

November 1, 1995

ENVIRONMENTAL
PROTECTION

SECOR
International Incorporated

95 NOV -2 PM 2: 17

Mr. Barney Chan
Hazardous Materials Specialist
Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

**SUMMARY REPORT, UNDERGROUND STORAGE TANK REMOVAL, 580 JULIE ANN WAY,
OAKLAND, CALIFORNIA, FOR SAN FRANCISCO FRENCH BREAD COMPANY**

Dear Mr. Chan:

SECOR International Incorporated (*SECOR*) is pleased to submit this Summary Report for removal of two underground storage tanks (USTs) at 580 Julie Ann Way in Oakland, California (the Site, see Figure 1, Site Location Map). Field activities included the removal of one 8,000-gallon capacity UST, one 10,000-gallon capacity UST, two pump dispensers, and associated product lines. *SECOR* coordinated and performed this work on behalf of the San Francisco French Bread Company (SFFBC). The UST removal activities were performed by Pacific Rim Environmental, Inc. (PRE) under the direction of *SECOR*.

SITE BACKGROUND

The Site is located in a mixed commercial/industrial area and consists of a large warehouse/bakery and an open asphalt parking/work area (Figure 2). The Site is used by SFFBC to prepare and distribute baked food products. The Site formerly operated one 8,000-gallon capacity gasoline UST and one 10,000-gallon capacity diesel UST. Documents provided to *SECOR* by SFFBC indicated that both USTs were of 10,000-gallon capacity; however, upon removal the gasoline UST was determined to be of 8,000-gallon capacity. In June 1991, a soil investigation by Groundwater Technology, Inc. (GTI) in the vicinity of the USTs detected elevated concentrations of petroleum hydrocarbons at depths ranging from 5 feet below ground surface (bgs) to about 7 feet bgs where groundwater was encountered. In November 1993, *SECOR* conducted an additional soil investigation that included the advancement of seven soil borings. Petroleum hydrocarbon-impacted soil was encountered at depths ranging from 2.5 feet bgs to 10 feet bgs. Soil boring locations and analytical results for these investigations are displayed on Figure 2.

Soil sample results from the subsurface investigations performed by GTI and *SECOR* indicated the presence of total petroleum hydrocarbons as gasoline (TPHg) and TPH as diesel (TPHd) in most of the soil samples collected in the immediate vicinity of the USTs. At soil boring locations further away from the USTs, low to nondetectable concentrations of TPHg and TPHd were reported. However, relatively high concentrations of high-boiling point hydrocarbons quantified as total oil and grease (TOG, Standard Method 5520F) and total recoverable petroleum hydrocarbons (TRPH, EPA Method 418.1) were reported at all boring locations where analyzed. Based on the apparent composition of these high-boiling point hydrocarbons (e.g., heavier than gasoline or diesel) and their pervasive presence in fill soil underlying the Site, the source of these hydrocarbons does not appear to be related to the USTs. This issue is discussed further in a later section of this report.

FIELD ACTIVITIES

Field activities were conducted at the Site by PRE between September 14 and October 16, 1995 under the direction of *SECOR*. Prior to initiation of field activities, PRE obtained permits from the Oakland Fire Department (OFD), the Alameda County Department of Environmental Health (ACDEH), and notified the Bay Area Air Quality Management District (BAAQMD). Field activities included: (1) excavation and removal of one 8,000-gallon and one 10,000-gallon capacity UST; (2) soil and groundwater sampling; (3) soil characterization and disposal; and (4) Site restoration.

Soil sampling locations and chemical analytical results are displayed on Figure 3 and photographs of field activities are attached as Figures 4 through 7. A description of activities performed and copies of permits obtained, laboratory analytical data sheets, and disposal manifests are attached with the PRE's Tank Removal Summary Report dated September 29, 1995.

Underground Storage Tank Removal

On September 14, 1995, PRE removed the concrete and soil overburden material and removed the pump dispensers and associated product lines. The overburden soil was stockpiled on-site and the concrete debris, pump dispenser, and product lines were transported and disposed of off-site. The USTs were checked for residual liquids; the gasoline UST was found to contain water and a thickness of gasoline product on the water surface.

On September 15, 1995, the liquid from the gasoline UST was pumped into a vacuum truck by Seaport Environmental (Seaport). Approximately 2,400 gallons of water and residual gasoline were pumped from the UST. PRE then placed approximately 540 pounds of dry ice inside the USTs to purge potentially flammable and explosive vapors within the USTs. The vapors were monitored for lower explosion limit (LEL) and oxygen concentration using a Gastech meter. These activities were observed by Mr. Chan of the ACDEH and a representative of the OFD who declared the USTs inert and authorized PRE to proceed with removal. The USTs were then lifted from their excavations using a vehicle-mounted crane and placed on a flat-bed truck for transportation and disposal by H & H Environmental Services, Inc. (H & H). A copy of the manifest is attached. The USTs were transported to 220 China Basin in San Francisco, California, a state-certified treatment facility, for final cleaning and later transported to a metal recycler. Inspection of each of the USTs did not reveal holes, advanced corrosion, or other signs of leakage.

Soil and Groundwater Sampling

On September 15, 1995, two soil samples were collected from each end of the two USTs at approximately two feet below the excavation base (SSDE-12', SSDW-12', SSGE-12', and SSGW-12') and one from beneath each pump dispenser (DSE-1' and DSW-3'). Sampling was directed and observed by Mr. Chan of the ACDEH; soil sample locations are shown on Figure 3. Soil samples were collected from below the USTs and pump dispensers by scooping soil from the desired sample locations with a backhoe and driving brass sample tubes into the soil in the backhoe bucket. Two four-point composite samples (SPN 1-4 and SPS 1-4) were also collected from the soil stockpile for disposal characterization. Sample numbers do not correlate with direction (N, S, E, W) due to a mislabelling of north direction by PRE on the Site Plan in the PRE Summary Report.

Each end of the brass sample tubes containing soil samples were covered with Teflon tape and fitted with plastic end caps and placed in cooler containing ice. All soil samples collected from the UST excavation activities were submitted to and analyzed by a state-certified analytical laboratory for TPHg and TPHd by EPA Method 8015, modified; TRPH by EPA Method 418.1; and benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8020. The composite sample SPN 1-4 was also analyzed for lead by EPA Method 6010.

Following soil sampling, approximately 200 gallons of groundwater was purged from each of the UST excavations into the vacuum truck by Seaport. Following recharge of groundwater, two groundwater samples (DTP and GTP) were collected from each of the diesel and gasoline UST excavations. Groundwater removed from the excavations was transported and disposed of by Seaport at their facility in Redwood City, California; a copy of the manifest is attached. Groundwater samples were placed in laboratory-supplied sample containers, stored in a cooler containing ice, and transported to Sequoia Analytical Laboratory (Sequoia) in Redwood City, California, a state-certified laboratory, along with completed chain-of-custody records. Groundwater samples were analyzed for TPHg and TPHd fuel fingerprint by EPA Method 8015, modified and BTEX by EPA Method 8020.

Soil Characterization and Disposal

The four-point composite soil samples (SPN 1-4 and SPS 1-4) collected from the soil stockpile were reported to contain TPHg, TPHd, TRPH, and BTEX at maximum concentrations of 1,300 milligrams per kilogram (mg/kg), 2,900 mg/kg, 3,600 mg/kg, 1.8 mg/kg, 3.7 mg/kg, 18 mg/kg, and 73 mg/kg, respectively. Lead was reported in the SPN 1-4 sample at a concentration of 11 mg/kg. On September 27, 1995, PRE directed the loading, transport, and disposal of the soil stockpile as Class II waste (approximately 90 cubic yards) to Forward Landfill in Manteca, California under manifests included with the attached PRE Summary Report.

Site Restoration

Following UST removal activities, the excavations for the 8,000-gallon and 10,000-gallon capacity USTs were backfilled with pea gravel and compacted on September 18, 1995. Following backfilling and compaction, the area of excavation was resurfaced with asphalt on October 16, 1995.

SOIL AND GROUNDWATER ANALYTICAL RESULTS FROM UST REMOVAL

Laboratory analytical results for soil and groundwater samples collected in connection with removal of the USTs are summarized in Tables 1 and 2, and analytical results for soil samples are displayed on Figure 3. Results of laboratory analyses of soil samples indicated detectable concentrations of TPHg, TPHd, TRPH, and BTEX. The soil samples collected from the diesel and gasoline UST excavations (SSDE-12', SSDW-12', SSGE-12', and SSGW-12') were reported to contain TPHg, TPHd, and TRPH at respective concentrations ranging from 12 mg/kg to 62 mg/kg, from 11 mg/kg to 220 mg/kg, and from 17 mg/kg to 2,100 mg/kg, respectively. The maximum BTEX concentrations were reported from sample SSDE-12' at 5.1 mg/kg, 1.4 mg/kg, 3.3 mg/kg, and 12 mg/kg, respectively.

Soil samples collected from beneath the pump dispensers (DSE-1' and DSW-3') were also reported to contain detectable concentrations of TPHg, TPHd, TRPH, and BTEX. The soil sample DSE-1' was

reported to contain TPHg, TPHd, TRPH, benzene, ethylbenzene, and xylenes at respective concentrations of 15 mg/kg, 41 mg/kg, 120 mg/kg, 0.034 mg/kg, 0.10 mg/kg, and 0.22 mg/kg. Sample DSW-3' was reported to contain TPHg, TPHd, TRPH, and BTEX at respective concentrations of 270 mg/kg, 840 mg/kg, 2,000 mg/kg, 0.59 mg/kg, 0.40 mg/kg, 0.38 mg/kg, and 1.2 mg/kg.

The groundwater sample (GTP) collected from the gasoline UST excavation was reported to contain TPHg, TPHd, and BTEX at concentrations of 44,000 micrograms per liter ($\mu\text{g}/\ell$), 15,000 $\mu\text{g}/\ell$, 1,700 $\mu\text{g}/\ell$, 1,200 $\mu\text{g}/\ell$, 2,300 $\mu\text{g}/\ell$ and 5,500 $\mu\text{g}/\ell$, respectively. The groundwater sample (DTP) collected from the diesel UST excavation was reported to contain TPHg, TPHd, benzene, ethylbenzene, and xylenes at concentrations of 33,000 $\mu\text{g}/\ell$, 360,000 $\mu\text{g}/\ell$, 2,400 $\mu\text{g}/\ell$, 1,300 $\mu\text{g}/\ell$, and 2,600 $\mu\text{g}/\ell$, respectively; toluene was not reported in this sample. Sequoia quantified samples GTP and DTP against a fresh diesel standard for the fuel fingerprint analysis. The chromatogram pattern for GTP indicates that gasoline is present and diesel is not present. The chromatogram pattern for DTP indicates that gasoline and weathered diesel are present. Both chromatograms also indicate the presence of high-boiling point hydrocarbons (greater than C24) beyond the high end of the diesel standard range. Laboratory analytical reports, chromatograms, and chain-of-custody records are attached.

DISCUSSION OF SITE CONDITIONS

Soil underlying the Site to a minimum depth of 10 feet bgs is interpreted as fill material placed during development of the property prior to SFFBC use of the Site. This is evidenced by the presence of materials such as rocks, brick, concrete, asphaltic material, plant material, wood fragments, and steel bars. Additionally, a wide variety of soil types were encountered with no recognizable stratigraphic sequence; soil types encountered included clay, sandy clay, gravelly clay, silt, clayey sand, sand, gravel ranging in color from black to greenish gray. Groundwater occurs beneath the Site at approximately 7 to 8 feet bgs.

Chemical analytical results from these previous investigations indicated concentrations of TPHg and TPHd in the immediate vicinity of the USTs. Chemical analytical results also identified the presence of high-boiling point petroleum hydrocarbons (quantified as TOG and/or TRPH) in samples of fill soil collected both adjacent to and well away from the USTs (Figure 2). The TRPH concentrations are generally higher than the TPHg and TPHd concentrations for the respective soil samples.

SECOR collected two additional soil samples for fuel fingerprint analysis to identify the nature of high-boiling point petroleum hydrocarbons detected in the vicinity of the USTs. Soil sample D-2-4' was collected from the margin of the diesel UST excavation and soil sample G-2-4.5' from the margin of the gasoline UST excavation. SECOR submitted these two soil samples to Sequoia for fuel fingerprint analysis by EPA Method 8015, modified and for total lead by EPA Method 7421.

The chromatogram for samples D-2-4' and G-2-4.5' showed the presence of both low- and high-boiling point compounds. The low-boiling point compounds appeared as a regular pattern of peaks from C9 to C14. The high-boiling point compounds appeared as a broad hump ranging from C22 to beyond C40. Sequoia indicated that the chromatogram for these samples indicate the possible presence of gasoline and an absence of diesel. Sequoia indicated that the heavier petroleum hydrocarbons (C22 to C40+) appear to resemble a heavy oil or asphaltic material. Total lead was reported in samples D-2-4' and G-2-4.5'

Mr. Barney Chan
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at respective concentrations of 11 mg/kg and 87 mg/kg. Laboratory analytical reports, chromatograms, and chain-of-custody records are attached.

Based on discussions with Mr. Chan of the ACDEH and a review of documents for properties in the Site vicinity, it appears that high-boiling point hydrocarbons are pervasive in the fill soil in the Site vicinity. A property located at 563 Julie Ann Way (Yandell Trucking), directly across the street from the Site, also determined that high-boiling point hydrocarbons are pervasive in fill soil at this property. An investigation at 8000 South Coliseum Way, less than one mile south of the Site, identified a tar-like substance across an 8.5-acre area. The tar-like substance was encountered randomly in shallow soil borings at this property. It was determined that the tar-like substance was likely imported with fill material in phases of construction activity which took place between 1955 and 1975.

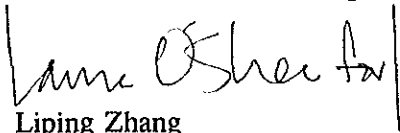
RECOMMENDATIONS

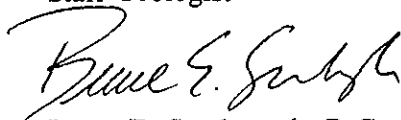
Based on the results of previous investigations and this UST removal, *SECOR* recommends further investigative activities with respect to gasoline- and diesel-range petroleum hydrocarbons in soil and groundwater in the vicinity of the former USTs. Further investigation and/or remediation of the high-boiling point petroleum hydrocarbons (TOG and TRPH) is not warranted.

If you have any questions or comments, please do not hesitate to contact us at (415) 882-1548.


Sincerely,

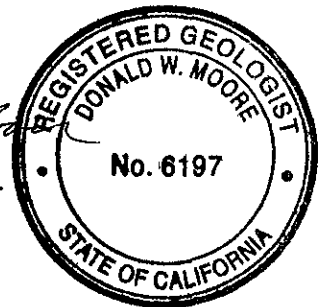
SECOR International Incorporated


Liping Zhang
Staff Geologist


Bruce E. Scarbrough, R.G.
Principal Geologist

cc: Mr. Peter Sher, SFFBC


Donald W. Moore, R.G.
Project Manager



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Attachments:

Table 1 - Soil Analytical Results
Table 2 - Groundwater Analytical Results

Figure 1 - Site Location Map
Figure 2 - Site Plan With Soil Analytical Results from Previous Investigations
Figure 3 - Soil Chemical Analytical Results
Figures 4-7- Photographs of Field Activities

Tank Removal Summary Report, Pacific Rim Environmental, September 29, 1995.
Laboratory Analytical Reports and Chain-of-Custody Records for Groundwater and Soil Fuel
Fingerprint Analysis.

TABLE 1
SOIL ANALYTICAL RESULTS
 580 Julie Ann Way
 Oakland, California

Sample Number	Sample Date	TPHg ^(a) (mg/kg) ^(b)	TPHd ^(c) (mg/kg)	TRPH ^(d) (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)
10,000-Gallon Capacity Diesel UST								
SSDE-12'	9/15/95	62	12	20	5.1	1.4	3.3	12
SSDW-12'	9/15/95	NA ^(e)	220	2,100	0.75	0.084	0.35	0.35
8,000-Gallon Capacity Gasoline UST								
SSGE-12'	9/15/95	20	11	17	1.1	0.17	0.48	1.3
SSGW-12'	9/15/95	12	NA	23	0.75	0.010	0.043	0.063
Pump Dispensers								
DSE-1'	9/15/95	15	41	120	0.034	ND ^(f) < 0.005	0.10	0.22
DSW-3'	9/15/95	270	840	2,000	0.59	0.40	0.38	1.2
Soil Stockpile								
SPN 1-4	9/15/95	550	1,900	2,900	0.41	0.79	5.6	22
SPS 1-4	9/15/95	1,300	2,900	3,600	1.8	3.7	18	73

NOTES:

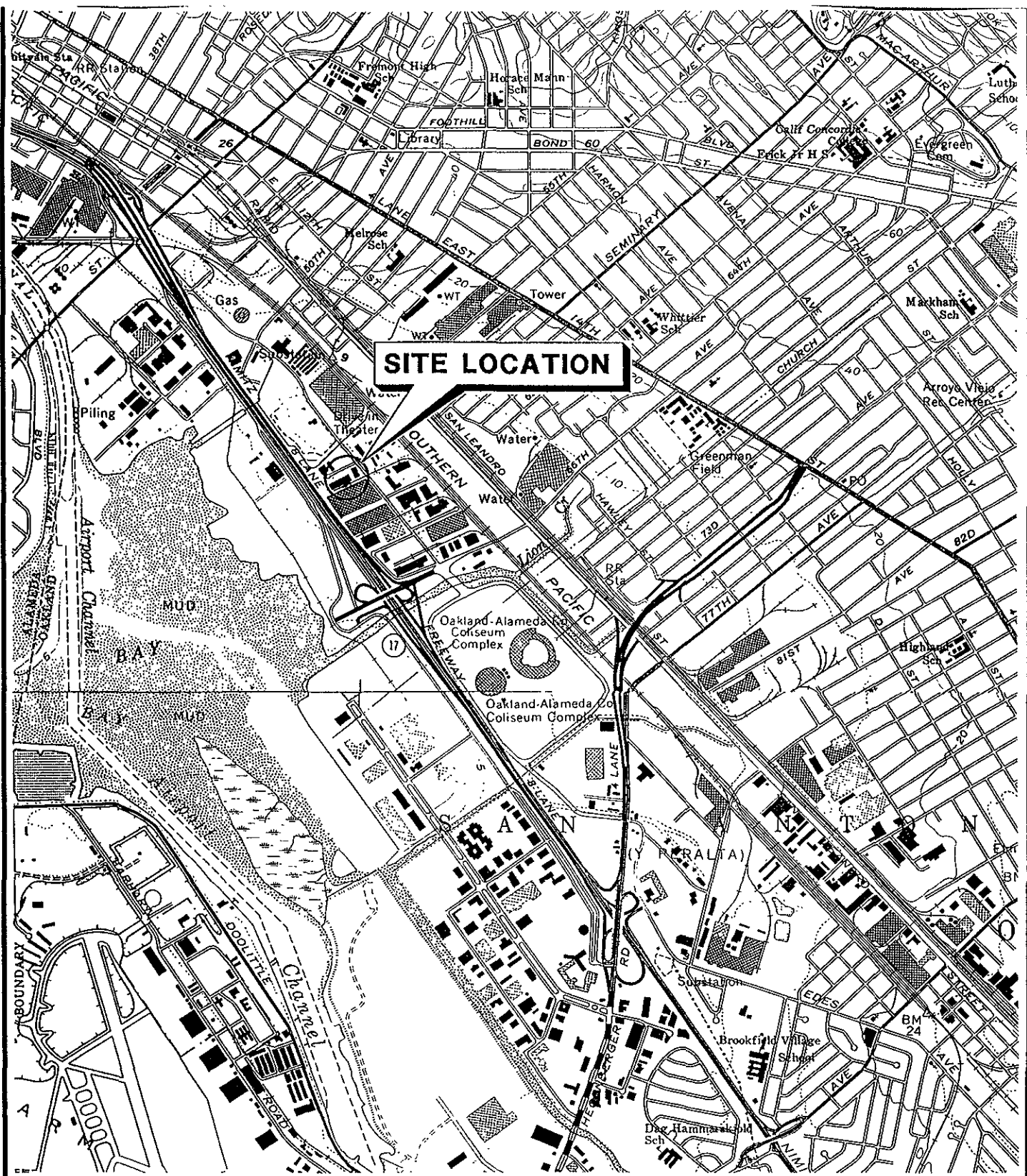
- (a) Total petroleum hydrocarbons as gasoline.
- (b) Milligrams per kilogram.
- (c) Total petroleum hydrocarbons as diesel.
- (d) Total recoverable petroleum hydrocarbons as oil and grease.
- (e) NA: Not analyzed.
- (f) ND: Not detected at specified laboratory reporting limit.

TABLE 2
GROUNDWATER ANALYTICAL RESULTS
 580 Julie Ann Way
 Oakland, California

Sample Number	Sample Date	TPHg ^(a) (µg/l) ^(b)	TPHd ^(c) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)
DTP	9/15/95	33,000	360,000	2,400	ND ^(d) < 50	1,300	2,600
GTP	9/15/95	44,000	15,000	1,700	1,200	2,300	5,500

NOTES:

- (a) Total petroleum hydrocarbons as gasoline.
- (b) Micrograms per liter.
- (c) Total petroleum hydrocarbons as diesel.
- (d) ND: Not detected at specified laboratory reporting limit.



SOURCE: BASE MAP FROM U.S.G.S. OAKLAND EAST AND SAN LEANDRO CA QUADRANGLES. 7.5 MINUTE SERIES TOPOGRAPHIC MAP, PHOTOREVISED 1980.



