												
1600	15	220	1408	1469												
2000	15	219	1412	1466												
12/10																
0400	15	212	1410	1477												
0800	15	210	1408	1475	1640	PPMV	871	PPMV	656	PPMV	747	PPMV	N/A	N/A	1410	PPMV
1200	15	216	1415	1472												
1600	15	214	1405	1467												
2000	15	217	1407	1464												
12/11																
0100	15	220	1408	1474												
0800	15	225	1415	1473	1641	PPMV	869	PPMV	658	PPMV	745	PPMV	7.75	8.58	1411	PPMV
1200	15	222	1401	1470												
1600	15	215	1412	1468												
2000	15	210	1405	1463												

Comments: Took Vapour samples: Combined @ 1200, E-2 @ 1205, E-6 @ 1210, E-3 @ 1215, E-1 @ 1220, MW-1 @ 1225,

01/06/2007 18:47 8644

EMERYVILLE

PAGE 12

HIGH VACUUM DUAL PHASE EXTRACTION - WATER METER FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 11/11/2006

Page 2 of

Client: **CALIFORNIA LINEN**

Operator(s): BRANDON / Patrick

Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.
START	10/12	347260	0	0	11/21	0800	368190	20930	500	12/3	0800	374950	27690	580
	11/11	362780	15520	500						12/4	0800	375580	28320	630
					11/22	0800	368730	21470	540					
	11/12	363140	15880	360						12/5	0800	376250	29000	680
					11/23	0800	369220	21960	490	12/6	0800	376910	29650	650
	11/13	363650	16390	510						12/7	0800	377630	30370	720
					11/24	0800	369730	22470	510					
	11/14	364280	17020	630						12/8	0800	378110	30850	490
					11/25	0800	370280	23020	550	12/9	0800	378620	31360	510
	11/15	364790	17530	510						12/10	0800	379040	31780	420
					11/26	0800	370820	23560	540					
	11/16	365440	18180	650						12/11	0800	379510	32050	470
					11/27	0800	371310	24080	520	12/12	0800	380030	32770	520
	11/17	366070	18810	630						12/13	0800	380410	33150	380
					11/28	0800	371980	24720	670					
	11/18	366610	19350	540	11/29	0800	372620	25360	640	12/14	0800	380620	33560	410
										12/15	0800	381210	33980	390
	11/19	367130	19870	520	11/30	0800	373200	25940	580					
					12/1	0800	373830	26570	630	12/16	0800	381550	34290	340
	11/20	367690	20430	560	12/2	0800	374370	27110	540	12/17	0800	381880	34620	330

**CalClean High Vacuum Dual Phase Extraction
and Treatment Event Report, January 28, 2007**

CALCLEAN INC.

"A Partner in Protecting California's Waters"

January 28, 2007

California Linen Rental Company
989 41st Street
Oakland, CA 94608

ATTN: MR. JOEL PITNEY

SITE: CALIFORNIA LINEN
989 41ST STREET
OAKLAND, CALIFORNIA

RE: HIGH VACUUM DUAL PHASE EXTRACTION
AND TREATMENT EVENT REPORT

Dear Mr. Pitney:

CalClean Inc. is submitting this High Vacuum Dual Phase Extraction and Treatment Event Report for the above referenced site. This report includes all activities performed during the dates of October 12, 2006 to January 9, 2007.

From October 12, 2006 to January 9, 2007, CalClean performed a 90-day high vacuum dual phase extraction (HVDPE) event on several onsite wells using a low-noise, truck-mounted 450-CFM high-vacuum liquid ring blower along with a Bay Area Air Quality Management District (BAAQMD) various locations permitted propane-fired thermal oxidizer (Plant No. 12568). This technology allows hydrocarbons to be simultaneously removed from the vadose zone, capillary fringe, and saturated soil zone. A high vacuum was applied for vapor extraction and drawdown of the groundwater table around the extraction wells, while vacuum and vapor flow rates were modified to optimize recovery of vapor, free-product (if any) and dissolved-phase hydrocarbons.

During the event, the high vacuum dual phase extraction (HVDPE) system was connected to various wells individually or in combination. After a short-term test was conducted in several extraction wells, high vacuum dual phase extraction was performed at various times in wells W-1, E-2, E-3, E-6, E-7 and MW-1. On October 19, 2006, air-sparging using an oil-free air compressor was conducted in wells I-1 and I-2. HVDPE activities were conducted for a total of 60 days during the HVDPE event.

Vapor samples were collected in Tedlar bags from each extraction well when first connected, during the event and then again at the end of the event. Combined influent samples were also collected during the event. The laboratory results, listed in Table 1 and laboratory reports included in Attachment 1, indicate the following:

- The starting Total Petroleum Hydrocarbons as Gasoline (TPH-G) vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 2,650 ppmv, 860 ppmv, 2,370 ppmv, 3,700 ppmv, and 8,800 ppmv, respectively. The ending TPH-G vapor concentrations were 409 ppmv, 86 ppmv, 323 ppmv, 309 ppmv, and 95 ppmv, respectively. The TPH-G vapor concentration in well E-7 was 344 ppmv. The starting and ending Combined well TPH-G vapor concentrations were 1,310 ppmv and 373 ppmv, respectively.
- The starting Benzene vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 18 ppmv, 0.39 ppmv, 23 ppmv, 20 ppmv, and 68 ppmv, respectively. The ending Benzene vapor concentrations were 1.7 ppmv, ND<0.01 ppmv, 1.4 ppmv, 1.2 ppmv, and 0.15 ppmv, respectively. The Benzene vapor concentration in well E-7 was 0.44 ppmv. The starting and ending Combined well Benzene vapor concentrations were 8.5 ppmv and 1.6 ppmv, respectively.

The total equivalent amount of hydrocarbons recovered through vapor extraction during the 90-day event was 9,426.32 pounds (based on laboratory data), and 10,293.05 pounds (based on the Horiba field organic vapor analyzer data) with an average of **9,859.69 pounds**. The cumulative tabulation of recovered hydrocarbons (based on laboratory data) is provided in Table 2. The cumulative tabulation of recovered hydrocarbons (based on the field organic vapor analyzer data) is provided in Table 3. These results indicate that dual-phase vacuum extraction using a mobile high-vacuum system is acting as an effective remedial technology at this site in reducing Total Petroleum Hydrocarbons as Gasoline, BTEX and MtBE constituent concentrations in the vadose and saturated zone.

The total volume of hydrocarbon-affected groundwater recovered from the extraction wells during the HVDPE event was approximately 47,180 gallons. The extracted water was treated onsite in a granular activated carbon canister system in accordance with the sewer discharge requirements for the city of Oakland.

The following attachments are included to document the HVDPE event at the site:

Table 1	Results of Laboratory Analysis of Influent Vapor Samples
Table 2	High Vacuum Dual Phase Extraction Spreadsheet (using Lab Data)
Figure 1	Total Inlet HC Concentrations versus Time (90-Days, Using Lab Data)
Figure 2	Cumulative HC Recovered over 90 Days (using Lab Data)
Table 3	High Vacuum Dual Phase Extraction Data Spreadsheet (using Horiba Data)
Figure 3	Total Inlet HC Concentrations versus Time (90-Days, Using Horiba Data)
Figure 4	Cumulative HC Recovered over 90 Days (using Horiba Data)
Attachment 1	Laboratory Reports
Attachment 2	High Vacuum Dual Phase Extraction Field Data Sheets

It has been a pleasure as we continue to work on this project. If you have any questions regarding this report, please contact us at (714) 734-9137 or via cell phone at (714) 936-2706.

Sincerely,

CALCLEAN INC.



Noel Sheno
Principal Engineer

Attachments

Cc: Mr. Paul King, P&D Environmental

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-1	10/13/2006 0500	2,650	18	276	62	87
E-1	11/1/2006 1140	1,750	3.6	1.3	19	70
E-1	11/11/2006 0850	1,490	9.7	8.9	6	24
E-1	12/11/2006 1220	203	0.45	1.4	0.78	4.9
E-1	1/9/2007 1210	409	1.7	8.9	1.6	6.6
E-2	11/1/2006 1210	860	0.39	2.2	11	38
E-2	11/11/2006 0900	458	0.7	2.2	3.3	18
E-2	12/11/2006 1205	213	0.5	1.7	1.1	6.4
E-2	1/9/2007 1205	86	ND<0.01	0.29	0.31	2
E-3	10/13/2006 1000	2,370	23	53	20	69
E-3	11/1/2006 1225	1,040	2.6	5.4	9.2	42
E-3	11/11/2006 0910	570	0.67	2	3.8	21
E-3	12/11/2006 1215	180	0.35	1.4	1.1	6.7
E-3	1/9/2007 1215	323	1.4	6.7	1.3	5.4

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
California Linen
Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-6	10/13/2006 0100	3,700	20	115	78	330
E-6	11/1/2006 1155	962	2.4	5.3	11	40
E-6	11/11/2006 0920	619	0.67	2.1	4.1	22
E-6	12/11/2006 1210	123	ND<0.025	0.74	0.94	5.4
E-6	1/9/2007 1220	309	1.2	7.2	1.3	5
E-7	10/13/2006 1400	344	0.44	3	1.2	3.6
MW-1	10/12/2006 2200	8,800	68	228	73	255
MW-1	11/1/2006 1235	1,260	3.2	7.2	11	44
MW-1	11/11/2006 0930	1,060	6.7	6.8	5.1	24
MW-1	12/11/2006 1225	182	0.5	1.4	0.65	4.5
MW-1	1/9/2007 1225	95	0.15	0.4	0.2	0.72

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	10/13/2006 1600	1,310	8.5	8.4	13	38
COMBINED	10/17/2006 1400	1,360	8.8	8.9	13	39
COMBINED	10/19/2006 1300	2,560	9.6	44	44	171
COMBINED	10/19/2006 1500	6,580	28	139	75	224
COMBINED	10/24/2006 1200	1,950	7.1	16	12	26
COMBINED	10/29/2006 1700	3,540	12	27	68	249
COMBINED	11/1/2006 1130	1,080	3.1	7.3	11	40
COMBINED	11/3/2006 1600	2,100	9.5	14	14	51
COMBINED	11/10/2006 0010	6,500	63	28	12	39
COMBINED	11/11/2006 0840	1,760	13	11	5.6	23
COMBINED	11/17/2006 1210	1,160	7	14	6	16
COMBINED	11/22/2006 1200	426	2	12	2.2	6.2
COMBINED	11/27/2006 1200	832	4.3	15	3.9	12

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
California Linen
Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	12/1/2006 1200	476	1.5	4	2.9	11
COMBINED	12/8/2006 1200	3,000	40	117	1.3	1.7
COMBINED	12/11/2006 1200	266	0.9	2.2	1.4	8.3
COMBINED	12/14/2006 0800	297	1.2	2.1	1.2	3
COMBINED	12/21/2006 1205	211	0.71	2.9	0.72	2.1
COMBINED	12/26/2006 1200	240	0.69	1.8	0.89	1.5
COMBINED	1/9/2007 1201	373	1.6	7.7	1.4	6.1

Notes:

ppmv = parts per million by volume
 TPH - g = total petroleum hydrocarbons - gasoline

THP-G, BTEX analyzed by EPA 8015/8021

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00	25	22	535	0.00	0.00	0
10/13/2006 1:00	25	27	3,700	4.94	0.79	4.94
10/13/2006 5:00	25	25	2,650	4.50	0.72	9.44
10/13/2006 10:00	25	26	2,370	4.36	0.70	13.80
10/13/2006 14:00	25	24	344	1.85	0.30	15.64
10/13/2006 16:00	15	210	1,310	2.63	0.42	18.28
10/17/2006 14:00	15	201	1,360	351.11	56.20	369.39
10/19/2006 13:00	15	295	2,560	311.04	49.79	680.43
10/19/2006 15:00	13	230	6,580	32.67	5.23	713.10
10/24/2006 12:00	16	215	1,950	1,511.65	241.96	2,224.75
10/29/2006 17:00	15	231	3,540	1,041.78	166.75	3,266.53
11/1/2006 11:30	15	226	1,080	477.90	76.49	3,744.43
11/3/2006 16:00	15	229	2,100	258.56	41.39	4,002.98
11/10/2006 0:10	15	211	6,500	1,959.87	313.71	5,962.86
11/11/2006 8:40	15	210	1,760	384.68	61.57	6,347.54
11/17/2006 12:10	15	213	1,160	620.12	99.26	6,967.66
11/22/2006 12:00	15	212	426	274.93	44.01	7,242.59
11/27/2006 12:00	15	212	832	217.86	34.87	7,460.45
12/1/2006 12:00	15	213	476	181.65	29.07	7,642.10
12/6/2006 12:00	15	219	3,000	613.34	98.17	8,255.44

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
12/11/2006 12:00	15	222	266	588.29	94.16	8,843.73
12/14/2006 8:00	15	217	297	57.21	9.16	8,900.94
12/21/2006 12:05	15	210	211	127.05	20.34	9,027.99
12/26/2006 12:00	15	240	240	82.84	13.26	9,110.83
1/9/2007 12:01	15	210	373	315.49	50.50	9,426.32
TOTAL HC RECOVERED* - LAB DATA				9,426.32	1,508.82	
TOTAL HC RECOVERED** - FIELD ANALYZER DATA				10,293.05	1,647.55	
Average HC Recovered*** (Field Analyzer/Lab Data)				9,859.69	1,578.18	
TOTAL GROUNDWATER EXTRACTED					47,180	

in of Hg = inches of mercury

ppmv = parts per million by volume

lbs = pounds

scfm = standard cubic feet per minute

gal = gallons

* Concentration data based on laboratory data.

** Based on Horiba field analyzer data.

*** Average HC Recovered using Laboratory and Horiba data

Figure 1
Total Inlet HC Concentrations vs Time (90 Days)
California Linen, Oakland, CA - 10/12/06-1/9/07

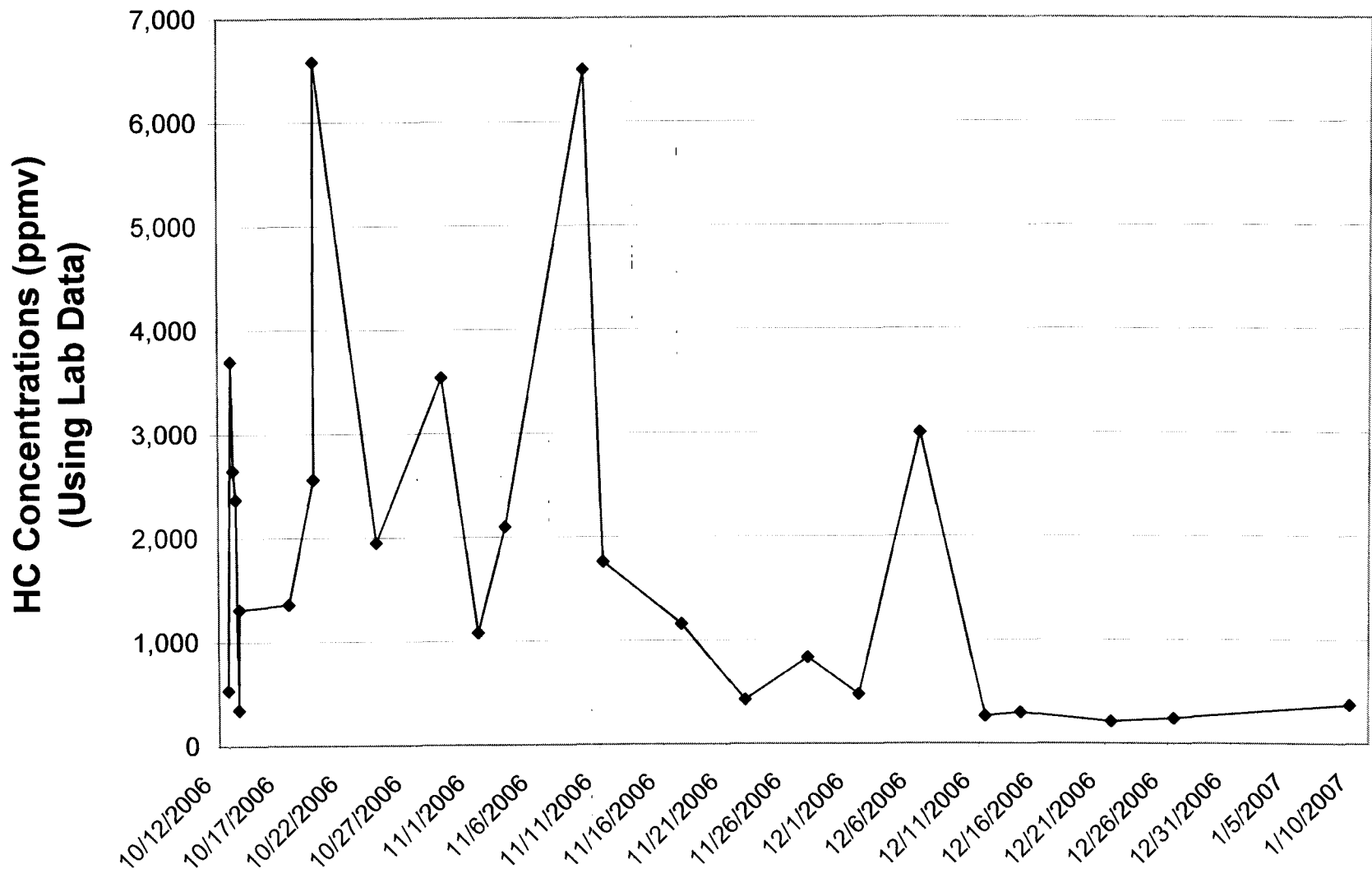
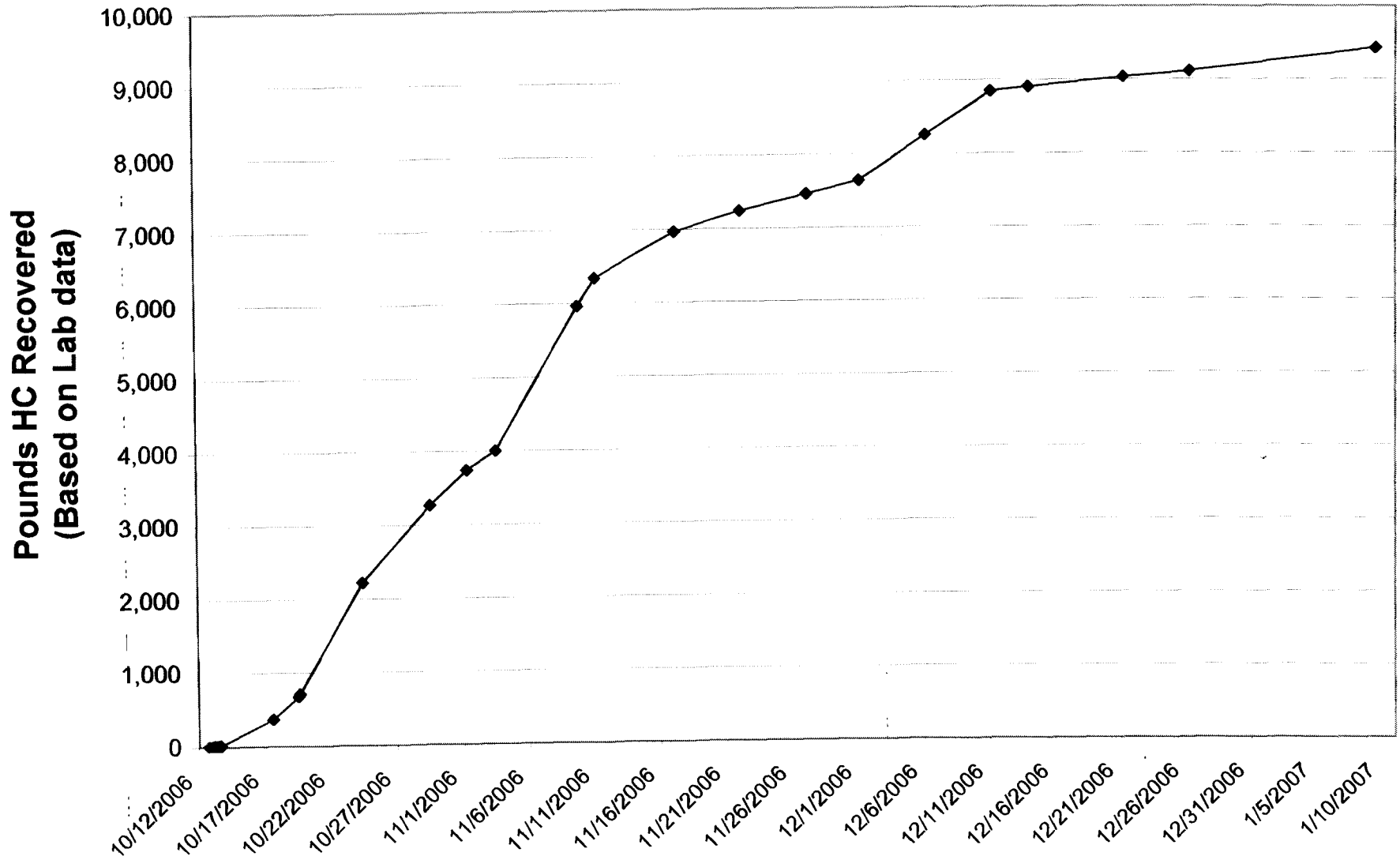


Figure 2
Cumulative HC Recovered Over 90 Days
California Linen, Oakland, CA - 10/12/06-1/9/07



**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00						25	22	535	3	0.00	0.00	0
10/12/2006 19:00						25	23	2,260		0.43	0.07	0.43
10/12/2006 20:00						25	28	3,510		1.00	0.16	1.43
10/12/2006 21:00						25	25	3,980		1.35	0.22	2.78
10/12/2006 22:00						25	30	3,410	4	1.38	0.22	4.16
10/12/2006 23:00						25	28	3,930		1.45	0.23	5.61
10/13/2006 0:00						25	22	2,010		1.01	0.16	6.62
10/13/2006 1:00						25	27	1,909		0.65	0.10	7.28
10/13/2006 2:00						25	29	1,802		0.71	0.11	7.99
10/13/2006 3:00						25	21	1,833		0.62	0.10	8.60
10/13/2006 4:00						25	20	1,110		0.41	0.07	9.01
10/13/2006 5:00						25	25	1,010		0.32	0.05	9.34
10/13/2006 6:00						25	28	1,130		0.39	0.06	9.73
10/13/2006 7:00						25	26	1,180		0.42	0.07	10.15
10/13/2006 8:00						25	26	410		0.28	0.05	10.43
10/13/2006 9:00						25	30	192		0.11	0.02	10.55
10/13/2006 10:00						25	28	625		0.16	0.03	10.71
10/13/2006 11:00						25	24	797		0.25	0.04	10.96
10/13/2006 12:00						25	23	895		0.27	0.04	11.23
10/13/2006 13:00						25	26	701		0.27	0.04	11.50
10/13/2006 14:00						25	25	530		0.21	0.03	11.71
10/13/2006 15:00						25	29	302		0.15	0.02	11.86
10/13/2006 16:00						15	210	6,990		5.93	0.95	17.79
10/13/2006 20:00						15	181	5,120		64.47	10.32	82.26
10/14/2006 0:00						15	183	4,310		46.73	7.48	129.00

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/14/2006 8:00						15	199	4,330		89.87	14.39	218.87
10/14/2006 12:00						15	201	3,330		41.72	6.68	260.58
10/14/2006 16:00						15	183	3,510		35.76	5.72	296.34
10/14/2006 20:00						15	195	3,470		35.92	5.75	332.27
10/15/2006 0:00						15	191	3,480		36.52	5.85	368.79
10/15/2006 8:00						15	187	3,410		70.92	11.35	439.71
10/15/2006 12:00						15	193	3,370		35.08	5.61	474.79
10/15/2006 16:00						15	190	1,880		27.38	4.38	502.16
10/15/2006 20:00						15	200	1,980		20.50	3.28	522.66
10/16/2006 0:00						15	195	1,835		20.52	3.28	543.18
10/16/2006 6:00						15	203	2,130		32.23	5.16	575.41
10/16/2006 8:00						15	199	2,280		12.07	1.93	587.47
10/16/2006 12:00						15	208	2,940		28.93	4.63	616.40
10/16/2006 16:00						15	215	3,080		34.67	5.55	651.07
10/16/2006 20:00						15	220	3,970		41.75	6.68	692.82
10/17/2006 0:00						15	210	4,210		47.89	7.67	740.71
10/17/2006 4:00						15	193	2,970		39.40	6.31	780.11
10/17/2006 4:00						15	205	3,310		0.00	0.00	780.11
10/17/2006 8:00						15	225	2,830		35.95	5.75	816.05
10/17/2006 12:00						15	202	2,790		32.67	5.23	848.73
10/17/2006 16:00						15	201	3,670		35.45	5.67	884.17
10/17/2006 20:00						15	210	3,020		37.44	5.99	921.61
10/18/2006 0:00						15	199	2,930		33.13	5.30	954.74
10/18/2006 4:00						15	204	2,890		31.93	5.11	986.67
10/18/2006 8:00						15	195	2,510		29.33	4.70	1,016.01

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/18/2006 12:00						15	1201	2,780		100.54	16.09	1,116.55
10/18/2006 16:00						15	210	2,540		102.20	16.36	1,218.75
10/18/2006 20:00						15	206	2,510		28.60	4.58	1,247.36
10/19/2006 0:00						15	200	2,620		28.36	4.54	1,275.71
10/19/2006 4:00						15	215	2,480		28.82	4.61	1,304.53
10/19/2006 8:00						15	195	2,610		28.41	4.55	1,332.94
10/19/2006 12:00						15	295	2,330		32.96	5.28	1,365.90
10/19/2006 14:00						13	230	2,260		16.40	2.63	1,382.30
10/19/2006 15:00						13	234	2,110		6.90	1.10	1,389.21
10/19/2006 16:00						13	261	1,980		6.89	1.10	1,396.10
10/19/2006 17:00						13	260	2,110		7.25	1.16	1,403.35
10/19/2006 18:00						13	245	2,105		7.25	1.16	1,410.59
10/19/2006 19:00						13	223	1,610		5.92	0.95	1,416.51
10/19/2006 20:00						13	220	1,755		5.07	0.81	1,421.59
10/19/2006 21:00						13	219	1,731		5.21	0.83	1,426.80
10/19/2006 22:00						13	223	1,789		5.30	0.85	1,432.09
10/19/2006 23:00						13	225	1,740		5.38	0.86	1,437.47
10/20/2006 0:00						13	230	1,710		5.34	0.86	1,442.82
10/20/2006 4:00						13	233	1,663		21.26	3.40	1,464.08
10/20/2006 8:00						13	220	1,603		20.14	3.22	1,484.22
10/20/2006 12:00						13	236	1,723		20.65	3.31	1,504.87
10/20/2006 16:00						13	210	1,441		19.21	3.08	1,524.08
10/20/2006 20:00						15	200	1,507		16.46	2.63	1,540.54
10/21/2006 0:00						15	215	1,560		17.33	2.77	1,557.87
10/21/2006 4:00						13	230	1,610		19.21	3.07	1,577.07

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/21/2006 8:00						13	235	1,693		20.91	3.35	1,597.99
10/21/2006 12:00						15	201	1,510		19.01	3.04	1,617.00
10/21/2006 16:00						15	200	1,110		14.30	2.29	1,631.30
10/21/2006 20:00						15	205	1,067		12.00	1.92	1,643.31
10/22/2006 0:00						15	225	1,283		13.76	2.20	1,657.07
10/22/2006 4:00						15	225	1,623		17.80	2.85	1,674.87
10/22/2006 8:00						15	221	1,731		20.37	3.26	1,695.24
10/22/2006 12:00						15	218	1,793		21.06	3.37	1,716.30
10/22/2006 16:00						15	220	1,821		21.55	3.45	1,737.85
10/22/2006 20:00						15	195	1,220		17.18	2.75	1,755.03
10/23/2006 0:00						15	230	1,362		14.94	2.39	1,769.97
10/23/2006 4:00						15	225	1,960		20.58	3.29	1,790.55
10/23/2006 8:00						15	227	2,380		26.71	4.28	1,817.26
10/23/2006 12:00						15	219	2,460		29.39	4.70	1,846.65
10/23/2006 16:00						15	223	2,730		31.23	5.00	1,877.88
10/23/2006 20:00						16	217	2,520		31.45	5.03	1,909.33
10/24/2006 0:00						17	211	1,462		23.20	3.71	1,932.54
10/24/2006 4:00						17	210	1,936		19.48	3.12	1,952.01
10/24/2006 8:00						16	216	1,857		22.00	3.52	1,974.01
10/24/2006 12:00						16	215	1,890		21.99	3.52	1,996.00
10/24/2006 16:00						15	220	1,912		22.52	3.60	2,018.52
10/24/2006 20:00						17	211	1,887		22.29	3.57	2,040.81
10/25/2006 0:00						15	224	1,623		20.79	3.33	2,061.60
10/25/2006 4:00						15	226	1,676		20.21	3.24	2,081.81
10/25/2006 8:00						16	217	1,813		21.04	3.37	2,102.86

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/25/2006 12:00						16	220	2,150		23.58	3.77	2,126.43
10/25/2006 16:00						15	228	2,340		27.39	4.38	2,153.82
10/25/2006 20:00						15	225	2,520		29.97	4.80	2,183.80
10/26/2006 0:00						15	223	2,480		30.50	4.88	2,214.29
10/26/2006 4:00						15	225	2,610		31.05	4.97	2,245.34
10/26/2006 8:00						15	227	2,580		31.94	5.11	2,277.28
10/26/2006 12:00						15	220	2,750		32.44	5.19	2,309.72
10/26/2006 16:00						15	231	2,870		34.51	5.52	2,344.23
10/26/2006 20:00						15	220	2,890		35.37	5.66	2,379.59
10/27/2006 4:00						15	231	2,750		69.26	11.09	2,448.86
10/27/2006 8:00						15	229	2,830		34.95	5.59	2,483.80
10/27/2006 12:00						15	225	2,770		34.61	5.54	2,518.42
10/27/2006 16:00						15	227	2,730		33.85	5.42	2,552.27
10/27/2006 20:00						15	225	2,610		32.86	5.26	2,585.13
10/28/2006 4:00						15	226	2,530		63.12	10.10	2,648.25
10/28/2006 8:00						15	228	2,650		32.02	5.13	2,680.27
10/28/2006 12:00						15	225	2,810		33.68	5.39	2,713.95
10/28/2006 16:00						15	219	2,770		33.73	5.40	2,747.68
10/28/2006 20:00						15	230	2,620		32.95	5.27	2,780.63
10/29/2006 4:00						15	221	2,750		65.95	10.56	2,846.57
10/29/2006 8:00						15	225	2,420		31.39	5.03	2,877.97
10/29/2006 12:00						15	230	2,130		28.19	4.51	2,906.15
10/29/2006 16:00						15	231	2,170		26.99	4.32	2,933.14
10/29/2006 20:00						15	220	2,220		26.96	4.31	2,960.10
10/30/2006 4:00						15	221	2,240		53.56	8.57	3,013.66

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/30/2006 8:00						15	227	2,580		29.40	4.71	3,043.06
10/30/2006 12:00						15	223	2,620		31.86	5.10	3,074.92
10/30/2006 16:00						15	228	2,570		31.87	5.10	3,106.78
10/30/2006 20:00						15	225	2,580		31.76	5.08	3,138.55
10/31/2006 4:00						15	225	2,310		59.92	9.59	3,198.47
10/31/2006 8:00						15	227	2,400		28.99	4.64	3,227.45
10/31/2006 12:00						15	228	2,430		29.92	4.79	3,257.37
10/31/2006 16:00						15	226	2,460		30.23	4.84	3,287.60
10/31/2006 20:00						15	227	2,480		30.47	4.88	3,318.07
11/1/2006 4:00						15	228	2,470		61.33	9.82	3,379.40
11/1/2006 8:00						15	226	2,530	3	30.91	4.95	3,410.30
11/1/2006 12:00						15	227	2,580		31.52	5.04	3,441.82
11/1/2006 16:00						15	230	2,420		31.11	4.98	3,472.93
11/1/2006 20:00						15	225	2,400		29.86	4.78	3,502.79
11/2/2006 4:00						15	225	2,380		58.57	9.38	3,561.36
11/2/2006 8:00						15	220	2,350		28.66	4.59	3,590.02
11/2/2006 12:00						15	231	2,310		28.61	4.58	3,618.63
11/2/2006 16:00						15	226	2,290		28.62	4.58	3,647.25
11/2/2006 20:00						15	232	2,260		28.37	4.54	3,675.62
11/3/2006 4:00						15	230	2,180		55.86	8.94	3,731.48
11/3/2006 8:00						15	226	2,150		26.88	4.30	3,758.36
11/3/2006 12:00						15	225	2,010		25.54	4.09	3,783.91
11/3/2006 16:00						15	229	2,200		26.02	4.17	3,809.93
11/3/2006 20:00						15	225	2,170		27.01	4.32	3,836.94
11/4/2006 4:00						15	231	2,120		53.27	8.53	3,890.21

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/4/2006 8:00						15	225	2,050		25.89	4.14	3,916.10
11/4/2006 12:00						15	220	2,030		24.72	3.96	3,940.82
11/4/2006 16:00						15	223	1,993		24.26	3.88	3,965.08
11/4/2006 20:00						15	227	1,985		24.37	3.90	3,989.46
11/5/2006 4:00						15	220	1,970		48.14	7.71	4,037.60
11/5/2006 8:00						15	227	1,956		23.89	3.82	4,061.49
11/5/2006 12:00						15	232	1,934		24.31	3.89	4,085.80
11/5/2006 16:00						15	229	1,942		24.33	3.89	4,110.13
11/5/2006 20:00						15	225	1,961		24.13	3.86	4,134.25
11/6/2006 4:00						15	219	1,936		47.12	7.54	4,181.37
11/6/2006 8:00						15	227	1,902		23.31	3.73	4,204.67
11/6/2006 14:00						23	56	1,316		18.60	2.98	4,223.27
11/6/2006 14:30						23	50	1,295		0.47	0.08	4,223.74
11/6/2006 15:00						22	64	1,270		0.50	0.08	4,224.24
11/6/2006 15:30						22	64	1,198		0.54	0.09	4,224.78
11/6/2006 16:00						22	60	1,242		0.51	0.08	4,225.29
11/6/2006 16:30						22	63	1,256		0.52	0.08	4,225.81
11/6/2006 17:00						22	65	1,236		0.54	0.09	4,226.36
11/6/2006 17:30						22	65	1,191		0.54	0.09	4,226.89
11/6/2006 18:00						18	75	1,587		0.66	0.11	4,227.56
11/6/2006 18:30						18	77	1,595		0.82	0.13	4,228.38
11/6/2006 19:00						18	76	1,575		0.83	0.13	4,229.20
11/6/2006 19:30						18	76	1,568		0.81	0.13	4,230.02
11/6/2006 20:00						18	78	1,543		0.82	0.13	4,230.83
11/6/2006 20:30						18	77	1,511		0.81	0.13	4,231.64

Table 1

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/6/2006 21:00						18	75	1,500		0.78	0.12	4,232.42
11/6/2006 21:30						18	76	1,492		0.77	0.12	4,233.19
11/6/2006 22:00						25	24	1,610		0.53	0.08	4,233.71
11/6/2006 22:30						25	25	1,565		0.26	0.04	4,233.98
11/6/2006 23:00						25	26	1,527		0.27	0.04	4,234.25
11/6/2006 23:30						25	24	1,493		0.26	0.04	4,234.50
11/7/2006 0:00						25	23	1,479		0.24	0.04	4,234.74
11/7/2006 0:30						25	25	1,446		0.24	0.04	4,234.98
11/7/2006 1:00						25	25	1,418		0.24	0.04	4,235.23
11/7/2006 1:30						25	24	1,399		0.23	0.04	4,235.46
11/7/2006 2:00						25	23	1,376		0.22	0.04	4,235.68
11/7/2006 11:00						18	75	1,546		8.77	1.40	4,244.45
11/7/2006 11:30						18	77	1,554		0.80	0.13	4,245.26
11/7/2006 12:00						18	74	1,539		0.79	0.13	4,246.05
11/7/2006 12:30						18	75	1,542		0.78	0.13	4,246.83
11/7/2006 13:00						18	78	1,536		0.80	0.13	4,247.63
11/7/2006 13:30						18	76	1,522		0.80	0.13	4,248.44
11/7/2006 14:00						18	78	1,519		0.80	0.13	4,249.23
11/7/2006 14:30						18	75	1,525		0.79	0.13	4,250.02
11/7/2006 15:00						18	74	1,516		0.77	0.12	4,250.80
11/8/2006 2:00						15	221	1,846		37.13	5.94	4,287.93
11/8/2006 8:00						15	217	1,834		32.92	5.27	4,320.85
11/8/2006 12:00						15	215	1,838		21.60	3.46	4,342.45
11/8/2006 16:00						15	219	1,825		21.64	3.46	4,364.09
11/8/2006 20:00						15	218	1,820		21.69	3.47	4,385.78

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/9/2006 4:00						15	215	1,810		42.80	6.85	4,428.58
11/9/2006 8:00						15	210	1,817		20.99	3.36	4,449.56
11/9/2006 12:00						15	212	1,789		20.72	3.32	4,470.28
11/9/2006 16:00						15	214	1,793		20.78	3.33	4,491.06
11/9/2006 20:00						15	215	1,765		20.78	3.33	4,511.84
11/10/2006 4:00						15	211	1,773		41.04	6.57	4,552.88
11/10/2006 8:00						15	213	1,760		20.40	3.26	4,573.27
11/10/2006 12:00						15	210	1,767		20.31	3.25	4,593.59
11/10/2006 16:00						15	212	1,751		20.21	3.24	4,613.80
11/10/2006 20:00						15	215	1,758		20.40	3.27	4,634.20
11/11/2006 4:00						15	214	1,762		41.12	6.58	4,675.32
11/11/2006 8:00						15	210	1,751		20.28	3.25	4,695.60
11/11/2006 12:00						15	211	1,764		20.15	3.22	4,715.75
11/11/2006 16:00						15	214	1,756		20.37	3.26	4,736.11
11/11/2006 20:00						15	212	1,759		20.39	3.26	4,756.50
11/12/2006 4:00						15	210	1,752		40.35	6.46	4,796.85
11/12/2006 8:00						15	213	1,745		20.14	3.22	4,816.99
11/12/2006 12:00						15	215	1,747		20.35	3.26	4,837.34
11/12/2006 16:00						15	214	1,751		20.43	3.27	4,857.77
11/12/2006 20:00						15	210	1,743		20.17	3.23	4,877.94
11/13/2006 4:00						15	214	1,732		40.12	6.42	4,918.06
11/13/2006 8:00						15	212	1,727		20.06	3.21	4,938.12
11/13/2006 12:00						15	211	1,721		19.86	3.18	4,957.98
11/13/2006 16:00						15	215	1,716		19.93	3.19	4,977.91
11/13/2006 20:00						15	212	1,724		20.00	3.20	4,997.91

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/14/2006 4:00						15	212	1,710		39.65	6.35	5,037.56
11/14/2006 8:00						15	210	1,698		19.58	3.13	5,057.14
11/14/2006 12:00						15	211	1,693		19.44	3.11	5,076.58
11/14/2006 16:00						15	211	1,697		19.48	3.12	5,096.05
11/14/2006 20:00						15	214	1,704		19.68	3.15	5,115.73
11/15/2006 4:00						15	215	1,686		39.60	6.34	5,155.33
11/15/2006 8:00						15	211	1,691		19.59	3.14	5,174.92
11/15/2006 12:00						15	210	1,683		19.34	3.10	5,194.26
11/15/2006 16:00						15	212	1,679		19.32	3.09	5,213.58
11/15/2006 20:00						15	214	1,675		19.45	3.11	5,233.03
11/16/2006 4:00						15	213	1,670		38.89	6.23	5,271.92
11/16/2006 8:00						15	216	1,667		19.49	3.12	5,291.41
11/16/2006 12:00						15	214	1,659		19.47	3.12	5,310.88
11/16/2006 16:00						15	210	1,651		19.11	3.06	5,329.99
11/16/2006 20:00						15	212	1,660		19.02	3.04	5,349.02
11/17/2006 4:00						15	210	1,646		37.99	6.08	5,387.00
11/17/2006 8:00						15	211	1,632		18.79	3.01	5,405.79
11/17/2006 12:00						15	213	1,621		18.78	3.01	5,424.57
11/17/2006 16:00						15	212	1,638		18.86	3.02	5,443.43
11/17/2006 20:00						15	215	1,629		18.99	3.04	5,462.42
11/18/2006 4:00						15	210	1,624		37.65	6.03	5,500.07
11/18/2006 8:00						15	211	1,614		18.56	2.97	5,518.63
11/18/2006 12:00						15	214	1,620		18.71	3.00	5,537.34
11/18/2006 16:00						15	215	1,624		18.95	3.03	5,556.29
11/18/2006 20:00						15	213	1,616		18.88	3.02	5,575.17

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/19/2006 4:00						15	213	1,607		37.39	5.98	5,612.56
11/19/2006 8:00						15	210	1,610		18.53	2.97	5,631.08
11/19/2006 12:00						15	212	1,589		18.38	2.94	5,649.46
11/19/2006 16:00						15	214	1,607		18.54	2.97	5,668.00
11/19/2006 20:00						15	210	1,596		18.49	2.96	5,686.49
11/20/2006 4:00						15	211	1,602		36.66	5.87	5,723.15
11/20/2006 8:00						15	215	1,587		18.50	2.96	5,741.65
11/20/2006 12:00						15	210	1,581		18.33	2.93	5,759.98
11/20/2006 16:00						15	213	1,576		18.18	2.91	5,778.16
11/20/2006 20:00						15	214	1,582		18.36	2.94	5,796.52
11/21/2006 4:00						15	211	1,579		36.58	5.86	5,833.10
11/21/2006 8:00						15	210	1,574		18.07	2.89	5,851.18
11/21/2006 12:00						15	211	1,566		18.00	2.88	5,869.17
11/21/2006 16:00						15	213	1,575		18.13	2.90	5,887.31
11/21/2006 20:00						15	209	1,572		18.08	2.89	5,905.39
11/22/2006 4:00						15	210	1,577		35.93	5.75	5,941.31
11/22/2006 8:00						15	215	1,563		18.17	2.91	5,959.48
11/22/2006 12:00						15	212	1,560		18.16	2.91	5,977.64
11/22/2006 16:00						15	211	1,566		18.00	2.88	5,995.64
11/22/2006 20:00						15	214	1,561		18.09	2.90	6,013.74
11/23/2006 4:00						15	214	1,558		36.35	5.82	6,050.09
11/23/2006 8:00						15	213	1,554		18.09	2.90	6,068.18
11/23/2006 12:00						15	215	1,559		18.14	2.90	6,086.32
11/23/2006 16:00						15	214	1,562		18.23	2.92	6,104.55
11/23/2006 20:00						15	210	1,545		17.94	2.87	6,122.48

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/24/2006 4:00						15	214	1,534		35.55	5.69	6,158.03
11/24/2006 8:00						15	211	1,541		17.79	2.85	6,175.83
11/24/2006 12:00						15	209	1,539		17.61	2.82	6,193.44
11/24/2006 16:00						15	209	1,535		17.49	2.80	6,210.93
11/24/2006 20:00						15	212	1,540		17.63	2.82	6,228.56
11/25/2006 4:00						15	211	1,531		35.37	5.66	6,263.93
11/25/2006 8:00						15	215	1,529		17.75	2.84	6,281.68
11/25/2006 12:00						15	210	1,524		17.67	2.83	6,299.34
11/25/2006 16:00						15	212	1,520		17.49	2.80	6,316.83
11/25/2006 20:00						15	213	1,517		17.57	2.81	6,334.41
11/26/2006 4:00						15	211	1,510		34.95	5.59	6,369.36
11/26/2006 8:00						15	213	1,492		17.33	2.77	6,386.69
11/26/2006 12:00						15	214	1,514		17.48	2.80	6,404.16
11/26/2006 16:00						15	211	1,518		17.54	2.81	6,421.71
11/26/2006 20:00						15	215	1,509		17.56	2.81	6,439.26
11/27/2006 4:00						15	213	1,495		35.01	5.60	6,474.27
11/27/2006 8:00						15	215	1,482		17.35	2.78	6,491.62
11/27/2006 12:00						15	212	1,486		17.25	2.76	6,508.87
11/27/2006 16:00						15	212	1,479		17.12	2.74	6,525.99
11/27/2006 20:00						15	214	1,472		17.12	2.74	6,543.11
11/28/2006 4:00						15	215	1,485		34.54	5.53	6,577.65
11/28/2006 8:00						15	214	1,474		17.28	2.77	6,594.93
11/28/2006 12:00						15	212	1,472		17.09	2.73	6,612.02
11/28/2006 16:00						15	213	1,473		17.04	2.73	6,629.06
11/28/2006 20:00						15	214	1,483		17.19	2.75	6,646.24

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/29/2006 4:00						15	213	1,486		34.52	5.53	6,680.77
11/29/2006 8:00						15	213	1,484		17.23	2.76	6,697.99
11/29/2006 12:00						15	211	1,485		17.14	2.74	6,715.13
11/29/2006 16:00						15	215	1,480		17.20	2.75	6,732.33
11/29/2006 20:00						15	214	1,477		17.27	2.76	6,749.60
11/30/2006 4:00						15	214	1,483		34.50	5.52	6,784.10
11/30/2006 8:00						15	215	1,479		17.30	2.77	6,801.40
11/30/2006 12:00						15	212	1,477		17.19	2.75	6,818.58
11/30/2006 16:00						15	213	1,469		17.05	2.73	6,835.63
11/30/2006 20:00						15	213	1,472		17.06	2.73	6,852.69
12/1/2006 4:00						15	212	1,471		34.06	5.45	6,886.75
12/1/2006 8:00						15	214	1,473		17.08	2.73	6,903.82
12/1/2006 12:00						15	213	1,470		17.11	2.74	6,920.93
12/1/2006 16:00						15	215	1,472		17.14	2.74	6,938.07
12/1/2006 20:00						15	210	1,469		17.02	2.72	6,955.09
12/2/2006 4:00						15	212	1,479		33.88	5.42	6,988.97
12/2/2006 8:00						15	216	1,475		17.21	2.76	7,006.18
12/2/2006 12:00						15	208	1,471		17.01	2.72	7,023.19
12/2/2006 16:00						15	214	1,469		16.89	2.70	7,040.08
12/2/2006 20:00						15	217	1,467		17.23	2.76	7,057.31
12/3/2006 4:00						15	221	1,483		35.18	5.63	7,092.49
12/3/2006 8:00						15	218	1,481		17.72	2.84	7,110.21
12/3/2006 12:00						15	220	1,479		17.65	2.83	7,127.86
12/3/2006 16:00						15	217	1,476		17.58	2.81	7,145.44
12/3/2006 20:00						15	210	1,471		17.13	2.74	7,162.57

