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TRANSMITTAL

DATE: May 4, 2011 REFERENCE NO.: 511000

PROJECT NAME: 2345 International Blvd, Oakland

TO: Mr. Jerry Wickham
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

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QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report - First Half 2011

As Requested For Review and Comment
 For Your Use Review, Sign, and Return

COMMENTS:

Should you have any questions regarding the content of this document, please contact Bryan Fong at (510) 420-3369.

Copy to: Mr. Stanley and Mr. Aaron Wong
Mr. Hasmukh Patel
Mr. Richard S. Cochran

Completed by: Bryan A. Fong
[Please Print]

Signed: 

Filing: **Correspondence File**

With respect to:

Groundwater Monitoring Report - FIRST 2011 SEMI-ANNUAL

Dated 3-5-2011

Fuel Leak Case No. **RO0000327**

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.



Aaron and Stanley Wong

4/25/11

Date



GROUNDWATER MONITORING REPORT - FIRST HALF 2011

**CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
(FORMERLY E. 14TH STREET)
OAKLAND, CALIFORNIA**

AGENCY CASE NO. RO0000327

MAY 4, 2011

REF. NO. 511000 (9)

This report is printed on recycled paper.

**Prepared by:
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1.0 INTRODUCTION

On behalf of Messrs. Aaron and Stanley Wong, Conestoga-Rovers & Associates (CRA) submits this *Groundwater Monitoring Report – First Half 2011* for the Credit World Auto Sales site (Figure 1), Alameda County Environmental Health (ACEH) Fuel Leak Case No. RO0000327. Included in this report is a summary of the First Half 2011 activities and the anticipated Second Half 2011 activities.

1.1 SITE INFORMATION

Site Address	2345 International Boulevard, (Formerly E. 14 th Street) Oakland, CA
Site Use	Credit World Auto Sales
Client and Contact	Aaron and Stanley Wong
Consultant and Contact Person	CRA, Bryan Fong
Lead Agency and Contact Person	ACEH, Jerry Wickham, P.G.

Groundwater monitoring and sampling occurred March 31 through April 1, 2011. Prior to May 2009, groundwater elevations and separate-phase hydrocarbons (SPH) measurements occurred on a monthly basis. These were discontinued in May 2009 in accordance with a revised groundwater monitoring and sampling program approved by the ACEH in a letter dated April 21, 2009. A groundwater elevation contour map generated from the first half 2011 data is included as Figure 2.

Table 1 contains well construction details. Table 2 contains recent and historical groundwater elevation and analytical data, along with documented measurements of SPH accumulations. Table 3 is a summary of SPH accumulation thickness measurements and volumes removed. Appendix A presents CRA's *Standard Field Procedures for Groundwater Monitoring and Sampling*. Appendix B presents the laboratory analytical report from the March 31-April 1, 2011 groundwater sampling event. Appendix C contains field data sheets for the first half 2011 sampling event.

2.0 SITE ACTIVITIES AND RESULTS

2.1 CURRENT ACTIVITIES

On February 4, 2011, CRA contracted Vapor Tech Services of Berkeley, California, to repair the well box of MW-10. On March 31 - April 1, 2011, Muskan Environmental Services (MES) performed monitoring activities. MES measured depth to groundwater, inspected each well for the presence of SPH and, if no SPH was observed, collected groundwater samples. Groundwater samples were collected from monitoring wells MW-1B, MW-2A, MW-3A, TMW-4A, MW-6 through MW-12, and RW-1 (Figure 2). Table 2 presents groundwater analytical data, water level data and measured thicknesses of SPH, if present. Groundwater monitoring field data sheets are provided in Appendix C. Water level data has been uploaded to the GeoTracker database.

Field activities associated with well sampling included micro-purging of wells, collection and documentation of water quality parameters, sample collection and equipment decontamination. Prior to sampling, each well was purged by placing the intake tube of a clean peristaltic pump approximately 1 foot below the initial water level. Depth to groundwater was measured prior to low-flow purging, during purging, at termination of purging, and immediately prior to sample collection. Temperature, pH, specific conductivity, oxygen reduction potential (ORP) and dissolved oxygen (DO) were measured initially and at regular volume intervals. Well purging continued until consecutive pH, specific conductivity and temperature measurements were relatively stable.

Groundwater samples were collected from each well using a peristaltic pump. The samples were collected in 40-milliliter (mL) glass volatile organic analysis (VOA) vials supplied by McCampbell Analytical, Inc. (McCampbell) of Pittsburg, California. Sample containers were labeled, sealed in a plastic bag, placed on ice in a chilled cooler and delivered to McCampbell for analyses. A chain-of-custody record was maintained and is included in Appendix B.

To minimize the potential of cross-contamination, groundwater monitoring equipment was decontaminated prior to use in the first well and between successive wells. Tubing for the peristaltic pump was discarded after use at each well. Clean sampling containers were provided by the analytical laboratory.

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg), aromatic hydrocarbon compounds [benzene, toluene, ethylbenzene, total xylenes (BTEX)] and methyl tertiary-butyl ether (MTBE) by modified Environmental

Protection Agency (EPA) Method SW8021B/SW8015Bm. EPA Method SW8021B MTBE detections were confirmed by EPA Method SW8260B analysis. Groundwater samples collected from wells MW-3A, MW-11 and MW-12 were analyzed for fuel oxygenates [MTBE, tert-amyl methyl ether (TAME), t-butyl alcohol (TBA), di-isopropyl ether (DIPE), and ethyl tert-butyl ether (ETBE)] by EPA Method SW8260B. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figure 2 and presented in Table 2. Analytical data has been uploaded to the GeoTracker database.

2.2 CURRENT SAMPLING EVENT RESULTS

Groundwater Flow Direction	North to Southeast
Hydraulic Gradient	Approximately 0.02 and 0.03
Range of Measured Water Depth from Top of Casing in Monitoring Wells	2.42 to 7.53 feet
Were Measureable Separate Phase Hydrocarbons Observed	Yes (MW-1A, TMW-5)

2.2.1 GROUNDWATER FLOW DIRECTION

Based on depth-to-water measurements collected on March 31, 2011, groundwater appeared to flow from a high at the center of the property (TMW-5) in a northerly, easterly and southeasterly direction at a gradient of between 0.02 and 0.03. The groundwater elevation calculated for TMW-5 was 21.34 feet above mean sea level. The groundwater elevation calculated in well MW-1B, was not used in contouring because the well is screened deeper than the other site wells. Top of casing elevations of wells MW-1A, MW-2A and RW-1 have been modified as a result of remediation system installation activities. Groundwater elevations of these wells were not used in contouring either. Depth to water and groundwater elevation data from this monitoring event are summarized on Figure 2 and presented in Table 2.

2.2.2 SPH DISTRIBUTION

Monthly SPH measurements ceased in May 2009 after ACEH approved revision of the groundwater monitoring and sampling program in a letter dated April 21, 2009. As noted at the bottom of Table 3, approximately 72.61 gallons of SPH have been removed

from the wells since SPH removal activities were initiated in 1992. A total of 0.16 gallon of SPH was removed during this groundwater sampling event.

2.2.3 HYDROCARBON DISTRIBUTION IN GROUNDWATER

Groundwater analytical results from the First Half 2011 indicated the following:

- TPHg was detected in wells MW-2A, MW-6, MW-7, MW-12 and RW-1 ranging from 260 micrograms per liter ($\mu\text{g/L}$) in MW-7 to 15,000 $\mu\text{g/L}$ in MW-2A.
- Benzene was detected in wells MW-2A, MW-6, MW-7, MW-12, and RW-1 ranging from 1.3 $\mu\text{g/L}$ in MW-12 to 340 $\mu\text{g/L}$ in RW-1.
- Toluene was detected in wells MW-2A, MW-6, MW-7, MW-12 and RW-1, ranging from 0.69 $\mu\text{g/L}$ in MW-7 to 11 $\mu\text{g/L}$ in MW-2A.
- Ethylbenzene was detected in wells MW-2A, MW-6, and RW-1, ranging from 2.0 $\mu\text{g/L}$ in MW-6 to 780 $\mu\text{g/L}$ in MW-2A.
- Xylenes were detected in wells MW-2A, MW-6, MW-7, MW-12 and RW-1, ranging from 1.2 $\mu\text{g/L}$ in MW-7 to 80 $\mu\text{g/L}$ in MW-2A.

2.2.4 FUEL OXYGENATE DISTRIBUTION IN GROUNDWATER

MTBE was detected in offsite well MW-12 at 5,500 $\mu\text{g/L}$ by EPA Method SW8021B and at 7,100 $\mu\text{g/L}$ by EPA Method SW8260B. No MTBE was detected in any other site well at or above the laboratory reporting limit during the First Half 2011. Groundwater samples from wells MW-3A, MW-11, and MW-12 were also analyzed for fuel oxygenates TAME, TBA, DIPE, and ETBE, by EPA Method SW8260B. TAME was detected at 160 $\mu\text{g/L}$ in well MW-12. No additional analytes were detected at or above the laboratory reporting limit during the First Half 2011.

2.3 PROPOSED ACTIVITIES

2.3.1 MONITORING ACTIVITIES

During the Third Quarter 2011, CRA will contract MES to measure water levels, inspect each well for the presence of SPH and, if present, measure and record SPH thicknesses. MES will collect groundwater samples from wells not containing measurable thicknesses of SPH. Groundwater samples will be analyzed for TPHg by modified EPA

Method SW8015C; and BTEX and MTBE by EPA Method SW8021B. Detected MTBE concentrations will be confirmed by EPA Method SW8260B. Wells MW-3A, MW-11 and MW-12 will be analyzed for fuel oxygenates (MTBE, TBA, TAME, ETBE, and DIPE) by EPA Method SW8260B. CRA will summarize groundwater monitoring activities and analytical results in a groundwater monitoring report.

2.3.2 DUAL-PHASE EXTRACTION REMEDIATION

CRA recently coordinated the installation of a dual phase extraction (DPE) remediation system onsite. CRA anticipates completion of the system start-up activities and submittal of the System Start-Up report during the second half 2011.

