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12:57 pm, May 15, 2007

Alameda County Environmental Health

May 11, 2007 GA Project No. 147-01-03

Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Attention: Mr. Barney Chan

Subject: First Quarter 2007 Groundwater Monitoring Report

Dublin Toyota UST Site 6450 Dublin Court Dublin, California

Alameda County LOP Site ID No. 699

Ladies and Gentlemen:

Gribi Associates is pleased to submit this First Quarter 2007 Groundwater Monitoring Report on behalf of Dublin Toyota for the underground storage tank (UST) site located at 6450 Dublin Court in Dublin, California (Figure 1 and Figure 2). This report summarizes groundwater monitoring activities conducted at the site on February 27, 2007.

DESCRIPTION OF SAMPLING ACTIVITIES

- 1. Gribi Associates personnel conducted groundwater monitoring activities for all 13 site wells (MW-1, MW-2, MW-3, MW-4S, MW-4D, MW-5S, MW-5D, MW-6S, MW-6D,MW-7, MW-8, MW-9, MW-10) on February 27, 2007 (Figure 3).
- 2. Groundwater monitoring was conducted in accordance with California LUFT Field Manual, including the following:
 - a. measuring static water levels;
 - b. checking for presence of free-product;
 - c. and purging of approximately three well volumes while recording of temperature, pH, conductivity, and clarity.
- 3. Collected groundwater samples were placed in an ice-chilled cooler and submitted to a state-certified laboratory for analyses.
- 4. Copies of groundwater sampling field data sheets are provided as Attachment A.

RESULTS OF GROUNDWATER MONITORING

Hydrologic Conditions

- 1. Groundwater depths ranged from approximately 2.69 feet(MW-9) to 5.51 feet (MW-5D).
- 2. Groundwater elevations, which are shown on Figure 4, ranged from 321.76 feet (MW-10) to 322.85 feet (MW-8).
- 3. Groundwater elevations in shallow ("A" Zone) and deeper ("B" Zone) wells are variable and relatively flat.
 - a. Based on the MTBE plume configuration, groundwater flow direction trends in a southwesterly direction.
- 4. Free-product was not present in any of the three wells.

Laboratory Analytical Results

- 1. Groundwater samples from the 13 wells were analyzed for the following parameters with standard method turn around time on results:
 - a. USEPA 8015M Total Petroleum Hydrocarbons as Gasoline (TPH-G)
 - b. USEPA 8260B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
 - c. USEPA 8260B Methyl-t-butyl Ether (MTBE)
 - d. USEPA 8260B Oxygenates (TBA, MTBE, DIPE, ETBE, and TAME)
- 2. Groundwater analytical results are summarized in Table 1.
- 3. Groundwater MTBE results for this monitoring event are summarized on Figure 5 and Figure 6.
- 4. The laboratory analytical data report and chain-of custody are contained in Attachment B.

CONCLUSIONS

- 1. During this quarterly sampling event, groundwater MTBE concentrations were generally similar to results from previous sampling events.
 - a. Releases from the former USTs migrated laterally approximately 150 to 200 feet in a southwest direction in the upper "A" Zone.
 - b. MTBE then migrated vertically to, and then laterally southwest in, the deeper "B" Zone.

PLANNED ACTIVITIES

1. Gribi Associates plans to perform Second Quarter 2007 groundwater monitoring and sampling.



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We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,

Aaron J. Garcia

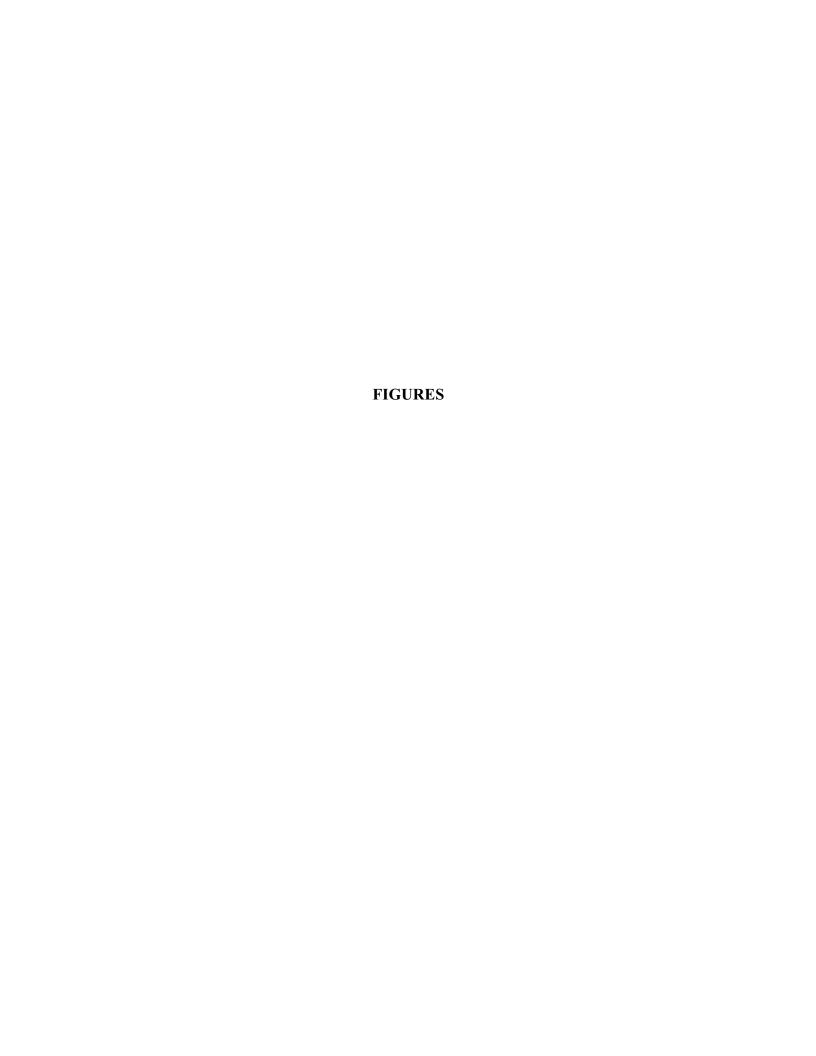
Environmental Scientist

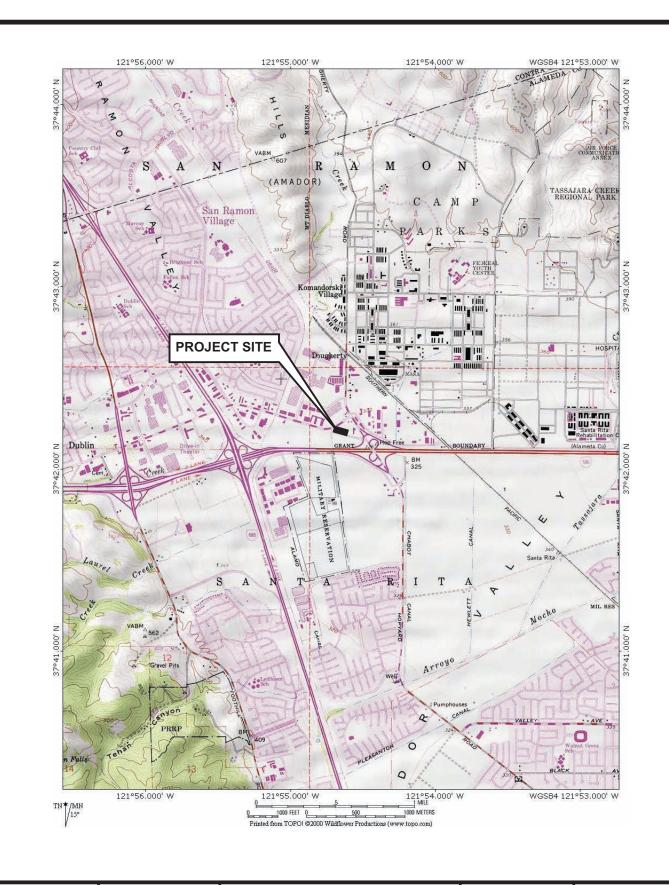
James E. Gribi Registered Geologist California No. 5843