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/4/2006 4:00						15	219	1,477		34.44	5.51	7,197.01
12/4/2006 8:00						15	217	1,475		17.52	2.80	7,214.53
12/4/2006 12:00						15	215	1,472		17.33	2.77	7,231.87
12/4/2006 16:00						15	210	1,469		17.02	2.72	7,248.88
12/4/2006 20:00						15	212	1,456		16.81	2.69	7,265.69
12/5/2006 4:00						15	208	1,470		33.46	5.36	7,299.15
12/5/2006 8:00						15	216	1,467		16.95	2.71	7,316.11
12/5/2006 12:00						15	210	1,463		16.99	2.72	7,333.10
12/5/2006 16:00						15	219	1,460		17.07	2.73	7,350.18
12/5/2006 20:00						15	215	1,461		17.26	2.76	7,367.44
12/6/2006 4:00						15	212	1,475		34.14	5.46	7,401.57
12/6/2006 8:00						15	223	1,473		17.46	2.79	7,419.03
12/6/2006 12:00						15	219	1,473		17.73	2.84	7,436.76
12/6/2006 16:00						15	213	1,469		17.30	2.77	7,454.06
12/6/2006 20:00						15	210	1,466		16.90	2.71	7,470.97
12/7/2006 4:00						15	220	1,476		34.45	5.51	7,505.42
12/7/2006 8:00						15	210	1,472		17.26	2.76	7,522.67
12/7/2006 12:00						15	216	1,469		17.06	2.73	7,539.73
12/7/2006 16:00						15	220	1,469		17.44	2.79	7,557.17
12/7/2006 20:00						15	214	1,465		17.34	2.77	7,574.51
12/8/2006 4:00						15	219	1,474		34.65	5.55	7,609.16
12/8/2006 8:00						15	213	1,471		17.32	2.77	7,626.48
12/8/2006 12:00						15	217	1,468		17.21	2.75	7,643.69
12/8/2006 16:00						15	220	1,465		17.45	2.79	7,661.14
12/8/2006 20:00						15	212	1,463		17.22	2.76	7,678.36

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/9/2006 4:00						15	225	1,475		34.96	5.60	7,713.32
12/9/2006 8:00						15	221	1,473		17.90	2.87	7,731.22
12/9/2006 12:00						15	226	1,471		17.92	2.87	7,749.14
12/9/2006 16:00						15	220	1,469		17.85	2.86	7,766.99
12/9/2006 20:00						15	219	1,466		17.54	2.81	7,784.54
12/10/2006 4:00						15	212	1,477		34.54	5.53	7,819.07
12/10/2006 8:00						15	210	1,475		16.96	2.71	7,836.04
12/10/2006 12:00						15	216	1,472		17.09	2.74	7,853.13
12/10/2006 16:00						15	214	1,467		17.21	2.75	7,870.33
12/10/2006 20:00						15	217	1,464		17.20	2.75	7,887.53
12/11/2006 4:00						15	220	1,474		34.96	5.60	7,922.49
12/11/2006 8:00						15	225	1,473		17.85	2.86	7,940.35
12/11/2006 12:00						15	222	1,470	3	17.91	2.87	7,958.26
12/11/2006 16:00						15	215	1,468		17.48	2.80	7,975.74
12/11/2006 20:00						15	210	1,463		16.96	2.71	7,992.70
12/12/2006 4:00						15	219	1,468		34.24	5.48	8,026.94
12/12/2006 8:00						15	225	1,464		17.72	2.84	8,044.66
12/12/2006 12:00						15	217	1,459		17.59	2.82	8,062.25
12/12/2006 16:00						15	210	1,456		16.95	2.71	8,079.20
12/12/2006 20:00						15	210	1,450		16.62	2.66	8,095.82
12/13/2006 4:00						15	230	1,452		34.77	5.57	8,130.59
12/13/2006 8:00						15	225	1,449		17.97	2.88	8,148.56
12/13/2006 12:00						15	223	1,444		17.65	2.82	8,166.20
12/13/2006 16:00						15	220	1,440		17.39	2.78	8,183.60
12/13/2006 20:00						15	210	1,434		16.83	2.69	8,200.42

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/14/2006 4:00						15	219	1,436		33.53	5.37	8,233.95
12/14/2006 8:00						15	217	1,431		17.02	2.72	8,250.97
12/14/2006 12:00						15	215	1,427		16.81	2.69	8,267.78
12/14/2006 16:00						15	220	1,425		16.89	2.70	8,284.67
12/14/2006 20:00						15	210	1,419		16.65	2.67	8,301.32
12/15/2006 4:00						15	220	1,421		33.25	5.32	8,334.57
12/15/2006 8:00						15	215	1,416		16.80	2.69	8,351.38
12/15/2006 12:00						15	225	1,405		16.90	2.70	8,368.28
12/15/2006 16:00						15	219	1,397		16.94	2.71	8,385.21
12/15/2006 20:00						15	219	1,391		16.63	2.66	8,401.84
12/16/2006 4:00						15	221	1,399		33.43	5.35	8,435.27
12/16/2006 8:00						15	220	1,397		16.79	2.69	8,452.05
12/16/2006 12:00						15	217	1,390		16.58	2.65	8,468.64
12/16/2006 16:00						15	219	1,385		16.47	2.64	8,485.11
12/16/2006 20:00						15	215	1,382		16.35	2.62	8,501.46
12/17/2006 4:00						15	210	1,384		32.01	5.12	8,533.47
12/17/2006 8:00						15	212	1,380		15.88	2.54	8,549.35
12/17/2006 12:00						15	217	1,378		16.11	2.58	8,565.46
12/17/2006 16:00						15	220	1,373		16.37	2.62	8,581.83
12/17/2006 20:00						15	215	1,365		16.22	2.60	8,598.04
12/18/2006 4:00						15	210	1,368		31.63	5.06	8,629.67
12/18/2006 8:00						15	205	1,365		15.44	2.47	8,645.11
12/18/2006 12:00						15	200	1,359		15.02	2.40	8,660.13
12/18/2006 16:00						15	220	1,345		15.46	2.47	8,675.60
12/18/2006 20:00						15	215	1,339		15.90	2.54	8,691.49

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/19/2006 4:00						15	220	1,341		31.74	5.08	8,723.24
12/19/2006 8:00						15	210	1,336		15.67	2.51	8,738.91
12/19/2006 12:00						15	215	1,330		15.43	2.47	8,754.34
12/19/2006 16:00						15	225	1,326		15.91	2.55	8,770.25
12/19/2006 20:00						15	209	1,322		15.65	2.50	8,785.89
12/20/2006 4:00						15	200	1,319		29.41	4.71	8,815.31
12/20/2006 8:00						15	220	1,313		15.05	2.41	8,830.36
12/20/2006 12:00						15	225	1,302		15.84	2.54	8,846.20
12/20/2006 16:00						15	210	1,297		15.39	2.46	8,861.59
12/20/2006 20:00						15	215	1,294		14.99	2.40	8,876.59
12/21/2006 4:00						15	205	1,288		29.53	4.73	8,906.11
12/21/2006 8:00						15	205	1,279		14.33	2.29	8,920.44
12/21/2006 12:00						15	210	1,274		14.43	2.31	8,934.87
12/21/2006 18:00						15	200	1,270		0.00	0.00	8,934.87
12/21/2006 20:00						15	215	1,269		7.17	1.15	8,942.04
12/22/2006 4:00						15	210	1,269		29.37	4.70	8,971.41
12/22/2006 8:00						15	205	1,260		14.29	2.29	8,985.70
12/22/2006 12:00						15	200	1,256		13.87	2.22	8,999.58
12/22/2006 16:00						15	220	1,247		14.31	2.29	9,013.89
12/22/2006 20:00						15	215	1,243		14.75	2.36	9,028.64
12/23/2006 4:00						15	230	1,245		30.15	4.83	9,058.78
12/23/2006 8:00						15	215	1,239		15.05	2.41	9,073.83
12/23/2006 12:00						15	225	1,233		14.81	2.37	9,088.64
12/23/2006 16:00						15	210	1,227		14.57	2.33	9,103.21
12/23/2006 20:00						15	220	1,218		14.31	2.29	9,117.53

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/24/2006 4:00						15	210	1,208		28.41	4.55	9,145.93
12/24/2006 8:00						15	200	1,201		13.45	2.15	9,159.38
12/24/2006 12:00						15	220	1,193		13.69	2.19	9,173.07
12/24/2006 16:00						15	225	1,189		14.43	2.31	9,187.50
12/24/2006 20:00						15	215	1,180		14.19	2.27	9,201.69
12/25/2006 4:00						15	215	1,182		27.66	4.43	9,229.35
12/25/2006 8:00						15	230	1,177		14.29	2.29	9,243.64
12/25/2006 12:00						15	220	1,169		14.37	2.30	9,258.02
12/25/2006 16:00						15	210	1,151		13.58	2.17	9,271.60
12/25/2006 20:00						15	200	1,148		12.83	2.05	9,284.43
12/26/2006 4:00						15	205	1,145		25.29	4.05	9,309.72
12/26/2006 8:00						15	210	1,139		12.91	2.07	9,322.62
12/26/2006 12:00						15	240	1,132		13.91	2.23	9,336.54
12/26/2006 16:00						15	215	1,127		13.99	2.24	9,350.53
12/26/2006 20:00						15	230	1,119		13.61	2.18	9,364.14
12/27/2006 4:00						15	215	1,122		27.15	4.35	9,391.29
12/27/2006 8:00						15	200	1,117		12.65	2.02	9,403.94
12/27/2006 12:00						15	220	1,112		12.75	2.04	9,416.69
12/27/2006 16:00						15	205	1,105		12.83	2.05	9,429.52
12/27/2006 20:00						15	210	1,099		12.45	1.99	9,441.97
12/28/2006 4:00						15	220	1,095		25.69	4.11	9,467.66
12/28/2006 8:00						15	205	1,087		12.63	2.02	9,480.29
12/28/2006 12:00						15	230	1,081		12.84	2.06	9,493.13
12/28/2006 16:00						15	215	1,069		13.03	2.09	9,506.15
12/28/2006 20:00						15	210	1,063		12.34	1.97	9,518.49

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/29/2006 4:00						15	210	1,061		24.29	3.89	9,542.78
12/29/2006 8:00						15	225	1,058		12.55	2.01	9,555.33
12/29/2006 12:00						15	220	1,053		12.79	2.05	9,568.12
12/29/2006 16:00						15	215	1,047		12.44	1.99	9,580.56
12/29/2006 20:00						15	230	1,039		12.64	2.02	9,593.20
12/30/2006 4:00						15	210	1,036		24.86	3.98	9,618.06
12/30/2006 8:00						15	225	1,029		12.23	1.96	9,630.29
12/30/2006 12:00						15	220	1,020		12.41	1.99	9,642.70
12/30/2006 16:00						15	230	1,014		12.46	1.99	9,655.16
12/30/2006 20:00						15	215	1,006		12.24	1.96	9,667.40
12/31/2006 4:00						15	225	1,002		24.06	3.85	9,691.46
12/31/2006 8:00						15	210	995		11.83	1.89	9,703.29
12/31/2006 12:00						15	220	987		11.60	1.86	9,714.89
12/31/2006 16:00						15	215	980		11.65	1.86	9,726.54
12/31/2006 20:00						15	200	977		11.06	1.77	9,737.60
1/1/2007 4:00						15	230	974		22.84	3.66	9,760.44
1/1/2007 8:00						15	210	970		11.65	1.86	9,772.09
1/1/2007 12:00						15	215	967		11.21	1.79	9,783.30
1/1/2007 16:00						15	200	962		10.90	1.74	9,794.20
1/1/2007 20:00						15	220	959		10.98	1.76	9,805.18
1/2/2007 4:00						15	205	957		22.17	3.55	9,827.35
1/2/2007 8:00						15	220	951		11.04	1.77	9,838.39
1/2/2007 12:00						15	210	948		11.12	1.78	9,849.51
1/2/2007 16:00						15	215	943		10.94	1.75	9,860.45
1/2/2007 20:00						15	225	939		11.27	1.80	9,871.73

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in. of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/3/2007 4:00						15	230	936		23.23	3.72	9,894.96
1/3/2007 8:00						15	210	933		11.20	1.79	9,906.16
1/3/2007 12:00						15	200	929		10.39	1.66	9,916.55
1/3/2007 16:00						15	220	926		10.61	1.70	9,927.16
1/3/2007 20:00						15	215	920		10.93	1.75	9,938.09
1/4/2007 4:00						15	200	918		20.77	3.32	9,958.86
1/4/2007 8:00						15	230	916		10.74	1.72	9,969.60
1/4/2007 12:00						15	210	912		10.95	1.75	9,980.55
1/4/2007 16:00						15	215	909		10.54	1.69	9,991.08
1/4/2007 20:00						15	220	901		10.72	1.72	10,001.80
1/5/2007 4:00						15	200	899		20.59	3.30	10,022.39
1/5/2007 8:00						15	220	894		10.25	1.64	10,032.64
1/5/2007 12:00						15	230	890		10.93	1.75	10,043.57
1/5/2007 16:00						15	210	887		10.65	1.70	10,054.22
1/5/2007 20:00						15	225	880		10.47	1.68	10,064.68
1/6/2007 4:00						15	230	879		21.79	3.49	10,086.48
1/6/2007 8:00						15	210	873		10.50	1.68	10,096.97
1/6/2007 12:00						15	225	870		10.32	1.65	10,107.30
1/6/2007 16:00						15	215	867		10.41	1.67	10,117.70
1/6/2007 20:00						15	205	865		9.90	1.59	10,127.61
1/7/2007 4:00						15	200	863		19.06	3.05	10,146.66
1/7/2007 8:00						15	220	860		9.85	1.58	10,156.51
1/7/2007 12:00						15	210	857		10.05	1.61	10,166.57
1/7/2007 16:00						15	230	851		10.23	1.64	10,176.80
1/7/2007 20:00						15	215	847		10.29	1.65	10,187.09

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/8/2007 4:00						15	215	845		19.81	3.17	10,206.90
1/8/2007 8:00						15	230	841		10.21	1.64	10,217.11
1/8/2007 12:00						15	210	837		10.05	1.61	10,227.17
1/8/2007 16:00						15	220	831		9.77	1.56	10,236.93
1/8/2007 20:00						15	200	826		9.48	1.52	10,246.41
1/9/2007 4:00						15	210	823		18.41	2.95	10,264.82
1/9/2007 8:00						15	200	819		9.17	1.47	10,273.98
1/9/2007 12:00						15	215	814	2	9.23	1.48	10,283.21
1/9/2007 16:00						15	230	811		9.85	1.58	10,293.05
										TOTAL HC RECOVERED		
										10,293.05	1,647.55	
										TOTAL GROUNDWATER EXTRACTED		
										-	47,180	

Comments: Manual dilution was not opened during the event.

in of Hg = inches of mercury gal = gallons
 scfm = standard cubic feet per minute lbs = pounds
 * Concentrations based on Horiba MEXA 324-JU field organic vapor analyzer, calibrated as hexane
 ** Inlet flow measured through orifice tube and converted from acfm to reported scfm

Figure 3
Total Inlet HC Concentrations vs Time (90 Days)
California Linen, Oakland, CA - 10/12/06-1/9/07

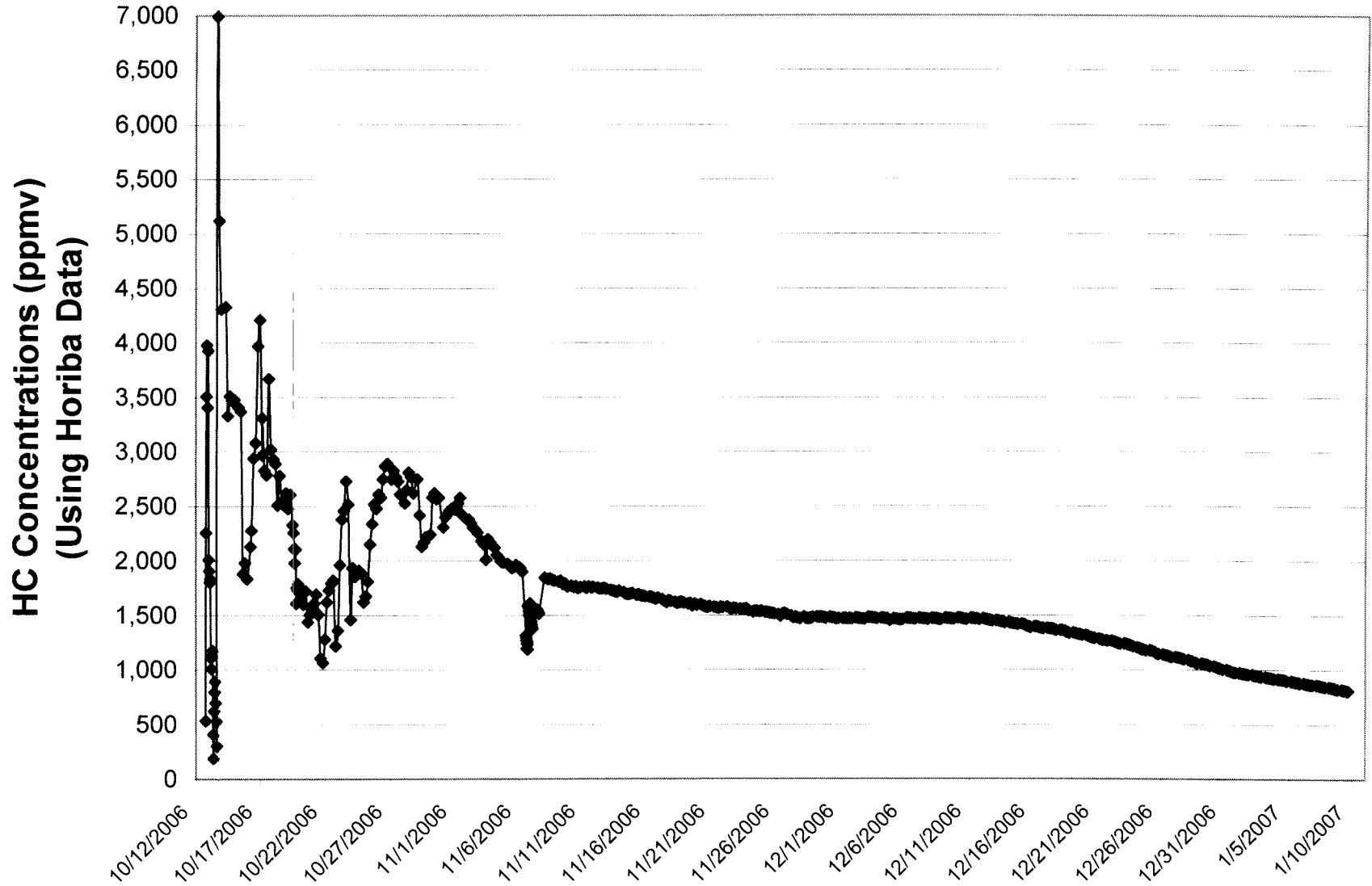
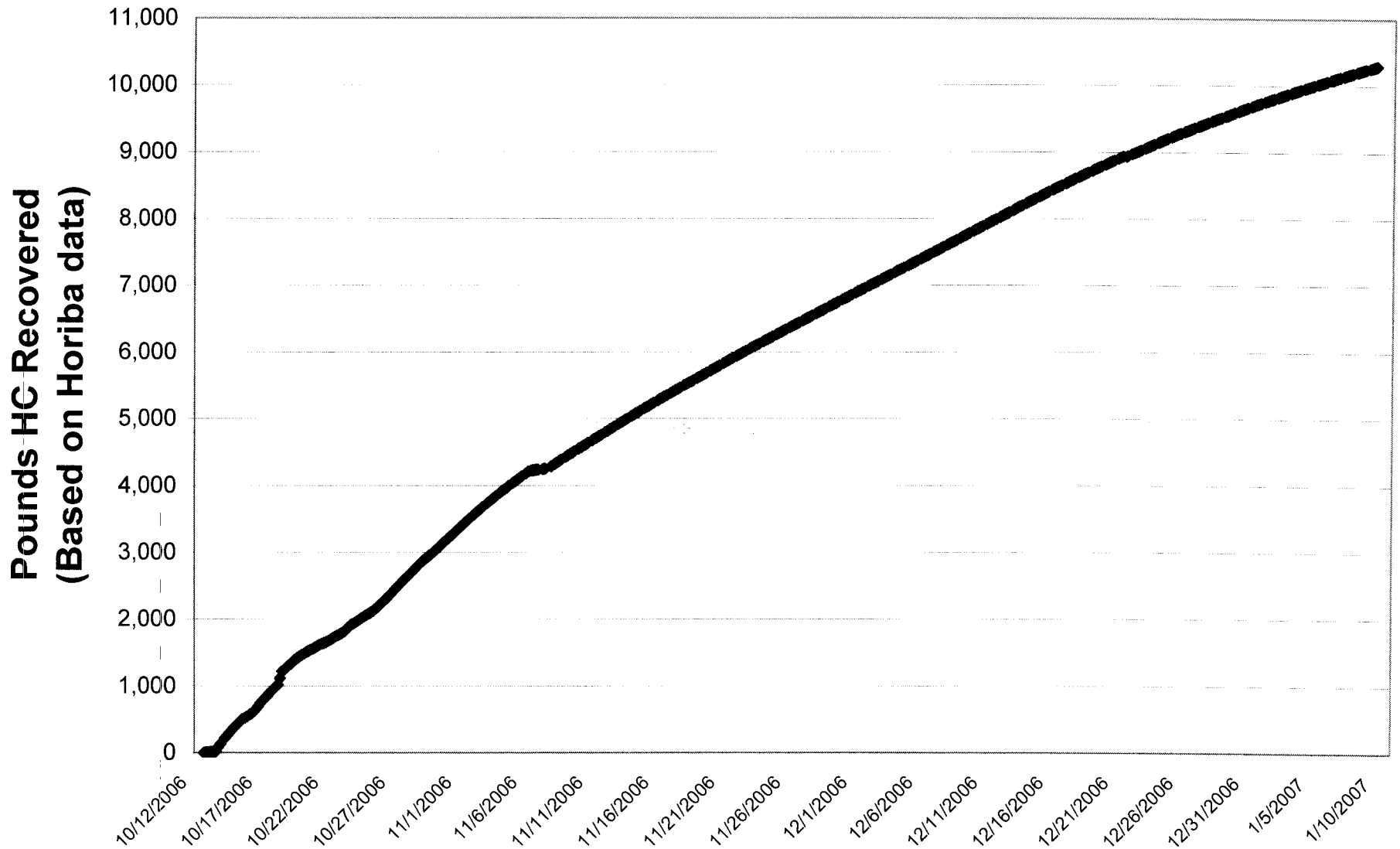


Figure 4
Cumulative HC Recovered Over 90 Days
California Linen, Oakland, CA - 10/12/06-1/9/07



CalClean Inc.

ATTACHMENT 1

LABORATORY REPORTS



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 181622
REPORTED 12/19/2006
RECEIVED 12/14/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

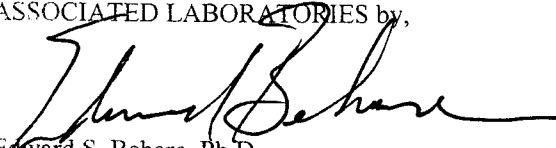
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
763785

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 763785

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 12/14/2006

Time Sampled: 08:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	1.2	3	0.025	Vppm	12/16/06 LT
Ethyl benzene	1.2	3	0.025	Vppm	12/16/06 LT
Methyl t - butyl ether	3.9	3	0.25	Vppm	12/16/06 LT
Toluene	2.1	3	0.025	Vppm	12/16/06 LT
Xylene (total)	3.0	3	0.075	Vppm	12/16/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	297	3	12.5	Vppm	12/16/06 LT
----------	-----	---	------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 1815257-341
Matrix: AIR
Prep. Date : December 15, 2006
Analysis Date: 12/15/06-12/16/06
Lab ID#'s in Batch: 181527, 181622, 181631 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	8,386.61	7,964.29	5
Benzene	8021B	27.58	23.49	16
Toluene	8021B	5.94	5.60	6
Ethylbenzene	8021B	35.43	31.52	12
Xylenes	8021B	34.79	30.47	13

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

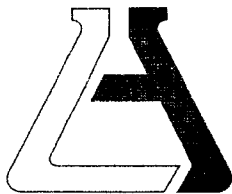
806 North Batavia • Orange, CA 92868
Phone: (714) 771-6900 • Fax: (714) 538-1209



181622

Company		Phone (714) 734-9137		A.L. Job No.		Page 1 of 1												
Project Manager		Fax (714) 734-9138		Analysis Requested				Test Instructions & Comments										
Project Name		Project #																
Site Name and Address		Project #		TPH-G (8015) BTEX/MTBE (8021)														
NOEL SHENOI		CALIFORNIA LINEN																
OAKLAND, CA																		
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.												
1		12/14/06	0800	AIR	TEDLAR	NONE	X	X										
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		
13																		
14																		
15																		AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y / N / NA			Signature: <i>Noel Shenoi</i>	Signature:			Signature:	
Custody Seals Y / N / NA	Samples Intact Y / N / NA			Printed Name:	Printed Name:			Printed Name:	
Received in Good Condition Y / N	Samples Accepted Y / N			Date: 12/14/06 Time:	Date:	Time:	Date:	Time:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature: <i>Noel Shenoi</i>	Signature:			Signature:	
				Printed Name:	Printed Name:			Printed Name:	
				Date: 12/14/06 Time: 15:25	Date:	Time:	Date:	Time:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 182034
REPORTED 12/27/2006
RECEIVED 12/22/2006

PROJECT California Linen

SUBMITTER Client

COMMENTS

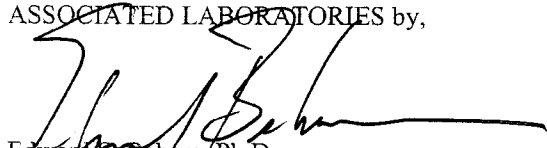
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
765516

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 765516

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 12/21/2006

Time Sampled: 12:05

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.71	5	0.05	Vppm	12/22/06 LT
Ethyl benzene	0.72	5	0.05	Vppm	12/22/06 LT
Methyl t - butyl ether	2.2	5	0.5	Vppm	12/22/06 LT
Toluene	2.9	5	0.05	Vppm	12/22/06 LT
Xylene (total)	2.1	5	0.15	Vppm	12/22/06 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	211	5	25.0	Vppm	12/22/06 LT
----------	-----	---	------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 181989-353
Matrix: AIR
Prep. Date : December 22, 2006
Analysis Date: December 22, 2006
Lab ID#'s in Batch: LR 181989, 181990, 181988, 182034, 182038, 182040, 182042, 182045, 182047 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	1,025.30	934.26	9
Benzene	8021B	6.17	5.40	13
Toluene	8021B	19.29	17.42	10
Ethylbenzene	8021B	4.54	4.11	10
Xylenes	8021B	39.31	35.73	10

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

Fax (714) 734-9138

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



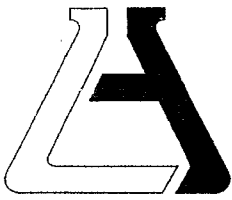
182034

A.L. Job No.

Page 1 of 1

Company		Project Manager		Project Name		Site Name and Address		Analysis Requested		Test Instructions & Comments	
NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA							
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)			
1	COMBINED	12/21/06	1205	AIR	TEDLAR	NONE	X	X			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by		Relinquished by		Relinquished by	
Total Number of Containers	Property Cooled Y/N/NA	Custody Seals Y/N/NA	Samples Intact Y/N/NA	Signature: <i>Beardo</i>	Signature:	Signature:	Signature:	Signature:	Signature:
Received in Good Condition Y/N	Samples Accepted Y/N	Date: 12/22/06	Time:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
Turn Around Time				Received By: 1.	Received By: 2.	Received By: 3.	Received By: 1.	Received By: 2.	Received By: 3.
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <i>[Signature]</i>	Signature:	Signature:	Signature:	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name: <i>[Name]</i>	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
		Date: 12/22/06	Time: 12:55	Date:	Date:	Date:	Date:	Date:	Date:



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 182175
REPORTED 12/29/2006
RECEIVED 12/27/2006

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.


766107

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 766107

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 12/26/2006

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.69	3	0.025	Vppm	12/27/06 LZ
Ethyl benzene	0.89	3	0.025	Vppm	12/27/06 LZ
Methyl t - butyl ether	2.4	3	0.25	Vppm	12/27/06 LZ
Toluene	1.8	3	0.025	Vppm	12/27/06 LZ
Xylene (total)	1.5	3	0.075	Vppm	12/27/06 LZ

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	240	3	12.5	Vppm	12/27/06 LZ
----------	-----	---	------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 182132-941
 Matrix: AIR
 Prep. Date : December 27, 2006
 Analysis Date: December 27, 2006
 Lab ID#'s in Batch: LR182175, 182155, 182153, 182053

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	682.22	657.20	3.7
Benzene	8021B	6.68	6.53	2.3
Toluene	8021B	23.80	20.04	17.2
Ethylbenzene	8021B	6.28	6.07	3.4
Xylenes	8021B	23.93	22.90	4.4

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

Fax (714) 734-9138

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868

Phone: (714) 771-6900 ■ Fax: (714) 538-1209



182175

A.L. Job No.

Page 1 of 1

Company		Project Manager		Project Name		Site Name and Address		Phone		Fax		A.L. Job No.		Page 1 of 1			
3002 Dow, #142 Tustin, CA 92780		NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA		(714) 734-9137		(714) 734-9138		182175					
Sample ID		Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)		BTEX/MTBE (8021)		Analysis Requested				Test Instructions & Comments	
1	COMBINED		12/26/06	1200	AIR	TEDLAR (1)	NONE	X	X								
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																AIR=PPMV	

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers		Property Cooled Y/N/NA		Signature: <i>Noel Sheno</i>		Signature:		Signature:	
Custody Seals Y/N/NA		Samples Intact Y/N/NA		Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y/N		Samples Accepted Y/N		Date: 12/27/06 Time: 13:08		Date: Time:		Date: Time:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal		<input type="checkbox"/> Rush		Signature: <i>Kristen Endler</i>		Signature:		Signature:	
<input type="checkbox"/> Same Day		<input type="checkbox"/> 48 hrs.		Printed Name: Kristen Endler		Printed Name:		Printed Name:	
<input type="checkbox"/> 24 hrs.		<input type="checkbox"/> 72 hrs.		Date: 12/27/06 Time: 13:08		Date: Time:		Date: Time:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 182873
REPORTED 01/22/2007
RECEIVED 01/11/2007

PROJECT California Linen

SUBMITTER Client


COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
769202	Combined
769203	E-2
769204	E-1
769205	E-3
769206	E-6
769207	I-1
769208	Stack

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 769202

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 01/09/2007

Time Sampled: 12:01

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	1.6	5	0.05	Vppm	01/12/07 LT
Ethyl benzene	1.4	5	0.05	Vppm	01/12/07 LT
Methyl t - butyl ether	4.1	5	0.5	Vppm	01/12/07 LT
Toluene	7.7	5	0.05	Vppm	01/12/07 LT
Xylene (total)	6.1	5	0.15	Vppm	01/12/07 LT
Benzene	4.9	5	0.15	ug/L	01/12/07 LT
Ethyl benzene	6.1	5	0.2	ug/L	01/12/07 LT
Methyl t - butyl ether	15	5	1.8	ug/L	01/12/07 LT
Toluene	29	5	0.2	ug/L	01/12/07 LT
Xylene (total)	26	5	0.65	ug/L	01/12/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	373	5	25.0	Vppm	01/12/07 LT
Gasoline	1520	5	110.5	ug/L	01/12/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 769203

Client: Calclean

Matrix: AIR

Client Sample ID: E-2

Date Sampled: 01/09/2007

Time Sampled: 12:05

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	ND	1	0.01	Vppm	01/12/07 LT
Ethyl benzene	0.31	1	0.01	Vppm	01/12/07 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	01/12/07 LT
Toluene	0.29	1	0.01	Vppm	01/12/07 LT
Xylene (total)	2.0	1	0.03	Vppm	01/12/07 LT
Benzene	ND	1	0.03	ug/L	01/12/07 LT
Ethyl benzene	1.3	1	0.04	ug/L	01/12/07 LT
Methyl t - butyl ether	ND	1	0.36	ug/L	01/12/07 LT
Toluene	1.1	1	0.04	ug/L	01/12/07 LT
Xylene (total)	8.8	1	0.13	ug/L	01/12/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	86	1	5.0	Vppm	01/12/07 LT
Gasoline	350	1	22.1	ug/L	01/12/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 769204

Client: Calclean

Matrix: AIR

Client Sample ID: E-1

Date Sampled: 01/09/2007

Time Sampled: 12:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	1.7	3	0.025	Vppm	01/12/07 LT
Ethyl benzene	1.6	3	0.025	Vppm	01/12/07 LT
Methyl t - butyl ether	1.9	3	0.25	Vppm	01/12/07 LT
Toluene	8.9	3	0.025	Vppm	01/12/07 LT
Xylene (total)	6.6	3	0.075	Vppm	01/12/07 LT
Benzene	5.3	3	0.075	ug/L	01/12/07 LT
Ethyl benzene	6.7	3	0.1	ug/L	01/12/07 LT
Methyl t - butyl ether	6.8	3	0.9	ug/L	01/12/07 LT
Toluene	33	3	0.1	ug/L	01/12/07 LT
Xylene (total)	29	3	0.325	ug/L	01/12/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	409	3	12.5	Vppm	01/12/07 LT
Gasoline	1670	3	55.25	ug/L	01/12/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 769205

Client: Calclean

Matrix: AIR

Client Sample ID: E-3

Date Sampled: 01/09/2007

Time Sampled: 12:15

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	1.4	5	0.05	Vppm	01/12/07 LT
Ethyl benzene	1.3	5	0.05	Vppm	01/12/07 LT
Methyl t - butyl ether	3.5	5	0.5	Vppm	01/12/07 LT
Toluene	6.7	5	0.05	Vppm	01/12/07 LT
Xylene (total)	5.4	5	0.15	Vppm	01/12/07 LT
Benzene	4.3	5	0.15	ug/L	01/12/07 LT
Ethyl benzene	5.6	5	0.2	ug/L	01/12/07 LT
Methyl t - butyl ether	12	5	1.8	ug/L	01/12/07 LT
Toluene	25	5	0.2	ug/L	01/12/07 LT
Xylene (total)	23	5	0.65	ug/L	01/12/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	323	5	25.0	Vppm	01/12/07 LT
Gasoline	1320	5	110.5	ug/L	01/12/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 769206

Client: Calclean

Matrix: AIR

Client Sample ID: E-6

Date Sampled: 01/09/2007

Time Sampled: 12:20

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	1.2	3	0.025	Vppm	01/12/07 LT
Ethyl benzene	1.3	3	0.025	Vppm	01/12/07 LT
Methyl t - butyl ether	2.2	3	0.25	Vppm	01/12/07 LT
Toluene	7.2	3	0.025	Vppm	01/12/07 LT
Xylene (total)	5.0	3	0.075	Vppm	01/12/07 LT
Benzene	3.8	3	0.075	ug/L	01/12/07 LT
Ethyl benzene	5.8	3	0.1	ug/L	01/12/07 LT
Methyl t - butyl ether	7.7	3	0.9	ug/L	01/12/07 LT
Toluene	27	3	0.1	ug/L	01/12/07 LT
Xylene (total)	22	3	0.325	ug/L	01/12/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	309	3	12.5	Vppm	01/12/07 LT
Gasoline	1260	3	55.25	ug/L	01/12/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 769207

Client: Calclean

Matrix: AIR

Client Sample ID: LT MW-1

Date Sampled: 01/09/2007

Time Sampled: 12:25

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.15	3	0.025	Vppm	01/12/07 LT
Ethyl benzene	0.2	3	0.025	Vppm	01/12/07 LT
Methyl t - butyl ether	0.20	3	0.25	Vppm	01/12/07 LT
Toluene	0.40	3	0.025	Vppm	01/12/07 LT
Xylene (total)	0.72	3	0.075	Vppm	01/12/07 LT
Benzene	0.48	3	0.075	ug/L	01/12/07 LT
Ethyl benzene	0.87	3	0.1	ug/L	01/12/07 LT
Methyl t - butyl ether	0.72	3	0.9	ug/L	01/12/07 LT
Toluene	1.5	3	0.1	ug/L	01/12/07 LT
Xylene (total)	3.1	3	0.325	ug/L	01/12/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	95	3	12.5	Vppm	01/12/07 LT
Gasoline	388	3	55.25	ug/L	01/12/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 769208

Client: Calclean

Matrix: AIR

Client Sample ID: Stack

Date Sampled: 01/09/2007

Time Sampled: 12:40

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	ND	1	0.01	Vppm	01/12/07 LT
Ethyl benzene	ND	1	0.01	Vppm	01/12/07 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	01/12/07 LT
Toluene	ND	1	0.01	Vppm	01/12/07 LT
Xylene (total)	0.17	1	0.03	Vppm	01/12/07 LT
Benzene	ND	1	0.03	ug/L	01/12/07 LT
Ethyl benzene	ND	1	0.04	ug/L	01/12/07 LT
Methyl t - butyl ether	ND	1	0.36	ug/L	01/12/07 LT
Toluene	ND	1	0.04	ug/L	01/12/07 LT
Xylene (total)	0.74	1	0.13	ug/L	01/12/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	ND	1	5.0	Vppm	01/12/07 LT
Gasoline	ND	1	22.1	ug/L	01/12/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 182873-202
Matrix: AIR
Prep. Date : January 12, 2007
Analysis Date: January 12, 2007
Lab ID#'s in Batch: 182873 , 182913 , 182952 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	372.59	362.89	3
Benzene	8021B	1.55	1.50	3
Toluene	8021B	7.65	7.75	1
Ethylbenzene	8021B	1.40	1.50	7
Xylenes	8021B	6.10	6.25	2

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

Fax (714) 734-9138

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868

Phone: (714) 771-6900 ■ Fax: (714) 538-1209



182873

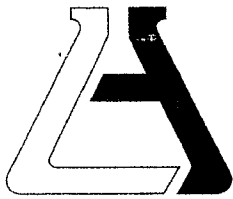
A.L. Job No.

Page 1 of 1

Company	NOEL SHENOI	Project Manager
Project Name	CALIFORNIA LINEN	Project #
Site Name and Address	OAKLAND, CA	

Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	Analysis Requested		Test Instructions & Comments
							TPH-G (8015)	BTEX/MTBE (8021)	
1 COMBINED		1/9/07	1201	AIR	TEDLAR	NONE	X	X	
2 E-2			1205				X	X	
3 E-1			1210				X	X	
4 E-3			1215				X	X	
5 E-6			1220				X	X	
6 I-1			1225				X	X	
7 STACK			1240				X	X	
8									
9									
10									
11									
12									
13									
14									
15									AIR=PPMV Aug/L

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	7	Property Cooled Y/N/NA		Signature:	<i>Noel Sheno</i>	Signature:		Signature:	
Custody Seals Y/N/NA		Samples Intact Y/N/NA		Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y/N		Samples Accepted Y/N		Date:	1/10/07	Date:		Date:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature:	<i>Juan</i>	Signature:		Signature:	
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	Juan Montoya	Printed Name:		Printed Name:	
				Date:	1/11/07	Date:		Date:	
				Time:	11:38	Time:		Time:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 182878

REPORTED 01/17/2007

RECEIVED 01/11/2007

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

769220

769221

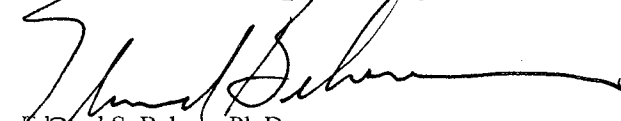
Client Sample Identification

Effluent

Laboratory Method Blank

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES, by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 769220

Client: Calclean

Matrix: WATER

Client Sample ID: Effluent

Date Sampled: 01/09/2007

Time Sampled: 12:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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1664 Oil and Grease

Total Oil and Grease	ND	1	5	mg/L	01/15/07 HK
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8021B BTEX + MTBE

Benzene	ND	1	0.3	ug/L	01/12/07 LD
Ethyl benzene	ND	1	0.3	ug/L	01/12/07 LD
Methyl t - butyl ether	ND	1	5	ug/L	01/12/07 LD
Toluene	ND	1	0.3	ug/L	01/12/07 LD
Xylene (total)	ND	1	0.6	ug/L	01/12/07 LD

Surrogates	Units	Control Limits
------------	-------	----------------

a,a,a-Trifluorotoluene	85	% 70 - 130
------------------------	----	------------

8015B - Gasoline

Gasoline	ND	1	50	ug/L	01/12/07 LD
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Surrogates	Units	Control Limits
------------	-------	----------------

a,a,a-Trifluorotoluene	85	% 55 - 200
------------------------	----	------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 769221

Client: Calclean

Matrix: WATER

Client Sample ID: Laboratory Method Blank

Date Sampled:

Time Sampled:

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

1664 Oil and Grease

Total Oil and Grease	ND	1	5	mg/L	01/15/07 HK
----------------------	----	---	---	------	-------------

8021B BTEX + MTBE

Benzene	ND	1	0.3	ug/L	01/12/07 LD
Ethyl benzene	ND	1	0.3	ug/L	01/12/07 LD
Methyl t - butyl ether	ND	1	5	ug/L	01/12/07 LD
Toluene	ND	1	0.3	ug/L	01/12/07 LD
Xylene (total)	ND	1	0.6	ug/L	01/12/07 LD

Surrogates				Units	Control Limits
a,a,a-Trifluorotoluene	85			%	70 - 130

8015B - Gasoline

Gasoline	ND	1	50	ug/L	01/12/07 LD
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Surrogates				Units	Control Limits
a,a,a-Trifluorotoluene	85			%	55 - 200

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample : 182807

Matrix: WATER

Prep.Date: January 15, 2007

Analysis Date: January 15, 2007

Lab ID#'s in Batch: 182829, 182807, 182878, 182961, 182960, 183031, 183049, 183050, 182981, 182743, 182905, 182962, 182963, 182984, 183036, 182935, 182856, 182971, 182941, 183004

REPORTING UNITS = mg/L

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

Test	Method	PREP BLK	LCS			L.Limit	H.Limit
		Value	Result	True	%Rec		
O&G	1664	ND	37.7	40	94	78%	114%

VALUE = Preparation Blank Value; ND = Not-Detected

LCS = Lab Control Sample Result

TRUE = True Value of LCS

L.LIMIT / H.LIMIT = LCS Control Limits

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS&LCSD

Matrix: WATER

Prep. Date: January 12, 2007

Analysis Date January 12, 2007

Lab ID#'s in Batch: 182878, 182936, 182940,

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = µg/L

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	525	475	105	95	10

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

<i>%REC LIMITS = 70 - 130</i>
<i>RPD LIMITS = 30</i>

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	85
LCS	85
LCSD	115

AAA-TFT = a,a,a-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G15-LCS/LCSD
 Matrix: WATER
 Prep. Date: January 12, 2007
 Analysis Date: January 12, 2007
 Lab ID#'s in Batch: 182878, 182940

REPORTING UNITS = $\mu\text{g/L}$

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Test	Method	Sample Result	Spike Added	Matrix LCS	Matrix LCSD	%Rec LCS	%Rec LCSD	RPD
Benzene	8021	ND	20	21.5	21.1	108	106	2
Toluene	8021	ND	20	20.6	20.3	103	102	1
Ethylbenzene	8021	ND	20	20.5	20.2	103	101	1
Xylenes	8021	ND	60	61.9	60.8	103	101	2

ND = Not Detected

RPD = Relative Percent Difference of Matrix LCS and Matrix LCSD

%REC-LCS & LCSD = Percent Recovery of LCS & LCSD

%REC LIMITS = 70 - 130

RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	85
LCS	104
LCSD	100

AAA-TFT = a,a,a-Trifluorotoluene

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



182878

Company		Phone (714) 734-9137		A.L. Job No.		Page 1 of 1				
Project Manager		Fax (714) 734-9138		Analysis Requested				Test Instructions & Comments		
Project Name		Project #		TPH-G (8015) BTEX/MTBE (8021) OIL & GREASE						
Site Name and Address										
NOEL SHENOI		CALIFORNIA LINEN								
DAKLAND, CA										
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.				
1		1/10/07		AIR	REGULAR	NONE				
2										
3		1/9/07	1230	W	3 VOA	HCl	X	X		
4				W	1 L	H ₂ SO ₄		X		
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1. Sampler:		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	4	Property Cooled	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / NA	Signature:	<i>Noel Sheno</i>	Signature:		Signature:	
Custody Seals	Y / N / NA	Samples Intact	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / NA	Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	Samples Accepted	<input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	Date:	1/10/07	Time:	11:45	Date:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature:	<i>Juan</i>	Signature:		Signature:	
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	Juan	Printed Name:		Printed Name:	
				Date:	1/11/07	Time:	11:45	Date:	

2-1-11-07-2105

CalClean Inc.