All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES



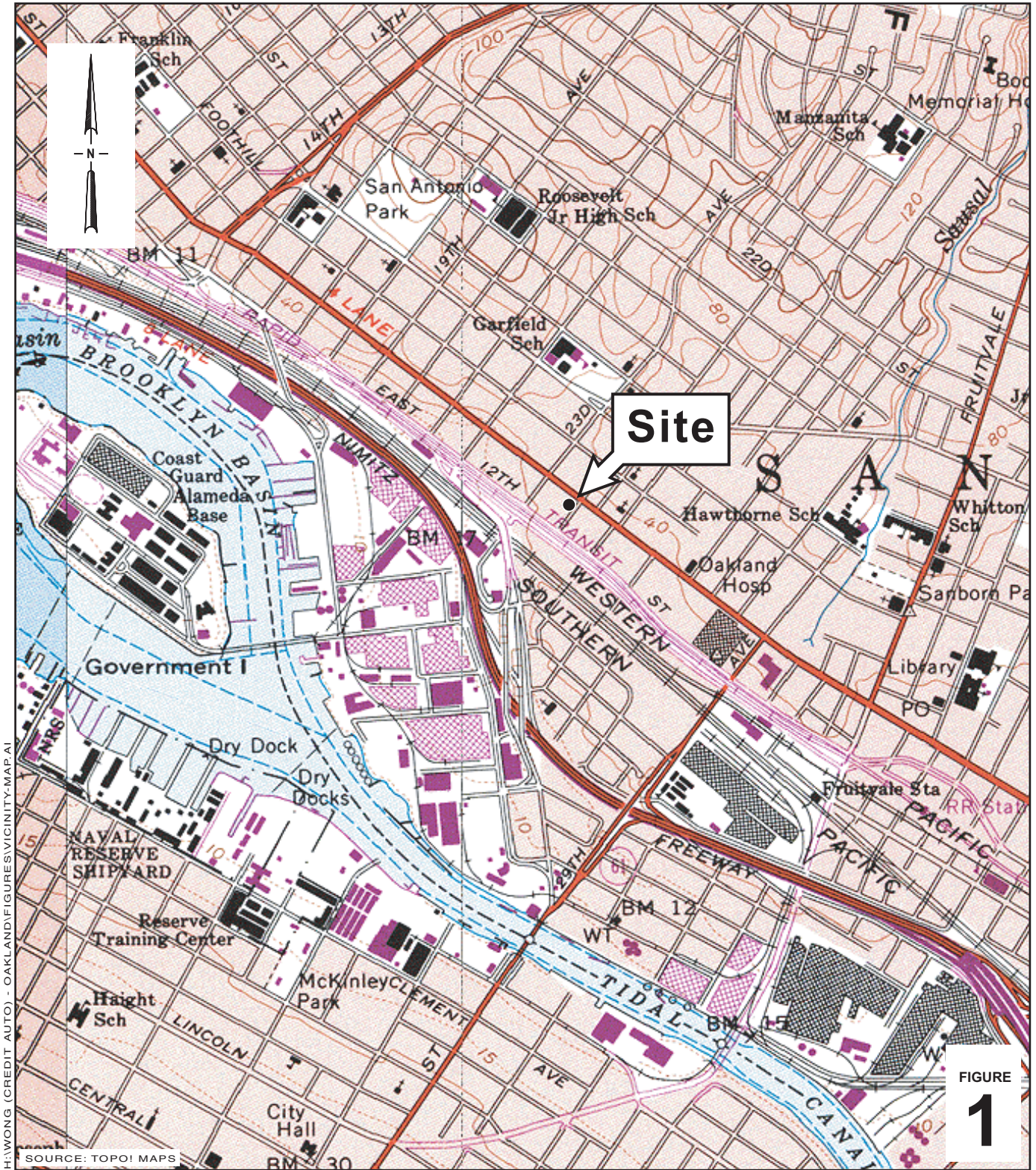
Bryan A. Fong



Robert Foss, P.G.

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FIGURES



FIGURE

1

HIWONG (CREDIT AUTO) - OAKLAND.FIGURES.VICINITY-MAP.AI

Credit World Auto Sales

2345 International Boulevard
Oakland, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map

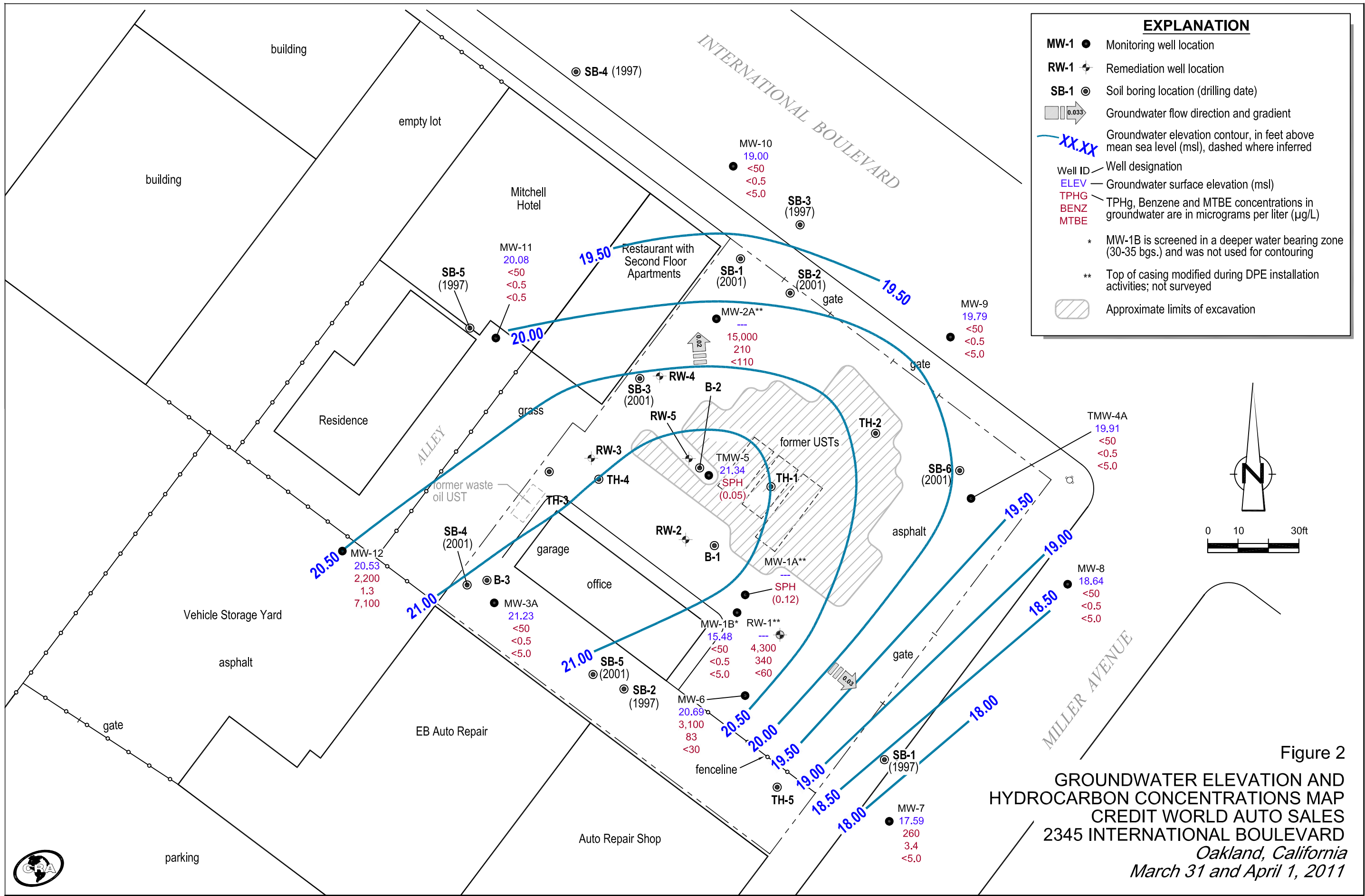


Figure 2
GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATIONS MAP
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
Oakland, California
March 31 and April 1, 2011

TABLES

**WELL CONSTRUCTION DETAILS
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Installation Date</i>	<i>Destruction Date</i>	<i>Borehole Depth (ft bgs)</i>	<i>Boring Diameter (in)</i>	<i>Casing Diameter (in)</i>	<i>Well Depth (ft bgs)</i>	<i>Screen Interval (ft bgs)</i>	<i>Screen Size (in)</i>	<i>Filter Pack (ft bgs)</i>	<i>Surface Seal (ft bgs)</i>	<i>TOC Elevation (feet msl)</i>
MW-1	5/22/1991	8/8/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-1A	8/8/2005	--	20	10	4	20	10-20	0.010	9.5-20	0-9.5	26.95
MW-1B*	8/8/2005	--	35	10	4	35	30-35	0.010	29-35	0-29	26.85
MW-2	8/21/1991	8/9/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-2A*	8/9/2005	--	35	10	4	18	8-18	0.010	7.5-18	0-7.5	25.82
MW-3	8/21/1991	8/10/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-3A*	8/10/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.70
TMW-4	7/22/1993	8/9/2005	34.5	8	2	36	14-34	0.010	12-34	0-12	n/a
TMW-4A*	8/9/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.42
TMW-5	7/23/1993	--	24	8	2	27	17-24	0.010	15-24	0-15	n/a
MW-6	5/22/2001	--	20	6.75	4	20	15-20	0.020	13-20	0-13	n/a
MW-7	8/10/2005	--	20.5	10	4	18	8-18	0.010	7.5-18	0-7.5	25.12
MW-8	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	26.09
MW-9	8/9/2005	--	21.5	10	4	20	10-20	0.010	9.5-20	0-9.5	25.31
MW-10	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	24.30
MW-11	10/20/2005	--	18.5	10	4	18	8-18	0.010	7-18	0-7	23.57
MW-12	10/20/2005	--	24	10	4	20	10-20	0.010	9-20	0-9	22.95
RW-1	8/9/2005	--	24.5	10	4	23	8-23	0.010	7.5-23	0-7.5	26.71
RW-2	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-3	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-4	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-5	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--

Abbreviations and Notes:

in = inches

ft = feet

bgs = below ground surface

GW = groundwater

TOC = top of casing

msl = measured relative to mean sea level

* = Drill-out and reconstruction of original

n/a = not applicable

-- = no data available

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
California Environmental Consultants (Soil and Groundwater Investigation)														
B-1-W	10/2/1984	--	--	--	67,000	14,000	2,400	2,500	9,100	--	--	--	--	--
B-2-W	10/2/1984	--	--	--	110,000	17,000	2,600	3,000	12,000	--	--	--	--	--
B-3-W	10/2/1984	--	--	--	--	(490)	(160)	(770)	(1,300)	--	--	--	--	--
Tank Protect Engineering (Site Assessment)														
SB-1W	4/21/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-2W	4/21/1997	--	--	--	6,100	870	35	17	28	ND<5.0	--	--	--	--
SB-3W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-4W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-5W	5/1/1997	--	--	--	890	5.4	ND<0.5	1.4	ND<0.5	12	--	--	--	--
Sequoia Environmental (Subsurface Investigation)														
SB-1	5/22/2001	--	--	--	11,000	8.1	23	81	7.1	ND<20	--	--	--	--
SB-2	5/22/2001	--	--	--	1,200	ND<0.5	3.5	5.5	ND<0.5	ND<5.0	--	--	--	--
SB-3	5/22/2001	--	--	--	53,000	790	110	2,000	2,000	ND<200	--	--	--	--
SB-4	5/22/2001	--	--	--	170,000	420	ND<45	1,500	800	ND<200	--	--	--	--
SB-5	5/22/2001	--	--	--	27,000	8,400	99	230	120	ND<500	--	--	--	--
SB-6	5/22/2001	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
Monitoring Well Sampling Data														
MW-1	8/23/1991	15.42	0.00	11.91	2,090,000	2,150	9,345	2,145	23,150	--	--	--	--	--
27.37	12/30/1997	10.96	0.17	16.51	61,000	4,300	1,800	1,600	6,900	1,400	--	--	--	--
	3/24/1998	9.33	0.00	18.04	24,000	1,000	1,000	1,300	4,300	2,000	--	--	--	--
	6/29/1998	12.20	0.00	15.17	130,000	3,800	370	1,200	4,200	3,300	--	--	--	--
	10/2/1998	13.46	0.00	13.91	22,000	66	21	26	140	ND<0.50	--	--	--	--
	12/10/1998	10.49	0.00	16.88	32,000	4,600	970	1,700	4,900	ND<250	--	--	--	--
	3/26/1999	9.44	0.00	17.93	230,000	370	290	280	720	ND<0.50	--	--	--	--
	6/11/1999	12.56	0.01	14.82	180,000	210	170	220	400	ND<0.50	--	--	--	--
	9/15/1999	14.85	1.00	13.32	21,000	3,800	280	590	2,200	ND<250	--	--	--	--
	12/28/1999	14.50	1.32	13.93	27,000	48	36	46	83	ND<0.5	--	--	--	--
	6/13/2001	15.83	4.36	12.03	--	--	--	--	--	--	--	--	--	--
	12/27/2002	8.31	0.16	16.19	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.65	0.05	16.72	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.11	0.28	15.44	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.84	0.29	14.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.50	0.10	14.91	--	--	--	--	--	--	--	--	--	--
	3/12/2004	10.45	0.52	17.30	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.01	0.46	15.69	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.56	0.50	14.21	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.94	0.10	14.51	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.53	0.52	17.26	--	--	--	--	--	--	--	--	--	--
MW-1	3/25/2005	7.76	0.06	19.66	--	--	--	--	--	--	--	--	--	--
cont.	6/24/2005	11.00	0.06	16.42	--	--	--	--	--	--	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
←----- 8/8/2005 - Well MW-1 reconstructed as well MW-1B -----→														
MW-1A	9/29/2005	11.92	0.00	15.03	--	--	--	--	--	--	--	--	--	--
26.95	12/29-30/2005	6.85	0.00	20.10	47,000 b	4,400	2,100	2,000	6,300	ND<500	--	--	--	--
	3/27-28/2006	6.70	0.00	20.25	65,000 b,c	6,500	2,600	2,600	8,600	ND<800	--	--	--	--
	4/28/2006	8.42	0.00	18.53	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.74	0.00	16.21	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.49	Sheen ^{Field}	15.46	37,000 b	2,700	810	1,100	3,500	ND<300	--	--	--	--
	7/26/2006	12.51	0.00	14.44	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.21	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.55	Sheen ^{Field & Lab}	14.40	81,000 b,c	8,200	1,500	3,100	8,700	ND<500	--	--	--	--
	10/26/2006	13.32	0.00	13.63	--	--	--	--	--	--	--	--	--	--
	11/28/2006	12.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.82	Sheen ^{Field & Lab}	17.13	79,000 b,c	8,700	1,500	2,500	7,600	ND<1,000	--	--	--	--
	1/25/2007	12.97	0.00	13.98	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.51	0.00	18.44	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.65	Sheen ^{Field}	16.30	79,000 b,c	8,300	1,500	3,000	8,800	ND<1,000	--	--	--	--
	4/26/2007	9.60	0.00	17.35	--	--	--	--	--	--	--	--	--	--
	5/29/2007	12.61	0.00	14.34	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	12.15	Sheen ^{Field & Lab}	14.80	28,000 b,c	2,500	300	1,000	3,000	ND<400 (ND<5.0 h)	--	--	--	--
	7/24/2007	12.56	0.00	14.39	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.97	0.00	13.98	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	13.10	Sheen ^{Field & Lab}	13.85	68,000 b,c	4,400	620	2,500	7,600	ND<1,000 (ND<17 h)	--	--	--	--
	10/30/2007	13.14	0.01	13.82	--	--	--	--	--	--	--	--	--	--
	11/29/2007	13.16	0.01	13.80	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	10.04	Sheen ^{Field & Lab}	16.91	43,000 b,c	4,500	490	2,100	6,700	ND<500	--	--	--	--
	1/17/2008	10.30	0.00	16.65	--	--	--	--	--	--	--	--	--	--
	2/15/2008	10.59	0.00	16.36	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.83	0.00	16.12	52,000 b,c	2,500	270	1,300	3,000	ND<350	--	--	--	--
	4/11/2008	12.81	0.00	14.14	--	--	--	--	--	--	--	--	--	--
	5/8/2008	13.02	0.01	13.94	--	--	--	--	--	--	--	--	--	--
	6/12/2008	12.25	Sheen ^{Field & Lab}	14.70	44,000 b,c	3,000	240	1,400	4,300	<250	--	--	--	--
	7/16/2008	13.55	0.01	13.41	--	--	--	--	--	--	--	--	--	--
	8/20/2008	13.66	0.01	13.30	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	13.24	0.01	13.72	30,000 b,c	2,100	170	1,200	4,000	ND<100 (ND<5.0 h)	--	--	--	--
	10/23/2008	13.60	0.01	13.36	--	--	--	--	--	--	--	--	--	--
	11/26/2008	13.26	0.01	13.70	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	12.41	Sheen ^{Field & Lab}	14.54	31,000 b,c	2,800	180	1,200	3,400	ND<500	--	--	--	--
	1/26/2009	10.50	0.00	16.45	--	--	--	--	--	--	--	--	--	--
	2/23/2009	10.11	0.00	16.84	--	--	--	--	--	--	--	--	--	--
MW-1A	3/11/2009	7.23	0.00*	19.72	--	--	--	--	--	--	--	--	--	--
cont.	4/16/2009	11.48	0.01	15.48	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.89	Sheen ^{Lab}	15.06	61,000 b	4,200	240	2,300	6,500	ND<250	--	--	--	--
	9/23-24/2009	12.70	0.03	14.27	--	--	--	--	--	--	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
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2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	3/22-23/2010	9.18	Sheen ^{LAD}	17.77	85,000 b,c	6,400	280	3,300	8,300	ND<1,200	--	--	--	--
	9/27-28/2010	12.15	0.12	14.90	--	--	--	--	--	--	--	--	--	--
	3/31/2011**	6.68	0.12	--	--	--	--	--	--	--	--	--	--	--
MW-1B	9/29/2005	13.62	0.00	13.23	--	--	--	--	--	--	--	--	--	--
26.85	12/29-30/2005	10.38	0.00	16.47	1,200 b	19	2.5	0.91	2.7	ND<5.0	--	--	--	--
	3/27-28/2006	10.54	0.00	16.31	950 b,d	2.0	1.3	0.54	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	11.15	0.00	15.70	--	--	--	--	--	--	--	--	--	--
	5/31/2006	12.40	0.00	14.45	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	12.80	0.00	14.05	480 b	0.80	2.1	ND<0.5	1.0	ND<10	--	--	--	--
	7/26/2006	13.20	0.00	13.65	--	--	--	--	--	--	--	--	--	--
	8/25/2006	13.42	0.00	13.43	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	13.50	0.00	13.35	420 d	ND<0.5	3.0	1.2	1.1	ND<5.0	--	--	--	--
	10/26/2006	13.74	0.00	13.11	--	--	--	--	--	--	--	--	--	--
	11/28/2006	13.18	0.00	13.67	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	12.20	0.00	14.65	250 d	ND<0.5	2.1	ND<0.5	0.83	ND<5.0	--	--	--	--
	1/25/2007	14.09	0.00	12.76	--	--	--	--	--	--	--	--	--	--
	2/23/2007	11.73	0.00	15.12	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	12.82	0.00	14.03	220 d	ND<0.5	2.4	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	12.20	0.00	14.65	--	--	--	--	--	--	--	--	--	--
	5/29/2007	12.75	0.00	14.10	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	13.62	0.00	13.23	200 d	ND<0.5	1.6	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	14.29	0.00	12.56	--	--	--	--	--	--	--	--	--	--
	8/27/2007	14.21	0.00	12.64	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	14.27	0.00	12.58	160 d	ND<0.5	1.6	ND<0.5	0.63	ND<5.0	--	--	--	--
	10/30/2007	13.72	0.00	13.13	--	--	--	--	--	--	--	--	--	--
	11/29/2007	13.61	0.00	13.24	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	12.22	0.00	14.63	140 d	ND<0.5	1.4	ND<0.5	1.6	ND<5.0	--	--	--	--
	1/17/2008	12.27	0.00	14.58	--	--	--	--	--	--	--	--	--	--
	2/15/2008	11.68	0.00	15.17	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	12.50	0.00	14.35	120 b	0.66	1.1	ND<0.5	0.79	ND<5.0	--	--	--	--
	4/11/2008	16.18	0.00	10.67	--	--	--	--	--	--	--	--	--	--
	5/8/2008	15.35	0.00	11.50	--	--	--	--	--	--	--	--	--	--
	6/12/2008	13.70	0.00	13.15	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--
	7/16/2008	14.16	0.00	12.69	--	--	--	--	--	--	--	--	--	--
	8/20/2008	14.27	0.00	12.58	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	14.21	0.00	12.64	54 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	14.57	0.00	12.28	--	--	--	--	--	--	--	--	--	--
MW-1B	11/26/2008	14.08	0.00	12.77	--	--	--	--	--	--	--	--	--	--
cont.	12/8/2008	13.63	0.00	13.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	12.35	0.00	14.50	--	--	--	--	--	--	--	--	--	--
	2/23/2009	11.98	0.00	14.87	--	--	--	--	--	--	--	--	--	--
	3/11/2009	11.10	0.00	15.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	13.69	0.00	13.16	--	--	--	--	--	--	--	--	--	--

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Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	6/11-12/2009	13.02	0.00	13.83	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24-2009	13.75	0.00	13.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	12.08	0.00	14.77	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27-28/2010	13.41	0.00	13.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/31/2011	11.37	0.00	15.48	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
MW-2	8/23/1991	13.77	0.00	12.15	10,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
26.16 ^d	4/16/1992	15.38	2.81	12.79	--	--	--	--	--	--	--	--	--	--
	6/11/1993	13.19	0.00	12.98	--	--	--	--	--	--	--	--	--	--
	8/17/1993	14.04	0.01	12.13	49,000	94	240	250	980	--	--	--	--	--
	3/28/1994	13.61	0.54	12.98	14,000	4,200	ND<250	910	1,400	--	--	--	--	--
	6/27/1994	14.24	0.80	12.56	24,000	4,400	72	1,100	1,700	--	--	--	--	--
	9/16/1994	17.82	4.46	11.91	40,000	2,300	250	2,000	4,100	--	--	--	--	--
	3/31/1995	16.72	7.44	15.39	28,000	4,000	ND<120	1,100	1,400	--	--	--	--	--
	6/28/1995	13.50	0.73	13.24	40,000	2,700	130	1,700	2,900	--	--	--	--	--
	9/28/1995	14.63	0.54	11.96	7,500	420	14	250	190	ND<62	--	--	--	--
	12/26/1995	12.58	0.90	14.30	22,000	1,300	88	950	1,800	ND<250	--	--	--	--
	3/22/1996	11.46	0.15	14.82	9,800	2,200	ND<120	400	ND<380	ND<1,200	--	--	--	--
	6/20/1996	13.08	0.37	13.38	35,000	770	ND<0.50	240	ND<0.50	550	--	--	--	--
	9/30/1996	16.67	3.75	12.49	58,000	1,600	230	2,200	4,000	ND<5.0	--	--	--	--
	12/27/1996	15.74	7.57	16.48	29,000	2,100	ND<0.50	1,200	1,800	ND<5.0	--	--	--	--
	3/7/1997	12.55	0.00	13.61	13,000	1,300	37	290	180	ND<5.0	--	--	--	--
	6/28/1997	11.98	0.04	14.21	12,000	840	ND<0.50	640	360	ND<5.0	--	--	--	--
	9/18/1997	13.44	0.00	12.72	12,000	680	ND<0.50	320	84	ND<5.0	--	--	--	--
	12/30/1997	11.31	0.00	14.85	13,000	1,100	40	350	220	ND<5.0	--	--	--	--
	3/25/1998	10.02	0.00	16.14	8,100	1,300	51	410	230	670	--	--	--	--
	6/29/1998	11.96	0.00	14.20	12,000	880	13	180	72	430	--	--	--	--
	10/2/1998	13.74	0.00	12.42	47,000	140	100	110	200	ND<0.50	--	--	--	--
	12/10/1998	12.91	2.10	14.93	26,000	1,000	210	1,500	1,900	ND<1,000	--	--	--	--
	3/26/1999	9.06	0.20	17.26	110,000	190	150	120	380	ND<0.50	--	--	--	--
	6/11/1999	12.18	0.00	13.98	190,000	310	250	320	540	ND<0.50	--	--	--	--
	9/15/1999	15.59	3.00	12.97	25,000	720	ND<100	1,300	1,600	ND<1,000	--	--	--	--
	12/28/1999	16.81	4.50	12.95	75,000	130	98	130	230	ND<0.50	--	--	--	--
	6/13/2001	14.84	3.15	10.84	--	--	--	--	--	--	--	--	--	--
	6/20/2002	14.80	0.70	8.92	53,000	2,200	140	3,300	3,000	ND<1,000	--	--	--	--
	10/21/2002	16.98	0.24	6.37	--	--	--	--	--	--	--	--	--	--
MW-2	12/27/2002	13.58	0.43	9.92	--	--	--	--	--	--	--	--	--	--
cont.	3/23/2003	15.49	0.29	10.66	--	--	--	--	--	--	--	--	--	--
	5/29/2003	16.08	0.44	10.19	--	--	--	--	--	--	--	--	--	--
	9/26/2003	17.14	0.87	9.48	--	--	--	--	--	--	--	--	--	--
	12/4/2003	16.75	1.01	9.98	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.19	2.14	16.44	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.66	0.87	13.96	--	--	--	--	--	--	--	--	--	--
	9/23/2004	15.39	0.10	10.85	--	--	--	--	--	--	--	--	--	--