Enclosure

c:Mr. Scott Anderson, Dublin Toyota







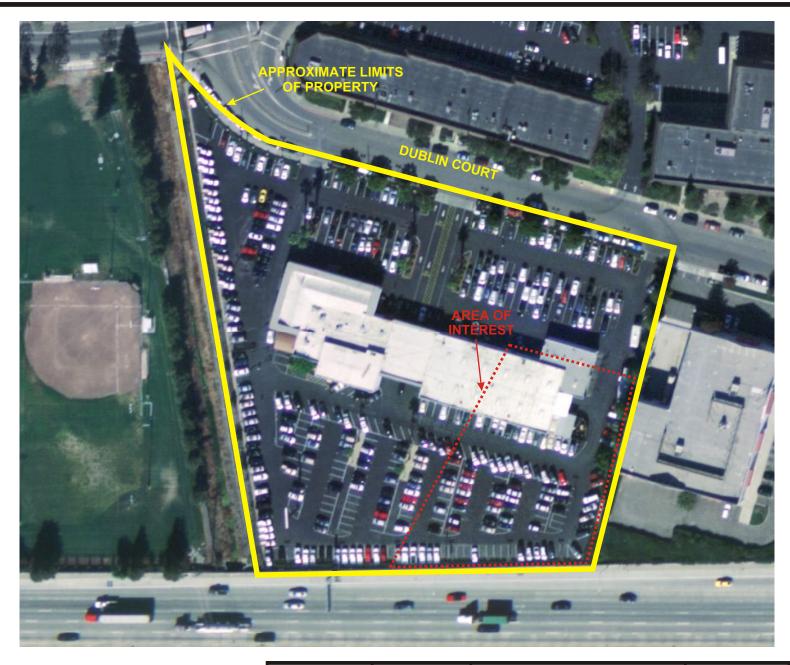
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SITE VICINITY MAP

DUBLIN TOYOTA 6450 DUBLIN COURT DUBLIN, CALIFORNIA DATE: 05/11/07

FIGURE: 1





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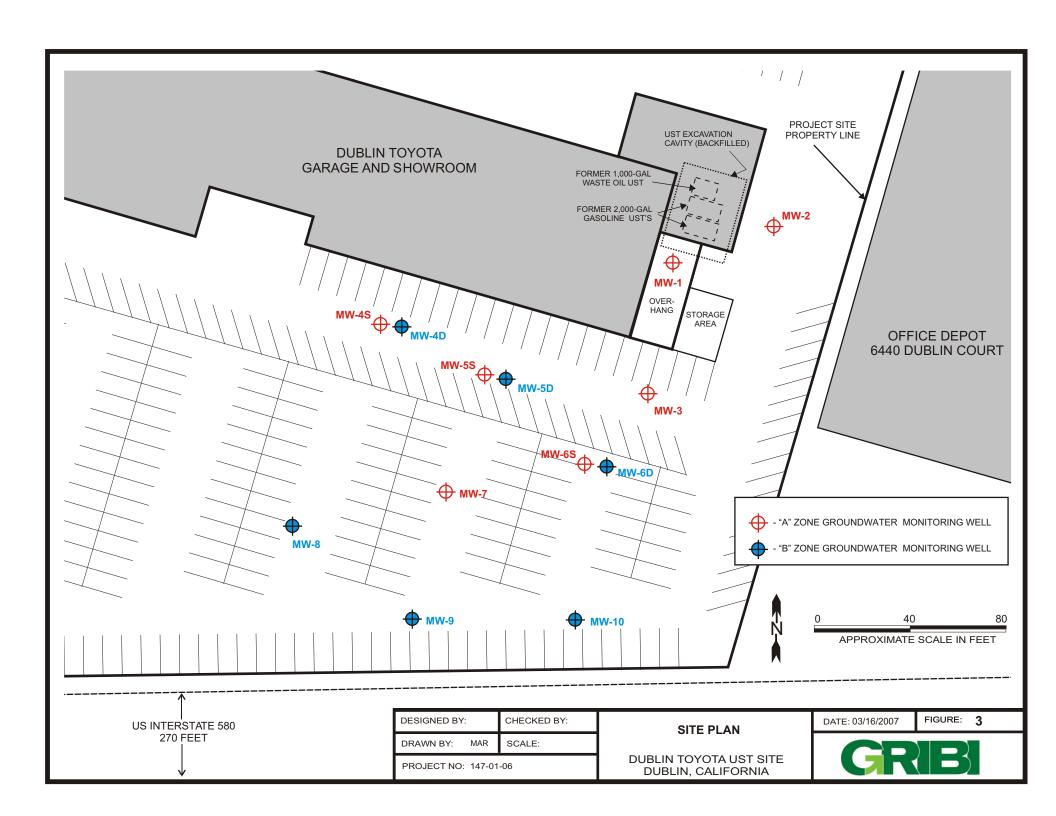
AERIAL PHOTOGRAPH

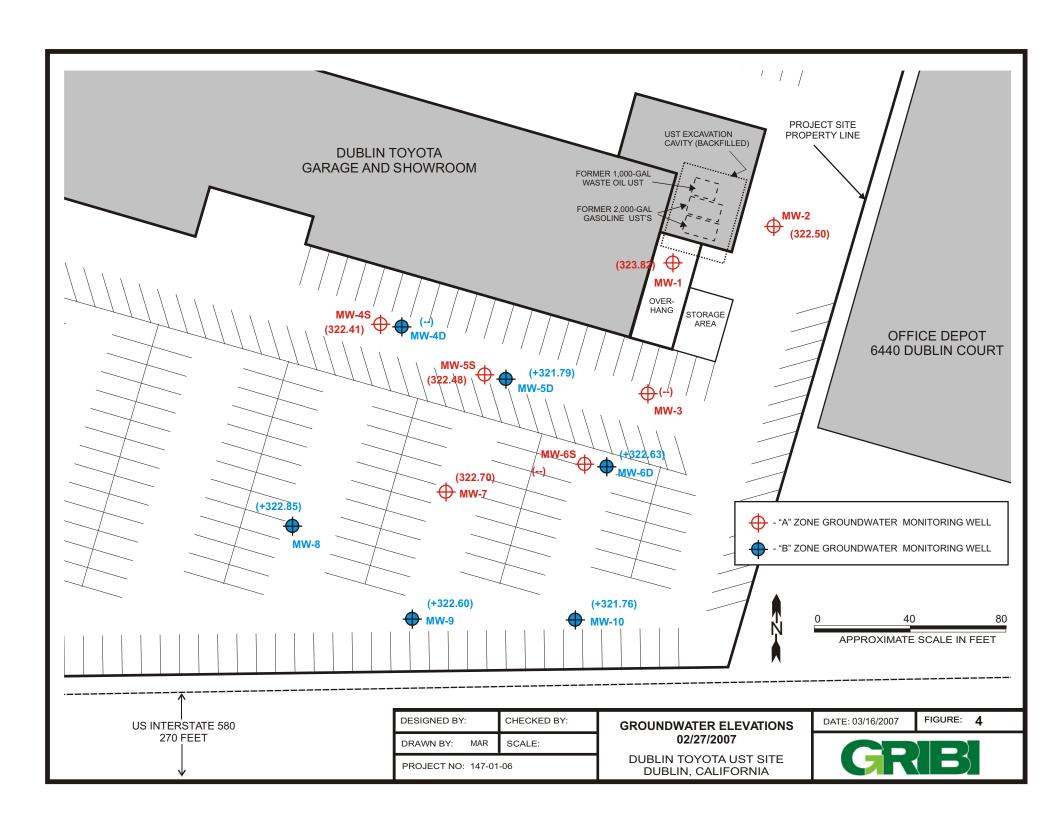
DUBLIN TOYOTA UST SITE DUBLIN, CALIFORNIA

