December 9, 2002

Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Attention:

Eva Chu

Subject:

Alameda County

JAN I 4 2003

Environmental Health Report of Groundwater Monitoring Activities

Dublin Toyota UST Site

6450 Dublin Court, Dublin, California Alameda County LOP Site ID No. 699

GA Project No. 147-01-01

Ladies and Gentlemen:

Gribi Associates is pleased to submit this groundwater monitoring report on behalf of Dublin Toyota for the underground storage tank (UST) site located at 6450 Dublin Court in Dublin, California (see Figure 1 and Figure 2). This letter report documents groundwater monitoring activities conducted at the site on May 29, 2002 and November 20, 2002.

DESCRIPTION OF SAMPLING ACTIVITIES

On May 29, 2002 and November 20, 2002, Mr. Eric Hetrick conducted groundwater monitoring activities for three site wells (MW-1, MW-2 and MW-3). Groundwater monitoring was conducted in accordance with California LUFT Field Manual guidelines as follows:

- All wells were opened, and water levels were measured to the nearest 0.01 foot using an electronic probe.
- For each well, a single bail of groundwater was taken using a clean PVC bailer to check for the presence or absence of floating free product.
- Prior to sampling, each well was purged of approximately three well volumes using either a 12-volt peristaltic pump (small diameter wells) or a 12-volt purge pump (two-inch and four-inch diameter wells). During purging, temperature, pH, conductivity, and visible clarity were monitored. Groundwater sampling data sheets for each well are contained in Appendix A.
- After purging parameters had stabilized, groundwater was poured directly into laboratory-supplied containers. Each container was then tightly sealed, making sure that no air bubbles were present. Each container was then labeled and placed in cold storage for transport to the analytical laboratory under formal chain-of-custody.

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RESULTS OF GROUNDWATER MONITORING

Hydrologic Conditions

Groundwater depths measured in the three monitored wells during the two monitoring events ranged from 5.10 feet below surface grade in MW-3 to 6.65 feet below surface grade in MW-1. Groundwater flow direction for both monitoring events, which is shown on Figures 2 and 3, trends in a southeast direction and appears to be generally related to surface topography. No significant hydrocarbon odors were noted in purged groundwater during the purging and sampling of the groundwater monitoring wells during the two monitoring events. Additionally, no sheen or free-phase product was noted in any of the groundwater monitoring wells sampled during the sampling events.

Laboratory Analytical Results

Groundwater samples from the three wells were analyzed for the following parameters with standard method turn around time on results.

USEPA 8015M Total Petroleum Hydrocarbons as Gasoline (TPH-G)
USEPA 8021B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
USEPA 8260B Methyl-t-butyl Ether (MTBE)
USEPA 8260B Oxygenates & Lead Scavengers (TBA, MTBE, DIPE, ETBE, TAME, EDB, & 1,1,2-TCA)

Groundwater analytical results are summarized in Table 1. Isoconcentration contours showing the dissolved MTBE plume are shown on Figures 2 and 3. The laboratory data report, which includes laboratory chromatograms for all analyses, is contained in Appendix B.

Table 1 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS DUBLIN TOYOTA UST SITE

6450 Dublin Court Dublin, California

9560 T. 200 00 C. C. 2004 C.	Dubin, Cantornia - Coose Caraca Security (Spanishing Coose Control Coose Cantoling Coose Caraca Security (Spanish Coose Cantoling Coose Cantol								÷16163066666	
6 (5 (6) (1) (1) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6	Sample	GW=-				Concer	uration (ppm)			
Sample ID	-Sample -Date	Elevation	TPH- MO	TPH-G	В	T. Carrier	E	X	MTBE	ОХҮ
MW-1	12/15/98	323.15	0.110	46	<0.10	<0.10	<0.10	<0.10	62	NA
<328.89>	04/06/99	323.80	< 0.100	45	<0.050	<0.050	<0.050	<0.050	86 ¹	NA
	07/14/99	322.71	< 0.100	2.8	<0.10	<0.10	< 0.10	<0.10	65 ¹	NA
	10/14/99	322.03	<0.100	11	<0.017	<0.017	<0.017	< 0.017	98 ¹	NA
	08/18/00	321.91	<0.100	36	<0.050	< 0.050	<0.050	< 0.050	66 ¹	NA
	05/29/02	322.47	NA	29.1	<0.015	< 0.015	< 0.015	<0.030	27.8 ¹	0.8412
:	11/20/02	322.24	NA	0.110	<0.0005	<0.0005	<0.0005	<0.0010	20.0	<0.050
MW-2	12/15/98	323.34	0.570	<0.050	<0.00050	0.00090	<0.00050	0.00150	< 0.0050	NA
<327.64>	04/06/99	324.22	<0.100	<0.050	<0.00050	<0.00050	<0.00050	<0.00050	< 0.0050	NA
	7/14/99	322.88	<0.100	< 0.050	<0.00050	<0.00050	< 0.00050	<0.00050	< 0.0050	NA
	10/14/99	322.16	<0.100	< 0.050	<0.00050	<0.00050	< 0.00050	<0.00050	<0.0050	NA
	08/18/00	321.92	<0.100	< 0.050	<0.00050	<0.00050	<0.00050	0.0011	0.016	NA
	05/29/02	322.46	NA	<0.050	<0.0003	<0.0003	<0.0003	0.0039	0.0026	< 0.010
	11/20/02	322.12	NA	0.057	<0.0005	<0.0005	<0.0005	<0.0010	0.0091	<0.050
MW-3	08/18/00	321.77	<0.100	0.210	<0.00050	0.00058	<0.00050	0.00059	0.5701	NA
<327.44>	05/29/02	322.34	NA	< 0.050	<0.0003	<0.0003	<0.0003	0.219	0.281	<0.010
	11/20/02	321.88	NA	0.200	< 0.0005	< 0.0005	< 0.0005	< 0.0010	0.460	<0.050