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Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	3/11/2009	6.10	0.00*	19.72	--	--	--	--	--	--	--	--	--	--
	4/16/2009	9.02	0.00	16.80	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	10.20	Sheen ^{Lab}	15.62	92,000 b	450	28	2,100	230	ND<100	--	--	--	--
	9/23-24/2009	11.15	0.05	14.71	--	--	--	--	--	--	--	--	--	--
	3/22-23/2010	7.10	0.00	18.72	9,900 b	100	9.2	260	40	ND<350	--	--	--	--
	9/27-28/2010	9.73	0.00	16.09	9,800 b,c	210	8.6	590	44	ND<50	--	--	--	--
	3/31-4/01/2011**	4.68	0.00	--	15,000 b	210	11	780	80	ND<110	--	--	--	--
MW-3	8/23/1991	15.07	0.00	12.50	ND<5,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
27.57 ^a	4/16/1992	14.14	0.16	13.56	--	--	--	--	--	--	--	--	--	--
	6/11/1993	14.28	0.00	13.30	--	--	--	--	--	--	--	--	--	--
	8/17/1993	15.77	0.00	11.80	9,600	4.1	17	28	54	--	--	--	--	--
	3/28/1994	14.35	0.00	13.22	8,400	2,400	56	67	200	--	--	--	--	--
	6/27/1994	14.77	0.00	12.80	9,900	3,300	ND<22	ND<25	73	--	--	--	--	--
	9/16/1994	15.42	0.05	12.19	16,000	2,300	80	620	240	--	--	--	--	--
	3/31/1995	12.98	0.46	14.96	16,000	2,800	70	ND<25	920	--	--	--	--	--
	6/28/1995	14.20	0.05	13.41	11,000	2,300	32	81	240	--	--	--	--	--
	9/28/1995	15.17	0.00	12.40	6,300	1,900	ND<42	200	ND<120	ND<420	--	--	--	--
	12/26/1995	13.33	0.06	14.29	25,000	3,800	97	94	1,600	ND<250	--	--	--	--
	3/22/1995	12.81	0.04	14.79	16,000	3,100	75	69	350	250	--	--	--	--
	6/20/1996	13.95	0.07	13.68	8,500	1,400	28	140	15	220	--	--	--	--
	9/24/1996	14.86	0.04	12.74	12,000	2,400	87	340	110	ND<5.0	--	--	--	--
	12/27/1996	11.04	0.06	16.58	5,800	1,700	28	ND<0.50	42	240	--	--	--	--
	3/10/1997	13.80	0.00	13.77	9,000	1,700	ND<0.50	110	ND<0.50	ND<5.0	--	--	--	--
	6/28/1997	13.72	0.06	13.90	15,000	2,200	ND<0.50	160	190	ND<5.0	--	--	--	--
	9/18/1997	14.76	0.00	12.81	28,000	3,800	ND<0.50	100	ND<0.50	ND<5.0	--	--	--	--
	12/30/1997	12.97	0.00	14.60	21,000	2,200	ND<0.50	31	ND<0.50	300	--	--	--	--
	3/24/1998	11.75	0.00	15.82	2,300	870	7.2	20	ND<0.50	85	--	--	--	--
	6/29/1998	13.38	0.00	14.19	6,500	1,300	12	62	14	140	--	--	--	--
	10/2/1998	14.42	0.00	13.15	11,000	31	27	35	69	ND<0.50	--	--	--	--
	12/10/1998	12.55	0.00	15.02	ND<2,500	2,800	68	42	55	ND<250	--	--	--	--
	3/26/1999	10.54	0.00	17.03	10,000	21	14	10	41	ND<0.50	--	--	--	--
MW-3	6/15/1999	13.91	0.00	13.66	87,000	90	71	92	180	ND<0.50	--	--	--	--
cont.	9/15/1999	14.70	0.00	12.87	8,700	2,100	71	110	66	ND<100	--	--	--	--
	12/28/1999	15.16	0.25	12.61	4,300	7.7	5.2	7.2	13	ND<0.50	--	--	--	--
	6/13/2001	14.70	0.40	13.19	8,400	1,300	25	64	32	ND<20	--	--	--	--
	6/20/2002	14.68	0.02	12.91	7,800	1,100	23	66	15	ND<50	--	--	--	--
	12/27/2002	11.37	0.17	16.34	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	13.99	0.08	13.64	--	--	--	--	--	--	--	--	--	--
	9/26/2003	14.51	0.05	13.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	14.28	0.10	13.37	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.95	0.42	15.96	--	--	--	--	--	--	--	--	--	--
	6/18/2004	13.33	0.55	14.68	--	--	--	--	--	--	--	--	--	--

TABLE 2

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 2345 INTERNATIONAL BOULEVARD
 OAKLAND, CALIFORNIA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	
	9/23/2004	16.17	0.02	11.42	--	--	--	--	--	--	--	--	--	--	
	12/10/2004	16.51	0.10	11.14	--	--	--	--	--	--	--	--	--	--	
	2/9/2005	13.98	0.33	13.85	--	--	--	--	--	--	--	--	--	--	
	3/25/2005	11.29	0.16	16.41	--	--	--	--	--	--	--	--	--	--	
	6/24/2005	13.47	0.09	14.17	--	--	--	--	--	--	--	--	--	--	
←-----					8/10/2005 - Well MW-3 reconstructed as well MW-3A										-----→
MW-3A	9/29/2005	12.52	0.00	14.18	--	--	--	--	--	--	--	--	--	--	
26.70	12/29-30/2005	5.37	0.00	21.33	5,600 b	420	5.5	210	140	ND<50	--	--	--	--	
	3/27-28/2006	5.59	0.00	21.11	8,200 b	210	4.4	120	150	ND<25 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0	
	4/28/2006	7.94	0.00	18.76	--	--	--	--	--	--	--	--	--	--	
	5/31/2006	10.82	0.00	15.88	--	--	--	--	--	--	--	--	--	--	
	6/26-27/2006	11.63	0.00	15.07	8,600 b	190	ND<5.0	120	170	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0	
	7/26/2006	12.00	0.00	14.70	--	--	--	--	--	--	--	--	--	--	
	8/25/2006	12.35	0.00	14.35	--	--	--	--	--	--	--	--	--	--	
	9/28-29/2006	12.60	Sheen ^{Field}	14.10	11,000 b	250	3.5	ND<1.7	62	ND<100 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0	
	10/26/2006	12.81	0.00	13.89	--	--	--	--	--	--	--	--	--	--	
	11/28/2006	10.42	0.00	16.28	--	--	--	--	--	--	--	--	--	--	
	12/21-22/2006	8.94	Sheen ^{Field}	17.76	7,900 b	48	ND<5.0	65	130	ND<50 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	
	1/25/2007	11.73	0.00	14.97	--	--	--	--	--	--	--	--	--	--	
	2/23/2007	7.30	0.00	19.40	--	--	--	--	--	--	--	--	--	--	
	3/26-27/2007	10.74	Sheen ^{Field}	15.96	7,000 b	34	ND<2.5	37	93	ND<120 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	
	4/26/2007	8.90	0.00	17.80	--	--	--	--	--	--	--	--	--	--	
	5/29/2007	11.68	0.00	15.02	--	--	--	--	--	--	--	--	--	--	
	6/19-20/2007	12.30	Sheen ^{Lab}	14.40	13,000 b,c	61	19	180	290	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0	
	7/24/2007	12.61	0.00	14.09	--	--	--	--	--	--	--	--	--	--	
	8/27/2007	13.03	0.00	13.67	--	--	--	--	--	--	--	--	--	--	
	9/26-27/2007	13.03	Sheen ^{Field}	13.67	8,000 b	240	ND<2.5	31	65	ND<25 (ND<5.0)	ND<5.0	ND<50	ND<5.0	ND<5.0	
	10/30/2007	12.03	0.00	14.67	--	--	--	--	--	--	--	--	--	--	
	11/29/2007	12.19	0.00	14.51	--	--	--	--	--	--	--	--	--	--	
MW-3A	12/19-20/2007	8.02	Sheen ^{Field}	18.68	5,600 b	28	3.9	53	120	ND<17 (ND<5.0)	ND<5.0	ND<50	ND<5.0	ND<5.0	
cont.	1/17/2008	8.04	0.00	18.66	--	--	--	--	--	--	--	--	--	--	
	2/15/2008	8.52	0.00	18.18	--	--	--	--	--	--	--	--	--	--	
	3/17-18/2008	10.57	0.00	16.13	5,500 b	19	ND<1.7	66	86	ND<170 (ND<5.0)	ND<5.0	ND<20	ND<5.0	ND<5.0	
	4/11/2008	11.29	0.00	15.41	--	--	--	--	--	--	--	--	--	--	
	5/8/2008	11.87	0.00	14.83	--	--	--	--	--	--	--	--	--	--	
	6/12/2008	12.38	Sheen ^{Lab}	14.32	7,600 b,c	94	4.5	8.3	68	ND<25 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	
	7/16/2008	12.87	0.00	13.83	--	--	--	--	--	--	--	--	--	--	
	8/20/2008	13.02	0.00	13.68	--	--	--	--	--	--	--	--	--	--	
	9/17-18/2008	13.31	Sheen ^{Field}	13.39	7,900 b	340	3.8	29.0	37	ND<25 (ND<1.7 h)	ND<1.7	ND<6.7	ND<1.7	ND<1.7	
	10/23/2008	13.35	0.00	13.35	--	--	--	--	--	--	--	--	--	--	
	11/26/2008	12.09	0.00	14.61	--	--	--	--	--	--	--	--	--	--	
	12/8-9/2008	12.27	Sheen ^{Field}	14.43	5,100 b	55	5.5	ND<5.0	32	ND<50 (ND<1.7)	ND<1.7	13	ND<1.7	ND<1.7	
	1/26/2009	9.35	0.00	17.35	--	--	--	--	--	--	--	--	--	--	