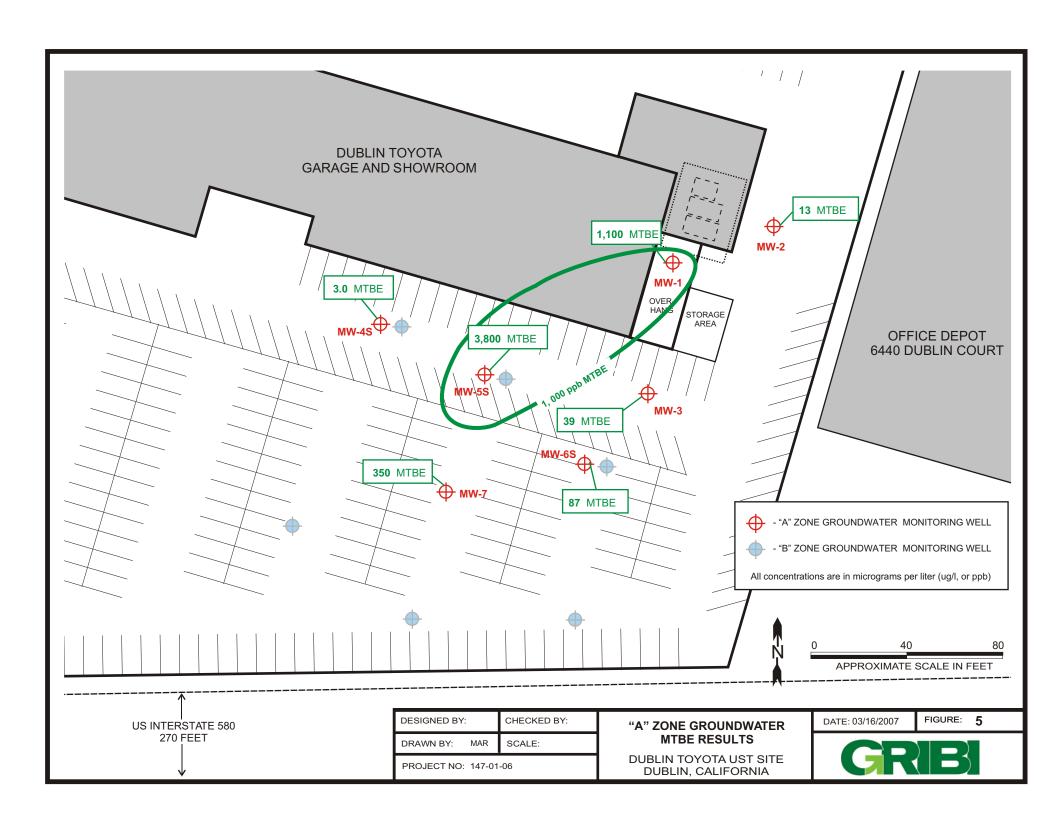
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FIGURE: 2









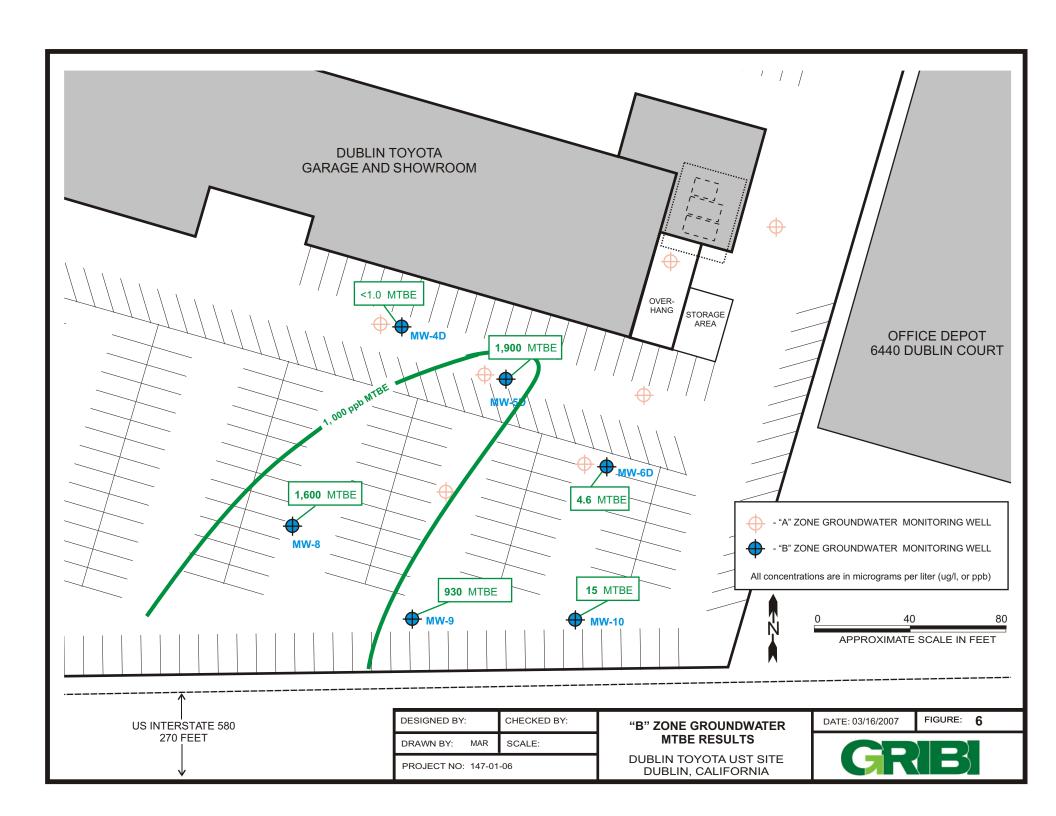




Table 1 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Dublin Toyota UST Site

Sample	Sample	GW	GW				Concent	rations, in mic	crograms per l	iter (ug/l)			
ΙĎ	Date	Depth	Elevation	TPH-G	В	T	E	X	TAME	TBA	DIPE	ETBE	MTBE
MW-1	12/15/98	5.74	323.14	46,000	<100	<100	<100	<100					62,000
"A" Zone	04/06/99	5.09	323.79	45,000	<50	<50	<50	< 50					86,0001
<328.88>	07/14/99	6.18	322.7	2,800	<100	<100	<100	<100					65,000¹
	10/14/99	6.86	322.02	11,000	<17	<17	<17	<17					98,0001
	08/18/00	6.98	321.9	36,000	<50	<50	<50	<50					66,0001
	05/29/02	6.42	322.46	29,100	<15	<15	<15	<30	841	< 500	<100	N50	27,800¹
	11/20/02	6.65	322.23	110	< 0.5	< 0.5	< 0.5	<1.0	<20	<50	<20	<20	20,000
	04/06/03	5.95	322.93	1,300	<1.0	<1.0	<1.0	<1.0	10	360	<2.0	2.2	15,000
	07/13/03	6.55	322.33	74	< 0.5	<0.5	< 0.5	<1.0	10	42	<5.0	<5.0	15,000
	02/11/04	5.74	323.14	<50	< 0.5	<0.5	< 0.5	<1.0	10	420	<2.0	2.5	34,000
	06/16/04	6.37	322.51	180	< 0.5	< 0.5	< 0.5	<1.0	6.8	290	<2.0	<2.0	7,600
<u></u>	10/16/04	7.29	321.59	<50	< 0.5	<0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	6,720
	12/30/04	5.84	323.04	92	< 0.5	< 0.5	< 0.5	<1.0	5.2	<10	<2.0	<2.0	2,600
	03/22/05	5.22	323.66	<50	< 0.5	<0.5	< 0.5	<1.0	7.3	<10	<2.0	<2.0	6,900
	06/10/05	6.17	322.71	100	< 0.5	<0.5	< 0.5	<1.0	9.8	<10	<2.0	<2.0	25,000
	10/04/05	7.49	321.39	<50	< 0.5	<0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	2,500

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Sample	Sample	GW	GW				Concenti	rations, in mic	crograms per l	iter (ug/l)			
ID	Date	Depth	Elevation	ТРН-G	В	T	E	X	TAME	TBA	DIPE	ETBE	MTBE
	12/21/05	7.18	321.70	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	6,800
	03/30/06	5.81	323.07	<50	< 0.5	< 0.5	1.1	2.6	<2.0	<10	<2.0	<2.0	6,900
	06/01/06	7.20	321.68	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	5,100
	9/12/06	6.39	322.49	<50	< 0.50	< 0.50	< 0.50	<1.0	2.2	960	<2.0	<2.0	2,400
	11/21/06	7.68	321.20	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	1,200	<2.0	<2.0	930
	2/27/07	5.06	323.82	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	1,000	<2.0	<2.0	1,100
MW-2	12/15/98	4.3	323.34	<50	< 0.50	0.90	< 0.50	1.5					<5.0
"A" Zone	04/06/99	3.42	324.22	<50	< 0.50	< 0.50	< 0.50	< 0.50					<5.0
<327.64>	07/14/99	4.76	322.88	<50	< 0.50	< 0.50	< 0.50	< 0.50					<5.0
	10/14/99	5.48	322.16	<50	< 0.50	< 0.50	< 0.50	< 0.50					<5.0
	08/18/00	5.72	321.92	<50	< 0.50	< 0.50	< 0.50	1.1					16
	05/29/02	5.18	322.46	<50	<0.3	<0.3	< 0.3	3.9	<2.0	<10	<2.0	<2.0	2.6
	11/20/02	5.52	322.12	57	< 0.5	< 0.5	< 0.5	<1.0	<20	<50	<20	<20	9.1
	04/06/03	4.59	323.05	<50	<1.0	<1.0	<1.0	<1.0	<2.0	<10	<2.0	<2.0	5.7
	07/13/03	5.24	322.4	<50	< 0.5	< 0.5	< 0.5	<1.0	<5.0	<10	<5.0	<5.0	6.5
	02/11/04	4.45	323.19	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	8.5
	06/16/04	4.93	322.71	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	120
	10/16/04	5.97	321.67	78	< 0.5	< 0.5	< 0.5	<1.0	4.1	<10	<2.0	<2.0	43.2
	12/30/04	4.74	322.9	<50	< 0.5	< 0.5	< 0.5	<1.0	4.1	<10	<2.0	<2.0	14

