May 15, 2006 GA Project No. 147-01-06

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Mr. Barney Chan

Subject: SWI Summary of Findings
Dublin Toyota UST Site
6450 Dublin Court, Dublin, California
Alameda County LOP Site ID No. 699

Dear Mr. Chan:

Gribi Associates is pleased to submit this summary letter of findings for the recently conducted soil and water investigation (SWI) based on the revised SWI workplan (Gribi, January 2005) on behalf of Dublin Toyota for the underground storage tank (UST) site located at 6450 Dublin Court in Dublin, California (see Figure 1 and Figure 2). This letter provides a summary of field activities and soil and groundwater results for twelve soil borings conducted at the site.

SITE BACKGROUND

The Dublin Toyota UST site consisted of three USTs located in a common tank farm which was located outside near the northeast corner of the maintenance garage (see Figure 2). The USTs included two 2,000-gallon steel gasoline tanks and one 1,000-gallon steel waste oil tank. The three USTs were removed from a common excavation by Scott Company on June 10, 1998. Based on soil and grab groundwater sampling results, which showed elevated levels of gasoline- and diesel-range hydrocarbons, the UST excavation cavity was overexcavated, and approximately 500 gallons of groundwater was pumped from the excavation cavity. Approximately 93 tons of hydrocarbon-impacted soil was disposed of offsite, and the UST excavation cavity was backfilled with 162 tons of clean imported fill material.

In December 1998, Gribi Associates drilled and sampled four investigative soil borings, IB-1 through IB-4, and drilled, installed, and sampled two groundwater monitoring wells, MW-1 and MW-2, at the site. Soil and groundwater samples collected from the borings and wells contained no significant levels of hydrocarbons, except for the groundwater sample from well MW-1, located about 15 feet southwest from the former UST cavity. Groundwater samples from this well contained elevated levels of Methyl-t-butyl Ether (MTBE).

In August 2000, Gribi Associates drilled and sampled one soil boring, IB-5, inside the Dublin Toyota service building west from the former USTs, and drilled, installed, and sampled one groundwater monitoring well, MW-3, south-southwest from the former USTs. Soil analytical results

from these borings showed no detectable concentrations of gasoline-range hydrocarbons. Groundwater samples from these borings showed concentrations of MTBE that were significantly lower than MTBE concentrations in MW-1, indicating lateral attenuation of MTBE impacts in groundwater southwest from the former USTs. Subsequent groundwater monitoring of the three site groundwater monitoring wells in May 2002, November 2002, and April 2003 showed decreasing concentrations of MTBE in MW-1.

In May 2005, a soil and groundwater investigation was conducted through drilling of twelve soil boring that were then sampled for soil and groundwater (SWI Summary of Findings, Gribi Associates June 20, 2005). Results of the investigation indicated groundwater MTBE impacts in a shallow "A" zone near to the source (former location of the USTs) and in a deeper "B" zone farther away from the source. The SWI summary report included a brief workplan proposing the installation of ten groundwater monitoring wells, to include four shallow "A" zone wells and six deeper "B" zone wells. This workplan was approved by ACDEH on January 6, 2006.

In July 2005, two 2-inch extraction wells (EW-1 and EW-2) were installed in a carwash bay of the Dublin Toyota Facility to a depth of approximately 15 fbg. The extraction wells were constructed within the gravel backfill of the former UST excavation. The wells were installed in order to conduct aggressive fluid vapor recovery (AFVR), which consists of periodic extraction of hydrocarbon impacted soil vapor and groundwater through the use of a vacuum truck.

During February through April 2006, Gribi Associates conducted seven AFVR events. Each event consisted of approximately four hours of extraction at each extraction well. During the AFVR events, groundwater and vapor samples were collected to monitor remedial progress.

DESCRIPTION OF FIELD ACTIVITIES

Ten 3/4-inch diameter groundwater monitoring wells (MW-4S, MW-4D, MW-5S, MW-5D, MW-6S, MW-6D, MW-7, MW-8, MW-9, and MW-10) were drilled and sampled between April 3 and April 5, 2006. The ten wells were developed and sampled on April 27, 2006.

Pre-field Activities

Prior to beginning field activities, a drilling permit for the ten wells was obtained from Zone 7 Water Agency (Permit Number 26040). A copy of the permit is provided as Attachment A.

Prior to implementing field activities, the ten proposed well locations were marked with white paint, and Underground Services Alert (USA) was notified at least 48 hours prior to drilling. In addition, a private underground utility locator was retained to conduct an independent clearance of the proposed well locations

Prior to initiating drilling activities in the field, a Site Safety Plan was prepared, and a tailgate safety meeting was conducted with all site workers.

Monitoring Well Drilling and Sampling Activities

Location of Monitoring Wells

The locations of the ten 3/4-inch groundwater monitoring wells (MW-4S, MW-4D, MW-5S, MW-5D, MW-6S, MW-6D, MW-7, MW-8, MW-9, and MW-10) are shown on Figure 3. Four of the wells (MW-4S, MW-5S, MW-6S, and MW-7) are shallow wells and were sited relatively close to the former UST source area to assess A Zone groundwater MTBE impacts. Six deeper B Zone wells (MW-4D, MW-5D, MW-6D, MW-8, MW-9, and MW-10) included three wells (MW-4D, MW-5D, and MW-6D) paired with respective shallow A Zone Wells, and three wells (MW-8, MW-9, and MW-10) further downgradient, near the south project site property line.

Drilling of Monitoring Well Borings

The ten wells were drilled to depth by Vironex (C-57 License No.705927) using direct-push technology to total depths of either approximately 20 fbg for Zone A wells, or 35 fbg to 40 fbg for Zone B wells. As the monitoring well locations closely mirrored locations of soil borings conducted as part of a soil and groundwater investigation conducted in May, 2005, the wells were drilled to depth without sampling or logging of soil. Well construction details are provided on Table 1.

Installation of Groundwater Monitoring Wells

All ten monitoring well were constructed using 3/4-inch diameter Schedule 40 threaded PVC casing according to the following specifications: (1) 0.020-inch slotted well casing was placed from approximately 40 fbg to 30 fbg for the deep (Zone B) wells and from approximately 20 fbg to 10 fbg for the shallow (Zone A wells), followed by blank casing to surface; (2) Filter sand was placed around the casing to approximately 1 feet above of top of screen, or a depth of approximately 9 feet below surface grade; (3) A 1 foot bentonite seal was placed above the filter sand to approximately 8 feet below surface grade; and (4) The remaining annulus was grouted using a Type II Portland cement slurry (two 90-pound bags of cement to 30 gallons of water) to approximate grade. The top of the well casing was cut approximately 6 inches below surface grade was enclosed in traffic-rated, flush- mounted well box set in concrete.