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	2/23/2009	8.91	0.00	17.79	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	6.15	Sheen ^{Field & Lab}	20.55	4,500 d,i,c	ND<5.0	7.8	6.3	9.6	ND<50 (ND<5.0)	ND<5.0	ND<20	ND<5.0	ND<5.0
	4/16/2009	10.61	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.77	Sheen ^{Lab}	14.93	4,000 b	15	ND<2.5	21.0	15.0	ND<25 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	9/23-24/2009	12.74	0.00	13.96	680 b	7.9	1.7	ND<1.0	ND<1.0	ND<10 (ND<0.5)	ND<0.5	17	ND<0.5	ND<0.5
	3/22-23/2010	8.69	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	9/27-28/2010	12.40	0.00	14.30	640 b	13	0.75	22	1.7	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	3/31-4/01/2011	5.47	0.00	21.23	<50	<0.5	<0.5	<0.5	<0.5	ND<5.0	ND<0.5	ND<2.0	ND<0.5	ND<0.5
TMW-4	8/17/1993	13.26	0.00	13.24	150	ND<0.50	0.8	1.4	3.7	--	--	--	--	--
26.50 ^d	3/28/1994	12.40	0.00	14.10	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	6/27/1994	12.84	0.00	13.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	9/16/1994	13.58	0.00	12.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	3/31/1995	10.23	0.00	16.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	6/28/1995	12.21	0.00	14.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	9/28/1995	13.38	0.00	13.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	12/26/1995	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	3/22/1996	10.54	0.00	15.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	6/20/1996	12.14	0.00	14.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	9/24/1996	13.01	0.00	13.49	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/27/1996	9.51	0.00	16.99	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	3/10/1997	11.92	0.00	14.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	6/27/1997	10.70	0.00	15.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	9/18/1997	12.94	0.00	13.56	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/30/1997	10.92	0.00	15.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	3/25/1998	9.60	0.00	16.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	6/29/1998	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	10/2/1998	12.56	0.00	13.94	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
 CREDIT WORLD AUTO SALES
 2345 INTERNATIONAL BOULEVARD
 OAKLAND, CALIFORNIA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	12/10/1998	10.44	0.00	16.06	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	3/26/1999	9.38	0.00	17.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	6/15/1999	11.58	0.00	14.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	9/15/1999	12.89	0.00	13.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/28/1999	12.92	0.00	13.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	10/21/2002	12.70	0.00	13.80	--	--	--	--	--	--	--	--	--	--
	12/27/2002	9.07	0.12	17.53	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.73	0.03	15.79	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.50	0.02	14.02	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.27	0.06	13.28	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.07	0.10	13.51	--	--	--	--	--	--	--	--	--	--
	3/12/2004	9.82	0.02	16.70	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.49	0.03	16.03	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.29	0.01	13.22	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.75	0.01	13.76	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.95	0.02	16.57	--	--	--	--	--	--	--	--	--	--
	3/25/2005	8.13	0.02	18.39	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.40	0.00	16.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
					8/9/2005 - Well TMW-4 reconstructed as well TMW-4A									
TMW-4A	9/29/2005	10.00	0.00	16.42	--	--	--	--	--	--	--	--	--	--
26.42	12/29/2005	5.03	0.00	21.39	ND<50	ND<0.5	ND<0.5	ND<0.5	0.68	ND<5.0	--	--	--	--
	3/27/2006	4.63	0.00	21.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	5.70	0.00	20.72	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.48	0.00	18.94	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.41	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.11	0.00	17.31	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.51	0.00	16.91	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.85	0.00	16.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.91	0.00	16.51	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.32	0.00	18.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.24	0.00	17.18	--	--	--	--	--	--	--	--	--	--
	2/23/2007	6.90	0.00	19.52	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.56	0.00	18.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	6.96	0.00	19.46	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.59	0.00	18.83	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.43	0.00	16.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	10.01	0.00	16.41	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.48	0.00	15.94	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.71	0.00	15.71	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.44	0.00	16.98	--	--	--	--	--	--	--	--	--	--
TMW-4A	11/29/2007	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
cont.	12/19-20/2007	7.37	0.00	19.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

TABLE 2

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2345 INTERNATIONAL BOULEVARD
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	1/17/2008	6.08	0.00	20.34	--	--	--	--	--	--	--	--	--	--
	2/15/2008	6.14	0.00	20.28	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.56	0.00	18.86	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	8.74	0.00	17.68	--	--	--	--	--	--	--	--	--	--
	5/8/2008	9.33	0.00	17.09	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.90	0.00	16.52	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	10.37	0.00	16.05	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.67	0.00	15.75	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.84	0.00	15.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	11.08	0.00	15.34	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.70	0.00	16.72	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.84	0.00	16.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.35	0.00	19.07	--	--	--	--	--	--	--	--	--	--
	2/23/2009	6.97	0.00	19.45	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	5.43	0.00	20.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	7.72	0.00	18.70	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.77	0.00	17.65	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	9.76	0.00	16.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	5.99	0.00	20.43	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27/2010	8.97	0.00	17.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/31/2011	6.51	0.00	19.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
TMW-5	8/17/1993	12.98	0.03	13.55	120,000	640	730	790	3,600	--	--	--	--	--
26.85 [†]	3/28/1994	11.39	0.00	15.46	70,000	23,000	1,500	4,100	15,000	--	--	--	--	--
	6/28/1994	12.24	0.00	14.61	56,000	26,000	940	5,500	26,000	--	--	--	--	--
	9/16/1994	13.02	0.05	13.87	96,000	17,000	720	3,500	12,000	--	--	--	--	--
	3/31/1995	7.38	0.00	19.47	64,000	13,000	470	3,500	6,100	--	--	--	--	--
	6/28/1995	11.31	0.06	15.59	65,000	9,000	240	2,600	5,300	--	--	--	--	--
	9/28/1995	14.42	0.00	12.43	79,000	17,000	1,800	2,700	7,000	ND<1,200	--	--	--	--
	12/26/1995	10.16	0.05	16.73	110,000	11,000	800	2,300	4,500	ND<1,200	--	--	--	--
	3/22/1996	7.59	0.05	19.30	--	--	--	--	--	--	--	--	--	--
	6/26/1996	7.12	0.00	--	30,000	4,000	180	1,500	2,500	830	--	--	--	--
	9/30/1996	7.42	0.00	--	6,900	1,600	79	130	370	ND<5.0	--	--	--	--
	12/27/1996	6.38	0.00	--	78,000	12,000	1,900	2,900	9,700	ND<5.0	--	--	--	--
	3/10/1997	11.12	0.00	--	84,000	9,900	1,100	2,600	8,800	ND<5.0	--	--	--	--
	8/17/1997	12.98	0.03	--	--	--	--	--	--	--	--	--	--	--
	9/18/1997	12.00	0.00	--	65,000	8,000	ND<0.5	2,000	4,700	ND<5.0	--	--	--	--
	12/30/1997	8.97	0.00	--	79,000	6,400	340	2,300	5,500	ND<5.0	--	--	--	--
	3/25/1998	7.32	0.00	--	20,000	6,000	260	2,700	5,800	2,400	--	--	--	--
	6/29/1998	11.50	0.00	--	--	--	--	--	--	--	--	--	--	--
TMW-5	10/8/1998	12.56	0.00	--	46,000	120	98	120	240	ND<0.50	--	--	--	--
cont.	12/8/1998	10.14	0.00	--	46,000	5,900	320	2,200	5,400	ND<1,200	--	--	--	--
	3/26/1999	7.08	0.00	--	35,000	69	61	37	120	ND<0.50	--	--	--	--
	6/11/1999	11.40	0.00	--	26,000	29	32	43	72	ND<0.50	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	9/15/1999	12.52	0.00	--	37,000	7,300	400	2,400	6,000	ND<1,000	--	--	--	--
	12/28/1999	12.44	0.00	--	25,000	44	32	41	75	ND<0.50	--	--	--	--
	6/13/2000	11.31	0.00	12.54	--	--	--	--	--	--	--	--	--	--
	6/20/2002	11.29	0.05	15.60	51,000	5,100	290	2,300	5,800	ND<250	--	--	--	--
	10/21/2002	13.60	0.10	13.33	--	--	--	--	--	--	--	--	--	--
	12/27/2002	6.60	0.07	20.31	--	--	--	--	--	--	--	--	--	--
	3/23/2003	9.79	0.04	16.75	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.29	0.04	15.25	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.47	0.07	14.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.35	0.10	14.24	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.15	0.02	18.38	--	--	--	--	--	--	--	--	--	--
	6/18/2004	9.66	0.03	16.87	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.42	0.01	14.44	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.86	0.01	15.00	--	--	--	--	--	--	--	--	--	--
	2/9/2005	8.77	0.02	18.10	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.22	0.02	20.65	--	--	--	--	--	--	--	--	--	--
26.60	6/24/2005	9.84	Sheen ^{Field}	17.01	38,000 b,c	2,700	66	2,100	3,100	ND<350	--	--	--	--
	9/29/2005	11.72	Sheen ^{Field & Lab}	14.88	--	--	--	--	--	--	--	--	--	--
	9/30/2005	--	--	--	31,000 b,c	1,800	ND<50	1,900	2,400	ND<500	--	--	--	--
	12/29-30/2005	5.82	Sheen ^{Field}	20.78	43,000 b, c	3,600	110	2,500	3,500	ND<500	--	--	--	--
	3/27-28/2006	5.19	Sheen ^{Field & Lab}	21.41	63,000 b,c	3,800	120	2,600	3,900	ND<500	--	--	--	--
	4/28/2006	7.03	0.00	19.57	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.35	0.00	17.25	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.34	Sheen ^{Field}	16.26	29,000 b	2,100	67	1,300	1,600	ND<250	--	--	--	--
	7/26/2006	11.02	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	15.08	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.84	Sheen ^{Field & Lab}	14.76	46,000 b,c	2,100	49	1,800	2,000	ND<300	--	--	--	--
	10/26/2006	11.93	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.71	0.00	15.89	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.17	Sheen ^{Field & Lab}	18.43	38,000 b,c	3,000	83	2,200	2,500	ND<300	--	--	--	--
	1/25/2007	12.90	0.00	13.70	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.59	0.00	19.01	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.59	Sheen ^{Field & Lab}	17.01	53,000 b,c	5,100	190	3,600	6,100	ND<1,000	--	--	--	--
	4/26/2007	8.19	0.00	18.41	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.55	0.00	16.05	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.40	Sheen ^{Field & Lab}	15.20	45,000 b,c	2,900	110	2,100	3,000	ND<250 (ND<5.0 h)	--	--	--	--
	7/24/2007	11.83	0.00	14.77	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.38	0.00	14.22	--	--	--	--	--	--	--	--	--	--
TMW-5 cont.	9/26-27/2007	12.55	Sheen ^{Field & Lab}	14.05	100,000 b,c	4,900	220	4,100	6,000	ND<1,000 (ND<17 h)	--	--	--	--
	10/30/2007	14.03	0.01	12.58	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.41	0.01	15.20	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.40	Sheen ^{Field & Lab}	17.20	77,000 b,c	3,600	210	3,400	4,900	ND<1000	--	--	--	--
	1/17/2008	9.60	0.00	17.00	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.35	0.00	18.25	--	--	--	--	--	--	--	--	--	--