NORTH

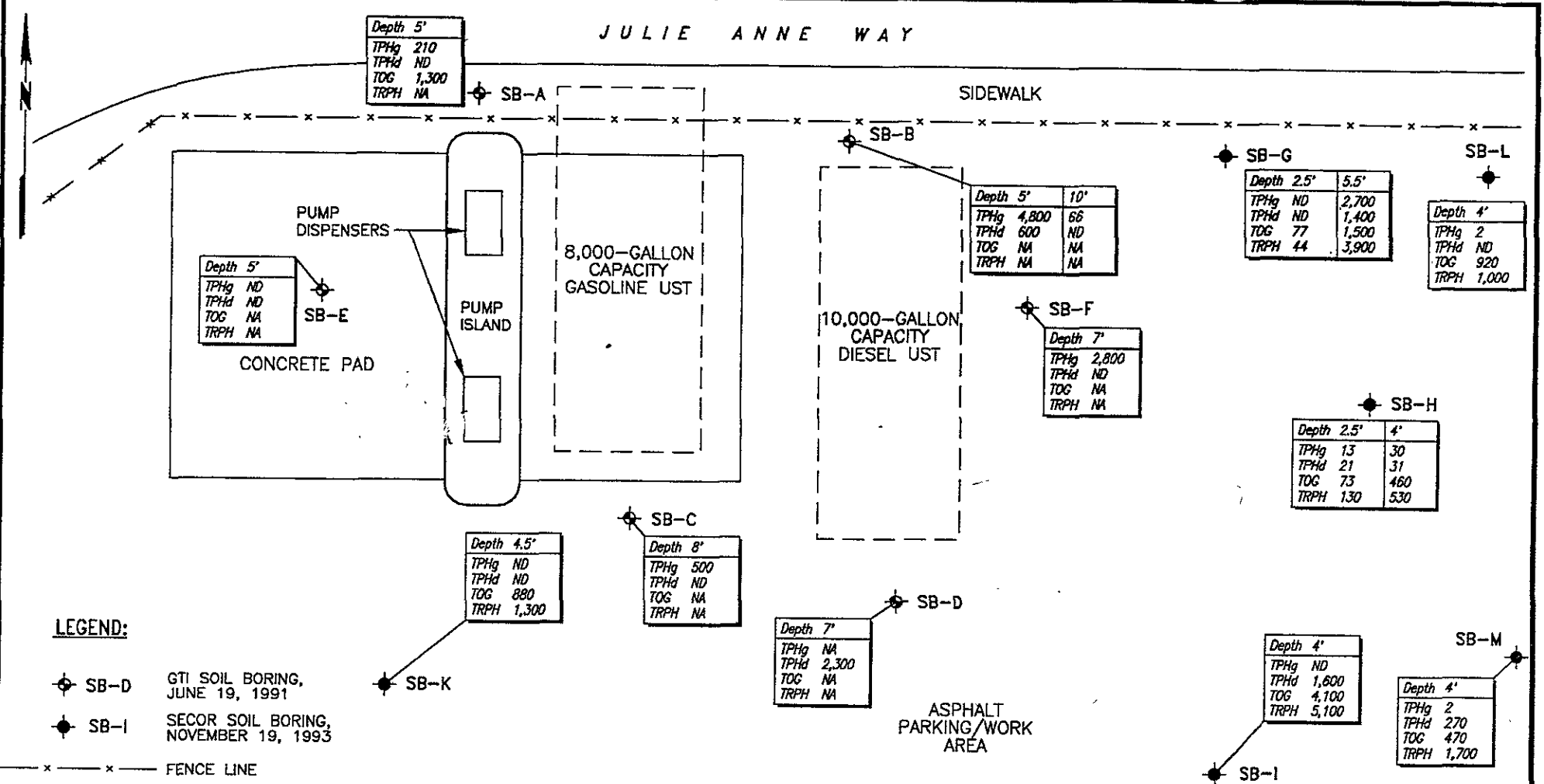


199510.171511 X:1SF-BREAD\JULIE\SITEPLAN

SECOR
INTERNATIONAL
INCORPORATED

DRAWN	CCR
APPR	DWM
DATE	12OCT95
JOB NO.	70007-001-01

FIGURE 1
SAN FRANCISCO FRENCH BREAD
580 JULIE ANN WAY
OAKLAND, CALIFORNIA
SITE LOCATION MAP



LEGEND:

- ⊕ SB-D GTI SOIL BORING, JUNE 19, 1991
- ⊕ SB-I SECOR SOIL BORING, NOVEMBER 19, 1993

CHEMICAL ANALYTICAL RESULTS

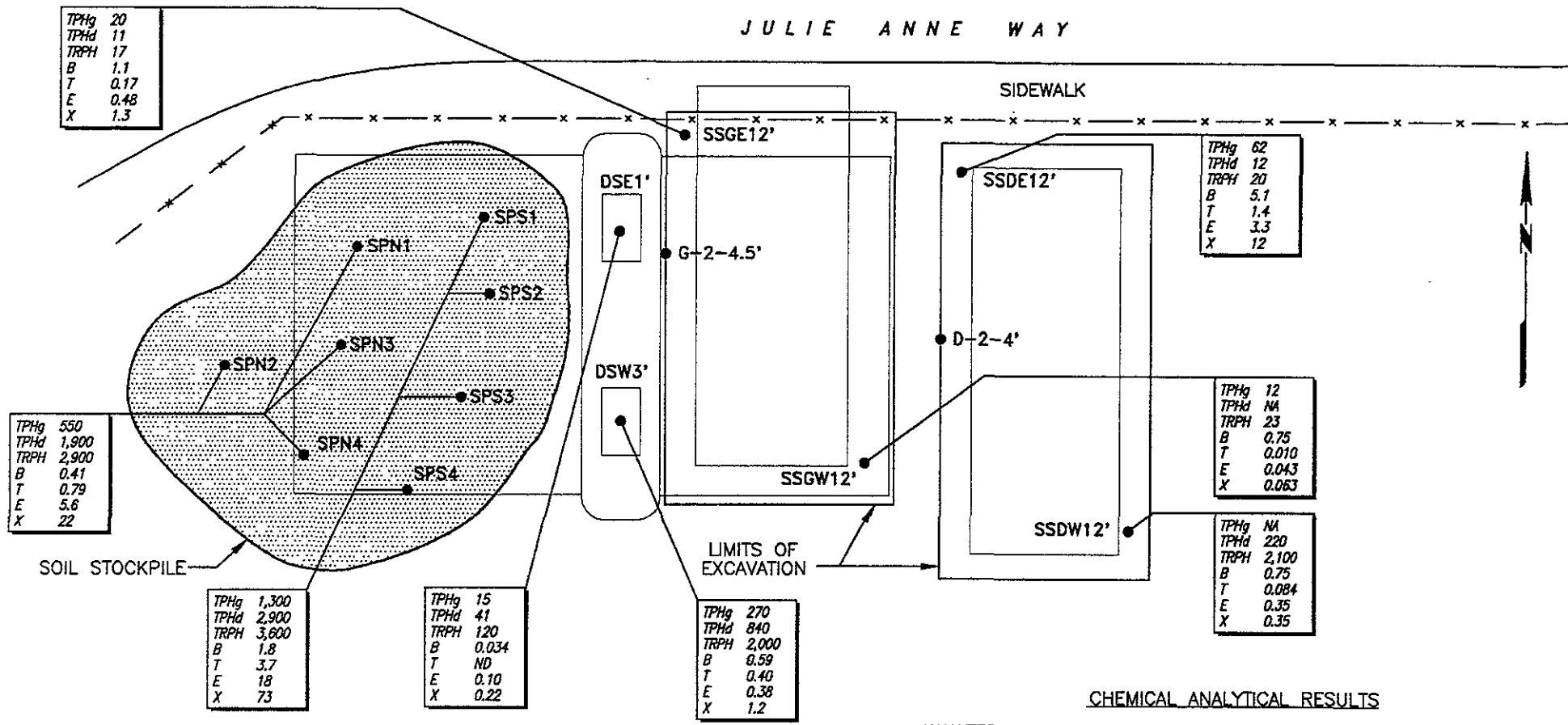
Total Petroleum Hydrocarbons as Gasoline	<table border="1"> <tr><td>Depth 5'</td></tr> <tr><td>TPHg 210</td></tr> <tr><td>TPHd ND</td></tr> <tr><td>TOG 1,300</td></tr> <tr><td>TRPH NA</td></tr> </table>	Depth 5'	TPHg 210	TPHd ND	TOG 1,300	TRPH NA	Not Detected at Laboratory Reporting Limit
Depth 5'							
TPHg 210							
TPHd ND							
TOG 1,300							
TRPH NA							
Total Petroleum Hydrocarbons as Diesel	Concentration (mg/kg)						
Total Oil and Grease	Not Analyzed						
Total Recoverable Petroleum Hydrocarbons							

SECOR INTERNATIONAL INCORPORATED	DRAWN	CCR
	APPR	DWM
	DATE	12OCT95
	JOB NO.	70007-001-01

FIGURE 2
 SAN FRANCISCO FRENCH BREAD
 580 JULIE ANN WAY
 OAKLAND, CALIFORNIA
SITE PLAN WITH
SOIL ANALYTICAL RESULTS
FROM PREVIOUS INVESTIGATIONS

0 10 20
 SCALE FEET

JULIE ANNE WAY



TPHg	20
TPHd	11
TRPH	17
B	1.1
T	0.17
E	0.48
X	1.3

TPHg	62
TPHd	12
TRPH	20
B	5.1
T	1.4
E	3.3
X	12

TPHg	550
TPHd	1,900
TRPH	2,900
B	0.41
T	0.79
E	5.6
X	22

TPHg	12
TPHd	NA
TRPH	23
B	0.75
T	0.010
E	0.043
X	0.063

TPHg	1,300
TPHd	2,900
TRPH	3,600
B	1.8
T	3.7
E	18
X	73

TPHg	15
TPHd	41
TRPH	120
B	0.034
T	ND
E	0.10
X	0.22

TPHg	270
TPHd	840
TRPH	2,000
B	0.59
T	0.40
E	0.38
X	1.2

TPHg	NA
TPHd	220
TRPH	2,100
B	0.75
T	0.084
E	0.35
X	0.35

CHEMICAL ANALYTICAL RESULTS

ANALYTES

Total Petroleum Hydrocarbons as Gasoline	<table border="1"> <tr><td>TPHg</td><td>270</td></tr> <tr><td>TPHd</td><td>ND</td></tr> <tr><td>TRPH</td><td>2,000</td></tr> <tr><td>B</td><td>0.59</td></tr> <tr><td>T</td><td>0.40</td></tr> <tr><td>E</td><td>0.38</td></tr> <tr><td>X</td><td>1.2</td></tr> </table>	TPHg	270	TPHd	ND	TRPH	2,000	B	0.59	T	0.40	E	0.38	X	1.2	← Not Detected at or Above the Laboratory Reporting Limit
TPHg		270														
TPHd		ND														
TRPH		2,000														
B		0.59														
T		0.40														
E		0.38														
X		1.2														
Total Petroleum Hydrocarbons as Diesel																
Total Recoverable Petroleum Hydrocarbons																
Benzene																
Toluene																
Ethylbenzene																
Total Xylenes																
		← Concentration (mg/kg)														
		NA ← Not Analyzed														

LEGEND:
 ● SPS1 SAMPLE LOCATION
 x x x FENCE LINE

NOTE: SAMPLE NUMBERS DO NOT CORRELATE WITH DIRECTION (N,S,E,W) DUE TO A MISLABELLING OF NORTH DIRECTION BY PACIFIC RIM ENVIRONMENTAL (PRE) ON THE PRE SITE PLAN.



<p>SECOR INTERNATIONAL INCORPORATED</p>	DRAWN	CCR	<p>FIGURE 3 SAN FRANCISCO FRENCH BREAD 580 JULIE ANN WAY OAKLAND, CALIFORNIA</p> <p>SOIL CHEMICAL ANALYTICAL RESULTS</p>
	APPR	DWM	
	DATE	12OCT95	
	JOB NO.	70007-001-01	



FIGURE 4A - Removal of concrete, soil overburden material, pump dispensers and associated product lines.



FIGURE 4B - Removal of soil overburden material and pumping of residual water and petroleum hydrocarbons from USTs into a vacuum truck.



FIGURE 5A - Soil adjacent to 10,000-gallon capacity diesel UST interpreted as fill material. Soil contains brick, steel bars, asphaltic material, and has areas of dark brown staining.

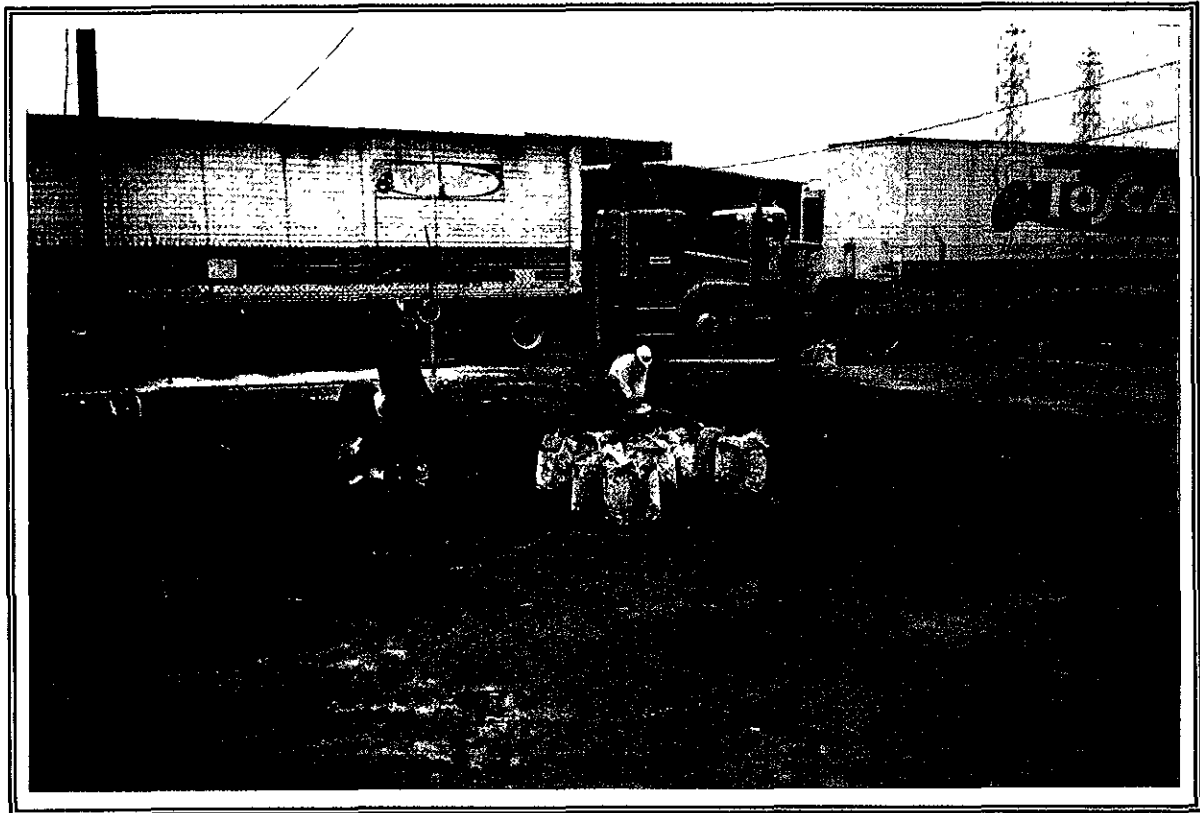


FIGURE 5B - Placement of dry ice inside the USTs to purge potentially flammable and explosive vapors within the USTs.

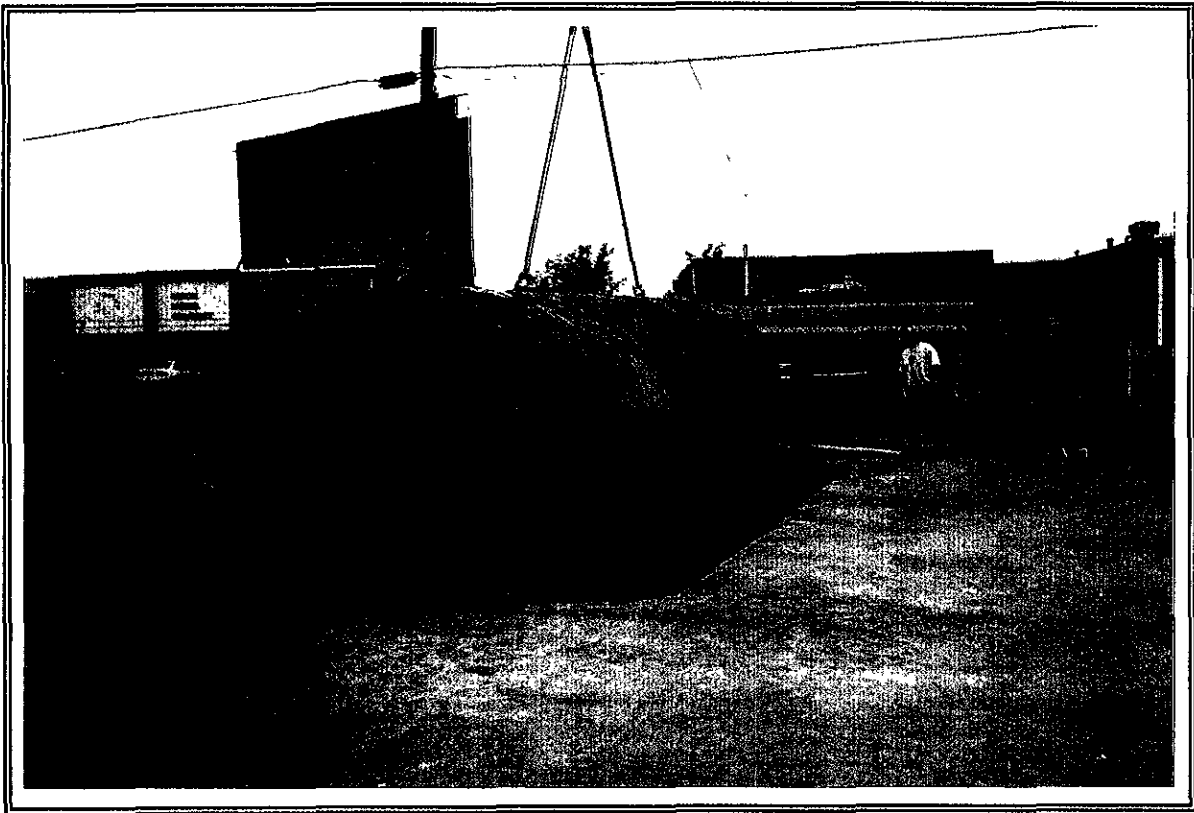


FIGURE 6A - Removal of 10,000-gallon capacity diesel UST.

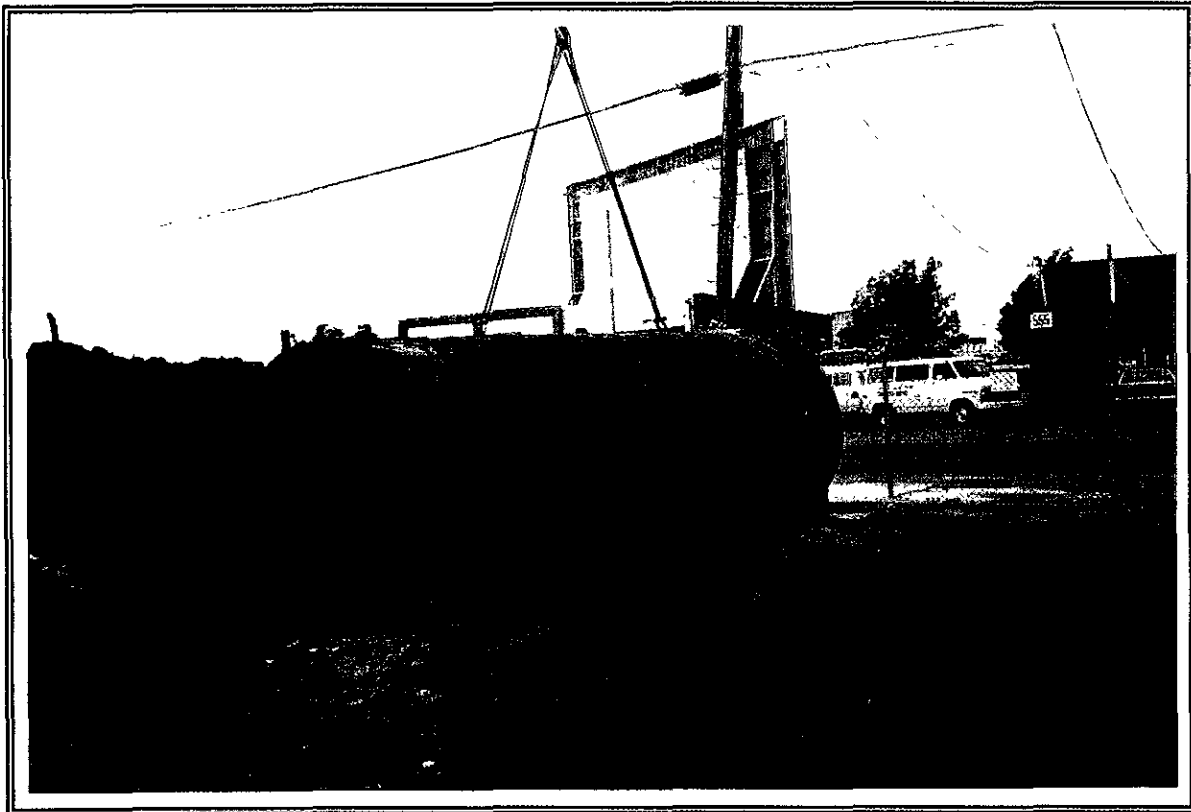


FIGURE 6B - Removal of 8,000-gallon capacity gasoline UST.

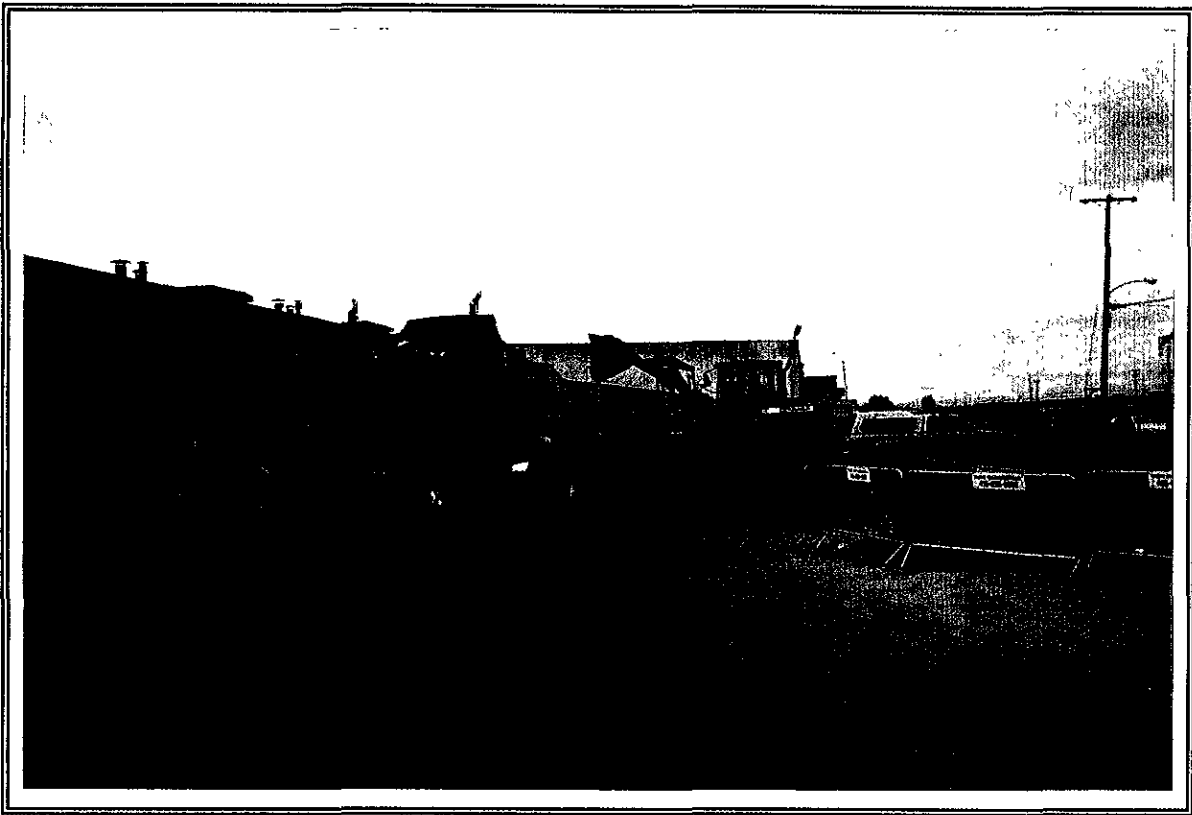


FIGURE 7A - Loading of soil stockpile into trucks for transportation and disposal. The UST excavations have been backfilled with pea gravel (right of photograph).