Well Development and Sampling

After allowing the cement seal to cure for at least 48 hours, the ten newly-installed wells were developed by purging each well of at least three well volumes before sampling. Groundwater purging and sampling were accomplished through the use of a peristaltic pump. Groundwater sampling records are included in Attachment B.

During well development, groundwater was monitored periodically for presence of free-phase product and odor, pH, specific conductance, temperature and visible clarity. After parameters had stabilized, groundwater was sampled directly from the peristaltic pump in the following manner: (1) Laboratory-supplied containers were completely filled directly from the bailer or pump outlet

with a minimum of agitation; (2) After making sure that no air bubbles were present, each container was tightly sealed with a Teflon-lined septum; and (3) Each container was then labeled and placed in cold storage for transport to the analytical laboratory under formal chain-of-custody. All sampling equipment were thoroughly cleaned and decontaminated between each sample collection by triple rinsing.

Laboratory Analysis of Soil and Water Samples

Ten groundwater samples were analyzed for the following parameters:

USEPA 8260B Total Petroleum Hydrocarbons as Gasoline (TPH-G)
USEPA 8260B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
USEPA 8260B Oxygenates (TAME, TBA, DIPE, ETBE, and MTBE)

All analyses were conducted by a SunStar Laboratories (a California-certified laboratory) with standard turnaround on results.

RESULTS OF FIELD ACTIVITIES

Laboratory Analytical Results

Groundwater Analytical Results

Groundwater laboratory analytical results for the four shallow (Zone A) wells showed MTBE impacts of less than 1 part per billion (ppb), 10, 000 ppb, 190 ppb, and less than 1 ppb at monitoring wells MW-4S, MW-5S, MW-6S, and MW-7, respectively. Groundwater laboratory analytical results for the six deep (Zone B) wells showed MTBE impacts of less than 1 ppb, 1,900 ppb, 22 ppb, and less than 1 ppb, 2,000 ppb, 2,200 ppb, and 15 ppb at monitoring wells MW-4D, MW-5D, MW-6D, and MW-8, MW-9, and MW-10, respectively.

Groundwater analytical results are summarized in Table 2 and on Figure 4 and Figure 5. The laboratory analytical report for groundwater samples is contained in Attachment C.

Determination of Groundwater Elevation Gradient

Gribi Associates contacted Virgil Chavez Land Surveyors to provide Geotracker-compliant survey data for the three wells. This survey has not been completed. Upon receipt of this survey data, groundwater mean sea level elevations will be determined for both Zone A and Zone B wells. It is expected that these results will be included in the Second Quarter 2006 Groundwater Monitoring Report. The groundwater gradient has historically been to the southwest.

CONCLUSIONS

Gribi Associates completed installation and sampling of ten 3/4-inch groundwater monitoring wells (MW-4S, MW-4D, MW-5S, MW-5D, MW-6S, MW-6D, MW-7, MW-8, MW-9 and MW-10) in order to assess MTBE impacts to groundwater at the site.

Results of groundwater monitoring and sampling were very similar to results from the soil and water investigation conducted in May 2005. Groundwater results show elevated MTBE concentrations in Zone A (shallow aquifer) immediately downgradient from the former UST excavation and elevated MTBE levels in Zone B (deeper aquifer) further downgradient from the former UST excavation.

The highest MTBE groundwater concentration measured in Zone A was 10,000 ug/L at MW-5S, located approximately 100 feet southwest from the former UST excavation. Zone A monitoring well, MW-7, located approximately 50 feet further southwest from MW-5S, showed non-detectable levels for MTBE. Also, the lateral limits of the Zone A MTBE impacts are rather well defined by crossgradient monitoring wells MW-4S (less than 1 ug/L MTBE) and MW-6S (190 ug/L MTBE) (see Figure 4).

The highest MTBE groundwater concentration measured in Zone B was 2,200 ug/L at MW-9, located approximately 200 feet southwest from the former UST excavation area. MW-9 is the southernmost monitoring well and is followed by U.S. Interstate 580, which extends approximately 270 feet further to the south. The northernmost portion of the MTBE plum is defined by cross gradient monitoring wells MW-4D (less than 1 ug/L), MW-6D (22 ug/L) and MW-10 (15 ug/L) (see Figure 5).