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	3/17-18/2008	9.30	0.00	17.30	57,000 b,c	2,500	150	2,200	2,900	ND<500	--	--	--	--
	4/11/2008	10.11	0.01	16.50	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.05	0.01	15.56	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.64	Sheen ^{Field & Lab}	14.96	47,000 b,c	2,400	110	2,700	3,700	ND<500	--	--	--	--
	7/16/2008	12.46	0.01	14.15	--	--	--	--	--	--	--	--	--	--
	8/20/2008	12.68	0.01	13.93	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	12.68	0.01	13.93	31,000 b,c	2,200	81	2,000	2,200	ND<250 (ND<5.0 h)	--	--	--	--
	10/23/2008	12.81	0.01	13.80	--	--	--	--	--	--	--	--	--	--
	11/26/2008	11.24	0.01	15.37	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	11.64	0.01	14.97	110,000 b,c	2,200	200	2,800	2,400	ND<450	--	--	--	--
	1/26/2009	8.85	0.01	17.76	--	--	--	--	--	--	--	--	--	--
	2/23/2009	8.31	0.01	18.30	--	--	--	--	--	--	--	--	--	--
	3/11/2009	5.95	0.07	20.71	--	--	--	--	--	--	--	--	--	--
	4/16/2009	9.07	0.46	17.90	--	--	--	--	--	--	--	--	--	--
	6/11/2009	10.89	0.03	15.73	--	--	--	--	--	--	--	--	--	--
	9/23-24/2009	12.07	0.08	14.59	--	--	--	--	--	--	--	--	--	--
	3/22-23/2010	7.42	0.00	19.18	12,000 b	390	19	340	240	ND<150	--	--	--	--
	9/27/2010	11.09	0.06	15.56	--	--	--	--	--	--	--	--	--	--
	3/31/2011	5.30	0.05	21.34	--	--	--	--	--	--	--	--	--	--
MW-6	6/13/2001	12.47	0.00	11.34	7,600	1,400	42	19	14	ND<10	--	--	--	--
26.81 ^a	6/20/2002	12.45	0.00	14.36	79	5.7	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	12/27/2002	7.24	0.04	19.60	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.95	0.02	14.88	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.11	0.03	10.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.14	0.10	10.75	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.93	0.02	14.90	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.30	0.03	13.53	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.44	0.01	14.38	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.88	0.01	14.94	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.23	0.02	17.60	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.82	0.02	20.01	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.10	Sheen ^{Field}	16.71	6,200 b	1,100	33	43	15	ND<200	--	--	--	--
26.50	9/29/2005	11.50	0.00	15.00	5,500 b	920	27	ND<2.5	14	ND<50	--	--	--	--
	12/29-30/2005	6.34	0.00	20.16	4,500 b	820	32	21	15	ND<50	--	--	--	--
MW-6	3/27-28/2006	6.23	0.00	20.27	6,000 b	650	30	20	14	ND<120	--	--	--	--
cont.	4/28/2006	7.42	0.00	19.08	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.02	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/26/2006	10.74	0.00	15.76	5,700 b	970	36	21	17	ND<100	--	--	--	--
	7/26/2006	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	14.98	--	--	--	--	--	--	--	--	--	--
	9/28/2006	11.70	Sheen ^{Field}	14.80	6,100 b	720	19	7.6	12	ND<80	--	--	--	--
	10/26/2006	12.25	0.00	14.25	--	--	--	--	--	--	--	--	--	--

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	11/28/2006	10.48	0.00	16.02	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.07	Sheen ^{Field}	17.43	8,100 b	780	30	7.6	12	ND<100	--	--	--	--
	1/25/2007	12.43	0.00	14.07	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.38	0.00	18.12	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.14	0.00	16.36	570 b	77	2.7	0.92	0.98	ND<100	--	--	--	--
	4/26/2007	8.89	0.00	17.61	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.35	0.00	16.15	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.48	0.00	15.02	7,600 b	790	33	9.4	19	ND<130 (ND<2.5 h)	--	--	--	--
	7/24/2007	11.88	0.00	14.62	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.30	0.00	14.20	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.52	0.00	13.98	6,700 b	570	15	ND<5.0	8.5	ND<90 (ND<1.7 h)	--	--	--	--
	10/30/2007	12.20	0.00	14.30	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.90	0.00	14.60	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.35	0.00	17.15	4,100 b	540	19	3.2	6.6	ND<70	--	--	--	--
	1/17/2008	8.60	0.00	17.90	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.41	0.00	18.09	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.95	0.00	16.55	5,200 b	670	27	9.6	15	ND<50	--	--	--	--
	4/11/2008	10.31	0.00	16.19	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.57	0.00	14.93	5,300 b	620	22	5.6	10	ND<90	--	--	--	--
	7/16/2008	11.83	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	8/20/2008	12.07	0.00	14.43	--	--	--	--	--	--	--	--	--	--
	9/17/2008	12.64	0.00	13.86	7,300 b	460	15	3.1	8.6	ND<90 (ND<2.5 h)	--	--	--	--
	10/23/2008	12.80	0.00	13.70	--	--	--	--	--	--	--	--	--	--
	11/26/2008	11.57	0.00	14.93	--	--	--	--	--	--	--	--	--	--
	12/8/2008	11.81	0.00	14.69	4,400 b	430	14	2.5	7.6	ND<25	--	--	--	--
	1/26/2009	9.45	0.00	17.05	--	--	--	--	--	--	--	--	--	--
	2/23/2009	8.97	0.00	17.53	--	--	--	--	--	--	--	--	--	--
cont.	3/11/2009	6.63	0.00	19.87	3,300 b	290	9.6	1.7	6.1	ND<10	--	--	--	--
	4/16/2009	9.92	0.00	16.58	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.00	Sheen ^{Lab}	15.50	5,000 b	510	17	6.0	7.7	ND<17	--	--	--	--
	9/23-24/2009	11.95	0.00	14.55	3,700 b	370	15	3.2	9.2	ND<60	--	--	--	--
	3/22-23/2010	8.52	0.00	17.98	4,800 b	400	14	4.2	4.3	ND<200	--	--	--	--
	9/27-28/2010	11.50	0.00	15.00	3,500 b	330	14	2.5	5.4	ND<15	--	--	--	--
	3/31/2011	5.81	0.00	20.69	3,100 b	83	7.2	2.0	1.7	ND<30	--	--	--	--
MW-7	9/29/2005	8.80	0.00	16.32	--	--	--	--	--	--	--	--	--	--
25.12	12/29/2005	7.45	0.00	17.67	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	7.56	0.00	17.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	7.93	0.00	17.19	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.20	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	8.37	0.00	16.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.60	0.00	16.52	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.74	0.00	16.38	--	--	--	--	--	--	--	--	--	--

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	9/28-29/2006	8.81	0.00	16.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	8.98	0.00	16.14	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.23	0.00	16.89	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.07	0.00	17.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.79	0.00	16.33	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	16.84	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	8.29	0.00	16.83	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	8.13	0.00	16.99	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.64	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.89	0.00	16.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	9.31	0.00	15.81	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.61	0.00	15.51	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.72	0.00	15.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.77	0.00	16.35	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.99	0.00	16.13	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.51	0.00	17.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	7.58	0.00	17.54	--	--	--	--	--	--	--	--	--	--
	2/15/2008	7.92	0.00	17.20	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	8.15	0.00	16.97	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	8.42	0.00	16.70	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.81	0.00	16.31	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.12	0.00	16.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.53	0.00	15.59	--	--	--	--	--	--	--	--	--	--
	8/20/2008	9.70	0.00	15.42	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	9.84	0.00	15.28	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.03	0.00	15.09	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.04	0.00	16.08	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.17	0.00	15.95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.96	0.00	17.16	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.59	0.00	17.53	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	7.62	0.00	17.50	80 b,g	0.94	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	10.07	0.00	15.05	--	--	--	--	--	--	--	--	--	--
MW-7	6/11/2009	8.57	0.00	16.55	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
cont.	9/23-24/2009	9.23	0.00	15.89	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	7.91	0.00	17.21	63	0.73	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27/2010	9.03	0.00	16.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/31/2011	7.53	0.00	17.59	260 b	3.4	0.69	ND<0.5	1.2	ND<5.0	--	--	--	--
MW-8	9/29/2005	10.08	0.00	16.01	--	--	--	--	--	--	--	--	--	--
26.09	12/29-30/2005	7.65	0.00	18.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27-28/2006	7.59	0.00	18.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.29	0.00	17.80	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.09	0.00	17.00	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.37	0.00	16.72	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	7/26/2006	9.62	0.00	16.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.75	0.00	16.34	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.80	0.00	16.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	10.00	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.33	0.00	16.76	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.73	0.00	17.36	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.66	0.00	16.43	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.35	0.00	17.74	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.25	0.00	16.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	8.85	0.00	17.24	--	--	--	--	--	--	--	--	--	--
	5/29/2007	9.70	0.00	16.39	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.95	0.00	16.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	10.30	0.00	15.79	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.62	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.80	0.00	15.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.87	0.00	16.22	--	--	--	--	--	--	--	--	--	--
	11/29/2007	10.06	0.00	16.03	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.62	0.00	17.47	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	8.01	0.00	18.08	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.44	0.00	17.65	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.11	0.00	16.98	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	9.60	0.00	16.49	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.75	0.00	17.34	--	--	--	--	--	--	--	--	--	--
	6/12/2008	10.02	0.00	16.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	10.56	0.00	15.53	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.73	0.00	15.36	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.90	0.00	15.19	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	11.12	0.00	14.97	--	--	--	--	--	--	--	--	--	--
	11/26/2008	10.16	0.00	15.93	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	10.25	0.00	15.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
MW-8	1/26/2009	8.83	0.00	17.26	--	--	--	--	--	--	--	--	--	--
cont.	2/23/2009	8.58	0.00	17.51	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	7.74	0.00	18.35	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	9.85	0.00	16.24	--	--	--	--	--	--	--	--	--	--
	6/11/2009	9.45	0.00	16.64	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	10.15	0.00	15.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	8.93	0.00	17.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27/2010	10.01	0.00	16.08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/31/2011	7.45	0.00	18.64	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
MW-9	9/29/2005	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
25.31	12/29/2005	5.41	0.00	19.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.43	0.00	19.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.67	0.00	16.64	--	--	--	--	--	--	--	--	--	--

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	5/31/2006	8.10	0.00	17.21	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.90	0.00	17.41	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.05	0.00	16.26	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.35	0.00	15.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.49	0.00	15.82	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.04	0.00	16.27	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.50	0.00	17.81	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.55	0.00	15.76	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.25	0.00	17.06	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.86	0.00	17.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	7.72	0.00	17.59	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.92	0.00	17.39	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.01	0.00	16.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	9.53	0.00	15.78	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.95	0.00	15.36	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.06	0.00	15.25	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	11/29/2007	9.30	0.00	16.01	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.74	0.00	17.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	8.90	0.00	16.41	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.23	0.00	17.08	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.71	0.00	17.60	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	9.47	0.00	15.84	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.75	0.00	16.56	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.30	0.00	16.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.70	0.00	15.61	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.03	0.00	15.28	--	--	--	--	--	--	--	--	--	--
MW-9	9/17-18/2008	10.19	0.00	15.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
cont.	10/23/2008	10.45	0.00	14.86	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.19	0.00	16.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.49	0.00	17.82	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.02	0.00	18.29	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	5.80	0.00	19.51	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.40	0.00	16.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	9.18	0.00	16.13	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	6.15	0.00	19.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27/2010	7.85	0.00	17.46	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/31/2011	5.52	0.00	19.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
MW-10	9/29/2005	9.43	0.00	14.87	--	--	--	--	--	--	--	--	--	--
24.30	12/29/2005	5.34	0.00	18.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