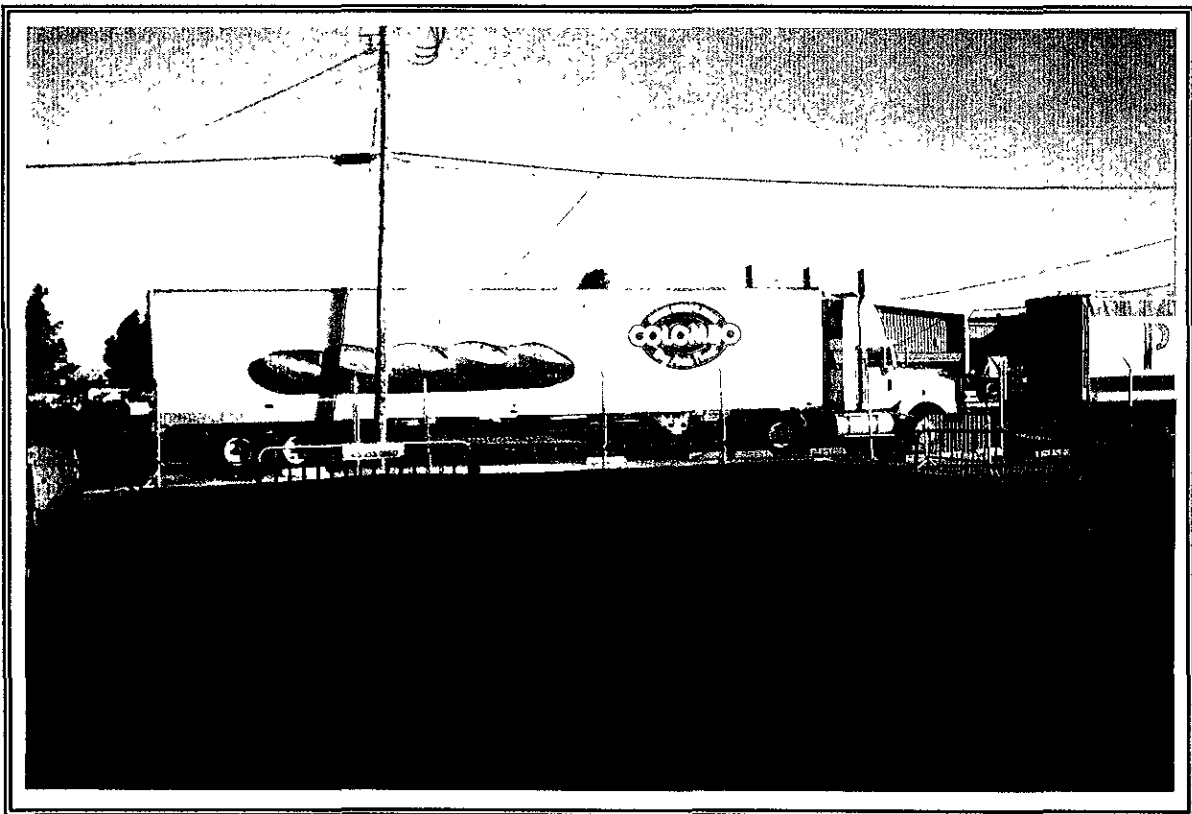


FIGURE 7B - Area of former UST excavations resurfaced with asphalt.



September 29, 1995

HEADQUARTERS

145 Natoma Street

3rd Floor

San Francisco

California 94105

Phone: 415-284-9674

Fax: 415-284-9677

BAKERSFIELD OFFICE

1918 Eye Street

Bakersfield

California 93302

Phone: 805-326-0173

Fax: 805-326-0527

DENVER OFFICE

320 South Monaco

Suite 270

Denver

Colorado 80224

Phone: 303-781-7228

**TANK REMOVAL
SUMMARY REPORT**

**580 Julie Anne Way
Oakland, CA**

Prepared For:

**SECOR
90 Montgomery Street
San Francisco, CA**

Prepared By:

**Pacific Rim Environmental
P.O. Box 192972
San Francisco, CA 94103**

**Taimi Barty
Project Manager**

6130 Freeport Boulevard
Sacramento, California



SECOR
90 Montgomery Street
Suite 620
San Francisco, CA 94105
Attn.: Donald Moore

September 29, 1995

HEADQUARTERS

145 Natoma Street

3rd Floor

San Francisco

California 94105

Phone: 415-284-9674

Fax: 415-284-9677

BAKERSFIELD OFFICE

1918 Eye Street

Bakersfield

California 93302

Phone: 805-326-0173

Fax: 805-326-0527

DENVER OFFICE

820 South Monaco

Suite 270

Denver

Colorado 80224

Phone: 303-781-7228

Re: Removal of Two Underground Storage Tanks
San Francisco French Bread
580 Julie Anne Way
Oakland, CA 94621

Dear Don,

Pacific Rim Environmental (Pacific Rim) performed the following services for SECOR with regard to the underground storage tank removal at 580 Julie Ann Way, Oakland CA:

- Pacific Rim advised Underground Services Alert that an excavation was planned. Underground Services.Alert contacted and instructed utility companies to mark the major utilities in the area of the tank location.
- Pacific Rim submitted an Underground Storage Tank Modification Application on August 8, 1995 to the Alameda County Environmental Health Department and contacted Barney Chan to schedule an on-site inspection of the tank removal and sampling procedures.
- Pacific Rim submitted an application to the Bay Area Air Quality Management District on August 8, 1995.
- Pacific Rim notified the Oakland Fire Department Bureau of Fire Prevention on September 7, 1995 for an on-site inspection to witness proper displacement of combustibile and/or flammable vapors and/or the cutting of the tank.
- Pacific Rim prepared a site Health and Safety Plan as required by OSHA 29 CFR 1910.120. Pacific Rim submitted one copy to the Oakland Department of Public Health on August 24, 1995 and retained one copy on site.
- Pacific Rim paid for all necessary permits and scheduled all agency inspections prior to requested deadlines. Please see Appendix A for copies of all required permits.
- Pacific Rim contracted Vicker's to remove concrete over the tank area on September 14, 1995. Pacific Rim contracted Denbeste Trucking to dispose of the concrete debris off site.
- Pacific Rim contracted Ray Hunt Excavating on September 14 and 15, 1995 to excavate down to the top of, and around the sides of, the underground tank until it could be easily broken free and prepared for removal. The excavated soil was stored in a stockpile.

- Pacific Rim contracted Seaport Environmental to remove approximately 3,000 usg water and gasoline, and dispose of the contents at their Redwood City facility on September 15, 1995.
- On September 15, 1995, Pacific Rim displaced combustible vapors prior to removal of the tank by inserting a minimum of 3 pounds of solid carbon dioxide (dry ice) for every 100 gallons of tank volume as required by the Oakland Fire Department.
- Pacific Rim Environmental removed fill pipes, cut product lines, and removed exposed vent lines on September 15, 1995.
- Pacific Rim contracted Bigge Crane & Rigging Co. to remove one 10,000 gallon gasoline underground storage tank, one 10,000 gallon diesel underground storage tank and three dispensers on September 15, 1995. Pacific Rim contracted H&H Environmental Services, a Licensed Hazardous Waste trucking company, to transport the tank to 220 China Basin in San Francisco, CA, a State Certified Treatment Facility, for final cleaning, later to be transported to a metal recycler.
- Pacific Rim obtained eight soil samples on September 15, 1995. Two soil samples were taken from approximately two feet below the bottom of each end of the tanks, two below the dispensers and two four point composite samples were taken from the stockpiled overburdened soil. Barney Chan of the Alameda County Department of Environmental Health observed correct sampling protocol.
- Soil samples were analyzed by McCampbell Analytical Inc. between September 15 and September 22, 1995.

Soil sample SSDE 12' was obtained from the eastern end of the diesel pit at a depth of 12 feet. It was analyzed for BTEX & TPH as gasoline, THP as diesel, and Total Petroleum Hydrocarbons (418.1).

Soil sample SSDW 12' was obtained from the western end of the diesel pit at a depth of 12 feet. It was analyzed for THP as diesel, Total Petroleum Hydrocarbons (418.1), and BTEX.

Soil sample SSGE12' was obtained from the eastern end of the gasoline pit at a depth of 12 feet. It was analyzed for BTEX & TPH as gasoline, THP as diesel, and Total Petroleum Hydrocarbons (418.1).

Soil sample SSGW12' was obtained from the western end of the gasoline pit at a depth of 12 feet. It was analyzed for BTEX & TPH as gasoline and Total Petroleum Hydrocarbons (418.1).

Soil samples DSE1' and DSW3' were obtained under the former dispenser islands at a depth of one foot and three feet respectively. These were analyzed for BTEX & TPH as gasoline, THP as diesel, and Total Petroleum Hydrocarbons (418.1).

Four point composite soil sample north, SPN, was analyzed for BTEX & TPH as gasoline, THP as diesel, Total Petroleum Hydrocarbons(418.1), and lead.

Four point composite soil sample south, SPS, was analyzed for BTEX & TPH as gasoline, THP as diesel, and Total Petroleum Hydrocarbons(418.1). Please refer to Appendix B for analyticals and Appendix C for Map of Soil Sample Locations.

- Pacific Rim contracted Ray Hunt Excavating to backfill the excavation with pea gravel on September 18, 1995 .
- Pacific Rim contracted Esquivel to tentatively resurface the parking lot on October 4, 1995 with structural concrete to match surrounding concrete and have a minimum compressive strength (fc) 2000 psi at 28 days.
- Pacific Rim surrounded the excavation by a 4' high interlocking steel fence.

Please do not hesitate to call if you have any questions.

Sincerely,
PACIFIC RIM ENVIRONMENTAL

Taimi Barty

Taimi Barty
Project Manager

APPENDIX A
Permits

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A



COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME <i>San Francisco French Broad</i>		NAME OF OPERATOR		
ADDRESS <i>580 Julie Anne way</i>		NEAREST CROSS STREET	PARCEL # (OPTIONAL)	
CITY NAME <i>Oakland</i>		STATE <i>CA</i>	ZIP CODE <i>94621</i>	SITE PHONE # WITH AREA CODE <i>638-3252</i>
<input checked="" type="checkbox"/> BOX TO INDICATE	<input checked="" type="checkbox"/> CORPORATION	<input type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> PARTNERSHIP	<input type="checkbox"/> LOCAL-AGENCY DISTRICTS
	<input type="checkbox"/> COUNTY-AGENCY	<input type="checkbox"/> STATE-AGENCY	<input type="checkbox"/> FEDERAL-AGENCY	
TYPE OF BUSINESS		<input type="checkbox"/> 1 GAS STATION	<input type="checkbox"/> 2 DISTRIBUTOR	<input type="checkbox"/> 3 FARM
	<input type="checkbox"/> 4 PROCESSOR	<input checked="" type="checkbox"/> 5 OTHER	<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE <i>2</i>
		E. P. A. I. D. # (optional)		

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) <i>James, Don</i>	PHONE # WITH AREA CODE <i>415-284-9674</i>	DAYS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE
NIGHTS: NAME (LAST, FIRST) <i>James, Don</i>	PHONE # WITH AREA CODE <i>415-771-2780</i>	NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME <i>San Francisco French Broad</i>		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS <i>580 Julie Anne way</i>		<input checked="" type="checkbox"/> BOX TO INDICATE	<input type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> LOCAL-AGENCY
CITY NAME <i>Oakland</i>		<input checked="" type="checkbox"/> CORPORATION	<input type="checkbox"/> PARTNERSHIP	<input type="checkbox"/> STATE-AGENCY
		<input type="checkbox"/> COUNTY-AGENCY	<input type="checkbox"/> FEDERAL-AGENCY	
	STATE <i>CA</i>	ZIP CODE <i>94621</i>	PHONE # WITH AREA CODE <i>638-3252</i>	

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER <i>San Francisco French Broad</i>		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS <i>580 Julie Anne way</i>		<input checked="" type="checkbox"/> BOX TO INDICATE	<input type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> LOCAL-AGENCY
CITY NAME <i>Oakland</i>		<input checked="" type="checkbox"/> CORPORATION	<input type="checkbox"/> PARTNERSHIP	<input type="checkbox"/> STATE-AGENCY
		<input type="checkbox"/> COUNTY-AGENCY	<input type="checkbox"/> FEDERAL-AGENCY	
	STATE <i>CA</i>	ZIP CODE <i>94621</i>	PHONE # WITH AREA CODE <i>638-3252</i>	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 323-9555 if questions arise.

TY (TK) HQ *44* -

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> BOX TO INDICATE	<input type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input checked="" type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. II. III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <i>Eric Unmacht</i>	APPLICANT'S TITLE <i>Project Assist.</i>	DATE MONTH/DAY/YEAR <i>08/8/95</i>
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LOCAL AGENCY USE ONLY

COUNTY # <input type="checkbox"/> <input type="checkbox"/>	JURISDICTION # <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	FACILITY # <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED
DBA OR FACILITY NAME WHERE TANK IS INSTALLED:				

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>Unknown</u>	B. MANUFACTURED BY: <u>Unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>Unknown</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE
C. <input type="checkbox"/> 1a REGULAR UNLEADED <input checked="" type="checkbox"/> 3 DIESEL <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 2 LEADED <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)		
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED C. A. S. #:		

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D

A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input checked="" type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	<input checked="" type="checkbox"/> 1 SUCTION	<input type="checkbox"/> 2 PRESSURE	<input type="checkbox"/> 3 GRAVITY	<input type="checkbox"/> 99 OTHER
B. CONSTRUCTION	<input checked="" type="checkbox"/> 1 SINGLE WALL	<input type="checkbox"/> 2 DOUBLE WALL	<input type="checkbox"/> 3 LINED TRENCH	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 POLYVINYL CHLORIDE (PVC)	<input type="checkbox"/> 4 FIBERGLASS PIPE
	<input type="checkbox"/> 5 ALUMINUM	<input type="checkbox"/> 6 CONCRETE	<input type="checkbox"/> 7 STEEL W/ COATING	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 GALVANIZED STEEL	<input type="checkbox"/> 10 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 99 OTHER <u>N.A.</u>

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VAPOR MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
-----------------------------------------	------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Eric Democh</u> <u>Eric Democh</u>	DATE <u>Aug. 8, 1995</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: _____

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>Unknown</u>	B. MANUFACTURED BY: <u>Unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>Unknown</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	B. <input type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED
<input type="checkbox"/> 3 CHEMICAL PRODUCT		<input type="checkbox"/> 2 LEADED
<input type="checkbox"/> 4 OIL		<input type="checkbox"/> 3 DIESEL
<input type="checkbox"/> 50 EMPTY		<input type="checkbox"/> 4 GASAHOL
<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 5 JET FUEL
		<input type="checkbox"/> 6 AVIATION GAS
		<input type="checkbox"/> 7 METHANOL
		<input checked="" type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED Unknown Gasoline Type C.A.S.#: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D

A. TYPE OF SYSTEM	B. TANK MATERIAL (Primary Tank)	C. INTERIOR LINING
<input type="checkbox"/> 1 DOUBLE WALL	<input checked="" type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 1 RUBBER LINED
<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 2 ALKYD LINING
<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 3 EPOXY LINING
<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 5 UNKNOWN
	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 6 OTHER
	<input type="checkbox"/> 7 ALUMINUM	
	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP	
	<input type="checkbox"/> 9 BRONZE	
	<input type="checkbox"/> 10 GALVANIZED STEEL	
	<input type="checkbox"/> 95 UNKNOWN	
	<input type="checkbox"/> 99 OTHER	

IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___

D. CORROSION PROTECTION	3 VINYL WRAP	4 FIBERGLASS REINFORCED PLASTIC
<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 3 UNKNOWN	<input type="checkbox"/> 4 OTHER
<input type="checkbox"/> 2 COATING		
<input type="checkbox"/> 5 CATHODIC PROTECTION		
<input checked="" type="checkbox"/> 91 NONE		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	B. CONSTRUCTION	C. MATERIAL AND CORROSION PROTECTION	D. LEAK DETECTION
<input checked="" type="radio"/> 1 SUCTION	<input checked="" type="radio"/> 1 SINGLE WALL	<input checked="" type="radio"/> 1 BARE STEEL	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR
<input type="radio"/> 2 PRESSURE	<input type="radio"/> 2 DOUBLE WALL	<input type="radio"/> 2 STAINLESS STEEL	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING
<input type="radio"/> 3 GRAVITY	<input type="radio"/> 3 LINED TRENCH	<input type="radio"/> 3 POLYVINYL CHLORIDE (PVC)	<input type="checkbox"/> 3 INTERSTITIAL MONITORING
<input type="radio"/> 99 OTHER	<input type="radio"/> 95 UNKNOWN	<input type="radio"/> 4 FIBERGLASS PIPE	<input checked="" type="checkbox"/> 99 OTHER <u>U.A.</u>
		<input type="radio"/> 5 ALUMINUM	
		<input type="radio"/> 6 CONCRETE	
		<input type="radio"/> 7 STEEL W/ COATING	
		<input type="radio"/> 8 100% METHANOL COMPATIBLE W/FRP	
		<input type="radio"/> 9 GALVANIZED STEEL	
		<input type="radio"/> 10 CATHODIC PROTECTION	
		<input checked="" type="radio"/> 95 UNKNOWN	
		<input type="radio"/> 99 OTHER	

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VAPOR MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 5 GROUND WATER MONITORING
		<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR) _____	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
-----------------------------------------------	------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Eric Umstadt</u>	DATE <u>Aug 8, 1995</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

ALAMEDA COUNTY HEALTH CARE SERVICES
 DEPARTMENT OF ENVIRONMENTAL HEALTH
 ENVIRONMENTAL PROTECTION DIVISION
 1131 HARBOR BAY PARKWAY, RM 250
 ALAMEDA, CA 94502-6577
 PHONE # 510/567-6700
 FAX # 510/337-9335

B. Chan
 Project Specialist

OK, B. Chan
 9/6/95

ACCEPTED

Underground Storage Tank Closure Permit Application
 Alameda County Division of Hazardous Materials
 80 Swan Way, Suite 200,
 Oakland, CA 94621
 Telephone: (510) 271-4320

Removal plans have been received and found to meet or actually meet the requirements of State and local laws. Changes to your closure plans indicated on this permit are to ensure compliance with State and local laws. This permit is now released for issuance. The contractor and craftsmen involved with the removal of these tanks and specifications must be notified by this Department and to the Fire and Building Department to determine if such changes meet the requirements of State and local laws.

510/337-9432

- Notify this Department at least 72 hours prior to the following required inspections:
- Removal of Tank(s) and Piping
 - Sampling
 - Final Inspection

Permit to operate, b) permanent site closure, and all applicable laws and regulations.

*THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS

Contact Specialist:

55 AUG 24 PM 1:38

ENVIRONMENTAL

UNDERGROUND TANK CLOSURE PLAN

*** Complete according to attached instructions ***

1. Name of Business San Francisco French Bread
 Business Owner or Contact Person (PRINT) Dave Sato
2. Site Address 580 Julie Avenue way
 city Oakland Zip 94621 Phone 510-638-3252
3. Mailing Address 580 Julie Avenue way
 city Oakland Zip 94621 Phone 510-638-3252
4. Property Owner _____
 Business Name (if applicable) San Francisco French Bread
 Address 580 Julie Avenue way
 City, State Oakland CA Zip 94621
5. Generator name under which tank will be manifested
San Francisco French Bread
 EPA ID# under which tank will be manifested CA6001131496

Name _____ EPA I.D. No. _____
Hauler License No. _____ License Exp. Date _____
Address _____
City _____ State _____ Zip _____

d) Tank and Piping Disposal Site

Name _____ EPA I.D. No. _____
Address _____
City _____ State _____ Zip _____

11. Sample Collector

Name Mark Vigeant
Company Pacific Rim Environmental
Address 145 Natoma St
City San Fran State CA Zip 94109 Phone 415-284-9624

12. Laboratory

Name McCampbell Analytical Inc.
Address 110 2nd Avenue South #D7
City Pacheco State CA Zip 94553
State Certification No. 1644

13. Have tanks or pipes leaked in the past? Yes [] No [] Unknown []

If yes, describe. _____

Stockpiled Soil Volume (estimated) 20 C.Y.	Sampling Plan N.A. Analysis must be consistent w/ disposal/reuse requirements
---------------------------------------------------	-----------------------------------------------------------------------------------------

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Will the excavated soil be returned to the excavation immediately after tank removal? [] yes [X] no [] unknown

If yes, explain reasoning _____

If unknown at this point in time, please be aware that excavated soil may not be returned to the excavation without prior approval from Alameda County. This means that the contractor, consultant, or responsible party must communicate with the Specialist IN ADVANCE of backfilling operations.

16. Chemical methods and associated detection limits to be used for analyzing samples:

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

17. Submit Site Health and Safety Plan (See Instructions)

Contaminant Sought	EPA or Other Sample Preparation Method Number	EPA or Other Analysis Method Number	Method Detection Limit
TPH as diesel	GC FID 3550	(diesel)	1.0 ppm
BTEX	5030 8020 (5030)	gas	0.005 ppm

General Instructions

- * Three (3) copies of this plan plus attachments and a deposit must be submitted to this Department.
- * Any cutting into tanks requires local fire department approval.
- * One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.
- * State of California Permit Application Forms A and B are to be submitted to this office. One Form A per site, one Form B for each removed tank.

Line Item Specific Instructions

2. SITE ADDRESS
Address at which closure is taking place.
5. EPA I.D. NO. under which the tanks will be manifested
EPA I.D. numbers may be obtained from the State Department of Toxic Substances Control, 916/324-1781. 1.806 - 61 Toxic
6. CONTRACTOR
Prime contractor for the project.
10. STATE REGISTERED HAZARDOUS WASTE TRANSPORTERS/FACILITIES
 - a) All residual liquids and sludges are to be removed from tanks before tanks are inerted.
 - c) Tanks must be hauled as hazardous waste.
 - d) This is the place where tanks will be taken for cleaning.
15. TANK HISTORY AND SAMPLING INFORMATION
Use History - This information is essential and must be accurate. Include tank installation date, products stored in the tank, and the date when the tank was last used.

Material to be sampled - e.g. water, oil, sludge, soil, etc.

Location and depth of samples - e.g. beneath the tank a maximum of two feet below the native soil/backfill interface, side wall at the high water mark, etc.

Operations and Emergency Response; Final Rule, March 6, 1989. Safety plans of certain underground tank sites may need to meet the complete requirements of this Rule.

19. PLOT PLAN

The plan should consist of a scaled view of the facility at which the tank(s) are located and should include the following information:

- a) Scale;
- b) North Arrow;
- c) Property Lines;
- d) Location of all Structures;
- e) Location of all relevant existing equipment including tanks and piping to be removed and dispensers;
- f) Streets;
- g) Underground conduits, sewers, water lines, utilities;
- h) Existing wells (drinking, monitoring, etc.);
- i) Depth to ground water; and
- j) All existing tank(s) and piping in addition to the tank(s) being removed.

20. DEPOSIT

A deposit, payable to "County of Alameda" for the amount indicated on the Alameda County Underground Storage Tank Fee Schedule, must accompany the plans.

21. Blank Unauthorized Leak/Contamination Site Report forms may be obtained in limited quantities from this office or from the San Francisco Bay Regional Water Quality Control Board (510/286-1255). Larger quantities may be obtained directly from the State Water Resources Control Board at (916) 739-2421.

22. TANK CLOSURE REPORT

The tank closure report should contain the following information:

- a) General description of the closure activities;
- b) Description of tank, fittings and piping conditions. Indicate tank size and former contents; note any corrosion, pitting, holes, etc.;

ALAMEDA COUNTY ENVIRONMENTAL PROTECTION DIVISION

DECLARATION OF SITE ACCOUNT REFUND RECIPIENT

There may be excess funds remaining in the Site Account at the completion of this project. The PAYOR (person or company that issues the check) will use this form to predesignate another party to receive any funds refunded at the completion of this project. In the absence of this form, the PAYOR will receive the refund.