GW Elevation = Groundwater mean sea level elevation. TPH-D = Total Petroleum Hydrocarbons as Diesel TPH-MO = Total Petroleum Hydrocarbons as Motor Oil TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl-t-Butyl Ether

NA = Not analyzed for particular parameter

OXY = Oxygenates (except MTBE), including Ter-Butanol (TBA), Diisopropyl Ether (DIPE), Ethyl-t-butyl Ether (ETBE), Ethyl Dibromide (EDB), 1,1,2-Trichloroethane (1,1,2-TCA), and Tert-amyl Methyl Ether (TAME) and Lead Scavengers, including 1,2-Dichloroethane and 1,2-Dibromoethane.

<0.050 = Not detected above the expressed value.

<328.89> = Surveyed top of casing mean sea level elevation.

1 = MTBE result was confirmed using USEPA Method 8260B.

2 = Oxygenate identified as TAME

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CONCLUSIONS

Laboratory analytical results from the May and November 2002 groundwater sampling events are similar to previous sampling events, continuing to show elevated concentrations of MTBE in groundwater from monitoring well MW-1, and low concentrations of MTBE in groundwater samples from hydraulically downgradient groundwater monitoring well MW-3. While a comparison of the May and November sampling event indicates that MTBE concentrations have decreased in groundwater monitoring well MW-1, significant concentrations of MTBE remain beneath the site.

RECOMMENDATIONS

Elevated concentrations of MTBE are present in groundwater just south from the former USTs, in the vicinity of MW-1. It is possible that this MTBE-impacted groundwater plume, if left unremediated, will migrate laterally to the south, affecting groundwater to a greater extent. Given this possibility of plume migration, Gribi Associates recommends the completion of one eight-hour Aggressive Fluid Vapor Recovery (AFVR) event using groundwater monitoring well MW-1 to remove dissolved-phase MTBE concentrations from the subsurface. The AFVR events will consist of high-speed groundwater and subsurface vapor extraction from impacted groundwater monitoring well MW-1 using high negative pressure applied via a vacuum truck. The application of high negative pressure will: (1) Aggressively remove dissolved-phase hydrocarbon-impacted groundwater from the well; and (2) Effectively strip adsorbed hydrocarbons from the vadose zone and groundwater smear zone. Approximately two weeks following the AFVR event, Gribi Associates will collect another round of groundwater samples from the on-site monitoring wells to monitor the effectiveness of the AFVR technology.

Upon your approval, Gribi Associates will prepare a workplan detailing activities proposed to complete the AFVR and groundwater monitoring events.

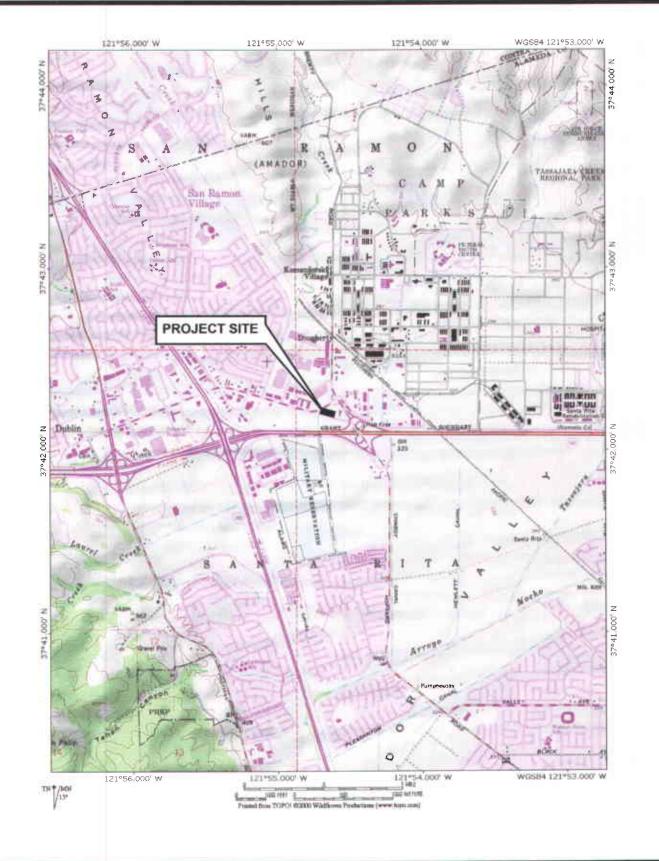
We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,

James E. Gribi Registered Geologist California No. 5843 Eric G. Hetrick Project Geologist