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	3/27/2006	5.21	0.00	19.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	12 (13)	--	--	--	--
	4/28/2006	6.64	0.00	17.66	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.23	0.00	17.07	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.19	0.00	16.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	13 (15)	--	--	--	--
	7/26/2006	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.20	0.00	15.10	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.32	0.00	14.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.52	0.00	14.78	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.57	0.00	15.73	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.16	0.00	17.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.82	0.00	15.48	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.01	0.00	17.29	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.91	0.00	16.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.5	--	--	--	--
	4/26/2007	7.03	0.00	17.27	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.10	0.00	16.20	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.13	0.00	15.17	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.0 (7.5)	--	--	--	--
	7/24/2007	9.56	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.92	0.00	14.38	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.10	0.00	14.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.92	0.00	15.38	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.40	0.00	16.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	7.75	0.00	16.55	--	--	--	--	--	--	--	--	--	--
	2/15/2008	7.20	0.00	17.10	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.90	0.00	16.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.0 (7.7)	--	--	--	--
	4/11/2008	8.52	0.00	15.78	--	--	--	--	--	--	--	--	--	--
MW-10	5/8/2008	8.72	0.00	15.58	--	--	--	--	--	--	--	--	--	--
cont.	6/12/2008	9.40	0.00	14.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.65	0.00	14.65	--	--	--	--	--	--	--	--	--	--
	8/20/2008	9.90	0.00	14.40	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.07	0.00	14.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.27	0.00	14.03	--	--	--	--	--	--	--	--	--	--
	11/26/2008	8.72	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	12/8/2008	9.16	0.00	15.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.14	0.00	17.16	--	--	--	--	--	--	--	--	--	--
	2/23/2009	6.81	0.00	17.49	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.01	0.00	18.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	8.85	0.00	15.45	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.69	0.00	15.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	9.36	0.00	14.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22/2010	6.26	0.00	18.04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27/2010	7.69	0.00	16.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/31/2011	5.30	0.00	19.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

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OAKLAND, CALIFORNIA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	
MW-11 23.57	12/29/2005	2.73	Sheen ^{Field & Lab}	20.84	1,700 c,d	ND<0.5	0.53	0.64	1.6	ND<5.0	--	--	--	--	
	3/27/2006	2.63	Sheen ^{Field & Lab}	20.94	880 e,d,c	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<20 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	
	4/28/2006	4.68	0.00	18.89	--	--	--	--	--	--	--	--	--	--	
	5/31/2006	6.65	0.00	16.92	--	--	--	--	--	--	--	--	--	--	
	6/26/2006	7.54	Sheen ^{Field}	16.03	590 d,e	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	
	7/26/2006	8.10	0.00	15.47	--	--	--	--	--	--	--	--	--	--	
	8/25/2006	8.65	0.00	14.92	--	--	--	--	--	--	--	--	--	--	
	9/28/2006	8.84	0.00	14.73	180 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	
	10/26/2006	9.34	0.00	14.23	--	--	--	--	--	--	--	--	--	--	
	11/28/2006	7.50	0.00	16.07	--	--	--	--	--	--	--	--	--	--	
	12/21-22/2006	5.45	Sheen ^{Field}	18.12	480 d,e	ND<0.5	0.62	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	
	1/25/2007	8.06	0.00	15.51	--	--	--	--	--	--	--	--	--	--	
	2/23/2007	4.12	0.00	19.45	--	--	--	--	--	--	--	--	--	--	
	3/26-27/2007	6.93	0.00	16.64	300 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	
	4/26/2007	5.02	0.00	18.55	--	--	--	--	--	--	--	--	--	--	
	5/29/2007	7.02	0.00	16.55	--	--	--	--	--	--	--	--	--	--	
	6/19-20/2007	8.37	Sheen ^{Field}	15.20	470 a,d	ND<0.5	0.91	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	7/24/2007	8.97	0.00	14.60	--	--	--	--	--	--	--	--	--	--	
	8/27/2007	9.86	0.00	13.71	--	--	--	--	--	--	--	--	--	--	
	9/26-27/2007	9.88	0.00	13.69	350 e,d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	10/30/2007	8.16	0.00	15.41	--	--	--	--	--	--	--	--	--	--	
	11/29/2007	8.86	0.00	14.71	--	--	--	--	--	--	--	--	--	--	
	12/19-20/2007	5.39	Sheen ^{Field}	18.18	470 e,d	ND<0.5	0.93	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	1/17/2008	4.96	0.00	18.61	--	--	--	--	--	--	--	--	--	--	
	2/15/2008	5.09	0.00	18.48	--	--	--	--	--	--	--	--	--	--	
	MW-11 cont.	3/17-18/2008	6.01	0.00	17.56	400 e,d	ND<0.5	ND<0.5	ND<0.5	0.97	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	4/11/2008	7.30	0.00	16.27	--	--	--	--	--	--	--	--	--	--	
	5/8/2008	8.48	0.00	15.09	--	--	--	--	--	--	--	--	--	--	
	6/12/2008	9.23	0.00	14.34	340 i,d	ND<0.5	0.59	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	7/16/2008	9.52	0.00	14.05	--	--	--	--	--	--	--	--	--	--	
8/20/2008	9.79	0.00	13.78	--	--	--	--	--	--	--	--	--	--		
9/17-18/2008	10.08	Sheen ^{Field}	13.49	550 d,i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	
10/23/2008	10.30	0.00	13.27	--	--	--	--	--	--	--	--	--	--		
11/26/2008	8.32	0.00	15.25	--	--	--	--	--	--	--	--	--	--		
12/8/2008	8.79	Sheen ^{Field}	14.78	350 i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	
1/26/2009	5.72	0.00	17.85	--	--	--	--	--	--	--	--	--	--		
2/23/2009	5.57	0.00	18.00	--	--	--	--	--	--	--	--	--	--		
3/11/2009	3.65	Sheen ^{Field}	19.92	630 d,i	ND<0.5	1.7	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	
4/16/2009	6.95	0.00	16.62	--	--	--	--	--	--	--	--	--	--		
6/11/2009	7.99	0.00	15.58	440 d,i	ND<0.5	0.60	0.52	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	
9/23-24/2009	9.29	0.00	14.28	270 d,i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	
3/22/2010	4.59	0.00	18.98	540 d,i	ND<0.5	1.0	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	
9/27/2010	7.89	0.00	15.68	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	
3/31/2011	3.49	0.00	20.08	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5	

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	
MW-12 22.95	12/29/2005	1.38	0.00	21.57	1,500 b	38	ND<5.0	77	60	10,000 (12,000)	--	--	--	--	
	3/27-28/2006	2.35	0.00	20.60	1,200 b	34	ND<2.5	76	47	8,200 (8,000)	190	ND<1,700	ND<170	ND<170	
	4/28/2006	7.72	0.00	15.23	--	--	--	--	--	--	--	--	--	--	
	5/31/2006	8.16	0.00	14.79	--	--	--	--	--	--	--	--	--	--	
	6/26-27/2006	9.01	0.00	13.94	1,000 b	14	ND<5.0	17	ND<5.0	9,800 (8,200)	ND<500	ND<5,000	ND<500	ND<500	
	7/26/2006	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--	
	8/25/2006	9.80	0.00	13.15	--	--	--	--	--	--	--	--	--	--	
	9/28-29/2006	9.98	0.00	12.97	1,100 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	10,000 (9,700)	210	ND<1,700	ND<170	ND<170	
	10/26/2006	10.02	0.00	12.93	--	--	--	--	--	--	--	--	--	--	
	11/28/2006	8.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--	
	12/21-22/2006	6.83	0.00	16.12	1,000 b	20	ND<5.0	30	ND<5.0	11,000 (10,000)	ND<500	ND<5,000	ND<500	ND<500	
	1/25/2007	9.78	0.00	13.17	--	--	--	--	--	--	--	--	--	--	
	2/23/2007	4.40	0.00	18.55	--	--	--	--	--	--	--	--	--	--	
	3/26-27/2007	8.61	0.00	14.34	1,400 b	16	ND<5.0	24	ND<5.0	11,000 (14,000)	ND<250	ND<2,500	ND<250	ND<250	
	4/26/2007	6.71	0.00	16.24	--	--	--	--	--	--	--	--	--	--	
	5/29/2007	8.18	0.00	14.77	--	--	--	--	--	--	--	--	--	ND<120	
	6/19-20/2007	9.59	Sheen ^{Field}	13.36	820 b	10	1.9	20	0.99	11,000 (11,000)	200	ND<1,200	ND<120	ND<120	
	7/24/2007	10.07	0.00	12.88	--	--	--	--	--	--	--	--	--	--	
	8/27/2007	10.48	0.00	12.47	--	--	--	--	--	--	--	--	--	--	
	9/26-27/2007	10.62	0.00	12.33	530 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	9,700 (8,700)	ND<250	ND<2,500	ND<250	ND<250	
	10/30/2007	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--	
	MW-12 cont.	11/29/2007	8.88	0.00	14.07	--	--	--	--	--	--	--	--	--	--
		12/19-20/2007	5.64	0.00	17.31	360 b	5.2	ND<2.5	9.5	ND<2.5	7,800 (9,500)	ND<250	ND<2,500	ND<250	ND<250
1/17/2008		5.37	0.00	17.58	--	--	--	--	--	--	--	--	--	--	
2/15/2008		5.45	0.00	17.50	--	--	--	--	--	--	--	--	--	--	
3/17-18/2008		8.12	0.00	14.83	780 b	13	ND<2.5	25	ND<2.5	7,700 (9,800)	130	ND<400	ND<100	ND<100	
4/11/2008		9.02	0.00	13.93	--	--	--	--	--	--	--	--	--	--	
5/8/2008		9.40	0.00	13.55	--	--	--	--	--	--	--	--	--	--	
6/12/2008		9.88	0.00	13.07	640 b	6.7	ND<5.0	5.4	ND<5.0	9,300 (9,000)	ND<250	ND<1,000	ND<250	ND<250	
7/16/2008		10.34	0.00	12.61	--	--	--	--	--	--	--	--	--	--	
8/20/2008		10.53	0.00	12.42	--	--	--	--	--	--	--	--	--	--	
9/17-18/2008		10.71	0.00	12.24	500 f	ND<2.5	ND<2.5	ND<2.5	ND<2.5	7,400 (8,000)	200	ND<500	ND<120	ND<120	
10/23/2008		10.88	0.00	12.07	--	--	--	--	--	--	--	--	--	--	
11/26/2008		9.63	0.00	13.32	--	--	--	--	--	--	--	--	--	--	
12/8-9/2008		9.99	0.00	12.96	300 f	2.6	ND<2.5	2.9	ND<2.5	7,000 (7,300)	180	1,300	ND<170	ND<170	
1/26/2009			Inaccessible	--	--	--	--	--	--	--	--	--	--	--	
2/23/2009		7.74	0.00	15.21	--	--	--	--	--	--	--	--	--	--	
3/11-12/2009		3.62	0.00	19.33	2,000 b	18	5.1	ND<2.5	6.3	6,300 (7,300)	220	ND<800	ND<200	ND<200	
4/16/2009	6.89	0.00	16.06	--	--	--	--	--	--	--	--	--	--		
6/11/2009	9.31	0.00	13.64	2,600 b	7.8	ND<2.5	ND<2.5	6.0	6,400 (9,600)	200	ND<670	ND<170	ND<170		
9/23-24/2009	10.21	0.00	12.74	1,300 b	ND<2.5	3.7	ND<2.5	ND<2.5	8,200 (6,900)	ND<250	ND<1,000	ND<250	ND<250		
3/22-23/2010	6.58	0.00	16.37	2,400 b	12	5.8	ND<5.0	ND<5.0	11,000 (13,000)	ND<250	ND<1,000	ND<250	ND<250		
9/27/2010	9.83	0.00	13.12	2,200 b	3.5	9.0	0.72	1.4	10,000 (8,900)	240	ND<670	ND<170	ND<170		