SITE INFORMATION:

Site ID Number
(if known)

San Francisco French Bread
Name of Site

580 Julie Award Way
Street Address

Oakland CA 94621
City, State & Zip Code

I designate the following person or business to receive any refund due at the completion of all deposit/refund projects:

Pacific Rim Environmental
Name

145 Natoma St.
Street Address

S.F. CA 94105
City, State & Zip Code


Signature of Payor

Aug 8, 1995
Date

Don James
Name of Payor
(PLEASE PRINT CLEARLY)

Pacific Rim Environ
Company Name of Payor

RETURN FORM TO:

County of Alameda, Environmental Protection
1131 Harbor Bay Parkway, Rm 250
Alameda CA 94502-6577
Phone#(510) 567-6700

EXPLANATION FOR TABLE #2: MINIMUM VERIFICATION ANALYSIS

1. OTHER METHODOLOGIES are continually being developed and as methods are accepted by EPA or DHS, they also can be used.
2. For DRINKING WATER SOURCES, EPA recommends that the 500 series for volatile organics be used in preference to the 600 series because the detection limits are lower and the QA/QC is better.
3. APPROPRIATE STANDARDS for the materials stored in the tank are to be used for all analyses on Table #2. For instance, seasonally, there may be five different jet fuel mixtures to be considered.
4. TO AVOID FALSE POSITIVE detection of benzene, benzene-free solvents are to be used.
5. TOTAL PETROLEUM HYDROCARBONS (TPH) as gasoline (G) and diesel (D) ranges (volatile and extractible, respectively) are to be analyzed and characterized by GC/FID with a fused capillary column and prepared by EPA method 5030 (purge and trap) for volatile hydrocarbons, or extracted by sonication using 3550 methodology for extractable hydrocarbons. Fused capillary columns are preferred to packed columns; a packed column may be used as a "first cut" with "dirty" samples or once the hydrocarbons have been characterized and proper QA/QC is followed.
6. TETRAETHYL LEAD (TEL) analysis may be required if total lead is detected unless the determination is made that the total lead concentration is geogenic (naturally occurring).
7. CHLORINATED HYDROCARBONS (CL HC) AND BENZENE, TOLUENE, XYLENE AND ETHYLBENZENE (BTX&E) are analyzed in soil by EPA methods 8010 and 8020 respectively, (or 8240) and in water, 601 and 602, respectively (or 624).
8. OIL AND GREASE (O & G) may be used when heavy, straight chain hydrocarbons may be present. Infrared analysis by method 418.1 may also be acceptable for O & G if proper standards are used. Standard Methods" 17th Edition, 1989, has changed the 503 series to 5520.
9. PRACTICAL QUANTITATION REPORTING LIMITS are influenced by matrix problems and laboratory QA/QC procedures. Following are the Practical Quantitation Reporting Limits:

	<u>SOIL PPM</u>	<u>WATER PPB</u>
TPH G	1.0	
TPH D	1.0	50.0
BTX&E	0.005	50.0
O & G	50.0	0.5
		5,000.0

STATE OF CALIFORNIA DEPARTMENT OF INDUSTRIAL RELATIONS

WIA 337 2330

1978.07.06

13:04

1995.08.01/01

- 18. Submit Worker's Compensation Certificate copy
Name of Insurer Dibondo & DeFendis Insurance
- 19. Submit Plot Plan see (See Instructions)***
- 20. Enclose Deposit (See Instructions)
- 21. Report any leaks or contamination to this office within 5 days of discovery.
The written report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report (ULR) form.
- 22. Submit a closure report to this office within 60 days of the tank removal. The report must contain all information listed in item 13 of the instructions.
- 23. Submit State (Underground Storage Tank Permit Application) Forms A and B (one B form for each UST to be removed) (mark box B for "tank removed" in the upper right hand corner)

I declare that to the best of my knowledge and belief that the statements and information provided above are correct and true.

I understand that information, in addition to that provided above, may be needed in order to obtain approval from the Environmental Protection Division and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

CONTRACTOR INFORMATION

Name of Business Pacific Rim Environmental

Name of Individual Eric Yonaholt

Signature Eric Yonaholt Date Sept 5, 1995

PROPERTY OWNER OR MOST RECENT TANK OPERATOR (Circle one)

Name of Business San Francisco French Bread Co., dba Colombo

Name of Individual Robert H. Sher V.P./General Mgr

Signature Robert H. Sher Date 9/5/95

rev 4/8/90

POST-IT Form Note	7871	DATE	9/5/95
SEARCHED	INDEXED	SERIALIZED	FILED
SEARCHED	INDEXED	SERIALIZED	FILED
SEARCHED	INDEXED	SERIALIZED	FILED



BAY AREA AIR QUALITY MANAGEMENT DISTRICT

939 ELLIS STREET
SAN FRANCISCO, CALIFORNIA 94109
(415) 771-6000

REGULATION 8, RULE 40
Aeration of Contaminated Soil and
Removal of Underground Storage Tanks

NOTIFICATION FORM

Att^o Rossanna Garcia
415-928-8560

Removal or Replacement of Tanks
 Excavation of Contaminated Soil

SITE INFORMATION

SITE ADDRESS <u>580 Julie Anne way</u>	
CITY, STATE <u>Oakland CA</u>	ZIP <u>94621</u>
OWNER NAME <u>San Francisco French Bread</u>	
SPECIFIC LOCATION OF PROJECT _____	
TANK REMOVAL	CONTAMINATED SOIL EXCAVATION
SCHEDULED STARTUP DATE _____	SCHEDULED STARTUP DATE <u>Sept 1</u>
VAPORS REMOVED BY:	STOCKPILES WILL BE COVERED? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
<input type="checkbox"/> WATER WASH	ALTERNATIVE METHOD OF AERATION (DESCRIBE BELOW):
<input checked="" type="checkbox"/> VAPOR FREEING (CO ²)	_____
<input type="checkbox"/> VENTILATION	(MAY REQUIRE PERMIT)

CONTRACTOR INFORMATION

NAME <u>Pacific Rim Environ</u>	CONTACT <u>Don James</u>
ADDRESS <u>45 Natoma st.</u>	PHONE (415) <u>284-9674</u>
CITY, STATE, ZIP <u>San Fran. CA, 94105</u>	

CONSULTANT INFORMATION (IF APPLICABLE)

NAME <u>Seacor</u>	CONTACT <u>Don Moore</u>
ADDRESS <u>90 New Montgomery St. suite 620</u>	PHONE (415) <u>8821548</u>
CITY, STATE, ZIP <u>San Fran. CA, 94105</u>	

FOR OFFICE USE ONLY

DATE RECEIVED FAX _____	BY _____	(init.)
DATE POSTMARKED _____	BY _____	(init.)
CC: INSPECTOR NO. _____	DATE _____	BY _____
UPDATE: CONTACT NAME _____	DATE _____	BY _____
BAAQMD N # _____	DATA ENTRY _____	(init.)

Excavation Permit Granted _____ No. _____

CITY OF OAKLAND

Permit to Excavate and Install, Repair, or Remove Inflammable Liquid Tanks. Tank Permit No. 9952

Oakland, California, September 8, 19 95

PERMISSION IS HEREBY GRANTED TO ~~XXXXX~~ remove ~~XXXXX~~ Gasoline tank and excavate commencing _____ feet inside _____ line

side of _____ Street Avenue _____ feet _____ of _____ Street Avenue

580 Julie Anne Wy.

Street Avenue _____ Present Storage _____

San Francisco French Bread

Address 580 Julie Anne Wy. Phone 638-3252

Pacific Rim Environmental

Address 145 Natowa St., 3rd Fl. Phone (415) 284-9674
San Francisco, 94107

of street (sidewalk) surface to be disturbed Number of Tanks 2 Capacity 10,000 Gallons, each.

This Permit is granted in accordance with existing City Ordinances.
Owner hereby agrees to remove tanks on discontinuance of use or when notified by the City Authorities.
When installing, removing or repairing tanks, no open flame to be on or near premises.

Fire Marshal

Drainage Division Engineering Dept.

EXCAVATING PERMIT

Issued in accordance with Ord. No. 278 CMS, Sec. 6-2.04

_____ square feet of digging or removal granted.

of \$ _____ special deposit is hereby acknowledged.
GENERAL DEPOSIT.

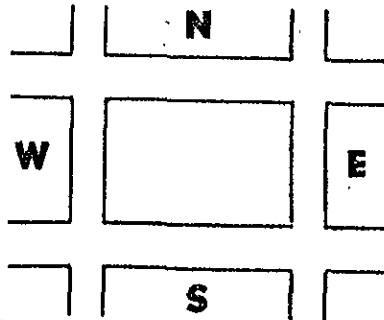
BUREAU OF PERMITS AND LICENSES.

Fee Paid _____ \$ 200.00 (cash)

S: Smith receipt #727352

FIRE PREVENTION BUREAU

THIS PERMIT MUST BE LEFT ON THE WORK AS AUTHORITY THEREFOR.



CERTIFICATE OF TANK AND EQUIPMENT INSPECTION

Inspected and passed on _____ 19 _____

By _____

Fire Marshal

NOTICE

Before Covering Tanks, Above Certificate Must Be Signed.

When ready for inspection notify Fire Prevention Bureau, 273-3851

white - env. health
 yellow - facility
 pink - files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH
 Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy
 Alameda CA 94502
 510/567-6700

II, III

Site ID # _____ Site Name SF French Bread Today's Date 9/15/95
 Site Address 580 Julie Ann Way
 City Oak Zip 94621 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?
 Inspection Categories:
 I. Haz. Mat/Waste GENERATOR/TRANSPORTER
 II. Hazardous Materials Business Plan, Acutely Hazardous Materials
 III. Under ground Storage Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

Discrete soil sples taken from the spots to be computered for disposal.
 The GW was pumped from gas pit.
 3/4 A's + 1-1 O glass bottle samples taken from gas pit
 - Soil sple #1, from NW side of diesel tank into sand black clay no odor observed
 - Soil sple #2 from SE corner of diesel tank black sand gravelly clay - no odor observed
 - Soil sple #3 - from center west floor of gasoline pit - black sand clay - sl gasoline odor
 - Soil sple #4 - from SE floor of gas pit - sand black clay - sl gas odor
 All sples taken @ ~ 10' BGS
 Dp1 in southern splo beneath former bus engine island ~ 2-3' BGS, blue gray gravelly soil if gas odor
 Dp2 - low north end of former bus engine island ~ 1' BGS in well, blue gray -
 The responses had a distinct hydrocarbon gas odor + should be investigated.

Contact TAMM BARTY
 Title V. M.
 Signature Tamm Bartly

Inspector B. Chan
 Signature B. Chan

II, III

CITY OF OAKLAND
REPORT OF FIRE INSPECTION

ENGINE CO.

ADDRESS 580 Julia Avenue 641

NAT - PACIFIC RIM

GENERAL INSPECTION

PERMIT OTHER

HAZARD NOTED

HAZARD ABATED

NOTICE LEFT LETTER

1st NOTICE

2nd NOTICE

FINAL

DATE	VIOLATION	O.F.C.	CONTACTED
7-15-95	Witnessed Removal of 10,000 gal diesel Tank LEL 0%, O ₂ 13%, 10,000 gal gasoline O ₂ 2%, LEL 3% OK		

A REINSPECTION WILL BE MADE WITHIN _____ DAYS

FIRE PREVENTION BUREAU - PHONE 273-3851

INSPECTOR [Signature]

white - env. health
 yellow - facility
 pink - files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Pkwy
 Alameda CA 94502
 510/567-6700

Hazardous Materials Inspection Form

II, III

Site ID # _____ Site Name SF French Broad Today's Date 9/15/95
 Site Address 580 Julie Ann Way
 City Oak Zip 94624 Phone _____

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

Inspection Categories:

- ____ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- ____ II. Hazardous Materials Business Plan, Acutely Hazardous Materials
- X III. Under ground Storage Tanks

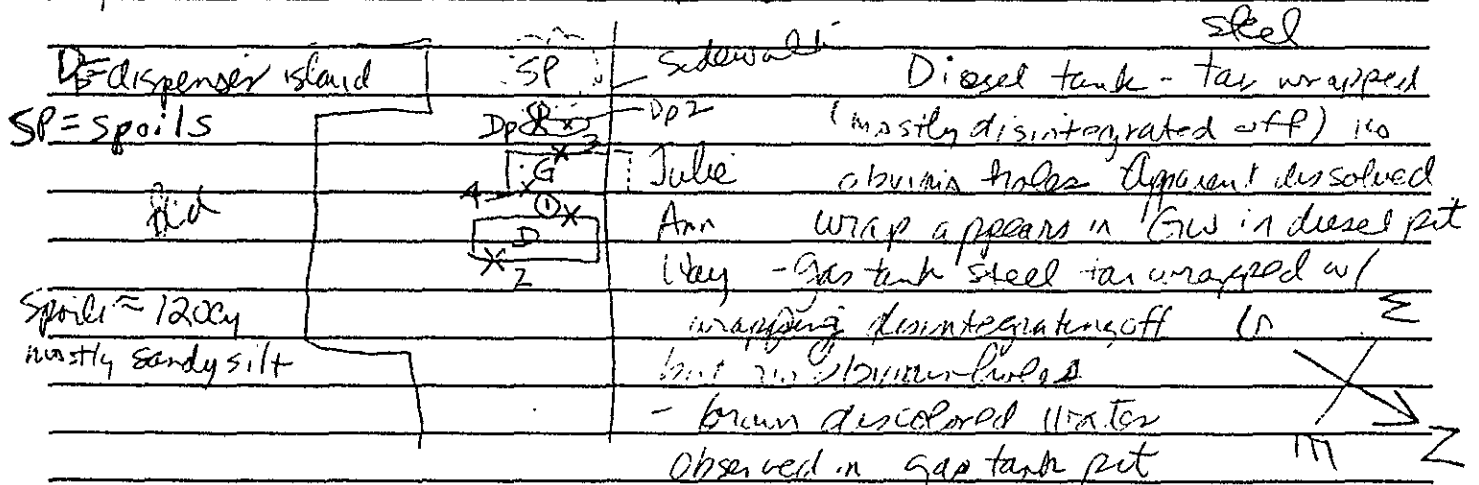
* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

Witness removal of 2-10k tanks (1 gas + 1 diesel)
 Manifest # 95208746 H+H Shipping: 600933 exp 1/96

10k Diesel 0% LEL, 13% O₂
 10k Gasoline 3% LEL, 2% O₂

Pacific Rent - Contractor - Mark Viganti, Tranny
 Donald Moore, Leo Ping Jang - Seiver Consultants/Sampler
 Gary Collins OFD Inspector
 Peter Sher - SF French Broad Co.



Water observed entering gas pit rapidly in South end

Pits are approx 9x25x10'
 Contact _____
 Title _____
 Signature _____

Inspector B Chan
 Signature _____

II, III

APPENDIX B
Analyticals

McCAMPBELL ANALYTICAL INC.	110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622
-----------------------------------	--------------------------------------------------------------------------------------

Pacific Rim Environmental P.O. Box 192972 San Francisco, CA 94119	Client Project ID: # 7127; SF French Bread	Date Sampled: 09/15/95
		Date Received: 09/15/95
	Client Contact: Taimi Barty	Date Extracted: 09/15/95
	Client P.O:	Date Analyzed: 09/15/95

Total Recoverable Petroleum Hydrocarbons as Oil & Grease (with Silica Gel Clean-up) by Scanning IR Spectrometry*

EPA method 418.1 or 9073; Standard Methods 5520 C&F

Lab ID	Client ID	Matrix	TRPH ⁺
56546	SSDE-12'	S	20
56547	SSDW-12'	S	2100
56548	SSGE-12'	S	17
56549	SSGW-12'	S	23
56550	DSE-1'	S	120
56551	DSW-3'	S	2000
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	1.0 mg/L
		S	10 mg/kg

* water samples are reported in mg/L and soils in mg/kg

#. surrogate diluted out of range

+ At the laboratory's discretion, one positive sample may be run by direct injection chromatography with FID detection. The following comments pertain to this GC result: a) gasoline-range compounds (C6-C12) are present; b) diesel range compounds (C10-C23) are present; c) oil-range compounds (> C18) are present; d) other patterned solvent (?); e) isolated peaks; f) GC compounds are absent or insignificant relative to TRPH inferring that complex biologically derived molecules (lipids?) are the source of IR absorption; h) a lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

McCAMPBELL ANALYTICAL INC.	110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622
-----------------------------------	--------------------------------------------------------------------------------------

Pacific Rim Environmental P.O. Box 192972 San Francisco, CA 94119	Client Project ID: # 7127; SF French Bread	Date Sampled: 09/15/95
	Client Contact: Taimi Barty	Date Received: 09/15/95
	Client P.O.:	Date Extracted: 09/15-09/22/95
		Date Analyzed: 09/15-09/22/95

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *
EPA methods modified 8015 and 3550 or 3510; California RWOCB (SF Bay Region) method CCEFD/2550 or CCEFD/2510

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
56546	SSDE-12'	S	12,d	97
56547	SSDW-12'	S	220,a,g	98
56548	SSGE-12'	S	11,d	99
56550	DSE-1'	S	41,a,d	100
56551	DSW-3'	S	840,a	101
Reporting Limit unless otherwise stated: ND means not detected above the reporting limit		W	50 ug/L	
		S	1.0 mg/kg	

* water samples are reported in ug/L, soil samples in mg/kg, and all TCLP and STLC extracts in mg/L

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

McCAMPBELL ANALYTICAL

110 2nd AVENUE, # D7

PACHECO, CA 94553

FAX (510) 798-1822

(510) 798-1620

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: RUSH 24 HOUR 48 HOUR 5 DAY

REPORT TO: TAIMI BARTY BILL TO: PACIFIC RIM

COMPANY: PACIFIC RIM ENVIRONMENTAL
145 NATOMA ST, 3rd FLOOR
SAN FRANCISCO, CA 94105

TELE: 415 2849674 FAX #: 415 2849677

PROJECT NUMBER: SF French Broad PROJECT NAME: 7127

PROJECT LOCATION: Oakland SAMPLER SIGNATURE: Taimi Barty

ANALYSIS REQUEST

OTHER

BTEX & TPH as Gasoline (602/8020 & 8015)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
THP as Diesel (8015)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
Total Petroleum Oil & Grease (5520 EAF/5520 BAF)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
Total Petroleum Hydrocarbons (418.1)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
EPA 601/8010		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
EPA 602/8020		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
EPA 608/8080		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
EPA 608/8080 - PCBs Only		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
EPA 624/8240/8260		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
EPA 625/8270		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
CAN - 17 Metals		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
EPA - Priority Pollutant Metals		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
LEAD (7240/7421/239.2/6010)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
ORGANIC LEAD		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
RC1		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
BTEX		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						

COMMENTS

SAMPLE ID	LOCATION	SAMPLING		# CONTAINERS	TYPE CONTAINERS	MATRIX					METHOD PRESERVED															
		DATE	TIME			WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	OTHER													
SSDE-12'		9/15	2	1	BRASS		X																			
SSDW-12'		9/15	2:15	1	BRASS		X																			
SSGE-12'		9/15	3	1	BRASS		X																			
SSGW-12'		9/15	3:15	1	BRASS		X																			
DSE-1'		9/15	3:30	1	BRASS		X																			
DSW-3'		9/15	3:45	1	BRASS		X																			

RELINQUISHED BY: <u>Taimi Barty</u>	DATE <u>9/15</u>	TIME <u>5</u>	RECEIVED BY:
RELINQUISHED BY:	DATE	TIME	RECEIVED BY:
RELINQUISHED BY:	DATE	TIME	RECEIVED BY LABORATORY:

REMARKS:
 SSD = soil sample in diesel pit (east, west)
 SSG = " " " " gasoline (east, west)
 DS = dispenser sample (east west)

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax: 510-798-1622

Pacific Rim Environmental P.O. Box 192972 San Francisco, CA 94119	Client Project ID: # 7127; S.F. French Bread	Date Sampled: 09/15/95
		Date Received: 09/15/95
	Client Contact: Taimi Barty	Date Extracted: 09/15/95
	Client P.O:	Date Analyzed: 09/15/95

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
56544	SPN 1-4	S	1900,a,d	99
56545	SPS 1-4	S	2900,a,d	101
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W		50 ug/L	
	S		1.0 mg/kg	

* water samples are reported in ug/L, soil samples in mg/kg, and all TCLP and STLC extracts in mg/L

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

McCAMPBELL ANALYTICAL INC.	110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622
----------------------------	--------------------------------------------------------------------------------------

Pacific Rim Environmental P.O. Box 192972 San Francisco, CA 94119	Client Project ID: # 7127; S.F. French Bread	Date Sampled: 09/15/95
		Date Received: 09/15/95
	Client Contact: Taimi Barty	Date Extracted: 09/15/95
	Client P.O.:	Date Analyzed: 09/15/95

Total Recoverable Petroleum Hydrocarbons as Oil & Grease (with Silica Gel Clean-up) by Scanning IR Spectrometry*

EPA method 418.1 or 9073; Standard Methods 5520 C&F

Lab ID	Client ID	Matrix	TRPH ⁺
56544	SPN 1-4	S	2900
56545	SPS 1-4	S	3600

Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	W	1.0 mg/L
	S	10 mg/kg

* water samples are reported in mg/L and soils in mg/kg

surrogate diluted out of range

+ At the laboratory's discretion, one positive sample may be run by direct injection chromatography with FID detection. The following comments pertain to this GC result: a) gasoline-range compounds (C6-C12) are present; b) diesel range compounds (C10-C23) are present; c) oil-range compounds (> C18) are present; d) other patterned solvent (?); e) isolated peaks; f) GC compounds are absent or insignificant relative to TRPH inferring that complex biologically derived molecules (lipids?) are the source of IR absorption; h) a lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax: 510-798-1622

Pacific Rim Environmental P.O. Box 192972 San Francisco, CA 94119	Client Project ID: # 7127; S.F. French Bread	Date Sampled: 09/15/95
		Date Received: 09/15/95
	Client Contact: Taimi Barty	Date Extracted: 09/19/95
	Client P.O.:	Date Analyzed: 09/19/95

Lead*

EPA analytical methods 6010/200.7, 239.2*

Lab ID	Client ID	Matrix	Extraction ^o	Lead*	% Recovery Surrogate
56544	SPN 1-4	S	TTLIC	11	95

Reporting Limit unless otherwise stated; ND means not detected above the reporting limit	S	TTLIC	3.0 mg/kg
	W	TTLIC	0.005 mg/L
	---	STLC,TCLP	0.2 mg/L

* soil samples are reported in mg/kg, and water samples and all STLC & TCLP extracts in mg/L
 + Lead is analysed using EPA method 6010 (ICP) for soils, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples
 o EPA extraction methods 1311(TCLP), 3010/3020(water, TTLIC), 3040(organic matrices, TTLIC), 3050(solids, TTLIC); STLC from CA Title 22
 # surrogate diluted out of range; N/A means surrogate not applicable to this analysis
 i) liquid sample that contains greater than ~ 2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax: 510-798-1622

QC REPORT FOR HYDROCARBON ANALYSES

Date: 09/16/95

Matrix: Soil

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
TPH (gas)	0.000	1.886	2.143	2.03	93	106	12.8
Benzene	0.000	0.206	0.194	0.2	103	97	6.0
Toluene	0.000	0.204	0.198	0.2	102	99	3.0
Ethylbenzene	0.000	0.202	0.198	0.2	101	99	2.0
Xylenes	0.000	0.640	0.634	0.6	107	106	0.9
TPH (diesel)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax: 510-798-1622

QC REPORT FOR HYDROCARBON ANALYSES

Date: 09/15/95

Matrix: Soil

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
TPH (gas)	0.000	1.831	1.843	2.03	90	91	0.6
Benzene	0.000	0.176	0.180	0.2	88	90	2.2
Toluene	0.000	0.180	0.184	0.2	90	92	2.2
Ethylbenzene	0.000	0.178	0.182	0.2	89	91	2.2
Xylenes	0.000	0.568	0.582	0.6	95	97	2.4
TPH (diesel)	0	287	289	300	96	96	0.8
TRPH (oil & grease)	0.0	19.7	19.5	20.8	95	94	1.0