ATTACHMENT 2

**HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM
FIELD DATA SHEETS**

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/9, 2006

Page 21 of _____

Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: E-1	Well #8:		
Screen Interval														
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
					E 23'	E 23'	E 23'	E 19'			E 20'			
12/9														
0400	15	225	1419	1475										
0800	15	221	1416	1473	1642	PPMV	873	PPMV	1659	PPMV	749	PPMV	N/A	N/A
1200	15	226	1411	1471									1413	PPMV
1600	15	220	1408	1469										
2000	15	219	1412	1466										
12/10														
0400	15	212	1410	1477										
0800	15	210	1408	1475	1640	PPMV	871	PPMV	1656	PPMV	747	PPMV	N/A	N/A
1200	15	216	1415	1472									1410	PPMV
1600	15	214	1405	1467										
2000	15	217	1407	1464										
12/11														
0400	15	220	1408	1474										
0800	15	225	1415	1473	1641	PPMV	869	PPMV	1658	PPMV	745	PPMV	1.75	8.56
1200	15	222	1401	1470										
1600	15	215	1412	1468										
2000	15	210	1405	1463										

Comments: TOOK Vapor samples: Combine @ 1200, E-2 @ 1205, E-6 @ 1210, E-3 @ 1215, E-1 @ 1220, MW-1 @ 1225,

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/12/2006

Page 22 of 22

Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: T-1	Well #8:		
Screen Interval														
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
12/12					E 23'	E 23'	E 23'	E 19'			E 20'			
0400	15	219	1423	1468										
0800	15	225	1419	1464	1637 PpmV	866 PpmV	1655 PpmV	741 PpmV	1.70	8.59	1407 PpmV			
1200	15	217	1407	1459										
1600	15	210	1411	1456										
2000	15	210	1409	1450										
12/13														
0400	15	230	1428	1452										
0800	15	225	1429	1449	1631 PpmV	862 PpmV	1649 PpmV	736 PpmV	1.75	8.54	1398 PpmV			
1200	15	223	1417	1441										
1600	15	220	1415	1440										
2000	15	210	1411	1439										
12/14														
0400	15	219	1417	1436										
0800	15	217	1420	1431	1628 PpmV	859 PpmV	1646 PpmV	731 PpmV	1.75	8.56	1395 PpmV			
1200	15	215	1416	1427										
1600	15	220	1408	1425										
2000	15	210	1414	1419										

Comments: 12/13 TOOK Vapor samples; Combine @ 1200 + @ 1205, -

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 12/15 2006

Page 23 of

Client: **CALIFORNIA LINEN**

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: <u>E-2</u>	Well #2: <u>E-1</u>	Well #3: <u>E-3</u>	Well #4: <u>E-6</u>	Well #5: <u>E-7</u>	Well #6: <u>MW-1</u>	Well #7: <u>I-1</u>	Well #8:				
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	
					<u>E 23'</u>	<u>E 23'</u>	<u>E 23'</u>	<u>E 19'</u>		<u>VAC DTW</u>		<u>7Am</u>	<u>5Pm</u>			
<u>12/15</u>																
<u>0400</u>	<u>15</u>	<u>220</u>	<u>1417</u>	<u>1421</u>												
<u>0800</u>	<u>15</u>	<u>215</u>	<u>1423</u>	<u>1416</u>	<u>1623</u>	<u>PPMV</u>	<u>554</u>	<u>PPMV</u>	<u>1641</u>	<u>PPMV</u>	<u>727</u>	<u>PPMV</u>	<u>1.70</u>	<u>8.59</u>	<u>1388</u>	<u>PPMV</u>
<u>1200</u>	<u>15</u>	<u>225</u>	<u>1420</u>	<u>1405</u>												
<u>1600</u>	<u>15</u>	<u>219</u>	<u>1411</u>	<u>1397</u>												
<u>2000</u>	<u>15</u>	<u>219</u>	<u>1410</u>	<u>1391</u>												
<u>12/16</u>																
<u>0400</u>	<u>15</u>	<u>221</u>	<u>1402</u>	<u>1399</u>												
<u>0800</u>	<u>15</u>	<u>220</u>	<u>1411</u>	<u>1397</u>	<u>1620</u>	<u>PPMV</u>	<u>549</u>	<u>PPMV</u>	<u>1438</u>	<u>PPMV</u>	<u>725</u>	<u>PPMV</u>	<u>N/A</u>	<u>N/A</u>	<u>1382</u>	<u>PPMV</u>
<u>1200</u>	<u>15</u>	<u>217</u>	<u>1414</u>	<u>1390</u>												
<u>1600</u>	<u>15</u>	<u>219</u>	<u>1408</u>	<u>1385</u>												
<u>2000</u>	<u>15</u>	<u>215</u>	<u>1417</u>	<u>1382</u>												
<u>12/17</u>																
<u>0400</u>	<u>15</u>	<u>210</u>	<u>1412</u>	<u>1384</u>												
<u>0800</u>	<u>15</u>	<u>212</u>	<u>1418</u>	<u>1380</u>	<u>1617</u>	<u>PPMV</u>	<u>546</u>	<u>PPMV</u>	<u>1633</u>	<u>PPMV</u>	<u>722</u>	<u>PPMV</u>	<u>N/A</u>	<u>N/A</u>	<u>1375</u>	<u>PPMV</u>
<u>1200</u>	<u>15</u>	<u>217</u>	<u>1423</u>	<u>1378</u>												
<u>1600</u>	<u>15</u>	<u>220</u>	<u>1404</u>	<u>1373</u>												
<u>2000</u>	<u>15</u>	<u>215</u>	<u>1410</u>	<u>1365</u>												

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/18/2006

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Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well#1: E-2	Well#2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Screen Interval															
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
12/18					E 23'	E 23'	E 23'	E 19'		VAC DTW	E 20'	7Am	5Pm		
0400	15	210	1408	1368											
0800	15	205	1413	1365	517 PpmV	532 PpmV	1619 PpmV	717 PpmV	1.75	860	1367 PpmV				
1200	15	200	1410	1359											
1600	15	220	1406	1345											
2000	15	215	1417	1339											
12/19															
0400	15	220	1406	1341											
0800	15	210	1415	1336											
1200	15	215	1412	1330	1569 PpmV	527 PpmV	1601 PpmV	710 PpmV	1.75	860	1358 PpmV				
1600	15	225	1421	1326											
2000	15	209	1419	1322											
12/20															
0400	15	200	1424	1319											
0800	15	220	1414	1313	1561 PpmV	524 PpmV	1553 PpmV	706 PpmV	1.75	858	1367 PpmV				
1200	15	225	1403	1302											
1600	15	210	1412	1297											
2000	15	215	1407	1294											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/21/2006

Page: 25 of 25

Client: CALIFORNIA LINEN

Operator (s):

Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:					
Screen Interval																	
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)			Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	
					E	23'	E	23'	E	23'	E	19'	VAC. DTW	E	20'		
12/21																	
0400	15	205	1407	1288													
0800	15	205	1412	1279	1554 PpmV		517 PpmV	1549 PpmV	689 PpmV	1.70	8.58	1349 PpmV					
1200	15	210	1417	1274													
1600	15	200	1409	1270													
2000	15	215	1411	1269													
12/22																	
0400	15	210	1405	1269													
0800	15	205	1423	1260	1550 PpmV		512 PpmV	1542 PpmV	680 PpmV	1.65	8.56	1334 PpmV					
1200	15	200	1419	1256													
1600	15	220	1410	1247													
2000	15	215	1408	1243													
12/23																	
0400	15	230	1409	1245													
0800	15	215	1411	1239	1546 PpmV		503 PpmV	1536 PpmV	671 PpmV	N/A	N/A	1323 PpmV					
1200	15	225	1420	1233													
1600	15	210	1417	1227													
2000	15	220	1410	1218													

Comments: 12/21 - Took Vapor Sample Combine @ 1205

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/24/2006

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Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: E-1	Well #8:			
Screen Interval															
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
					E 23'	E 23'	E 23'	E 19'		VAC/DW		E 20'			
12/24															
0400	15	210	1406	1208											
0800	15	200	1414	1201	1538 PpmV	497 PpmV	1529 PpmV	667 PpmV	N/A	N/A	1318 PpmV				
1200	15	220	1417	1293											
1600	15	225	1419	1189											
2000	15	215	1404	1180											
12/25															
0400	15	215	1410	1182											
0800	15	230	1407	1177	1529 PpmV	490 PpmV	1517 PpmV	653 PpmV	N/A	N/A	1307 PpmV				
1200	15	220	1419	1169											
1600	15	210	1412	1151											
2000	15	200	1405	1148											
12/26															
0400	15	205	1404	1145											
0800	15	210	1412	1139	1523 PpmV	484 PpmV	1508 PpmV	649 PpmV	1.70	8.57	1298 PpmV				
1200	15	240	1421	1132											
1600	15	215	1418	1127											
2000	15	230	1409	1119											

Comments: 12/26: Took Vapor Sample @ 1200

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/27/2006

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Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:				
Screen Interval																
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				VAC DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
12/27					E 23'	E 23'	E 23'	E 19'			E 20'					
0400	15	215	1407	1122												
0900	15	200	1413	1117	1517 PpmV	476 PpmV	1495 PpmV	642 PpmV	1.75	857	287	PpmV				
1200	15	220	1409	1112												
1600	15	205	1417	1105												
2000	15	210	1424	1099												
12/28																
0400	15	220	1410	1095												
0900	15	205	1417	1087	1503 PpmV	469 PpmV	1487 PpmV	636 PpmV	1.75	856	280	PpmV				
1200	15	230	1406	1081												
1600	15	215	1411	1069												
2000	15	210	1408	1063												
12/29																
0400	15	210	1405	1061												
0900	15	225	1420	1058	1497 PpmV	461 PpmV	1474 PpmV	631 PpmV	1.75	856	277	PpmV				
1200	15	220	1417	1053												
1600	15	215	1410	1047												
2000	15	230	1413	1039												

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 12/30 2006

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Client: CALIFORNIA LINEN

Operator (s):

Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Screen Interval															
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
					E 23'	E 23'	E 23'	E 19'		VAC DTW		E 20'			
12/30															
0400	15	210	1412	1036											
0800	15	225	1410	1029	1491 Ppmv	453 Ppmv	1466 Ppmv	624 Ppmv	N/A	N/A	269 Ppmv				
1200	15	220	1419	1020											
1600	15	230	1411	1014											
2000	15	215	1417	1006											
12/31															
0400	15	225	1406	1002											
0800	15	210	1417	995	1483 Ppmv	447 Ppmv	1458 Ppmv	620 Ppmv	N/A	N/A	265 Ppmv				
1200	15	220	1410	997											
1600	15	215	1421	980											
2000	15	200	1411	977											
01/1															
0400	15	230	1403	974											
0800	15	210	1412	970	1476 Ppmv	439 Ppmv	1450 Ppmv	611 Ppmv	N/A	N/A	257 Ppmv				
1200	15	215	1407	967											
1600	15	200	1419	962											
2000	15	220	1414	959											

Comments: 12/31 Vapor Sample @ 120.5

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-8137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 1/23/07

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Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Screen Interval															
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
1/2					E 23'	E 23'	E 23'	E 19'		NAC DTW 7am - 5pm			E 20'		
0400	15	205	1402	957											
0800	15	220	1410	951	1471 ppmv	433 ppmv	1437 ppmv	599 ppmv	1.70	855			254 ppmv		
1200	15	210	1421	948											
1600	15	215	1417	943											
2000	15	225	1413	939											
1/3															
0400	15	230	1416	936											
0800	15	210	1412	933	1470 ppmv	430 ppmv	1435 ppmv	597 ppmv	1.75	855			253 ppmv		
1200	15	200	1409	929											
1600	15	220	1410	926											
2000	15	215	1407	920											
1/4															
0400	15	200	1407	918											
0800	15	230	1411	916	1467 ppmv	428 ppmv	1431 ppmv	594 ppmv	1.70	854			250 ppmv		
1200	15	210	1409	912											
1600	15	215	1408	909											
2000	15	220	1417	901											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 1.5.2007
~~1.2006~~

Page 30 of _____

Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-	Well #8:			
Screen Interval															
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
1/5					E 23'	E 23'	E 23'	E 19'		VAC DTW 7am - 5pm			E 20'		
0400	15	200	1405	899											
0800	15	220	1410	894	1462 PPMV	1421 PPMV	1427 PPMV	589 PPMV	1.70	854		247 PPMV			
1200	15	230	1417	890											
1600	15	210	1413	887											
2000	15	225	1421	880											
1/6															
0400	15	230	1408	879											
0800	15	210	1417	873	1457 PPMV	1419 PPMV	1421 PPMV	584 PPMV	N/A	N/A		245 PPMV			
1200	15	225	1418	870											
1600	15	215	1407	867											
2000	15	205	1412	865											
1/7															
0400	15	200	1404	863											
0800	15	220	1411	860	1455 PPMV	1419 PPMV	1419 PPMV	581 PPMV	N/A	N/A		241 PPMV			
1200	15	210	1407	857											
1600	15	230	1418	851											
2000	15	215	1409	847											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 1/8/2007

Page 31 of 31

Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:	
Screen Interval													
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
1/8					E 23'	E 23'	E 23'	E 19'		NAC DTW 7AM-5PM		E 20'	
0400	15	215	1403	845									
0800	15	230	1410	841	1451 PPMV	415 PPMV	1416 PPMV	577 PPMV	1.75	853		239 PPMV	
1200	15	210	1417	837									
1600	15	220	1412	831									
2000	15	200	1408	826									
1/9													
0400	15	210	1409	823									
0800	15	200	1412	819	1448 PPMV	413 PPMV	1413 PPMV	572 PPMV	1.75	854		237 PPMV	
1200	15	215	1414	814									
1600	15	230	1419	811									
2000	15	220	1404	807									
1/10													
0400	15	205	1403	805									
0800	15	220	1410	801	1443 PPMV	412 PPMV	1407 PPMV	569 PPMV	1.75	854		234 PPMV	
1200	15	210	1416	797									
1600	15	200	1407	794									
2000	15	230	1413	790									

Comments: 1/9 VAPOR SAMPLES: 2 combine @ 1200, E-2 @ 1205, E-1 @ 1210, E-3 @ 1215, E-6 @ 1220, + I-1 @ 1225 / 1/9-3 Water Samples @ 1230 / 1/9-2 Stack Samples @ 1240 + 1245

**CalClean High Vacuum Dual Phase Extraction
and Treatment Event Report, February 28, 2007**

February 28, 2007

California Linen Rental Company
989 41st Street
Oakland, CA 94608

ATTN: MR. JOEL PITNEY

SITE: CALIFORNIA LINEN
989 41ST STREET
OAKLAND, CALIFORNIA

RE: HIGH VACUUM DUAL PHASE EXTRACTION
AND TREATMENT EVENT REPORT

Dear Mr. Pitney:

CalClean Inc. is submitting this High Vacuum Dual Phase Extraction and Treatment Event Report for the above referenced site. This report includes all activities performed during the dates of October 12, 2006 to February 8, 2007.

From October 12, 2006 to February 8, 2007, CalClean performed a 120-day high vacuum dual phase extraction (HVDPE) event on several onsite wells using a low-noise, truck-mounted 450-CFM high-vacuum liquid ring blower along with a Bay Area Air Quality Management District (BAAQMD) various locations permitted propane-fired thermal oxidizer (Plant No. 12568). This technology allows hydrocarbons to be simultaneously removed from the vadose zone, capillary fringe, and saturated soil zone. A high vacuum was applied for vapor extraction and drawdown of the groundwater table around the extraction wells, while vacuum and vapor flow rates were modified to optimize recovery of vapor, free-product (if any) and dissolved-phase hydrocarbons.

During the event, the high vacuum dual phase extraction (HVDPE) system was connected to various wells individually or in combination. After a short-term test was conducted in several extraction wells, high vacuum dual phase extraction was performed at various times in wells W-1, E-2, E-3, E-6, E-7 and MW-1. On October 19, 2006, air-sparging using an oil-free air compressor was conducted in wells I-1 and I-2. HVDPE activities were conducted for a total of 120 days during the HVDPE event.

Vapor samples were collected in Tedlar bags from each extraction well when first connected, during the event and then again at the end of the event. Combined influent samples were also collected during the event. The laboratory results, listed in Table 1 and laboratory reports included in Attachment 1, indicate the following:

- The starting Total Petroleum Hydrocarbons as Gasoline (TPH-G) vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 2,650 ppmv, 860 ppmv, 2,370 ppmv, 3,700 ppmv, and 8,800 ppmv, respectively. On February 28, 2007, the TPH-G vapor concentrations were 562 ppmv, 15 ppmv, 352 ppmv, 23 ppmv, and 305 ppmv, respectively. The TPH-G vapor concentration in well E-7 was 344 ppmv. The starting and ending Combined well TPH-G vapor concentrations were 1,310 ppmv and 712 ppmv, respectively.
- The starting Benzene vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 18 ppmv, 0.39 ppmv, 23 ppmv, 20 ppmv, and 68 ppmv, respectively. On February 28, 2007, the Benzene vapor concentrations were 3.4 ppmv, ND<0.01 ppmv, 4.4 ppmv, ND<0.01 ppmv, and 3.8 ppmv, respectively. The Benzene vapor concentration in well E-7 was 0.44 ppmv. The starting and ending Combined well Benzene vapor concentrations were 8.5 ppmv and 4.4 ppmv, respectively.

The total equivalent amount of hydrocarbons recovered through vapor extraction during the 120-day event was 10,039.10 pounds (based on laboratory data), and 11,529.13 pounds (based on the Horiba field organic vapor analyzer data) with an average of **10,784.11 pounds**. The cumulative tabulation of recovered hydrocarbons (based on laboratory data) is provided in Table 2. The cumulative tabulation of recovered hydrocarbons (based on the field organic vapor analyzer data) is provided in Table 3. These results indicate that dual-phase vacuum extraction using a mobile high-vacuum system is acting as an effective remedial technology at this site in reducing Total Petroleum Hydrocarbons as Gasoline, BTEX and MtBE constituent concentrations in the vadose and saturated zone.

The total volume of hydrocarbon-affected groundwater recovered from the extraction wells during the HVDPE event was approximately 61,240 gallons. The extracted water was treated onsite in a granular activated carbon canister system in accordance with the sewer discharge requirements for the city of Oakland.

The following attachments are included to document the HVDPE event at the site:

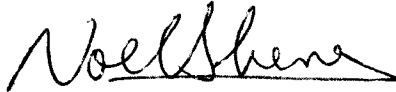
Table 1	Results of Laboratory Analysis of Influent Vapor Samples
Table 2	High Vacuum Dual Phase Extraction Spreadsheet (using Lab Data)
Figure 1	Total Inlet HC Concentrations versus Time (120-Days, Using Lab Data)
Figure 2	Cumulative HC Recovered over 120 Days (using Lab Data)
Table 3	High Vacuum Dual Phase Extraction Data Spreadsheet (using Horiba Data)
Figure 3	Total Inlet HC Concentrations versus Time (120-Days, Using Horiba Data)
Figure 4	Cumulative HC Recovered over 120 Days (using Horiba Data)
Attachment 1	Laboratory Reports
Attachment 2	High Vacuum Dual Phase Extraction Field Data Sheets

High Vacuum Dual Phase Extraction and Treatment Report
California Linen, Oakland, CA
February 28, 2007

It has been a pleasure as we continue to work on this project. If you have any questions regarding this report, please contact us at (714) 734-9137 or via cell phone at (714) 936-2706.

Sincerely,

CALCLEAN INC.



Noel Sheno
Principal Engineer

Attachments

Cc: Mr. Paul King, P&D Environmental

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-1	10/13/2006 0500	2,650	18	276	62	87
E-1	11/1/2006 1140	1,750	3.6	1.3	19	70
E-1	11/11/2006 0850	1,490	9.7	8.9	6	24
E-1	12/11/2006 1220	203	0.45	1.4	0.78	4.9
E-1	1/9/2007 1210	409	1.7	8.9	1.6	6.6
E-1	2/8/2007 1210	562	3.4	10	0.5	10
E-2	11/1/2006 1210	860	0.39	2.2	11	38
E-2	11/11/2006 0900	458	0.7	2.2	3.3	18
E-2	12/11/2006 1205	213	0.5	1.7	1.1	6.4
E-2	1/9/2007 1205	86	ND<0.01	0.29	0.31	2
E-2	2/8/2007 1220	15	ND<0.01	0.12	0.08	0.27

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-3	10/13/2006 1000	2,370	23	53	20	69
E-3	11/1/2006 1225	1,040	2.6	5.4	9.2	42
E-3	11/11/2006 0910	570	0.67	2	3.8	21
E-3	12/11/2006 1215	180	0.35	1.4	1.1	6.7
E-3	1/9/2007 1215	323	1.4	6.7	1.3	5.4
E-3	2/8/2007 1230	352	4.4	13	0.95	14
E-6	10/13/2006 0100	3,700	20	115	78	330
E-6	11/1/2006 1155	962	2.4	5.3	11	40
E-6	11/11/2006 0920	619	0.67	2.1	4.1	22
E-6	12/11/2006 1210	123	ND<0.025	0.74	0.94	5.4
E-6	1/9/2007 1220	309	1.2	7.2	1.3	5
E-6	2/8/2007 1240	23	ND<0.01	0.15	0.14	0.34
E-7	10/13/2006 1400	344	0.44	3	1.2	3.6

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
MW-1	10/12/2006 2200	8,800	68	228	73	255
MW-1	11/1/2006 1235	1,260	3.2	7.2	11	44
MW-1	11/11/2006 0930	1,060	6.7	6.8	5.1	24
MW-1	12/11/2006 1225	182	0.5	1.4	0.65	4.5
MW-1	1/9/2007 1225	95	0.15	0.4	0.2	0.72
MW-1	2/8/2007 1250	305	3.8	11	0.9	13
COMBINED	10/13/2006 1600	1,310	8.5	8.4	13	38
COMBINED	10/17/2006 1400	1,360	8.8	8.9	13	39
COMBINED	10/19/2006 1300	2,560	9.6	44	44	171
COMBINED	10/19/2006 1500	6,580	28	139	75	224
COMBINED	10/24/2006 1200	1,950	7.1	16	12	26
COMBINED	10/29/2006 1700	3,540	12	27	68	249

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	11/1/2006 1130	1,080	3.1	7.3	11	40
COMBINED	11/3/2006 1600	2,100	9.5	14	14	51
COMBINED	11/10/2006 0010	6,500	63	28	12	39
COMBINED	11/11/2006 0840	1,760	13	11	5.6	23
COMBINED	11/17/2006 1210	1,160	7	14	6	16
COMBINED	11/22/2006 1200	426	2	12	2.2	6.2
COMBINED	11/27/2006 1200	832	4.3	15	3.9	12
COMBINED	12/1/2006 1200	476	1.5	4	2.9	11
COMBINED	12/8/2006 1200	3,000	40	117	1.3	1.7
COMBINED	12/11/2006 1200	266	0.9	2.2	1.4	8.3
COMBINED	12/14/2006 0800	297	1.2	2.1	1.2	3
COMBINED	12/21/2006 1205	211	0.71	2.9	0.72	2.1
COMBINED	12/26/2006 1200	240	0.69	1.8	0.89	1.5

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	1/9/2007 1201	373	1.6	7.7	1.4	6.1
COMBINED	1/14/2007 1200	106	0.1	0.58	0.46	2
COMBINED	1/21/2007 2000	98	0.32	1.2	0.39	1.6
COMBINED	1/26/2007 1200	449	3.6	11	0.65	7.7
COMBINED	1/31/2007 1200	317	1.7	1	2.4	0.5
COMBINED	2/5/2007 0400	453	3.4	11	0.9	278
COMBINED	2/8/2007 1200	712	4.4	13	0.5	13

Notes:

ppmv = parts per million by volume
 TPH - g = total petroleum hydrocarbons - gasoline

THP-G, BTEX analyzed by EPA 8015/8021

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00	25	22	535	0.00	0.00	0
10/13/2006 1:00	25	27	3,700	4.94	0.79	4.94
10/13/2006 5:00	25	25	2,650	4.50	0.72	9.44
10/13/2006 10:00	25	26	2,370	4.36	0.70	13.80
10/13/2006 14:00	25	24	344	1.85	0.30	15.64
10/13/2006 16:00	15	210	1,310	2.63	0.42	18.28
10/17/2006 14:00	15	201	1,360	351.11	56.20	369.39
10/19/2006 13:00	15	295	2,560	311.04	49.79	680.43
10/19/2006 15:00	13	230	6,580	32.67	5.23	713.10
10/24/2006 12:00	16	215	1,950	1,511.65	241.96	2,224.75
10/29/2006 17:00	15	231	3,540	1,041.78	166.75	3,266.53
11/1/2006 11:30	15	226	1,080	477.90	76.49	3,744.43
11/3/2006 16:00	15	229	2,100	258.56	41.39	4,002.98
11/10/2006 0:10	15	211	6,500	1,959.87	313.71	5,962.86
11/11/2006 8:40	15	210	1,760	384.68	61.57	6,347.54
11/17/2006 12:10	15	213	1,160	620.12	99.26	6,967.66
11/22/2006 12:00	15	212	426	274.93	44.01	7,242.59
11/27/2006 12:00	15	212	832	217.86	34.87	7,460.45
12/1/2006 12:00	15	213	476	181.65	29.07	7,642.10
12/6/2006 12:00	15	219	3,000	613.34	98.17	8,255.44
12/11/2006 12:00	15	222	266	588.29	94.16	8,843.73

Table 2

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
12/14/2006 8:00	15	217	297	57.21	9.16	8,900.94
12/21/2006 12:05	15	210	211	127.05	20.34	9,027.99
12/26/2006 12:00	15	240	240	82.84	13.26	9,110.83
1/9/2007 12:01	15	210	373	315.49	50.50	9,426.32
1/14/2007 12:00	15	220	106	84.12	13.46	9,510.44
1/21/2007 20:00	15	214	98	53.04	8.49	9,563.48
1/26/2007 12:00	15	205	449	87.37	13.99	9,650.85
1/31/2007 12:00	15	210	317	129.84	20.78	9,780.69
2/5/2007 4:00	15	211	453	123.58	19.78	9,904.27
2/8/2007 12:00	15	214	712	134.82	21.58	10,039.10
TOTAL HC RECOVERED* - LAB DATA				10,039.10	1,606.90	
TOTAL HC RECOVERED** - FIELD ANALYZER DATA				11,529.13	1,845.40	
Average HC Recovered*** (Field Analyzer/Lab Data)				10,784.11	1,726.15	
TOTAL GROUNDWATER EXTRACTED					61,240	

in of Hg = inches of mercury

scfm = standard cubic feet per minute

* Concentration data based on laboratory data.

** Based on Horiba field analyzer data.

ppmv = parts per million by volume

gal = gallons

lbs = pounds

*** Average HC Recovered using Laboratory and Horiba data

Figure 1
Total Inlet HC Concentrations vs Time (120 Days)
California Linen, Oakland, CA - 10/12/06-2/8/07

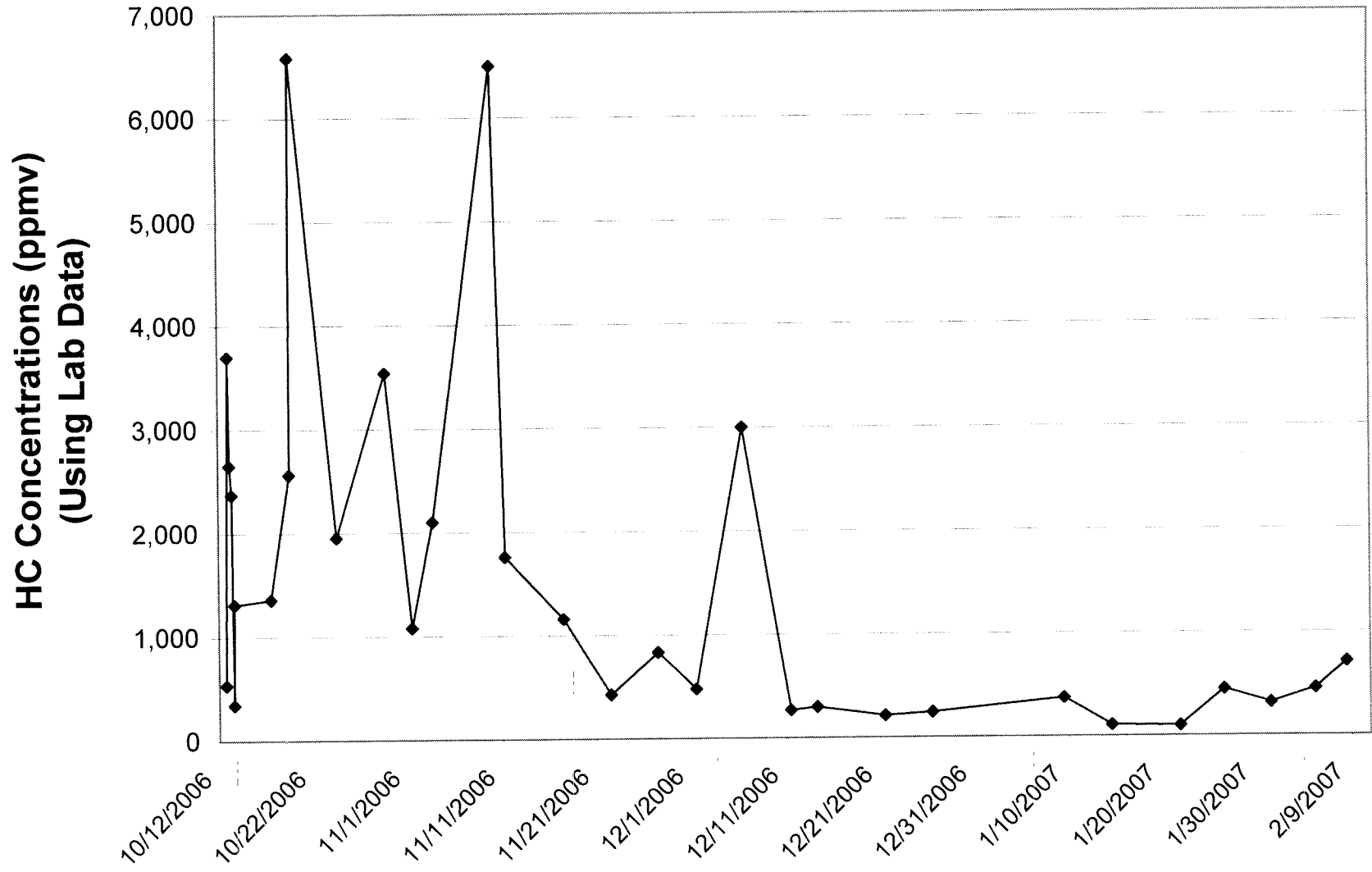
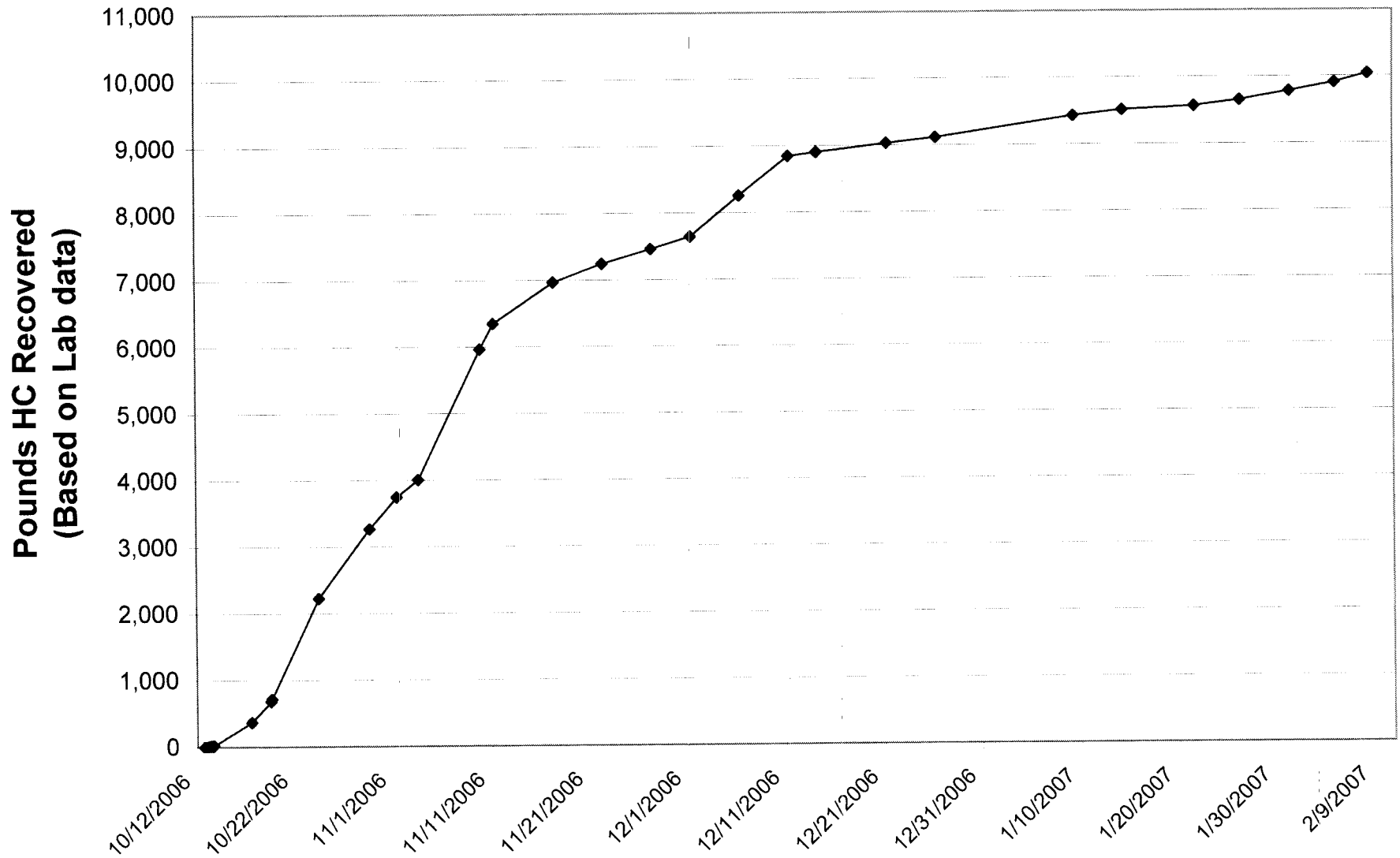


Figure 2
Cumulative HC Recovered Over 120 Days
California Linen, Oakland, CA - 10/12/06-2/8/07



HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00						25	22	535	3	0.00	0.00	0
10/12/2006 19:00						25	23	2,260		0.43	0.07	0.43
10/12/2006 20:00						25	28	3,510		1.00	0.16	1.43
10/12/2006 21:00						25	25	3,980		1.35	0.22	2.78
10/12/2006 22:00						25	30	3,410		1.38	0.22	4.16
10/12/2006 23:00						25	28	3,930		1.45	0.23	5.61
10/13/2006 0:00						25	22	2,010		1.01	0.16	6.62
10/13/2006 1:00						25	27	1,909		0.65	0.10	7.28
10/13/2006 2:00						25	29	1,802		0.71	0.11	7.99
10/13/2006 3:00						25	21	1,833		0.62	0.10	8.60
10/13/2006 4:00						25	20	1,110		0.41	0.07	9.01
10/13/2006 5:00						25	25	1,010		0.32	0.05	9.34
10/13/2006 6:00						25	28	1,130		0.39	0.06	9.73
10/13/2006 7:00						25	26	1,180		0.42	0.07	10.15
10/13/2006 8:00						25	26	410		0.28	0.05	10.43
10/13/2006 9:00						25	30	192		0.11	0.02	10.55
10/13/2006 10:00						25	28	625		0.16	0.03	10.71
10/13/2006 11:00						25	24	797		0.25	0.04	10.96
10/13/2006 12:00						25	23	895		0.27	0.04	11.23
10/13/2006 13:00						25	26	701		0.27	0.04	11.50
10/13/2006 14:00						25	25	530		0.21	0.03	11.71
10/13/2006 15:00						25	29	302		0.15	0.02	11.86
10/13/2006 16:00						15	210	6,990		5.93	0.95	17.79
10/13/2006 20:00						15	181	5,120		64.47	10.32	82.26
10/14/2006 0:00						15	183	4,310		46.73	7.48	129.00
10/14/2006 8:00						15	199	4,330		89.87	14.39	218.87
10/14/2006 12:00						15	201	3,330		41.72	6.68	260.58

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/14/2006 16:00						15	183	3,510		35.76	5.72	296.34
10/14/2006 20:00						15	195	3,470		35.92	5.75	332.27
10/15/2006 0:00						15	191	3,480		36.52	5.85	368.79
10/15/2006 8:00						15	187	3,410		70.92	11.35	439.71
10/15/2006 12:00						15	193	3,370		35.08	5.61	474.79
10/15/2006 16:00						15	190	1,880		27.38	4.38	502.16
10/15/2006 20:00						15	200	1,980		20.50	3.28	522.66
10/16/2006 0:00						15	195	1,835		20.52	3.28	543.18
10/16/2006 6:00						15	203	2,130		32.23	5.16	575.41
10/16/2006 8:00						15	199	2,280		12.07	1.93	587.47
10/16/2006 12:00						15	208	2,940		28.93	4.63	616.40
10/16/2006 16:00						15	215	3,080		34.67	5.55	651.07
10/16/2006 20:00						15	220	3,970		41.75	6.68	692.82
10/17/2006 0:00						15	210	4,210		47.89	7.67	740.71
10/17/2006 4:00						15	193	2,970		39.40	6.31	780.11
10/17/2006 4:00						15	205	3,310		0.00	0.00	780.11
10/17/2006 8:00						15	225	2,830		35.95	5.75	816.05
10/17/2006 12:00						15	202	2,790		32.67	5.23	848.73
10/17/2006 16:00						15	201	3,670		35.45	5.67	884.17
10/17/2006 20:00						15	210	3,020		37.44	5.99	921.61
10/18/2006 0:00						15	199	2,930		33.13	5.30	954.74
10/18/2006 4:00						15	204	2,890		31.93	5.11	986.67
10/18/2006 8:00						15	195	2,510		29.33	4.70	1,016.01
10/18/2006 12:00						15	1201	2,780		100.54	16.09	1,116.55
10/18/2006 16:00						15	210	2,540		102.20	16.36	1,218.75
10/18/2006 20:00						15	206	2,510		28.60	4.58	1,247.36
10/19/2006 0:00						15	200	2,620		28.36	4.54	1,275.71

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/19/2006 4:00						15	215	2,480		28.82	4.61	1,304.53
10/19/2006 8:00						15	195	2,610		28.41	4.55	1,332.94
10/19/2006 12:00						15	295	2,330		32.96	5.28	1,365.90
10/19/2006 14:00						13	230	2,260		16.40	2.63	1,382.30
10/19/2006 15:00						13	234	2,110		6.90	1.10	1,389.21
10/19/2006 16:00						13	261	1,980		6.89	1.10	1,396.10
10/19/2006 17:00						13	260	2,110		7.25	1.16	1,403.35
10/19/2006 18:00						13	245	2,105		7.25	1.16	1,410.59
10/19/2006 19:00						13	223	1,610		5.92	0.95	1,416.51
10/19/2006 20:00						13	220	1,755		5.07	0.81	1,421.59
10/19/2006 21:00						13	219	1,731		5.21	0.83	1,426.80
10/19/2006 22:00						13	223	1,789		5.30	0.85	1,432.09
10/19/2006 23:00						13	225	1,740		5.38	0.86	1,437.47
10/20/2006 0:00						13	230	1,710		5.34	0.86	1,442.82
10/20/2006 4:00						13	233	1,663		21.26	3.40	1,464.08
10/20/2006 8:00						13	220	1,603		20.14	3.22	1,484.22
10/20/2006 12:00						13	236	1,723		20.65	3.31	1,504.87
10/20/2006 16:00						13	210	1,441		19.21	3.08	1,524.08
10/20/2006 20:00						15	200	1,507		16.46	2.63	1,540.54
10/21/2006 0:00						15	215	1,560		17.33	2.77	1,557.87
10/21/2006 4:00						13	230	1,610		19.21	3.07	1,577.07
10/21/2006 8:00						13	235	1,693		20.91	3.35	1,597.99
10/21/2006 12:00						15	201	1,510		19.01	3.04	1,617.00
10/21/2006 16:00						15	200	1,110		14.30	2.29	1,631.30
10/21/2006 20:00						15	205	1,067		12.00	1.92	1,643.31
10/22/2006 0:00						15	225	1,283		13.76	2.20	1,657.07
10/22/2006 4:00						15	225	1,623		17.80	2.85	1,674.87

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/22/2006 8:00						15	221	1,731		20.37	3.26	1,695.24
10/22/2006 12:00						15	218	1,793		21.06	3.37	1,716.30
10/22/2006 16:00						15	220	1,821		21.55	3.45	1,737.85
10/22/2006 20:00						15	195	1,220		17.18	2.75	1,755.03
10/23/2006 0:00						15	230	1,362		14.94	2.39	1,769.97
10/23/2006 4:00						15	225	1,960		20.58	3.29	1,790.55
10/23/2006 8:00						15	227	2,380		26.71	4.28	1,817.26
10/23/2006 12:00						15	219	2,460		29.39	4.70	1,846.65
10/23/2006 16:00						15	223	2,730		31.23	5.00	1,877.88
10/23/2006 20:00						16	217	2,520		31.45	5.03	1,909.33
10/24/2006 0:00						17	211	1,462		23.20	3.71	1,932.54
10/24/2006 4:00						17	210	1,936		19.48	3.12	1,952.01
10/24/2006 8:00						16	216	1,857		22.00	3.52	1,974.01
10/24/2006 12:00						16	215	1,890		21.99	3.52	1,996.00
10/24/2006 16:00						15	220	1,912		22.52	3.60	2,018.52
10/24/2006 20:00						17	211	1,887		22.29	3.57	2,040.81
10/25/2006 0:00						15	224	1,623		20.79	3.33	2,061.60
10/25/2006 4:00						15	226	1,676		20.21	3.24	2,081.81
10/25/2006 8:00						16	217	1,813		21.04	3.37	2,102.86
10/25/2006 12:00						16	220	2,150		23.58	3.77	2,126.43
10/25/2006 16:00						15	228	2,340		27.39	4.38	2,153.82
10/25/2006 20:00						15	225	2,520		29.97	4.80	2,183.80
10/26/2006 0:00						15	223	2,480		30.50	4.88	2,214.29
10/26/2006 4:00						15	225	2,610		31.05	4.97	2,245.34
10/26/2006 8:00						15	227	2,580		31.94	5.11	2,277.28
10/26/2006 12:00						15	220	2,750		32.44	5.19	2,309.72
10/26/2006 16:00						15	231	2,870		34.51	5.52	2,344.23

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/26/2006 20:00						15	220	2,890		35.37	5.66	2,379.59
10/27/2006 4:00						15	231	2,750		69.26	11.09	2,448.86
10/27/2006 8:00						15	229	2,830		34.95	5.59	2,483.80
10/27/2006 12:00						15	225	2,770		34.61	5.54	2,518.42
10/27/2006 16:00						15	227	2,730		33.85	5.42	2,552.27
10/27/2006 20:00						15	225	2,610		32.86	5.26	2,585.13
10/28/2006 4:00						15	226	2,530		63.12	10.10	2,648.25
10/28/2006 8:00						15	228	2,650		32.02	5.13	2,680.27
10/28/2006 12:00						15	225	2,810		33.68	5.39	2,713.95
10/28/2006 16:00						15	219	2,770		33.73	5.40	2,747.68
10/28/2006 20:00						15	230	2,620		32.95	5.27	2,780.63
10/29/2006 4:00						15	221	2,750		65.95	10.56	2,846.57
10/29/2006 8:00						15	225	2,420		31.39	5.03	2,877.97
10/29/2006 12:00						15	230	2,130		28.19	4.51	2,906.15
10/29/2006 16:00						15	231	2,170		26.99	4.32	2,933.14
10/29/2006 20:00						15	220	2,220		26.96	4.31	2,960.10
10/30/2006 4:00						15	221	2,240		53.56	8.57	3,013.66
10/30/2006 8:00						15	227	2,580		29.40	4.71	3,043.06
10/30/2006 12:00						15	223	2,620		31.86	5.10	3,074.92
10/30/2006 16:00						15	228	2,570		31.87	5.10	3,106.78
10/30/2006 20:00						15	225	2,580		31.76	5.08	3,138.55
10/31/2006 4:00						15	225	2,310		59.92	9.59	3,198.47
10/31/2006 8:00						15	227	2,400		28.99	4.64	3,227.45
10/31/2006 12:00						15	228	2,430		29.92	4.79	3,257.37
10/31/2006 16:00						15	226	2,460		30.23	4.84	3,287.60
10/31/2006 20:00						15	227	2,480		30.47	4.88	3,318.07
11/1/2006 4:00						15	228	2,470		61.33	9.82	3,379.40

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/1/2006 8:00						15	226	2,530		30.91	4.95	3,410.30
11/1/2006 12:00						15	227	2,580		31.52	5.04	3,441.82
11/1/2006 16:00						15	230	2,420		31.11	4.98	3,472.93
11/1/2006 20:00						15	225	2,400		29.86	4.78	3,502.79
11/2/2006 4:00						15	225	2,380		58.57	9.38	3,561.36
11/2/2006 8:00						15	220	2,350		28.66	4.59	3,590.02
11/2/2006 12:00						15	231	2,310		28.61	4.58	3,618.63
11/2/2006 16:00						15	226	2,290		28.62	4.58	3,647.25
11/2/2006 20:00						15	232	2,260		28.37	4.54	3,675.62
11/3/2006 4:00						15	230	2,180		55.86	8.94	3,731.48
11/3/2006 8:00						15	226	2,150		26.88	4.30	3,758.36
11/3/2006 12:00						15	225	2,010		25.54	4.09	3,783.91
11/3/2006 16:00						15	229	2,200		26.02	4.17	3,809.93
11/3/2006 20:00						15	225	2,170		27.01	4.32	3,836.94
11/4/2006 4:00						15	231	2,120		53.27	8.53	3,890.21
11/4/2006 8:00						15	225	2,050		25.89	4.14	3,916.10
11/4/2006 12:00						15	220	2,030		24.72	3.96	3,940.82
11/4/2006 16:00						15	223	1,993		24.26	3.88	3,965.08
11/4/2006 20:00						15	227	1,985		24.37	3.90	3,989.46
11/5/2006 4:00						15	220	1,970		48.14	7.71	4,037.60
11/5/2006 8:00						15	227	1,956		23.89	3.82	4,061.49
11/5/2006 12:00						15	232	1,934		24.31	3.89	4,085.80
11/5/2006 16:00						15	229	1,942		24.33	3.89	4,110.13
11/5/2006 20:00						15	225	1,961		24.13	3.86	4,134.25
11/6/2006 4:00						15	219	1,936		47.12	7.54	4,181.37
11/6/2006 8:00						15	227	1,902		23.31	3.73	4,204.67
11/6/2006 14:00						23	56	1,316		18.60	2.98	4,223.27