Enclosure

cc: Mr. Scott Anderson, Dublin Toyota



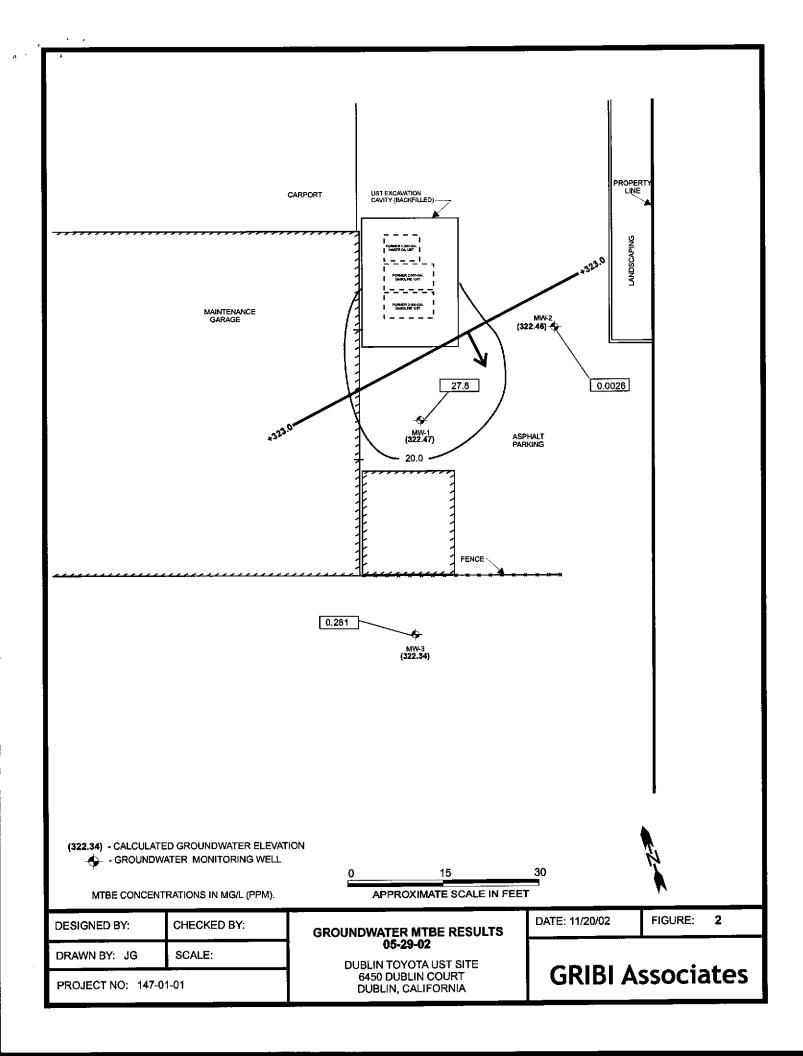
DESIGNED BY:	CHECKED BY:				
DRAWN BY: EGH	SCALE:				
PROJECT NO: 147-01-01					

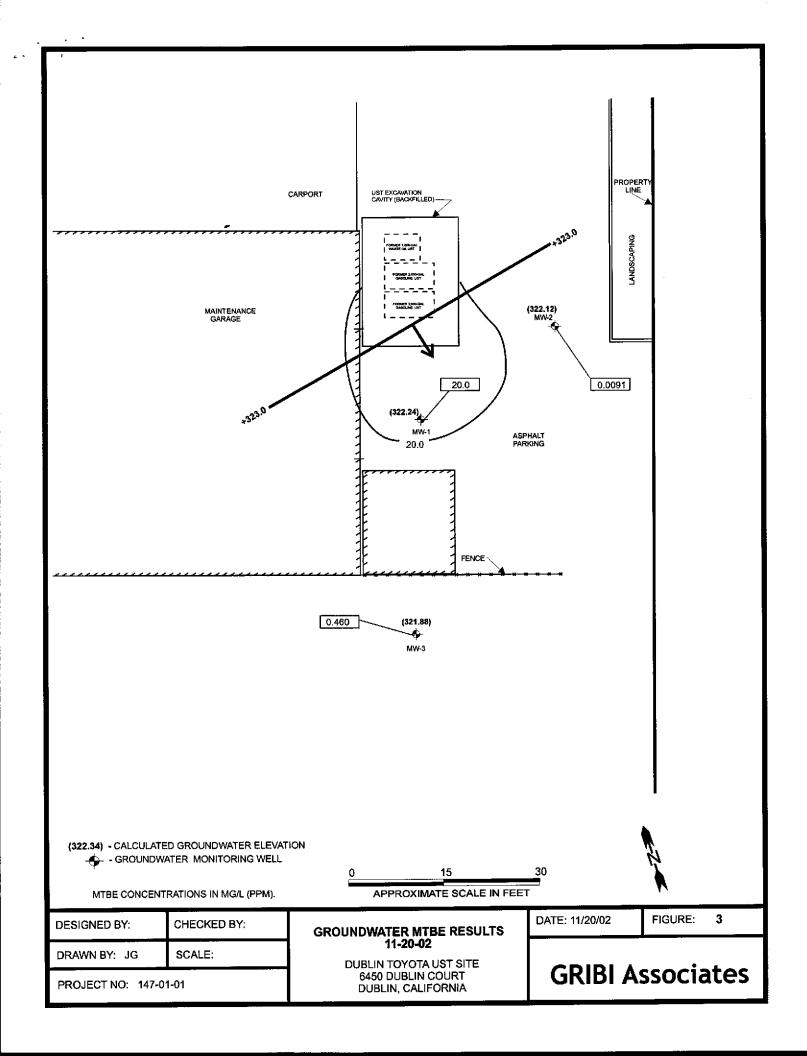
SITE VICINITY MAP

DUBLIN TOYOTA 6450 DUBLIN COURT DUBLIN, CALIFORNIA DATE: 10/10/02

FIGURE: 1

GRIBI Associates





APPENDIX A GROUNDWATER MONITORING FIELD DATA RECORDS

GROUNDWATER SAMPLING RECORD	GRIBI Associates
Well No. Hw − (Well Loc.
Project Name	Project No.
Date Time	TOC Elevation GW Elevation
Depth to Water 6-47	Well Depth 70.00 Well Diameter
Purge Water, 2": Wtr Column X 0.163 X 3 = 370	Purge Water, 4": Wtr Column X 0.653 X 3 =
Purge/Sample Method	Lab Analyses
Weather Conditions	Laboratory