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
Tele: 510-798-1620 Fax: 510-798-1622

QC REPORT FOR AA METALS

Date: 09/19/95

Matrix: Soil

Analyte	Concentration (mg/kg, mg/L)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
Total Lead	0.0	4.6	4.7	5	91	93	2.4
Total Cadmium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Chromium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Nickel	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Zinc	N/A	N/A	N/A	N/A	N/A	N/A	N/A
STLC Lead	0.00	5.04	5.41	5.0	101	108	7.1
Organic Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

4884APR05

McCAMPBELL ANALYTICAL

110 2nd AVENUE, # D7
PACHECO, CA 94553

(510) 708-1820

FAX (510) 700-1822

CHAIN OF CUSTODY RECORD

TURN AROUND TIME:

RUSH 24 HOUR 48 HOUR 5 DAY

REPORT TO: TAIMI BARTY BILL TO: PACIFIC RIM

COMPANY: PACIFIC RIM ENVIRONMENTAL

145 NATOMA ST, 3RD FLOOR

SAN FRANCISCO, CA 94105

TELE: (415) 284 9674 FAX: 415 284 9677

PROJECT NUMBER: 7127 PROJECT NAME: SF FRENCH BREAD

PROJECT LOCATION: OAKLAND SAMPLER SIGNATURE: Taimi Bartly

ANALYSIS REQUEST

OTHER

SAMPLE ID	LOCATION	SAMPLING		# CONTAINERS	TYPE CONTAINERS	MATRIX					METHOD PRESERVED			3TEX & TPH as Gasoline (602/8020 & 8015)	THP as Diesel (8015)	Total Petroleum Oil & Grease (3520 ELF/3520 9LF)	Total Petroleum Hydrocarbons (418.1)	EPA 601/8010	EPA 602/8020	EPA 608/8080	EPA 608/8080 - PCBs Only	EPA 624/8240/8260	EPA 623/8270	CAM - 17 Metals	EPA - Priority Pollutant Metals	LEAD (7240/7421/2392/6010) 4hr 9-19-95 per BAW	ORGANIC LEAD	RC:	COMMENTS							
		DATE	TIME			WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO ₃	OTHER																							
SPN 1	Apt	9/15	12:30	1	brass		X																													
SPN 2		9/15		1	brass		X																													
SPN 3		Composit	9/15		1	brass		X																												
SPN 4			9/15		1	brass		X																												
SPS 1	Apt	9/15		1	brass		X																													
SPS 2		9/15		1	brass		X																													
SPS 3		9/15		1	brass		X																													
SPS 4		Composit	9/15		1	brass		X																												

56544

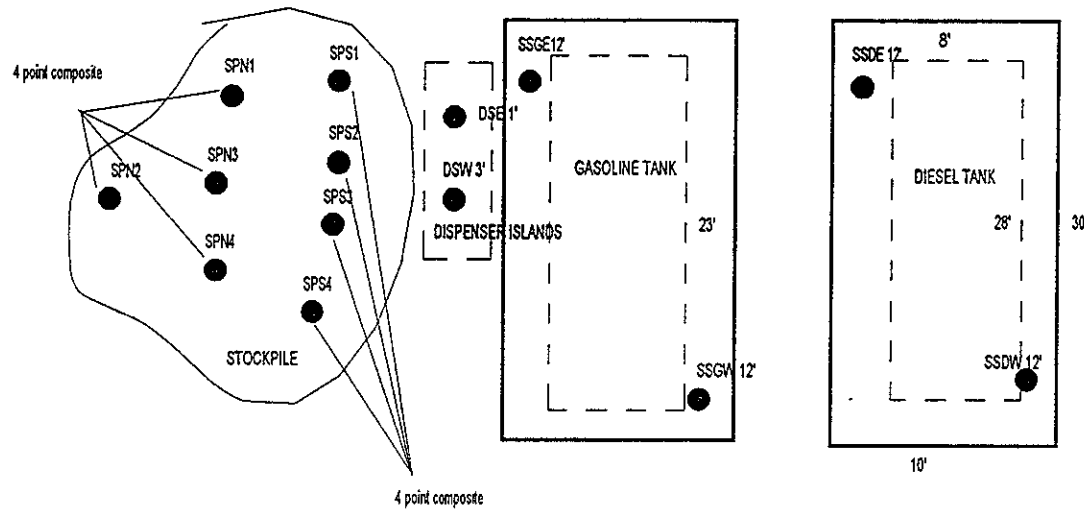
56545

IDENTIFIED PRESERVATIVE APPROPRIATE
 GOOD COLLECTION HEAD SPACE ABSENT CONTAINERS

RELINQUISHED BY: Taimi Bartly DATE: 9/15/95 TIME: 5:30 RECEIVED BY: Steve Rainey
 RELINQUISHED BY: Steve Rainey DATE: 9/15/95 TIME: 14:35 RECEIVED BY: Tom Heat
 RELINQUISHED BY: _____ DATE: _____ TIME: _____ RECEIVED BY LABORATORY: _____

REMARKS:
SPN - north stackpile
SPS - South stackpile

JULIE ANNE WAY



9' Scale
DS Dispenser Sample
SSG Soil Sample, gasoline tank
SSD Soil Sample, diesel tank
N,S,E,W North, South, East, West

SAN FRANCISCO FRENCH BREAD

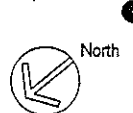
Not to Scale

Prepared by:
Pacific Rim Environmental
145 Natoma Street
San Francisco, California

Site Location:
San Francisco French Bread
580 Julie Anne Way
Oakland, CA

Soil Sample
Location Map
September, 1995

Soil Sample Location



State of California - Environmental Protection Agency
Form Approved OMB No. 1020-0039 (Expires 9-30-99)
Please print or type. Form designed for use on 8 1/2 (11-pitch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

IN CASE OF EMERGENCY OR SPILL CALL THE NATIONAL RESPONSE CENTER 1-800-424-9802. WITHIN CALIFORNIA, CALL 1-800-852-7350

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA1C1001113149608745		Manifest Document No.		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.						
3. Generator's Name and Mailing Address SAN FRANCISCO FRENCH BREAD 680 JULIE ANN WAY, OAKLAND, CA 94621					A. State Manifest Document Number 95208746									
4. Generator's Phone (510) 638-3252					B. State Generator's ID									
5. Transporter 1 Company Name H&H SHIP SERVICE CO.					6. US EPA ID Number CA10101047711188									
7. Transporter 2 Company Name					C. State Transporter's ID 800933									
8. US EPA ID Number					D. Transporter's Phone (415) 543-4835									
9. Shipper's Facility Name and Site Address H & H SHIP SERVICE COMPANY 220 TERRY FRANCOIS/CHINA BASIN SAN FRANCISCO, CA 94107					10. US EPA ID Number CA10101047711188									
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)					12. Containers		13. Total Quantity		14. Unit wt/Vol					
RESIDUE GASOLINE TANK NON-RCRA HAZARDOUS WASTE SOLID					0 0 1 T P		1 0 0 0 0		P					
RESIDUE DIESEL TANK NON-RCRA HAZARDOUS WASTE SOLID					0 0 1 T P		1 0 0 0 0		P					
15. Additional Descriptions for Materials Listed Above EMPTY 10,000 GALLON STEEL TANKS LAST CONTAINING DIESEL OR GASOLINE TANKS WERE INERTED WITH DRY ICE FOR SAFE TRANSPORT. PROFILE RA4909					K. Handling Codes for wastes listed above		a. 01		b. 01					
13. Special Handling Instructions and Additional Information JOB #18157 24 Hr. Emergency Contact: H & H # (415) 543-4835 APPROPRIATE PROTECTIVE CLOTHING AND RESPIRATOR JOB SITE: SAME AS GENERATOR'S #3														
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment. OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.														
Printed/Typed Name Mark V. ...					Signature [Signature]					Month Day Year 0 9 1 5 9 5				
17. Transporter 1 Acknowledgment of Receipt of Materials Printed/Typed Name JOSE J. MORENO					Signature [Signature]					Month Day Year 0 9 1 5 9 5				
18. Transporter 2 Acknowledgment of Receipt of Materials Printed/Typed Name					Signature					Month Day Year				
19. Discrepancy Indication Space														
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest as noted in item 17. Printed/Typed Name S. H. PARSONS					Signature [Signature]					Month Day Year 0 9 1 5 9 5				

DO NOT WRITE BELOW THIS LINE.

West Environmental Group
5501 Collins Avenue
Richmond, CA 94806
(510) 232-0202
Fax (510) 232-5844

Nº 1604

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name Seaport Environmental Generating Location _____
 Address 675 Seaport Bl Address 580 Julian Wy.
Redwood City CA 94063 OAKLAND
 Phone No. 415-3641024 Phone No. 415-2849674

Description of Waste	Quantity	Units	Containers		Type
			No.	Type	
Ground water	2800	G		5	D - Drum
					C - Carton
					B - Bag
					T - Truck
					P - Pounds
					Y - Yards
					O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name St. French Brand Signature [Signature] Shipment Date 09/15/95

TRANSPORTER

Job No. 7-7A Phone No. 510.232.0202
 Transporter Name 1st Environmental Driver Name (Print) Charles Brown
 Address 3502 Collins Ave Vehicle License No./State 9A0727 CA
Richmond CA 94806 Vehicle Certification 610149

I hereby certify that the above named materials was picked up at the generator site listed above.

I hereby certify that the above named materials was delivered without incident to the destination listed below.

Generator Signature [Signature] Shipment Date 09/15/95 Driver Signature [Signature] Delivery Date 09/15/95

DESTINATION

Name Seaport Environmental Phone No. 415-3641024
 Address 675 Seaport Bl. Redwood City CA 94063

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Signature of Authorized Agent [Signature] Signature [Signature] Receipt Date 09/15/95



JOB ACCEPTANCE NO. 4552

TO BE COMPLETED BY THE GENERATOR

GENERATOR:
San Francisco French Bread

MAILING ADDRESS:
580 Julie Anne Way

CITY/STATE/ZIP:
Oakland, CA 94621

PHONE:
(415) 284-9674

CONTACT PERSON:
Taimi Barty

SIGNATURE OF AUTHORIZED AGENT/TITLE: * Taimi Barty / PM
DATE: 9-27-95

REQUIRED PERSONAL PROTECTIVE EQUIPMENT:
 GLOVES GOGGLES RESPIRATOR HARD HAT
 TY-VEK OTHER

SPECIAL HANDLING PROCEDURES:

Pacific Rim Job# 7127

WASTE TYPE:

<input type="checkbox"/> TREATMENT SOIL	<input type="checkbox"/> SLUDGE
<input checked="" type="checkbox"/> DISPOSAL SOIL	<input type="checkbox"/> NON-FRIABLE ASBESTOS
<input type="checkbox"/> CONSTRUCTION SOIL	<input type="checkbox"/> WOOD
	<input type="checkbox"/> ASH
	<input type="checkbox"/> OTHER

GENERATING FACILITY:
San Francisco French Bread
580 Julie Anne Way
Oakland, CA 94621

RECEIVING FACILITY:

FORWARD INC. LANDFILL
9999 SOUTH AUSTIN ROAD
MANTECA, CALIFORNIA 95336
(209) 982-4298 PHONE
(209) 982-1009 FAX

TRANSPORTER
HAULER MUST COMPLETE

NAME: Dillard Trucking, Inc.

ADDRESS: POB 218

CITY/STATE/ZIP: Byron, CA 94514

PHONE: (510) 634-6850

SIGNATURE OF AUTHORIZED AGENT OR DRIVER: * *[Signature]*
DATE: 9-27-95

NOTES: JOB# 346-2
PO # 5P28170 / 14N5928

TRUCK NUMBER: 291-290

END DUMP: ROLL-OFF(S)
BOTTOM DUMP: FLAT-BED
TRANSFER: VAN DRUMS

FACILITY REQUIREMENTS

FORWARD INC. LANDFILL

Forward shall have no obligation to accept the waste if weather or other conditions impair the safe and effective disposal of the waste or if the waste impairs the safe and effective operation of the Landfill. Forward shall use reasonable efforts to promptly notify Disposer of its inability to accept the waste for any reason. If Forward's refusal to accept the waste is based on weather or other site conditions, Forward shall notify the Disposer when site conditions are expected to change such that Forward will be able to accept the waste.

REMARKS

FACILITY TICKET NUMBER

SIGNATURE OF AUTHORIZED AGENT: * _____
DATE: _____

CUBIC YARDS: 18

	DISPOSAL METHOD: (TO BE COMPLETED BY FORWARD)				
	DISPOSE	BIO	AERATE	STOCKPILE	OTHER
<input type="checkbox"/> SOIL					
<input type="checkbox"/> SLUDGE					
<input type="checkbox"/> NON-FRIABLE ASBESTOS					
<input type="checkbox"/> WOOD					
<input type="checkbox"/> ASH					
<input type="checkbox"/> OTHER					

SCHEDULING MUST BE MADE PRIOR TO 4:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE. TO SCHEDULE CALL (209) 982-4298

MANIFEST # 53966



FORWARD
INCORPORATED

NON-HAZARDOUS WASTE MANIFEST
WASTE TREATMENT AND DISPOSAL FACILITY

JOB ACCEPTANCE NO.

4552

TO BE COMPLETED BY THE GENERATOR

GENERATOR:
San Francisco French Bread

MAILING ADDRESS:
380 Julie Anne Way
Oakland, CA 94621

PHONE:
(415) 284-9674

CONTACT PERSON:
Taimi Barty

SIGNATURE OF AUTHORIZED AGENT / TITLE:
* Taimi Barty / PM

DATE:
9-27-95

REQUIRED PERSONAL PROTECTIVE EQUIPMENT:
 GLOVES GOGGLES RESPIRATOR HARD HAT
 TY-VEK OTHER

SPECIAL HANDLING PROCEDURES:

Pacific Rim Job# 7127

WASTE TYPE:

<input type="checkbox"/> TREATMENT SOIL	<input type="checkbox"/> SLUDGE
<input checked="" type="checkbox"/> DISPOSAL SOIL	<input type="checkbox"/> NON-FRIABLE ASBESTOS
<input type="checkbox"/> CONSTRUCTION SOIL	<input type="checkbox"/> WOOD
	<input type="checkbox"/> ASH
	<input type="checkbox"/> OTHER

RECEIVING FACILITY:

FORWARD INC. LANDFILL
9999 SOUTH AUSTIN ROAD
MANTECA, CALIFORNIA 95336
(209) 982-4298 PHONE
(209) 982-1009 FAX

GENERATING FACILITY:
San Francisco French Bread
580 Julie Anne Way
Oakland, CA 94621

TRANSPORTER
HAULER MUST COMPLETE

NAME:
Dillard Trucking, Inc.

ADDRESS:
POB 218
Byron, CA 94514

PHONE:
(510) 634-6850

SIGNATURE OF AUTHORIZED AGENT OR DRIVER:
* Drey Kou

DATE:
9/27/95

NOTES:
JOB# 346-2
PO #
SP15087

TRUCK NUMBER:
88

END DUMP: **BOTTOM DUMP:** **TRANSFER:**

ROLL-OFF(S): **FLAT-BED:** **VAN:** **DRUMS:**

FACILITY REQUIREMENTS

FORWARD INC. LANDFILL

Forward shall have no obligation to accept the waste if weather or other conditions impair the safe and effective disposal of the waste or if the waste impairs the safe and effective operation of the Landfill. Forward shall use reasonable efforts to promptly notify Disposer of its inability to accept the waste for any reason. If Forward's refusal to accept the waste is based on weather or other site conditions, Forward shall notify the Disposer when site conditions are expected to change such that Forward will be able to accept the waste.

REMARKS:

FACILITY TICKET NUMBER:

SIGNATURE OF AUTHORIZED AGENT:
*

DATE:

CUBIC YARDS:
18

DISPOSAL METHOD:	(TO BE COMPLETED BY FORWARD):				
	DISPOSE	BIO	AERATE	STOCKPILE	OTHER:
<input type="checkbox"/> SOIL					
<input type="checkbox"/> SLUDGE					
<input type="checkbox"/> NON-FRIABLE ASBESTOS					
<input type="checkbox"/> WOOD					
<input type="checkbox"/> ASH					
<input type="checkbox"/> OTHER					

SCHEDULING MUST BE MADE PRIOR TO 4:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE. TO SCHEDULE CALL (209) 982-4298



JOB ACCEPTANCE NO.

4552

TO BE COMPLETED BY THE GENERATOR

GENERATOR
San Francisco French Bread

MAILING ADDRESS
580 Julie Anne Way
Oakland, CA 94621

CITY, STATE, ZIP
Oakland, CA 94621

PHONE
(-15) 284-9674

CONTACT PERSON
Taimi Barty

SIGNATURE OF AUTHORIZED AGENT / TITLE
* Taimi Barty / PM

DATE
9-27-95

REQUIRED PERSONAL PROTECTIVE EQUIPMENT

GLOVES GOGGLES RESPIRATOR HARD HAT
 TY-VEK OTHER

SPECIAL HANDLING PROCEDURES:
Pacific Rim Job# 7127

WASTE TYPE

TREATMENT SOIL SLUDGE
 DISPOSAL SOIL NON-FRIABLE ASBESTOS
 CONSTRUCTION SOIL WOOD
 ASH
 OTHER

GENERATING FACILITY
San Francisco French Bread
580 Julie Anne Way
Oakland, CA 94621

RECEIVING FACILITY

FORWARD INC. LANDFILL
9999 SOUTH AUSTIN ROAD
MANTECA, CALIFORNIA 95336
(209) 982-4298 PHONE
(209) 982-1009 FAX

TRANSPORTER HAZJER MUST COMPLETE

NAME
Dillard Trucking, Inc.

ADDRESS
POB 218
Byron, CA 94314

PHONE
(310) 634-6850

SIGNATURE OF AUTHORIZED AGENT OR DRIVER
* John D. Webb

DATE
9-27-95

NOTES
JOB# 346-2
TRUCK # 689

TRUCK NUMBER
689

END DUMP **BOTTOM DUMP** **TRANSFER**
ROLL-OFF(S) **FLAT-BED** **VAN** **DRUMS**

FACILITY REQUIREMENTS

FORWARD INC. LANDFILL

Forward shall have no obligation to accept the waste if weather or other conditions impair the safe and effective disposal of the waste or if the waste impairs the safe and effective operation of the Landfill. Forward shall use reasonable efforts to promptly notify Disposer of its inability to accept the waste for any reason. If Forward's refusal to accept the waste is based on weather or other site conditions, Forward shall notify the Disposer when site conditions are expected to change such that Forward will be able to accept the waste.

REMARKS

FACILITY TICKET NUMBER

SIGNATURE OF AUTHORIZED AGENT _____ **DATE** _____

CUBIC YARDS
13

DISPOSAL METHOD:	(TO BE COMPLETED BY FORWARD)				
	DISPOSE	BIO	AERATE	STOCKPILE	OTHER
<input type="checkbox"/> SOIL					
<input type="checkbox"/> SLUDGE					
<input type="checkbox"/> NON-FRIABLE ASBESTOS					
<input type="checkbox"/> WOOD					
<input type="checkbox"/> ASH					
<input type="checkbox"/> OTHER					

MUST BE MADE PRIOR TO 4:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE. CALL (209) 982-4298

MANIFEST # 53964



FORWARD INCORPORATED

NON-HAZARDOUS WASTE MANIFEST WASTE TREATMENT AND DISPOSAL FACILITY

JOB ACCEPTANCE NO.

4552

TO BE COMPLETED BY THE GENERATOR

GENERATOR:
San Francisco French Bread

MAILING ADDRESS:
580 Julie Anne Way

CITY, STATE, ZIP:
Oakland, CA 94621

PHONE:
(415) 284-9674

CONTACT PERSON:
Taimi Barty

SIGNATURE OF AUTHORIZED AGENT / TITLE:
* Taimi Barty / PM

DATE:
9-27-95

REQUIRED PERSONAL PROTECTIVE EQUIPMENT:

GLOVES GOGGLES RESPIRATOR HARD HAT

TY-VEK OTHER

SPECIAL HANDLING PROCEDURES:

Pacific Rim Job# 7127

WASTE TYPE:

TREATMENT SOIL
 DISPOSAL SOIL
 CONSTRUCTION SOIL

SLUDGE
 NON-FRIABLE ASBESTOS
 WOOD
 ASH
 OTHER

RECEIVING FACILITY:

FORWARD INC. LANDFILL
9999 SOUTH AUSTIN ROAD
MANTECA, CALIFORNIA 95336
(209) 982-4298 PHONE
(209) 982-1009 FAX

GENERATING FACILITY:
San Francisco French Bread
580 Julie Anne Way
Oakland, CA 94621

TRANSPORTER
HAULER MUST COMPLETE

NAME:
Dillard Trucking, Inc.

ADDRESS:
POB 218

CITY, STATE, ZIP:
Byron, CA 94514

PHONE:
(510) 634-6850

SIGNATURE OF AUTHORIZED AGENT OR DRIVER:
* [Signature]

DATE:
9-27-95

NOTES:
JOB# 346-2
PC#

TRUCK NUMBER:
291-290

SP 28170 / JUN 5989

END DUMP: **BOTTOM DUMP:** **TRANSFER:**

ROLL-OFF(S): **FLAT-BED:** **VAN:** **DRUMS:**

FACILITY REQUIREMENTS

FORWARD INC. LANDFILL

Forward shall have no obligation to accept the waste if weather or other conditions impair the safe and effective disposal of the waste or if the waste impairs the safe and effective operation of the Landfill. Forward shall use reasonable efforts to promptly notify Disposer of its inability to accept the waste for any reason. If Forward's refusal to accept the waste is based on weather or other site conditions, Forward shall notify the Disposer when site conditions are expected to change such that Forward will be able to accept the waste.

REMARKS:

FACILITY TICKET NUMBER:

SIGNATURE OF AUTHORIZED AGENT:
*

DATE:

CUBIC YARDS: 18

DISPOSAL METHOD:	(TO BE COMPLETED BY FORWARD)				
	DISPOSE	BIO	AERATE	STOCKPILE	OTHER
<input type="checkbox"/> SOIL					
<input type="checkbox"/> SLUDGE					
<input type="checkbox"/> NON-FRIABLE ASBESTOS					
<input type="checkbox"/> WOOD					
<input type="checkbox"/> ASH					
<input type="checkbox"/> OTHER					

SCHEDULING MUST BE MADE PRIOR TO 4:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE. TO SCHEDULE CALL (209) 982-4298

MANIFEST # 53962



JOB ACCEPTANCE NO. _____

4552

TO BE COMPLETED BY THE GENERATOR

GENERATOR: San Francisco French Bread

MAILING ADDRESS: 580 Julie Anne Way

CITY/STATE/ZIP: Oakland, CA 94621

PHONE: (415) 284-9674

CONTACT PERSON: Taimi Barty

SIGNATURE OF AUTHORIZED AGENT/TITLE: * Taimi Barty / EM DATE: 9-27-95

REQUIRED PERSONAL PROTECTIVE EQUIPMENT:
 GLOVES GOGGLES RESPIRATOR HARD HAT
 TY-VEK OTHER

SPECIAL HANDLING PROCEDURES:
Pacific Rim Job# 7127

WASTE TYPE:
 TREATMENT SOIL SLUDGE
 DISPOSAL SOIL NON-FRIABLE ASBESTOS
 CONSTRUCTION SOIL WOOD
 ASH
 OTHER

RECEIVING FACILITY:
FORWARD INC. LANDFILL
9999 SOUTH AUSTIN ROAD
MANTECA, CALIFORNIA 95336
(209) 982-4298 PHONE
(209) 982-1009 FAX

GENERATING FACILITY:
San Francisco French Bread
580 Julie Anne Way
Oakland, CA 94621

HAULER MUST COMPLETE

NAME: Dillard Trucking, Inc.