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Sample	Sample	GW	GW				Concentr	rations, in mic	crograms per l	iter (ug/l)			
ΙĎ	Date	Depth	Elevation	ТРН-G	В	T	E	X	TAME	TBA	DIPE	ETBE	MTBE
	03/22/05	3.86	323.78	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	13
	06/10/05	4.83	322.81	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	14
	10/04/05	6.19	321.45	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	5.2
	12/21/05	5.81	321.83	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	<1.0
	03/30/06	4.55	323.09	<50	< 0.5	< 0.5	1.7	3.9	<2.0	<10	<2.0	<2.0	13
	06/01/06	5.93	321.71	<50	<0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	14
	9/12/06	8.65	318.99	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	22
	11/21/06	6.42	321.22	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	19
	2/27/07	5.14	322.5	NA	<0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	13
MW-3	08/18/00	5.67	321.77	210	< 0.50	0.58	< 0.50	0.59					570¹
"A" Zone	05/29/02	5.1	322.34	<50	< 0.3	< 0.3	< 0.3	219	<2.0	<10	<2.0	<2.0	281
<327.44>	11/20/02	5.56	321.88	200	< 0.5	< 0.5	< 0.5	<1.0	<20	<50	<20	<20	460
	04/06/03	4.64	322.8	270	<1.0	<1.0	<1.0	<1.0	<2.0	<10	<2.0	<2.0	340
	07/13/03	5.48	321.96	<50	< 0.5	< 0.5	< 0.5	<1.0	<5.0	<10	<5.0	<5.0	460
	02/11/04	4.47	322.97	<50	< 0.5	< 0.5	< 0.5	<1.0	2.2	1,000	<2.0	<2.0	4,000
	06/16/04	5.23	322.21	<50	<0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	240
	10/16/04	5.92	321.52	<50	<0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	210
	12/30/04	4.54	322.9	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	120	<2.0	<2.0	190
	03/22/05	3.9	323.54	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	210

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Sample	Sample	GW	GW				Concent	rations, in mic	crograms per li	iter (ug/l)			
ΙĎ	Date	Depth	Elevation	TPH-G	В	T	E	X	TAME	TBA	DIPE	ETBE	MTBE
	06/10/05	4.83	322.61	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	230
	10/04/05	6.02	321.42	<50	< 0.5	<0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	380
	12/21/05	5.74	321.7	<50	< 0.5	< 0.5	< 0.5	<1.0	<2.0	<10	<2.0	<2.0	320
	03/30/06	4.35	323.09	<50	< 0.50	< 0.50	1.3	3.0	<2.0	<10	<2.0	<2.0	160
	06/01/06	5.69	321.75	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	270
	9/12/06	6.21	321.23	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	130
	11/21/06	6.29	321.15	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.0	<10	<2.0	<2.0	90
	2/27/07	-	-	NA	< 0.50	< 0.50	< 0.50	< 0.50	<2.0	<10	<2.0	<2.0	39
MW-4S	04/27/06	5.03	322.77	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
"A" Zone	06/01/06	3.72	324.08	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
<327.80>	9/12/06	6.01	321.79	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
	11/21/06	6.68	321.12	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	2.1
	2/27/07	5.39	322.41	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	3.0
MW-4D	04/27/06	5.00	322.67	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
"B" Zone	06/01/06			<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
<327.67>	09/12/06	4.23	323.44	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
	11/21/06	6.51	321.16	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
	2/27/07	_	-	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0

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Dublin Toyota UST Site

Sample	Sample	GW	GW				Concentr	rations, in mic	crograms per l	iter (ug/l)			
ΙĎ	Date	Depth	Elevation	TPH-G	В	T	E	X	TAME	TBA	DIPE	ETBE	MTBE
MW-5S	04/27/06	4.25	322.84	<50	< 0.50	< 0.50	< 0.50	<1.0	4.6	<10	<2.0	<2.0	10,000
"A" Zone	06/01/06	5.41	321.68	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	8,300
<327.09>	09/12/06	5.85	321.24	<50	< 0.50	< 0.50	< 0.50	<1.0	3.5	340	<2.0	<2.0	6,500
	11/21/06	5.57	321.52	<50	< 0.50	< 0.50	< 0.50	<1.0	3.5	1,200	<2.0	<2.0	4,700
	2/27/07	4.61	322.48	NA	< 0.50	< 0.50	< 0.50	<1.0	2.9	1,400	<2.0	<2.0	3,800
MW-5D	04/27/06	4.01	323.29	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	1,900
"B" Zone	06/01/06	5.85	321.45	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	2,300
<327.30>	09/12/06	6.50	320.80	<50	< 0.50	< 0.50	< 0.50	<1.0	2.6	150	<2.0	<2.0	3,900
	11/21/06	6.11	321.19	<50	< 0.50	< 0.50	< 0.50	<1.0	4.0	1,300	<2.0	<2.0	2,600
	2/27/07	5.51	321.79	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	440	<2.0	<2.0	1,900
MW-6S	04/27/06	12.32	314.21	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	190
"A" Zone	06/01/06	11.39	315.14	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	73
<326.53>	09/12/06	16.49	310.44	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	130
	11/21/06	7.93	318.60	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	140
	2/27/07	-	-	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	87
MW-6D	04/27/06	4.09	322.63	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	22
"B" Zone	06/01/06	4.85	321.87	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	11
<326.72>	09/12/06	5.40	321.32	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	7.3

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Sample	Sample	GW	GW				Concentr	rations, in mic	crograms per l	iter (ug/l)			
ΙĎ	Date	Depth	Elevation	ТРН-G	В	T	E	X	TAME	TBA	DIPE	ETBE	MTBE
	11/21/06	5.52	321.20	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	7.8
	2/27/07	4.09	322.63	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	4.6
MW-7	04/27/06	3.33	322.83	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
"A" Zone	06/01/06	4.47	321.69	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	16
<326.16>	09/12/06	4.92	321.24	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	81
	11/21/06	5.02	321.14	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	180
	2/27/07	3.46	322.70	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	120	<2.0	<2.0	350
MW-8	04/27/06	3.05	322.83	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	2,000
"B" Zone	06/01/06	4.09	321.79	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	2,000
<325.88>	09/12/06	4.58	321.30	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	150	<2.0	<2.0	2,500
	11/21/06	5.73	320.15	<50	< 0.50	< 0.50	< 0.50	<1.0	2.2	430	<2.0	<2.0	1,900
	2/27/07	3.03	322.85	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	330	<2.0	<2.0	1,600
MW-9	04/27/06	2.45	322.84	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	2,200
"B" Zone	06/01/06	3.52	321.77	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	1,000
<325.29>	09/12/06	4.01	321.28	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	130	<2.0	<2.0	2,100
	11/21/06	4.08	321.21	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	180	<2.0	<2.0	1,200
	2/27/07	2.69	322.60	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	270	<2.0	<2.0	930

Table 1 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Dublin Toyota UST Site

Sample	Sample	GW	GW				Concentr	rations, in mi	crograms per li	iter (ug/l)			
ID	Date	Depth	Elevation	ТРН-G	В	T	E	X	TAME	TBA	DIPE	ETBE	MTBE
MW-10	04/27/06	2.65	322.89	<50	< 0.50	<0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	15
"B" Zone	06/01/06	3.72	321.82	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	<1.0
<325.54>	09/12/06	4.27	321.27	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	12
	11/21/06	4.35	321.19	<50	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	15
2/27/07	2/27/07	3.78	321.76	NA	< 0.50	< 0.50	< 0.50	<1.0	<2.0	<10	<2.0	<2.0	11

Table Notes:

GW Depth = Groundwater depth below top of casing.

GW Elevation = Groundwater mean sea level elevation.

TPH-D = Total Petroleum Hydrocarbons as Diesel

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

TAME = Tert-amyl Methyl Ether

TBA = tert-Butanol

DIPE = Diisopropyle ether ETBE = Ethyl-tert-butyl ether

MTBE = Methyl-t-Butyl Ether

NA = Not analyzed for particular parameter

<0.050 = Not detected above the expressed value.

<328.88> = Surveyed top of casing mean sea level elevation.

"A" Zone = Discontinuous sand and gravel layers shallower than 25 feet in depth.

"B" Zone = Semi-continuos sand and gravel layer between about 30 and 35 feet in depth.

1 = MTBE result was confirmed using USEPA Method 8260B.