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/6/2006 14:30						23	50	1,295		0.47	0.08	4,223.74
11/6/2006 15:00						22	64	1,270		0.50	0.08	4,224.24
11/6/2006 15:30						22	64	1,198		0.54	0.09	4,224.78
11/6/2006 16:00						22	60	1,242		0.51	0.08	4,225.29
11/6/2006 16:30						22	63	1,256		0.52	0.08	4,225.81
11/6/2006 17:00						22	65	1,236		0.54	0.09	4,226.36
11/6/2006 17:30						22	65	1,191		0.54	0.09	4,226.89
11/6/2006 18:00						18	75	1,587		0.66	0.11	4,227.56
11/6/2006 18:30						18	77	1,595		0.82	0.13	4,228.38
11/6/2006 19:00						18	76	1,575		0.83	0.13	4,229.20
11/6/2006 19:30						18	76	1,568		0.81	0.13	4,230.02
11/6/2006 20:00						18	78	1,543		0.82	0.13	4,230.83
11/6/2006 20:30						18	77	1,511		0.81	0.13	4,231.64
11/6/2006 21:00						18	75	1,500		0.78	0.12	4,232.42
11/6/2006 21:30						18	76	1,492		0.77	0.12	4,233.19
11/6/2006 22:00						25	24	1,610		0.53	0.08	4,233.71
11/6/2006 22:30						25	25	1,565		0.26	0.04	4,233.98
11/6/2006 23:00						25	26	1,527		0.27	0.04	4,234.25
11/6/2006 23:30						25	24	1,493		0.26	0.04	4,234.50
11/7/2006 0:00						25	23	1,479		0.24	0.04	4,234.74
11/7/2006 0:30						25	25	1,446		0.24	0.04	4,234.98
11/7/2006 1:00						25	25	1,418		0.24	0.04	4,235.23
11/7/2006 1:30						25	24	1,399		0.23	0.04	4,235.46
11/7/2006 2:00						25	23	1,376		0.22	0.04	4,235.68
11/7/2006 11:00						18	75	1,546		8.77	1.40	4,244.45
11/7/2006 11:30						18	77	1,554		0.80	0.13	4,245.26
11/7/2006 12:00						18	74	1,539		0.79	0.13	4,246.05

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/7/2006 12:30						18	75	1,542		0.78	0.13	4,246.83
11/7/2006 13:00						18	78	1,536		0.80	0.13	4,247.63
11/7/2006 13:30						18	76	1,522		0.80	0.13	4,248.44
11/7/2006 14:00						18	78	1,519		0.80	0.13	4,249.23
11/7/2006 14:30						18	75	1,525		0.79	0.13	4,250.02
11/7/2006 15:00						18	74	1,516		0.77	0.12	4,250.80
11/8/2006 2:00						15	221	1,846		37.13	5.94	4,287.93
11/8/2006 8:00						15	217	1,834		32.92	5.27	4,320.85
11/8/2006 12:00						15	215	1,838		21.60	3.46	4,342.45
11/8/2006 16:00						15	219	1,825		21.64	3.46	4,364.09
11/8/2006 20:00						15	218	1,820		21.69	3.47	4,385.78
11/9/2006 4:00						15	215	1,810		42.80	6.85	4,428.58
11/9/2006 8:00						15	210	1,817		20.99	3.36	4,449.56
11/9/2006 12:00						15	212	1,789		20.72	3.32	4,470.28
11/9/2006 16:00						15	214	1,793		20.78	3.33	4,491.06
11/9/2006 20:00						15	215	1,765		20.78	3.33	4,511.84
11/10/2006 4:00						15	211	1,773		41.04	6.57	4,552.88
11/10/2006 8:00						15	213	1,760		20.40	3.26	4,573.27
11/10/2006 12:00						15	210	1,767		20.31	3.25	4,593.59
11/10/2006 16:00						15	212	1,751		20.21	3.24	4,613.80
11/10/2006 20:00						15	215	1,758		20.40	3.27	4,634.20
11/11/2006 4:00						15	214	1,762		41.12	6.58	4,675.32
11/11/2006 8:00						15	210	1,751		20.28	3.25	4,695.60
11/11/2006 12:00						15	211	1,764		20.15	3.22	4,715.75
11/11/2006 16:00						15	214	1,756		20.37	3.26	4,736.11
11/11/2006 20:00						15	212	1,759		20.39	3.26	4,756.50
11/12/2006 4:00						15	210	1,752		40.35	6.46	4,796.85

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/12/2006 8:00						15	213	1,745		20.14	3.22	4,816.99
11/12/2006 12:00						15	215	1,747		20.35	3.26	4,837.34
11/12/2006 16:00						15	214	1,751		20.43	3.27	4,857.77
11/12/2006 20:00						15	210	1,743		20.17	3.23	4,877.94
11/13/2006 4:00						15	214	1,732		40.12	6.42	4,918.06
11/13/2006 8:00						15	212	1,727		20.06	3.21	4,938.12
11/13/2006 12:00						15	211	1,721		19.86	3.18	4,957.98
11/13/2006 16:00						15	215	1,716		19.93	3.19	4,977.91
11/13/2006 20:00						15	212	1,724		20.00	3.20	4,997.91
11/14/2006 4:00						15	212	1,710		39.65	6.35	5,037.56
11/14/2006 8:00						15	210	1,698		19.58	3.13	5,057.14
11/14/2006 12:00						15	211	1,693		19.44	3.11	5,076.58
11/14/2006 16:00						15	211	1,697		19.48	3.12	5,096.05
11/14/2006 20:00						15	214	1,704		19.68	3.15	5,115.73
11/15/2006 4:00						15	215	1,686		39.60	6.34	5,155.33
11/15/2006 8:00						15	211	1,691		19.59	3.14	5,174.92
11/15/2006 12:00						15	210	1,683		19.34	3.10	5,194.26
11/15/2006 16:00						15	212	1,679		19.32	3.09	5,213.58
11/15/2006 20:00						15	214	1,675		19.45	3.11	5,233.03
11/16/2006 4:00						15	213	1,670		38.89	6.23	5,271.92
11/16/2006 8:00						15	216	1,667		19.49	3.12	5,291.41
11/16/2006 12:00						15	214	1,659		19.47	3.12	5,310.88
11/16/2006 16:00						15	210	1,651		19.11	3.06	5,329.99
11/16/2006 20:00						15	212	1,660		19.02	3.04	5,349.02
11/17/2006 4:00						15	210	1,646		37.99	6.08	5,387.00
11/17/2006 8:00						15	211	1,632		18.79	3.01	5,405.79
11/17/2006 12:00						15	213	1,621		18.78	3.01	5,424.57

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/17/2006 16:00						15	212	1,638		18.86	3.02	5,443.43
11/17/2006 20:00						15	215	1,629		18.99	3.04	5,462.42
11/18/2006 4:00						15	210	1,624		37.65	6.03	5,500.07
11/18/2006 8:00						15	211	1,614		18.56	2.97	5,518.63
11/18/2006 12:00						15	214	1,620		18.71	3.00	5,537.34
11/18/2006 16:00						15	215	1,624		18.95	3.03	5,556.29
11/18/2006 20:00						15	213	1,616		18.88	3.02	5,575.17
11/19/2006 4:00						15	213	1,607		37.39	5.98	5,612.56
11/19/2006 8:00						15	210	1,610		18.53	2.97	5,631.08
11/19/2006 12:00						15	212	1,589		18.38	2.94	5,649.46
11/19/2006 16:00						15	214	1,607		18.54	2.97	5,668.00
11/19/2006 20:00						15	210	1,596		18.49	2.96	5,686.49
11/20/2006 4:00						15	211	1,602		36.66	5.87	5,723.15
11/20/2006 8:00						15	215	1,587		18.50	2.96	5,741.65
11/20/2006 12:00						15	210	1,581		18.33	2.93	5,759.98
11/20/2006 16:00						15	213	1,576		18.18	2.91	5,778.16
11/20/2006 20:00						15	214	1,582		18.36	2.94	5,796.52
11/21/2006 4:00						15	211	1,579		36.58	5.86	5,833.10
11/21/2006 8:00						15	210	1,574		18.07	2.89	5,851.18
11/21/2006 12:00						15	211	1,566		18.00	2.88	5,869.17
11/21/2006 16:00						15	213	1,575		18.13	2.90	5,887.31
11/21/2006 20:00						15	209	1,572		18.08	2.89	5,905.39
11/22/2006 4:00						15	210	1,577		35.93	5.75	5,941.31
11/22/2006 8:00						15	215	1,563		18.17	2.91	5,959.48
11/22/2006 12:00						15	212	1,560		18.16	2.91	5,977.64
11/22/2006 16:00						15	211	1,566		18.00	2.88	5,995.64
11/22/2006 20:00						15	214	1,561		18.09	2.90	6,013.74

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/23/2006 4:00						15	214	1,558		36.35	5.82	6,050.09
11/23/2006 8:00						15	213	1,554		18.09	2.90	6,068.18
11/23/2006 12:00						15	215	1,559		18.14	2.90	6,086.32
11/23/2006 16:00						15	214	1,562		18.23	2.92	6,104.55
11/23/2006 20:00						15	210	1,545		17.94	2.87	6,122.48
11/24/2006 4:00						15	214	1,534		35.55	5.69	6,158.03
11/24/2006 8:00						15	211	1,541		17.79	2.85	6,175.83
11/24/2006 12:00						15	209	1,539		17.61	2.82	6,193.44
11/24/2006 16:00						15	209	1,535		17.49	2.80	6,210.93
11/24/2006 20:00						15	212	1,540		17.63	2.82	6,228.56
11/25/2006 4:00						15	211	1,531		35.37	5.66	6,263.93
11/25/2006 8:00						15	215	1,529		17.75	2.84	6,281.68
11/25/2006 12:00						15	210	1,524		17.67	2.83	6,299.34
11/25/2006 16:00						15	212	1,520		17.49	2.80	6,316.83
11/25/2006 20:00						15	213	1,517		17.57	2.81	6,334.41
11/26/2006 4:00						15	211	1,510		34.95	5.59	6,369.36
11/26/2006 8:00						15	213	1,492		17.33	2.77	6,386.69
11/26/2006 12:00						15	214	1,514		17.48	2.80	6,404.16
11/26/2006 16:00						15	211	1,518		17.54	2.81	6,421.71
11/26/2006 20:00						15	215	1,509		17.56	2.81	6,439.26
11/27/2006 4:00						15	213	1,495		35.01	5.60	6,474.27
11/27/2006 8:00						15	215	1,482		17.35	2.78	6,491.62
11/27/2006 12:00						15	212	1,486		17.25	2.76	6,508.87
11/27/2006 16:00						15	212	1,479		17.12	2.74	6,525.99
11/27/2006 20:00						15	214	1,472		17.12	2.74	6,543.11
11/28/2006 4:00						15	215	1,485		34.54	5.53	6,577.65
11/28/2006 8:00						15	214	1,474		17.28	2.77	6,594.93

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/28/2006 12:00						15	212	1,472		17.09	2.73	6,612.02
11/28/2006 16:00						15	213	1,473		17.04	2.73	6,629.06
11/28/2006 20:00						15	214	1,483		17.19	2.75	6,646.24
11/29/2006 4:00						15	213	1,486		34.52	5.53	6,680.77
11/29/2006 8:00						15	213	1,484		17.23	2.76	6,697.99
11/29/2006 12:00						15	211	1,485		17.14	2.74	6,715.13
11/29/2006 16:00						15	215	1,480		17.20	2.75	6,732.33
11/29/2006 20:00						15	214	1,477		17.27	2.76	6,749.60
11/30/2006 4:00						15	214	1,483		34.50	5.52	6,784.10
11/30/2006 8:00						15	215	1,479		17.30	2.77	6,801.40
11/30/2006 12:00						15	212	1,477		17.19	2.75	6,818.58
11/30/2006 16:00						15	213	1,469		17.05	2.73	6,835.63
11/30/2006 20:00						15	213	1,472		17.06	2.73	6,852.69
12/1/2006 4:00						15	212	1,471		34.06	5.45	6,886.75
12/1/2006 8:00						15	214	1,473		17.08	2.73	6,903.82
12/1/2006 12:00						15	213	1,470		17.11	2.74	6,920.93
12/1/2006 16:00						15	215	1,472		17.14	2.74	6,938.07
12/1/2006 20:00						15	210	1,469		17.02	2.72	6,955.09
12/2/2006 4:00						15	212	1,479		33.88	5.42	6,988.97
12/2/2006 8:00						15	216	1,475		17.21	2.76	7,006.18
12/2/2006 12:00						15	208	1,471		17.01	2.72	7,023.19
12/2/2006 16:00						15	214	1,469		16.89	2.70	7,040.08
12/2/2006 20:00						15	217	1,467		17.23	2.76	7,057.31
12/3/2006 4:00						15	221	1,483		35.18	5.63	7,092.49
12/3/2006 8:00						15	218	1,481		17.72	2.84	7,110.21
12/3/2006 12:00						15	220	1,479		17.65	2.83	7,127.86
12/3/2006 16:00						15	217	1,476		17.58	2.81	7,145.44

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/3/2006 20:00						15	210	1,471		17.13	2.74	7,162.57
12/4/2006 4:00						15	219	1,477		34.44	5.51	7,197.01
12/4/2006 8:00						15	217	1,475		17.52	2.80	7,214.53
12/4/2006 12:00						15	215	1,472		17.33	2.77	7,231.87
12/4/2006 16:00						15	210	1,469		17.02	2.72	7,248.88
12/4/2006 20:00						15	212	1,456		16.81	2.69	7,265.69
12/5/2006 4:00						15	208	1,470		33.46	5.36	7,299.15
12/5/2006 8:00						15	216	1,467		16.95	2.71	7,316.11
12/5/2006 12:00						15	210	1,463		16.99	2.72	7,333.10
12/5/2006 16:00						15	219	1,460		17.07	2.73	7,350.18
12/5/2006 20:00						15	215	1,461		17.26	2.76	7,367.44
12/6/2006 4:00						15	212	1,475		34.14	5.46	7,401.57
12/6/2006 8:00						15	223	1,473		17.46	2.79	7,419.03
12/6/2006 12:00						15	219	1,473		17.73	2.84	7,436.76
12/6/2006 16:00						15	213	1,469		17.30	2.77	7,454.06
12/6/2006 20:00						15	210	1,466		16.90	2.71	7,470.97
12/7/2006 4:00						15	220	1,476		34.45	5.51	7,505.42
12/7/2006 8:00						15	210	1,472		17.26	2.76	7,522.67
12/7/2006 12:00						15	216	1,469		17.06	2.73	7,539.73
12/7/2006 16:00						15	220	1,469		17.44	2.79	7,557.17
12/7/2006 20:00						15	214	1,465		17.34	2.77	7,574.51
12/8/2006 4:00						15	219	1,474		34.65	5.55	7,609.16
12/8/2006 8:00						15	213	1,471		17.32	2.77	7,626.48
12/8/2006 12:00						15	217	1,468		17.21	2.75	7,643.69
12/8/2006 16:00						15	220	1,465		17.45	2.79	7,661.14
12/8/2006 20:00						15	212	1,463		17.22	2.76	7,678.36
12/9/2006 4:00						15	225	1,475		34.96	5.60	7,713.32

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/9/2006 8:00						15	221	1,473		17.90	2.87	7,731.22
12/9/2006 12:00						15	226	1,471		17.92	2.87	7,749.14
12/9/2006 16:00						15	220	1,469		17.85	2.86	7,766.99
12/9/2006 20:00						15	219	1,466		17.54	2.81	7,784.54
12/10/2006 4:00						15	212	1,477		34.54	5.53	7,819.07
12/10/2006 8:00						15	210	1,475		16.96	2.71	7,836.04
12/10/2006 12:00						15	216	1,472		17.09	2.74	7,853.13
12/10/2006 16:00						15	214	1,467		17.21	2.75	7,870.33
12/10/2006 20:00						15	217	1,464		17.20	2.75	7,887.53
12/11/2006 4:00						15	220	1,474		34.96	5.60	7,922.49
12/11/2006 8:00						15	225	1,473		17.85	2.86	7,940.35
12/11/2006 12:00						15	222	1,470		17.91	2.87	7,958.26
12/11/2006 16:00						15	215	1,468		17.48	2.80	7,975.74
12/11/2006 20:00						15	210	1,463		16.96	2.71	7,992.70
12/12/2006 4:00						15	219	1,468		34.24	5.48	8,026.94
12/12/2006 8:00						15	225	1,464		17.72	2.84	8,044.66
12/12/2006 12:00						15	217	1,459		17.59	2.82	8,062.25
12/12/2006 16:00						15	210	1,456		16.95	2.71	8,079.20
12/12/2006 20:00						15	210	1,450		16.62	2.66	8,095.82
12/13/2006 4:00						15	230	1,452		34.77	5.57	8,130.59
12/13/2006 8:00						15	225	1,449		17.97	2.88	8,148.56
12/13/2006 12:00						15	223	1,444		17.65	2.82	8,166.20
12/13/2006 16:00						15	220	1,440		17.39	2.78	8,183.60
12/13/2006 20:00						15	210	1,434		16.83	2.69	8,200.42
12/14/2006 4:00						15	219	1,436		33.53	5.37	8,233.95
12/14/2006 8:00						15	217	1,431		17.02	2.72	8,250.97
12/14/2006 12:00						15	215	1,427		16.81	2.69	8,267.78

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/14/2006 16:00						15	220	1,425		16.89	2.70	8,284.67
12/14/2006 20:00						15	210	1,419		16.65	2.67	8,301.32
12/15/2006 4:00						15	220	1,421		33.25	5.32	8,334.57
12/15/2006 8:00						15	215	1,416		16.80	2.69	8,351.38
12/15/2006 12:00						15	225	1,405		16.90	2.70	8,368.28
12/15/2006 16:00						15	219	1,397		16.94	2.71	8,385.21
12/15/2006 20:00						15	219	1,391		16.63	2.66	8,401.84
12/16/2006 4:00						15	221	1,399		33.43	5.35	8,435.27
12/16/2006 8:00						15	220	1,397		16.79	2.69	8,452.05
12/16/2006 12:00						15	217	1,390		16.58	2.65	8,468.64
12/16/2006 16:00						15	219	1,385		16.47	2.64	8,485.11
12/16/2006 20:00						15	215	1,382		16.35	2.62	8,501.46
12/17/2006 4:00						15	210	1,384		32.01	5.12	8,533.47
12/17/2006 8:00						15	212	1,380		15.88	2.54	8,549.35
12/17/2006 12:00						15	217	1,378		16.11	2.58	8,565.46
12/17/2006 16:00						15	220	1,373		16.37	2.62	8,581.83
12/17/2006 20:00						15	215	1,365		16.22	2.60	8,598.04
12/18/2006 4:00						15	210	1,368		31.63	5.06	8,629.67
12/18/2006 8:00						15	205	1,365		15.44	2.47	8,645.11
12/18/2006 12:00						15	200	1,359		15.02	2.40	8,660.13
12/18/2006 16:00						15	220	1,345		15.46	2.47	8,675.60
12/18/2006 20:00						15	215	1,339		15.90	2.54	8,691.49
12/19/2006 4:00						15	220	1,341		31.74	5.08	8,723.24
12/19/2006 8:00						15	210	1,336		15.67	2.51	8,738.91
12/19/2006 12:00						15	215	1,330		15.43	2.47	8,754.34
12/19/2006 16:00						15	225	1,326		15.91	2.55	8,770.25
12/19/2006 20:00						15	209	1,322		15.65	2.50	8,785.89

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/20/2006 4:00						15	200	1,319		29.41	4.71	8,815.31
12/20/2006 8:00						15	220	1,313		15.05	2.41	8,830.36
12/20/2006 12:00						15	225	1,302		15.84	2.54	8,846.20
12/20/2006 16:00						15	210	1,297		15.39	2.46	8,861.59
12/20/2006 20:00						15	215	1,294		14.99	2.40	8,876.59
12/21/2006 4:00						15	205	1,288		29.53	4.73	8,906.11
12/21/2006 8:00						15	205	1,279		14.33	2.29	8,920.44
12/21/2006 12:00						15	210	1,274		14.43	2.31	8,934.87
12/21/2006 18:00						15	200	1,270		0.00	0.00	8,934.87
12/21/2006 20:00						15	215	1,269		7.17	1.15	8,942.04
12/22/2006 4:00						15	210	1,269		29.37	4.70	8,971.41
12/22/2006 8:00						15	205	1,260		14.29	2.29	8,985.70
12/22/2006 12:00						15	200	1,256		13.87	2.22	8,999.58
12/22/2006 16:00						15	220	1,247		14.31	2.29	9,013.89
12/22/2006 20:00						15	215	1,243		14.75	2.36	9,028.64
12/23/2006 4:00						15	230	1,245		30.15	4.83	9,058.78
12/23/2006 8:00						15	215	1,239		15.05	2.41	9,073.83
12/23/2006 12:00						15	225	1,233		14.81	2.37	9,088.64
12/23/2006 16:00						15	210	1,227		14.57	2.33	9,103.21
12/23/2006 20:00						15	220	1,218		14.31	2.29	9,117.53
12/24/2006 4:00						15	210	1,208		28.41	4.55	9,145.93
12/24/2006 8:00						15	200	1,201		13.45	2.15	9,159.38
12/24/2006 12:00						15	220	1,193		13.69	2.19	9,173.07
12/24/2006 16:00						15	225	1,189		14.43	2.31	9,187.50
12/24/2006 20:00						15	215	1,180		14.19	2.27	9,201.69
12/25/2006 4:00						15	215	1,182		27.66	4.43	9,229.35
12/25/2006 8:00						15	230	1,177		14.29	2.29	9,243.64

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/25/2006 12:00						15	220	1,169		14.37	2.30	9,258.02
12/25/2006 16:00						15	210	1,151		13.58	2.17	9,271.60
12/25/2006 20:00						15	200	1,148		12.83	2.05	9,284.43
12/26/2006 4:00						15	205	1,145		25.29	4.05	9,309.72
12/26/2006 8:00						15	210	1,139		12.91	2.07	9,322.62
12/26/2006 12:00						15	240	1,132		13.91	2.23	9,336.54
12/26/2006 16:00						15	215	1,127		13.99	2.24	9,350.53
12/26/2006 20:00						15	230	1,119		13.61	2.18	9,364.14
12/27/2006 4:00						15	215	1,122		27.15	4.35	9,391.29
12/27/2006 8:00						15	200	1,117		12.65	2.02	9,403.94
12/27/2006 12:00						15	220	1,112		12.75	2.04	9,416.69
12/27/2006 16:00						15	205	1,105		12.83	2.05	9,429.52
12/27/2006 20:00						15	210	1,099		12.45	1.99	9,441.97
12/28/2006 4:00						15	220	1,095		25.69	4.11	9,467.66
12/28/2006 8:00						15	205	1,087		12.63	2.02	9,480.29
12/28/2006 12:00						15	230	1,081		12.84	2.06	9,493.13
12/28/2006 16:00						15	215	1,069		13.03	2.09	9,506.15
12/28/2006 20:00						15	210	1,063		12.34	1.97	9,518.49
12/29/2006 4:00						15	210	1,061		24.29	3.89	9,542.78
12/29/2006 8:00						15	225	1,058		12.55	2.01	9,555.33
12/29/2006 12:00						15	220	1,053		12.79	2.05	9,568.12
12/29/2006 16:00						15	215	1,047		12.44	1.99	9,580.56
12/29/2006 20:00						15	230	1,039		12.64	2.02	9,593.20
12/30/2006 4:00						15	210	1,036		24.86	3.98	9,618.06
12/30/2006 8:00						15	225	1,029		12.23	1.96	9,630.29
12/30/2006 12:00						15	220	1,020		12.41	1.99	9,642.70
12/30/2006 16:00						15	230	1,014		12.46	1.99	9,655.16

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/30/2006 20:00						15	215	1,006		12.24	1.96	9,667.40
12/31/2006 4:00						15	225	1,002		24.06	3.85	9,691.46
12/31/2006 8:00						15	210	995		11.83	1.89	9,703.29
12/31/2006 12:00						15	220	987		11.60	1.86	9,714.89
12/31/2006 16:00						15	215	980		11.65	1.86	9,726.54
12/31/2006 20:00						15	200	977		11.06	1.77	9,737.60
1/1/2007 4:00						15	230	974		22.84	3.66	9,760.44
1/1/2007 8:00						15	210	970		11.65	1.86	9,772.09
1/1/2007 12:00						15	215	967		11.21	1.79	9,783.30
1/1/2007 16:00						15	200	962		10.90	1.74	9,794.20
1/1/2007 20:00						15	220	959		10.98	1.76	9,805.18
1/2/2007 4:00						15	205	957		22.17	3.55	9,827.35
1/2/2007 8:00						15	220	951		11.04	1.77	9,838.39
1/2/2007 12:00						15	210	948		11.12	1.78	9,849.51
1/2/2007 16:00						15	215	943		10.94	1.75	9,860.45
1/2/2007 20:00						15	225	939		11.27	1.80	9,871.73
1/3/2007 4:00						15	230	936		23.23	3.72	9,894.96
1/3/2007 8:00						15	210	933		11.20	1.79	9,906.16
1/3/2007 12:00						15	200	929		10.39	1.66	9,916.55
1/3/2007 16:00						15	220	926		10.61	1.70	9,927.16
1/3/2007 20:00						15	215	920		10.93	1.75	9,938.09
1/4/2007 4:00						15	200	918		20.77	3.32	9,958.86
1/4/2007 8:00						15	230	916		10.74	1.72	9,969.60
1/4/2007 12:00						15	210	912		10.95	1.75	9,980.55
1/4/2007 16:00						15	215	909		10.54	1.69	9,991.08
1/4/2007 20:00						15	220	901		10.72	1.72	10,001.80
1/5/2007 4:00						15	200	899		20.59	3.30	10,022.39

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/5/2007 8:00						15	220	894		10.25	1.64	10,032.64
1/5/2007 12:00						15	230	890		10.93	1.75	10,043.57
1/5/2007 16:00						15	210	887		10.65	1.70	10,054.22
1/5/2007 20:00						15	225	880		10.47	1.68	10,064.68
1/6/2007 4:00						15	230	879		21.79	3.49	10,086.48
1/6/2007 8:00						15	210	873		10.50	1.68	10,096.97
1/6/2007 12:00						15	225	870		10.32	1.65	10,107.30
1/6/2007 16:00						15	215	867		10.41	1.67	10,117.70
1/6/2007 20:00						15	205	865		9.90	1.59	10,127.61
1/7/2007 4:00						15	200	863		19.06	3.05	10,146.66
1/7/2007 8:00						15	220	860		9.85	1.58	10,156.51
1/7/2007 12:00						15	210	857		10.05	1.61	10,166.57
1/7/2007 16:00						15	230	851		10.23	1.64	10,176.80
1/7/2007 20:00						15	215	847		10.29	1.65	10,187.09
1/8/2007 4:00						15	215	845		19.81	3.17	10,206.90
1/8/2007 8:00						15	230	841		10.21	1.64	10,217.11
1/8/2007 12:00						15	210	837		10.05	1.61	10,227.17
1/8/2007 16:00						15	220	831		9.77	1.56	10,236.93
1/8/2007 20:00						15	200	826		9.48	1.52	10,246.41
1/9/2007 4:00						15	210	823		18.41	2.95	10,264.82
1/9/2007 8:00						15	200	819		9.17	1.47	10,273.98
1/9/2007 12:00						15	215	814		9.23	1.48	10,283.21
1/9/2007 16:00						15	230	811		9.85	1.58	10,293.05
1/9/2007 20:00						15	220	807		9.91	1.59	10,302.97
1/10/2007 4:00						15	205	805		18.66	2.99	10,321.62
1/10/2007 8:00						15	220	801		9.29	1.49	10,330.91
1/10/2007 12:00						15	210	797		9.36	1.50	10,340.27

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/10/2007 16:00						15	200	794		8.88	1.42	10,349.15
1/10/2007 20:00						15	230	790		9.27	1.48	10,358.42
1/11/2007 4:00						15	200	846		19.16	3.07	10,377.58
1/11/2007 8:00						15	210	844		9.43	1.51	10,387.01
1/11/2007 12:00						15	205	840		9.51	1.52	10,396.53
1/11/2007 16:00						15	220	836		9.70	1.55	10,406.23
1/11/2007 20:00						15	230	831		10.21	1.63	10,416.44
1/12/2007 4:00						15	225	829		20.57	3.29	10,437.01
1/12/2007 8:00						15	215	823		9.90	1.58	10,446.90
1/12/2007 12:00						15	210	819		9.50	1.52	10,456.41
1/12/2007 16:00						15	200	817		9.13	1.46	10,465.54
1/12/2007 20:00						15	220	812		9.32	1.49	10,474.85
1/13/2007 4:00						15	200	810		18.55	2.97	10,493.40
1/13/2007 8:00						15	220	807		9.25	1.48	10,502.65
1/13/2007 12:00						15	205	805		9.33	1.49	10,511.98
1/13/2007 16:00						15	230	796		9.48	1.52	10,521.46
1/13/2007 20:00						15	210	794		9.53	1.52	10,530.98
1/14/2007 4:00						15	210	792		18.14	2.90	10,549.12
1/14/2007 8:00						15	214	790		9.13	1.46	10,558.25
1/14/2007 12:00						15	220	787		9.32	1.49	10,567.57
1/14/2007 16:00						15	218	789		9.40	1.50	10,576.97
1/14/2007 20:00						15	218	786		9.35	1.50	10,586.32
1/15/2007 4:00						15	216	783		18.54	2.97	10,604.86
1/15/2007 8:00						15	220	780		9.28	1.49	10,614.14
1/15/2007 12:00						15	212	776		9.15	1.46	10,623.29
1/15/2007 16:00						15	208	773		8.86	1.42	10,632.15
1/15/2007 20:00						15	218	770		8.95	1.43	10,641.10

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/16/2007 4:00						15	214	765		18.06	2.89	10,659.16
1/16/2007 8:00						15	210	760		8.80	1.41	10,667.96
1/16/2007 12:00						15	214	757		8.76	1.40	10,676.72
1/16/2007 16:00						15	216	753		8.84	1.42	10,685.56
1/16/2007 20:00						15	218	751		8.89	1.42	10,694.44
1/17/2007 4:00						15	210	748		17.47	2.80	10,711.91
1/17/2007 8:00						15	216	746		8.67	1.39	10,720.58
1/17/2007 12:00						15	214	740		8.70	1.39	10,729.28
1/17/2007 16:00						15	220	737		8.73	1.40	10,738.01
1/17/2007 20:00						15	216	732		8.72	1.40	10,746.73
1/18/2007 4:00						15	214	726		17.07	2.73	10,763.80
1/18/2007 8:00						15	220	720		8.54	1.37	10,772.34
1/18/2007 12:00						15	212	712		8.42	1.35	10,780.77
1/18/2007 16:00						15	218	707		8.31	1.33	10,789.07
1/18/2007 20:00						15	214	698		8.26	1.32	10,797.34
1/19/2007 4:00						15	210	693		16.06	2.57	10,813.40
1/19/2007 8:00						15	216	684		7.99	1.28	10,821.38
1/19/2007 12:00						15	214	672		7.94	1.27	10,829.32
1/19/2007 16:00						15	210	664		7.71	1.23	10,837.03
1/19/2007 20:00						15	218	660		7.72	1.23	10,844.75
1/20/2007 4:00						15	210	654		15.31	2.45	10,860.06
1/20/2007 8:00						15	216	652		7.57	1.21	10,867.64
1/20/2007 12:00						15	212	646		7.56	1.21	10,875.20
1/20/2007 16:00						15	218	642		7.54	1.21	10,882.74
1/20/2007 20:00						15	216	635		7.55	1.21	10,890.29
1/21/2007 4:00						15	206	628		14.51	2.32	10,904.80
1/21/2007 8:00						15	208	604		6.94	1.11	10,911.75

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/21/2007 12:00						15	208	596		6.80	1.09	10,918.54
1/21/2007 16:00						15	212	592		6.79	1.09	10,925.34
1/21/2007 20:00						15	214	590		6.86	1.10	10,932.19
1/22/2007 4:00						15	205	582		13.37	2.14	10,945.56
1/22/2007 8:00						15	213	540		6.39	1.02	10,951.95
1/22/2007 12:00						15	211	579		6.46	1.03	10,958.41
1/22/2007 16:00						15	215	565		6.64	1.06	10,965.04
1/22/2007 20:00						15	213	571		6.62	1.06	10,971.66
1/23/2007 4:00						15	210	567		13.11	2.10	10,984.77
1/23/2007 8:00						15	208	564		6.44	1.03	10,991.21
1/23/2007 12:00						15	205	555		6.29	1.01	10,997.50
1/23/2007 16:00						15	206	547		6.17	0.99	11,003.67
1/23/2007 20:00						15	209	542		6.15	0.98	11,009.82
1/24/2007 4:00						15	207	540		12.26	1.96	11,022.08
1/24/2007 8:00						15	209	545		6.15	0.98	11,028.22
1/24/2007 12:00						15	210	541		6.20	0.99	11,034.42
1/24/2007 16:00						15	206	539		6.12	0.98	11,040.53
1/24/2007 20:00						15	208	537		6.06	0.97	11,046.60
1/25/2007 4:00						15	213	534		12.28	1.97	11,058.88
1/25/2007 8:00						15	209	530		6.11	0.98	11,064.99
1/25/2007 12:00						15	209	529		6.03	0.96	11,071.02
1/25/2007 16:00						15	210	527		6.02	0.96	11,077.04
1/25/2007 20:00						15	212	524		6.04	0.97	11,083.08
1/26/2007 4:00						15	211	524		12.07	1.93	11,095.15
1/26/2007 8:00						15	209	525		6.00	0.96	11,101.15
1/26/2007 12:00						15	205	521		5.90	0.94	11,107.04
1/26/2007 16:00						15	210	518		5.87	0.94	11,112.91

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/26/2007 20:00						15	209	515		5.89	0.94	11,118.81
1/27/2007 4:00						15	207	516		11.68	1.87	11,130.49
1/27/2007 8:00						15	213	512		5.88	0.94	11,136.37
1/27/2007 12:00						15	215	513		5.97	0.96	11,142.34
1/27/2007 16:00						15	218	510		6.03	0.97	11,148.37
1/27/2007 20:00						15	211	507		5.94	0.95	11,154.31
1/28/2007 4:00						15	211	504		11.62	1.86	11,165.93
1/28/2007 8:00						15	207	502		5.73	0.92	11,171.65
1/28/2007 12:00						15	209	497		5.66	0.91	11,177.31
1/28/2007 16:00						15	210	495		5.66	0.91	11,182.97
1/28/2007 20:00						15	212	498		5.71	0.91	11,188.67
1/29/2007 4:00						15	209	496		11.40	1.82	11,200.07
1/29/2007 8:00						15	211	491		5.64	0.90	11,205.71
1/29/2007 12:00						15	213	488		5.65	0.90	11,211.36
1/29/2007 16:00						15	210	485		5.60	0.90	11,216.97
1/29/2007 20:00						15	213	487		5.60	0.90	11,222.57
1/30/2007 4:00						15	208	485		11.14	1.78	11,233.71
1/30/2007 8:00						15	210	484		5.51	0.88	11,239.22
1/30/2007 12:00						15	212	483		5.56	0.89	11,244.78
1/30/2007 16:00						15	211	485		5.57	0.89	11,250.35
1/30/2007 20:00						15	207	484		5.51	0.88	11,255.87
1/31/2007 4:00						15	213	486		11.09	1.78	11,266.96
1/31/2007 8:00						15	209	485		5.58	0.89	11,272.54
1/31/2007 12:00						15	210	483		5.52	0.88	11,278.06
1/31/2007 16:00						15	211	485		5.55	0.89	11,283.61
1/31/2007 20:00						15	210	483		5.55	0.89	11,289.16
2/1/2007 4:00						15	216	480		11.17	1.79	11,300.33

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
2/1/2007 8:00						15	214	479		5.61	0.90	11,305.95
2/1/2007 12:00						15	213	474		5.54	0.89	11,311.49
2/1/2007 16:00						15	209	476		5.46	0.87	11,316.94
2/1/2007 20:00						15	205	475		5.36	0.86	11,322.30
2/2/2007 4:00						15	210	476		10.75	1.72	11,333.05
2/2/2007 8:00						15	215	471		5.48	0.88	11,338.53
2/2/2007 12:00						15	204	475		5.40	0.86	11,343.93
2/2/2007 16:00						15	210	473		5.34	0.86	11,349.27
2/2/2007 20:00						15	213	470		5.43	0.87	11,354.70
2/3/2007 4:00						15	211	467		10.82	1.73	11,365.52
2/3/2007 8:00						15	208	464		5.31	0.85	11,370.83
2/3/2007 12:00						15	211	462		5.28	0.85	11,376.11
2/3/2007 16:00						15	209	465		5.30	0.85	11,381.41
2/3/2007 20:00						15	207	464		5.26	0.84	11,386.68
2/4/2007 4:00						15	210	460		10.49	1.68	11,397.17
2/4/2007 8:00						15	211	462		5.28	0.85	11,402.45
2/4/2007 12:00						15	211	463		5.31	0.85	11,407.77
2/4/2007 16:00						15	214	456		5.32	0.85	11,413.09
2/4/2007 20:00						15	213	454		5.29	0.85	11,418.38
2/5/2007 4:00						15	211	453		10.47	1.68	11,428.85
2/5/2007 8:00						15	209	448		5.15	0.82	11,434.00
2/5/2007 12:00						15	211	447		5.12	0.82	11,439.12
2/5/2007 16:00						15	211	446		5.13	0.82	11,444.25
2/5/2007 20:00						15	213	445		5.14	0.82	11,449.39
2/6/2007 4:00						15	211	444		10.26	1.64	11,459.66
2/6/2007 8:00						15	208	442		5.05	0.81	11,464.71
2/6/2007 12:00						15	212	441		5.05	0.81	11,469.76

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
2/6/2007 16:00						15	211	438		5.06	0.81	11,474.82
2/6/2007 20:00						15	211	436		5.02	0.80	11,479.84
2/7/2007 4:00						15	211	434		10.00	1.60	11,489.84
2/7/2007 8:00						15	209	432		4.95	0.79	11,494.79
2/7/2007 12:00						15	212	431		4.95	0.79	11,499.74
2/7/2007 16:00						15	208	429		4.92	0.79	11,504.66
2/7/2007 20:00						15	211	426		4.88	0.78	11,509.53
2/8/2007 4:00						15	214	423		9.83	1.57	11,519.36
2/8/2007 8:00						15	211	422		4.89	0.78	11,524.25
2/8/2007 12:00						15	214	421		4.88	0.78	11,529.13
										TOTAL HC RECOVERED		
										11,529.13	1,845.40	
										TOTAL GROUNDWATER EXTRACTED		
										-	61,240	

Comments: Manual dilution was not opened during the event.

in of Hg = inches of mercury
 gal = gallons
 scfm = standard cubic feet per minute
 lbs = pounds
 * Concentrations based on Horiba MEXA 324-JU field organic vapor analyzer, calibrated as hexane
 ** Inlet flow measured through orifice tube and converted from acfm to reported scfm

Figure 3
Total Inlet HC Concentrations vs Time (120 Days)
California Linen, Oakland, CA - 10/12/06-2/8/07

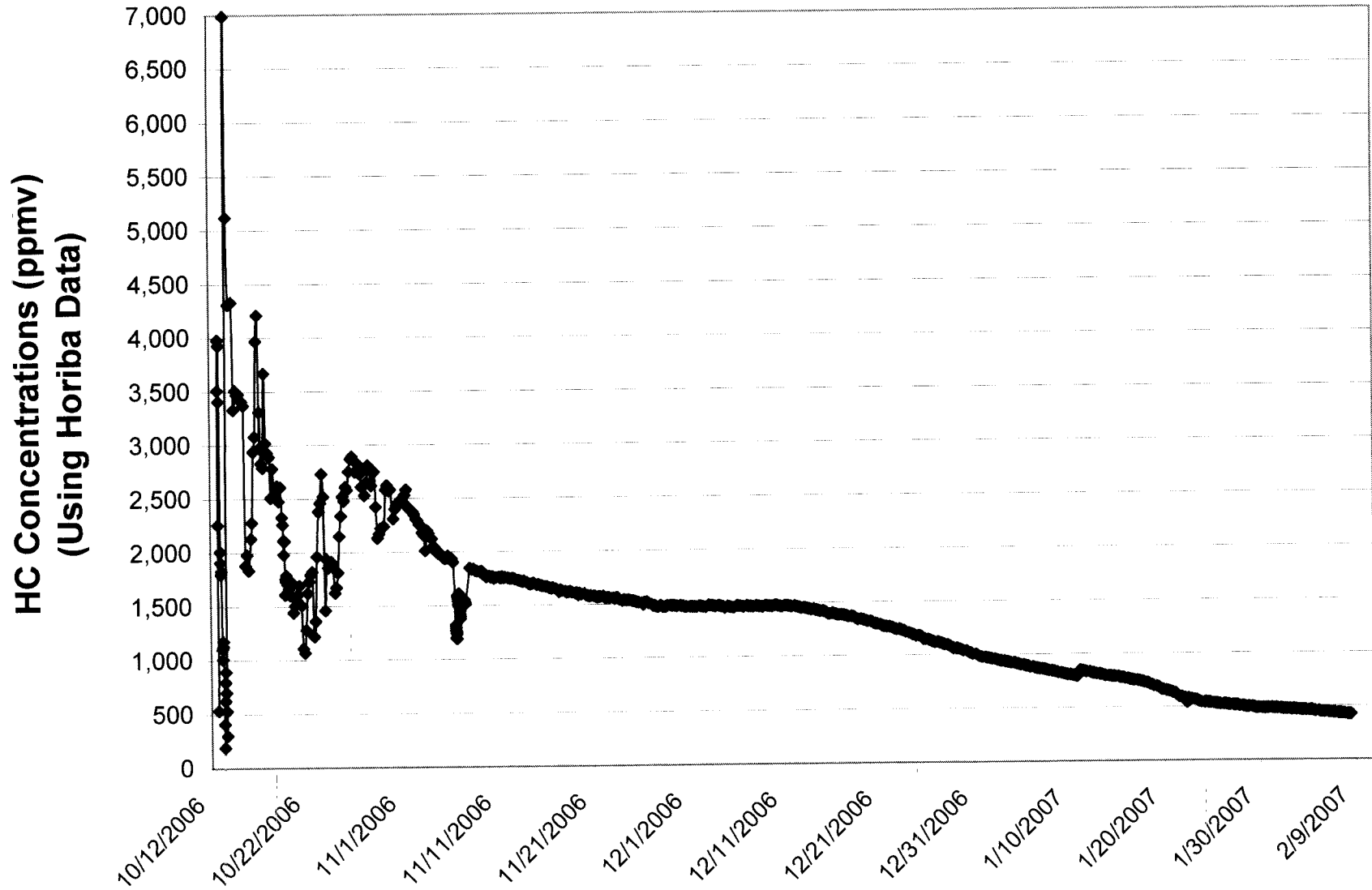
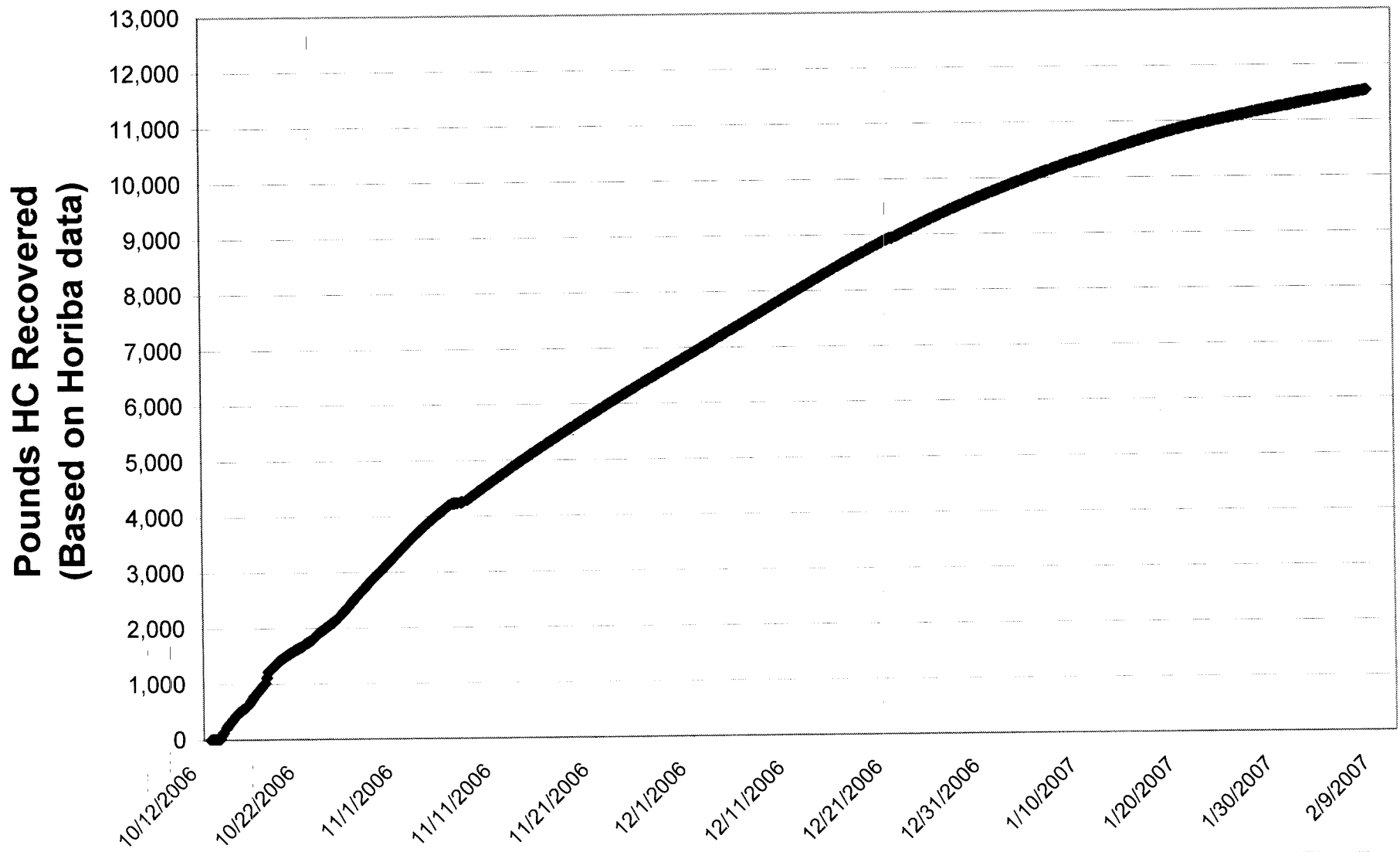


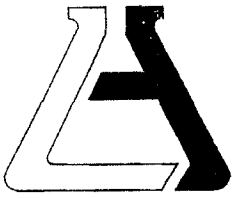
Figure 4
Cumulative HC Recovered Over 120 Days
California Linen, Oakland, CA - 10/12/06-2/8/07



CalClean Inc.