ADDRESS: POB 218

CITY/STATE/ZIP: Byron, CA 94514

PHONE: (510) 634-6850

SIGNATURE OF AUTHORIZED AGENT OR DRIVER: * [Signature] DATE: 9/27/95

NOTES: JOB# 346-2 TRUCK NUMBER: 88

END DUMP: BOTTOM DUMP: TRANSFER:
ROLL-OFF(S): FLAT-BED: VAN: DRUMS:

UTILITY

FORWARD INC. LANDFILL
Forward shall have no obligation to accept the waste if weather or other conditions impair the safe and effective disposal of the waste or if the waste impairs the safe and effective operation of the Landfill. Forward shall use reasonable efforts to promptly notify Disposer of its inability to accept the waste for any reason. If Forward's refusal to accept the waste is based on weather or other site conditions, Forward shall notify the Disposer when site conditions are expected to change such that Forward will be able to accept the waste.
REMARKS:
FACILITY TICKET NUMBER:
SIGNATURE OF AUTHORIZED AGENT: * DATE:

CUBIC YARDS: 18

DISPOSAL METHOD:	(TO BE COMPLETED BY FORWARD)				
	DISPOSE	BIO	AERATE	STOCKPILE	OTHER
<input type="checkbox"/> SOIL					
<input type="checkbox"/> SLUDGE					
<input type="checkbox"/> NON-FRIABLE ASBESTOS					
<input type="checkbox"/> WOOD					
<input type="checkbox"/> ASH					
<input type="checkbox"/> OTHER					

SCHEDULING MUST BE MADE PRIOR TO 4:00 P.M. THE DAY PRIOR TO EXPECTED ARRIVAL • ANY UNSCHEDULED LOADS ARE SUBJECT TO REFUSAL UPON ARRIVAL. ONGOING DAILY DELIVERIES MUST BE SCHEDULED WITH THE LANDFILL THE DAY BEFORE. SCHEDULE CALL (209) 982-4298

DEN BESTE TRANSPORTATION INC.

11365

P.U.C. #181578
EPA #CAD982513632
Hazardous Waste Hauler #2578

Hazardous Waste Transportation
930 SHILOH RD. #44
WINDSOR, CA 95492

SHIPPING ORDER
and FREIGHT BILL

Date 9, 14, 95

TRUCK NO. 22 TRAILER NO. 26

SUB HAULER

(707) 838-1407
Pager: (707) 571-0653
Fax: (707) 838-7947

TYPE OF LOADING

BUNKER BELT
 POWER HAND

PRIMER CARRIER <u>DEN BESTE</u>	TAG NO.	CONSIGNEE
SHIPPER <u>Pacific Rim Env.</u>		DESTINATION <u>AMERICAN ROCK</u>
POINT OF ORIGIN <u>580 JULIAN</u>		CITY <u>RICHMOND</u>
CITY <u>OAKLAND</u>		P.O. NO. <u>7127</u>

NO	SCALE TAG NO	YARDS OR WEIGHT	LOADING		UNLOADING		FUEL GAL	No. of Axles	ONE WAY MILEAGE	
			TIME ARRIVE	TIME LEAVE	TIME ARRIVE	TIME LEAVE				
1	69867	20	10:15	11:20	12:05	12:30			TIME STARTED LAST LOAD - 11:30	
2			1:15						TIME ARRIVED TO DUMP LAST LOAD - 12:05	
3									NET RUNNING TIME LAST LOAD - 1/2	
4									TIME FINISHED DUMP LAST LOAD - 12:30	
5									TIME ALLOWED TO RETURN SAME AS NET RUNNING TIME LAST LOAD - 15	
6	<u>FLAT TIRE ON LOADER SENT HOME @ 2:10</u>							OFFICE USE ONLY		
7								TOTAL HOURS OR TONS	4.0	
8								RATE PER HOUR OR TON	\$ 65.00	
9								SUB TOTAL	\$	
10								SUR CHARGES	\$	
11										
12										
13										
14										
15										
16								SALES TAX	\$	
17								BRIDGE FARE	\$	

START <u>10:15</u>	STOP <u>2:10</u>	DEDUCT TIME	NET TIME <u>4.0</u>	TOTAL CHARGES \$ <u>260.00</u>
DRIVER <u>Sally [Signature]</u>			RECEIVED BY <u>[Signature]</u>	

WE MAKE DELIVERIES INSIDE THE CURB LINE AND ON THE LOT AT THE CUSTOMER'S RISK ONLY AND ACCEPT NO RESPONSIBILITY FOR DAMAGES RESULTING FROM SUCH DELIVERIES

ALL BILLS DUE AND PAYABLE BY THE 10TH OF THE MONTH. A 1 1/2% PER MONTH CHARGED ON PAST DUE ACCOUNTS. THIS IS AN ANNUAL PERCENTAGE RATE OF 18%. CUSTOMER WILL BE RESPONSIBLE FOR ALL COURT AND ATTORNEY COSTS FOR COLLECTION

AMERICAN ROCK & ASPHALT, INC.

69867

- 01 MAIN OFFICE
961 WESTERN DR., RICHMOND, CA 94801
PHONE (510) 233-8342
- 02 #1 OLD QUARRY RD.
BRISBANE, CA 94005
(WEST PITTSBURG)
- 03 2870 WILLOW PASS RD.
BAY POINT, CA 94565
- 07 1600 PETALUMA BLVD. SO.
PETALUMA, CA 94952
- 08 17824 USS LIBERTY LANE
MIDDLETOWN, CA 95461
- 09 4001 W. WINTON
HAYWARD, CA 94546

01 RICHMOND

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture

By #01 ** RECYCLE ** Deputy

DATE 3/14/95 TRUCK 22 LOAD 1
 CUSTOMER Pacific Rim Env. TOTAL TONS 2102
 4740 PACIFIC RIM ENVIRONMENTAL MAX TONS:
 145 NATOMA 3RD FLOOR 415-284-9674

PROJECT
 1001 JOB # " OAKLAND "
 JULIE ANNE STREET
 OAKLAND

MATERIAL 3.5 CONC W/STL OV 2 DELIVERY TYPE 3

GROSS WTS:	00000	NET TONS	
TARE WTS:	00000		
NET WTS:	00000		.00

DRIVER ON OFF TIME OUT 12:02:00

GROSS & TARE
 Rec. By [Signature]
 DRIVER'S SIGNATURE

American Rock & Asphalt, Inc.

DEN BESTE TRANSPORTATION INC.

11367

P.U.C. #181578
EPA #CAD982513632
Hazardous Waste Hauler #2578

Hazardous Waste Transportation
930 SHILOH RD. #44
WINDSOR, CA 95492

SHIPPING ORDER
and FREIGHT BILL

Date 9 15 1995
TRUCK NO. 22 TRAILER NO. 26

(707) 838-1407
Pager: (707) 571-0653
Fax: (707) 838-7947

TYPE OF LOADING

BUNKER BELT
 POWER HAND

PRIMER CARRIER DEN BESTE

TAG NO.

CONSIGNEE

SHIPPER PACIFIC RIM LUM.

DESTINATION AMERICAN ROCK

POINT OF ORIGIN JULIE ANN AVE

CITY RICHMOND

CITY OAKLAND

P.O. NO. 7127

MATERIALS CONCRETE

NO	SCALE TAG NO	YARDS OR WEIGHT	LOADING		UNLOADING		FUEL GAL	No. of Axles Truck Type	ONE WAY MILEAGE
			TIME ARRIVE	TIME LEAVE	TIME ARRIVE	TIME LEAVE			
1	70042	17	8:00	9:45	10:30	11:00			
2			11:45						
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17	1015	210							

TIME STARTED LAST LOAD - 11:35
 TIME ARRIVED TO DUMP LAST LOAD - 1:20:30
 NET RUNNING TIME LAST LOAD - 1:28
 TIME FINISHED DUMP LAST LOAD - 1:21:00
 TIME ALLOWED TO RETURN BARGE AS NET RUNNING TIME LAST LOAD - 58

OFFICE USE ONLY
 TOTAL HOURS OR TONS 11.45
 RATE PER HOUR OR TON \$ 65.00

SALES TAX \$
 BRIDGE FARE \$

START 8:00 STOP 11:45

REDUCT TIME

NET TIME 3.8

TOTAL CHARGES \$ 3209.00

DRIVER [Signature]

RECEIVED BY [Signature]

WE MAKE DELIVERIES INSIDE THE CURB LINE AND ON THE LOT AT THE CUSTOMER'S RISK ONLY AND ACCEPT NO RESPONSIBILITY FOR DAMAGES RESULTING FROM SUCH DELIVERIES

ALL BILLS DUE AND PAYABLE BY THE 10TH OF THE MONTH. A 1 1/2% PER MONTH CHARGED ON PAST DUE ACCOUNTS. THIS IS AN ANNUAL PERCENTAGE RATE OF 18%. CUSTOMER WILL BE RESPONSIBLE FOR ALL COURT AND ATTORNEY COSTS FOR COLLECTION.

AMERICAN ROCK & ASPHALT, INC.

- 01 MAIN OFFICE
941 WESTERN DR., RICHMOND, CA 94801
PHONE (510) 233-8367
 - 02 #1 OLD QUARRY RD.
BRISBANE, CA 94005
(WEST PITTSBURG)
 - 03 2870 WILLOW PASS RD.
RAY POINT, CA 94563
- 70042
- 07 1600 PETALUMA BLVD. SO.
161 PETALUMA, CA 94952 HUMBOLDT
 - 08 17824 USS LIBERTY LANE
MIDDLETOWN, CA 95461
 - 09 4001 W. WINTON
HAYWARD, CA 94546

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

By RECYCLE Deputy

DATE 9/15/95 TRUCK 22 LOAD 1

CUSTOMER 4740 PACIFIC RIM ENVIRONMENTAL TOTAL TONS: 1.127
145 NATOMA 3RD FLOOR MAX TONS: 115,000

PROJECT 1001 JOB # " CONCRETE "
JULIE ANNE STREET
OAKLAND

MATERIAL	CONC	WASTE	DELIVERY TYPE
GROSS LBS: <u>120000</u>	NET TONS		
TARE LBS: <u>10000</u>			
NET LBS: <u>110000</u>	<u>1.207</u>		

DRIVER ON OFF TIME OUT 10:15

GROSS & TARE 110000

Rec. By [Signature] DRIVER'S SIGNATURE

American Rock & Asphalt, Inc.



Sequoia
Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(415) 364-9600
(510) 988-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Secor
90 New Montgomery, Suite 620
San Francisco, CA 94105
Attention: Donald Moore

Client Proj. ID: 70007-001-01

Received: 09/19/95

Lab Proj. ID: 9509B91

Reported: 10/05/95

LABORATORY NARRATIVE

Please Note:

Q = High surrogate recoveries of sample 9509B91-01 due to matrix coelution for diesels (fuel fingerprint) analyses.

Synopsis:

Samples GTP and DTP were quantified against a fresh diesel standard in the fuel fingerprint analysis.

Enclosed you will find the chromatograms from our fuel fingerprint analysis for your samples GTP and DTP.

The chromatogram pattern for DTP indicates that diesel is present, but it is very weathered. Furthermore, there are some hydrocarbons past C24, but in small amounts.

The chromatogram pattern for GTP indicates that diesel is not present and there are some hydrocarbons past C24, similar to DTP.

The TPPH-Gas/BTEX analysis of GTP and DTP indicate the presence of gasoline.

SEQUOIA ANALYTICAL


Vytautas Ankaitis
Project Manager



Secor 90 New Montgomery, Suite 620 San Francisco, CA 94105 Attention: Donald Moore	Client Proj. ID: 70007-001-01 Sample Descript: DTP Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9509B91-01	Sampled: 09/15/95 Received: 09/19/95 Extracted: 09/24/95 Analyzed: 09/26/95 Reported: 10/05/95
---------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------

QC Batch Number: GC0924950HBPEXA
Instrument ID: GCHP4A

Fuel Fingerprint

Analyte	Detection Limit ug/L	Sample Results ug/L
Extractable Hydrocarbons Weathered	2000	360000 C9-C24+
Surrogates n-Pentacosane (C25)	Control Limits % 50 150	% Recovery 184 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Vytas Ankaitis
Project Manager



Secor
90 New Montgomery, Suite 620
San Francisco, CA 94105

Attention: Donald Moore

Client Proj. ID: 70007-001-01
Sample Descript: DTP
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9509B91-01

Sampled: 09/15/95
Received: 09/19/95
Analyzed: 09/21/95
Reported: 10/05/95

QC Batch Number: GC092195BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	33000
Benzene	50	2400
Toluene	50	N.D.
Ethyl Benzene	50	1300
Xylenes (Total)	50	2600
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	89

Analyses reported as N.D. were not present above the stated limit of detection.

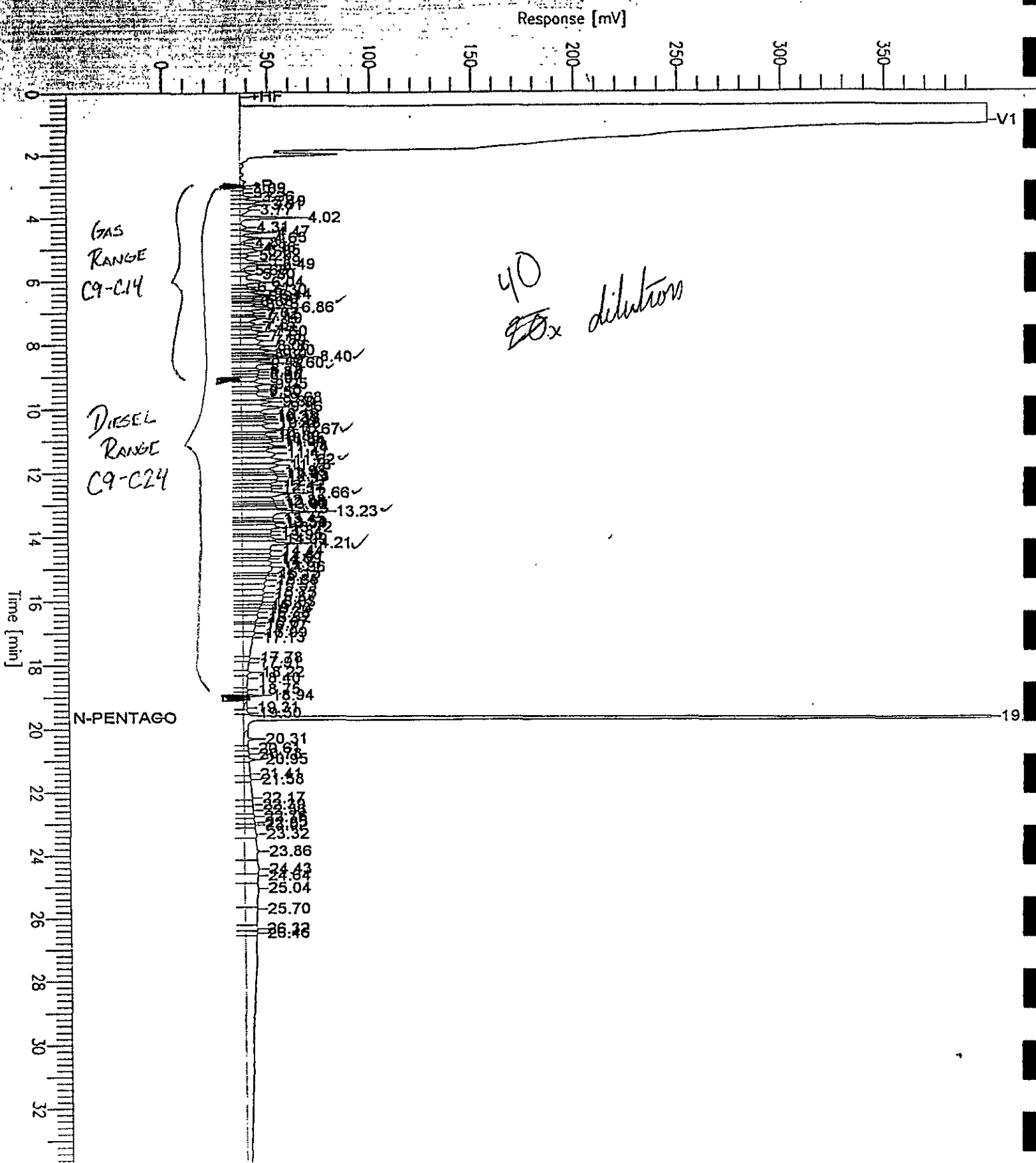
SEQUOIA ANALYTICAL - ELAP #1210

Vytas Ankahtis
Project Manager

Chromatogram

Sample Name : D9509B91-1 (5:10) RESHGA
File Name : S:\GHP 04\1001\925A020.raw
Method : TPH04A
Start Time : 0.00 min
Scale Factor : 0.0

Sample #: DTP
Date : 9/26/95 13:10
Time of Injection: 9/26/95 12:36
Low Point : 0.00 mV
Plot Scale: 400.0 mV
End Time : 33.65 min
Plot Offset: 0 mV
High Point : 400.00 mV





Secor
90 New Montgomery, Suite 620
San Francisco, CA 94105

Client Proj. ID: 70007-001-01
Sample Descript: GTP
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9509B91-02

Sampled: 09/15/95
Received: 09/19/95
Extracted: 09/23/95
Analyzed: 09/26/95
Reported: 10/05/95

Attention: Donald Moore


GC Batch Number: GC0923950HBPEXA
Instrument ID: GCHP4B

Fuel Fingerprint

Analyte	Detection Limit ug/L	Sample Results ug/L
Extractable Hydrocarbons Chromatogram Pattern: Unidentified HC	1000	15000 C9-C24+
Surrogates n-Pentacosane (C25)	Control Limits % 50 150	% Recovery 122

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Vytas Arkaitis
Project Manager



Secor
90 New Montgomery, Suite 620
San Francisco, CA 94105

Client Proj. ID: 70007-001-01
Sample Descript: GTP
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9509B91-02

Sampled: 09/15/95
Received: 09/19/95
Analyzed: 09/20/95
Reported: 10/05/95

Attention: Donald Moore

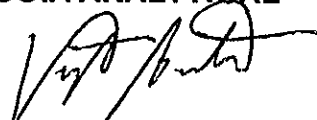
QC Batch Number: GC092095BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	44000
Benzene	50	1700
Toluene	50	1200
Ethyl Benzene	50	2300
Xylenes (Total)	50	5500
Chromatogram Pattern:		Gas
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	77

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Vytas Ankaitis
Project Manager

Chromatogram

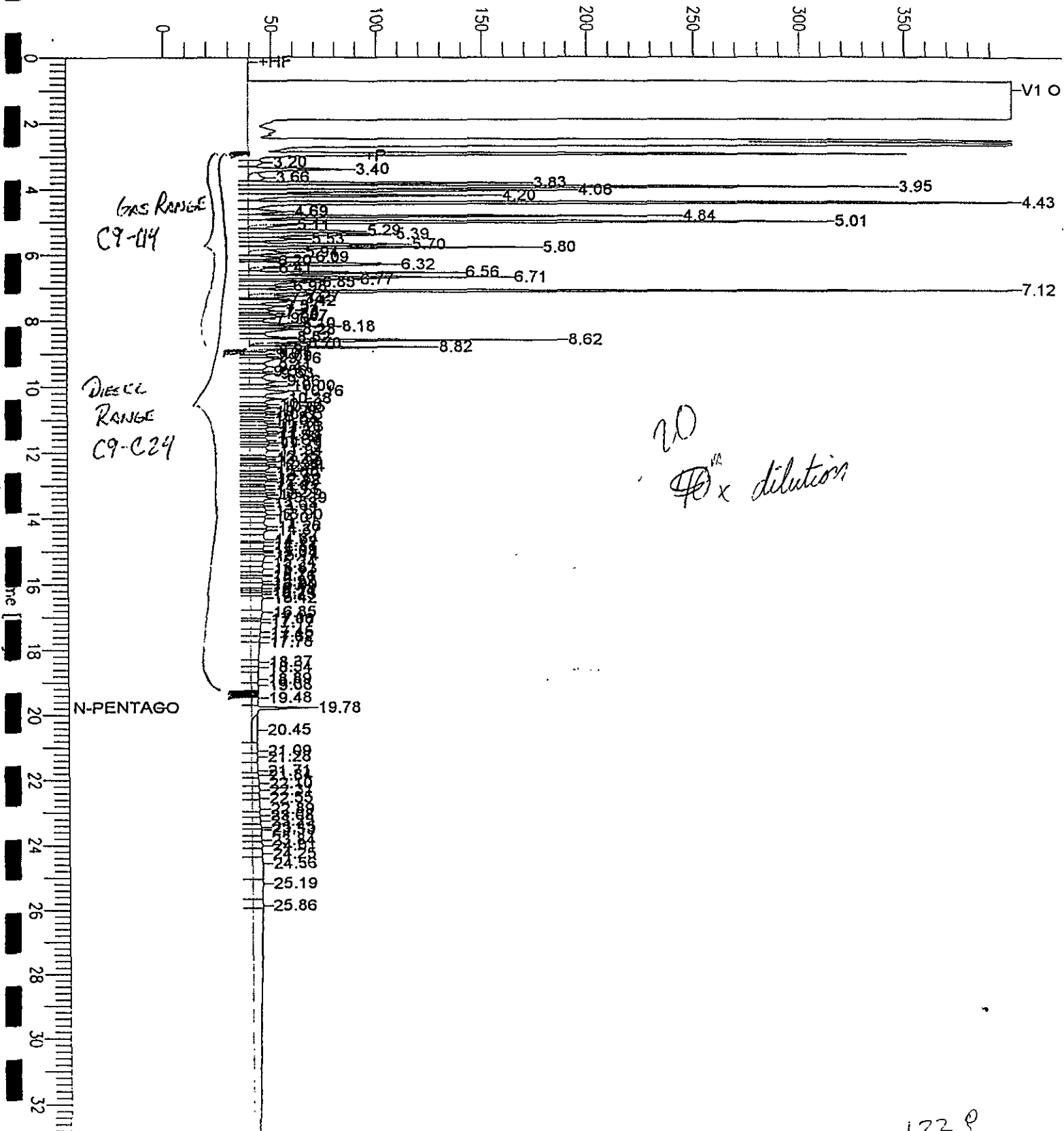
-2 TO

GTP

Sample Name : D9509B91-1 (500:1*20)
FileName : S:\GHP_04\1001\9258013.raw
Method : TPH04A
Start Time : 0.00 min
Scale Factor : 0.0

Sample #: DTP
Date : 9/26/95 08:22
Time of Injection: 9/26/95 07:48
Low Point : 0.00 mV
High Point : 400.00 mV
End Time : 33.65 min
Plot Offset: 0 mV
Plot Scale: 400.0 mV

Response [mV]





Secor
90 New Montgomery St., Ste 620
San Francisco, CA 94105
Attention: Donald Moore

Client Project ID: 70007-001-01
Matrix: Solid
Work Order #: 9509B91 01

Reported: Sep 27, 1995

QUALITY CONTROL DATA REPORT

Analyte: Diesel

QC Batch#: GC0924950HBPEXA
Analy. Method: EPA 8015 Mod.
Prep. Method: EPA 3580

Analyst: T. Olive
MS/MSD #:
Sample Conc.:
Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

Result:
MS % Recovery:

Dup. Result:
MSD % Recov.:

RPD:
RPD Limit:

LCS #: BLK092495

Prepared Date: 9/24/95
Analyzed Date: 9/24/95
Instrument I.D.#: GCHP5A
Conc. Spiked: 25 mg/Kg

LCS Result: 24
LCS % Recov.: 96

**MS/MSD
LCS
Control Limits** 38-122

SEQUOIA ANALYTICAL

Vytas Ankalitis
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



Secor
90 New Montgomery St., Ste 620
San Francisco, CA 94105
Attention: Donald Moore

Client Project ID: 70007-001-01

Matrix: Solid

Work Order #: 9509B91 02

Reported: Sep 27, 1995

QUALITY CONTROL DATA REPORT

Analyte: Diesel

QC Batch#: GC0923950HBPEXA

Analy. Method: EPA 8015 Mod.