2 = MW-1 and MW-2 laboratory results reported by Sunstar Laboratories appear to be mistakenly switched. This has been corrected herein.

ATTACHMENT A GROUNDWATER MONITORING FIELD DATA RECORDS

te Dvalin lo	YOTA	Project N	lumber		
١٨-	7	Date 2	122/27		
mpling Personnel 40	6)				
eather Conditions SV	~			つい	
Vell ID MW-1		Casing D	nameter (inch	es)	
	(0)	Total De	pth (ft) 24	.9'	
Depth to Water (ft) 5.	XY		l Volume (gal		
Water Column (ft) 19.	84	One We	I A DIGHIO (Per		_
X Well Volume (gal) 🗡					
Notes:	: h-: multipl	vino "Water Co	lumn'' by:		11 1 50 for 6 inch well
Notes: One Well Volume is detern * 0.059 for ¾ inch well, 0			ch well, 0.66 f	or 4 inch w	ell, 1.50 for 6 mon wen
* 0.059 for 4 men wen, 6 Field Methods (check	K appropriate		Commer	nts	
Activity	Bailer	Pump	11 V	-000	
		1	10	1. 4	
PM WE					
YM CK					
Field Parameters		C DC	рН	ORP	Comments
Field Parameters Time Volume	1 cmp	.C. D.C	- KG	(mv)	Comments
Field Parameters Time Volume Purged	Tellip			(mv) 284.1	Comments
Field Parameters Time Volume	1 cmp			(mv)	Comments
Field Parameters Time Volume Purged	1 cmp			(mv) 284.1	Comments
Field Parameters Time Volume Purged	1 cmp			(mv) 284.1	Comments
Field Parameters Time Volume Purged	1 cmp			(mv) 284.1	Comments
Field Parameters Time Volume Purged 7:30 5 7:37 5 4:37 2	(Celsius) (r. 18.89). 1.15 19.5	mS/cm) (ms 615 216 734 112 654 746	(L) 1.46.61 1.76.51	(mv) 184.7 186.1 171.7	
Field Parameters Time Volume Purged 7:3& 5 7:35 5 4:37 2	(Celsius) (r. 18.89). 1.15 19.5			(mv) 284.1	
Field Parameters Time Volume Purged 7:30 5 7:35 5 7:37 2 Sample Observation Characteristic No	(Celsius) (r. 18.89). 19.5)	mS/cm) (ms 615 216 734 112 654 746	(L) 1.46.61 1.76.51	(mv) 184.7 186.1 171.7	
Field Parameters Time Volume Purged 7:3& 5 7:35 5 7:37 2 Sample Observation	(Celsius) (I 18.89). 19.5) .	mS/cm) (ms 615 216 734 112 654 746	(L) 1.46.61 1.76.51	(mv) 184.7 186.1 171.7	
Field Parameters Time Volume Purged 7:3& 5 7:35 5 7:37 2 Sample Observation Characteristic Note Color Odor Turbidity	(Celsius) (r. 18.89). 19.5)	mS/cm) (ms 615 216 734 112 654 746	(L) 1.46.61 1.76.51	(mv) 184.7 186.1 171.7	
Field Parameters Time Volume Purged 7:3& 5 7:35 5 7:37 2 Sample Observation Characteristic Note Color Odor Turbidity Sheen	(Celsius) (r. 18.89). 19.5)	mS/cm) (ms 615 216 734 112 654 746	(L) 1.46.61 1.76.51	(mv) 184.7 186.1 171.7	
Field Parameters Time Volume Purged 7:3& 5 7:35 5 7:37 2 Sample Observation Characteristic Note Color Odor Turbidity	(Celsius) (r. 18.89). 19.5)	mS/cm) (ms 615 216 734 112 654 746	(L) 1.46.61 1.76.51	(mv) 184.7 186.1 171.7	

Sample Time 7:17

Sampler's Signature

1	1 -	_								
e \bigcup \bigvee	Blin	16/01	A		Pro	oject N	ımb	er		
		AT.			Da	te 2	12	人	HXX	
mpling Per	sonnel	Som			-		1			
eather Con		24	_						211	
ell ID_M	1W-2	_			Cas	sing Di	ame	ter (inch	es) <u>2"</u>	
epth to Wa		3.14	5.14	1	To	tal Dep	th (f	t) 28	.8	
ater Colum					On	ie Well	Vol	ume (ga	.)	_
X Well Vol										
lotes: Ine Well V	olume is d	letermined	by multi	iplyi	ng "Wat	ter Col	ımn'	'by:. 1 0.66 f	or 4 inch w	ell, 1.50 for 6 inch we
+ n n sn for	3/ inch WE	ell. U.1/ IO	I Z IIICII	WOLL	0.00 10.	i 3 moi	1 WE.	L, 0.00 I	01 1 2202	
Field Met	hods (cl	neck app	nobire	ite t	1021			ommei		
Activity	38	Bai	ler	-	Pump)		11	A 0- 0 0	
nung	4,				1		1	16	hod	
Field Par			1.	T C		D.O.		рН	ORP	Comments
Time	Volum		P	E.C	s/cm)	(mg/		P-	(mv)	<u> </u>
	Purgeo		0100)	(ms	() (III)	139.		428	402.1	
	5	17.	26	1.6	66			5.91	348.8	
6.20		10	31	1.1	56	- 5 Cm		3 . 11	- 1V-V	
6:20	5	10.	-		- 4				3330	
6:25	5	18:	WO	1.7	الما			6.00	3550	
	100	18:	WO	1.7	الما				3550	
6:25	100	18:	WQ	1.7	الما				3550	
6:25	5		60	1.7	low				3150	
6:15 1:30 Sample	Observ	ations	,	1.7	Moder	224	.63	6.8)	Comme	nts
6:25	Observ		Sligh	1.7 t	Moder	224	.63			nts
6:15 1:30 Sample	Observ	ations	,	t	Moder	224	.63	6.8)		nts
Sample Charac	Observ	ations	,	1.7	Moder	224	.63	6.8)		nts
Sample Charac Color Odor	Observ	ations	,	t	Moder	224	.63	6.8)		nts
Sample Charac Color Odor Turbid	Observ	ations	,	t	Moder	224	.63	6.8)		nts
Sample Charac Color Odor Turbid Sheen	Observ	ations	,	1.2	Moder	224	.63	6.8)		nts
Sample Charac Color Odor Turbid	Observeteristic	ations	,	t	Moder	224	.63	6.8)		nts

Sample Time 6:30

Sampler's Signature

DIST		Project N	mher	4 9
Site Um lin 1	anora	Project N	linber_	
Sampling Personnel	000	Date_1	17/07	
Weather Conditions 5	UN		. 1	711
Well ID MW - 3		Casing Di	ameter (inches)
Depth to Water (ft)			th (ft)	
Water Column (ft)		One Well	Volume (gal)	
3X Well Volume (gal)				
Notes: One Well Volume is do * 0.059 for ¾ inch we Field Methods (ch	II. U.1 / IOI Z IIICII WCII	, 0.50 101 2		4 inch well, 1.50 for 6 inch well
Activity	Bailer	Pump	Comment	S
Pricie		X	121	pp.
7				\
Field Parameters Time Volume Purged 8:10 5 8:11 5	e Temp E.C (Celsius) (ms	D.O. (mg/	P	ORP Comments (mv) 17.3 110.1
Sample Observa	ations	Moderate	Strong	Comments
Character	None Slight	Moderate		
Color				
Odor				
Turbidity				
Sheen				
Floating				
Particles				
Precipitate				
Sample Time_	8:17	Sampler	's Signature	4-5

Du	Jest T	· ·2/101	Α.		Project N	umber		
te	N	76			Date 1	120	}	
ampling Pers		767	_			•		
Veather Con	litions 5V	4					3/4)
Vell ID M	W-45	_			Casing D	iameter (incl	1es)	
	er (ft) 5.				Total Dep	oth (ft) _ 47	7 70	
	ın (ft) <u> </u>				One Well	l Volume (ga	al)	_
		-						
	ume (gal) _		_		Winter Col	יחדויי ליחדויי		
One Well V	olume is dete	rmined	by mult	iplying well, 0.38	Water Cor	h well, 0.66:	for 4 inch w	ell, 1.50 for 6 inch well
* 0.059 for	hods (che	ck apr	ropria	ate box)				
Activity	Hous (ene	Bai	ler	Pu	mp	Comme		١٨
Rock				7	9	PAR	181.	nuh
hans				-				
Field Par Time	Volume Purged	Tem (Cel	P	E.C. (mS/cn 0.758	D.O (mg) 778-		ORP (mv) 248.1 Kg.8	Comments
9:55)	15.	17	1.191	LLYI	1.77	1001	
		+						
Sample	Observati	ions		2.5	Joveto	Strong	Comme	ents
Charac	teristic N	lone	Sligh	it Mo	derate	Buong		
Color		/	-	_				9
Odor		-						
Turbid	ity		-	-				
Sheen			-					
Floatin								
	29			-				
Partic				60				