ATTACHMENT 1

LABORATORY REPORTS



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 183045

REPORTED 01/22/2007

RECEIVED 01/15/2007

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
769827

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 769827

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 01/14/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.10	1	0.01	Vppm	01/16/07 LT
Ethyl benzene	0.46	1	0.01	Vppm	01/16/07 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	01/16/07 LT
Toluene	0.58	1	0.01	Vppm	01/16/07 LT
Xylene (total)	2.0	1	0.03	Vppm	01/16/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	106	1	5.0	Vppm	01/16/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: LR 183044-826
 Matrix: AIR
 Prep. Date : January 16, 2007
 Analysis Date: January 16, 2007
 Lab ID#'s in Batch: LR 183044 , 183045 , 183046 , 183047 , 183059 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	514.95	510.16	0.9
Benzene	8021B	0.60	0.60	0.0
Toluene	8021B	7.90	7.75	1.9
Ethylbenzene	8021B	2.20	2.15	2.3
Xylenes	8021B	4.55	4.50	1.1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

Fax (714) 734-9138

ASSOCIATED LABORATORIES

806 North Batavia • Orange, CA 92868

Phone: (714) 771-6900 • Fax: (714) 538-1209



183045 Page 1 of 1

Company		Project Manager		Project Name		Site Name and Address		A.L. Job No.		Analysis Requested		Test Instructions & Comments	
CalClean Inc. 3002 Dow, #142 Tustin, CA 92780		NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA		183045		Analysis Requested		Test Instructions & Comments	
Phone (714) 734-9137		Fax (714) 734-9138		Project #		Address		TPH-G (8015)		BTEX/MTBE (8021)			
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)					
1	COMBINED	1/14/07	1200	AIR	TEDLAR	NONE	X	X					
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y/N/NA	Custody Seals Y/N/NA	Samples Intact Y/N/NA	Signature: <i>Noel Sheno</i>	Signature:	Signature:	Signature:	Signature:	Signature:
Received in Good Condition Y/N	Samples Accepted Y/N	Date: 1/15/07	Time: 14:20	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <i>Kristen Endler</i>	Signature:	Signature:	Signature:	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name: Kristen Endler	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
		Date: 1/15/07	Time: 14:20	Date:	Date:	Date:	Date:	Date:	Date:



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 183452

REPORTED 01/29/2007

RECEIVED 01/23/2007

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
771568

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 771568

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 01/21/2007

Time Sampled: 20:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.32	1	0.01	Vppm	01/24/07 LT
Ethyl benzene	0.39	1	0.01	Vppm	01/24/07 LT
Methyl t - butyl ether	0.64	1	0.10	Vppm	01/24/07 LT
Toluene	1.2	1	0.01	Vppm	01/24/07 LT
Xylene (total)	1.6	1	0.03	Vppm	01/24/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	98	1	5.0	Vppm	01/24/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 183451-565
 Matrix: AIR
 Prep. Date : January 24, 2007
 Analysis Date: January 24, 2007
 Lab ID#'s in Batch: LR 183455 , 183454 , 183449 , 183452 , 183473 , 183546 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	68.38	69.55	2
Benzene	8021B	0.24	0.26	8
Toluene	8021B	1.08	1.08	0
Ethylbenzene	8021B	0.45	0.44	2
Xylenes	8021B	1.26	1.25	1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%



Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

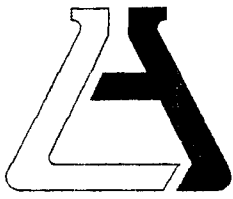
A.L. Job No.

183452

Page 1 of 1

Company		Project Manager		Phone		Fax		A.L. Job No.		Page 1 of 1	
3002 Dow, #142 Tustin, CA 92780		NOEL SHENOI		(714) 734-9137		(714) 734-9138		183452		Page 1 of 1	
Project Name		Project #		Analysis Requested		Test Instructions & Comments					
CALIFORNIA LINEN											
Site Name and Address		Project #		Analysis Requested		Test Instructions & Comments					
OAKLAND, CA											
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)			
1	COMBINED	1/21/07	2000	AIR	TEDLAR	NONE	X	X			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.	Relinquished by 2.	Relinquished by 3.
Total Number of Containers	Property Cooled <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA			Signature: <i>Noel Sheno</i>	Signature:	Signature:
Custody Seals <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA	Samples Intact <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N / <input type="checkbox"/> NA			Printed Name:	Printed Name:	Printed Name:
Received in Good Condition <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	Samples Accepted <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N			Date: 1/23/07 Time: 13:15	Date: Time:	Date: Time:
Turn Around Time				Received By: 1.	Received By: 2.	Received By: 3.
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <i>Kristen Fodler</i>	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name: Kristen Fodler	Printed Name:	Printed Name:
				Date: 1/23/07 Time: 13:15	Date: Time:	Date: Time:



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 183785

REPORTED 02/05/2007

RECEIVED 01/29/2007

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

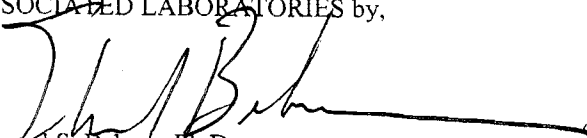
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
772819

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 772819

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 01/26/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	3.6	5	0.05	Vppm	01/29/07 LT
Ethyl benzene	0.65	5	0.05	Vppm	01/29/07 LT
Methyl t - butyl ether	71	100	10.0	Vppm	01/29/07 LT
Toluene	11	5	0.05	Vppm	01/29/07 LT
Xylene (total)	7.7	5	0.15	Vppm	01/29/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	449	5	25.0	Vppm	01/29/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 183781-810
Matrix: AIR
Prep. Date : January 29, 2007
Analysis Date: 1/29/07-1/30/07
Lab ID#'s in Batch: LR 183781 , 183782 , 183783 , 183784 , 183785 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	943.81	971.28	3
Benzene	8021B	7.35	7.35	0
Toluene	8021B	18.00	20.05	11
Ethylbenzene	8021B	2.45	2.45	0
Xylenes	8021B	17.20	16.90	2

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

Fax (714) 734-9138

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



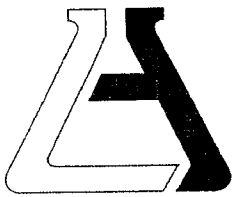
183785

A.L. Job No.

Page 1 of 1

Company		Project Manager		Project Name		Site Name and Address		Analysis Requested		Test Instructions & Comments	
NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA							
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)			
1		1/26/07	1200	AIR	TEDLAR	NONE	X	X			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											AIR=PPMV
15											

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y / N / NA	Custody Seals Y / N / NA		Signature: <i>Noel Sheno</i>		Signature:		Signature:	
Received in Good Condition Y / N	Samples Intact Y / N / NA	Samples Accepted Y / N		Printed Name:		Printed Name:		Printed Name:	
Turn Around Time				Date: 1/29/07 Time:		Date: Time:		Date: Time:	
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Received By: 1.		Received By: 2.		Received By: 3.	
				Signature: <i>Muller</i>		Signature:		Signature:	
				Printed Name:		Printed Name:		Printed Name:	
				Date: 1/29/07 Time: 1133		Date: Time:		Date: Time:	



ASSOCIATED LABORATORIES
806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 184029

REPORTED 02/06/2007

RECEIVED 02/01/2007

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

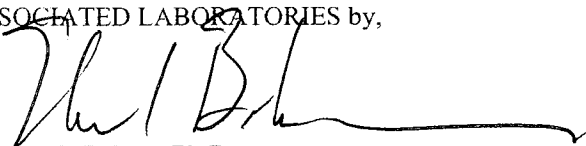
This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
773736

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,



Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 773736

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 01/31/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	1.7	5	0.05	Vppm	02/01/07 LT
Ethyl benzene	2.4	5	0.05	Vppm	02/01/07 LT
Methyl t - butyl ether	5.0	5	0.5	Vppm	02/01/07 LT
Toluene	1.0	5	0.05	Vppm	02/01/07 LT
Xylene (total)	0.50	5	0.15	Vppm	02/01/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	317	5	25.0	Vppm	02/01/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 183781-810
Matrix: AIR
Prep. Date : February 1, 2007
Analysis Date: 2/1/07-2/2/07
Lab ID#'s in Batch: LR 184026, 184027, 184028, 184029, 184096.

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	491.27	499.12	2
Benzene	8021B	4.30	4.25	1
Toluene	8021B	9.25	9.35	1
Ethylbenzene	8021B	2.50	2.45	2
Xylenes	8021B	14.25	13.85	3

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

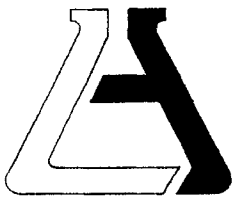
806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



Company		Phone (714) 734-9137		A.L. Job No. 184029		Page <u>1</u> of <u>1</u>														
Project Manager		Fax (714) 734-9138		Analysis Requested				Test Instructions & Comments												
Project Name		Project #																		
Site Name and Address		Project #		TPH-G (8015) BTEX/MTBE (8021)																
CALIFORNIA LINEN																				
OAKLAND, CA																				
Sample ID	Lab ID	Date	Time									Matrix	Container Number/Size	Pres.						
1		1/31/07	1200									AIR	TEDLAR	NONE	X	X				
2																				
3																				
4																				
5																				
6																				
7																				
8																				
9																				
10																				
11																				
12																				
13																				
14																				
15																				

AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	1	Properly Cooled Y/N/NA	(NA)	Signature:	<i>Noel Shenoi</i>	Signature:		Signature:	
Custody Seals Y/N/NA	(NA)	Samples Intact Y/N/NA	(Y)	Printed Name:		Printed Name:		Printed Name:	
Received in Good Condition Y/N	(Y)	Samples Accepted Y/N	(Y)	Date:	2/1/07	Time:	13:00	Date:	
Turn Around Time				Received By: 1.	Juan	Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature:	<i>Juan</i>	Signature:		Signature:	
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	Juan Montoya	Printed Name:		Printed Name:	
				Date:	2/1/07	Time:	13:00	Date:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 184206

REPORTED 02/09/2007

RECEIVED 02/05/2007

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

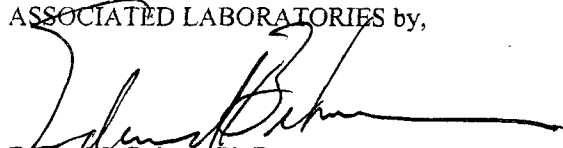
774311

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 774311

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 02/05/2007

Time Sampled: 04:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	3.4	3	0.025	Vppm	02/05/07 LT
Ethyl benzene	0.90	3	0.025	Vppm	02/05/07 LT
Methyl t - butyl ether	139	25	2.5	Vppm	02/05/07 LT
Toluene	11	25	0.25	Vppm	02/05/07 LT
Xylene (total)	278	100	3.0	Vppm	02/07/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	453	3	12.5	Vppm	02/05/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 184175-177
Matrix: AIR
Prep. Date : February 5, 2007
Analysis Date: 2/5/07-2/6/07
Lab ID#'s in Batch: LR 184175 , 184155 , 184194 , 184205 , 184206 , 184219 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	78.85	78.84	0
Benzene	8021B	0.20	0.22	10
Toluene	8021B	0.74	0.83	11
Ethylbenzene	8021B	0.41	0.42	2
Xylenes	8021B	0.96	1.05	9

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

Fax (714) 734-9138

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



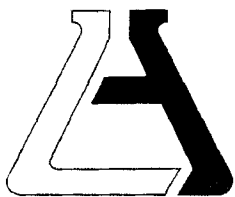
184206

A.L. Job No.

Page 1 of 1

Company		Project Manager		Project Name		Site Name and Address		Phone		Fax		Analysis Requested		Test Instructions & Comments			
3002 Dow, #142 Tustin, CA 92780		NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA		(714) 734-9137		(714) 734-9138							
Sample ID		Lab ID		Date		Time		Matrix		Container Number/Size		Pres.		TPH-G (8015)		BTEX/MTBE (8021)	
1	COMBINED			2/5/07	0400	AIR	TEDLAR	NONE	X	X							
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y/N/NA	Samples Intact Y/N/NA	Samples Accepted Y/N	Signature: <i>Noel Sheno</i>	Signature:	Signature:	Signature:	Signature:	Signature:
Custody Seals Y/N/NA				Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition Y/N				Date: 2/5/07 Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <i>[Signature]</i>	Signature:	Signature:	Signature:	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
				Date: 2/5/07 Time: 1:30	Date: Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)

ATTN: Noel Shenoi

3002 Dow Ave.

#142

Tustin, CA 92780

LAB REQUEST 184548

REPORTED 02/16/2007

RECEIVED 02/09/2007

PROJECT California Linen

SUBMITTER Client


COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
775571	Combined
775572	E-1
775573	E-2
775574	E-3
775575	E-6
775576	MW-1
775577	Stack

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 775571

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 02/08/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	4.4	5	0.05	Vppm	02/09/07 LT
Ethyl benzene	0.50	5	0.05	Vppm	02/09/07 LT
Methyl t - butyl ether	68	100	10.0	Vppm	02/13/07 LT
Toluene	13	5	0.05	Vppm	02/09/07 LT
Xylene (total)	12	5	0.15	Vppm	02/09/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	712	5	25.0	Vppm	02/09/07 LT
----------	-----	---	------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 775572

Client: Calclean

Matrix: AIR

Client Sample ID: E-1

Date Sampled: 02/08/2007

Time Sampled: 12:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	3.4	5	0.05	Vppm	02/09/07 LT
Ethyl benzene	0.5	5	0.05	Vppm	02/09/07 LT
Methyl t - butyl ether	86	25	2.5	Vppm	02/13/07 LT
Toluene	10	5	0.05	Vppm	02/09/07 LT
Xylene (total)	10	5	0.15	Vppm	02/09/07 LT

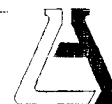
8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	562	5	25.0	Vppm	02/09/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 775573

Client: Calclean

Matrix: AIR

Client Sample ID: E-2

Date Sampled: 02/08/2007

Time Sampled: 12:20

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	ND	1	0.01	Vppm	02/13/07 LT
Ethyl benzene	0.08	1	0.01	Vppm	02/13/07 LT
Methyl t - butyl ether	0.11	1	0.10	Vppm	02/13/07 LT
Toluene	0.12	1	0.01	Vppm	02/13/07 LT
Xylene (total)	0.27	1	0.03	Vppm	02/13/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	15	1	5.0	Vppm	02/13/07 LT
----------	----	---	-----	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 775574

Client: Calclean

Matrix: AIR

Client Sample ID: E-3

Date Sampled: 02/08/2007

Time Sampled: 12:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	4.4	5	0.05	Vppm	02/09/07 LT
Ethyl benzene	0.95	5	0.05	Vppm	02/09/07 LT
Methyl t - butyl ether	68	25	2.5	Vppm	02/13/07 LT
Toluene	13	5	0.05	Vppm	02/09/07 LT
Xylene (total)	14	5	0.15	Vppm	02/09/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	352	5	25.0	Vppm	02/09/07 LT
----------	-----	---	------	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 775575

Client: Calclean

Matrix: AIR

Client Sample ID: E-6

Date Sampled: 02/08/2007

Time Sampled: 12:40

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	ND	1	0.01	Vppm	02/09/07 LT
Ethyl benzene	0.14	1	0.01	Vppm	02/09/07 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	02/09/07 LT
Toluene	0.15	1	0.01	Vppm	02/09/07 LT
Xylene (total)	0.34	1	0.03	Vppm	02/09/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	23	1	5.0	Vppm	02/09/07 LT
----------	----	---	-----	------	-------------

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 775576

Client: Calclean

Matrix: AIR

Client Sample ID: MW-1

Date Sampled: 02/08/2007

Time Sampled: 12:50

Sampled By:

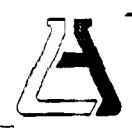
Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	3.8	5	0.05	Vppm	02/09/07 LT
Ethyl benzene	0.90	5	0.05	Vppm	02/09/07 LT
Methyl t - butyl ether	64	25	2.5	Vppm	02/09/07 LT
Toluene	11	5	0.05	Vppm	02/09/07 LT
Xylene (total)	13	5	0.15	Vppm	02/09/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)					
Gasoline	305	5	25.0	Vppm	02/09/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 775577

Client: Calclean

Matrix: AIR

Client Sample ID: Stack

Date Sampled: 02/08/2007

Time Sampled: 13:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	ND	1	0.01	Vppm	02/09/07 LT
Ethyl benzene	ND	1	0.01	Vppm	02/09/07 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	02/09/07 LT
Toluene	ND	1	0.01	Vppm	02/09/07 LT
Xylene (total)	ND	1	0.03	Vppm	02/09/07 LT
8015B - Gasoline in Air - (Vppm & ug/L)					
Gasoline	ND	1	5.0	Vppm	02/09/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample: 184510-458
 Matrix: AIR
 Prep. Date : February 9, 2007
 Analysis Date: 2/9/07-2/10/07
 Lab ID#'s in Batch: LR 184510, 184508, 184548, 184549, 184550.

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	801.34	765.22	5
Benzene	8021B	12.28	12.35	1
Toluene	8021B	9.35	8.96	4
Ethylbenzene	8021B	4.20	4.15	1
Xylenes	8021B	8.09	8.00	1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%



Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

A.L. Job No.

184548 Page 1 of 1

Project Manager **NOEL SHENOI** Fax (714) 734-9138

Project Name **CALIFORNIA LINEN** Project #

Site Name and Address **OAKLAND, CA**

Analysis Requested

Test Instructions & Comments

Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)										
1 COMBINED		2/8/07	1200	AIR	TEDLAR	NONE	X	X										
2 E-1			1210															
3 E-2			1220															
4 E-3			1230															
5 E-6			1240															
6 MW-1			1250															
7 STACK			1300															
8																		
9																		
10																		
11																		
12																		
13																		
14																		
15																		

AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.	Relinquished by 2.	Relinquished by 3.
Total Number of Containers	7	Property Cooled: Y/N/NA	(NA)	Signature: <i>Noel Sheno</i>	Signature:	Signature:
Custody Seals Y/N/NA	(NA)	Samples Intact	(O) / N / NA	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition	(Y) / N	Samples Accepted	(O) / N	Date: 2/9/07 Time: 13:20	Date: Time:	Date: Time:
Turn Around Time				Received By: 1.	Received By: 2.	Received By: 3.
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <i>Jean</i>	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name: <i>Jean Mactoy</i>	Printed Name:	Printed Name:
				Date: 2/9/07 Time: 13:20	Date: Time:	Date: Time:

CalClean Inc.

ATTACHMENT 2

**HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM
FIELD DATA SHEETS**

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 1/9/2007

Page 22 of 22

Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW-1	Well #7: I-1	Well #8:			
Screen Interval															
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)
1/11					E 23'	E 23'	E 23'	E 19'		NAC DTW 7AM	5PM			E 20'	
0400	15	200	1403	846											
0800	15	210	1413	844	1440 PPMV	407 PPMV	403 PPMV	567 PPMV	1.75	854		232	PPMV		
1200	15	205	1406	840											
1600	15	220	1417	836											
2000	15	230	1414	831											
1/12															
0400	15	225	1412	829											
0800	15	215	1407	823	1437 PPMV	406 PPMV	1401 PPMV	561 PPMV	1.70	851		230	PPMV		
1200	15	210	1404	819											
1600	15	200	1410	817											
2000	15	220	1417	812											
1/13															
0400	15	200	1403	810											
0800	15	220	1412	807	1433 PPMV	404 PPMV	1397 PPMV	557 PPMV	N/A	N/A		229	PPMV		
1200	15	205	1414	805											
1600	15	230	1409	796											
2000	15	210	1407	794											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 1/14/2007

Page 33 of _____

Client: CALIFORNIA LINEN

Operator (s): K. KAISER

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MWI	Well #7: I-1	Well #8:			
Screen Interval															
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
					E 23'	E 23'	E 23'	E 19'				7am	5pm	E 70'	
1/14															
0400	15	210	1410	792											
0800	15	214	1406	790	1430 ppmv	398 ppmv	1393 ppmv	553 ppmv	N/A					226 ppmv	
1200	15	220	1412	789											
1600	15	218	1408	789											
2000	15	218	1410	786											
1/15															
0400	15	216	1403	783											
0800	15	220	1407	780	1422 ppmv	390 ppmv	1387 ppmv	518 ppmv	N/A					210 ppmv	
1200	15	212	1410	776											
1600	15	208	1412	773											
2000	15	218	1410	770											
1/16															
0400	15	214	1402	765											
0800	15	210	1412	760	1413 ppmv	381 ppmv	1367 ppmv	503 ppmv	170	854				198 ppmv	
1200	15	214	1404	757											
1600	15	216	1410	753											
2000	15	218	1408	751											

Comments: 1/16 TOOK COMBINED VAPOR SAMPLE @ 08:10, 1/16 10:45 pm RAIN STARTED / STOP DISCHARGING AT THIS TIME, BUT CONTINUE TO EXTRACTION.

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 1/17/2006 ²⁰⁰⁷

Page 34 of 34

Client: CALIFORNIA LINEN

Operator (s): K. KAISER

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: MW1	Well #7: I-1	Well #8:			
Screen Interval															
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)	Vacuum "H ₂ O	DTW (ft)
1/17					E 23'	E 23'	E 23'	E 19'		VAC DTW 7.7m 5.7m		E 20'			
0400	15	210	1412	748											
0800	15	216	1404	746	1404 ppmv	376 ppmv	1351 ppmv	492 ppmv	1.75	8.54		184 ppmv			
1200	15	214	1412	740											
1600	15	220	1410	737											
2000	15	216	1406	732											
1/18															
0400	15	214	1402	726											
0800	15	220	1408	720	1380 ppmv	362 ppmv	1332 ppmv	476 ppmv	N/A	N/A		172 ppmv			
1200	15	212	1406	712											
1600	15	218	1411	707											
2000	15	214	1406	698											
1/19															
0400	15	210	1411	693											
0800	15	216	1412	684	1356 ppmv	360 ppmv	1308 ppmv	472 ppmv	1.70	8.54		168 ppmv			
1200	15	214	1406	672											
1600	15	210	1414	664											
2000	15	218	1408	660											

Comments: 1/17 RAIN STOPPED / CONTINUE TO DISCHARGE.

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 1/20/2009

Page 35 of _____

Client: CALIFORNIA LINEN

Operator (s): KEVIN KAISER / BERNARDO

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E3	Well #4: E-6	Well #5: E7	Well #6: I-1	Well #7: (NW-1)	Well #8:			
Screen Interval															
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
1/20					E 23	E 23	E 23	E 19				7 AM	5 PM	E 20	
0400	15	210	1410	654											
0800	15	216	1408	652	1338 PPMV	357 PPMV	1291 PPMV	468 PPMV	N/A	N/A				163 PPMV	
1200	15	212	1404	646											
1600	15	218	1412	642											
2000	15	216	1408	635											
1/21															
0400	15	206	1402	628											
0800	15	208	1412	604	1298 PPMV	352 PPMV	1272 PPMV	448 PPMV	N/A	N/A				158 PPMV	
1200	15	208	1410	596											
1600	15	212	1404	592											
2000	15	214	1408	590											
1/22															
0400	15	205	1410	582											
0800	15	213	1405	540	1142 PPMV	343 PPMV	1259 PPMV	430 PPMV	1.71	8.57				143 PPMV	
1200	15	211	1408	579											
1600	15	215	1412	565											
2000	15	213	1409	571											

Comments: 1/21 Total combined water samples @ 2000 (KIK)

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 12/23/2007

Page 36 of

Client: **CALIFORNIA LINEN**

Operator (s): **BERNARDO**

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: MW-1	Well #8:		
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	14.49	16.75			
Screen Interval														
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
											7AM	5PM		
1/23					OPEN	23'	OPEN	23'	OPEN	23'	OPEN	19'		
0400	15	210	1409	567										
0800	15	208	1412	564	1099	PPMV	327	PPMV	1219	PPMV	415	PPMV	1.75	8.59
1200	15	205	1411	555										
1600	15	206	1405	547										
2000	15	209	1402	542										
1/24														
0400	15	207	1404	540										
0800	15	209	1407	545	1085	PPMV	320	PPMV	1203	PPMV	404	PPMV	1.78	8.64
1200	15	210	1413	541										
1600	15	206	1405	539										
2000	15	208	1406	537										
1/25														
0400	15	213	1403	534										
0800	15	209	1408	530	1079	PPMV	325	PPMV	1198	PPMV	409	PPMV	1.84	8.96
1200	15	209	1407	529										
1600	15	210	1403	527										
2000	15	212	1402	524										

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 999 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 1/26/2007

Page 37 of

Client: CALIFORNIA LINEN

Operator (s): BERNARDO

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: PMW-1	Well #8:					
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	14.49	16.75						
Screen Interval																	
Time	Unit Vacuum (Hg)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Slinger Depth (feet)		Slinger Depth (feet)		VAC	DTW	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)		
												7 AM	5 PM				
1/26					OPEN	23'	OPEN	23'	OPEN	23'	OPEN	19'		AIR S PAR 6E	OPEN	20'	
0400	15	211	1413	224													
0800	15	209	1405	525	1070	PPMV	321	PPMV	1195	PPMV	402	PPMV	1.93	9.18		139	PPMV
1200	15	205	1412	521													
1600	15	210	1409	518													
2000	15	209	1406	515													
1/27																	
0400	15	207	1411	516													
0800	15	213	1408	512	1053	PPMV	317	PPMV	1177	PPMV	390	PPMV				132	PPMV
1200	15	215	1405	513													
1600	15	218	1400	510													
2000	15	211	1400	507													
1/28																	
0400	15	211	1405	504													
0800	15	207	1408	502	1012	PPMV	301	PPMV	1153	PPMV	389	PPMV				124	PPMV
1200	15	209	1405	497													
1600	15	210	1403	495													
2000	15	217	1408	498													

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 38 of _____

Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND Site #: CALIFORNIA LINEN

Date: 1/29/2007

Operator (s): BERNARDO

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: MW-1	Well #8:		
Screen Interval					9.93	7.25	10.21	9.85	8.73	14.49	16.75			
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
1/29					OPEN 23'	OPEN 23'	OPEN 23'	OPEN 19'			AIR SPARGE	OPEN 20'		
0400	15	209	1405	496										
0800	15	211	1400	491	997 PPMV	286 PPMV	1142 PPMV	365 PPMV	1.85	9.03			149 PPMV	
1200	15	213	1402	488										
1600	15	210	1404	485										
2000	15	213	1406	487										
1/30														
0400	15	208	1407	485										
0800	15	210	1401	484	971 PPMV	295 PPMV	1099 PPMV	347 PPMV	1.89	9.10			142 PPMV	
1200	15	212	1405	483										
1600	15	211	1400	485										
2000	15	207	1401	484										
1/31														
0400	15	213	1403	486										
0800	15	209	1401	485	964 PPMV	280 PPMV	1046 PPMV	329 PPMV	2.03	9.14			125 PPMV	
1200	15	210	1412	483										
1600	15	211	1405	485										
2000	15	210	1402	481										

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 2/1 2007

Page 39 of

Client: **CALIFORNIA LINEN**

Operator (s):

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: MW-1	Well #8:				
Screen Interval					9.93	7.25	10.21	9.85	8.73	14.49	16.75					
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
2/1					OPEN 23'	OPEN 23'	OPEN 23'	OPEN 19'			7 AM	5 PM	AIR SPARGE	OPEN 20'		
0400	15	216	1406	480												
0800	15	214	1400	479	953 PPMV	255 PPMV	1030 PPMV	324 PPMV	1.94	9.17			117 PPMV			
1200	15	213	1403	474												
1600	15	209	1408	476												
2000	15	205	1405	475												
2/2																
0400	15	210	1401	476												
0800	15	215	1403	471	939 PPMV	247 PPMV	1018 PPMV	318 PPMV	1.86	9.21			120 PPMV			
1200	15	209	1405	475												
1600	15	210	1400	473												
2000	15	213	1400	470												
2/3																
0400	15	211	1402	467												
0800	15	208	1405	464	918 PPMV	435 PPMV	994 PPMV	307 PPMV	1.90	9.19			123 PPMV			
1200	15	211	1401	462												
1600	15	209	1400	465												
2000	15	207	1403	464												

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 2/14/2007

Page 40 of

Client: **CALIFORNIA LINEN**

Operator (s): FAUSTINO

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: J-1	Well #7: MW-1	Well #8:		
Screen Interval					9.93	7.25	10.21	9.85	8.73	14.49	16.75			
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
2/4					OPEN	23'	OPEN	23'	OPEN	23'	OPEN	19'		
0400	15	210	1405	460							AIR SPARGE	OPEN	70'	
0800	15	211	1402	462	923	PPMV	429	PPMV	981	PPMV	311	PPMV	1.90	9.23
1200	15	211	1400	463										
1600	15	214	1403	456										
2000	15	213	1400	454										
2/5														
0400	15	211	1400	453										
0800	15	209	1400	448	921	PPMV	424	PPMV	978	PPMV	309	PPMV	0.83	9.40
1200	15	211	1400	447										
1600	15	211	1400	446										
2000	15	213	1402	445										
2/6														
0400	15	211	1403	444										
0800	15	208	1400	442	919	PPMV	423	PPMV	974	PPMV	305		0.96	9.20
1200	15	212	1402	441										
1600	15	211	1402	438										
2000	15	211	1402	436										

9.15

Comments: 2/4/07 TOOK 2 COMBINED VAPOR SAMPLE @ 1230.

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 2/7/2007

Page 41 of 41

Client: CALIFORNIA LINEN

Operator (s): FAUSTINO

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: MW-1	Well #8:				
Screen Interval					9.93	7.25	10.21	9.85	8.73	14.49	16.75					
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	
2-7-07					OPEN	23'	OPEN	23'	OPEN	23'	OPEN	19'				
0400	15	211	1402	434												
0800	15	209	1407	432	884 PPMV	419 PPMV	942 PPMV	282 PPMV	0.84	9.34		109 PPMV				
1200	15	212	1406	431												
1600	15	208	1407	429												
2000	15	211	1407	426												
2-8-07																
0400	15	214	1402	423												
0800	15	211	1400	422	863 PPMV	411 PPMV	936 PPMV	242 PPMV	0.94	9.05		108 PPMV				
1200	15	214	1400	421												
1600	15	208	1400	419												
2000	15	208	1406	417												
2-9-07																
0400	15	209	1407	413												
0800	15	214	1403	412	853 PPMV	398 PPMV	911 PPMV	219 PPMV	0.64	8.92		107 PPMV				
1200	15	213	1406	409												
1600	15	211	1407	402												
2000	15	214	406	398												

Comments: 2-07-07 take combine Air Sample @ 1200 (426 PPMV)
 INDIVIDUAL FROM E-2, E-1, E-3, E-6 AND MW-1

HIGH VACUUM DUAL PHASE EXTRACTION - WATER METER FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 2/18/2006

Page 3 of _____

Client: CALIFORNIA LINEN

Operator (s): Patrick / K KAISER

Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.
12/14	0800	347260			1/2	0800	390200	42940	480	1/18	0800	398730	51470	410
12/16	0800	382290	35030	410	1/3	0800	390770	43510	570	1/19	0800	399070	51810	340
12/19	0800	382710	35450	420	1/4	0800	391210	43950	440	1/20	0800	399390	52130	320
12/20	0800	383200	35940	490	1/5	0800	391760	44500	550	1/21	0800	399810	52550	420
12/21	0800	383610	36350	410	1/6	0800	392370	45110	610	1/22	0800	400350	53090	540
12/22	0800	383970	36710	360	1/7	0800	393060	45800	690	1/23	0800	400740	53480	390
12/23	0800	384300	37040	330	1/8	0800	393730	46470	670	1/24	0800	401190	53930	450
12/24	0800	384660	37400	360	1/9	0800	394440	47180	710	1/25	0800	401620	54360	430
12/25	0800	385370	38110	710	1/10	0800	395080	47820	640	1/26	0800	401950	54690	330
12/26	0800	386050	38790	680	1/11	0800	395590	48330	510	1/27	0800	402620	55360	670
12/27	0800	386780	39520	730	1/12	0800	396050	48790	460	1/28	0800	403120	55860	500
12/28	0800	387400	40140	620	1/13	0800	396670	49210	420	1/29	0800	403550	56290	430
12/29	0800	388050	40790	650	1/14	0800	396950	49690	480	1/30	0800	403990	56730	440
12/30	0800	388720	41460	670	1/15	0800	397420	50160	470	1/31	0800	404440	57180	450
12/31	0800	389210	41950	490	1/16	0800	397900	50640	480	2/1	0800	404860	57600	520
2007														
01/1	0800	389720	42460	510	1/17	0800	398320	51060	420	2/2	0800	405180	57920	320

HIGH VACUUM DUAL PHASE EXTRACTION - WATER METER FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 2/3/2008

Page 4 of 4

Client: CALIFORNIA LINEN

Operator (s): BERNARDO/FAUSTINO/PATRICK

Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.
START	10/12	347260			2-17	0800	417540	70280	830					
2/13	0800	405630	58370	450	2-18	0800	417960	70700	420					
2/14	0800	406180	58920	550	2-19	0800	418420	71160	460					
2/15	0800	406730	59470	550	2-20	0800	418910	71650	490					
2/16	0800	407080	59820	350	2-21	0800	419380	72120	470					
2/17	0800	407550	60290	470	2-22	0800	419740	72480	360					
2/18	0800	408500	61240	950	2-23	0800	420160	72900	420					
2/19	0800	409130	61870	630	2-24	0800	421140	73880	980					
2/10	0800	410740	63480	1610	2-25	0800	421650	74390	510					
2/11	0800	411610	64350	870	2-26	0800	422280	75020	630					
2/12	0800	412590	65330	980	2-27	0800	422810	75550	530					
2/13	0800	413980	66720	1390	2-28	0800	423540	76290	730					
2/14	0800	414930	67670	950	3-1	0800	424415	77155	875					
2/15	0800	415800	68540	870	3-2	0800								
2/16	0800	416710	69450	910	3-3	0800								

**CalClean High Vacuum Dual Phase Extraction
and Treatment Event Report, April 2, 2007**

CALCLEAN INC.

"A Partner in Protecting California's Waters"

April 2, 2007

California Linen Rental Company
989 41st Street
Oakland, CA 94608

ATTN: MR. JOEL PITNEY

SITE: CALIFORNIA LINEN
989 41ST STREET
OAKLAND, CALIFORNIA

RE: HIGH VACUUM DUAL PHASE EXTRACTION
AND TREATMENT EVENT REPORT

Dear Mr. Pitney:

CalClean Inc. is submitting this High Vacuum Dual Phase Extraction and Treatment Event Report for the above referenced site. This report includes all activities performed during the dates of October 12, 2006 to March 19, 2007.

From October 12, 2006 to March 19, 2007, CalClean performed a 158-day high vacuum dual phase extraction (HVDPE) event on several onsite wells using a low-noise, truck-mounted 450-CFM high-vacuum liquid ring blower along with a Bay Area Air Quality Management District (BAAQMD) various locations permitted propane-fired thermal oxidizer (Plant No. 12568). This technology allows hydrocarbons to be simultaneously removed from the vadose zone, capillary fringe, and saturated soil zone. A high vacuum was applied for vapor extraction and drawdown of the groundwater table around the extraction wells, while vacuum and vapor flow rates were modified to optimize recovery of vapor, free-product (if any) and dissolved-phase hydrocarbons.

During the event, the high vacuum dual phase extraction (HVDPE) system was connected to various wells individually or in combination. After a short-term test was conducted in several extraction wells, high vacuum dual phase extraction was performed at various times in wells W-1, E-2, E-3, E-6, E-7 and MW-1. On October 19, 2006, air-sparging using an oil-free air compressor was conducted in wells I-1 and I-2. HVDPE activities were conducted for a total of 151 days during the HVDPE event.

Vapor samples were collected in Tedlar bags from each extraction well when first connected, during the event and then again at the end of the event. Combined influent samples were also collected during the event. The laboratory results, listed in Table 1 and laboratory reports included in Attachment 1, indicate the following:

- The starting Total Petroleum Hydrocarbons as Gasoline (TPH-G) vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 2,650 ppmv, 860 ppmv, 2,370 ppmv, 3,700 ppmv, and 8,800 ppmv, respectively. On March 19, 2007, the TPH-G vapor concentrations were 28 ppmv, 17 ppmv, 14 ppmv, 107 ppmv, and 107 ppmv, respectively. The TPH-G vapor concentration in well E-7 was 344 ppmv. The starting and ending Combined well TPH-G vapor concentrations were 1,310 ppmv and 21 ppmv, respectively.
- The starting Benzene vapor concentrations for wells E-1, E-2, E-3, E-6 and MW-1 were 18 ppmv, 0.39 ppmv, 23 ppmv, 20 ppmv, and 68 ppmv, respectively. On March 19, 2007, the Benzene vapor concentrations were 0.08 ppmv, 0.05 ppmv, 0.05 ppmv, 0.54 ppmv, and 0.54 ppmv, respectively. The Benzene vapor concentration in well E-7 was 0.44 ppmv. The starting and ending Combined well Benzene vapor concentrations were 8.5 ppmv and 0.02 ppmv, respectively.

The total equivalent amount of hydrocarbons recovered through vapor extraction during the 158-day event was 10,930.57 pounds (based on laboratory data), and 12,246.71 pounds (based on the Horiba field organic vapor analyzer data) with an average of **11,588.64 pounds**. The cumulative tabulation of recovered hydrocarbons (based on laboratory data) is provided in Table 2. The cumulative tabulation of recovered hydrocarbons (based on the field organic vapor analyzer data) is provided in Table 3. These results indicate that dual-phase vacuum extraction using a mobile high-vacuum system is acting as an effective remedial technology at this site in reducing Total Petroleum Hydrocarbons as Gasoline, BTEX and MtBE constituent concentrations in the vadose and saturated zone.

The total volume of hydrocarbon-affected groundwater recovered from the extraction wells during the HVDPE event was approximately 86,640 gallons. The extracted water was treated onsite in a granular activated carbon canister system in accordance with the sewer discharge requirements for the city of Oakland.

The following attachments are included to document the HVDPE event at the site:

Table 1	Results of Laboratory Analysis of Influent Vapor Samples
Table 2	High Vacuum Dual Phase Extraction Spreadsheet (using Lab Data)
Figure 1	Total Inlet HC Concentrations versus Time (158-Days, Using Lab Data)
Figure 2	Cumulative HC Recovered over 158 Days (using Lab Data)
Table 3	High Vacuum Dual Phase Extraction Data Spreadsheet (using Horiba Data)
Figure 3	Total Inlet HC Concentrations versus Time (158-Days, Using Horiba Data)
Figure 4	Cumulative HC Recovered over 158 Days (using Horiba Data)
Attachment 1	Laboratory Reports
Attachment 2	High Vacuum Dual Phase Extraction Field Data Sheets

High Vacuum Dual Phase Extraction and Treatment Report

California Linen, Oakland, CA

April 2, 2007

It has been a pleasure as we continue to work on this project. If you have any questions regarding this report, please contact us at (714) 734-9137 or via cell phone at (714) 936-2706.

Sincerely,

CALCLEAN INC.



Noel Sheno
Principal Engineer

Attachments

Cc: Mr. Paul King, P&D Environmental

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
California Linen
Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-1	10/13/2006 0500	2,650	18	276	62	87
E-1	11/1/2006 1140	1,750	3.6	1.3	19	70
E-1	11/11/2006 0850	1,490	9.7	8.9	6	24
E-1	12/11/2006 1220	203	0.45	1.4	0.78	4.9
E-1	1/9/2007 1210	409	1.7	8.9	1.6	6.6
E-1	2/8/2007 1210	562	3.4	10	0.5	10
E-1	3/12/2007 0805	265	1.4	27	5	27
E-1	3/19/2007 1120	28	0.08	0.11	0.06	1.2
E-2	11/1/2006 1210	860	0.39	2.2	11	38
E-2	11/11/2006 0900	458	0.7	2.2	3.3	18
E-2	12/11/2006 1205	213	0.5	1.7	1.1	6.4
E-2	1/9/2007 1205	86	ND<0.01	0.29	0.31	2
E-2	2/8/2007 1220	15	ND<0.01	0.12	0.08	0.27
E-2	3/12/2007 0810	11	0.3	0.67	0.22	1.2
E-2	3/19/2007 1110	17	0.05	0.15	0.08	0.24

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-3	10/13/2006 1000	2,370	23	53	20	69
E-3	11/1/2006 1225	1,040	2.6	5.4	9.2	42
E-3	11/11/2006 0910	570	0.67	2	3.8	21
E-3	12/11/2006 1215	180	0.35	1.4	1.1	6.7
E-3	1/9/2007 1215	323	1.4	6.7	1.3	5.4
E-3	2/8/2007 1230	352	4.4	13	0.95	14
E-3	3/12/2007 0815	7.3	0.26	1.1	0.17	0.87
E-3	3/19/2007 1135	14	0.05	0.15	0.07	0.18
E-6	10/13/2006 0100	3,700	20	115	78	330
E-6	11/1/2006 1155	962	2.4	5.3	11	40
E-6	11/11/2006 0920	619	0.67	2.1	4.1	22
E-6	12/11/2006 1210	123	ND<0.025	0.74	0.94	5.4
E-6	1/9/2007 1220	309	1.2	7.2	1.3	5

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
E-6	2/8/2007 1240	23	ND<0.01	0.15	0.14	0.34
E-6	3/12/2007 0820	464	3.1	33	8.8	36
E-6	3/19/2007 1145	107	0.54	8.1	1.3	6.6
E-7	10/13/2006 1400	344	0.44	3	1.2	3.6
MW-1	10/12/2006 2200	8,800	68	228	73	255
MW-1	11/1/2006 1235	1,260	3.2	7.2	11	44
MW-1	11/11/2006 0930	1,060	6.7	6.8	5.1	24
MW-1	12/11/2006 1225	182	0.5	1.4	0.65	4.5
MW-1	1/9/2007 1225	95	0.15	0.4	0.2	0.72
MW-1	2/8/2007 1250	305	3.8	11	0.9	13
MW-1	3/12/2007 0825	478	3.2	32	9.2	29
MW-1	3/19/2007 1200	107	0.54	5.5	1.3	6.6

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	10/13/2006 1600	1,310	8.5	8.4	13	38
COMBINED	10/17/2006 1400	1,360	8.8	8.9	13	39
COMBINED	10/19/2006 1300	2,560	9.6	44	44	171
COMBINED	10/19/2006 1500	6,580	28	139	75	224
COMBINED	10/24/2006 1200	1,950	7.1	16	12	26
COMBINED	10/29/2006 1700	3,540	12	27	68	249
COMBINED	11/1/2006 1130	1,080	3.1	7.3	11	40
COMBINED	11/3/2006 1600	2,100	9.5	14	14	51
COMBINED	11/10/2006 0010	6,500	63	28	12	39
COMBINED	11/11/2006 0840	1,760	13	11	5.6	23
COMBINED	11/17/2006 1210	1,160	7	14	6	16
COMBINED	11/22/2006 1200	426	2	12	2.2	6.2
COMBINED	11/27/2006 1200	832	4.3	15	3.9	12

(Contd.)

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
 California Linen
 Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	12/1/2006 1200	476	1.5	4	2.9	11
COMBINED	12/8/2006 1200	3,000	40	117	1.3	1.7
COMBINED	12/11/2006 1200	266	0.9	2.2	1.4	8.3
COMBINED	12/14/2006 0800	297	1.2	2.1	1.2	3
COMBINED	12/21/2006 1205	211	0.71	2.9	0.72	2.1
COMBINED	12/26/2006 1200	240	0.69	1.8	0.89	1.5
COMBINED	1/9/2007 1201	373	1.6	7.7	1.4	6.1
COMBINED	1/14/2007 1200	106	0.1	0.58	0.46	2
COMBINED	1/21/2007 2000	98	0.32	1.2	0.39	1.6
COMBINED	1/26/2007 1200	449	3.6	11	0.65	7.7
COMBINED	1/31/2007 1200	317	1.7	1	2.4	0.5
COMBINED	2/5/2007 0400	453	3.4	11	0.9	278
COMBINED	2/8/2007 1200	712	4.4	13	0.5	13
COMBINED	2/14/2007 1200	632	6.8	18	1.1	18
COMBINED	2/19/2007 1200	160	1	4.2	1.3	5.2

CalClean Inc.