Prep. Method: EPA 3580

Analyst: T. Olive

MS/MSD #: 9509C0201

Sample Conc.: N.D.

Prepared Date: 9/23/95

Analyzed Date: 9/26/95

Instrument I.D.#: GCHP4A

Conc. Spiked: 1000 µg/L

Result: 870

MS % Recovery: 87

Dup. Result: 870

MSD % Recov.: 87

RPD: 0.0

RPD Limit: 0-50

LCS #: BLK092395

Prepared Date: 9/23/95

Analyzed Date: 9/26/95

Instrument I.D.#: GCHP4A

Conc. Spiked: 1000 µg/L

LCS Result: 970

LCS % Recov.: 97

MS/MSD

LCS 38-122

Control Limits

SEQUOIA ANALYTICAL

[Signature]
Vytaš Ankaitis
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



Secor
90 New Montgomery St., Ste 620
San Francisco, CA 94105
Attention: Donald Moore

Client Project ID: 70007-001-01
Matrix: Liquid
Work Order #: 9509B91 01

Reported: Sep 27, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC092195BTEX21A	GC092195BTEX21A	GC092195BTEX21A	GC092195BTEX21A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	950977409	950977409	950977409	950977409
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	9/21/95	9/21/95	9/21/95	9/21/95
Analyzed Date:	9/21/95	9/21/95	9/21/95	9/21/95
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.4	9.3	9.3	27
MS % Recovery:	94	93	93	90
Dup. Result:	9.5	9.5	9.3	27
MSD % Recov.:	95	95	93	90
RPD:	1.1	2.1	0.0	0.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Vytas Ankaitis
Project Manager



Secor Client Project ID: 70007-001-01
90 New Montgomery St., Ste 620 Matrix: Liquid
San Francisco, CA 94105
Attention: Donald Moore Work Order #: 9509B91 02 Reported: Sep 27, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC092095BTEX02A	GC092095BTEX02A	GC092095BTEX02A	GC092095BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	950973607	950973607	950973607	950973607
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	9/20/95	9/20/95	9/20/95	9/20/95
Analyzed Date:	9/20/95	9/20/95	9/20/95	9/20/95
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.7	9.7	9.5	29
MS % Recovery:	97	97	95	97
Dup. Result:	10	9.8	9.7	29
MSD % Recov.:	100	98	97	97
RPD:	3.0	1.0	2.1	0.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:

Prepared Date:
Analyzed Date:
Instrument I.D.#:
Conc. Spiked:

LCS Result:
LCS % Recov.:

MS/MSD	71-133	72-128	72-130	71-120
LCS				
Control Limits				

Please Note:

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SEQUOIA ANALYTICAL

Vytas Ankaitis
Project Manager

SEACOR Chain-of-Custody Record

Field Office: San Francisco
 Address: 90 New Montgomery St #620
San Francisco, CA 94105

Additional documents are attached, and are a part of this Record.
 Job Name: SFFB 580 Julie Anne Way
 Location: Oakland, CA

Project # 70007-001-01 Task # FR02
 Project Manager Don Moore
 Laboratory Sequoia
 Turnaround Time wait for instructions
 Sampler's Name Liping Zhang
 Sampler's Signature [Signature]

Analysis Request

Sample ID	Date	Time	Matrix	HCID	TPH/gBTEX/WTPH-G 8015 (modified)/8020	TPHd/WTPH-D 8015 (modified)	TPH 418.1/WTPH 418.1	Aromatic Volatiles 602/8020	Volatile Organics 624/6240 (GC/MS)	Halogenated Volatiles 601/8010	Semi-volatile Organics 625/8270 (GC/MS)	Pesticides/PCBs 608/8080	Total Lead 7421	Priority Pollutant Metals (13)	TCLP Metals	FUEL FINGERPRINT	Comments/ Instructions	Number of Containers
																9509B91		
D-1-5	9/14	1600	soil														HOLD for Instructions	1
D-2-4	9/15	1205															}	1
G-1-4		0926																1
G-2-4.5		0927																1
G-3-5.5		1150																1
G-4-5	✓	1211	✓															
DTP	9/15	1415	Water		X	X											SEPARATE WORK ORDER	4
GTP	✓	1420	✓		X	X												4

Special Instructions/Comments:
HOLD for
Instructions -
call Donald Moore
SECOR
(415) 882-1548

Relinquished by:
 Sign [Signature]
 Print Liping Zhang
 Company SECOR
 Time 1718 Date 9/14/95

Relinquished by:
 Sign [Signature]
 Print _____
 Company _____
 Time _____ Date 9/19/95

Received by:
 Sign [Signature]
 Print [Signature]
 Company Sequoia
 Time 8:45 Date 9/19/95

Received by:
 Sign [Signature]
 Print J. M. YONG
 Company SEQUOIA
 Time 1355 Date 9/19/95

Sample Receipt
 Total no. of containers: 14
 Chain of custody seals: _____
 Rec'd. good condition/cold: _____
 Conforms to record: _____

Client: SECOR
 Client Contact: Don Moore
 Client Phone: (415) 882-1148



Sequoia
Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(415) 364-9600
(510) 988-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Secor
90 New Montgomery, Suite 620
San Francisco, CA 94105
Attention: Donald Moore

Client Proj. ID: 70007-001-01

Received: 09/19/95

Lab Proj. ID: 9509B89

Reported: 10/05/95

LABORATORY NARRATIVE

Please Note:

Q = Surrogates were diluted out of saamples 9509B89-01 and 02 for diesels analysis.

Synopsis:

Chromatpgram patterns for samples D-2-4 and G-2-4.5 are enclosed along with analytical results.

The chromatogram patterns for sample D-2-4 and G-2-4.5 indicates the absence of diesel in these samples. The presence of gasoline is possible as well as a good amount hydrocarbons from C20 to C36+ (past C40). In attempting to identify this pattern, I have enclosed chromatograms of other heavy compounds. Clearly the major portion of these patterns (C22-C40+) is heavier than diesel, transmission oil, motor oil, and a little heavier than hydraulic oil. I have enclosed a chromatogram of an asphalt sample that correlates more to the heaviness of these samples. This matches G-2-4.5 more closely than D-2-4, but it is not certain that G-2-4.5 has asphalt in it.

SEQUOIA ANALYTICAL


Vytautas Ankaitis
Project Manager



Secor 90 New Montgomery, Suite 620 San Francisco, CA 94105	Client Proj. ID: 70007-001-01 Lab Proj. ID: 9509B89	Sampled: 09/15/95 Received: 09/19/95 Analyzed: see below Reported: 10/05/95
Attention: Donald Moore		

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9509B89-01 Sample Desc : SOLID,D-2-4				
Lead	mg/Kg	09/21/95	5.0	11
Lab No: 9509B89-02 Sample Desc : SOLID,G-2-4.5				
Lead	mg/Kg	09/21/95	5.0	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Vytas Ankaitis
Project Manager



Secor Client Proj. ID: 70007-001-01 Sampled: 09/15/95
90 New Montgomery, Suite 620 Sample Descript: D-2-4 Received: 09/19/95
San Francisco, CA 94105 Matrix: SOLID Extracted: 09/23/95
Attention: Donald Moore Analysis Method: EPA 8015 Mod Analyzed: 09/26/95
Lab Number: 9509B89-01 Reported: 10/05/95

QC Batch Number: GC0923950HBPEXC
Instrument ID: GCHP5A

Fuel Fingerprint

Table with columns: Analyte, Detection Limit mg/Kg, Sample Results mg/Kg. Rows include Extractable Hydrocarbons, Chromatogram Pattern: Unidentified HC, Surrogates n-Pentacosane (C25), Control Limits %, and % Recovery.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

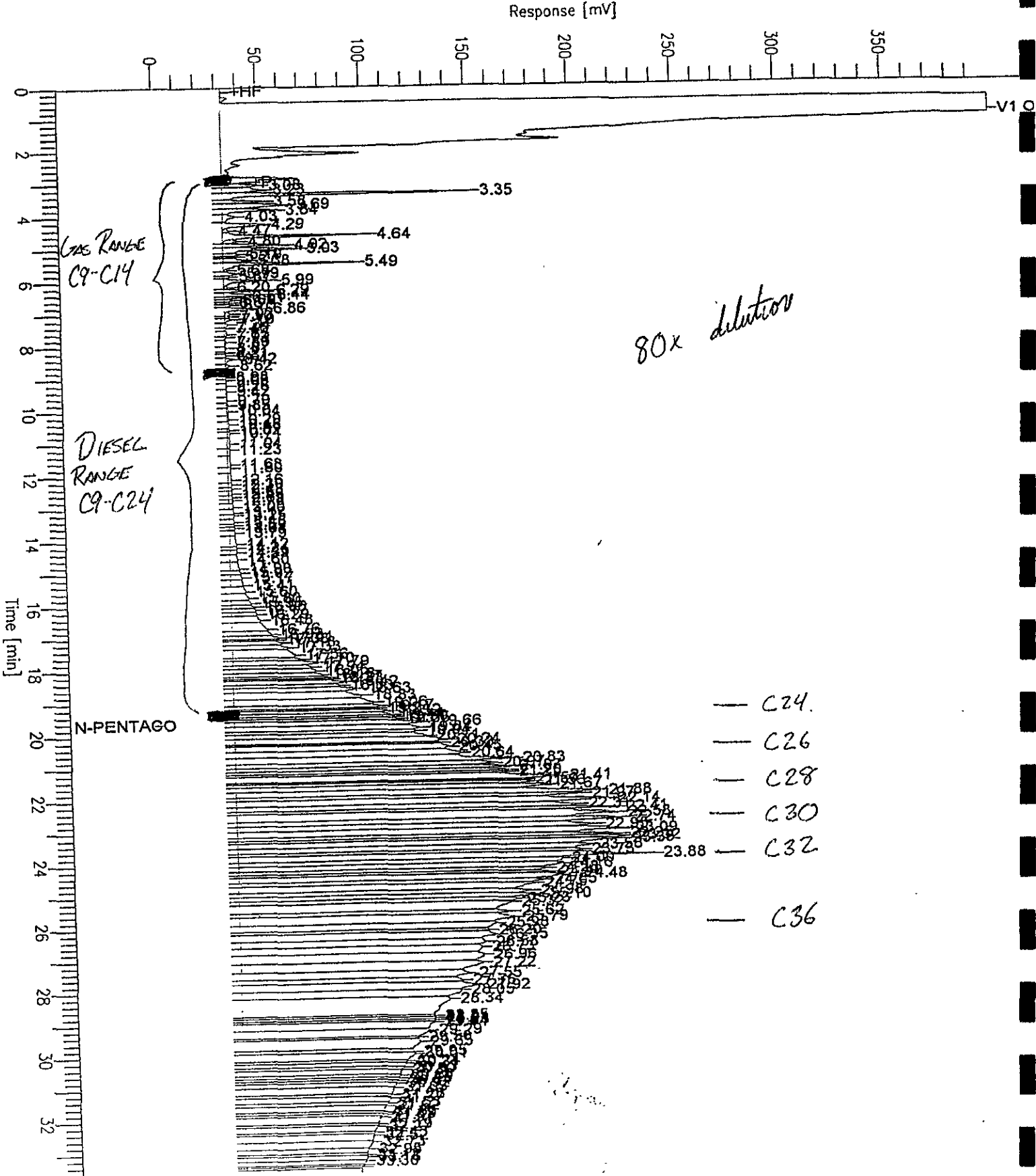
Handwritten signature of Vytautas Ankaris, Project Manager.

Chromatogram

Sample Name : D9509889-1 (20:4*20)RS
FileName : S:\GHP_05\1001\925A024.raw
Method : TPH05A
Start Time : 0.00 min
Scale Factor: 0.0

End Time : 33.65 min
Plot Offset: 0 mV

Sample #: D-2-4
Date : 9/26/95 00:51
Time of Injection: 9/26/95 00:17
Low Point : 0.00 mV
Plot Scale: 400.0 mV
High Point : 400.00 mV





Secor 90 New Montgomery, Suite 620 San Francisco, CA 94105	Client Proj. ID: 70007-001-01 Sample Descript: G-2-4.5 Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9509B89-02	Sampled: 09/15/95 Received: 09/19/95 Extracted: 09/23/95 Analyzed: 09/26/95 Reported: 10/05/95
------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------

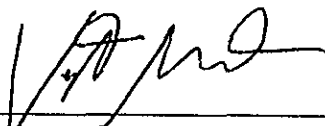
QC Batch Number: GC0923950HBPEXC
Instrument ID: GCHP5A

Fuel Fingerprint

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
Extractable Hydrocarbons Chromatogram Pattern: Unidentified HC	100	N/A NotDiesel C9-C36+
Surrogates n-Pentacosane (C25)	Control Limits % 50 150	% Recovery Q

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Vytautas Anlaitis
 Project Manager

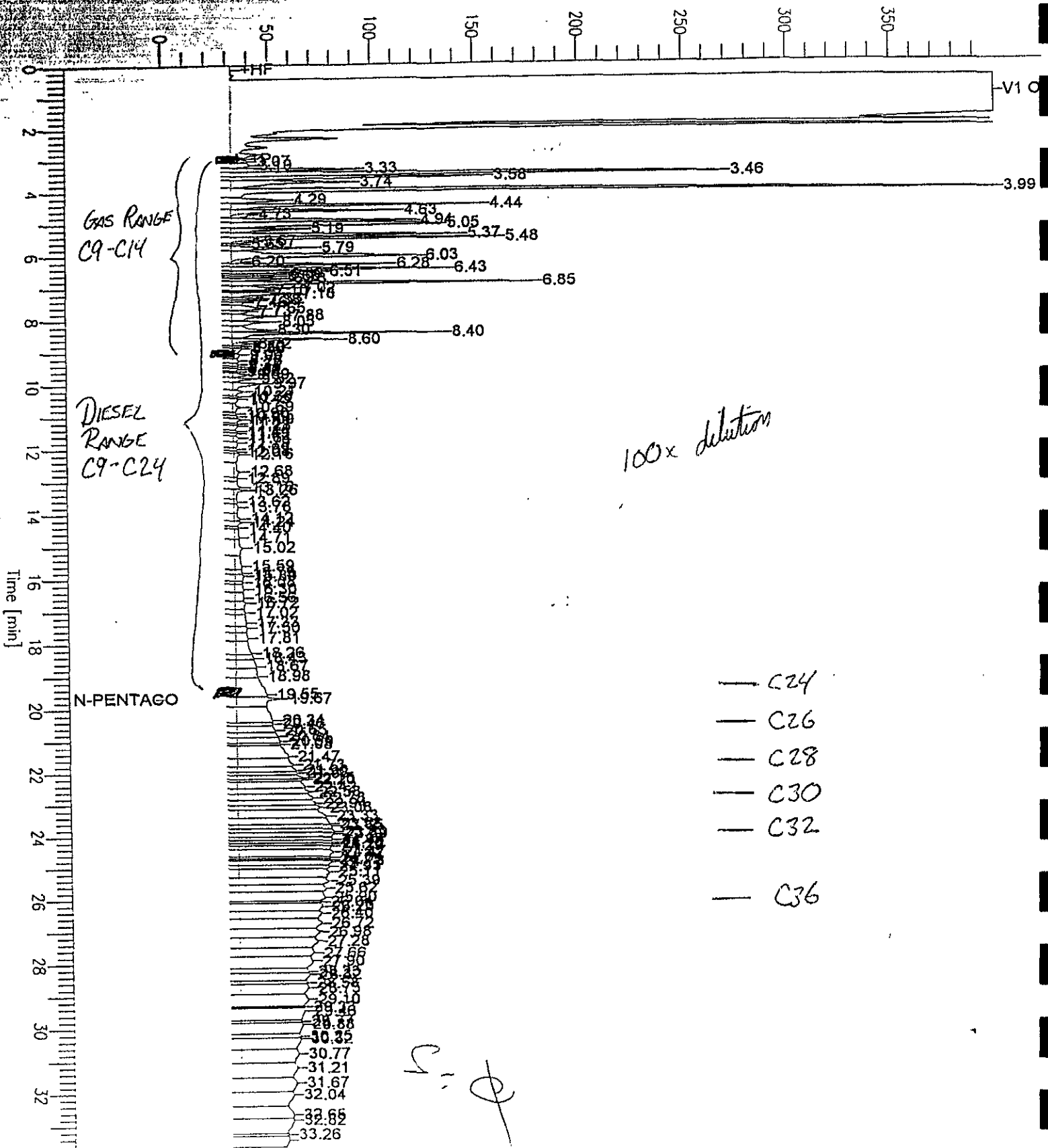
Chromatogram

Sample Name : D9509889-2 (20:1*100)RS
 File Name : S:\GHP 05\1001\925A025.raw
 Method : IPH05A
 Start Time : 0.00 min
 Scale Factor : 0.0

Sample #: G-2-4.5
 Date : 9/26/95 01:33
 Time of Injection: 9/26/95 00:58
 Low Point : 0.00 mV
 Plot Scale: 400.0 mV
 High Point : 400.00 mV

End Time : 33.65 min
 Plot Offset: 0 mV

Response [mV]



Chromatogram

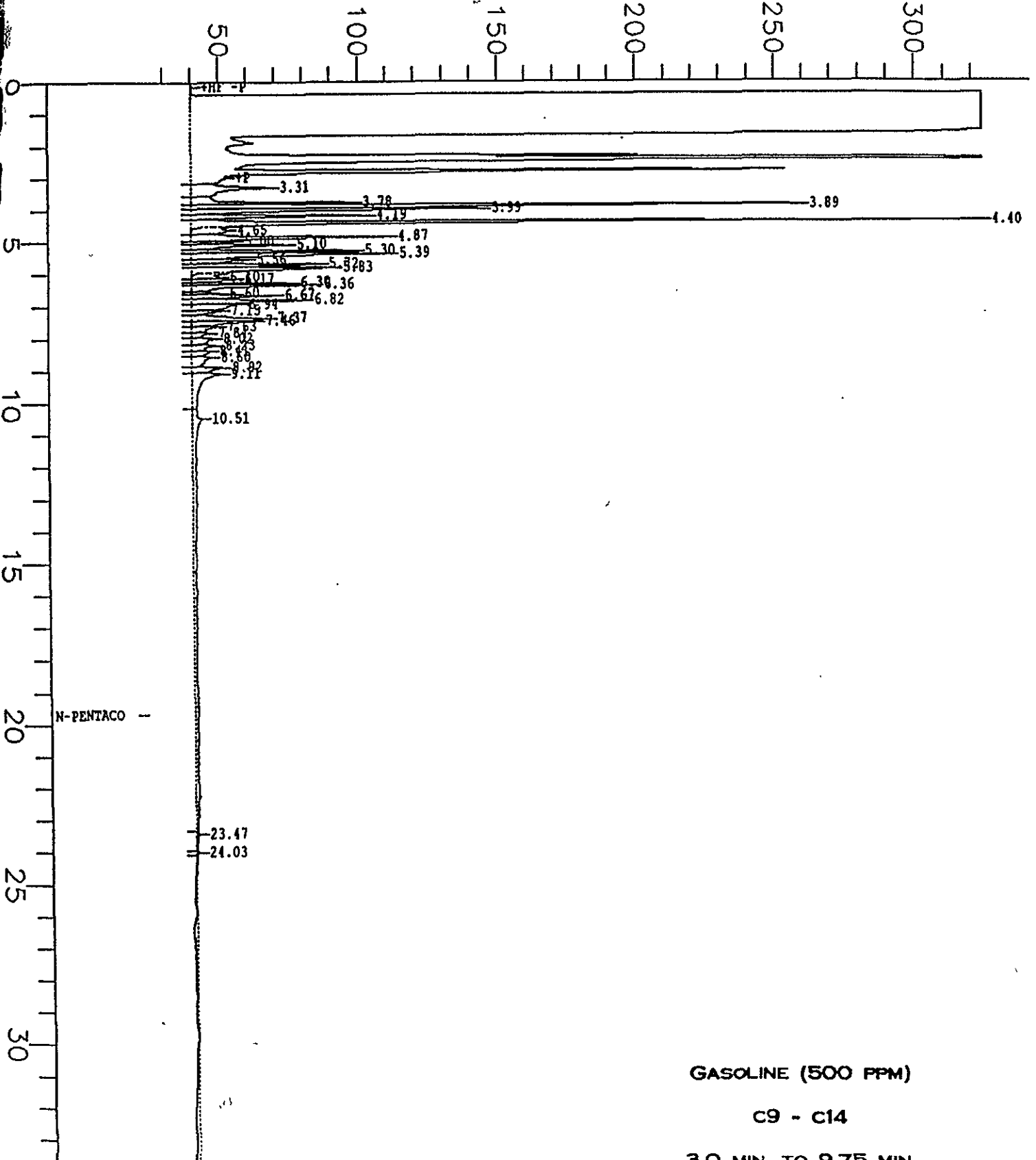
Name : GSTD020495 (500 PPM)
s:\ghp_04\0205\205A012.raw
ML1A.ins
Time : 0.00 min
Factor : -1.0

End Time : 33.67 min
Plot Offset: 24 mV

Sample #: GASOLINE
Date : 2/6/95 07:30
Time of Injection: 2/6/95 00:05
Low Point : 23.95 mV
High Point : 323.95 mV
Plot Scale: 300.0 mV

Page 1 of 1

Response [mV]



GASOLINE (500 PPM)