Time	Volume Purged	Temp.	Cond.	рН	Visual
1105	3	22 .3°	<mark></mark> 2၅	6-75	
1115	Ь	Z1.5°	25	6.75	20 20 1
1520	9	2090	25	6.63	ue tr
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	-				
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Sangra @ 1170

GROUNDWATER SAMPLING RECORD	GRIBI Associates
Well No. MJ-Z	Weil Loc.
Project Name	Project No.
Date: 5/29/07 Time	TOC Elevation GW Elevation
Depth to Water 5.18	Well Depth 20.00 Well Diameter
Purge Water, 2": Wtr Column X 0.163 X 3 = = 2.0	Purge Water, 4": Wtr Column X 0.653 X 3 =
Purge/Sample Method	Lab Analyses
Weather Conditions	Laboratory

Time	Volume Purged	Тетр.	Cond.	рH	Visual
1125	_3	22.3	19	7.17	CLEAR / NO ODORS
1135	6	2100	20	7.09	
1145	9	zo.3°	17	7.06	
<u>.</u>	·				

SAMPLE @ 1145

GROUNDWATER SAMPLING RECORD	GRIBI Associa		
Well No. MW-3	Well Loc.		
Project Name DIBLID - TOPPOTO	Project No.		
Date: 5120102 Time 1015	TOC Elevation GW Elevation		
Depth to Water # 5:10	Well Depth zo.o' Well Diameter z'		
Purge Water, 2": Wtr Column X 0.163 X 3 = ≂ 😵 🙃	Purge Water, 4": Wtr Column X 0.653 X 3 =		
Purge/Sample Method	Lab Analyses TON / BTEN / DXY		
Weather Conditions	Laboratory		

Time	Volume Purged	Temp.	Cond.	рН	Visual
1030	3	234	29	6.55	MONGRATILY TURE, D
1045	6	27.10	28	6.57	SUGAR ODORS
1100	9	22-5°	za	6.43	
					·
-					
			'		
٠.					
				·	
				·	

4mar @ 1,00

GROUNDWATER SAMPLING RECORD	GRIBI Associates
Well No. MW. 3	Well Loc.
Project Name Description	Project No.
Date: 11/20/02 Time 0 500	TOC Elevation GW Elevation
Depth to Water 5.56	Well Depth 20,00 Well Diameter 2"
Purge Water, 2": Wtr Column X 0.163 X 3 = 7.50	Purge Water, 4": Wtr Column X 0.653 X 3 =
Purge/Sample Method	Lab Analyses
Weather Conditions	Laboratory System

Time	Volume Purged	Temp.	Cond.	pH	Visual
D 8 00	3,0	19.1	12	6.80	CLASE - NO DERES
0815	6.0	19.0	15	6.79	
0830	9.0	18.3	16	6.78	
-					
	·				
<u>:</u>	- ·				
· · · · · ·					· · ·

5mars @ 0830

GROUNDWATER SAMPLING RECORD	GRIBI Associate		
Well No. Mu - Z	Well Loc.		
Project Name DUSLIN TOYOTA	Project No.		
Date 11/20/07 Time 69:5	TOC Elevation GW Elevation		
Depth to Water S-57_	Well Depth Zo 90 Well Diameter		
Purge Water, 2": Wtr Column X 0.163 X 3 = 7.50	Purge Water, 4": Wtr Column X 0.653 X 3 =		
Purge/Sample Method アンドク	Lab Analyses		
Weather Conditions CLARE - 605	Laboratory Surse		

Time	Volume Purged	Temp.	Cond.	pН	Visual
0845	3.0	ZO-0	20	6.90	chare - 20 000 00
0900	6.0	zo z	21	6-91	
0915	9.0	20.2	Z)	6.91	
					<u> </u>
			<u> </u>		
			_		
			·		· · ·

Sameurs @ 0915

Well No. Project Name Date: (1)-20 Depth to Water Purge Water, 2*: Purge/Sample M Weather Conditi	b-65 Witr Column	5	7.00		GW Elevation
Date (1)-20 Depth to Water Purge Water, 2" Purge/Sample M	b-65 Witr Column	me (000) 1 X 0.163 X 3 =	7.00	TOC Elevation Well Depth Ze	Well Diameter
Depth to Water Purge Water, 2* Purge/Sample M	6 - 6 S : Wtr Column	X 0.163 X 3 =	7.00	Weil Depth Z	Well Diameter
Depth to Water Purge Water, 2* Purge/Sample M	6 - 6 S : Wtr Column	X 0.163 X 3 =			
Purge/Sample M	lethod -	Pare		Purge Water, 4*	
					': Wtr Column X 0.653 X 3 =
Weather Conditi	ons >	JADE - 6	<u>_</u>	Lab Analyses	*******
			<u> </u>	Laboratory	عدومع
			_		
Time	Volume Purged	Temp.	Cond.	рН	Visual
0930	3.0	Zuz.	30	6.90	CLARE - NO ODES
0945	6.0	21.3	اح	6.90	
(000)	9.0	21.4	30	6.9Z	
Remarks					•

APPENDIX B

LABORATORY DATA REPORTS AND CHAIN-OF-CUSTODY RECORDS.

26 November 2002

Eric Hetrick Gribi Associates 1350 Hates St # C-14 Benicia, CA 94510

RE: Dublin Toyota

Enclosed are the results of analyses for samples received by the laboratory on 11/22/02 11:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ben Beauchaine Laboratory Supervisor

Project: Dublin Toyota

Project Number: [none]
Project Manager: Eric Hetrick

Reported:

11/26/02

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory (D	Matrix	Date Sampled	Date Received
MW I	T200887-01	Water	11/20/02	11/22/02
MW 2	T200887-02	Water	11/20/02	11/22/02
MW 3	T200887-03	Water	11/20/02	11/22/02

SunStar Laboratories, Inc.