Table 1
RESULTS OF LABORATORY ANALYSIS OF VAPOR SAMPLES
California Linen
Oakland, California

Sample ID/ Date	Date/Time Sampled	TPH-g (ppmv)	Benzene (ppmv)	Toluene (ppmv)	Ethylbenzene (ppmv)	Total Xylenes (ppmv)
COMBINED	2/28/2007 1200	83	0.42	1.4	0.38	0.33
COMBINED	3/6/2007 1200	350	2.4	35	8.7	34
COMBINED	3/12/2007 0800	525	3.1	44	11	46
COMBINED	3/19/2007 1100	21	0.02	0.24	0.16	0.28

Notes: ppmv = parts per million by volume
TPH - g = total petroleum hydrocarbons - gasoline
THP-G, BTEX analyzed by EPA 8015/8021

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00	25	22	535	0.00	0.00	0
10/13/2006 1:00	25	27	3,700	4.94	0.79	4.94
10/13/2006 5:00	25	25	2,650	4.50	0.72	9.44
10/13/2006 10:00	25	26	2,370	4.36	0.70	13.80
10/13/2006 14:00	25	24	344	1.85	0.30	15.64
10/13/2006 16:00	15	210	1,310	2.63	0.42	18.28
10/17/2006 14:00	15	201	1,360	351.11	56.20	369.39
10/19/2006 13:00	15	295	2,560	311.04	49.79	680.43
10/19/2006 15:00	13	230	6,580	32.67	5.23	713.10
10/24/2006 12:00	16	215	1,950	1,511.65	241.96	2,224.75
10/29/2006 17:00	15	231	3,540	1,041.78	166.75	3,266.53
11/1/2006 11:30	15	226	1,080	477.90	76.49	3,744.43
11/3/2006 16:00	15	229	2,100	258.56	41.39	4,002.98
11/10/2006 0:10	15	211	6,500	1,959.87	313.71	5,962.86
11/11/2006 8:40	15	210	1,760	384.68	61.57	6,347.54
11/17/2006 12:10	15	213	1,160	620.12	99.26	6,967.66
11/22/2006 12:00	15	212	426	274.93	44.01	7,242.59

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)

California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
11/27/2006 12:00	15	212	832	217.86	34.87	7,460.45
12/1/2006 12:00	15	213	476	181.65	29.07	7,642.10
12/6/2006 12:00	15	219	3,000	613.34	98.17	8,255.44
12/11/2006 12:00	15	222	266	588.29	94.16	8,843.73
12/14/2006 8:00	15	217	297	57.21	9.16	8,900.94
12/21/2006 12:05	15	210	211	127.05	20.34	9,027.99
12/26/2006 12:00	15	240	240	82.84	13.26	9,110.83
1/9/2007 12:01	15	210	373	315.49	50.50	9,426.32
1/14/2007 12:00	15	220	106	84.12	13.46	9,510.44
1/21/2007 20:00	15	214	98	53.04	8.49	9,563.48
1/26/2007 12:00	15	205	449	87.37	13.99	9,650.85
1/31/2007 12:00	15	210	317	129.84	20.78	9,780.69
2/5/2007 4:00	15	211	453	123.58	19.78	9,904.27
2/8/2007 12:00	15	214	712	134.82	21.58	10,039.10
2/14/2007 12:00	15	211	632	279.97	44.81	10,319.06
2/19/2007 12:00	15	210	160	136.19	21.80	10,455.25
2/28/2007 12:00	15	200	83	73.25	11.72	10,528.50

HIGH VACUUM DUAL PHASE EXTRACTION SPREADSHEET (Using Lab Data)
 California Linen, Oakland, CA

TIME	SYSTEM PARAMETERS			Hydrocarbon Recovery		
	Average System Vacuum (in of Hg)	Average Total System Inlet Flow (scfm)	Influent Concentrations Post-dilution* (ppmv)	(lbs)	(gal)	(Cumul. lbs)
3/6/2007 12:00	15	200	350	84.89	13.59	10,613.40
3/12/2007 8:00	15	220	525	175.12	28.03	10,788.52
3/19/2007 11:00	15	227	21	142.05	22.74	10,930.57
TOTAL HC RECOVERED* - LAB DATA				10,930.57	1,749.59	
TOTAL HC RECOVERED** - FIELD ANALYZER DATA				12,246.71	1,960.26	
Average HC Recovered*** (Field Analyzer/Lab Data)				11,588.64	1,854.92	
TOTAL GROUNDWATER EXTRACTED					86,640	

in of Hg = inches of mercury

scfm = standard cubic feet per minute

* Concentration data based on laboratory data.

** Based on Horiba field analyzer data.

*** Average HC Recovered using Laboratory and Horiba data

ppmv = parts per million by volume

gal = gallons

lbs = pounds

Figure 1
Total Inlet HC Concentrations vs Time (158 Days)
California Linen, Oakland, CA - 10/12/06-3/19/07

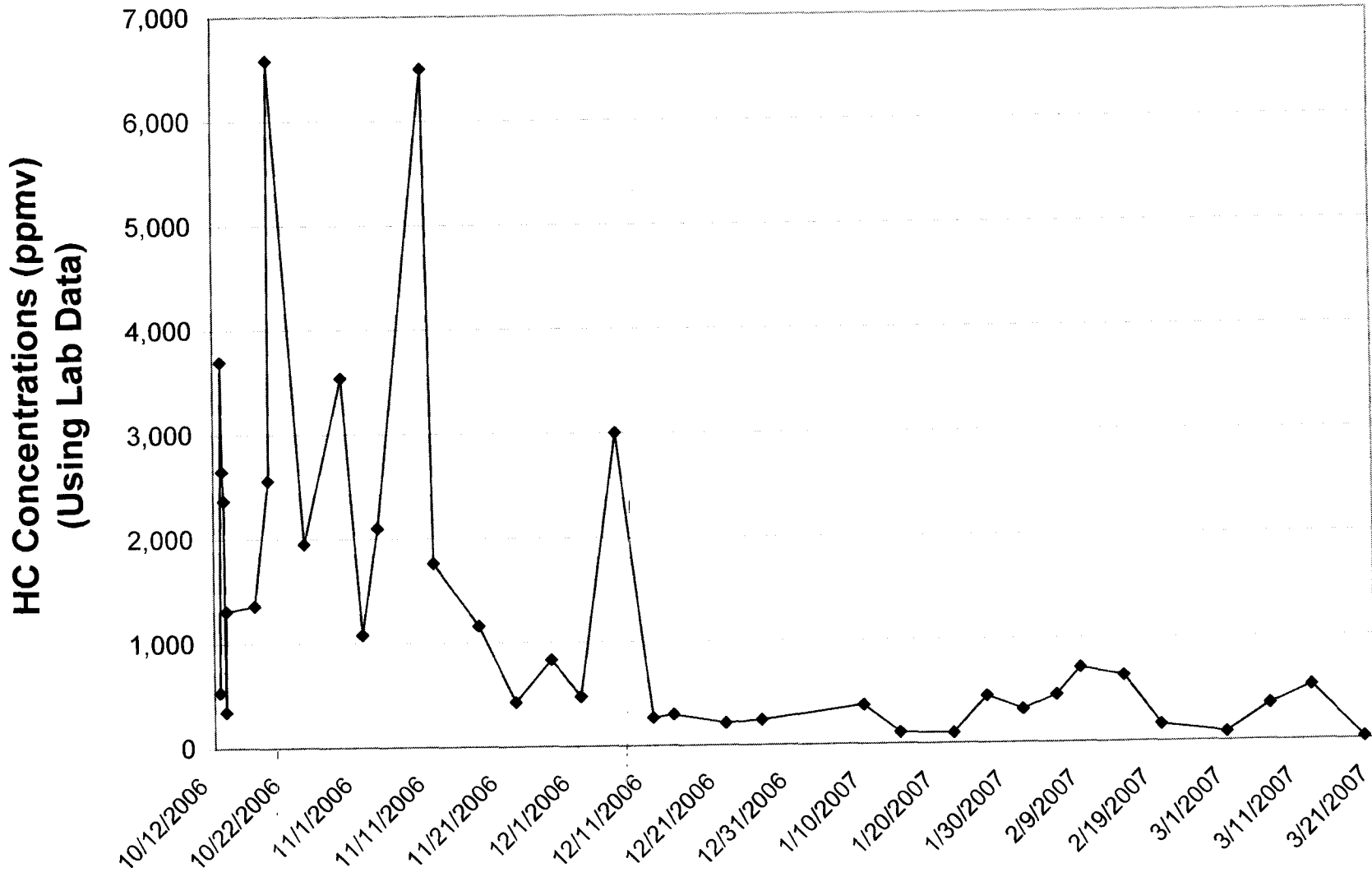
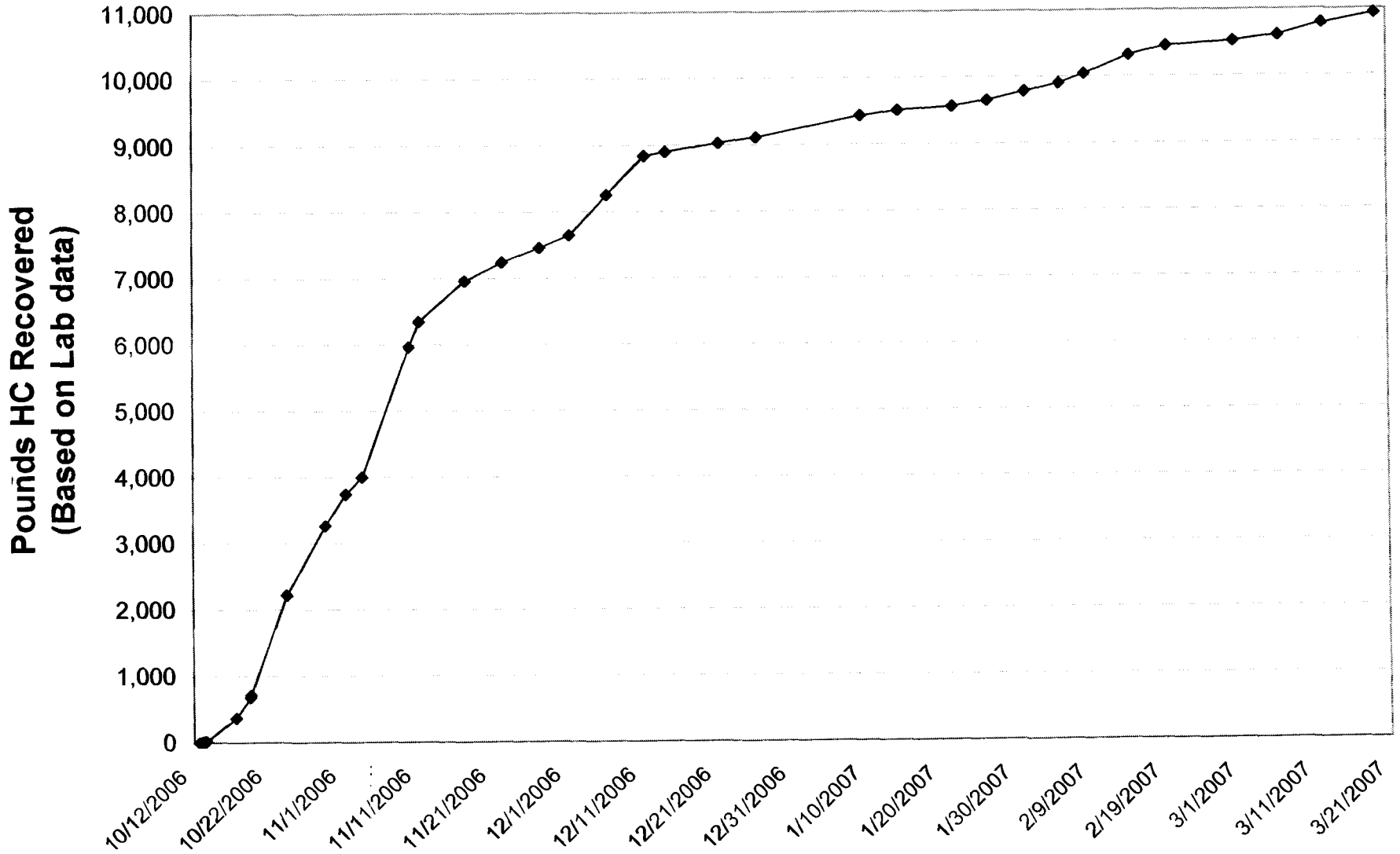


Figure 2
Cumulative HC Recovered Over 158 Days
California Linen, Oakland, CA - 10/12/06-3/19/07



HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/12/2006 18:00						25	22	535	3	0.00	0.00	0
10/12/2006 19:00						25	23	2,260		0.43	0.07	0.43
10/12/2006 20:00						25	28	3,510		1.00	0.16	1.43
10/12/2006 21:00						25	25	3,980		1.35	0.22	2.78
10/12/2006 22:00						25	30	3,410		1.38	0.22	4.16
10/12/2006 23:00						25	28	3,930		1.45	0.23	5.61
10/13/2006 0:00						25	22	2,010		1.01	0.16	6.62
10/13/2006 1:00						25	27	1,909		0.65	0.10	7.28
10/13/2006 2:00						25	29	1,802		0.71	0.11	7.99
10/13/2006 3:00						25	21	1,833		0.62	0.10	8.60
10/13/2006 4:00						25	20	1,110		0.41	0.07	9.01
10/13/2006 5:00						25	25	1,010		0.32	0.05	9.34
10/13/2006 6:00						25	28	1,130		0.39	0.06	9.73
10/13/2006 7:00						25	26	1,180		0.42	0.07	10.15
10/13/2006 8:00						25	26	410		0.28	0.05	10.43
10/13/2006 9:00						25	30	192		0.11	0.02	10.55
10/13/2006 10:00						25	28	625		0.16	0.03	10.71
10/13/2006 11:00						25	24	797		0.25	0.04	10.96
10/13/2006 12:00						25	23	895		0.27	0.04	11.23
10/13/2006 13:00						25	26	701		0.27	0.04	11.50
10/13/2006 14:00						25	25	530		0.21	0.03	11.71
10/13/2006 15:00						25	29	302		0.15	0.02	11.86
10/13/2006 16:00						15	210	6,990		5.93	0.95	17.79
10/13/2006 20:00						15	181	5,120		64.47	10.32	82.26
10/14/2006 0:00						15	183	4,310		46.73	7.48	129.00
10/14/2006 8:00						15	199	4,330		89.87	14.39	218.87
10/14/2006 12:00						15	201	3,330		41.72	6.68	260.58

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/14/2006 16:00						15	183	3,510		35.76	5.72	296.34
10/14/2006 20:00						15	195	3,470		35.92	5.75	332.27
10/15/2006 0:00						15	191	3,480		36.52	5.85	368.79
10/15/2006 8:00						15	187	3,410		70.92	11.35	439.71
10/15/2006 12:00						15	193	3,370		35.08	5.61	474.79
10/15/2006 16:00						15	190	1,880		27.38	4.38	502.16
10/15/2006 20:00						15	200	1,980		20.50	3.28	522.66
10/16/2006 0:00						15	195	1,835		20.52	3.28	543.18
10/16/2006 6:00						15	203	2,130		32.23	5.16	575.41
10/16/2006 8:00						15	199	2,280		12.07	1.93	587.47
10/16/2006 12:00						15	208	2,940		28.93	4.63	616.40
10/16/2006 16:00						15	215	3,080		34.67	5.55	651.07
10/16/2006 20:00						15	220	3,970		41.75	6.68	692.82
10/17/2006 0:00						15	210	4,210		47.89	7.67	740.71
10/17/2006 4:00						15	193	2,970		39.40	6.31	780.11
10/17/2006 4:00						15	205	3,310		0.00	0.00	780.11
10/17/2006 8:00						15	225	2,830		35.95	5.75	816.05
10/17/2006 12:00						15	202	2,790		32.67	5.23	848.73
10/17/2006 16:00						15	201	3,670		35.45	5.67	884.17
10/17/2006 20:00						15	210	3,020		37.44	5.99	921.61
10/18/2006 0:00						15	199	2,930		33.13	5.30	954.74
10/18/2006 4:00						15	204	2,890		31.93	5.11	986.67
10/18/2006 8:00						15	195	2,510		29.33	4.70	1,016.01
10/18/2006 12:00						15	1201	2,780		100.54	16.09	1,116.55
10/18/2006 16:00						15	210	2,540		102.20	16.36	1,218.75
10/18/2006 20:00						15	206	2,510		28.60	4.58	1,247.36
10/19/2006 0:00						15	200	2,620		28.36	4.54	1,275.71

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/19/2006 4:00						15	215	2,480		28.82	4.61	1,304.53
10/19/2006 8:00						15	195	2,610		28.41	4.55	1,332.94
10/19/2006 12:00						15	295	2,330		32.96	5.28	1,365.90
10/19/2006 14:00						13	230	2,260		16.40	2.63	1,382.30
10/19/2006 15:00						13	234	2,110		6.90	1.10	1,389.21
10/19/2006 16:00						13	261	1,980		6.89	1.10	1,396.10
10/19/2006 17:00						13	260	2,110		7.25	1.16	1,403.35
10/19/2006 18:00						13	245	2,105		7.25	1.16	1,410.59
10/19/2006 19:00						13	223	1,610		5.92	0.95	1,416.51
10/19/2006 20:00						13	220	1,755		5.07	0.81	1,421.59
10/19/2006 21:00						13	219	1,731		5.21	0.83	1,426.80
10/19/2006 22:00						13	223	1,789		5.30	0.85	1,432.09
10/19/2006 23:00						13	225	1,740		5.38	0.86	1,437.47
10/20/2006 0:00						13	230	1,710		5.34	0.86	1,442.82
10/20/2006 4:00						13	233	1,663		21.26	3.40	1,464.08
10/20/2006 8:00						13	220	1,603		20.14	3.22	1,484.22
10/20/2006 12:00						13	236	1,723		20.65	3.31	1,504.87
10/20/2006 16:00						13	210	1,441		19.21	3.08	1,524.08
10/20/2006 20:00						15	200	1,507		16.46	2.63	1,540.54
10/21/2006 0:00						15	215	1,560		17.33	2.77	1,557.87
10/21/2006 4:00						13	230	1,610		19.21	3.07	1,577.07
10/21/2006 8:00						13	235	1,693		20.91	3.35	1,597.99
10/21/2006 12:00						15	201	1,510		19.01	3.04	1,617.00
10/21/2006 16:00						15	200	1,110		14.30	2.29	1,631.30
10/21/2006 20:00						15	205	1,067		12.00	1.92	1,643.31
10/22/2006 0:00						15	225	1,283		13.76	2.20	1,657.07
10/22/2006 4:00						15	225	1,623		17.80	2.85	1,674.87

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/22/2006 8:00						15	221	1,731		20.37	3.26	1,695.24
10/22/2006 12:00						15	218	1,793		21.06	3.37	1,716.30
10/22/2006 16:00						15	220	1,821		21.55	3.45	1,737.85
10/22/2006 20:00						15	195	1,220		17.18	2.75	1,755.03
10/23/2006 0:00						15	230	1,362		14.94	2.39	1,769.97
10/23/2006 4:00						15	225	1,960		20.58	3.29	1,790.55
10/23/2006 8:00						15	227	2,380		26.71	4.28	1,817.26
10/23/2006 12:00						15	219	2,460		29.39	4.70	1,846.65
10/23/2006 16:00						15	223	2,730		31.23	5.00	1,877.88
10/23/2006 20:00						16	217	2,520		31.45	5.03	1,909.33
10/24/2006 0:00						17	211	1,462		23.20	3.71	1,932.54
10/24/2006 4:00						17	210	1,936		19.48	3.12	1,952.01
10/24/2006 8:00						16	216	1,857		22.00	3.52	1,974.01
10/24/2006 12:00						16	215	1,890		21.99	3.52	1,996.00
10/24/2006 16:00						15	220	1,912		22.52	3.60	2,018.52
10/24/2006 20:00						17	211	1,887		22.29	3.57	2,040.81
10/25/2006 0:00						15	224	1,623		20.79	3.33	2,061.60
10/25/2006 4:00						15	226	1,676		20.21	3.24	2,081.81
10/25/2006 8:00						16	217	1,813		21.04	3.37	2,102.86
10/25/2006 12:00						16	220	2,150		23.58	3.77	2,126.43
10/25/2006 16:00						15	228	2,340		27.39	4.38	2,153.82
10/25/2006 20:00						15	225	2,520		29.97	4.80	2,183.80
10/26/2006 0:00						15	223	2,480		30.50	4.88	2,214.29
10/26/2006 4:00						15	225	2,610		31.05	4.97	2,245.34
10/26/2006 8:00						15	227	2,580		31.94	5.11	2,277.28
10/26/2006 12:00						15	220	2,750		32.44	5.19	2,309.72
10/26/2006 16:00						15	231	2,870		34.51	5.52	2,344.23

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
10/26/2006 20:00						15	220	2,890		35.37	5.66	2,379.59
10/27/2006 4:00						15	231	2,750		69.26	11.09	2,448.86
10/27/2006 8:00						15	229	2,830		34.95	5.59	2,483.80
10/27/2006 12:00						15	225	2,770		34.61	5.54	2,518.42
10/27/2006 16:00						15	227	2,730		33.85	5.42	2,552.27
10/27/2006 20:00						15	225	2,610		32.86	5.26	2,585.13
10/28/2006 4:00						15	226	2,530		63.12	10.10	2,648.25
10/28/2006 8:00						15	228	2,650		32.02	5.13	2,680.27
10/28/2006 12:00						15	225	2,810		33.68	5.39	2,713.95
10/28/2006 16:00						15	219	2,770		33.73	5.40	2,747.68
10/28/2006 20:00						15	230	2,620		32.95	5.27	2,780.63
10/29/2006 4:00						15	221	2,750		65.95	10.56	2,846.57
10/29/2006 8:00						15	225	2,420		31.39	5.03	2,877.97
10/29/2006 12:00						15	230	2,130		28.19	4.51	2,906.15
10/29/2006 16:00						15	231	2,170		26.99	4.32	2,933.14
10/29/2006 20:00						15	220	2,220		26.96	4.31	2,960.10
10/30/2006 4:00						15	221	2,240		53.56	8.57	3,013.66
10/30/2006 8:00						15	227	2,580		29.40	4.71	3,043.06
10/30/2006 12:00						15	223	2,620		31.86	5.10	3,074.92
10/30/2006 16:00						15	228	2,570		31.87	5.10	3,106.78
10/30/2006 20:00						15	225	2,580		31.76	5.08	3,138.55
10/31/2006 4:00						15	225	2,310		59.92	9.59	3,198.47
10/31/2006 8:00						15	227	2,400		28.99	4.64	3,227.45
10/31/2006 12:00						15	228	2,430		29.92	4.79	3,257.37
10/31/2006 16:00						15	226	2,460		30.23	4.84	3,287.60
10/31/2006 20:00						15	227	2,480		30.47	4.88	3,318.07
11/1/2006 4:00						15	228	2,470		61.33	9.82	3,379.40

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/1/2006 8:00						15	226	2,530		30.91	4.95	3,410.30
11/1/2006 12:00						15	227	2,580		31.52	5.04	3,441.82
11/1/2006 16:00						15	230	2,420		31.11	4.98	3,472.93
11/1/2006 20:00						15	225	2,400		29.86	4.78	3,502.79
11/2/2006 4:00						15	225	2,380		58.57	9.38	3,561.36
11/2/2006 8:00						15	220	2,350		28.66	4.59	3,590.02
11/2/2006 12:00						15	231	2,310		28.61	4.58	3,618.63
11/2/2006 16:00						15	226	2,290		28.62	4.58	3,647.25
11/2/2006 20:00						15	232	2,260		28.37	4.54	3,675.62
11/3/2006 4:00						15	230	2,180		55.86	8.94	3,731.48
11/3/2006 8:00						15	226	2,150		26.88	4.30	3,758.36
11/3/2006 12:00						15	225	2,010		25.54	4.09	3,783.91
11/3/2006 16:00						15	229	2,200		26.02	4.17	3,809.93
11/3/2006 20:00						15	225	2,170		27.01	4.32	3,836.94
11/4/2006 4:00						15	231	2,120		53.27	8.53	3,890.21
11/4/2006 8:00						15	225	2,050		25.89	4.14	3,916.10
11/4/2006 12:00						15	220	2,030		24.72	3.96	3,940.82
11/4/2006 16:00						15	223	1,993		24.26	3.88	3,965.08
11/4/2006 20:00						15	227	1,985		24.37	3.90	3,989.46
11/5/2006 4:00						15	220	1,970		48.14	7.71	4,037.60
11/5/2006 8:00						15	227	1,956		23.89	3.82	4,061.49
11/5/2006 12:00						15	232	1,934		24.31	3.89	4,085.80
11/5/2006 16:00						15	229	1,942		24.33	3.89	4,110.13
11/5/2006 20:00						15	225	1,961		24.13	3.86	4,134.25
11/6/2006 4:00						15	219	1,936		47.12	7.54	4,181.37
11/6/2006 8:00						15	227	1,902		23.31	3.73	4,204.67
11/6/2006 14:00						23	56	1,316		18.60	2.98	4,223.27

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/6/2006 14:30						23	50	1,295		0.47	0.08	4,223.74
11/6/2006 15:00						22	64	1,270		0.50	0.08	4,224.24
11/6/2006 15:30						22	64	1,198		0.54	0.09	4,224.78
11/6/2006 16:00						22	60	1,242		0.51	0.08	4,225.29
11/6/2006 16:30						22	63	1,256		0.52	0.08	4,225.81
11/6/2006 17:00						22	65	1,236		0.54	0.09	4,226.36
11/6/2006 17:30						22	65	1,191		0.54	0.09	4,226.89
11/6/2006 18:00						18	75	1,587		0.66	0.11	4,227.56
11/6/2006 18:30						18	77	1,595		0.82	0.13	4,228.38
11/6/2006 19:00						18	76	1,575		0.83	0.13	4,229.20
11/6/2006 19:30						18	76	1,568		0.81	0.13	4,230.02
11/6/2006 20:00						18	78	1,543		0.82	0.13	4,230.83
11/6/2006 20:30						18	77	1,511		0.81	0.13	4,231.64
11/6/2006 21:00						18	75	1,500		0.78	0.12	4,232.42
11/6/2006 21:30						18	76	1,492		0.77	0.12	4,233.19
11/6/2006 22:00						25	24	1,610		0.53	0.08	4,233.71
11/6/2006 22:30						25	25	1,565		0.26	0.04	4,233.98
11/6/2006 23:00						25	26	1,527		0.27	0.04	4,234.25
11/6/2006 23:30						25	24	1,493		0.26	0.04	4,234.50
11/7/2006 0:00						25	23	1,479		0.24	0.04	4,234.74
11/7/2006 0:30						25	25	1,446		0.24	0.04	4,234.98
11/7/2006 1:00						25	25	1,418		0.24	0.04	4,235.23
11/7/2006 1:30						25	24	1,399		0.23	0.04	4,235.46
11/7/2006 2:00						25	23	1,376		0.22	0.04	4,235.68
11/7/2006 11:00						18	75	1,546		8.77	1.40	4,244.45
11/7/2006 11:30						18	77	1,554		0.80	0.13	4,245.26
11/7/2006 12:00						18	74	1,539		0.79	0.13	4,246.05

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/7/2006 12:30						18	75	1,542		0.78	0.13	4,246.83
11/7/2006 13:00						18	78	1,536		0.80	0.13	4,247.63
11/7/2006 13:30						18	76	1,522		0.80	0.13	4,248.44
11/7/2006 14:00						18	78	1,519		0.80	0.13	4,249.23
11/7/2006 14:30						18	75	1,525		0.79	0.13	4,250.02
11/7/2006 15:00						18	74	1,516		0.77	0.12	4,250.80
11/8/2006 2:00						15	221	1,846		37.13	5.94	4,287.93
11/8/2006 8:00						15	217	1,834		32.92	5.27	4,320.85
11/8/2006 12:00						15	215	1,838		21.60	3.46	4,342.45
11/8/2006 16:00						15	219	1,825		21.64	3.46	4,364.09
11/8/2006 20:00						15	218	1,820		21.69	3.47	4,385.78
11/9/2006 4:00						15	215	1,810		42.80	6.85	4,428.58
11/9/2006 8:00						15	210	1,817		20.99	3.36	4,449.56
11/9/2006 12:00						15	212	1,789		20.72	3.32	4,470.28
11/9/2006 16:00						15	214	1,793		20.78	3.33	4,491.06
11/9/2006 20:00						15	215	1,765		20.78	3.33	4,511.84
11/10/2006 4:00						15	211	1,773		41.04	6.57	4,552.88
11/10/2006 8:00						15	213	1,760		20.40	3.26	4,573.27
11/10/2006 12:00						15	210	1,767		20.31	3.25	4,593.59
11/10/2006 16:00						15	212	1,751		20.21	3.24	4,613.80
11/10/2006 20:00						15	215	1,758		20.40	3.27	4,634.20
11/11/2006 4:00						15	214	1,762		41.12	6.58	4,675.32
11/11/2006 8:00						15	210	1,751		20.28	3.25	4,695.60
11/11/2006 12:00						15	211	1,764		20.15	3.22	4,715.75
11/11/2006 16:00						15	214	1,756		20.37	3.26	4,736.11
11/11/2006 20:00						15	212	1,759		20.39	3.26	4,756.50
11/12/2006 4:00						15	210	1,752		40.35	6.46	4,796.85

Table 3

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/12/2006 8:00						15	213	1,745		20.14	3.22	4,816.99
11/12/2006 12:00						15	215	1,747		20.35	3.26	4,837.34
11/12/2006 16:00						15	214	1,751		20.43	3.27	4,857.77
11/12/2006 20:00						15	210	1,743		20.17	3.23	4,877.94
11/13/2006 4:00						15	214	1,732		40.12	6.42	4,918.06
11/13/2006 8:00						15	212	1,727		20.06	3.21	4,938.12
11/13/2006 12:00						15	211	1,721		19.86	3.18	4,957.98
11/13/2006 16:00						15	215	1,716		19.93	3.19	4,977.91
11/13/2006 20:00						15	212	1,724		20.00	3.20	4,997.91
11/14/2006 4:00						15	212	1,710		39.65	6.35	5,037.56
11/14/2006 8:00						15	210	1,698		19.58	3.13	5,057.14
11/14/2006 12:00						15	211	1,693		19.44	3.11	5,076.58
11/14/2006 16:00						15	211	1,697		19.48	3.12	5,096.05
11/14/2006 20:00						15	214	1,704		19.68	3.15	5,115.73
11/15/2006 4:00						15	215	1,686		39.60	6.34	5,155.33
11/15/2006 8:00						15	211	1,691		19.59	3.14	5,174.92
11/15/2006 12:00						15	210	1,683		19.34	3.10	5,194.26
11/15/2006 16:00						15	212	1,679		19.32	3.09	5,213.58
11/15/2006 20:00						15	214	1,675		19.45	3.11	5,233.03
11/16/2006 4:00						15	213	1,670		38.89	6.23	5,271.92
11/16/2006 8:00						15	216	1,667		19.49	3.12	5,291.41
11/16/2006 12:00						15	214	1,659		19.47	3.12	5,310.88
11/16/2006 16:00						15	210	1,651		19.11	3.06	5,329.99
11/16/2006 20:00						15	212	1,660		19.02	3.04	5,349.02
11/17/2006 4:00						15	210	1,646		37.99	6.08	5,387.00
11/17/2006 8:00						15	211	1,632		18.79	3.01	5,405.79
11/17/2006 12:00						15	213	1,621		18.78	3.01	5,424.57

Table 3

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/17/2006 16:00						15	212	1,638		18.86	3.02	5,443.43
11/17/2006 20:00						15	215	1,629		18.99	3.04	5,462.42
11/18/2006 4:00						15	210	1,624		37.65	6.03	5,500.07
11/18/2006 8:00						15	211	1,614		18.56	2.97	5,518.63
11/18/2006 12:00						15	214	1,620		18.71	3.00	5,537.34
11/18/2006 16:00						15	215	1,624		18.95	3.03	5,556.29
11/18/2006 20:00						15	213	1,616		18.88	3.02	5,575.17
11/19/2006 4:00						15	213	1,607		37.39	5.98	5,612.56
11/19/2006 8:00						15	210	1,610		18.53	2.97	5,631.08
11/19/2006 12:00						15	212	1,589		18.38	2.94	5,649.46
11/19/2006 16:00						15	214	1,607		18.54	2.97	5,668.00
11/19/2006 20:00						15	210	1,596		18.49	2.96	5,686.49
11/20/2006 4:00						15	211	1,602		36.66	5.87	5,723.15
11/20/2006 8:00						15	215	1,587		18.50	2.96	5,741.65
11/20/2006 12:00						15	210	1,581		18.33	2.93	5,759.98
11/20/2006 16:00						15	213	1,576		18.18	2.91	5,778.16
11/20/2006 20:00						15	214	1,582		18.36	2.94	5,796.52
11/21/2006 4:00						15	211	1,579		36.58	5.86	5,833.10
11/21/2006 8:00						15	210	1,574		18.07	2.89	5,851.18
11/21/2006 12:00						15	211	1,566		18.00	2.88	5,869.17
11/21/2006 16:00						15	213	1,575		18.13	2.90	5,887.31
11/21/2006 20:00						15	209	1,572		18.08	2.89	5,905.39
11/22/2006 4:00						15	210	1,577		35.93	5.75	5,941.31
11/22/2006 8:00						15	215	1,563		18.17	2.91	5,959.48
11/22/2006 12:00						15	212	1,560		18.16	2.91	5,977.64
11/22/2006 16:00						15	211	1,566		18.00	2.88	5,995.64
11/22/2006 20:00						15	214	1,561		18.09	2.90	6,013.74

Table 3

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/23/2006 4:00						15	214	1,558		36.35	5.82	6,050.09
11/23/2006 8:00						15	213	1,554		18.09	2.90	6,068.18
11/23/2006 12:00						15	215	1,559		18.14	2.90	6,086.32
11/23/2006 16:00						15	214	1,562		18.23	2.92	6,104.55
11/23/2006 20:00						15	210	1,545		17.94	2.87	6,122.48
11/24/2006 4:00						15	214	1,534		35.55	5.69	6,158.03
11/24/2006 8:00						15	211	1,541		17.79	2.85	6,175.83
11/24/2006 12:00						15	209	1,539		17.61	2.82	6,193.44
11/24/2006 16:00						15	209	1,535		17.49	2.80	6,210.93
11/24/2006 20:00						15	212	1,540		17.63	2.82	6,228.56
11/25/2006 4:00						15	211	1,531		35.37	5.66	6,263.93
11/25/2006 8:00						15	215	1,529		17.75	2.84	6,281.68
11/25/2006 12:00						15	210	1,524		17.67	2.83	6,299.34
11/25/2006 16:00						15	212	1,520		17.49	2.80	6,316.83
11/25/2006 20:00						15	213	1,517		17.57	2.81	6,334.41
11/26/2006 4:00						15	211	1,510		34.95	5.59	6,369.36
11/26/2006 8:00						15	213	1,492		17.33	2.77	6,386.69
11/26/2006 12:00						15	214	1,514		17.48	2.80	6,404.16
11/26/2006 16:00						15	211	1,518		17.54	2.81	6,421.71
11/26/2006 20:00						15	215	1,509		17.56	2.81	6,439.26
11/27/2006 4:00						15	213	1,495		35.01	5.60	6,474.27
11/27/2006 8:00						15	215	1,482		17.35	2.78	6,491.62
11/27/2006 12:00						15	212	1,486		17.25	2.76	6,508.87
11/27/2006 16:00						15	212	1,479		17.12	2.74	6,525.99
11/27/2006 20:00						15	214	1,472		17.12	2.74	6,543.11
11/28/2006 4:00						15	215	1,485		34.54	5.53	6,577.65
11/28/2006 8:00						15	214	1,474		17.28	2.77	6,594.93

Table 3

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
11/28/2006 12:00						15	212	1,472		17.09	2.73	6,612.02
11/28/2006 16:00						15	213	1,473		17.04	2.73	6,629.06
11/28/2006 20:00						15	214	1,483		17.19	2.75	6,646.24
11/29/2006 4:00						15	213	1,486		34.52	5.53	6,680.77
11/29/2006 8:00						15	213	1,484		17.23	2.76	6,697.99
11/29/2006 12:00						15	211	1,485		17.14	2.74	6,715.13
11/29/2006 16:00						15	215	1,480		17.20	2.75	6,732.33
11/29/2006 20:00						15	214	1,477		17.27	2.76	6,749.60
11/30/2006 4:00						15	214	1,483		34.50	5.52	6,784.10
11/30/2006 8:00						15	215	1,479		17.30	2.77	6,801.40
11/30/2006 12:00						15	212	1,477		17.19	2.75	6,818.58
11/30/2006 16:00						15	213	1,469		17.05	2.73	6,835.63
11/30/2006 20:00						15	213	1,472		17.06	2.73	6,852.69
12/1/2006 4:00						15	212	1,471		34.06	5.45	6,886.75
12/1/2006 8:00						15	214	1,473		17.08	2.73	6,903.82
12/1/2006 12:00						15	213	1,470		17.11	2.74	6,920.93
12/1/2006 16:00						15	215	1,472		17.14	2.74	6,938.07
12/1/2006 20:00						15	210	1,469		17.02	2.72	6,955.09
12/2/2006 4:00						15	212	1,479		33.88	5.42	6,988.97
12/2/2006 8:00						15	216	1,475		17.21	2.76	7,006.18
12/2/2006 12:00						15	208	1,471		17.01	2.72	7,023.19
12/2/2006 16:00						15	214	1,469		16.89	2.70	7,040.08
12/2/2006 20:00						15	217	1,467		17.23	2.76	7,057.31
12/3/2006 4:00						15	221	1,483		35.18	5.63	7,092.49
12/3/2006 8:00						15	218	1,481		17.72	2.84	7,110.21
12/3/2006 12:00						15	220	1,479		17.65	2.83	7,127.86
12/3/2006 16:00						15	217	1,476		17.58	2.81	7,145.44

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/3/2006 20:00						15	210	1,471		17.13	2.74	7,162.57
12/4/2006 4:00						15	219	1,477		34.44	5.51	7,197.01
12/4/2006 8:00						15	217	1,475		17.52	2.80	7,214.53
12/4/2006 12:00						15	215	1,472		17.33	2.77	7,231.87
12/4/2006 16:00						15	210	1,469		17.02	2.72	7,248.88
12/4/2006 20:00						15	212	1,456		16.81	2.69	7,265.69
12/5/2006 4:00						15	208	1,470		33.46	5.36	7,299.15
12/5/2006 8:00						15	216	1,467		16.95	2.71	7,316.11
12/5/2006 12:00						15	210	1,463		16.99	2.72	7,333.10
12/5/2006 16:00						15	219	1,460		17.07	2.73	7,350.18
12/5/2006 20:00						15	215	1,461		17.26	2.76	7,367.44
12/6/2006 4:00						15	212	1,475		34.14	5.46	7,401.57
12/6/2006 8:00						15	223	1,473		17.46	2.79	7,419.03
12/6/2006 12:00						15	219	1,473		17.73	2.84	7,436.76
12/6/2006 16:00						15	213	1,469		17.30	2.77	7,454.06
12/6/2006 20:00						15	210	1,466		16.90	2.71	7,470.97
12/7/2006 4:00						15	220	1,476		34.45	5.51	7,505.42
12/7/2006 8:00						15	210	1,472		17.26	2.76	7,522.67
12/7/2006 12:00						15	216	1,469		17.06	2.73	7,539.73
12/7/2006 16:00						15	220	1,469		17.44	2.79	7,557.17
12/7/2006 20:00						15	214	1,465		17.34	2.77	7,574.51
12/8/2006 4:00						15	219	1,474		34.65	5.55	7,609.16
12/8/2006 8:00						15	213	1,471		17.32	2.77	7,626.48
12/8/2006 12:00						15	217	1,468		17.21	2.75	7,643.69
12/8/2006 16:00						15	220	1,465		17.45	2.79	7,661.14
12/8/2006 20:00						15	212	1,463		17.22	2.76	7,678.36
12/9/2006 4:00						15	225	1,475		34.96	5.60	7,713.32

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/9/2006 8:00						15	221	1,473		17.90	2.87	7,731.22
12/9/2006 12:00						15	226	1,471		17.92	2.87	7,749.14
12/9/2006 16:00						15	220	1,469		17.85	2.86	7,766.99
12/9/2006 20:00						15	219	1,466		17.54	2.81	7,784.54
12/10/2006 4:00						15	212	1,477		34.54	5.53	7,819.07
12/10/2006 8:00						15	210	1,475		16.96	2.71	7,836.04
12/10/2006 12:00						15	216	1,472		17.09	2.74	7,853.13
12/10/2006 16:00						15	214	1,467		17.21	2.75	7,870.33
12/10/2006 20:00						15	217	1,464		17.20	2.75	7,887.53
12/11/2006 4:00						15	220	1,474		34.96	5.60	7,922.49
12/11/2006 8:00						15	225	1,473		17.85	2.86	7,940.35
12/11/2006 12:00						15	222	1,470		17.91	2.87	7,958.26
12/11/2006 16:00						15	215	1,468		17.48	2.80	7,975.74
12/11/2006 20:00						15	210	1,463		16.96	2.71	7,992.70
12/12/2006 4:00						15	219	1,468		34.24	5.48	8,026.94
12/12/2006 8:00						15	225	1,464		17.72	2.84	8,044.66
12/12/2006 12:00						15	217	1,459		17.59	2.82	8,062.25
12/12/2006 16:00						15	210	1,456		16.95	2.71	8,079.20
12/12/2006 20:00						15	210	1,450		16.62	2.66	8,095.82
12/13/2006 4:00						15	230	1,452		34.77	5.57	8,130.59
12/13/2006 8:00						15	225	1,449		17.97	2.88	8,148.56
12/13/2006 12:00						15	223	1,444		17.65	2.82	8,166.20
12/13/2006 16:00						15	220	1,440		17.39	2.78	8,183.60
12/13/2006 20:00						15	210	1,434		16.83	2.69	8,200.42
12/14/2006 4:00						15	219	1,436		33.53	5.37	8,233.95
12/14/2006 8:00						15	217	1,431		17.02	2.72	8,250.97
12/14/2006 12:00						15	215	1,427		16.81	2.69	8,267.78

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/14/2006 16:00						15	220	1,425		16.89	2.70	8,284.67
12/14/2006 20:00						15	210	1,419		16.65	2.67	8,301.32
12/15/2006 4:00						15	220	1,421		33.25	5.32	8,334.57
12/15/2006 8:00						15	215	1,416		16.80	2.69	8,351.38
12/15/2006 12:00						15	225	1,405		16.90	2.70	8,368.28
12/15/2006 16:00						15	219	1,397		16.94	2.71	8,385.21
12/15/2006 20:00						15	219	1,391		16.63	2.66	8,401.84
12/16/2006 4:00						15	221	1,399		33.43	5.35	8,435.27
12/16/2006 8:00						15	220	1,397		16.79	2.69	8,452.05
12/16/2006 12:00						15	217	1,390		16.58	2.65	8,468.64
12/16/2006 16:00						15	219	1,385		16.47	2.64	8,485.11
12/16/2006 20:00						15	215	1,382		16.35	2.62	8,501.46
12/17/2006 4:00						15	210	1,384		32.01	5.12	8,533.47
12/17/2006 8:00						15	212	1,380		15.88	2.54	8,549.35
12/17/2006 12:00						15	217	1,378		16.11	2.58	8,565.46
12/17/2006 16:00						15	220	1,373		16.37	2.62	8,581.83
12/17/2006 20:00						15	215	1,365		16.22	2.60	8,598.04
12/18/2006 4:00						15	210	1,368		31.63	5.06	8,629.67
12/18/2006 8:00						15	205	1,365		15.44	2.47	8,645.11
12/18/2006 12:00						15	200	1,359		15.02	2.40	8,660.13
12/18/2006 16:00						15	220	1,345		15.46	2.47	8,675.60
12/18/2006 20:00						15	215	1,339		15.90	2.54	8,691.49
12/19/2006 4:00						15	220	1,341		31.74	5.08	8,723.24
12/19/2006 8:00						15	210	1,336		15.67	2.51	8,738.91
12/19/2006 12:00						15	215	1,330		15.43	2.47	8,754.34
12/19/2006 16:00						15	225	1,326		15.91	2.55	8,770.25
12/19/2006 20:00						15	209	1,322		15.65	2.50	8,785.89

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/20/2006 4:00						15	200	1,319		29.41	4.71	8,815.31
12/20/2006 8:00						15	220	1,313		15.05	2.41	8,830.36
12/20/2006 12:00						15	225	1,302		15.84	2.54	8,846.20
12/20/2006 16:00						15	210	1,297		15.39	2.46	8,861.59
12/20/2006 20:00						15	215	1,294		14.99	2.40	8,876.59
12/21/2006 4:00						15	205	1,288		29.53	4.73	8,906.11
12/21/2006 8:00						15	205	1,279		14.33	2.29	8,920.44
12/21/2006 12:00						15	210	1,274		14.43	2.31	8,934.87
12/21/2006 18:00						15	200	1,270		0.00	0.00	8,934.87
12/21/2006 20:00						15	215	1,269		7.17	1.15	8,942.04
12/22/2006 4:00						15	210	1,269		29.37	4.70	8,971.41
12/22/2006 8:00						15	205	1,260		14.29	2.29	8,985.70
12/22/2006 12:00						15	200	1,256		13.87	2.22	8,999.58
12/22/2006 16:00						15	220	1,247		14.31	2.29	9,013.89
12/22/2006 20:00						15	215	1,243		14.75	2.36	9,028.64
12/23/2006 4:00						15	230	1,245		30.15	4.83	9,058.78
12/23/2006 8:00						15	215	1,239		15.05	2.41	9,073.83
12/23/2006 12:00						15	225	1,233		14.81	2.37	9,088.64
12/23/2006 16:00						15	210	1,227		14.57	2.33	9,103.21
12/23/2006 20:00						15	220	1,218		14.31	2.29	9,117.53
12/24/2006 4:00						15	210	1,208		28.41	4.55	9,145.93
12/24/2006 8:00						15	200	1,201		13.45	2.15	9,159.38
12/24/2006 12:00						15	220	1,193		13.69	2.19	9,173.07
12/24/2006 16:00						15	225	1,189		14.43	2.31	9,187.50
12/24/2006 20:00						15	215	1,180		14.19	2.27	9,201.69
12/25/2006 4:00						15	215	1,182		27.66	4.43	9,229.35
12/25/2006 8:00						15	230	1,177		14.29	2.29	9,243.64