We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,

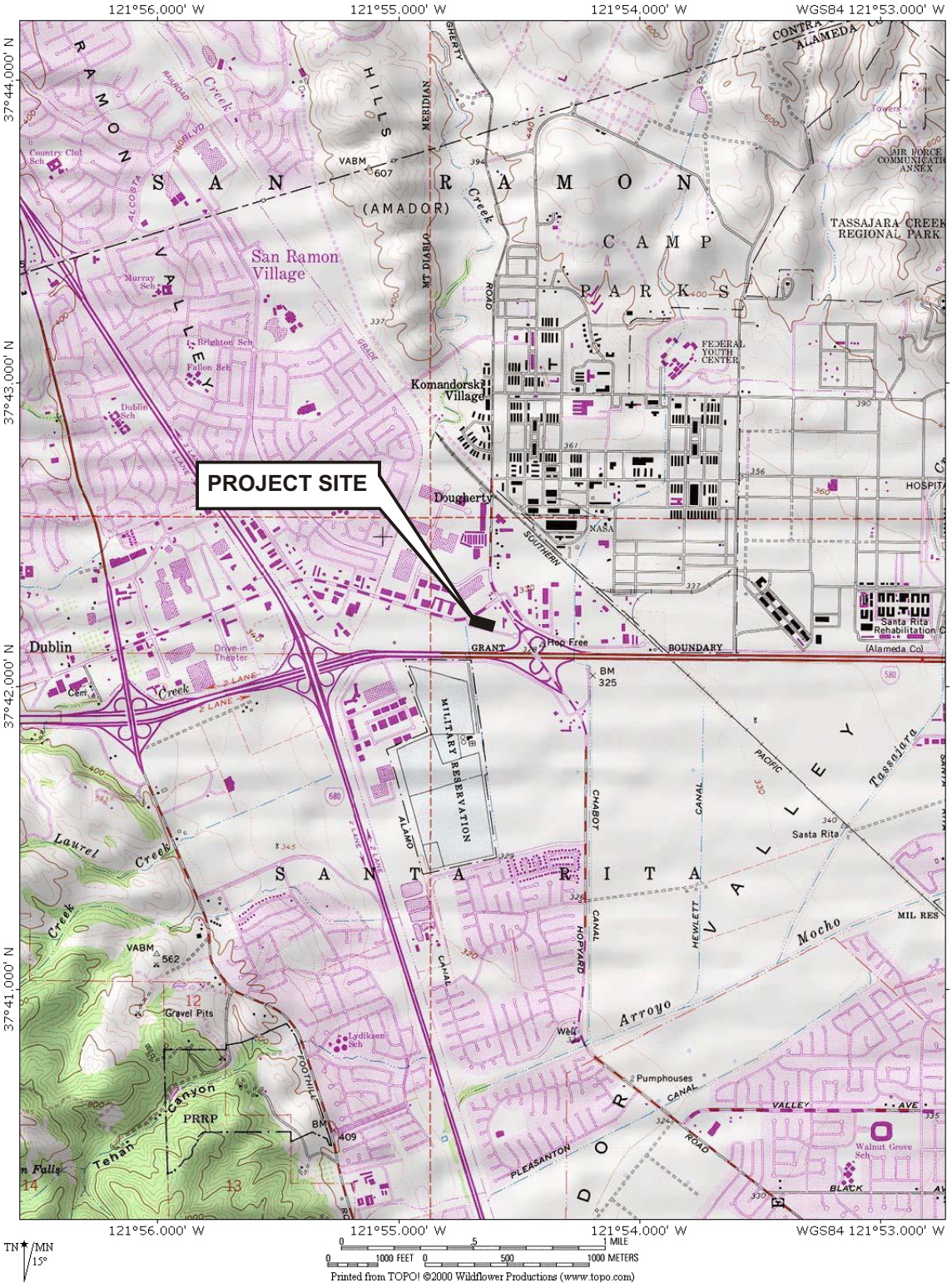
Matthew A. Rosman
Project Engineer

James E. Gribi
Registered Geologist
California No. 5843

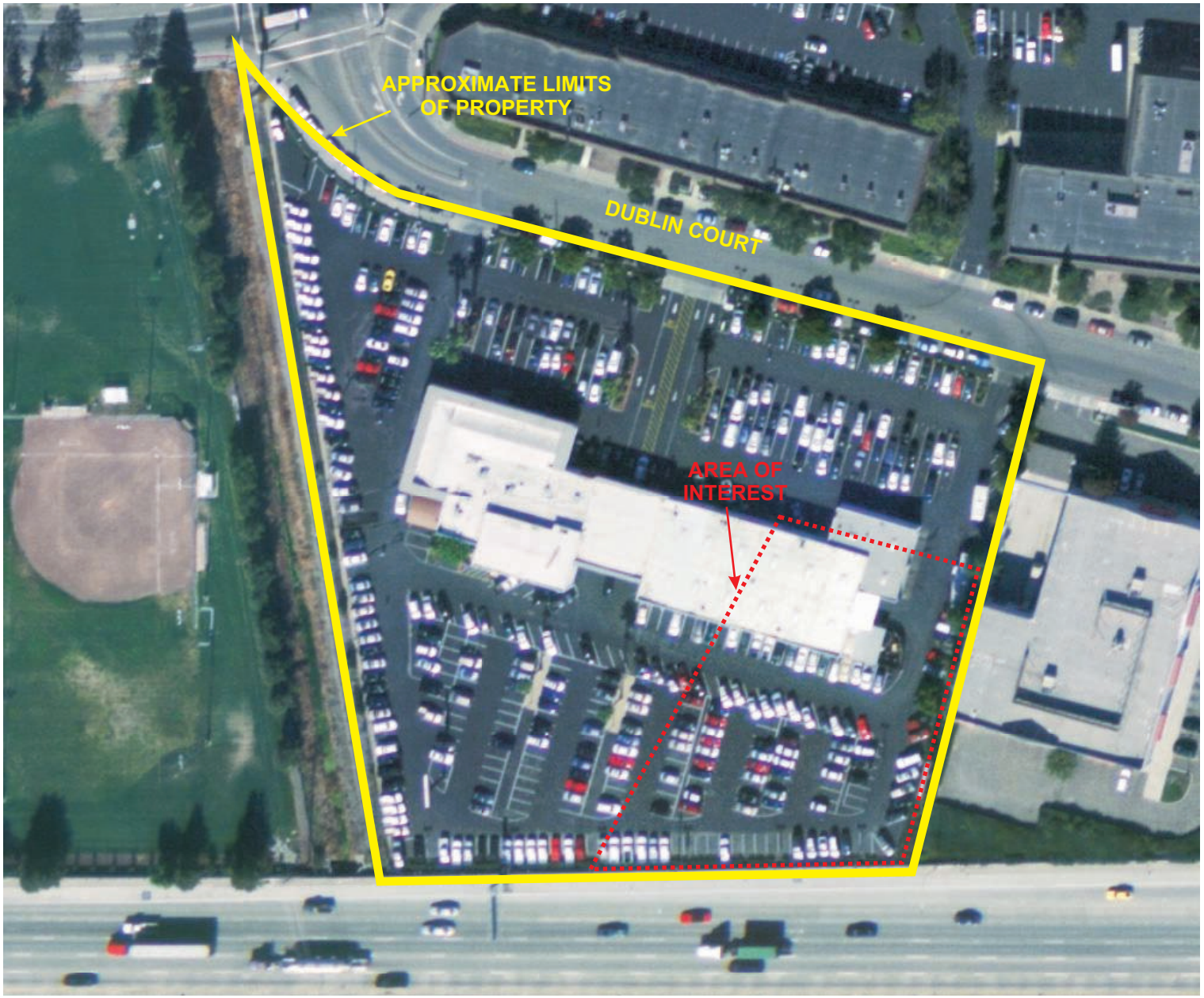
Enclosure

cc: Mr. Scott Andeson, Dublin Toyota

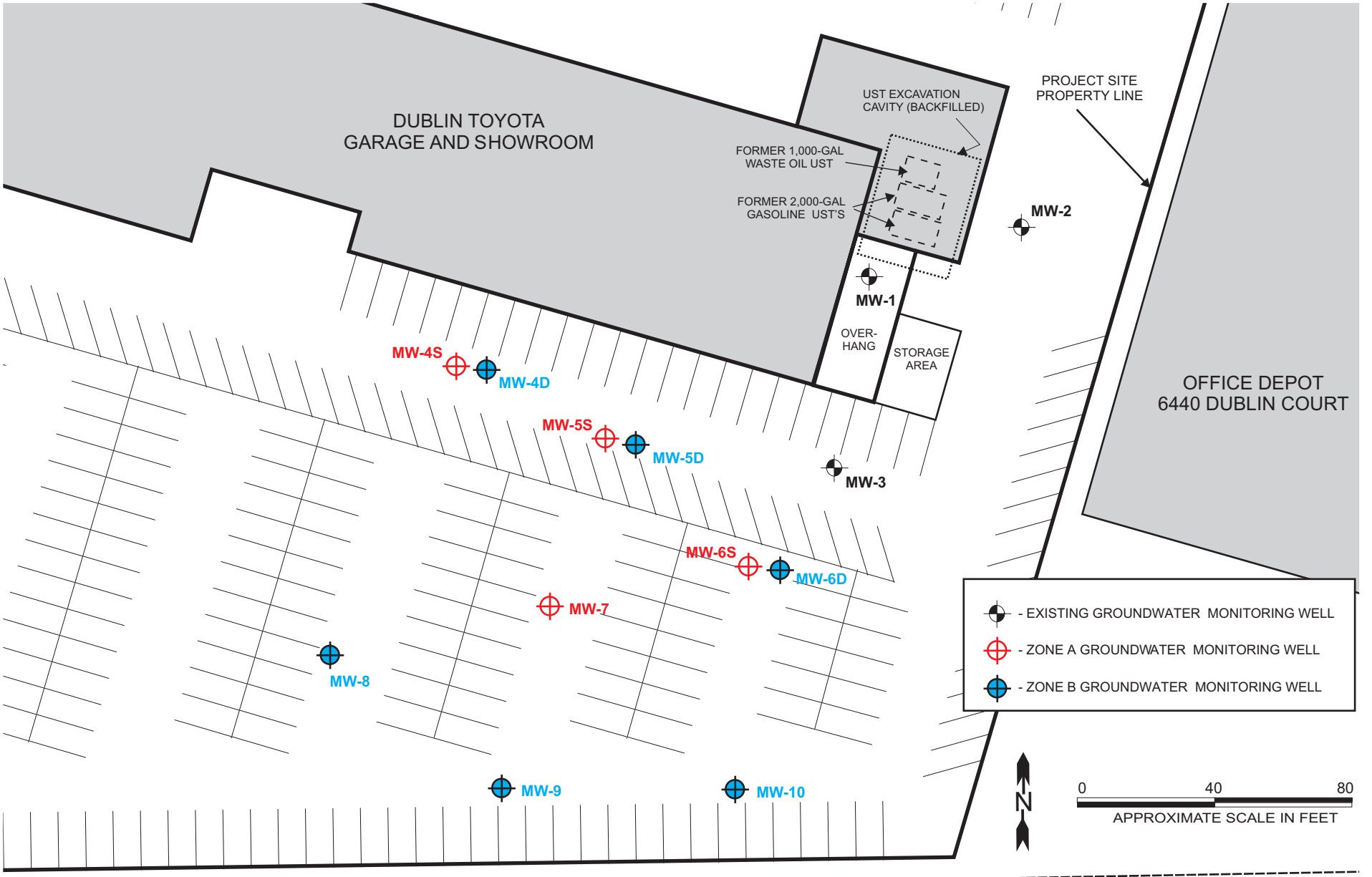
FIGURES



DESIGNED BY:	CHECKED BY:	**SITE VICINITY MAP**	DATE: 05/07/03	FIGURE: **1**
DRAWN BY: EGH	SCALE:	DUBLIN TOYOTA 6450 DUBLIN COURT DUBLIN, CALIFORNIA	**GRIBI Associates**	
PROJECT NO: 147-01				



DESIGNED BY:	CHECKED BY:	**AERIAL PHOTOGRAPH** DUBLIN TOYOTA UST SITE 6450 DUBLIN COURT DUBLIN, CALIFORNIA	DATE: 05/08/2006 FIGURE: 2
DRAWN BY: MAR	SCALE:		**GRIBI Associates**
PROJECT NO: 147-01-06			