Project: Dublin Toyota

Project Number: [none]
Project Manager: Eric Hetrick

Reported:

11/26/02

Volatile Organic Compounds by EPA Method 8260B SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 1 (T200887-01) Water	Sampled: 11/20/02 0	0:00 Rece	ived: 11	/22/02 11	:15				
1,2-Dichloroethane	ND	1.0	ug/l	1	2112503	11/25/02	11/25/02	EPA 8260B	
Benzene	ND	0.50	ri	19	41	н	"	19	
Di-isopropyl ether	ND	5.0	11	Ħ	и	#	и	"	
Ethylbenzene	ND	0.50		-	н	Я	u	19	
Ethyl tert-butyl ether	ND	20	**	n	ti		н	н	
Methyl tert-butyl ether	20000	50	"	100	**	**	"	н	
Tert-amyl methyl ether	ND	20	n	1	19	н	"	**	
Tert-butyl alcohol	ND	50	u	**	n	II	п	"	
Toluene	ND	0.50	н	**	"	н	*	Ħ	
m,p-Xylene	ND	1.0	**	11	11	**	14	••	
o-Xylene	ND	0.50	u	m	n	**	11	11	
Surrogate: Toluene-d8		99.5 %	86	-115	n	"	п	"	
Surrogate: 4-Bromofluoroben	ızene	97.0 %	86	-115	rr	*	rt	н	
Surrogate: Dibromofluorome		101 %	86	-118	tt .	"	"	tt .	
MW 2 (T200887-02) Water	Sampled: 11/20/02 0	0:00 Rece	ived: 1	1/22/02 11	:15				
1,2-Dichloroethane	ND	1.0	ug/l	1	2112503	11/25/02	11/25/02	EPA 8260B	
Benzene	ND	0.50	u.	н	11	**	11	11	
Di-isopropyl ether	ND	20	#	•	н	н	II	П	
Ethylbenzene	ND	0.50	"	11	н	**	H	H	
Ethyl tert-butyl ether	ND	20	н	н	*	н	"	***	
Methyl tert-butyl ether	9.1	0.50	n	II .	14	н	Ħ	17	
Tert-amyl methyl ether	ND	20	**	Ħ	77	н	**	*	
Tert-butyl alcohol	ND	50	11	"	*	"	11	19 -	
Toluene	ND	0.50	*	11	н	π	II	н	
m,p-Xylene	ND	1.0	Ħ	Ħ	II	#	Œ	ti	
o-Xylene	ND	0.50	"	#	ri	11	**	**	
Surrogate: Toluene-d8		100 %	86	í-115	"	"	"	"	
Surrogate: 4-Bromofluorober	nzene	98.0 %	86	5-115	#	B	"	"	

SunStar Laboratories, Inc.

Project: Dublin Toyota

Project Number: [none]
Project Manager: Eric Hetrick

Reported:

11/26/02

Volatile Organic Compounds by EPA Method 8260B SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (T200887-03) Water	Sampled: 11/20/02	00:00 Rece	ived: 11	1/22/02 11	:15				
1,2-Dichloroethane	ND	1.0	ug/l	1	2112503	11/25/02	11/25/02	EPA 8260B	
Benzene	ND	0.50	#	н	tf	"	*	н	
Di-isopropyl ether	ND	20	"	n	*	"	11	rt	
Ethylbenzene	ND	0.50	11	п	ч	#	14	**	
Ethyl tert-butyl ether	ND	20	н	н	π	**	II .	11	
Methyl tert-butyl ether	460	0.50		**	**	n	н		
Tert-amyl methyl ether	ND	20	н	47	**	"	**	11	
Tert-butyl alcohol	ND	50	**	н	n	н	**	ш	
Toluene	ND	0.50	11		u	#f	н	ŧ	
m,p-Xylene	ND	1.0	н	19	"	"	"	**	
o-Xylene	ND	0.50	11	н	"	"	11	n	
Surrogate: Toluene-d8		99.0 %	86	-115	"	"	n	#	
Surrogate: 4-Bromofluoroben	zene	98.0 %	86	-115	u	*	"	μ	
Surrogate: Dibromofluorome		106 %	86	-118	"	#	"	11	

SunStar Laboratories, Inc.

Project: Dublin Toyota
Project Number: [none]

Reported: 11/26/02

Project Manager: Eric Hetrick

Purgeable Petroleum Hydrocarbons by 8015 SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 1 (T200887-01) Water Sampled	: 11/20/02 00	:00 Recei	ived: 11	1/22/02 11	:15				
Gasoline Range Hydrocarbons	110	50	ug/l	1	2112203	11/22/02	11/22/02	EPA 8015B	
Surrogate: 4-Bromofluorobenzene		120 %	65	-135	17	n	tt	"	
MW 2 (T200887-02) Water Sampled	: 11/20/02 00):00 Rece	ived: 1	1/22/02 11	:15				
Gasoline Range Hydrocarbons	57	50	ug/l	1	2112203	11/22/02	11/22/02	EPA 8015B	
Surrogate: 4-Bromofluorobenzene		123 %	65	-135	#	п	u	"	
MW 3 (T200887-03) Water Sampled	: 11/20/02 00	0:00 Rece	ived: 1	1/22/02 11	1:15				
Gasoline Range Hydrocarbons	200	50	ug/l	1	2112203	11/22/02	11/22/02	EPA 8015B	
Surrogate: 4-Bromofluorobenzene		119 %	65	-135	ņ	#	*	"	

SunStar Laboratories, Inc.