Sample Time 9:55

Sampler's Signature

not hiland	MA	Project Numb		*	
		Date 1	27/07		
ampling Personnel_	3			13	
Veather Conditions SVN				3/4"	
eather concine		Casing Diam	neter (inches)		-
Vell ID MH-4D		Total Depth	(ft) 4Q'		
Depth to Water (ft)					
		One Well V	olume (gal)		
Water Column (ft)					
3X Well Volume (gal)		0-1	an" hv		as Cinch Well
3X Well Volume (gal) —— Notes: One Well Volume is determ * 0.059 for ¾ inch well, 0.	nined by multiplyir	ng "Water Colum	well, 0.66 for	4 inch wel	1, 1.50 for 6 mcn won
* 0.059 for ¾ inch well, 0.	.17 for 2 inch well,	0.50 101 2			
* 0.059 for ¾ inch well, 0. Field Methods (check	Bailer	Pump	Commen	ts	PALAST:
Activity	Danci	X	ILV	tub	THE ST
Phase					
Field Parameters	17.0	D.0.	pH	ORP	Comments
Time Volume	Temp E.C	S/em) (mg/I	(2)	(mv)	
Purged	(CCIDITION)	700	B7.3L	175.1	
18:18	17.33 Q.3	411	1897.51	184.8	
10:15	18.001				
				1	
Sample Observati	ons Ione Slight	Moderate	Strong	Comme	ents
Characteristic N	one Slight			-	
Color					
Odor					
Turbidity					
Sheen					
Floating Particles					
Precipitate					
		¥			11 1.
			er's Signat	TITE	1-9

Site Doblin	TOTOTA		Pro	oject Ni	ımber	(g)	
Sampling Personnel_	556		Da	ite	1/19/1	est .	
Weather Conditions_	ROW					7.	b
Well ID My	50				ameter (inc		
Depth to Water (ft)	5.37		Tot	tal Dept	h (ft) <u> </u>	Q'	
Water Column (ft) 3	4.44				Volumē (g		_
	/						
3X Well Volume (gal Notes:							
	ell, 0.17 for 2 ir	ich well	., U.38 IOI	er Colu 3 inch	WEIL, 0.00		ell, 1.50 for 6 inch wel
Activity	Bailer		Pump		Comme	ents	
Field Parameter Time Volum Purgeo	e Temp	E.C. (mS		D.O. (mg/L U.)	рН) 1 7-4 9	ORP (mv)	Comments
				1			
Sample Observa	ations		Modera	to S	strong	Comme	nts
	None Sli	gnt .	viouera	ite b	II OILS		
Character		_/					
Color							
Color Odor							
Color Odor Turbidity			, v				
Color Odor Turbidity Sheen Floating							
Color Odor Turbidity Sheen							

pling Perso	nnėl K	56	_	I	Date	12/6	27	
ather Condit		iv .	_				3,))
ID MI				C	asing D	ameter (i	16'	
oth to Water				Т	otal Dep	th (ft)	26'	
ter Column				C	me Well	Volume	(gal)	_
Well Volum			-	20100	- 1	,, T~··		
tes: e Well Volu	ıme is det	ermined	by multi	plying "Wa well 0.38 f	ater Coll or 3 incl	ımn" by: ı well, 0.:	66 for 4 inch w	vell, 1.50 for 6 inch w
0.059 for ¾ eld Meth	inch well	, 0.17 10. eck api	propria	te box)				
ctivity	ous (ene	Bai	ler	Pum	Р	Com	1	Man
PWE	E.			K		P	gnast.	pwy
ield Para	7.7		7	E.C.	D.O.	pН	ORP	Comments
11110	Jolume	Tem	P	mS/cm)	(mg/		(mv)	
I	urged	(Cel	sius) (1 /1 1/2	7.04	29/2	K715,1	
1:15	1.5	17.	1)	11/67	100	*10 7. 1	2 711.8	
1:25	1.5	28.	34 1	1611	196.	10	3 41	
					+			
					1			
					-			
		,						
Sample O	bservat	ions	Slight	Mode	rate	Strong	Comme	ents
Character	ristic I	Vone	Sugni	111001				
Color			-	-				
Odor								
Turbidity	7							
Sheen				1/2				
Floating								
Particles			-					
Precipita	te							-

DIT	-				· 3.T		27		
Walin I	0181A			Pro	ject Nu	ımbe	1 1 0 -		
mpling Personnel 🔼	56	-		Da	te	11	7103	ľ	
eather Conditions C)	MON	_					. 1	3/4))
ell ID MW-65	0						er (inche		
				To	tal Dep	th (ft	1940		
epth to Water (fi)	X.								
Vater Column (ft) 35	.91			OI	ie Well	A 011	ume (gur)		
X Well Volume (gal) _	4								
	-		. 1	4777.00	ter Colt	מרחוי	' by:		
Notes: One Well Volume is detailed: * 0.059 for 34 inch well,	ermined b	y mult	iplyi well.	0.38 fo	r 3 inch	wel	1, 0.66 fo	r 4 inch w	ell, 1.50 for 6 inch well
* 0.059 for ¾ inch well, Field Methods (che	11 1 1 101	-	-						
	Baile	er		Pump	0		ommen	^	^ ^
Activity				X			PARAS	1. Pr	P
PVILLE			·			1			
				1.					
Field Parameters					7.0		-U	ORP	Comments
	Temp		E.C	88 1	D.O.		pH	ORP (my)	Comments
Time Volume	Temp (Cels:		(ms	S/cm)	(mg/	L)		ORP (mv)	Comments
Time Volume Purged		ius)	(ms	3/cm)	(mg/	L)	7.19		Comments
Purged		ius)	(ms	3/cm)	(mg/	L)			Comments
Time Volume Purged	(Cels:	ius)	(ms	3/cm)	(mg/	L)	7.19		Comments
Time Volume Purged	(Cels:	ius)	(ms	3/cm)	(mg/	L)	7.19		Comments
Time Volume Purged	(Cels:	ius)	(ms	3/cm)	(mg/	L)	7.19		Comments
Time Volume Purged	(Cels:	ius)	(ms	3/cm)	(mg/	L)	7.19		Comments
Time Volume Purged	(Cels:	ius)	(ms 1.5 3.*	5/cm) 34 535	(mg/ 70%- 1846	L) 80 30	7.19	(mv) 148.7 13.7	
Time Volume Purged	(Cels:	ius)	(ms 1.5 3.*	3/cm)	(mg/ 70%- 1846	L) 80 30	7.19		
Time Volume Purged V:55 L V:80 L Sample Observate Characteristic I	(Cels:	ius)	(ms 1.5 3.*	5/cm) 34 535	(mg/ 70%- 1846	L) 80 30	7.19	(mv) 148.7 13.7	
Time Volume Purged	(Cels:	ius)	(ms 1.5 3.*	5/cm) 34 535	(mg/ 70%- 1846	L) 80 30	7.19	(mv) 148.7 13.7	
Sample Observate Characteristic Color	(Cels:	ius)	(ms 1.5 3.*	5/cm) 34 535	(mg/ 70%- 1846	L) 80 30	7.19	(mv) 148.7 13.7	
Time Volume Purged 12:55 L 1:8 L Sample Observate Characteristic ! Color Odor	(Cels:	ius)	(ms 1.5 3.*	5/cm) 34 535	(mg/ 70%- 1846	L) 80 30	7.19	(mv) 148.7 13.7	
Time Volume Purged V:55 L V:80 L Sample Observate Characteristic I Color Odor Turbidity	(Cels:	ius)	(ms 1.5 3.*	5/cm) 34 535	(mg/ 70%- 1846	L) 80 30	7.19	(mv) 148.7 13.7	
Sample Observate Characteristic Color Odor Turbidity Sheen	(Cels:	ius)	(ms 1.5 3.*	5/cm) 34 535	(mg/ 70%- 1846	L) 80 30	7.19	(mv) 148.7 13.7	