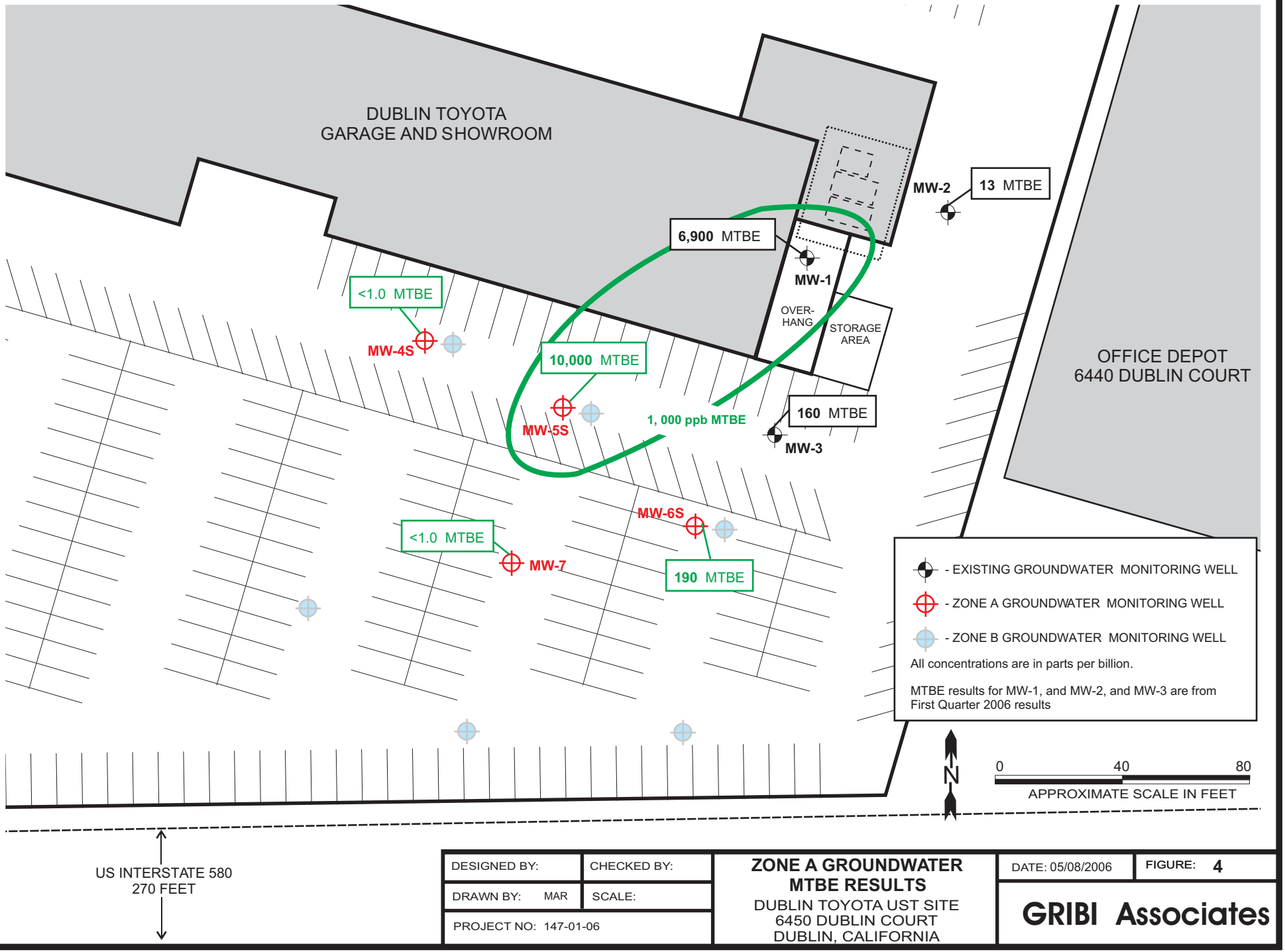


DESIGNED BY:	CHECKED BY:
DRAWN BY: MAR	SCALE:
PROJECT NO: 147-01-06	

SITE PLAN SHOWING NEW MONITORING WELLS
DUBLIN TOYOTA UST SITE
6450 DUBLIN COURT
DUBLIN, CALIFORNIA

DATE: 05/08/2006 | FIGURE: 3

GRIBI Associates

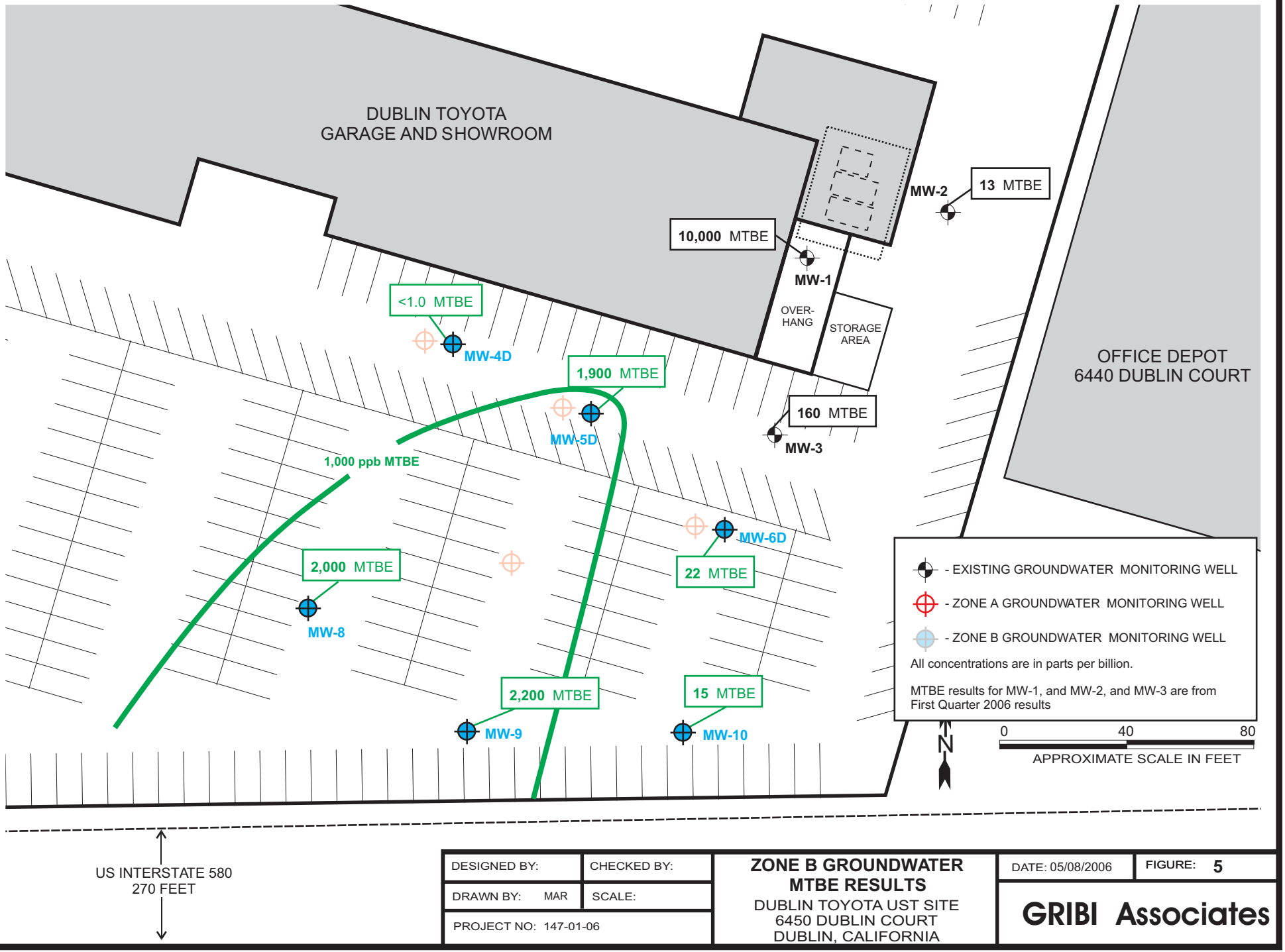


DESIGNED BY:	CHECKED BY:
DRAWN BY: MAR	SCALE:
PROJECT NO: 147-01-06	

ZONE A GROUNDWATER MTBE RESULTS
DUBLIN TOYOTA UST SITE
6450 DUBLIN COURT
DUBLIN, CALIFORNIA

DATE: 05/08/2006 | FIGURE: 4

GRIBI Associates



DESIGNED BY:	CHECKED BY:
DRAWN BY: MAR	SCALE:
PROJECT NO: 147-01-06	

ZONE B GROUNDWATER MTBE RESULTS
DUBLIN TOYOTA UST SITE
6450 DUBLIN COURT
DUBLIN, CALIFORNIA

DATE: 05/08/2006 | FIGURE: 5

GRIBI Associates

TABLES

Table 1
MONITORING WELL CONSTRUCTION DETAILS
Dublin Toyota UST Site, Dublin, CA

Well ID	Date Installed	Total Depth	Casing Diameter	Slot Size	Screen Length	Depth to Top of Screen	Depth to Top of Sand	Dep to Top of Seal
MW-4S	04/03/2006	20 feet	3/4-inch	0.020 inch	10 feet	10 feet	9 feet	7 feet
MW-4D	04/03/2006	39 feet	3/4-inch	0.020 inch	10 feet	29 feet	28 feet	26 feet
MW-5S	04/03/2006	20 feet	3/4-inch	0.020 inch	10 feet	10 feet	9 feet	7 feet
MW-5D	04/03/2006	35 feet	3/4-inch	0.020 inch	10 feet	25 feet	24 feet	22 feet
MW-6S	04/04/2006	20 feet	3/4-inch	0.020 inch	10 feet	10 feet	9 feet	7 feet
MW-6D	04/04/2006	35 feet	3/4-inch	0.020 inch	5 feet	30 feet	28 feet	26 feet
MW-7	04/05/2006	20 feet	3/4-inch	0.020 inch	10 feet	10 feet	9 feet	7 feet
MW-8	04/05/2006	35 feet	3/4-inch	0.020 inch	5 feet	30 feet	29 feet	26 feet
MW-9	04/05/2006	35 feet	3/4-inch	0.020 inch	5 feet	30 feet	28 feet	25 feet
MW-10	04/04/2006	40 feet	3/4-inch	0.020 inch	5 feet	35 feet	32 feet	30 feet

Table 2
GROUNDWATER LABORATORY ANALYTICAL RESULTS
Dublin Toyota UST Site, Dublin, CA