Project: Dublin Toyota

Project Number: [none]

Project Manager: Eric Hetrick

Reported:

11/26/02

Volatile Organic Compounds by EPA Method 8260B - Quality Control SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit Uni	Spike ts Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes_
Batch 2112503 - EPA 5030 Water	MS								
Blank (2112503-BLK1)			Prepar	ed & Analy	/zed: 11/2	25/02			
Benzene	ND	0.50 ug	1						
Di-isopropyl ether	ND	20 ⁿ							
Ethylbenzene	ND	0.50 "							
Ethyl tert-butyl ether	ND	20 "							
Methyl tert-butyl ether	ND	0.50 "							
Fert-amyl methyl ether	ND	20 "							
Tert-butyl alcohol	ND	50 "							
Toluene	ND	0.50 "							
n,p-Xylene	ND	1.0 "							
o-Xylene	ND	0.50 "							
Surrogate: Toluene-d8	39.0	r	40.0		97.5	86-115			
Surrogate: 4-Bromofluorobenzene	40.4	,	40.0		101	86-115			
Surrogate: Dibromofluoromethane	35.3	,	40.0		88.2	86-118			
LCS (2112503-BS1)			Ртера	ed: 11/25/0)2 Analy	zed: 11/26/03	2		
Benzene	107	0.50 ug	1 100		107	75-125			
Toluene	104	0.50 "	100		104	75-125			
Surrogate: Toluene-d8	39.8		40.0		99.5	86-115			
Surrogate: 4-Bromofluorobenzene	39.2		40.0		98.0	86-115		•	
Surrogate: Dibromofluoromethane	36.3	,	40.0		90.8	86-118			
Matrix Spike (2112503-MS1)	Sourc	e: T200891-03	Prepar	red: 11/25/	02 Analy	zed: 11/26/0	2	-	
Benzene	97.5	0.50 աչ	/1 100	ND	97.5	75-125			
Toluene	96.4	0.50	100	ND	96.4	75-125			
Surrogate: Toluene-d8	3 9 .5		40.0		98.8	86-115			
Surrogate: 4-Bromofluorobenzene	39.5		40.0		98.8	86-115			
Surrogate: Dibromofluoromethane	40.6		40.0		102	86-118			

SunStar Laboratories, Inc.

Project: Dublin Toyota

Project Number: [none]
Project Manager: Eric Hetrick

Reported:

11/26/02

Volatile Organic Compounds by EPA Method 8260B - Quality Control SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2112503 - EPA 5030 Water N	18								
Matrix Spike Dup (2112503-MSD1)	Source	: T200891-03	Prepare	d: 11/25/0	2 Analy:	zed: 11/26/02			
Benzene	102	0.50 ug/l	100	ND	102	75-125	4.51	20	
Toluene	101	0.50 "	100	ND	101	75-125	4.66	20	
Surrogate: Toluene-d8	40.3	"	40.0		101	86-115			
Surrogate: 4-Bromofluorobenzene	38.8	"	40.0		97.0	86-115			
Surrogate: Dibromofluoromethane	41.6	и	40.0		104	86-118			

SunStar Laboratories, Inc.

Project: Dublin Toyota

Project Number: [none]
Project Manager: Eric Hetrick

Reported:

11/26/02

Purgeable Petroleum Hydrocarbons by 8015 - Quality Control SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2112203 - EPA 5030 Water G	GC .								
Blank (2112203-BLK1) Gasoline Range Hydrocarbons	ND	50 ug/l	Prepare	d & Analy	yzed: 11/2	22/02			
Surrogate: 4-Bromofluorobenzene	49.3	#	50.0		98.6	65-135			
LCS (2112203-BS1)			Prepare	d & Analy	yzed: 11/2	22/02			
Gasoline Range Hydrocarbons	6240	50 ug/l	5500		113	75-125			
Surrogate: 4-Bromofluorobenzene	57.6	n	50.0		115	65-135			
Matrix Spike (2112203-MS1)	Source	e: T200860-10	Prepare	d & Analy	yzed: 11/2	22/02			
Gasoline Range Hydrocarbons	6070	50 ug/l	5500	ND	110	65-135			
Surrogate: 4-Bromosluorobenzene	53.6	"	50.0		107	65-135			
Matrix Spike Dup (2112203-MSD1)	Source	e: T200860-1 0	Prepare	d & Anal	yzed: 11/2	22/02			
Gasoline Range Hydrocarbons	6340	50 ug/l	5500	ND	115	65-135	4.35	20	
Surrogate: 4-Bromofluorobenzene	55.6	n	50.0		111	65-135			

SunStar Laboratories, Inc.

Gribi Associates Project: Dublin Toyota Reported:
1350 Hates St # C-14 Project Number: [none]
Benicia CA, 94510 Project Manager: Eric Hetrick 11/26/02

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

SunStar Laboratories, Inc.

D-TEK Analytical Laboratories, Inc.

9020 Kenamar Drive, Suite 205 San Diego, CA 92121 (858) 566-4540 FAX (858) 566-4542

GRIBI ASSOCIATES 1350 Hayes Street, Suite C-14 Benicia, CA 94510

Attn: Mr. Jim Gribi

Date of Report: Sampling Date: 6/14/02 5/29/02

Date Sample Received:

5/30/02

Date Analyzed:

June 5, 2002

Analyzed By: Sample Type:

ASL

Project Name:

Soil

Method:

Dublin Toyota EPA M8015 / 8021B

Log Number:

02-2176 to 02-2178

The sample(s) were analyzed with EPA methodology or equivalent methods as specified on the attached "Analyses Results" report.

The results of these analyses and the quality control data are enclosed.

Ellen Atienza

Operations Manager

D-TEK Analytical Laboratories, Inc.