Sample Time / 18

Sampler's Signature

Dushing Personnel A	101A	Project Nur	17/07	
ather Conditions Clo		Total Dep	meter (inches)	
pth to Water (ft) ater Column (ft)		One Well	Volume (gal)	
Well Volume (gal) otes: The Well Volume is deter	mined by multiply	ing "Water Col , 0.38 for 3 incl	ımn" by: 1 well, 0.66 for	4 inch well, 1.50 for 6 inch well
0.059 for % inch well, 0.059 for % inch well, 0.059 for % inch well, 0.050 field Methods (checket)	k appropriate Bailer	box) Pump	Comment	1. PMP
PreLIE				
Field Parameters Time Volume Purged 1815 2	Temp E. (Celsius) (n	C. D.C. (mg		ORP (mv) 173.0 145.3
Sample Observat	tions None Slight	Moderate	Strong	Comments
Characteristic	None Signe			
Color Odor				
Turbidity				
Sheen				
Floating				
Floating Particles				
Floating				

Dix	Ja T	Torre	Δ	Pr	oject Nu	mber	(A)		
Site UN	MINN	V alo			ate $ u$	12/0	2		
Sampling Pers	sonnel	1556)	Da	ite	1 or just	4-		
Weather Cond	litions	RAIN	_				3.	1)	
Well ID M	-			Ca	sing Dia	meter (inc	hes) 3/4		
The control of the co		34/2		To	tal Dept	h (ft) 21	6'_		
Depth to Wat	er (ft)	16 11					al)		
Water Colum	ın (ft)	[6.59]		Oī	ie Well	V OILLIE (E		_	
3X Well Vol	ume (gal)	3							
			by multiply	ving "Wa	ter Colu	mn" by:		11 1 50 for 6 in	ch well
+ n nen for	3/ inch W	ell U.1 / IOI	Z IIIOII WO	1,0.00	r 3 inch	well, 0.66	for 4 inch w	ell, 1.50 for 6 in	ICII WCII
Field Met	hods (c	heck app	or opitate	DUA		Comme			
Activity		Bail	er	Pum	9	PARA	A	np	
PRGE						Mon	77.	V	
				*				1 - 1-	
Field Par	Volum		D E.	C.	D.O.	pН	ORP	Comments	
Time	Purge	-		S/cm)	(mg/I		(mv)		
2:10	1	19.	36 4.	766	201.		101.1	1	
1:20	1	20.	32 3.	346	195.0	157.50	1158		
1:30	1	20_	38 3.	815	194.	VA 7.3	7163.0		
Sample	Ohearv	ations					1 =	1-	
Charact	eristic	None	Slight	Mode	rate	Strong	Comme	ents	
Color		//							
Odor									
Turbidi	ity				-				
Sheen	,								
Floatin	g								
Particle									
Precipi	tate							7	
				(£)					
		_						//	
F1	o Time	2:30	0	San	mpler'	s Signati	ire	7	
Sampl	e 1 mie_								

Dolin	lanora	Project 1	lumber	
ampling Personnel	206	Date 1	13/07	
	20:1			13
Weather Conditions			3/4	1
Well ID MW-9		Casing L	iameter (inches)	
Depth to Water (ft)	3.03	Total De	oth (ft) 4Q'	
Water Column (ft)	6.97	One Wel	l Volume (gal)	_
3X Well Volume (gal)				
NT-ton:		ring "Water Co	umn" by:	
Notes: One Well Volume is a	letermined by multiple ell 0.17 for 2 inch we	11, 0.38 for 3 inc	h well, 0.66 for 4 inch v	vell, 1.50 for 6 inch well
Field Methods (c.	heck appropriate	box)		
Activity	Bailer	Pump	Comments	9 0 0
PRACE		X	MAR VINITI	2 pmp
		*		
Field Parameter		C. D.0	pH ORP	Comments
Time Volum	ie remp	$\frac{1}{2}$ C. D.O $\frac{1}{2}$ (mg	P-1	
Purgeo	d (Celsius) (n	8/8 11/2	10 2.22 /6/2	
3:00 2	19.00	31°C 20	41 1651 1515	
3:10	18.65	2019 711	827.01 Mr. 1	
3:15	18.401 3.	3 4 1		
Sample Observ	ations			
Characteristic	None Slight	Moderate	Strong Comme	ents
Color				
Odor				
Turbidity				
Sheen				
Floating				
Particles				
Precipitate				T. Comments
		:a		11 .
	7.10	Camples	's Signature	-
Sample Time_). 13	Sample	p Digitata -	7

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ATTACHMENT B

LABORATORY DATA REPORTS AND CHAIN-OF-CUSTODY RECORDS

06 March 2007

Jim Gribi Gribi Associates 1090 Adam Street, Suite K Benicia, CA 94510

RE: Dublin Toyota

Enclosed are the results of analyses for samples received by the laboratory on 03/01/07 08:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Maria Bonifacio

Project Coordinator

Gribi Associates 1090 Adam Street, Suite K Benicia CA, 94510 Project: Dublin Toyota Project Number: 224-01-03 Project Manager: Jim Gribi

Reported: 03/06/07 16:36

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	T700246-01	Water	02/27/07 07:37	03/01/07 08:45
MW-2	T700246-02	Water	02/27/07 06:30	03/01/07 08:45
MW-3	T700246-03	Water	02/27/07 08:17	03/01/07 08:45
MW-4S	T700246-04	Water	02/27/07 09:55	03/01/07 08:45
MW-4D	T700246-05	Water	02/27/07 10:15	03/01/07 08:45
MW-5S	T700246-06	Water	02/27/07 16:30	03/01/07 08:45
MW-5D	T700246-07	Water	02/27/07 17:00	03/01/07 08:45
MW-6S	T700246-08	Water	02/27/07 12:30	03/01/07 08:45
MW-6D	T700246-09	Water	02/27/07 13:15	03/01/07 08:45
MW-7	T700246-10	Water	02/27/07 14:30	03/01/07 08:45
MW-8	T700246-11	Water	02/27/07 15:15	03/01/07 08:45
MW-9	T700246-12	Water	02/27/07 15:50	03/01/07 08:45
MW-10	T700246-13	Water	02/27/07 11:30	03/01/07 08:45

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Gribi Associates

Project: Dublin Toyota

1090 Adam Street, Suite K Benicia CA, 94510 Project Number: 224-01-03 Project Manager: Jim Gribi **Reported:** 03/06/07 16:36

MW-1 T700246-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by El	A Method 8260	В							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	1000	50	"	5	"	"	03/05/07	"	
Di-isopropyl ether	ND	2.0	"	1	"	"	03/03/07	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	1100	25	"	25	"	"	03/05/07	"	
Surrogate: Toluene-d8		96.5 %	88.8	-117	"	"	03/03/07	"	
Surrogate: 4-Bromofluorobenzene		98.6 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		81.6 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

1090 Adam Street, Suite K Project Number: 224-01-03 Reported:
Benicia CA, 94510 Project Manager: Jim Gribi 03/06/07 16:36

MW-2 T700246-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	-	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by EPA	A Method 8260E	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	13	1.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		100 %	88.8	-117	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		99.0 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		83.2 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite K Project Number: 224-01-03 Reported:
Benicia CA, 94510 Project Manager: Jim Gribi 03/06/07 16:36

MW-3 T700246-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	5	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by El	PA Method 8260B	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	39	1.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		97.9 %	88.8	-117	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97.6 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		81.4 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

Project: Dublin Toyota

1090 Adam Street, Suite K Benicia CA, 94510 Project Number: 224-01-03 Project Manager: Jim Gribi **Reported:** 03/06/07 16:36

MW-4S T700246-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	\$	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by EF	A Method 8260E	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	3.0	1.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		96.2 %	88.8	-117	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		95.6 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		81.1 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite K Project Number: 224-01-03 Reported:
Benicia CA, 94510 Project Manager: Jim Gribi 03/06/07 16:36

MW-4D T700246-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	•	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by EPA	Method 8260E	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		100 %	88.8	-117	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		98.5 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		80.2 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite K Project Number: 224-01-03 Reported:
Benicia CA, 94510 Project Manager: Jim Gribi 03/06/07 16:36

MW-5S T700246-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
·	_	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by EP	A Method 82601	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	2.9	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	1400	50	"	5	"	"	03/05/07	"	
Di-isopropyl ether	ND	2.0	"	1	"	"	03/03/07	**	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	3800	50	"	50	"	"	03/05/07	"	
Surrogate: Toluene-d8		97.5 %	88.8	-117	"	"	03/03/07	"	
Surrogate: 4-Bromofluorobenzene		94.2 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		82.0 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite K Benicia CA, 94510 Project: Dublin Toyota

Project Number: 224-01-03 Project Manager: Jim Gribi **Reported:** 03/06/07 16:36