Well ID	*Sample Date*	*Concentrations in micrograms per liter (ug/L)*						
		TPH-G	*Benzene*	*Toluene*	*Ethyl-benzene*	*Xylenes*	*MTBE*	*Other Oxygenates*
MW-4S	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	<0.0010	All ND
\MW-4D	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	<0.0010	All ND
MW-5S	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	**10,000**	**4.6 TAME**
MW-5D	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	**1,900**	All ND
MW-6S	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	**190**	All ND
MW-6D	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	**22**	All ND
MW-7	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	<0.0010	All ND
MW-8	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	**2,000**	All ND
MW-9	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	**2,200**	All ND
MW-10	04/27/2006	<500	<0.0050	<0.0050	<0.0050	<0.0015	**15**	All ND

Notes:

TPG-G = Total Petroleum Hydrocarbons as Gasoline
MTBE = Methyl Tert-Butyl Ether
TAME = Tert-Amyl Methyl Ehter

ATTACHMENT A

DRILLING PERMIT

ZONE 7 WATER AGENCY

100 NORTH CANYONS PARKWAY, LIVERMORE, CALIFORNIA 94551 VOICE (925) 454-5000 FAX (925) 454-5728

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT 6450 DUBLIN COURT
DUBLIN, CA 94568

California Coordinates Source _____ ft. Accuracy± _____ ft.
CCN _____ ft. CCE _____ ft.
APN _____

CLIENT
Name Dublin Toyota
Address 6450 DUBLIN COURT Phone 925-551-0680
City DUBLIN, CALIFORNIA Zip 94568

APPLICANT
Name GRIBI ASSOCIATES
Fax 707-748-7763
Address 1090 ADAMS ST, SUITE K Phone 707-748-7743
City BENICIA, CALIFORNIA Zip 94510

TYPE OF PROJECT

Well Construction		Geotechnical Investigation	
Cathodic Protection	☐	General	☐
Water Supply	☐	Contamination	☐
Monitoring	☒	Well Destruction	☐

PROPOSED WELL USE

New Domestic	☐	Irrigation	☐
Municipal	☐	Remediation	☐
Industrial	☐	Groundwater Monitoring	☒
Dewatering	☐	Other _____	☐

DRILLING METHOD:

Mud Rotary	☐	Air Rotary	☐	Hollow Stem Auger	☐
Cable Tool	☐	Direct Push	☒	Other _____	☐

DRILLING COMPANY VIRONEX
DRILLER'S LICENSE NO. C-57 NO. 705927

WELL PROJECTS
Drill Hole Diameter 3.5 in. Maximum
Casing Diameter 3/4 in. Depth 40 ft.
Surface Seal Depth 10-15 ft. Number 10

SOIL BORINGS
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

ESTIMATED STARTING DATE MARCH 13, 2006
ESTIMATED COMPLETION DATE MARCH 17, 2006

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE _____ Date 02/10/2006
Matthew Rosman

ATTACH SITE PLAN OR SKETCH

PERMIT NUMBER 26040
WELL NUMBER 3S/1E-6E14 to 6E23 (MW-4S, 4D, 5S, 5D, 6S, 6D & MW-7 to MW-10)
APN 941-1400-007-00

PERMIT CONDITIONS

(Circled Permit Requirements Apply)

(A.) GENERAL
1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
3. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
4. A sample port is required on the discharge pipe near the wellhead.

(C.) GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.

F. WELL DESTRUCTION. See attached.

(G.) SPECIAL CONDITIONS. Submit to Zone 7 within 60 days after the completion of permitted work the well installation report including all soil and water laboratory analysis results.

Approved Wyman Hong Date 3/1/06
Wyman Hong

Revised: April 27, 2005

ATTACHMENT B

GROUNDWATER SAMPLING RECORDS

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number _____

Sampling Personnel AJG

Date 4/27/06

Weather Conditions Sunny / Hot

Well ID MW-1Q

Casing Diameter (inches) 3/4

Depth to Water (ft) 2.65'

Total Depth (ft) 40'

Water Column (ft) 37.35

One Well Volume (gal) _____

3X Well Volume (gal) 3

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
PURGE		X	12 V pump

Field Parameters DID NOT MEASURE

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓	✓			
Odor		✓			
Turbidity	✓	✓			
Sheen	✓				
Floating Particles					
Precipitate					

Sample Time 12:30 pm **Sampler's Signature** _____

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number

Sampling Personnel AJG

Date 4/27/16

Weather Conditions

Well ID MW-9

Casing Diameter (inches) 3/4"

Depth to Water (ft) 2.45

Total Depth (ft) 40'

Water Column (ft) 37.55

One Well Volume (gal)

3X Well Volume (gal) 3

~~40.00~~ ~~37.55~~
2.45
37.55

Notes:
One Well Volume is determined by multiplying "Water Column" by:
* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
		X	12 v pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
12:58	1	28.48	3.435	6.26	7.48	24.6	
12:58	1	20.17	3.657	5.46	7.31	-45.4	
1:05	1	28.18	3.842	4.88	7.17	-78.7	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓				
Odor	✓				
Turbidity		✓			
Sheen	✓				
Floating Particles					
Precipitate					

Sample Time 1:05 pm

Sampler's Signature

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number _____

Sampling Personnel AOG

Date 4/27/16

Weather Conditions Sunny

Well ID MW-8

Casing Diameter (inches) 3/4"

Depth to Water (ft) 3.85

Total Depth (ft) 40'

Water Column (ft) 36.95

One Well Volume (gal) _____

3X Well Volume (gal) 3

3.85
36.95
.66
2.217

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
Purge water		Y	12 V pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
1:30	1	26.86	5.24L	7.18	7.68	-85.3	
1:45pm	1	28.55	5.288	4.20	7.88	-22.4	
2:00pm	1	28.35	5.106	4.01	6.76	-20.8	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓				
Odor		✓			
Turbidity		✓			
Sheen	✓				
Floating Particles					
Precipitate					

Sample Time 2:00 pm **Sampler's Signature** _____

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number _____

Sampling Personnel AJG

Date 4/27/06

Weather Conditions Sunny 77°F

Well ID MW-7

Casing Diameter (inches) 3/4"

Depth to Water (ft) 3.33

Total Depth (ft) 20'

Water Column (ft) 16.67

One Well Volume (gal) _____

3X Well Volume (gal) 1

3.33
16.67

Notes:
One Well Volume is determined by multiplying "Water Column" by:
* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
Purge Method		X	12 V pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
2:25	1	20.69	4.937	3.61	7.85	10.0	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓				
Odor	✓				
Turbidity		✓			
Sheen		✓			
Floating Particles					
Precipitate					

Sample Time 2:30pm

Sampler's Signature _____

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number _____

Sampling Personnel AJG

Date 4/27/16

Weather Conditions _____

Well ID MW-6S

Casing Diameter (inches) 3/4"