9020 Kenamar Drive, Suite 205 San Diego, CA 92121 (858) 566-4540 FAX (858) 566-4542

GRIBI ASSOCIATES 1350 Hayes Street, Suite C-14 Benicia, CA 94510

Attn: Mr. Jim Gribi

Date of Report: 6/14/02 **Sampling Date:** 5/29/02 Date Sample Received: 5/30/02 Date Extracted: 6/5/02 June 5, 2002 Date Analyzed: Analyzed By: **ASL** Sample Type: Water Units: μg/L **Project Name: Dublin Toyota Detection Limit Multiplier:** 50

ANALYSES RESULTS

Analysis	Method	PQL	Log Number: 02-2176 Sample ID: MW-1
Benzene	EPA 8021B	15.0	ND
Ethylbenzene	EPA 8021B	15.0	ND
Toluene	EPA 8021B	15.0	ND
Xylenes (Total)	EPA 8021B	30.0	ND
TPH-G	EPA 8015M	2500	29100

Ellen Atienza

Operations Manager

D-TEK Analytical Laboratories, Inc.

9020 Kenamar Drive, Suite 205 San Diego, CA 92121 (858) 566-4540 FAX (858) 566-4542

GRIB1 ASSOCIATES 1350 Hayes Street, Suite C-14 Benicia, CA 94510

Attn: Mr. Jim Gribi

Date Analyzed:	June 5, 2002
Date Extracted:	6/5/02
Date Sample Received:	5/30/02
Sampling Date:	5/29/02
Date of Report:	6/14/02

Analyzed By:
Sample Type:
Units:

ASL
Water

µg/l

Project Name: Dublin Toyota

Detection Limit Multiplier:

ANALYSES RESULTS

Analysis	Prep/Analysis Method	Detection Limit	Log Number: 02-2177 Sample ID: MW-2	02-2178 MW-3	
Benzene	M8021	0.3	ND	ND	
Ethylbenzene	M8021	0.3	ND	ND	
Toluene	M8021	0.3	ND	ND	
Xylenes (Total)	M8021	0.6	3.9	219	
TPH-G	M8015	50.0	ND	ND	

Ellen Atienza

Operations Manager

TPH-G - Total Petroleum Hydrocarbons - Gasoline

Total Petroleum Hydrocarbon analysis resulting in hydrocarbons of the range C4-C12. Sample quantitated against gasoline.

DHS - Recommended Procedure From Leaking Underground Fuel Tank Field Manual, May 1988

ND= not detected at the reporting limit

D-TEK Analytical Laboratories, INC

9020 Kenamar Drive, Suite 205 San Diego, CA 92121 (858) 566-4540 FAX (858) 566-4542

QUALITY CONTROL DATA REPORT

Date:

6/14/02

Attn:

Mr. Jim Gribi

Log #:

02-2176 to 02-2178

Date Analyzed:

June 5, 2002

Analysis Method:

EPA 8021B/8015M

METHOD BLANK

No target analytes were detected in the method blank.

MATRIX SPIKE RESULTS

Compound	Spike	Spike DUP	AVG.
	% Recovery	% Recovery	RPD
Benzene	106	112	5
Toluene	113	118	4

Surrogate Percent Recoveries: (Bromofluorobenzene)

02-2176	100
02-2177	112
02-2178	110

Ellen Atienza

Operations Manager

QUALITY CONTROL TERMINOLOGY

[•] Spike- environmental sample is matrix spiked with method compounds and % recovery of concentration spiked into sample is calculated. Reported as % recovery. Acceptable range for "Normal Matrix Sample" is 75% - 120%. Any out-of-control QC data is clearly indicated.

Surrogates- Compounds representative of a group of compounds. Surrogates are spiked into environmental samples and % recovery of
concentration spiked is calculated and reported. Acceptable range is 70% - 120%. Any out-of-control QC data is clearly indicated.