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/25/2006 12:00						15	220	1,169		14.37	2.30	9,258.02
12/25/2006 16:00						15	210	1,151		13.58	2.17	9,271.60
12/25/2006 20:00						15	200	1,148		12.83	2.05	9,284.43
12/26/2006 4:00						15	205	1,145		25.29	4.05	9,309.72
12/26/2006 8:00						15	210	1,139		12.91	2.07	9,322.62
12/26/2006 12:00						15	240	1,132		13.91	2.23	9,336.54
12/26/2006 16:00						15	215	1,127		13.99	2.24	9,350.53
12/26/2006 20:00						15	230	1,119		13.61	2.18	9,364.14
12/27/2006 4:00						15	215	1,122		27.15	4.35	9,391.29
12/27/2006 8:00						15	200	1,117		12.65	2.02	9,403.94
12/27/2006 12:00						15	220	1,112		12.75	2.04	9,416.69
12/27/2006 16:00						15	205	1,105		12.83	2.05	9,429.52
12/27/2006 20:00						15	210	1,099		12.45	1.99	9,441.97
12/28/2006 4:00						15	220	1,095		25.69	4.11	9,467.66
12/28/2006 8:00						15	205	1,087		12.63	2.02	9,480.29
12/28/2006 12:00						15	230	1,081		12.84	2.06	9,493.13
12/28/2006 16:00						15	215	1,069		13.03	2.09	9,506.15
12/28/2006 20:00						15	210	1,063		12.34	1.97	9,518.49
12/29/2006 4:00						15	210	1,061		24.29	3.89	9,542.78
12/29/2006 8:00						15	225	1,058		12.55	2.01	9,555.33
12/29/2006 12:00						15	220	1,053		12.79	2.05	9,568.12
12/29/2006 16:00						15	215	1,047		12.44	1.99	9,580.56
12/29/2006 20:00						15	230	1,039		12.64	2.02	9,593.20
12/30/2006 4:00						15	210	1,036		24.86	3.98	9,618.06
12/30/2006 8:00						15	225	1,029		12.23	1.96	9,630.29
12/30/2006 12:00						15	220	1,020		12.41	1.99	9,642.70
12/30/2006 16:00						15	230	1,014		12.46	1.99	9,655.16

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
12/30/2006 20:00						15	215	1,006		12.24	1.96	9,667.40
12/31/2006 4:00						15	225	1,002		24.06	3.85	9,691.46
12/31/2006 8:00						15	210	995		11.83	1.89	9,703.29
12/31/2006 12:00						15	220	987		11.60	1.86	9,714.89
12/31/2006 16:00						15	215	980		11.65	1.86	9,726.54
12/31/2006 20:00						15	200	977		11.06	1.77	9,737.60
1/1/2007 4:00						15	230	974		22.84	3.66	9,760.44
1/1/2007 8:00						15	210	970		11.65	1.86	9,772.09
1/1/2007 12:00						15	215	967		11.21	1.79	9,783.30
1/1/2007 16:00						15	200	962		10.90	1.74	9,794.20
1/1/2007 20:00						15	220	959		10.98	1.76	9,805.18
1/2/2007 4:00						15	205	957		22.17	3.55	9,827.35
1/2/2007 8:00						15	220	951		11.04	1.77	9,838.39
1/2/2007 12:00						15	210	948		11.12	1.78	9,849.51
1/2/2007 16:00						15	215	943		10.94	1.75	9,860.45
1/2/2007 20:00						15	225	939		11.27	1.80	9,871.73
1/3/2007 4:00						15	230	936		23.23	3.72	9,894.96
1/3/2007 8:00						15	210	933		11.20	1.79	9,906.16
1/3/2007 12:00						15	200	929		10.39	1.66	9,916.55
1/3/2007 16:00						15	220	926		10.61	1.70	9,927.16
1/3/2007 20:00						15	215	920		10.93	1.75	9,938.09
1/4/2007 4:00						15	200	918		20.77	3.32	9,958.86
1/4/2007 8:00						15	230	916		10.74	1.72	9,969.60
1/4/2007 12:00						15	210	912		10.95	1.75	9,980.55
1/4/2007 16:00						15	215	909		10.54	1.69	9,991.08
1/4/2007 20:00						15	220	901		10.72	1.72	10,001.80
1/5/2007 4:00						15	200	899		20.59	3.30	10,022.39

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/5/2007 8:00						15	220	894		10.25	1.64	10,032.64
1/5/2007 12:00						15	230	890		10.93	1.75	10,043.57
1/5/2007 16:00						15	210	887		10.65	1.70	10,054.22
1/5/2007 20:00						15	225	880		10.47	1.68	10,064.68
1/6/2007 4:00						15	230	879		21.79	3.49	10,086.48
1/6/2007 8:00						15	210	873		10.50	1.68	10,096.97
1/6/2007 12:00						15	225	870		10.32	1.65	10,107.30
1/6/2007 16:00						15	215	867		10.41	1.67	10,117.70
1/6/2007 20:00						15	205	865		9.90	1.59	10,127.61
1/7/2007 4:00						15	200	863		19.06	3.05	10,146.66
1/7/2007 8:00						15	220	860		9.85	1.58	10,156.51
1/7/2007 12:00						15	210	857		10.05	1.61	10,166.57
1/7/2007 16:00						15	230	851		10.23	1.64	10,176.80
1/7/2007 20:00						15	215	847		10.29	1.65	10,187.09
1/8/2007 4:00						15	215	845		19.81	3.17	10,206.90
1/8/2007 8:00						15	230	841		10.21	1.64	10,217.11
1/8/2007 12:00						15	210	837		10.05	1.61	10,227.17
1/8/2007 16:00						15	220	831		9.77	1.56	10,236.93
1/8/2007 20:00						15	200	826		9.48	1.52	10,246.41
1/9/2007 4:00						15	210	823		18.41	2.95	10,264.82
1/9/2007 8:00						15	200	819		9.17	1.47	10,273.98
1/9/2007 12:00						15	215	814		9.23	1.48	10,283.21
1/9/2007 16:00						15	230	811		9.85	1.58	10,293.05
1/9/2007 20:00						15	220	807		9.91	1.59	10,302.97
1/10/2007 4:00						15	205	805		18.66	2.99	10,321.62
1/10/2007 8:00						15	220	801		9.29	1.49	10,330.91
1/10/2007 12:00						15	210	797		9.36	1.50	10,340.27

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/10/2007 16:00						15	200	794		8.88	1.42	10,349.15
1/10/2007 20:00						15	230	790		9.27	1.48	10,358.42
1/11/2007 4:00						15	200	846		19.16	3.07	10,377.58
1/11/2007 8:00						15	210	844		9.43	1.51	10,387.01
1/11/2007 12:00						15	205	840		9.51	1.52	10,396.53
1/11/2007 16:00						15	220	836		9.70	1.55	10,406.23
1/11/2007 20:00						15	230	831		10.21	1.63	10,416.44
1/12/2007 4:00						15	225	829		20.57	3.29	10,437.01
1/12/2007 8:00						15	215	823		9.90	1.58	10,446.90
1/12/2007 12:00						15	210	819		9.50	1.52	10,456.41
1/12/2007 16:00						15	200	817		9.13	1.46	10,465.54
1/12/2007 20:00						15	220	812		9.32	1.49	10,474.85
1/13/2007 4:00						15	200	810		18.55	2.97	10,493.40
1/13/2007 8:00						15	220	807		9.25	1.48	10,502.65
1/13/2007 12:00						15	205	805		9.33	1.49	10,511.98
1/13/2007 16:00						15	230	796		9.48	1.52	10,521.46
1/13/2007 20:00						15	210	794		9.53	1.52	10,530.98
1/14/2007 4:00						15	210	792		18.14	2.90	10,549.12
1/14/2007 8:00						15	214	790		9.13	1.46	10,558.25
1/14/2007 12:00						15	220	787		9.32	1.49	10,567.57
1/14/2007 16:00						15	218	789		9.40	1.50	10,576.97
1/14/2007 20:00						15	218	786		9.35	1.50	10,586.32
1/15/2007 4:00						15	216	783		18.54	2.97	10,604.86
1/15/2007 8:00						15	220	780		9.28	1.49	10,614.14
1/15/2007 12:00						15	212	776		9.15	1.46	10,623.29
1/15/2007 16:00						15	208	773		8.86	1.42	10,632.15
1/15/2007 20:00						15	218	770		8.95	1.43	10,641.10

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/16/2007 4:00						15	214	765		18.06	2.89	10,659.16
1/16/2007 8:00						15	210	760		8.80	1.41	10,667.96
1/16/2007 12:00						15	214	757		8.76	1.40	10,676.72
1/16/2007 16:00						15	216	753		8.84	1.42	10,685.56
1/16/2007 20:00						15	218	751		8.89	1.42	10,694.44
1/17/2007 4:00						15	210	748		17.47	2.80	10,711.91
1/17/2007 8:00						15	216	746		8.67	1.39	10,720.58
1/17/2007 12:00						15	214	740		8.70	1.39	10,729.28
1/17/2007 16:00						15	220	737		8.73	1.40	10,738.01
1/17/2007 20:00						15	216	732		8.72	1.40	10,746.73
1/18/2007 4:00						15	214	726		17.07	2.73	10,763.80
1/18/2007 8:00						15	220	720		8.54	1.37	10,772.34
1/18/2007 12:00						15	212	712		8.42	1.35	10,780.77
1/18/2007 16:00						15	218	707		8.31	1.33	10,789.07
1/18/2007 20:00						15	214	698		8.26	1.32	10,797.34
1/19/2007 4:00						15	210	693		16.06	2.57	10,813.40
1/19/2007 8:00						15	216	684		7.99	1.28	10,821.38
1/19/2007 12:00						15	214	672		7.94	1.27	10,829.32
1/19/2007 16:00						15	210	664		7.71	1.23	10,837.03
1/19/2007 20:00						15	218	660		7.72	1.23	10,844.75
1/20/2007 4:00						15	210	654		15.31	2.45	10,860.06
1/20/2007 8:00						15	216	652		7.57	1.21	10,867.64
1/20/2007 12:00						15	212	646		7.56	1.21	10,875.20
1/20/2007 16:00						15	218	642		7.54	1.21	10,882.74
1/20/2007 20:00						15	216	635		7.55	1.21	10,890.29
1/21/2007 4:00						15	206	628		14.51	2.32	10,904.80
1/21/2007 8:00						15	208	604		6.94	1.11	10,911.75

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/21/2007 12:00						15	208	596		6.80	1.09	10,918.54
1/21/2007 16:00						15	212	592		6.79	1.09	10,925.34
1/21/2007 20:00						15	214	590		6.86	1.10	10,932.19
1/22/2007 4:00						15	205	582		13.37	2.14	10,945.56
1/22/2007 8:00						15	213	540		6.39	1.02	10,951.95
1/22/2007 12:00						15	211	579		6.46	1.03	10,958.41
1/22/2007 16:00						15	215	565		6.64	1.06	10,965.04
1/22/2007 20:00						15	213	571		6.62	1.06	10,971.66
1/23/2007 4:00						15	210	567		13.11	2.10	10,984.77
1/23/2007 8:00						15	208	564		6.44	1.03	10,991.21
1/23/2007 12:00						15	205	555		6.29	1.01	10,997.50
1/23/2007 16:00						15	206	547		6.17	0.99	11,003.67
1/23/2007 20:00						15	209	542		6.15	0.98	11,009.82
1/24/2007 4:00						15	207	540		12.26	1.96	11,022.08
1/24/2007 8:00						15	209	545		6.15	0.98	11,028.22
1/24/2007 12:00						15	210	541		6.20	0.99	11,034.42
1/24/2007 16:00						15	206	539		6.12	0.98	11,040.53
1/24/2007 20:00						15	208	537		6.06	0.97	11,046.60
1/25/2007 4:00						15	213	534		12.28	1.97	11,058.88
1/25/2007 8:00						15	209	530		6.11	0.98	11,064.99
1/25/2007 12:00						15	209	529		6.03	0.96	11,071.02
1/25/2007 16:00						15	210	527		6.02	0.96	11,077.04
1/25/2007 20:00						15	212	524		6.04	0.97	11,083.08
1/26/2007 4:00						15	211	524		12.07	1.93	11,095.15
1/26/2007 8:00						15	209	525		6.00	0.96	11,101.15
1/26/2007 12:00						15	205	521		5.90	0.94	11,107.04
1/26/2007 16:00						15	210	518		5.87	0.94	11,112.91

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
1/26/2007 20:00						15	209	515		5.89	0.94	11,118.81
1/27/2007 4:00						15	207	516		11.68	1.87	11,130.49
1/27/2007 8:00						15	213	512		5.88	0.94	11,136.37
1/27/2007 12:00						15	215	513		5.97	0.96	11,142.34
1/27/2007 16:00						15	218	510		6.03	0.97	11,148.37
1/27/2007 20:00						15	211	507		5.94	0.95	11,154.31
1/28/2007 4:00						15	211	504		11.62	1.86	11,165.93
1/28/2007 8:00						15	207	502		5.73	0.92	11,171.65
1/28/2007 12:00						15	209	497		5.66	0.91	11,177.31
1/28/2007 16:00						15	210	495		5.66	0.91	11,182.97
1/28/2007 20:00						15	212	498		5.71	0.91	11,188.67
1/29/2007 4:00						15	209	496		11.40	1.82	11,200.07
1/29/2007 8:00						15	211	491		5.64	0.90	11,205.71
1/29/2007 12:00						15	213	488		5.65	0.90	11,211.36
1/29/2007 16:00						15	210	485		5.60	0.90	11,216.97
1/29/2007 20:00						15	213	487		5.60	0.90	11,222.57
1/30/2007 4:00						15	208	485		11.14	1.78	11,233.71
1/30/2007 8:00						15	210	484		5.51	0.88	11,239.22
1/30/2007 12:00						15	212	483		5.56	0.89	11,244.78
1/30/2007 16:00						15	211	485		5.57	0.89	11,250.35
1/30/2007 20:00						15	207	484		5.51	0.88	11,255.87
1/31/2007 4:00						15	213	486		11.09	1.78	11,266.96
1/31/2007 8:00						15	209	485		5.58	0.89	11,272.54
1/31/2007 12:00						15	210	483		5.52	0.88	11,278.06
1/31/2007 16:00						15	211	485		5.55	0.89	11,283.61
1/31/2007 20:00						15	210	483		5.55	0.89	11,289.16
2/1/2007 4:00						15	216	480		11.17	1.79	11,300.33

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
2/1/2007 8:00						15	214	479		5.61	0.90	11,305.95
2/1/2007 12:00						15	213	474		5.54	0.89	11,311.49
2/1/2007 16:00						15	209	476		5.46	0.87	11,316.94
2/1/2007 20:00						15	205	475		5.36	0.86	11,322.30
2/2/2007 4:00						15	210	476		10.75	1.72	11,333.05
2/2/2007 8:00						15	215	471		5.48	0.88	11,338.53
2/2/2007 12:00						15	204	475		5.40	0.86	11,343.93
2/2/2007 16:00						15	210	473		5.34	0.86	11,349.27
2/2/2007 20:00						15	213	470		5.43	0.87	11,354.70
2/3/2007 4:00						15	211	467		10.82	1.73	11,365.52
2/3/2007 8:00						15	208	464		5.31	0.85	11,370.83
2/3/2007 12:00						15	211	462		5.28	0.85	11,376.11
2/3/2007 16:00						15	209	465		5.30	0.85	11,381.41
2/3/2007 20:00						15	207	464		5.26	0.84	11,386.68
2/4/2007 4:00						15	210	460		10.49	1.68	11,397.17
2/4/2007 8:00						15	211	462		5.28	0.85	11,402.45
2/4/2007 12:00						15	211	463		5.31	0.85	11,407.77
2/4/2007 16:00						15	214	456		5.32	0.85	11,413.09
2/4/2007 20:00						15	213	454		5.29	0.85	11,418.38
2/5/2007 4:00						15	211	453		10.47	1.68	11,428.85
2/5/2007 8:00						15	209	448		5.15	0.82	11,434.00
2/5/2007 12:00						15	211	447		5.12	0.82	11,439.12
2/5/2007 16:00						15	211	446		5.13	0.82	11,444.25
2/5/2007 20:00						15	213	445		5.14	0.82	11,449.39
2/6/2007 4:00						15	211	444		10.26	1.64	11,459.66
2/6/2007 8:00						15	208	442		5.05	0.81	11,464.71
2/6/2007 12:00						15	212	441		5.05	0.81	11,469.76

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
2/6/2007 16:00						15	211	438		5.06	0.81	11,474.82
2/6/2007 20:00						15	211	436		5.02	0.80	11,479.84
2/7/2007 4:00						15	211	434		10.00	1.60	11,489.84
2/7/2007 8:00						15	209	432		4.95	0.79	11,494.79
2/7/2007 12:00						15	212	431		4.95	0.79	11,499.74
2/7/2007 16:00						15	208	429		4.92	0.79	11,504.66
2/7/2007 20:00						15	211	426		4.88	0.78	11,509.53
2/8/2007 4:00						15	214	423		9.83	1.57	11,519.36
2/8/2007 8:00						15	211	422		4.89	0.78	11,524.25
2/8/2007 12:00						15	214	421		4.88	0.78	11,529.13
2/8/2007 16:00						15	208	419		4.83	0.77	11,533.95
2/8/2007 20:00						15	208	419		4.75	0.76	11,538.70
2/9/2007 4:00						15	209	413		9.45	1.51	11,548.15
2/9/2007 8:00						15	214	412		4.75	0.76	11,552.90
2/9/2007 12:00						15	213	409		4.77	0.76	11,557.67
2/9/2007 16:00						15	211	402		4.68	0.75	11,562.35
2/9/2007 20:00						15	214	398		4.63	0.74	11,566.98
2/10/2007 4:00						15	211	397		9.20	1.47	11,576.18
2/10/2007 8:00						15	212	396		4.57	0.73	11,580.75
2/10/2007 12:00						15	209	394		4.53	0.72	11,585.28
2/10/2007 16:00						15	213	392		4.52	0.72	11,589.79
2/10/2007 20:00						15	212	391		4.53	0.73	11,594.32
2/11/2007 4:00						15	214	392		9.08	1.45	11,603.41
2/11/2007 8:00						15	213	388		4.53	0.73	11,607.94
2/11/2007 12:00						15	211	384		4.46	0.71	11,612.40
2/11/2007 16:00						15	211	382		4.40	0.70	11,616.80
2/11/2007 20:00						15	213	381		4.40	0.71	11,621.20

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
2/12/2007 4:00						15	214	377		8.81	1.41	11,630.02
2/12/2007 8:00						15	213	372		4.35	0.70	11,634.37
2/12/2007 12:00						15	211	371		4.29	0.69	11,638.66
2/12/2007 16:00						15	214	368		4.28	0.68	11,642.94
2/12/2007 20:00						15	216	364		4.29	0.69	11,647.22
2/13/2007 4:00						15	214	362		8.50	1.36	11,655.72
2/13/2007 8:00						15	211	359		4.17	0.67	11,659.90
2/13/2007 12:00						15	213	356		4.13	0.66	11,664.02
2/13/2007 16:00						15	214	352		4.12	0.66	11,668.14
2/13/2007 20:00						15	213	351		4.09	0.65	11,672.23
2/14/2007 4:00						15	214	348		8.13	1.30	11,680.35
2/14/2007 8:00						15	213	346		4.03	0.65	11,684.39
2/14/2007 12:00						15	211	342		3.97	0.64	11,688.36
2/14/2007 16:00						15	214	339		3.94	0.63	11,692.30
2/14/2007 20:00						15	213	336		3.92	0.63	11,696.22
2/15/2007 4:00						15	211	334		7.74	1.24	11,703.96
2/15/2007 8:00						15	214	332		3.85	0.62	11,707.81
2/15/2007 12:00						15	213	329		3.84	0.62	11,711.66
2/15/2007 16:00						15	214	326		3.81	0.61	11,715.46
2/15/2007 20:00						15	213	324		3.78	0.60	11,719.24
2/16/2007 4:00						15	214	321		7.50	1.20	11,726.74
2/16/2007 8:00						15	211	319		3.70	0.59	11,730.45
2/16/2007 12:00						15	213	316		3.67	0.59	11,734.11
2/16/2007 16:00						15	212	319		3.67	0.59	11,737.79
2/16/2007 20:00						15	214	314		3.67	0.59	11,741.46
2/17/2007 4:00						15	213	312		7.28	1.17	11,748.74
2/17/2007 8:00						15	214	311		3.62	0.58	11,752.36

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
2/17/2007 12:00						15	211	308		3.58	0.57	11,755.94
2/17/2007 16:00						15	214	304		3.54	0.57	11,759.48
2/17/2007 20:00						15	213	299		3.51	0.56	11,762.99
2/18/2007 4:00						15	214	297		6.93	1.11	11,769.92
2/18/2007 8:00						15	212	294		3.43	0.55	11,773.34
2/18/2007 12:00						15	214	292		3.40	0.54	11,776.74
2/18/2007 16:00						15	215	291		3.41	0.55	11,780.15
2/18/2007 20:00						15	212	289		3.37	0.54	11,783.52
2/19/2007 4:00						15	212	287		6.65	1.06	11,790.17
2/19/2007 8:00						15	211	285		3.29	0.53	11,793.46
2/19/2007 12:00						15	214	284		3.29	0.53	11,796.76
2/19/2007 16:00						15	210	282		3.27	0.52	11,800.02
2/19/2007 20:00						15	213	280		3.24	0.52	11,803.26
2/20/2007 4:00						15	210	277		6.42	1.03	11,809.68
2/20/2007 8:00						15	215	275		3.19	0.51	11,812.87
2/20/2007 12:00						15	212	274		3.19	0.51	11,816.06
2/20/2007 16:00						15	220	271		3.21	0.51	11,819.27
2/20/2007 20:00						15	200	269		3.09	0.49	11,822.36
2/21/2007 4:00						15	205	267		5.91	0.95	11,828.27
2/21/2007 8:00						15	212	266		3.03	0.48	11,831.29
2/21/2007 12:00						15	211	264		3.05	0.49	11,834.35
2/21/2007 16:00						15	214	262		3.04	0.49	11,837.39
2/21/2007 20:00						15	212	259		3.02	0.48	11,840.41
2/22/2007 4:00						15	210	254		5.89	0.94	11,846.31
2/22/2007 8:00						15	200	257		2.85	0.46	11,849.16
2/22/2007 12:00						15	205	255		2.82	0.45	11,851.98
2/22/2007 16:00						15	212	253		2.88	0.46	11,854.87

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
2/22/2007 20:00						15	215	251		2.93	0.47	11,857.80
2/23/2007 4:00						15	200	249		5.65	0.90	11,863.45
2/23/2007 8:00						15	210	247		2.77	0.44	11,866.21
2/23/2007 12:00						15	213	245		2.83	0.45	11,869.05
2/23/2007 16:00						15	215	242		2.84	0.45	11,871.89
2/23/2007 20:00						15	205	240		2.76	0.44	11,874.64
2/24/2007 4:00						15	220	239		5.54	0.89	11,880.19
2/24/2007 8:00						15	205	237		2.75	0.44	11,882.94
2/24/2007 12:00						15	210	235		2.67	0.43	11,885.61
2/24/2007 16:00						15	200	233		2.61	0.42	11,888.22
2/24/2007 20:00						15	215	231		2.62	0.42	11,890.84
2/25/2007 4:00						15	220	230		5.46	0.87	11,896.30
2/25/2007 8:00						15	205	227		2.64	0.42	11,898.95
2/25/2007 12:00						15	215	226		2.59	0.41	11,901.54
2/25/2007 16:00						15	200	224		2.54	0.41	11,904.08
2/25/2007 20:00						15	210	221		2.48	0.40	11,906.56
2/26/2007 4:00						15	200	219		4.91	0.79	11,911.48
2/26/2007 8:00						15	215	217		2.46	0.39	11,913.94
2/26/2007 12:00						15	205	215		2.47	0.40	11,916.41
2/26/2007 16:00						15	220	213		2.48	0.40	11,918.89
2/26/2007 20:00						15	210	211		2.48	0.40	11,921.37
2/27/2007 4:00						15	215	209		4.86	0.78	11,926.23
2/27/2007 8:00						15	200	207		2.35	0.38	11,928.58
2/27/2007 12:00						15	220	204		2.35	0.38	11,930.93
2/27/2007 16:00						15	205	201		2.34	0.38	11,933.27
2/27/2007 20:00						15	210	199		2.26	0.36	11,935.53
2/28/2007 4:00						15	205	197		4.47	0.72	11,940.01

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
2/28/2007 8:00						15	220	201		2.30	0.37	11,942.31
2/28/2007 12:00						15	200	213		2.37	0.38	11,944.68
2/28/2007 16:00						15	215	209		2.38	0.38	11,947.06
2/28/2007 20:00						15	210	214		2.45	0.39	11,949.51
3/1/2007 4:00						15	215	211		4.92	0.79	11,954.43
3/1/2007 8:00						15	200	210		2.38	0.38	11,956.81
3/1/2007 12:00						15	205	215		2.34	0.38	11,959.15
3/1/2007 16:00						15	210	217		2.44	0.39	11,961.59
3/1/2007 20:00						15	220	220		2.56	0.41	11,964.15
3/2/2007 4:00						15	200	221		5.04	0.81	11,969.19
3/2/2007 8:00						15	215	219		2.49	0.40	11,971.68
3/2/2007 12:00						15	210	226		2.57	0.41	11,974.25
3/2/2007 16:00						15	220	224		2.63	0.42	11,976.89
3/2/2007 20:00						15	205	228		2.62	0.42	11,979.50
3/3/2007 4:00						15	215	222		5.15	0.82	11,984.65
3/3/2007 8:00						15	210	230		2.62	0.42	11,987.27
3/3/2007 12:00						15	200	229		2.56	0.41	11,989.83
3/3/2007 16:00						15	205	225		2.50	0.40	11,992.33
3/3/2007 20:00						15	220	227		2.62	0.42	11,994.95
3/4/2007 4:00						15	205	224		5.22	0.84	12,000.17
3/4/2007 8:00						15	220	228		2.62	0.42	12,002.78
3/4/2007 12:00						15	210	231		2.69	0.43	12,005.47
3/4/2007 16:00						15	200	232		2.58	0.41	12,008.05
3/4/2007 20:00						15	215	233		2.63	0.42	12,010.68
3/5/2007 4:00						15	210	234		5.40	0.87	12,016.09
3/5/2007 8:00						15	200	236		2.62	0.42	12,018.71
3/5/2007 12:00						15	220	237		2.70	0.43	12,021.41

HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
3/5/2007 16:00						15	205	238		2.75	0.44	12,024.16
3/5/2007 20:00						15	215	241		2.74	0.44	12,026.90
3/6/2007 4:00						15	210	242		5.59	0.89	12,032.49
3/6/2007 8:00						15	220	244		2.85	0.46	12,035.34
3/6/2007 12:00						15	200	245		2.80	0.45	12,038.13
3/6/2007 16:00						15	215	247		2.78	0.44	12,040.91
3/6/2007 20:00						15	205	248		2.83	0.45	12,043.74
3/7/2007 4:00						15	200	249		5.48	0.88	12,049.22
3/7/2007 8:00						15	205	245		2.72	0.44	12,051.95
3/7/2007 12:00						15	220	244		2.83	0.45	12,054.78
3/7/2007 16:00						15	210	242		2.85	0.46	12,057.62
3/7/2007 20:00						15	215	247		2.83	0.45	12,060.45
3/8/2007 4:00						15	215	244		5.75	0.92	12,066.20
3/8/2007 8:00						15	210	243		2.82	0.45	12,069.02
3/8/2007 12:00						15	205	242		2.74	0.44	12,071.76
3/8/2007 16:00						15	200	240		2.66	0.43	12,074.42
3/8/2007 20:00						15	212	239		2.69	0.43	12,077.10
3/9/2007 4:00						15	220	238		5.61	0.90	12,082.72
3/9/2007 8:00						15	205	237		2.75	0.44	12,085.46
3/9/2007 12:00						15	215	236		2.70	0.43	12,088.17
3/9/2007 16:00						15	200	234		2.66	0.43	12,090.82
3/9/2007 20:00						15	210	235		2.62	0.42	12,093.44
3/10/2007 4:00						15	200	235		5.25	0.84	12,098.69
3/10/2007 8:00						15	205	233		2.58	0.41	12,101.27
3/10/2007 12:00						15	220	234		2.70	0.43	12,103.97
3/10/2007 16:00						15	210	235		2.75	0.44	12,106.72
3/10/2007 20:00						15	215	232		2.70	0.43	12,109.42

Table 3

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
3/11/2007 4:00						15	210	230		5.35	0.86	12,114.77
3/11/2007 8:00						15	200	231	2	2.57	0.41	12,117.34
3/11/2007 12:00						15	215	230		2.60	0.42	12,119.95
3/11/2007 16:00						15	205	229		2.62	0.42	12,122.57
3/11/2007 20:00						15	220	227		2.64	0.42	12,125.21
3/12/2007 4:00						15	205	228		5.27	0.84	12,130.47
3/12/2007 8:00						15	220	227		2.63	0.42	12,133.11
3/12/2007 12:00						15	223	220		2.70	0.43	12,135.80
3/12/2007 16:00						15	219	219		2.64	0.42	12,138.44
3/12/2007 20:00						15	215	235		2.68	0.43	12,141.13
3/13/2007 4:00						15	209	223		5.29	0.85	12,146.42
3/13/2007 8:00						15	213	229		2.60	0.42	12,149.01
3/13/2007 12:00						15	211	221		2.60	0.42	12,151.61
3/13/2007 16:00						15	219	230		2.64	0.42	12,154.25
3/13/2007 20:00						15	220	229		2.74	0.44	12,156.99
3/14/2007 4:00						15	213	218		5.27	0.84	12,162.26
3/14/2007 8:00						15	215	231		2.62	0.42	12,164.88
3/14/2007 12:00						15	220	225		2.70	0.43	12,167.58
3/14/2007 16:00						15	223	224		2.71	0.43	12,170.29
3/14/2007 20:00						15	221	217		2.67	0.43	12,172.96
3/15/2007 4:00						15	218	218		5.20	0.83	12,178.16
3/15/2007 8:00						15	215	215		2.55	0.41	12,180.71
3/15/2007 12:00						15	223	220		2.59	0.42	12,183.30
3/15/2007 16:00						15	220	219		2.65	0.42	12,185.95
3/15/2007 20:00						15	219	217		2.61	0.42	12,188.56
3/16/2007 4:00						15	225	216		5.24	0.84	12,193.79
3/16/2007 8:00						15	230	220		2.70	0.43	12,196.49

**HIGH VACUUM DUAL PHASE EXTRACTION DATA SPREADSHEET (Using Field Analyzer Data)
California Linen, Oakland, CA**

TIME	Extraction Well # E-1 (Stinger Depth)	Extraction Well # E-2 (Stinger Depth)	Extraction Well # E-3 (Stinger Depth)	Extraction Well # E-6 (Stinger Depth)	Extraction Well # MW-1 (Stinger Depth)	SYSTEM PARAMETERS				Hydrocarbon Recovery (using Horiba Data)		
						System Vacuum (in of Hg)	Total System Inlet Flow (scfm)	Influent Concentrations* (ppmv)	Effluent Concentrations (ppmv) *	(lbs)	(gal)	(Cumul. lbs)
3/16/2007 12:00						15	229	224		2.77	0.44	12,199.27
3/16/2007 16:00						15	225	218		2.73	0.44	12,202.00
3/16/2007 20:00						15	228	215		2.67	0.43	12,204.67
3/17/2007 4:00						15	231	216		5.39	0.86	12,210.06
3/17/2007 8:00						15	227	218		2.71	0.43	12,212.76
3/17/2007 12:00						15	233	213		2.70	0.43	12,215.46
3/17/2007 16:00						15	229	220		2.72	0.44	12,218.19
3/17/2007 20:00						15	225	221		2.73	0.44	12,220.91
3/18/2007 4:00						15	219	216		5.28	0.85	12,226.19
3/18/2007 8:00						15	225	210		2.58	0.41	12,228.77
3/18/2007 12:00						15	230	207		2.58	0.41	12,231.35
3/18/2007 16:00						15	227	211		2.60	0.42	12,233.95
3/18/2007 20:00						15	229	214		2.64	0.42	12,236.59
3/19/2007 4:00						15	225	203		5.16	0.83	12,241.75
3/19/2007 8:00						15	228	199		2.48	0.40	12,244.23
3/19/2007 11:10						15	219	205		1.95	0.31	12,246.17
3/19/2007 12:00						15	227	218		0.54	0.09	12,246.71
TOTAL HC RECOVERED										12,246.71	1,960.26	
TOTAL GROUNDWATER EXTRACTED										-	86,640	

Comments: Manual dilution was not opened during the event.

in of Hg = inches of mercury gal = gallons
 scfm = standard cubic feet per minute lbs = pounds
 * Concentrations based on Horiba MEXA 324-JU field organic vapor analyzer, calibrated as hexane
 ** Inlet flow measured through orifice tube and converted from acfm to reported scfm

Figure 3
Total Inlet HC Concentrations vs Time (158 Days)
California Linen, Oakland, CA - 10/12/06-3/19/07

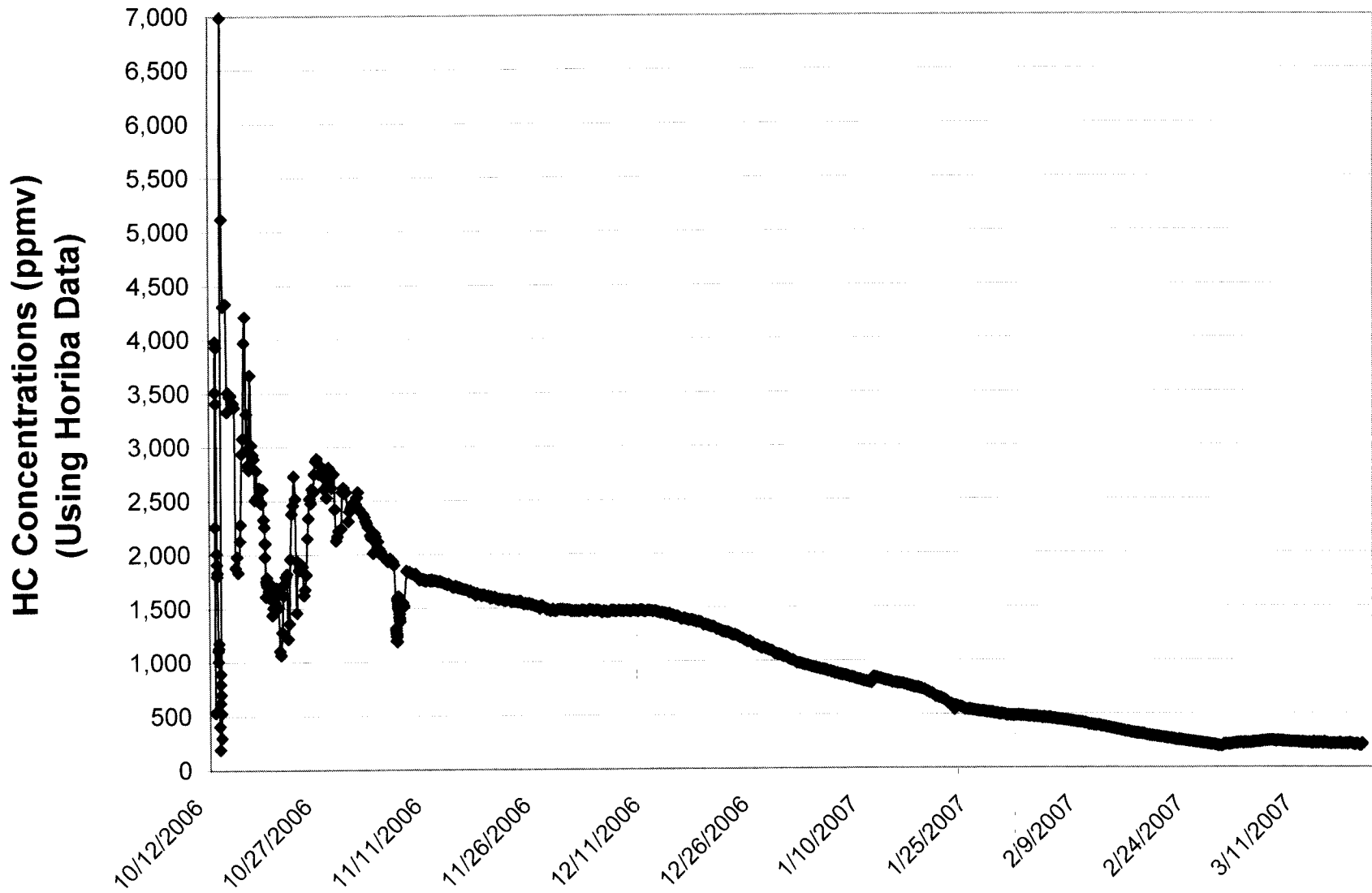
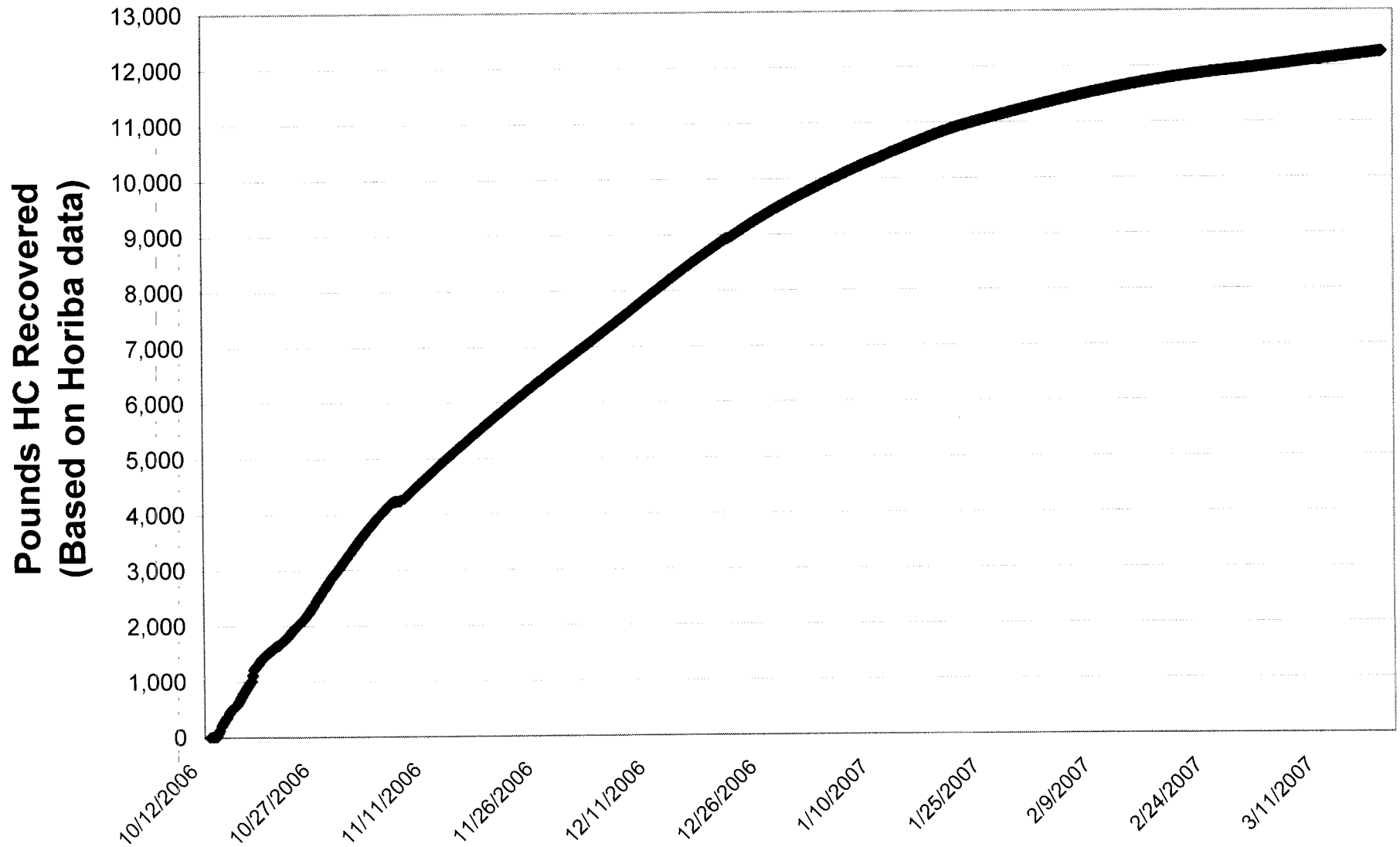


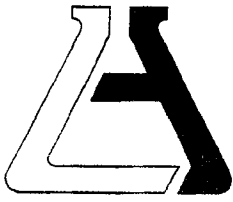
Figure 4
Cumulative HC Recovered Over 158 Days
California Linen, Oakland, CA - 10/12/06-3/19/07



CalClean Inc.

ATTACHMENT 1

LABORATORY REPORTS



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 184808

REPORTED 02/20/2007

RECEIVED 02/14/2007

PROJECT California Linen

SUBMITTER Client

COMMENTS


This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.
776782

Client Sample Identification
Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 776782

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 02/14/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	6.8	5	0.05	Vppm	02/14/07 LT
Ethyl benzene	1.1	5	0.05	Vppm	02/14/07 LT
Methyl t - butyl ether	202	50	5.0	Vppm	02/14/07 LT
Toluene	18	5	0.05	Vppm	02/14/07 LT
Xylene (total)	18	5	0.15	Vppm	02/14/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	632	5	25.0	Vppm	02/14/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 184774-478
Matrix: AIR
Prep. Date : February 14, 2007
Analysis Date: 2/14/07-2/15/07
Lab ID#'s in Batch: LR 184774, 184806, 184807, 184808.

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	2,482.74	2,419.23	3
Benzene	8021B	5.75	5.50	4
Toluene	8021B	56.25	54.00	4
Ethylbenzene	8021B	21.25	19.75	7
Xylenes	8021B	179.75	172.00	4

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batavia • Orange, CA 92868
Phone: (714) 771-6900 • Fax: (714) 538-1209

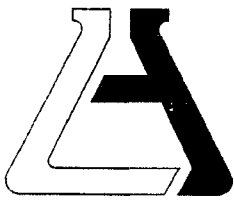


184808

Page 1 of 1

Company 3002 Dow, #142 Tustin, CA 92780							Phone (714) 734-9137		A.L. Job No.		Analysis Requested		Test Instructions & Comments	
Project Manager NOEL SHENOI							Fax (714) 734-9138							
Project Name CALIFORNIA LINEN							Project #							
Site Name and Address OAKLAND, CA														
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)						
1	COMBINED	2/14/07	1200	AIR	TEDLAR	NONE	X	X						
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														AIR=PPMV

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Properly Cooled Y / N / NA			Signature: <i>Noel Sheno</i>	Signature:			Signature:	
Custody Seals Y / N / NA	Samples Intact Y / N / NA			Printed Name:	Printed Name:			Printed Name:	
Received in Good Condition Y / N	Samples Accepted Y / N			Date: 2/14/07 Time:	Date:	Time:	Date:	Time:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature: <i>Noel Sheno</i>	Signature:			Signature:	
				Printed Name:	Printed Name:			Printed Name:	
				Date: 2/14/07 Time: 1005	Date:	Time:	Date:	Time:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 185091

REPORTED 02/27/2007

RECEIVED 02/20/2007

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.


778098

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 778098

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 02/19/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	1.0	2	0.02	Vppm	02/21/07 LT
Ethyl benzene	1.3	2	0.02	Vppm	02/21/07 LT
Methyl t - butyl ether	1.6	2	0.2	Vppm	02/21/07 LT
Toluene	4.2	2	0.02	Vppm	02/21/07 LT
Xylene (total)	5.2	2	0.06	Vppm	02/21/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	160	2	10.0	Vppm	02/21/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 185091-098
Matrix: AIR
Prep. Date : February 21, 2007
Analysis Date: 2/21/07-2/22/07
Lab ID#'s in Batch: LR 185091 , 185110 , 185112 , 185125 , 185170.