Depth to Water (ft) 12.32

Total Depth (ft) 20'

Water Column (ft) 7.68

One Well Volume (gal) _____

3X Well Volume (gal) 1

12.32
7.68

Notes:
One Well Volume is determined by multiplying "Water Column" by:
* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
Purge Method		X	12 V pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
3:00 PM ~~2:58~~	1	22.13	4.069	17.21	7.18	-38.8	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓				
Odor	✓				
Turbidity	✓				
Sheen	✓				
Floating Particles					
Precipitate					

Sample Time 3:02 pm **Sampler's Signature** _____

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number _____

Sampling Personnel AJG

Date 4/27/16

Weather Conditions Sunny

Well ID MW-6D

Casing Diameter (inches) 4"

Depth to Water (ft) 4.09

Total Depth (ft) 40'

Water Column (ft) 35.91

One Well Volume (gal) _____

3X Well Volume (gal) 2

40.00
4.09
35.91

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
PURGE METHOD		X	12 V pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
3:10 pm	2	20.93	2.732	1.81	7.09	-55.2	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓				
Odor		✓			
Turbidity		✓			
Sheen	✓				
Floating Particles					
Precipitate					

Sample Time 3:25 pm **Sampler's Signature** _____

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number _____

Sampling Personnel AJG

Date 4/27/16

Weather Conditions Sunny

Well ID MW-5D

Casing Diameter (inches) 3/4"

Depth to Water (ft) 4.01

Total Depth (ft) 40'

Water Column (ft) 35.99

One Well Volume (gal) _____

3X Well Volume (gal) 1

35.99
4.01
35.98

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
Rapid Metal		X	12 V pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
3:45pm	2	21.69	2.222	2.22	7.28	-47.7	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓	✓			
Odor		✓			
Turbidity		✓			
Sheen	✓				
Floating Particles					
Precipitate					

Sample Time 3:47 pm

Sampler's Signature _____

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number

Sampling Personnel AJG

Date 4/27/16

Weather Conditions Sunny

Well ID MW-5S

Casing Diameter (inches) 3/4"

Depth to Water (ft) 4.25

Total Depth (ft) 20'

Water Column (ft) 15.75

One Well Volume (gal)

3X Well Volume (gal) 1

126.00
4.25
15.75

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
Purge Method		X	12 V pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
4:15 pm	1	21.12	2.946	1.78	6.99	3.7	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓	✓			
Odor		✓			
Turbidity		✓			
Sheen	✓				
Floating Particles					
Precipitate					

Sample Time 4:20 pm

Sampler's Signature

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number _____

Sampling Personnel AJG

Date 4/28/16

Weather Conditions _____

Well ID MW-4D

Casing Diameter (inches) 3/4"

Depth to Water (ft) 5.00

Total Depth (ft) 40'

Water Column (ft) 34.00

One Well Volume (gal) _____

3X Well Volume (gal) 2

34.00
5.00
34.00

Notes:
One Well Volume is determined by multiplying "Water Column" by:
* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
Purge Method		X	12 V pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
4:45	2	25.09	0.481	3.39	8.56	-35.1	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓				
Odor		✓			
Turbidity		✓			
Sheen	✓				
Floating Particles					WELL CASING HAD WATER LEAKING DOWN INTO
Precipitate					WELL PIPE!

Sample Time 4:45 pm

Sampler's Signature _____

Ground Water Monitoring Field Sheet

Site Dublin Toyota

Project Number

Sampling Personnel AJG

Date 4/27/16

Weather Conditions Sunny

Well ID MW-4S

Casing Diameter (inches) 3/4"

Depth to Water (ft) 5.03

Total Depth (ft) 20'

Water Column (ft) 14.97

One Well Volume (gal)

3X Well Volume (gal) 1

19.97
5.03
14.97

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
Purge Method		X	12 v pump

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
5:08pm	1	22.37	1.898	16.30	9.84	48.0	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓				
Odor		✓			
Turbidity		✓			
Sheen		✓			
Floating Particles					Small amounts of water leaking down into well
Precipitate					

Sample Time 5:08 pm

Sampler's Signature

ATTACHMENT C

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY

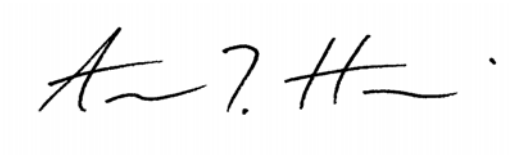
04 May 2006

Jim Gribi
Gribi Associates
1090 Adam Street, Suite K
Benicia, CA 94510

RE: Dublin Toyota

Enclosed are the results of analyses for samples received by the laboratory on 04/29/06 12:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Aaron Harris
Project Cordinator

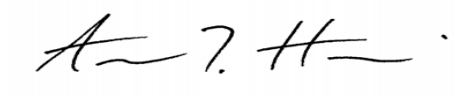
Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-4S	T600561-01	Water	04/27/06 17:00	04/29/06 12:30
MW-4D	T600561-02	Water	04/27/06 16:45	04/29/06 12:30
MW-5S	T600561-03	Water	04/27/06 16:20	04/29/06 12:30
MW-5D	T600561-04	Water	04/27/06 15:47	04/29/06 12:30
MW-6S	T600561-05	Water	04/27/06 15:02	04/29/06 12:30
MW-6D	T600561-06	Water	04/27/06 15:25	04/29/06 12:30
MW-7	T600561-07	Water	04/27/06 14:30	04/29/06 12:30
MW-8	T600561-08	Water	04/27/06 14:00	04/29/06 12:30
MW-9	T600561-09	Water	04/27/06 13:05	04/29/06 12:30
MW-10	T600561-10	Water	04/27/06 12:30	04/29/06 12:30

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-4S
T600561-01 (Water)

SunStar Laboratories, Inc.

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
Surrogate: Toluene-d8		*100 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*108 %*	*78.6-122*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-4D
T600561-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.									
Volatile Organic Compounds by EPA Method 8260B									
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
Surrogate: Toluene-d8		*99.8 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*110 %*	*78.6-122*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-5S
T600561-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.									
Volatile Organic Compounds by EPA Method 8260B									
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	**4.6**	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**10000**	100	"	100	"	"	05/03/06	"	
C6-C12 (GRO)	ND	50	"	1	"	"	05/02/06	"	
Surrogate: Toluene-d8		*98.8 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*113 %*	*78.6-122*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-5D
T600561-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.									
Volatile Organic Compounds by EPA Method 8260B									
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**1900**	50	"	50	"	"	05/03/06	"	
C6-C12 (GRO)	ND	50	"	1	"	"	05/02/06	"	
Surrogate: Toluene-d8		*98.0 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*112 %*	*78.6-122*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-6S
T600561-05 (Water)

SunStar Laboratories, Inc.