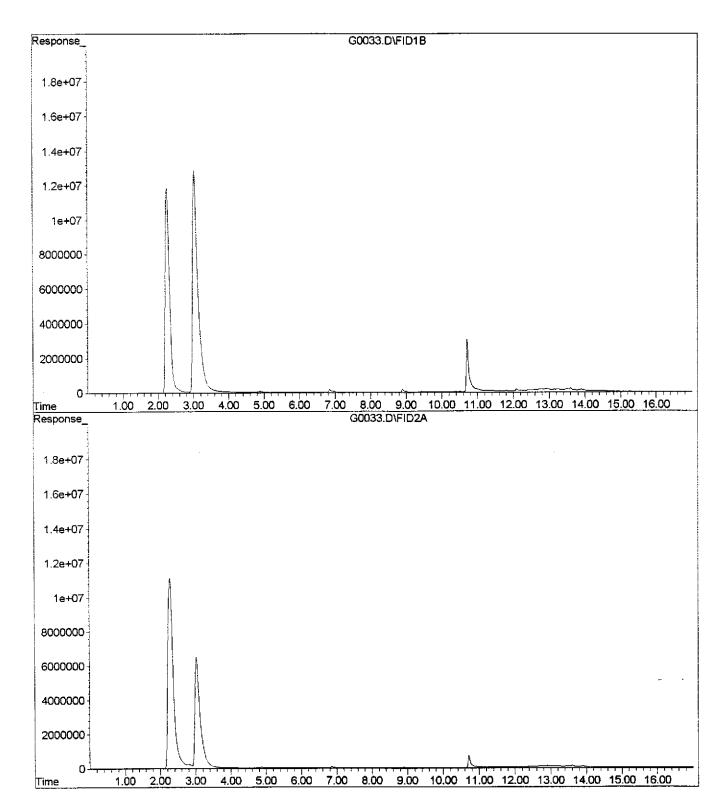
File : C:\HPCHEM\1\DATA\060502\G0033.D

Operator : LOLITA CHAN
Acquired : 5 Jun 02 15:31 using AcqMethod BTEXNEW.M

Instrument : GC #1 GAS

Sample Name: W-86943 DL=50 D-TEK R

Misc Info Vial Number: 4

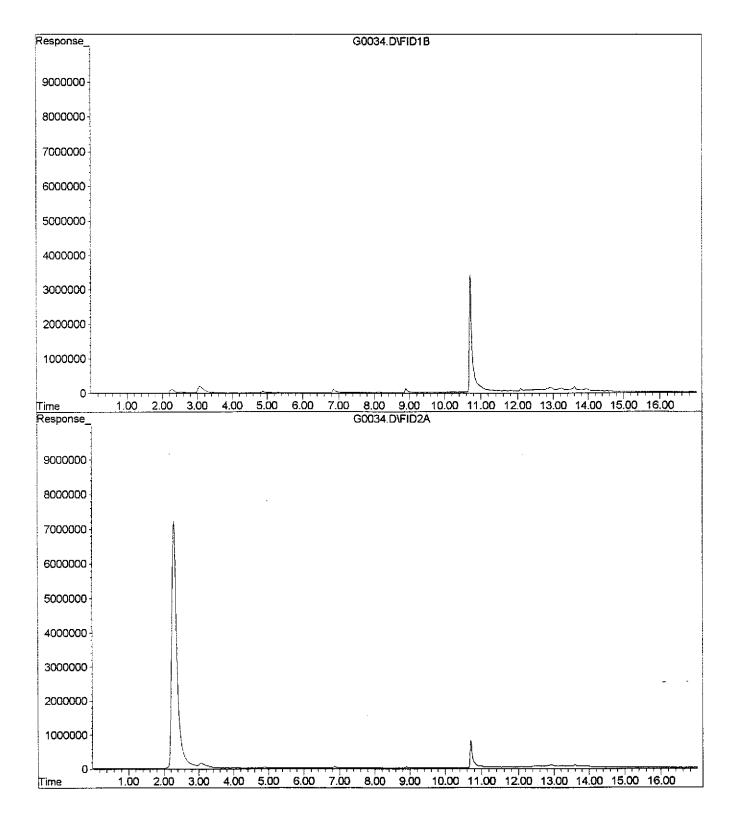


File : C:\HPCHEM\1\DATA\060502\G0034.D
Operator : LOLITA CHAN
Acquired : 5 Jun 02 15:56 using AcqMethod BTEXNEW.M

Instrument : GC #1 GAS

Sample Name: W-86944 DL=1 D-TEK R

Misc Info Vial Number: 5



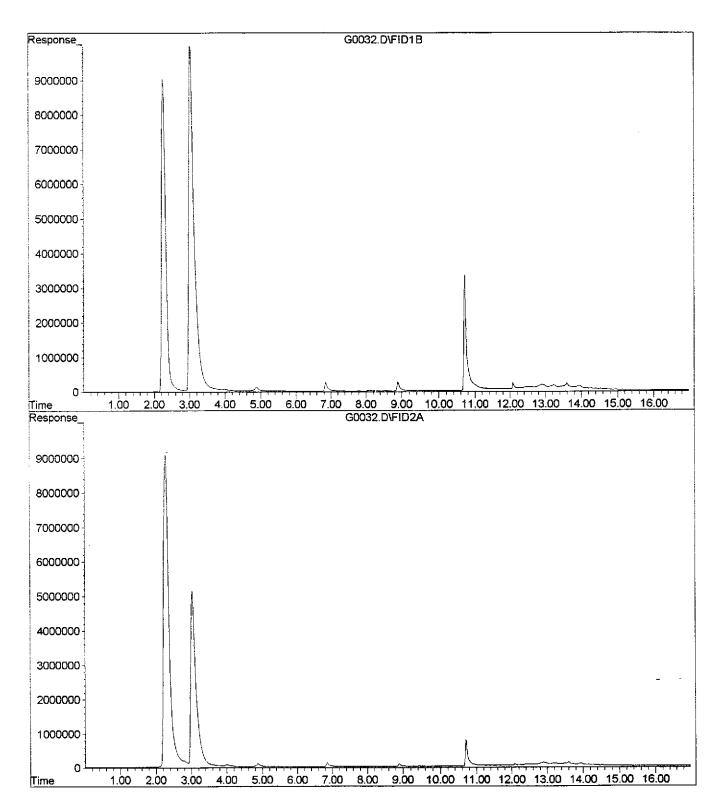
: C:\HPCHEM\1\DATA\060502\G0032.D File

Operator : LOLITA CHAN Acquired : 5 Jun 02 using AcqMethod BTEXNEW.M 14:59

Instrument : GC #1 GAS

Sample Name: W-86945 DL=1 D-TEK

Misc Info Vial Number: 1



D-TEK Analytical Lab 9020 Kenerriar Drive, Suite 205 San Diego, California 92121-2431			IDON	Doratories, Inc. Phone - (858)-566-4540 Fax - (858) 566-4542					Report Due Date:									
Client	Gribi Associates								PUBLIC WATER SUPPLY INFORMATION									
Address	1350 Hayes Sirse	i, Ste C-14							System Name									
City, State & Zip	Banicia, CA 9451	0																
Contact	Eric Hetrick								PWS No.				Report to State/EPA Y N					
Phone	707/748-7743	Project N	Project Name Daniel						POE No. DWR No.							·		
Fex	707/748-7763	7	Project Name Dublin Toyota							on Pol						·		
P,O. Number	.0117-07/100	,	Project Number 147-01-02						Collector's Name Eric Hetrick									
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Custody Seals

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