MW-5D T700246-07 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	\$	SunStar La	aboratoi	ies, Inc.					
Volatile Organic Compounds by EP	A Method 8260E	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	**	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	**	
Tert-butyl alcohol	440	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	**	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	1900	25	"	25	"	"	03/05/07	**	
Surrogate: Toluene-d8	·	98.0 %	88.8	-117	"	"	03/03/07	"	
Surrogate: 4-Bromofluorobenzene		93.2 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		83.6 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite K Benicia CA, 94510 Project: Dublin Toyota

Project Number: 224-01-03 Project Manager: Jim Gribi

Reported: 03/06/07 16:36

MW-6S T700246-08 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	-	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by E	PA Method 8260E	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	87	1.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		100 %	88.8	-117	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97.5 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		81.0 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

Project: Dublin Toyota Project Number: 224-01-03 1090 Adam Street, Suite K Benicia CA, 94510 Project Manager: Jim Gribi

Reported: 03/06/07 16:36

MW-6D T700246-09 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
·	•	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by EPA	Method 8260F	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	4.6	1.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		98.5 %	88.8	-117	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		96.8 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		83.1 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite KProject Number: 224-01-03Reported:Benicia CA, 94510Project Manager: Jim Gribi03/06/07 16:36

MW-7 T700246-10 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	\$	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by EPA	Method 8260E	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	120	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	350	10	"	10	"	"	03/05/07	"	
Surrogate: Toluene-d8		93.6 %	88.8	-117	"	"	03/03/07	"	
Surrogate: 4-Bromofluorobenzene		98.1 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		97.5 %	78.6	-135	"	"	03/05/07	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite K Project Number: 224-01-03 Reported:
Benicia CA, 94510 Project Manager: Jim Gribi 03/06/07 16:36

MW-8 T700246-11 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by EPA	A Method 82601	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	**	
o-Xylene	ND	0.50	"	"	"	"	"	**	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	**	
Tert-butyl alcohol	330	10	"	"	"	"	"	**	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	1600	20	"	20	"	"	03/05/07	**	
Surrogate: Toluene-d8		95.4 %	88.8	-117	"	"	03/03/07	"	
Surrogate: 4-Bromofluorobenzene		95.9 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		82.5 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite K Project Number: 224-01-03 Reported:
Benicia CA, 94510 Project Manager: Jim Gribi 03/06/07 16:36

MW-9 T700246-12 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	5	SunStar La	borator	ies, Inc.					
Volatile Organic Compounds by E	PA Method 8260B	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	270	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	930	20	"	20	"	"	03/05/07	"	
Surrogate: Toluene-d8		101 %	88.8	-117	"	"	03/03/07	"	
Surrogate: 4-Bromofluorobenzene		96.9 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		82.0 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

1090 Adam Street, Suite KProject Number: 224-01-03Reported:Benicia CA, 94510Project Manager: Jim Gribi03/06/07 16:36

MW-10 T700246-13 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	5	SunStar La	aboratoi	ies, Inc.					
Volatile Organic Compounds by El	PA Method 8260B	3							
Benzene	ND	0.50	ug/l	1	7030106	03/01/07	03/03/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	11	1.0	"	"	"	"	"	"	
Surrogate: Toluene-d8		99.8 %	88.8	-117	"	"	"	"	·
Surrogate: 4-Bromofluorobenzene		93.1 %	83.5	-119	"	"	"	"	
Surrogate: Dibromofluoromethane		88.1 %	78.6	-135	"	"	"	"	

SunStar Laboratories, Inc.

Gribi Associates 1090 Adam Street, Suite K Benicia CA, 94510 Project: Dublin Toyota Project Number: 224-01-03 Project Manager: Jim Gribi

Reported: 03/06/07 16:36

RPD

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control SunStar Laboratories, Inc.

Spike

Source

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7030106 - EPA 5030 GCMS										
Blank (7030106-BLK1)				Prepared:	03/01/07	Analyzed	d: 03/03/07			
Surrogate: Toluene-d8	7.79		ug/l	8.00		97.4	88.8-117			
Surrogate: 4-Bromofluorobenzene	7.60		"	8.00		95.0	83.5-119			
Surrogate: Dibromofluoromethane	6.48		"	8.00		81.0	78.6-135			
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
m,p-Xylene	ND	1.0	"							
o-Xylene	ND	0.50	"							
Tert-amyl methyl ether	ND	2.0	"							
Tert-butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Methyl tert-butyl ether	ND	1.0	"							
Freon 113	ND	5.0	"							
LCS (7030106-BS1)				Prepared:	03/01/07	Analyzed	d: 03/03/07			
Surrogate: Toluene-d8	7.77		ug/l	8.00		97.1	88.8-117			
Surrogate: 4-Bromofluorobenzene	7.53		"	8.00		94.1	83.5-119			
Surrogate: Dibromofluoromethane	6.59		"	8.00		82.4	78.6-135			
Chlorobenzene	17.9	1.0	"	20.0		89.5	75-125			
1,1-Dichloroethene	16.8	1.0	"	20.0		84.0	75-125			
Trichloroethene	17.8	1.0	"	20.0		89.0	75-125			
Benzene	17.4	0.50	"	20.0		87.0	75-125			
Toluene	16.6	0.50	"	20.0		83.0	75-125			
Matrix Spike (7030106-MS1)	So	Source: T700246-04				Analyzed	d: 03/03/07			
Surrogate: Toluene-d8	7.84		ug/l	8.00		98.0	88.8-117			
Surrogate: 4-Bromofluorobenzene	7.38		"	8.00		92.2	83.5-119			
Surrogate: Dibromofluoromethane	6.15		"	8.00		76.9	78.6-135			S-G
Chlorobenzene	19.9	1.0	"	20.0	ND	99.5	75-125			
1,1-Dichloroethene	17.5	1.0	"	20.0	ND	87.5	75-125			
Trichloroethene	19.3	1.0	"	20.0	ND	96.5	75-125			
Benzene	18.6	0.50	"	20.0	ND	93.0	75-125			
Toluene	19.3	0.50	"	20.0	ND	96.5	75-125			

SunStar Laboratories, Inc.

Gribi Associates Project: Dublin Toyota
1090 Adam Street, Suite K Project Number: 224-01-03 Reported:
Benicia CA, 94510 Project Manager: Jim Gribi 03/06/07 16:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control SunStar Laboratories, Inc.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 7030106 - EPA 5030 GCMS

Matrix Spike Dup (7030106-MSD1)	Sour	ce: T70024	6-04	Prepared:					
Surrogate: Toluene-d8	7.76		ug/l	8.00		97.0	88.8-117		
Surrogate: 4-Bromofluorobenzene	7.30		"	8.00		91.2	83.5-119		
Surrogate: Dibromofluoromethane	6.63		"	8.00		82.9	78.6-135		
Chlorobenzene	19.9	1.0	"	20.0	ND	99.5	75-125	0.00	20
1,1-Dichloroethene	18.9	1.0	"	20.0	ND	94.5	75-125	7.69	20
Trichloroethene	20.0	1.0	"	20.0	ND	100	75-125	3.56	20
Benzene	19.0	0.50	"	20.0	ND	95.0	75-125	2.13	20
Toluene	17.7	0.50	"	20.0	ND	88.5	75-125	8.65	20

SunStar Laboratories, Inc.

Gribi Associates Project: Dublin Toyota
1090 Adam Street, Suite K Project Number: 224-01-03 Reported:
Benicia CA, 94510 Project Manager: Jim Gribi 03/06/07 16:36

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

SunStar Laboratories, Inc.

Chain of Custody Record

SunStar Laboratories, Inc. 3002 Dow Ave, Suite 212 Tustin, CA 92780 1-800-781-6777

T700246

Client: GRIBI ASSOCIATES					_			Dat	e:	2)	27	18	23	-				Pag	ge:	1	Of	1		
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Phone: (707) 748-7743 Fax: (707) 748-7763					_			Col											nt Pro	ject #:	224-0	01-03		-
Project Manager: JAMES GRIBI				_			Batch #:			DARPY GARRA							Proposal #:							
		1		<u> </u>	Т	Г	r -											Ι	Т					
	Date		Sample	Container	BTEX (8021B)	BTEX/TPH Gas/MTBE (80218/M8015)	TPH as Diesel (M8015)	as Motor Oil (M8015)	трн Gas/ВТЕX/МТВЕ (8260В)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)+ BrKX	Lead Scav. (1,2 DCA & 1,2 EDB (8260B)	EPA 8260 (Full List)	Halogenated VOCs (8260B)		Laboratory ID #	Preservative						Total # of containers
Sample ID	Sampled	Time	Туре	Туре	BIE	BTE	표	₽H	픁	5 C	70	5 C	Lea	EPA	모					C	Commen	ıts		
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Sample disposal Instructions: Di	sposal @ \$2.00 ea	ach	Return to	client	ı	Picku	p	_																