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**190**	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*117 %*	*78.6-122*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-6D
T600561-06 (Water)

SunStar Laboratories, Inc.

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**22**	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*123 %*	*81-136*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-7
T600561-07 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.									
Volatile Organic Compounds by EPA Method 8260B									
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
Surrogate: Toluene-d8		*100 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*120 %*	*78.6-122*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-8
T600561-08 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.									
Volatile Organic Compounds by EPA Method 8260B									
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**2000**	50	"	50	"	"	05/03/06	"	
C6-C12 (GRO)	ND	50	"	1	"	"	05/02/06	"	
Surrogate: Toluene-d8		*99.5 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99.0 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*116 %*	*78.6-122*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-9
T600561-09 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.									
Volatile Organic Compounds by EPA Method 8260B									
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**2200**	50	"	50	"	"	05/03/06	"	
C6-C12 (GRO)	ND	50	"	1	"	"	05/02/06	"	
Surrogate: Toluene-d8		*99.5 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99.2 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*115 %*	*78.6-122*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

MW-10
T600561-10 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.									
Volatile Organic Compounds by EPA Method 8260B									
Benzene	ND	0.50	ug/l	1	6050104	05/01/06	05/02/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**15**	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*87.6-115*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*80-112*		"	"	"	"	
Surrogate: Dibromofluoromethane		*124 %*	*81-136*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6050104 - EPA 5030 GCMS										
Blank (6050104-BLK1)				Prepared: 05/01/06 Analyzed: 05/02/06						
Surrogate: Toluene-d8	*40.4*		*ug/l*	*40.0*		*101*	*87.6-115*			
Surrogate: 4-Bromofluorobenzene	*40.7*		*"*	*40.0*		*102*	*80-112*			
Surrogate: Dibromofluoromethane	*43.6*		*"*	*40.0*		*109*	*78.6-122*			
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
m,p-Xylene	ND	1.0	"							
o-Xylene	ND	0.50	"							
Tert-amyl methyl ether	ND	2.0	"							
Tert-butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Methyl tert-butyl ether	ND	1.0	"							
C6-C12 (GRO)	ND	50	"							
LCS (6050104-BS1)				Prepared: 05/01/06 Analyzed: 05/02/06						
Surrogate: Toluene-d8	*41.0*		*ug/l*	*40.0*		*102*	*87.6-115*			
Surrogate: 4-Bromofluorobenzene	*39.6*		*"*	*40.0*		*99.0*	*80-112*			
Surrogate: Dibromofluoromethane	*44.5*		*"*	*40.0*		*111*	*78.6-122*			
Chlorobenzene	116	1.0	"	100		116	75-125			
1,1-Dichloroethene	99.4	1.0	"	100		99.4	75-125			
Trichloroethene	105	1.0	"	100		105	75-125			
Benzene	107	0.50	"	100		107	75-125			
Toluene	111	0.50	"	100		111	75-125			
Matrix Spike (6050104-MS1)	**Source: T600561-01**			Prepared: 05/01/06 Analyzed: 05/02/06						
Surrogate: Toluene-d8	*40.7*		*ug/l*	*40.0*		*102*	*87.6-115*			
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*80-112*			
Surrogate: Dibromofluoromethane	*47.9*		*"*	*40.0*		*120*	*78.6-122*			
Chlorobenzene	115	1.0	"	100	ND	115	75-125			
1,1-Dichloroethene	114	1.0	"	100	ND	114	75-125			
Trichloroethene	116	1.0	"	100	ND	116	75-125			
Benzene	117	0.50	"	100	ND	117	75-125			
Toluene	121	0.50	"	100	ND	121	75-125			

SunStar Laboratories, Inc.

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Aaron Harris, Project Cordinator

Gribi Associates	Project: Dublin Toyota	
1090 Adam Street, Suite K	Project Number: 224-01-03	**Reported:**
Benicia CA, 94510	Project Manager: Jim Gribi	05/04/06 11:16

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6050104 - EPA 5030 GCMS										
Matrix Spike Dup (6050104-MSD1)	**Source: T600561-01**			Prepared: 05/01/06 Analyzed: 05/02/06						
Surrogate: Toluene-d8	*39.6*		*ug/l*	*40.0*		*99.0*	*87.6-115*			
Surrogate: 4-Bromofluorobenzene	*41.6*		*"*	*40.0*		*104*	*80-112*			
Surrogate: Dibromofluoromethane	*47.0*		*"*	*40.0*		*118*	*78.6-122*			
Chlorobenzene	121	1.0	"	100	ND	121	75-125	5.08	20	
1,1-Dichloroethene	117	1.0	"	100	ND	117	75-125	2.60	20	
Trichloroethene	108	1.0	"	100	ND	108	75-125	7.14	20	
Benzene	114	0.50	"	100	ND	114	75-125	2.60	20	
Toluene	120	0.50	"	100	ND	120	75-125	0.830	20	

SunStar Laboratories, Inc.

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Aaron Harris, Project Cordinator

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SunStar Laboratories, Inc.

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Aaron Harris, Project Cordinator

SunStar Laboratories, Inc.
3002 Dow Ave, Suite 212
Tustin, CA 92780
1-800-781-6777

Chain of Custody Record

T6005L1

Client: **GRIBI ASSOCIATES**
Address: **1090 ADAMS STREET, SUITE K**
Phone: **(707) 748-7743** Fax: **(707) 748-7763**
Project Manager: **JAMES GRIBI**

Date: 4/28/06 Page: 1 Of 1
Project Name: Dublin Toyota
Collector: Aaron Garcia Client Project #: 224-01-03
Batch #: Proposal #:

Sample ID	Date Sampled	Time	Sample Type	Container Type	BTEX (8021B)	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	Lead Scav. (1,2 DCA & 1,2 EDB (8260B)	EPA 8260 (Full List)	Halogenated VOCs (8260B)		Laboratory ID #	Preservative	Comments	Total # of containers
MW-4 S	4/27/06	5:00 pm	WATER	VOA							X						01	HCL		3
MW-4 D		4:45 pm									X						02			3
MW-5 S		4:28 pm									X						03			3
MW-5 D		3:47 pm									X						04			3
MW-6 S		3:00 pm									X						05			3
MW-10 D		3:25 pm									X						06			3
MW-7		2:38 pm									X						07			3
MW-8		2:00 pm									X						08			3
MW-9		1:05 pm									X						09			3
MW-10	X	12:30 pm	X	X							X						10	X	STD. TAT	3

Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time
	4/27/06 1600		4/28/06 950
Bill	Date / Time		Date / Time
GSO		GSO	
Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time
GSO			4/29/06 1230

Total # of containers
Chain of Custody seals Y/N/NA
Seals intact? Y/N/NA
Received good condition/cold BC

Turn around time: _____

Notes
NEGO EDF File

Sample disposal Instructions: Disposal @ $2.00 each ___ Return to client ___ Pickup ___