C9 - C14

3.0 MIN. TO 9.75 MIN.

Chromatogram

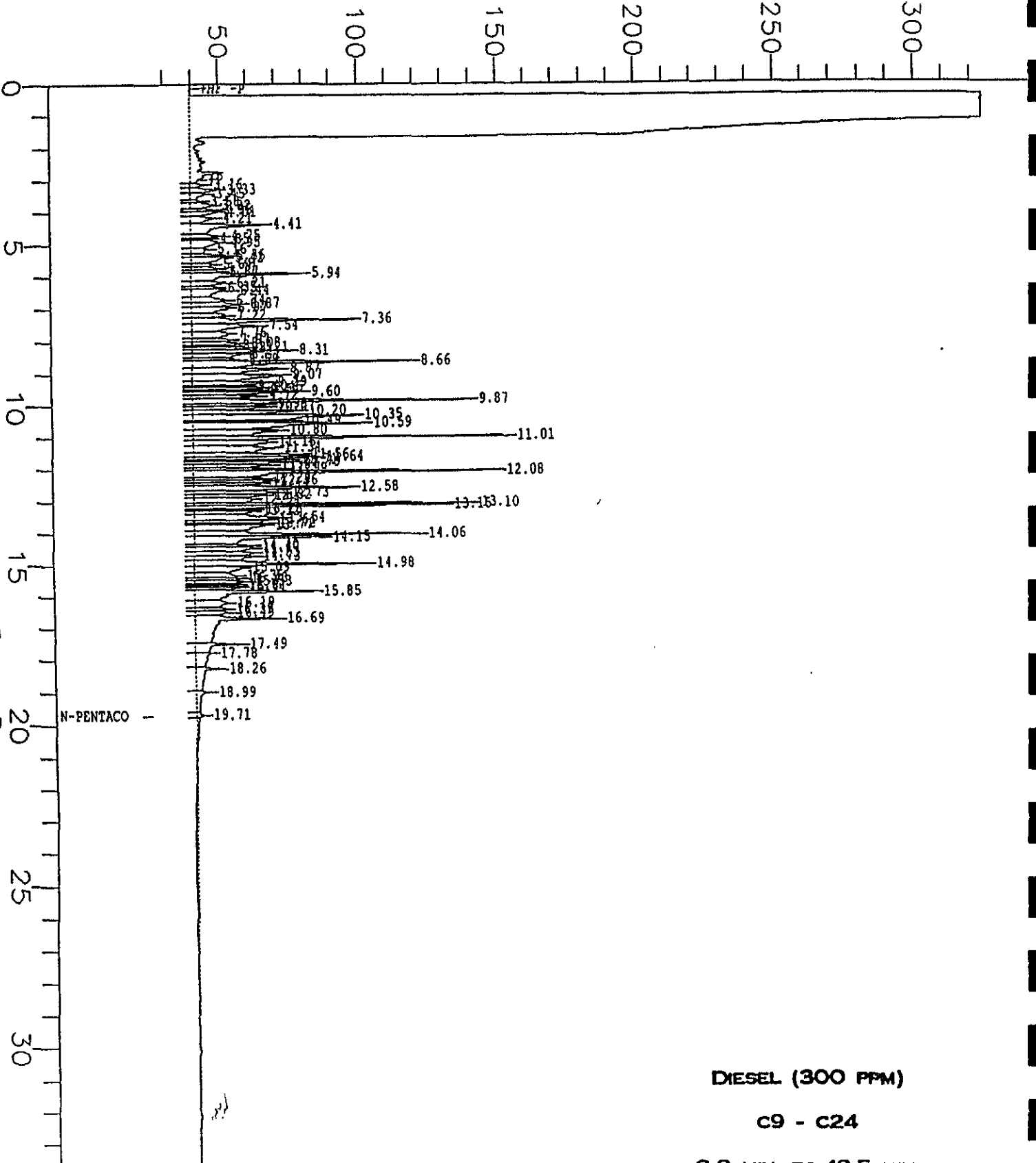
Sample Name : DSTD020995 (300 PPM)
File Name : s:\ghp_04\0212\211A002.raw
Method : MLI1A.ins
Time : 0.00 min
Scale Factor : -1.0

End Time : 33.67 min
Plot Offset : 24 mV

Sample #: DIESEL
Date : 2/11/95 19:38
Time of Injection: 2/11/95 13:01
Low Point : 24.30 mV
High Point : 324.30 mV
Plot Scale: 300.0 mV

Page 1 of 1

Response [mV]



DIESEL (300 PPM)

C9 - C24

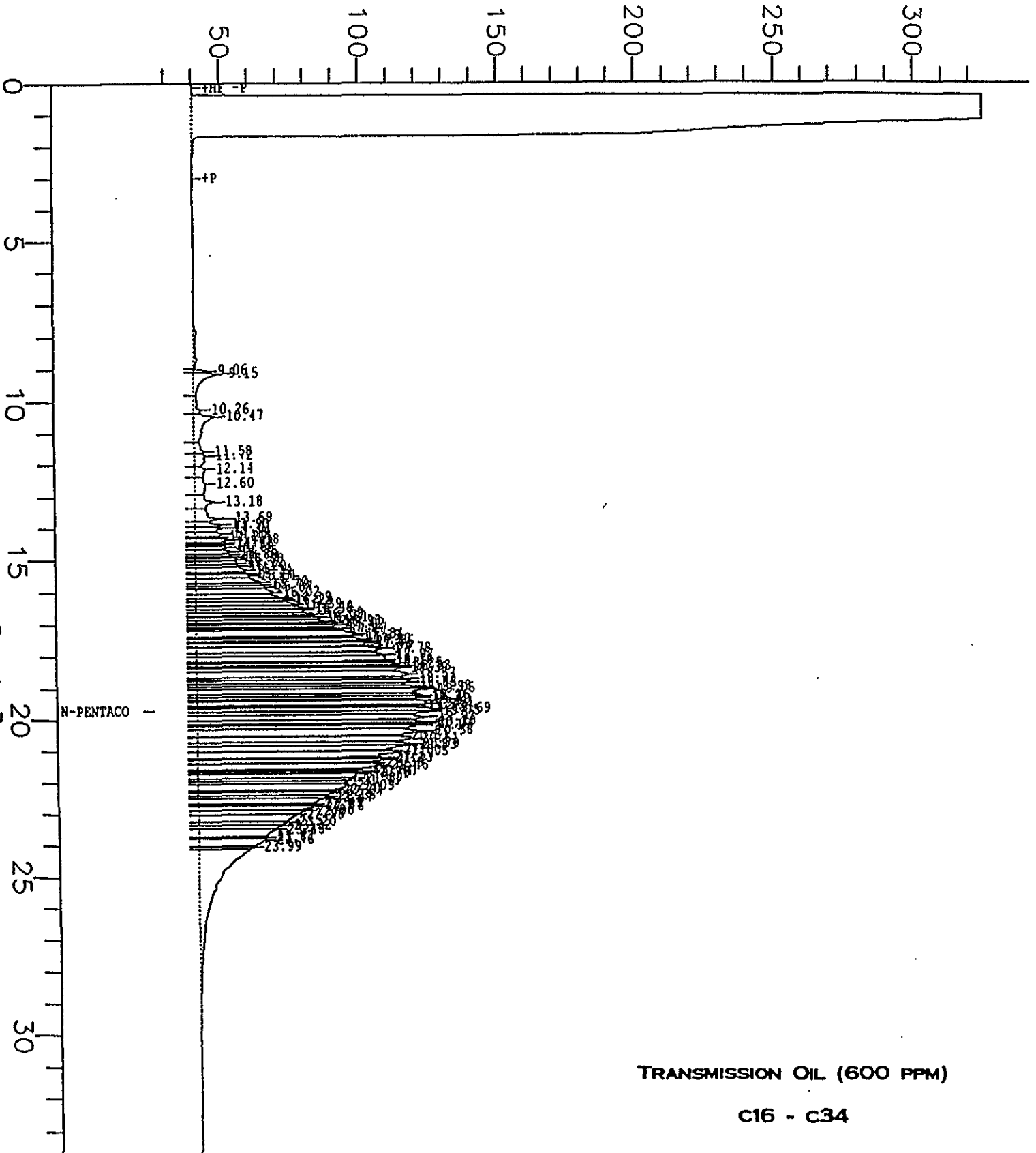
Chromatogram

Sample Name : TSTD021395 (600 PPM)
Sample Name : s:\ghp_04\0219\213A008.raw
Method : ML1A.ins
Start Time : 0.00 min
Gain Factor : -1.0

End Time : 33.67 min
Plot Offset : 25 mV

Page 1 of 1
Sample #: TRANS. OIL
Date : 2/13/95 14:33
Time of Injection: 2/13/95 14:09
Low Point : 24.93 mV
High Point : 324.93 mV
Plot Scale: 300.0 mV

Response [mV]



TRANSMISSION OIL (600 PPM)

C16 - C34

12.25 MIN TO 24.25 MIN

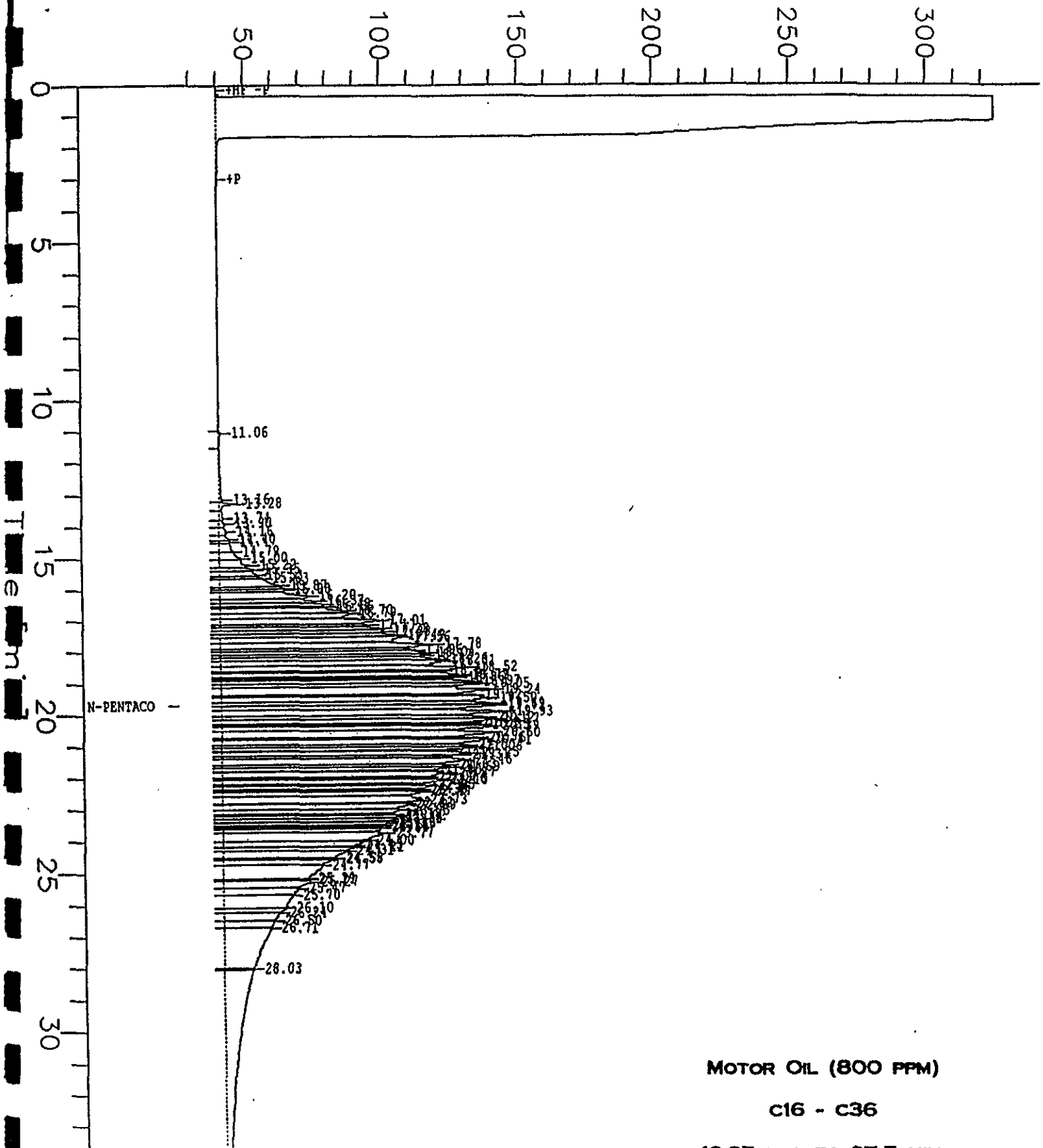
Chromatogram

Sample Name : M2STD021395 (800 PPM)
Name : s:\ghp_04\0219\213A007.raw
Method : MLI1A.ins
Start Time : 0.00 min
Injection Volume Factor : -1.0

End Time : 33.67 min
Plot Offset : 25 mV

Sample #: MOTOR OIL
Date : 2/13/95 13:57
Time of Injection: 2/13/95 13:28
Low Point : 24.93 mV
High Point : 324.93 mV
Plot Scale: 300.0 mV

Response [mV]



MOTOR OIL (800 PPM)

C16 - C36

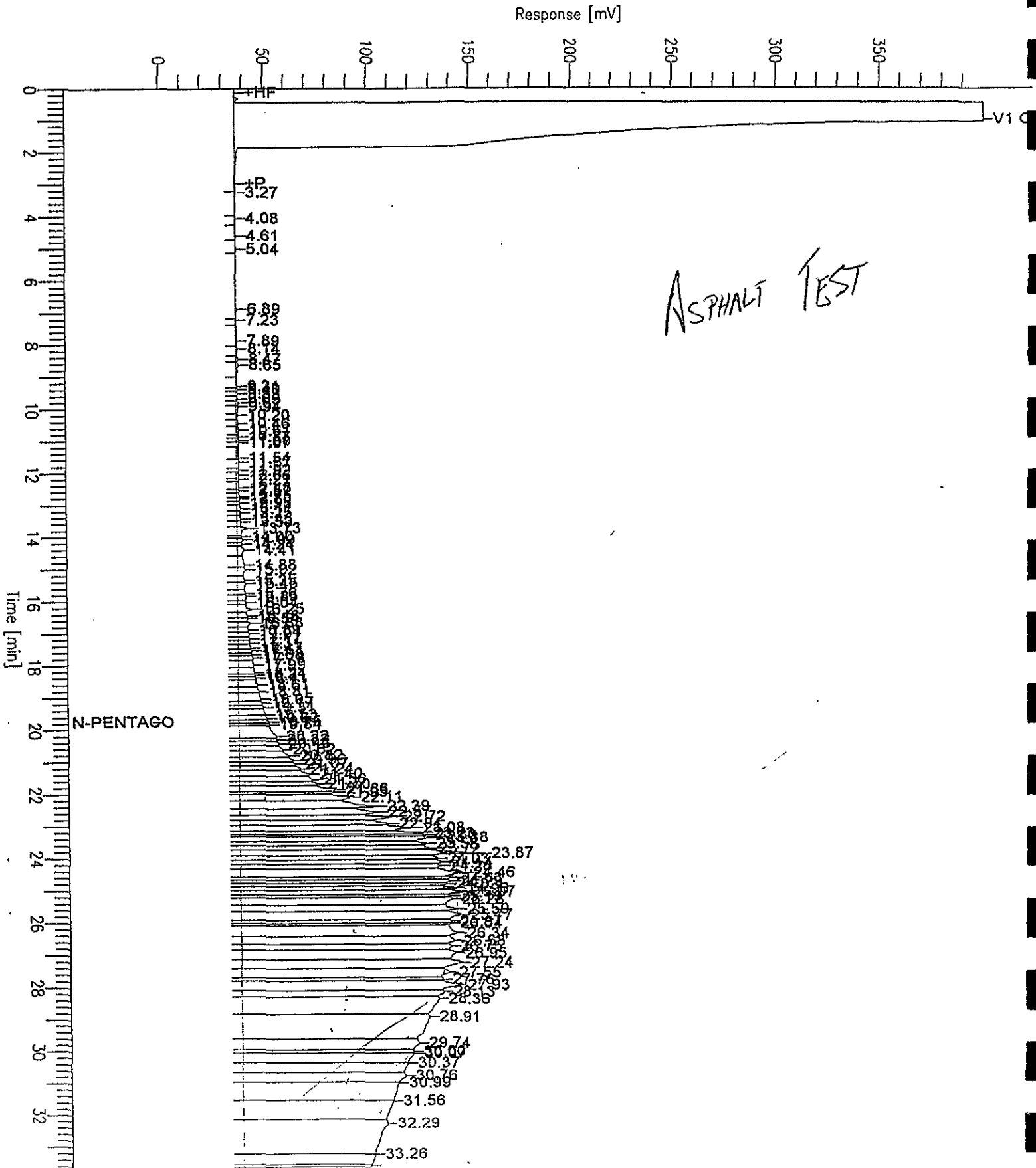
12.25 MIN. TO 27.5 MIN.

Chromatogram

Sample Name : ASPHALT TEST
FileName : S:\GHP_04\0924\919A004.raw
Method : TPH04A
Start Time : 0.00 min
Scale Factor : 0.0

End Time : 33.65 min
Plot Offset: 0 mV

Sample #: 2x DIL
Date : 9/19/95 12:09
Page 1 of 1
Time of Injection: 9/19/95 11:34
Low Point : 0.00 mV
High Point : 400.00 mV
Plot Scale: 400.0 mV





Secor 90 New Montgomery St., Ste 620 San Francisco, CA 94105 Attention: Donald Moore	Client Project ID: 70007-001-01 Matrix: Solid Work Order #: 9509B89 01, 02	Reported: Sep 27, 1995
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QUALITY CONTROL DATA REPORT

Analyte: Diesel
QC Batch#: GC0923950HBPEXC
Analy. Method: EPA 8015 Mod.
Prep. Method: EPA 3550

Analyst: T. Olive
MS/MSD #: 9509C5806
Sample Conc.: 95
Prepared Date: 9/23/95
Analyzed Date: 9/25/95
Instrument I.D.#: GCHP5B
Conc. Spiked: 25 mg/kg

Result: 140
MS % Recovery: 180*

Dup. Result: 180
MSD % Recov.: 340*

RPD: 25
RPD Limit: 0-50

LCS #: BLK092395

Prepared Date: 9/23/95
Analyzed Date: 9/25/95
Instrument I.D.#: GCHP4B
Conc. Spiked: 25 mg/kg

LCS Result: 16
LCS % Recov.: 64

MS/MSD	
LCS	38-122
Control Limits	

*Matrix Effect

SEQUOIA ANALYTICAL

[Signature]
Vytautas Ankaitis
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



Secor Client Project ID: 70007-001-01
90 New Montgomery St., Ste 620 Matrix: Solid
San Francisco, CA 94105
Attention: Donald Moore Work Order #: 9509B89 01, 02
Reported: Sep 27, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Beryllium	Cadmium	Chromium	Nickel
QC Batch#:	ME0921956010MDE	ME0921956010MDE	ME0921956010MDE	ME0921956010MDE
Analy. Method:	EPA 6010	EPA 6010	EPA 6010	EPA 6010
Prep. Method:	EPA 3050	EPA 3050	EPA 3050	EPA 3050

Analyst:	S. O'Donnell	S. O'Donnell	S. O'Donnell	S. O'Donnell
MS/MSD #:	9509B6742	9509B6742	9509B6742	9509B6742
Sample Conc.:	0.51	N.D.	28	31
Prepared Date:	9/21/95	9/21/95	9/21/95	9/21/95
Analyzed Date:	9/21/95	9/21/95	9/21/95	9/21/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	100 mg/Kg	100 mg/Kg	100 mg/Kg	100 mg/Kg
Result:	97	95	120	120
MS % Recovery:	96	95	92	89
Dup. Result:	95	93	120	120
MSD % Recov.:	94	93	92	89
RPD:	2.1	2.1	0.0	0.0
RPD Limit:	0-30	0-30	0-30	0-30

LCS #:	BLK092195	BLK092195	BLK092195	BLK092195
Prepared Date:	9/21/95	9/21/95	9/21/95	9/21/95
Analyzed Date:	9/21/95	9/21/95	9/21/95	9/21/95
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2
Conc. Spiked:	100 mg/Kg	100 mg/Kg	100 mg/Kg	100 mg/Kg
LCS Result:	100	100	100	100
LCS % Recov.:	100	100	100	100

MS/MSD LCS Control Limits	75-125	75-125	75-125	75-125
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SEQUOIA ANALYTICAL
[Signature]
Vytas Ankaitis
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEACOR Chain-of-Custody Record

Field Office: San Francisco
 Address: 90 New Montgomery St #620
San Francisco, CA 94105

Additional documents are attached, and are a part of this Record.
 Job Name: SFFB 580 Julie Anne Way
 Location: Oakland, CA

Project # 70007-001-01 Task # FR02
 Project Manager Don Moore
 Laboratory Sequoia
 Turnaround Time wait for instructions

Sampler's Name Liping Zhang
 Sampler's Signature [Signature]

Analysis Request

Sample ID	Date	Time	Matrix	HClD	TPHg/BTEX/WTPH-G 8015 (modified)/8020	TPHd/WTPH-D 8015 (modified)	TPH 418.1/WTPH 418.1	Aromatic Volatiles 602/8020	Volatile Organics 624/8240 (GC/MS)	Halogenated Volatiles 601/8010	Semi-volatile Organics 625/8270 (GC/MS)	Pesticides/PCBs 608/8080	Total Lead 7421	Priority Pollutant Metals (13)	TCLP Metals	FUEL FINGERPRINT	Comments/ Instructions	Number of Containers
D-1-5	9/14	1600	soil														HOLD for Instructions	1
D-2-4	9/15	1205															}	1
G-1-4		0926																1
G-2-4.5		0927																1
G-3-5.5		1150																1
G-4-5	✓	1211	✓															1
DTP	9/15	1415	Water		X	X											SEPARATE WORK ORDER	4
GTP	✓	1420	✓		X	X												4

95098891

Special Instructions/Comments:
 HOLD for
 Instructions -
 Call Donald Moore
 SECOR
 (415) 882-1548

Relinquished by:
 Sign [Signature]
 Print Liping Zhang
 Company SECOR
 Time 1718 Date 9/15/95

Received by:
 Sign [Signature]
 Print BUTCHER
 Company SEQUOIA
 Time 8:45 Date 9/19/95

Sample Receipt
 Total no. of containers: 14
 Chain of custody seals:
 Rec'd. good condition/cold:
 Conforms to record:

Relinquished by:
 Sign [Signature]
 Print _____
 Company _____
 Time _____ Date 9/19/95

Received by:
 Sign [Signature]
 Print J. M. YONG
 Company SEQUOIA
 Time 1355 Date 9/19/95

Client: SECOR
 Client Contact: Don Moore
 Client Phone: (415) 882-4488

SEACOR Chain-of-Custody Record

Field Office: San Francisco
 Address: 90 New Montgomery St. #620
San Francisco, CA 94105

Additional documents are attached, and are a part of this Record.
 Job Name: SFFB 580 Julie Anne Way
 Location: Oakland, CA

Project # 70007-001-01 Task # FR02
 Project Manager Don Moore
 Laboratory Sequoia
 Turnaround Time wait for instructions

Analysis Request

Sampler's Name Liping Zhang
 Sampler's Signature [Signature]

Sample ID	Date	Time	Matrix	HCID	TPH/g/BTEX/WTPH-G 8015 (modified)/8020	TPHd/WTPH-D 8015 (modified)	TPH 418.1/WTPH 418.1	Aromatic Volatiles 602/8020	Volatile Organics 624/8240 (GC/MS)	Halogenated Volatiles 601/8010	Semi-volatile Organics 625/8270 (GC/MS)	Pesticides/PCBs 608/8080	Total Lead 7421	Priority Pollutant Metals (13)	TCLP Metals	FUEL FINGERPRINT	Comments/ Instructions	Number of Containers	
																			D-1-5
D-2-4	9/15	1205																SEPARATE WORK ORDER	1
G-1-4		0926																	1
G-2-4.5		0927																	1
G-3-5.5		1150																	1
G-4-5	✓	1211	✓															1	
DTP	9/15	1415	Water		X	X												SEPARATE WORK ORDER	4
GTP	✓	1420	✓		X	X													4

9509B891

Special Instructions/Comments:
HOLD for
Instructions -
Call Donald Moore
SECO2
(415) 882-1548

Relinquished by: [Signature]
 Sign Liping Zhang
 Print Liping Zhang
 Company SECOR
 Time 1718 Date 9/15/95
 Relinquished by: [Signature]
 Sign [Signature]
 Print [Signature]
 Company SEQUOIA
 Time 1355 Date 9/19/95

Received by: [Signature]
 Sign [Signature]
 Print [Signature]
 Company SEQUOIA
 Time 8:45 Date 9/19/95
 Received by: [Signature]
 Sign [Signature]
 Print J. M. YANG
 Company SEQUOIA
 Time 1355 Date 9/19/95

Sample Receipt
 Total no. of containers: 14
 Chain of custody seals:
 Rec'd. good condition/cold:
 Conforms to record:
 Client: SECOR
 Client Contact: Don Moore
 Client Phone: (415) 882-1148