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	160.18	160.95	0
Benzene	8021B	1.04	1.04	0
Toluene	8021B	4.22	4.22	0
Ethylbenzene	8021B	1.28	1.28	0
Xylenes	8021B	5.18	5.00	4

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



185091

Company		Phone (714) 734-9137		A.L. Job No.						
Project Manager		Fax (714) 734-9138		Analysis Requested						
Project Name		Project #		Test Instructions & Comments						
Site Name and Address		TPH-G (8015)		BTEX/MTBE (8021)						
NOEL SHENOI		CALIFORNIA LINEN		OAKLAND, CA						
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.				
1	COMBINED	2/19/07	1200	AIR	TEDLAR	NONE	X	X		
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

AIR=PPMV

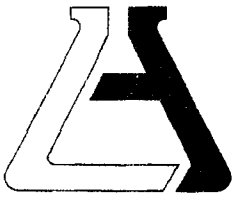
Sample Receipt - To Be Filled By Laboratory

Total Number of Containers	1	Property Cooled Y/N/NA	
Custody Seals Y/N/NA		Samples Intact Y/N/NA	
Received in Good Condition Y/N		Samples Accepted Y/N	

Relinquished by Sampler:	1.	Relinquished by	2.	Relinquished by	3.
Signature:	<i>Noel Sheno</i>	Signature:		Signature:	
Printed Name:		Printed Name:		Printed Name:	
Date:	2/20/07	Date:		Date:	
Time:		Time:		Time:	
Received By:	1.	Received By:	2.	Received By:	3.
Signature:	<i>DMW</i>	Signature:		Signature:	
Printed Name:	DMW	Printed Name:		Printed Name:	
Date:	2/20/07	Date:		Date:	
Time:	11:55	Time:		Time:	

Turn Around Time

Normal
 Rush
 Same Day
 48 hrs.
 24 hrs.
 72 hrs.



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 185966

REPORTED 03/08/2007

RECEIVED 03/02/2007

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

781684

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 781684

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 02/28/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.42	1	0.01	Vppm	03/05/07 LT
Ethyl benzene	0.38	1	0.01	Vppm	03/05/07 LT
Methyl t - butyl ether	1.6	1	0.10	Vppm	03/05/07 LT
Toluene	1.4	1	0.01	Vppm	03/05/07 LT
Xylene (total)	0.33	1	0.03	Vppm	03/05/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	83	1	5.0	Vppm	03/05/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 185888-395
Matrix: AIR
Prep. Date : March 2, 2007
Analysis Date: 3/2/07-3/3/07
Lab ID#'s in Batch: LR 185888 , 185964 , 185966 , 185967 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	215.45	188.15	14
Benzene	8021B	0.85	0.83	2
Toluene	8021B	3.80	3.60	5
Ethylbenzene	8021B	2.85	2.73	4
Xylenes	8021B	12.38	11.63	6

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

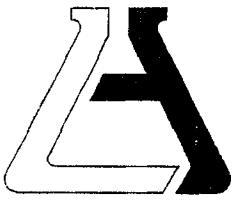
ASSOCIATED LABORATORIES

806 North Bataavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



Company		Phone (714) 734-9137		AL Job No. <u>185906</u>		Page <u>1</u> of <u>1</u>				
Project Manager		Fax (714) 734-9138		Analysis Requested				Test Instructions & Comments		
Project Name		Project #								
Site Name and Address		Project #		TPH-G (8015)				BTEX/MTBE (8021)		
CALIFORNIA LINEN		Project #								
Site Name and Address		Project #		TPH-G (8015)				BTEX/MTBE (8021)		
OAKLAND, CA		Project #								
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)		
1	COMBINED	2/28/07	1200	AIR	TEDLAR	NONE	X	X		
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15									AIR=PPMV	

Sample Receipt - To Be Filled By Laboratory				Relinquished by	Relinquished by	Relinquished by
Total Number of Containers	1	Property Cooled Y / N / NA	(NA)	Signature: <u>Noel Shenoi</u>	Signature:	Signature:
Custody Seals Y / N / NA	(NA)	Samples Intact Y / N / NA	(Y)	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition Y / N	(Y)	Samples Accepted Y / N	(Y)	Date: <u>3/2/07</u> Time:	Date: Time:	Date: Time:
Turn Around Time				Received By: <u>Jan</u>	Received By: 2.	Received By: 3.
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <u>Juan Montoya</u>	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name: <u>Juan Montoya</u>	Printed Name:	Printed Name:
				Date: <u>3/2/07</u> Time: <u>13:05</u>	Date: Time:	Date: Time:



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 185968

REPORTED 03/08/2007

RECEIVED 03/02/2007

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

781686

781687

Client Sample Identification

Effluent

Laboratory Method Blank

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

The reports of the Associated Laboratories are confidential property of our clients and may not be reproduced or used for publication in part or in full without our written permission. This is for the mutual protection of the public, our clients, and ourselves.

TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 781686

Client: Calclean

Matrix: WATER

Client Sample ID: Effluent

Date Sampled: 02/28/2007

Time Sampled: 12:20

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
1664 Oil and Grease					
Total Oil and Grease	ND	1	5	mg/L	03/04/07 LN

8021B BTEX + MTBE

Benzene	ND	1	0.3	ug/L	03/02/07 LD
Ethyl benzene	ND	1	0.3	ug/L	03/02/07 LD
Methyl t - butyl ether	ND	1	5	ug/L	03/02/07 LD
Toluene	ND	1	0.3	ug/L	03/02/07 LD
Xylene (total)	ND	1	0.6	ug/L	03/02/07 LD

Surrogates	Units	Control Limits
a,a,a-Trifluorotoluene	100	% 70 - 130

8015M - Gasoline

Gasoline	ND	1	50	ug/L	03/02/07 LD
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Surrogates	Units	Control Limits
a,a,a-Trifluorotoluene	100	% 55 - 200

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 781687

Client: Calclean

Matrix: WATER

Client Sample ID: Laboratory Method Blank

Date Sampled:

Time Sampled:

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

1664 Oil and Grease

Total Oil and Grease	ND	1	5	mg/L	03/04/07 LN
----------------------	----	---	---	------	-------------

8021B BTEX + MTBE

Benzene	ND	1	0.3	ug/L	03/02/07 LD
Ethyl benzene	ND	1	0.3	ug/L	03/02/07 LD
Methyl t - butyl ether	ND	1	5	ug/L	03/02/07 LD
Toluene	ND	1	0.3	ug/L	03/02/07 LD
Xylene (total)	ND	1	0.6	ug/L	03/02/07 LD

Surrogates	Units	Control Limits
a,a,a-Trifluorotoluene	109	% 70 - 130

8015B - Gasoline

Gasoline	ND	1	50	ug/L	03/02/07 LD
----------	----	---	----	------	-------------

Surrogates	Units	Control Limits
a,a,a-Trifluorotoluene	109	% 55 - 200

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



**ASSOCIATED LABORATORIES
QA REPORT FORM**

QC Sample : 185920

Matrix: WATER

Prep.Date: March 4, 2007

Analysis Date: March 4, 2007

Lab ID#'s in Batch: 185920, 185922, 185924, 185925, 186050, 185926, 185927, 185965, 185968, 185763, 185692, 185914, 185818, 185530, 185794, 185732, 185733, 185646

REPORTING UNITS = mg/L

PREPARATION BLANK / LAB CONTROL SAMPLE RESULTS

Test	Method	PREP BLK	LCS				L.Limit	H.Limit
		Value	Result	True	%Rec			
O&G	1664	ND	37.9	40	95	78%	114%	

VALUE = Preparation Blank Value; ND = Not-Detected

LCS = Lab Control Sample Result

TRUE = True Value of LCS

L.LIMIT / H.LIMIT = LCS Control Limits

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G1-LCS/LCSD
 Matrix: WATER
 Prep. Date: March 2, 2007
 Analysis Date: March 2, 2007
 Lab ID#'s in Batch: 185968, 185887, 185926, 185965, 185927,

REPORTING UNITS = $\mu\text{g/L}$

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Test	Method	Sample Result	Spike Added	Matrix LCS	Matrix LCSD	%Rec LCS	%Rec LCSD	RPD
Benzene	8021	ND	20	22.4	22.6	112	113	1
Toluene	8021	ND	20	22.1	22.3	111	112	1
Ethylbenzene	8021	ND	20	22.6	22.8	113	114	1
Xylenes	8021	ND	60	69.4	70.2	116	117	1

ND = Not Detected

RPD = Relative Percent Difference of Matrix LCS and Matrix LCSD

%REC-LCS & LCSD = Percent Recovery of LCS & LCSD

%REC LIMITS = 70 - 130

RPD LIMITS = 30

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	109
LCS	107
LCSD	102

AAA-TFT = a,a,a-Trifluorotoluene

**ASSOCIATED LABORATORIES
LCS REPORT FORM**

QC Sample: G1-LCS&LCSD

Matrix: WATER

Prep. Date: March 2, 2007

Analysis Date March 2, 2007

Lab ID#'s in Batch: 185968, 185887, 185926, 185965, 185927, 185779, 185853, 185885

LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT

Reporting Units = µg/L

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	492	495	98	99	1

ND = Not Detected

LCS Result = Lab Control Sample Result

%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate

RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate

<i>%REC LIMITS = 70 - 130</i>
<i>RPD LIMITS = 30</i>

SURROGATE RECOVERY

Sample No.	AAA-TFT
QC Limit	55-200
Method Blank	109
LCS	193
LCSD	100

AAA-TFT = a,a,a-Trifluorotoluene

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209

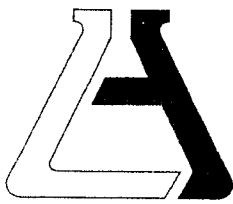


185908 Page 1 of 1

Company		Phone (714) 734-9137		A.L. Job No.														
Project Manager		Fax (714) 734-9138		Analysis Requested														
Project Name		Project #		Test Instructions & Comments														
Site Name and Address		Project #		Test Instructions & Comments														
NOEL SHENOI		CALIFORNIA LINEN		Test Instructions & Comments														
OAKLAND, CA		Project #		Test Instructions & Comments														
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)	TOTAL OIL & GREASE									
1		2/28/07		AIR	TEDLAR	NONE												
2																		
3	EFFLUENT	2/28/07	1220	W	2 VOA	HCl	X	X										
4				W	1	H ₂ SO ₄			X									
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		
13																		
14																		
15																		AIR=DRINK

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.	Relinquished by 2.	Relinquished by 3.
Total Number of Containers	3	Property Cooled	Y/N/NA	Signature: Noel Sheno	Signature:	Signature:
Custody Seals	Y/N/NA	Samples Intact	Y/N/NA	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition	Y/N	Samples Accepted	Y/N	Date: 3/2/07 Time:	Date: Time:	Date: Time:
Turn Around Time				Received By: 1.	Received By: 2.	Received By: 3.
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: Juan Montoya	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name: Juan Montoya	Printed Name:	Printed Name:
				Date: 3/2/07 Time: 1305	Date: Time:	Date: Time:

2-2-07 Jim



ASSOCIATED LABORATORIES
806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 186240

REPORTED 03/14/2007

RECEIVED 03/07/2007

PROJECT California Linen

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

Order No.

782809

Client Sample Identification

Combined

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 782809

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 03/06/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	2.4	5	0.05	Vppm	03/08/07 LT
Ethyl benzene	8.7	5	0.05	Vppm	03/08/07 LT
Methyl t - butyl ether	ND	5	0.5	Vppm	03/08/07 LT
Toluene	35	25	0.25	Vppm	03/12/07 LT
Xylene (total)	34	25	0.75	Vppm	03/12/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	350	5	25.0	Vppm	03/08/07 LT
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 186174-535
 Matrix: AIR
 Prep. Date : March 8, 2007
 Analysis Date: 3/8/07-3/9/07
 Lab ID#'s in Batch: LR 186174 , 186274 , 186275 , 186277 , 186240 , 186179 .

REPORTING UNITS = Vppm

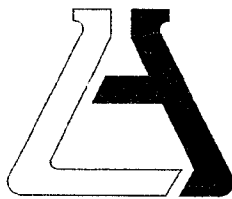
SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	54.14	53.23	2
Benzene	8021B	0.47	0.48	2
Toluene	8021B	0.61	0.61	0
Ethylbenzene	8021B	0.14	0.14	0
Xylenes	8021B	0.88	0.92	4

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean (9977)
ATTN: Noel Shenoi
3002 Dow Ave.
#142
Tustin, CA 92780

LAB REQUEST 186545

REPORTED 03/20/2007

RECEIVED 03/13/2007

PROJECT California Linen, Oakland, CA

SUBMITTER Client

COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
784316	Combined
784317	E-1
784318	E-2
784319	E-3
784320	E-6
784321	MW-1
784322	Stack

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

The reports of the Associated Laboratories are confidential property of our clients and may not be reproduced or used for publication in part or in full without our written permission. This is for the mutual protection of the public, our clients, and ourselves.

TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 784316

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 03/12/2007

Time Sampled: 08:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	3.1	5	0.05	Vppm	03/13/07 LT
Ethyl benzene	11	5	0.05	Vppm	03/13/07 LT
Methyl t - butyl ether	ND	5	0.5	Vppm	03/13/07 LT
Toluene	44	5	0.05	Vppm	03/14/07 LT
Xylene (total)	46	5	0.15	Vppm	03/14/07 LT
Benzene	9.9	5	0.15	ug/L	03/13/07 LT
Ethyl benzene	47	5	0.2	ug/L	03/13/07 LT
Methyl t - butyl ether	ND	5	1.8	ug/L	03/13/07 LT
Toluene	164	5	0.2	ug/L	03/14/07 LT
Xylene (total)	201	5	0.65	ug/L	03/14/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	525	5	25.0	Vppm	03/13/07 LT
Gasoline	2150	5	110.5	ug/L	03/13/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 784317

Client: Calclean

Matrix: AIR

Client Sample ID: E-1

Date Sampled: 03/12/2007

Time Sampled: 08:05

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	1.4	5	0.05	Vppm	03/14/07 LT
Ethyl benzene	5.0	5	0.05	Vppm	03/14/07 LT
Methyl t - butyl ether	ND	5	0.5	Vppm	03/14/07 LT
Toluene	27	25	0.25	Vppm	03/15/07 LT
Xylene (total)	27	5	0.15	Vppm	03/14/07 LT
Benzene	4.6	5	0.15	ug/L	03/14/07 LT
Ethyl benzene	22	5	0.2	ug/L	03/14/07 LT
Methyl t - butyl ether	ND	5	1.8	ug/L	03/14/07 LT
Toluene	102	25	1.0	ug/L	03/15/07 LT
Xylene (total)	118	5	0.65	ug/L	03/14/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	265	5	25.0	Vppm	03/14/07 LT
Gasoline	1080	5	110.5	ug/L	03/14/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 784318

Client: Calclean

Matrix: AIR

Client Sample ID: E-2

Date Sampled: 03/12/2007

Time Sampled: 08:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.29	1	0.01	Vppm	03/13/07 LT
Ethyl benzene	0.22	1	0.01	Vppm	03/13/07 LT
Methyl t - butyl ether	0.34	1	0.10	Vppm	03/13/07 LT
Toluene	0.67	1	0.01	Vppm	03/13/07 LT
Xylene (total)	1.2	1	0.03	Vppm	03/13/07 LT
Benzene	0.92	1	0.03	ug/L	03/13/07 LT
Ethyl benzene	0.96	1	0.04	ug/L	03/13/07 LT
Methyl t - butyl ether	1.2	1	0.36	ug/L	03/13/07 LT
Toluene	2.5	1	0.04	ug/L	03/13/07 LT
Xylene (total)	5.1	1	0.13	ug/L	03/13/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	11	1	5.0	Vppm	03/13/07 LT
Gasoline	45	1	22.1	ug/L	03/13/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 784319

Client: Calclean

Matrix: AIR

Client Sample ID: E-3

Date Sampled: 03/12/2007

Time Sampled: 08:15

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.26	1	0.01	Vppm	03/13/07 LT
Ethyl benzene	0.17	1	0.01	Vppm	03/13/07 LT
Methyl t - butyl ether	0.08	1	0.10	Vppm	03/13/07 LT
Toluene	1.1	1	0.01	Vppm	03/13/07 LT
Xylene (total)	0.87	1	0.03	Vppm	03/13/07 LT
Benzene	0.83	1	0.03	ug/L	03/13/07 LT
Ethyl benzene	0.74	1	0.04	ug/L	03/13/07 LT
Methyl t - butyl ether	0.29	1	0.36	ug/L	03/13/07 LT
Toluene	4.1	1	0.04	ug/L	03/13/07 LT
Xylene (total)	3.8	1	0.13	ug/L	03/13/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	7.3	1	5.0	Vppm	03/13/07 LT
Gasoline	30	1	22.1	ug/L	03/13/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 784320

Client: Calclean

Matrix: AIR

Client Sample ID: E-6

Date Sampled: 03/12/2007

Time Sampled: 08:20

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	3.1	3	0.025	Vppm	03/13/07 LT
Ethyl benzene	8.8	3	0.025	Vppm	03/13/07 LT
Methyl t - butyl ether	ND	3	0.25	Vppm	03/13/07 LT
Toluene	33	25	0.25	Vppm	03/14/07 LT
Xylene (total)	36	25	0.75	Vppm	03/14/07 LT
Benzene	9.9	3	0.075	ug/L	03/13/07 LT
Ethyl benzene	38	3	0.1	ug/L	03/13/07 LT
Methyl t - butyl ether	ND	3	0.9	ug/L	03/13/07 LT
Toluene	125	25	1.0	ug/L	03/14/07 LT
Xylene (total)	156	25	3.25	ug/L	03/14/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	464	3	12.5	Vppm	03/13/07 LT
Gasoline	1900	3	55.25	ug/L	03/13/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 784321

Client: Calclean

Matrix: AIR

Client Sample ID: MW-1

Date Sampled: 03/12/2007

Time Sampled: 08:25

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	3.2	3	0.025	Vppm	03/13/07 LT
Ethyl benzene	9.2	3	0.025	Vppm	03/13/07 LT
Methyl t - butyl ether	0.22	3	0.25	Vppm	03/13/07 LT
Toluene	32	25	0.25	Vppm	03/15/07 LT
Xylene (total)	29	25	0.75	Vppm	03/15/07 LT
Benzene	10	3	0.075	ug/L	03/13/07 LT
Ethyl benzene	40	3	0.1	ug/L	03/13/07 LT
Methyl t - butyl ether	0.81	3	0.9	ug/L	03/13/07 LT
Toluene	118	25	1.0	ug/L	03/15/07 LT
Xylene (total)	126	25	3.25	ug/L	03/15/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	478	3	12.5	Vppm	03/13/07 LT
Gasoline	1950	3	55.25	ug/L	03/13/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 784322

Client: Calclean

Matrix: AIR

Client Sample ID: Stack

Date Sampled: 03/12/2007

Time Sampled: 08:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
---------	--------	----	-----	-------	--------------

8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	ND	1	0.01	Vppm	03/13/07 LT
Ethyl benzene	ND	1	0.01	Vppm	03/13/07 LT
Methyl t - butyl ether	ND	1	0.10	Vppm	03/13/07 LT
Toluene	0.22	1	0.01	Vppm	03/13/07 LT
Xylene (total)	0.34	1	0.03	Vppm	03/13/07 LT
Benzene	ND	1	0.03	ug/L	03/13/07 LT
Ethyl benzene	ND	1	0.04	ug/L	03/13/07 LT
Methyl t - butyl ether	ND	1	0.36	ug/L	03/13/07 LT
Toluene	0.83	1	0.04	ug/L	03/13/07 LT
Xylene (total)	1.5	1	0.13	ug/L	03/13/07 LT

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	ND	1	5.0	Vppm	03/13/07 LT
Gasoline	ND	1	22.1	ug/L	03/13/07 LT

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 186524-249
Matrix: AIR
Prep. Date : March 13, 2007
Analysis Date: 3/13/07-3/14/07
Lab ID#'s in Batch: LR 186524 , 186503 , 186527 , 186545 , 186570 .

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	243.14	230.32	5
Benzene	8021B	1.00	0.90	11
Toluene	8021B	6.30	5.95	6
Ethylbenzene	8021B	2.35	2.20	7
Xylenes	8021B	8.20	7.75	6

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

ASSOCIATED LABORATORIES

806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



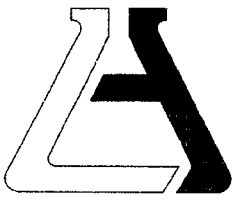
18654

Page 1 of 1

Company <u>CalClean Inc. 3002 Dow, #142 Tustin, CA 92780</u>							Phone <u>(714) 734-9137</u>		A.L. Job No. <u>18654</u>	
Project Manager <u>NOEL SHENOI</u>							Fax <u>(714) 734-9138</u>		Page <u>1</u> of <u>1</u>	
Project Name <u>CALIFORNIA LINEN</u>							Project #		Analysis Requested	
Site Name and Address <u>OAKLAND, CA</u>									Test Instructions & Comments	
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.	TPH-G (8015)	BTEX/MTBE (8021)		
1 COMBINED		3/12/07	0800	AIR	TEDLAR	NONE	X	X		
2 E-1			0805							
3 E-2			0810							
4 E-3			0815							
5 E-6			0820							
6 MW-1			0825							
7 STACK			0830							
8										
9										
10										
11										
12										
13										
14										
15										

AIR=PPMV Aug 12

Sample Receipt - To Be Filled By Laboratory				Relinquished by Sampler: 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y/N/NA			Signature: <u>Noel Sheno</u>	Signature:	Signature:	Signature:	Signature:	Signature:
Custody Seals Y/N/NA	Samples Intact Y/N/NA			Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition Y/N	Samples Accepted Y/N			Date: <u>3/13/07</u> Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature:	Signature:	Signature:	Signature:	Signature:	Signature:
				Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	
				Date: Time:	Date: Time:	Date: Time:	Date: Time:	Date: Time:	



ASSOCIATED LABORATORIES

806 North Batavia - Orange, California 92868 - 714/771-6900

FAX 714/538-1209

CLIENT Calclean
ATTN: Noel Sheno
3002 Dow Ave.
#142
Tustin, CA 92780

(9977)

LAB REQUEST 187014

REPORTED 03/27/2007

RECEIVED 03/20/2007

PROJECT California Linen

SUBMITTER Client

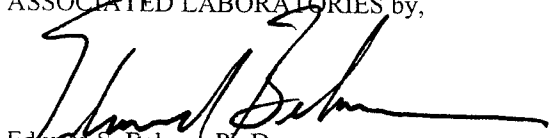
COMMENTS

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
786284	Combined
786285	E-2
786286	E-1
786287	E-3
786288	E-6
786289	MW-1

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,


Edward S. Behare, Ph.D.
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING
Chemical
Microbiological
Environmental

Order #: 786284

Client: Calclean

Matrix: AIR

Client Sample ID: Combined

Date Sampled: 03/19/2007

Time Sampled: 11:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.02	1	0.01	Vppm	03/21/07 LD
Ethyl benzene	0.16	1	0.01	Vppm	03/21/07 LD
Methyl t - butyl ether	ND	1	0.1	Vppm	03/21/07 LD
Toluene	0.24	1	0.01	Vppm	03/21/07 LD
Xylene (total)	0.28	1	0.03	Vppm	03/21/07 LD

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	21	1	5.0	Vppm	03/21/07 LD
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 786285

Client: Calclean

Matrix: AIR

Client Sample ID: E-2

Date Sampled: 03/19/2007

Time Sampled: 11:10

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.05	1	0.01	Vppm	03/21/07 LD
Ethyl benzene	0.08	1	0.01	Vppm	03/21/07 LD
Methyl t - butyl ether	ND	1	0.10	Vppm	03/21/07 LD
Toluene	0.15	1	0.01	Vppm	03/21/07 LD
Xylene (total)	0.24	1	0.03	Vppm	03/21/07 LD
8015B - Gasoline in Air - (Vppm & ug/L)					
Gasoline	17	1	5.0	Vppm	03/21/07 LD

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 786286

Client: Calclean

Matrix: AIR

Client Sample ID: E-1

Date Sampled: 03/19/2007

Time Sampled: 11:20

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.08	1	0.01	Vppm	03/21/07 LD
Ethyl benzene	0.06	1	0.01	Vppm	03/21/07 LD
Methyl t - butyl ether	1.3	1	0.10	Vppm	03/21/07 LD
Toluene	0.11	1	0.01	Vppm	03/21/07 LD
Xylene (total)	1.2	1	0.03	Vppm	03/21/07 LD
8015B - Gasoline in Air - (Vppm & ug/L)					
Gasoline	28	1	5.0	Vppm	03/21/07 LD

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 786287

Client: Calclean

Matrix: AIR

Client Sample ID: E-3

Date Sampled: 03/19/2007

Time Sampled: 11:35

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.05	1	0.01	Vppm	03/21/07	LD
Ethyl benzene	0.07	1	0.01	Vppm	03/21/07	LD
Methyl t - butyl ether	ND	1	0.10	Vppm	03/21/07	LD
Toluene	0.15	1	0.01	Vppm	03/21/07	LD
Xylene (total)	0.18	1	0.03	Vppm	03/21/07	LD

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	14	1	5.0	Vppm	03/21/07	LD
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



Order #: 786288

Client: Calclean

Matrix: AIR

Client Sample ID: E-6

Date Sampled: 03/19/2007

Time Sampled: 11:45

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
8021B BTEX/MTBE in Air - (Vppm & ug/L)					
Benzene	0.54	1	0.01	Vppm	03/21/07 LD
Ethyl benzene	1.3	1	0.01	Vppm	03/21/07 LD
Methyl t - butyl ether	ND	1	0.10	Vppm	03/21/07 LD
Toluene	8.1	1	0.01	Vppm	03/21/07 LD
Xylene (total)	6.6	1	0.03	Vppm	03/21/07 LD

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	107	1	5.0	Vppm	03/21/07 LD
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 786289

Client: Calclean

Matrix: AIR

Client Sample ID: MW-1

Date Sampled: 03/19/2007

Time Sampled: 12:00

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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8021B BTEX/MTBE in Air - (Vppm & ug/L)

Benzene	0.54	1	0.01	Vppm	03/21/07 LD
Ethyl benzene	1.3	1	0.01	Vppm	03/21/07 LD
Methyl t - butyl ether	ND	1	0.10	Vppm	03/21/07 LD
Toluene	5.5	5	0.05	Vppm	03/21/07 LD
Xylene (total)	6.6	1	0.03	Vppm	03/21/07 LD

8015B - Gasoline in Air - (Vppm & ug/L)

Gasoline	107	1	5.0	Vppm	03/21/07 LD
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

ASSOCIATED LABORATORIES

Analytical Results Report



ASSOCIATED LABORATORIES
QA REPORT FORM

QC Sample: 187014-289
Matrix: AIR
Prep. Date : March 21, 2007
Analysis Date: March 21, 2007
Lab ID#'s in Batch: LR 187014, 187033, 187032

REPORTING UNITS = Vppm

SAMPLE DUPLICATE RESULT

Test	Method	Sample Result	Sample Duplicate	%RPD
Gas	8015M	28,196	27,453	3
Benzene	8021B	0.64	0.63	2
Toluene	8021B	12.10	12.30	2
Ethylbenzene	8021B	1.69	1.68	1
Xylenes	8021B	7.70	7.65	1

ND = "U" - Not Detected

RPD = Relative Percent Difference of Sample Result and Sample Duplicate

RPD LIMITS = 20%

Chain of Custody Record

CalClean Inc.
3002 Dow, #142
Tustin, CA 92780

Phone (714) 734-9137

A.L. Job No.

Page 1 of 1

ASSOCIATED LABORATORIES
806 North Batavia ■ Orange, CA 92868
Phone: (714) 771-6900 ■ Fax: (714) 538-1209



107014

Project Manager		Phone		Fax		Analysis Requested		Test Instructions & Comments	
NOEL SHENOI		(714) 734-9137		(714) 734-9138					
Project Name		Project #		Site Name and Address		TPH-G (8015)	BTEX/MTBE (8021)		
CALIFORNIA LINEN				OAKLAND, CA					
Sample ID	Lab ID	Date	Time	Matrix	Container Number/Size	Pres.			
1	COMBINED	3/19/07	1100	AIR	TEDLAR	NONE	X	X	
2	E-2		1110				X	X	
3	E-1		1120				X	X	
4	E-3		1135				X	X	
5	E-6		1145				X	X	
6	MW-1		1200				X	X	
7									
8									
9									
10									
11									
12									
13									
14									AIR=PPMV
15									

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y/N/NA			Signature: <i>Noel Sheno</i>	Signature:	Signature:	Signature:	Signature:	Signature:
Custody Seals Y/N/NA	Samples Intact Y/N/NA			Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
Received in Good Condition Y/N	Samples Accepted Y/N			Date: 3/20/07 Time:	Date:	Time:	Date:	Time:	
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input checked="" type="checkbox"/> Normal	<input type="checkbox"/> Rush	<input type="checkbox"/> Same Day	<input type="checkbox"/> 48 hrs.	Signature: <i>Noel Sheno</i>	Signature:	Signature:	Signature:	Signature:	Signature:
		<input type="checkbox"/> 24 hrs.	<input type="checkbox"/> 72 hrs.	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:	Printed Name:
				Date: 3/20/07 Time: 1:30	Date:	Time:	Date:	Time:	

CalClean Inc.

ATTACHMENT 2

**HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM
FIELD DATA SHEETS**

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: **2/10/2007**

Page **42** of

Client: **CALIFORNIA LINEN**

Operator (s): **FUJSTINO**

Initial Depth to Groundwater/FP					Well#1: E-2	Well#2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: MW-1	Well #8:		
Screen Interval					9.93	7.25	10.21	9.85	8.73	14.49	16.75			
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				VAC DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
2-10-07					OPEN 23'	OPEN 23'	OPEN 23'	OPEN 19'			AIR	SPA	OPEN 20'	
0400	15	211	1407	397										
0800	15	212	1406	396	822 PPMV	378 PPMV	908 PPMV	211 PPMV					104 PPMV	
1200	15	209	1406	394										
1600	15	213	1407	392										
2000	15	212	1404	391										
2-11-07														
0400	15	214	1400	392										
0800	15	213	1407	388	811 PPMV	364 PPMV	884 PPMV	204 PPMV					107 PPMV	
1200	15	211	1403	384										
1600	15	211	1407	382										
2000	15	213	1403	381										
2-12-07														
0400	15	214	1405	377										
0800	15	213	1407	372	804 PPMV	348 PPMV	836 PPMV	194 PPMV	0.86	8.75			98 PPMV	
1200	15	211	1407	371										
1600	15	214	1407	368										
2000	15	216	1406	364										

Comments: **2-12-07 take combine sample @ 1200 (371 PPMV)**

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
Page 43 of _____

Project Location: **989 41ST STREET**
Client: **CALIFORNIA LINEN**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 2/13/2007

Operator (s): **FAUSTINO**

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: F-6	Well #5: E-7	Well #6: I-1	Well #7: MW-1	Well #8:			
Screen Interval					9.93	7.25	10.21	9.85	8.73	14.49	16.75				
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)
2/13/07					OPEN 23'	OPEN 23'	OPEN 23'	OPEN 19'		VAC DTW AIR SP.					
0400	15	214	1400	362											
0800	15	211	1407	359	782 PPM	342 PPMV	824 PPMV	187 PPMV	0.87	9.22		92 PPMV			
1200	15	213	1402	356											
1600	15	214	1406	352											
2000	15	213	1407	351											
2/14/07															
0400	15	214	1407	348											
0800	15	213	1406	346	754 PPMV	322 PPMV	811 PPMV	146 PPMV	1.14	8.30		84 PPMV			
1200	15	211	1407	342											
1600	15	214	1406	339											
2000	15	213	1402	336											
2/15/07															
0400	15	211	1407	334											
0800	15	214	1407	332	724 PPMV	311 PPMV	782 PPMV	132 PPMV	0.72	8.20		74 PPMV			
1200	15	213	1406	329											
1600	15	214	1407	326											
2000	15	213	1407	324											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 2/16/2007

Page 44 of _____

Client: CALIFORNIA LINEN

Operator (s): Faustino

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: T-1	Well #7: MW-1	Well #8:			
Screen Interval					9.93	7.25	10.21	9.85	8.73	14.49	16.75				
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
2-16					OPEN 23'	OPEN 23'	OPEN 23'	OPEN 19'		VAC DTW	AIR SP				
0400	15	214	1407	321											
0800	15	211	1406	319	711 PPMV	308 PPMV	774 PPMV	124 PPMV	0.24	8.16		62	PPMV		
1200	15	213	1403	316											
1600	15	212	1407	319											
2000	15	214	1402	314											
2-17															
0400	15	213	1402	312											
0800	15	214	1407	311	708 PPMV	296 PPMV	754 PPMV	122 PPMV				58	PPMV		
1200	15	211	1406	308											
1600	15	214	1407	304											
2000	15	213	1406	299											
2-18															
0400	15	214	1407	297											
0800	15	212	1406	294	696 PPMV	292 PPMV	748 PPMV	119 PPMV				54	PPMV		
1200	15	214	1407	292											
1600	15	213	1406	291											
2000	15	212	1407	289											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 2/19/2007

Page 45 of 45

Client: CALIFORNIA LINEN

Operator (s): Patrick

					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: MWH	Well #8:			
Initial Depth to Groundwater/FP					9.93	7.25	10.21	9.85	8.73	14.49	16.75				
Screen Interval															
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)
2/19					Open 23'	Open 23'	Open 23'	Open 19'		VAC DAW	AIR SP	7-AM	5-PM	Open 20'	
0400	15	212	1408	287											
0800	15	211	1411	285	694 ppmv	289 ppmv	745 ppmv	117 ppmv		N	A			51 ppmv	
1200	15	214	1407	284											
1600	15	213	1413	282											
2000	15	213	1410	280											
2/20															
0400	15	210	1403	277											
0800	15	215	1409	275	691 ppmv	287 ppmv	745 ppmv	115 ppmv	0.92	823				49 ppmv	
1200	15	212	1411	274											
1600	15	220	1415	271											
2000	15	200	1410	269											
2/21															
0400	15	205	1404	267											
0800	15	210	1407	266	689 ppmv	285 ppmv	743 ppmv	113 ppmv	0.79	840				47 ppmv	
1200	15	211	1410	264											
1600	15	214	1405	262											
2000	15	212	1411	259											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 2/22/2007

Page 46 of 46

Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: F-1	Well #7: MW-1	Well #8:			
Screen Interval					9.43	7.25	10.21	9.65	8.75	14.49	16.75				
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)	Stinger Depth (feet)	Stinger Depth (feet)	VAC DTW	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)	Vacuum "H ₂ O (ft)	DTW (ft)
2-22					OPEN 23'	OPEN 23'	OPEN 23'	OPEN 19'		AIR 5P		OPEN 20'			
0400	15	210	1404	254						7-AM	5-PM				
0800	15	200	1409	257	687 PPMV	283 PPMV	741 PPMV	111 PPMV	0.83	8.37		45 PPMV			
1200	15	205	1412	255											
1600	15	212	1410	253											
2000	15	215	1413	251											
2-23															
0400	15	200	1407	249											
0800	15	210	1414	247	684 PPMV	281 PPMV	738 PPMV	109 PPMV	0.85	8.40		44 PPMV			
1200	15	213	1411	245											
1600	15	215	1409	242											
2000	15	205	1406	240											
2-24															
0400	15	220	1408	239											
0800	15	205	1411	237	682 PPMV	279 PPMV	736 PPMV	107 PPMV	N/A	N/A		42 PPMV			
1200	15	210	1407	235											
1600	15	200	1405	233											
2000	15	215	1410	231											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
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Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 2/25/2007

Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: E-1	Well #7: MW1	Well #8:						
Screen Interval					9.93	7.25	10.21	9.85	8.75	14.49	16.75							
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)		Stinger Depth (feet)			Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)		
2-25					OPEN	23'	OPEN	23'	OPEN	19'			NAC	DTW	ATR	SP		
0400	15	220	1404	230									7 AM	5 PM	OPEN	20'		
0800	15	205	1411	227	679	PPMV	277	PPMV	735	PPMV	105	PPMV	N/A	N/A			41	PPMV
1200	15	215	1407	226														
1600	15	200	1412	224														
2000	15	210	1409	221														
2-26																		
0400	15	200	1402	219														
0800	15	215	1406	217	677	PPMV	275	PPMV	733	PPMV	103	PPMV	08:18:38				40	PPMV
1200	15	205	1410	215														
1600	15	220	1407	213														
2000	15	210	1411	216														
2-27																		
0400	15	215	1407	209														
0800	15	200	1403	207	675	PPMV	273	PPMV	731	PPMV	101	PPMV	08:18:39				37	PPMV
1200	15	220	1410	204														
1600	15	205	1404	201														
2000	15	210	1413	199														

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
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Project Location: 989 41ST STREET
Client: CALIFORNIA LINEN

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 2/26/2007

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: E-1	Well #7: MWA	Well #8:				
Screen Interval					9.93	7.25	10.21	9.85	8.75	14.49	16.75					
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	
2-28					OPEN	23'	OPEN	23'	OPEN	23'	OPEN	19'				
0400	15	205	1402	197												
0800	15	220	1405	201	656	PPMV	275	PPMV	734	PPMV	102	PPMV	0.83	8.41		
1200	15	200	1404	213												
1600	15	215	1407	209												
2000	15	210	1411	214												
3-1																
0400	15	215	1403	211												
0800	15	200	1406	210												
1200	15	205	1413	215	260	PPMV	276	PPMV	736	PPMV	110	PPMV	0.81	8.40		
1600	15	210	1409	217												
2000	15	220	1408	220												
3-2																
0400	15	200	1404	221												
0800	15	215	1407	219	261	PPMV	275	PPMV	737	PPMV	113	PPMV	0.83	8.42		
1200	15	210	1411	226												
1600	15	220	1406	224												
2000	15	205	1408	228												

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 3/3/2007

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Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: MW-1	Well #8:					
Screen Interval					9.93	7.25	10.21	9.85	8.75	14.49	16.75						
Time	Unit Vacuum (H _g)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)	Stinger Depth (feet)			Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)		
3-3					OPEN	23'	OPEN	23'	OPEN	23'	OPEN	19'					
0400	15	215	1402	222						VAC	DTW	AIR	SP	7-AM	5-PM	OPEN	20'
0800	15	210	1405	230	262	PPMV	277	PPMV	738	PPMV	114	PPMV	N/A	N/A		53	PPMV
1200	15	200	1413	229													
1600	15	205	1410	225													
2000	15	220	1407	227													
3-4																	
0400	15	205	1403	224													
0800	15	220	1407	228	263	PPMV	278	PPMV	739	PPMV	116	PPMV	N/A	N/A		54	PPMV
1200	15	210	1409	231													
1600	15	200	1408	232													
2000	15	215	1411	233													
3-5																	
0400	15	210	1404	234													
0800	15	200	1406	236	264	PPMV	279	PPMV	741	PPMV	118	PPMV	0.82	8.40		55	PPMV
1200	15	220	1407	237													
1600	15	205	1408	238													
2000	15	215	1405	241													

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 3/6/2007

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Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: E-1	Well #7: MW-1	Well #8:											
Screen Interval																							
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)		Stinger Depth (feet)	Stinger Depth (feet)			VAC	DTW	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)								
3-6					OPEN	23'	OPEN	23'	OPEN	23'	OPEN	19'		VAC	DTW	AIR	SP						
0400	15	210	1404	242												7AM	5PM	OPEN	20'				
0800	15	220	1407	244	265	PPMV	281	PPMV	743	PPMV	121	PPMV	0.81	841					57	PPMV			
1200	15	200	1411	245																			
1600	15	215	1408	247																			
2000	15	205	1406	248																			
3-7																							
0400	15	200	1403	249																			
0800	15	205	1405	245	266	PPMV	279	PPMV	742	PPMV	122	PPMV	0.80	842					59	PPMV			
1200	15	220	1407	244																			
1600	15	210	1409	242																			
2000	15	215	1408	243																			
3-8																							
0400	15	215	1403	244																			
0900	15	210	1405	243	267	PPMV	277	PPMV	741	PPMV	123	PPMV	0.82	840					58	PPMV			
1200	15	205	1409	242																			
1600	15	200	1411	240																			
2000	15	220	1410	239																			

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137
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Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 3/9/2007

Client: CALIFORNIA LINEN

Operator (s): Patrick

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: I-1	Well #7: MW-1	Well #8:			
Screen Interval					9.43	7.25	10.21	9.85	8.75	14.49	16.75				
Time	Unit Vacuum ("Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)
3-9					OPEN 23'	OPEN 23'	OPEN 23'	OPEN 19'		VAC DTW	AIR SP				
0400	15	220	1403	238							7-AM	5-PM	OPEN 20'		
0800	15	205	1406	237	266 ppmv	276 ppmv	741 ppmv	121 ppmv	0.81	8.41			5.7 ppmv		
1200	15	215	1408	236											
1600	15	200	1411	234											
2000	15	210	1409	235											
3-10															
0400	15	200	1402	235											
0900	15	205	1406	233	265 ppmv	277 ppmv	740 ppmv	120 ppmv	N/A	N/A			5.6 ppmv		
1200	15	220	1411	234											
1600	15	210	1409	235											
2000	15	215	1407	232											
3-11															
0400	15	210	1404	230											
0900	15	200	1407	231	264 ppmv	276 ppmv	737 ppmv	118 ppmv	N/A	N/A			5.5 ppmv		
1200	15	215	1413	230											
1600	15	205	1410	229											
2000	15	220	1411	227											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: 989 41ST STREET

City: OAKLAND

Site #: CALIFORNIA LINEN

Date: 3/12/2007

Page 2 of 2

Client: CALIFORNIA LINEN

Operator (s): Patrick / BERNARDO

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: E-1	Well #7: MW-1	Well #8:			
Screen Interval					9.93	7.25	0.21	9.95	6.75	14.49	16.75				
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)	Vacuum H ₂ O	DTW (ft)
3-12					OPEN 23'	OPEN 23'	OPEN 23'	OPEN 19'		VAC DTW	AIR SP				
0400	15	205	1402	226						7.4m	5.5m	OPEN	20'		
0800	15	220	1407	227	263 PPMV	275 PPMV	735 PPMV	119 PPMV	0.90	8.40		5.6	PPMV		
1200	15	223	1405	220											
1600	15	219	1403	219											
2000	15	215	1406	235											
3/13															
0400	15	209	1405	223											
0800	15	213	1400	229	291 PPMV	270 PPMV	586 PPMV	105 PPMV	0.97	9.10		8.4	PPMV		
1200	15	211	1407	221											
1600	15	219	1407	230											
2000	15	220	1402	229											
3/14															
0400	15	213	1406	218		311 PPMV	762 PPMV	110 PPMV	0.97	9.10		7.4	PPMV		
0800	15	215	1403	231	255 PPMV	277 PPMV	711 PPMV	110 PPMV	0.99	9.03		7.3	PPMV		
1200	15	220	1405	225											
1600	15	223	1400	224											
2000	15	221	1402	217											

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION SYSTEM FIELD DATA SHEET

CALCLEAN INC.
(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 3/15/2007

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Client: **CALIFORNIA LINEN**

Operator (s): BERNARDO

Initial Depth to Groundwater/FP					Well #1: E-2	Well #2: E-1	Well #3: E-3	Well #4: E-6	Well #5: E-7	Well #6: J-1	Well #7: MW-1	Well #8:					
Screen Interval:					9.93	7.25	10.21	9.85	8.75	14.49	16.75						
Time	Unit Vacuum (Hg.)	Total Flowrate (scfm)	TOX Temp. (degF)	TOX Inlet Conc. (ppmv)	Stinger Depth (feet)	Stinger Depth (feet)				VAC DTW	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	Vacuum H ₂ O (ft)	DTW (ft)	
3/15					OPEN	23'	OPEN	23'	OPEN	23'	OPEN	19'			OPEN	20'	
0400	15	218	1405	218													
0800	15	215	1400	215	256 PPMV	269 PPMV	694 PPMV	105 PPMV	0.96	9.06			68	PPMV			
1200	15	223	1401	220													
1600	15	220	1400	219													
2000	15	219	1400	217													
3/16																	
0400	15	225	1406	216													
0800	15	230	1403	220	249 PPMV	250 PPMV	687 PPMV	94 PPMV	0.98	9.06			71	PPMV			
1200	15	229	1405	224													
1600	15	225	1407	218													
2000	15	228	406	215													
3/17																	
0400	15	231	1401	216													
0800	15	227	1404	218	244 PPMV	253 PPMV	678 PPMV	90 PPMV	0.94	9.03			63	PPMV			
1200	15	233	1400	215													
1600	15	229	1403	220													
2000	15	225	1400	221													

Comments:

HIGH VACUUM DUAL PHASE EXTRACTION - WATER METER FIELD DATA SHEET

CALCLEAN INC.

(714) 734-9137

Project Location: **989 41ST STREET**

City: **OAKLAND**

Site #: **CALIFORNIA LINEN**

Date: 2/13/2008

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Client: **CALIFORNIA LINEN**

Operator (s): _____

Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.	Date	Time	Water Meter Reading	Cumulative Amount	24-hr Diff.
START	10/12	347260			2/17	0800	415610	68350	610	3/4	0800	424530	77270	590
2/3	0800	405630	58370	450	2/18	0800	416200	68940	590	3/5	0800	425150	77890	620
2/4	0800	406180	58920	550	2/19	0800	416820	69560	620	3/6	0800	425760	78500	610
2/5	0800	406730	59470	550	2/20	0800	417380	70120	560	3/7	0800	426360	79100	600
2/6	0800	407080	59820	350	2/21	0800	417980	70720	600	3/8	0800	426940	79680	580
2/7	0800	407550	60290	470	2/22	0800	418590	71330	610	3/9	0800	427570	80310	630
2/8	0800	408500	61240	950	2/23	0800	419210	71950	620	3/10	0800	428180	80920	610
2/9	0800	409130	61870	630	2/24	0800	419800	72540	590	3/11	0800	428840	81580	660
2/10	0800	410740	63480	1610	2/25	0800	420370	73110	570	3/12	0800	429470	82210	630
2/11	0800	411610	64350	870	2/26	0800	420980	73720	610	3/13	0800	430080	82820	610
2/12	0800	412590	65330	980	2/27	0800	421570	74310	590	3/14	0800	430670	83410	590
2/13	0800	413180	65920	590	2/28	0800	422190	74930	620	3/15	0800	431330	84070	660
2/14	0800	413790	66530	610	3/1	0800	422770	75510	580	3/16	0800	431980	84720	650
2/15	0800	414420	67160	630	3/2	0800	423320	76060	550	3/17	0800	432570	85310	590
2/16	0800	415000	67740	580	3/3	0800	423940	76680	620	3/18	0800	433130	85870	560
										3/19	0800	433900	86640	770