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	3/31/2011	2.42	0.00	20.53	2,200 b	1.3	8.1	ND<0.5	2.2	5,500 (7,100)	160	ND<400	ND<100	ND<100
RW-1 26.71	9/29/2005	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
	12/29/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27-28/2006	6.60	Sheen ^{Lab}	20.11	19,000 b,c	1,800	45	340	92	ND<180	--	--	--	--
	4/28/2006	7.80	0.00	18.91	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.15	0.00	16.56	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.85	Sheen ^{Field}	15.86	8,800 b	1,400	30	85	36	ND<50	--	--	--	--
	7/26/2006	11.24	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.81	0.00	14.90	6,500 b	1,000	18	47	20	ND<100	--	--	--	--
	10/26/2006	11.98	0.00	14.73	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.73	0.00	15.98	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.10	Sheen ^{Field & Lab}	17.61	13,000 b,c	1,500	22	200	57	ND<120	--	--	--	--
	1/25/2007	11.10	0.00	15.61	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	18.43	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.21	Sheen ^{Field}	16.50	11,000 b	1,200	17	110	43	ND<130	--	--	--	--
	4/26/2007	9.07	0.00	17.64	--	--	--	--	--	--	--	--	--	--
	5/29/2007	11.00	0.00	15.71	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.59	0.00	15.12	9,100 b	1,100	33	170	72	ND<100 (ND<5.0 h)	--	--	--	--
	7/24/2007	11.96	0.00	14.75	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.41	0.00	14.30	--	--	--	--	--	--	--	--	--	--
9/26-27/2007	12.57	0.00	14.14	8,900 b	980	17	84	35	ND<90 (ND<2.5 h)	--	--	--	--	
10/30/2007	11.53	0.00	15.18	--	--	--	--	--	--	--	--	--	--	
11/29/2007	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--	
12/19-20/2007	9.59	Sheen ^{Field}	17.12	9,800 b	1,500	39	250	94	ND<150	--	--	--	--	
1/17/2008	8.22	0.00	18.49	--	--	--	--	--	--	--	--	--	--	
2/15/2008	8.50	0.00	18.21	--	--	--	--	--	--	--	--	--	--	
3/17-18/2008	10.13	0.00	16.58	13,000 b,c	1,500	46	420	130	ND<250	--	--	--	--	
4/11/2008	10.76	0.00	15.95	--	--	--	--	--	--	--	--	--	--	
5/8/2008	11.37	0.00	15.34	--	--	--	--	--	--	--	--	--	--	
6/12/2008	11.68	Sheen ^{Field}	15.03	8,400 b	1,100	25	130	41	ND<110	--	--	--	--	
7/16/2008	12.18	0.00	14.53	--	--	--	--	--	--	--	--	--	--	
8/20/2008	12.35	0.00	14.36	--	--	--	--	--	--	--	--	--	--	
9/17-18/2008	12.74	0.01	13.98	11,000 b	740	14	100	43	ND<110 (ND<2.5 h)	--	--	--	--	
10/23/2008	12.86	Sheen ^{Field}	13.85	--	--	--	--	--	--	--	--	--	--	
11/26/2008	11.61	Sheen ^{Field}	15.10	--	--	--	--	--	--	--	--	--	--	
12/8-9/2008	11.90	Sheen ^{Field & Lab}	14.81	13,000 b,c	1,300	32	390	110	ND<100	--	--	--	--	
1/26/2009	9.58	0.00	17.13	--	--	--	--	--	--	--	--	--	--	
2/23/2009	9.04	0.00	17.67	--	--	--	--	--	--	--	--	--	--	
3/11/2009	6.86	0.00*	19.85	--	--	--	--	--	--	--	--	--	--	
4/16/2009	10.25	0.01	16.47	--	--	--	--	--	--	--	--	--	--	
6/11-12/2009	11.14	Sheen ^{Lab}	15.57	19,000 b	1,500	32	420	99	ND<210	--	--	--	--	
9/23-24/2009	12.12	0.04	14.62	--	--	--	--	--	--	--	--	--	--	

**GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	3/22-23/2010	8.69	0.00	18.02	9,000 b	960	22	130	32	ND<100	--	--	--	--
	9/27-28/2010	11.66	0.00	15.05	8,500 b	1,300	27	230	71	ND<350	--	--	--	--
	3/31/2011**	5.30	0.00	--	4,300 b	340	9.7	87	16	ND<60	--	--	--	--

Abbreviations and Notes:

TOC = Top of well casing elevation, measured in feet above mean sea level

msl = mean sea level

SPH = Separate phase hydrocarbons

Groundwater elevation calculated according to the relationship Groundwater Elevation = TOC - (Depth to Groundwater) + (0.8)(SPH Thickness)

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method SW8021B (by SW8260B if in parenthesis)

MTBE = Methyl tertiary butyl ether by EPA Method SW8021B (by SW8260B if in parenthesis)

TAME = Tertiary amyl methyl ether by EPA Method SW8260B

TBA = Tertiary butyl alcohol by EPA Method SW8260B

DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tertiary butyl ether by EPA Method SW8260B

µg/L = Micrograms per liter

ND = not detected above laboratory detection limits

Sheen = A sheen was observed on the water's surface

Field = Observed in the field

Lab = Observed in analytical laboratory

* = SPH observed in well after purging

** = TOC lowered during DPE installation activities; not surveyed

-- = Not available, not analyzed, does not apply, or no SPH was measured or observed.

a = Top of casing elevation surveyed 6/13/01 to City of Oakland datum by Renner Survey Company of Burlingame, California for Sequoia Environmental.

b = Unmodified or weakly modified gasoline is significant.

c = Lighter than water immiscible sheen / product is present.

d = No recognizable pattern.

e = Heavier gasoline range compounds are significant (aged gasoline?).

f = One to a few isolated non-target peaks present.

g = Liquid sample that contains greater than ~1 vol. % sediment

h = Sample diluted due to high organic content/matrix interference

i = Strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

Wells were surveyed on December 7, 2005 by Virgil Chavez Land Surveying (PLS 6323). The benchmark was a pin in monument well located at the centerline of International Boulevard and Miller Avenue.

The benchmark elevation is 25.86 feet above msl (NGVD 29).

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
MW-1	12/30/1997	10.79	10.96	0.17	0.10	0.03	0.03
	6/11/1999	12.55	12.56	0.01	0.01	0.00	0.03
	9/15/1999	13.85	14.85	1.00	0.60	0.16	0.19
	12/28/1999	8.15	8.31	0.16	0.10	0.03	0.21
	6/13/2001	11.47	15.83	4.36	2.62	0.69	0.90
	12/27/2003	8.15	8.31	0.16	3.00	0.79	1.70
	3/23/2003	10.60	10.65	0.05	1.26	0.33	2.03
	4/4/2003	10.19	10.23	0.04	0.94	0.25	2.28
	5/1/2003	9.80	9.85	0.05	0.49	0.13	2.40
	5/29/2003	11.83	12.11	0.28	1.00	0.26	2.67
	7/25/2003	11.99	12.24	0.25	0.50	0.13	2.80
	8/11/2003	12.07	12.37	0.30	0.50	0.13	2.93
	8/29/2003	12.07	12.40	0.33	0.50	0.13	3.06
	9/12/2003	12.59	12.90	0.31	0.48	0.13	3.19
	9/26/2003	12.55	12.84	0.29	0.50	0.13	3.32
	10/10/2003	12.61	12.72	0.11	0.11	0.03	3.35
	10/30/2003	12.68	12.75	0.07	0.08	0.02	3.37
	11/25/2003	12.59	12.69	0.10	0.10	0.03	3.40
	12/4/2003	12.40	12.50	0.10	0.10	0.03	3.43
	12/23/2003	11.97	12.08	0.11	0.10	0.03	3.45
	1/30/2004	9.64	10.05	0.41	0.75	0.20	3.65
	2/20/2004	9.50	9.97	0.47	0.50	0.13	3.78
	3/12/2004	9.93	10.45	0.52	1.00	0.26	4.05
	3/30/2004	10.35	11.21	0.86	1.11	0.29	4.34
	4/14/2004	11.77	12.65	0.88	1.00	0.26	4.60
	4/23/2004	11.60	12.11	0.51	1.00	0.26	4.87
	5/7/2004	11.63	12.05	0.42	1.00	0.26	5.13
	5/28/2004	11.68	12.08	0.40	1.00	0.26	5.40
	6/4/2004	11.51	11.94	0.43	0.50	0.13	5.53
	6/18/2004	11.55	12.01	0.46	0.33	0.09	5.62
	7/29/2004	12.65	13.25	0.60	1.00	0.26	5.88
	8/13/2004	12.97	13.40	0.43	1.00	0.26	6.14
	8/27/2004	12.96	13.46	0.50	1.00	0.26	6.41
	9/10/2004	12.96	13.48	0.52	1.50	0.40	6.81
	9/23/2004	13.06	13.56	0.50	2.50	0.66	7.47
	10/5/2004	13.00	13.50	0.50	2.50	0.66	8.13
	10/21/2004	13.49	13.59	0.10	2.50	0.66	8.79
	11/2/2004	13.00	13.10	0.10	2.00	0.53	9.31
	11/12/2004	12.83	12.97	0.14	1.50	0.40	9.71
	12/2/2004	12.81	12.91	0.10	1.50	0.40	10.11
	12/10/2004	12.84	12.94	0.10	1.50	0.40	10.50
	2/9/2005	10.01	10.53	0.52	0.51	0.13	10.64
	2/25/2005	8.01	8.51	0.50	1.00	0.26	10.90
MW-1	3/11/2005	8.32	8.40	0.08	0.20	0.05	10.96
<i>(cont.)</i>	3/25/2005	7.70	7.76	0.06	0.05	0.01	10.97

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>	
	4/7/2005	8.26	8.29	0.03	0.10	0.03	10.99	
	4/22/2005	9.71	9.93	0.22	0.66	0.17	11.17	
	5/13/2005	9.71	9.81	0.10	0.30	0.08	11.25	
	5/27/2005	10.55	10.63	0.08	0.45	0.12	11.37	
	6/10/2005	10.10	10.38	0.28	0.70	0.18	11.55	
	6/24/2005	10.94	11.00	0.06	0.55	0.15	11.70	
	7/7/2005	11.63	11.70	0.07	0.24	0.06	11.76	
	7/22/2005	11.90	11.95	0.05	0.05	0.01	11.77	
	8/5/2005	12.20	12.29	0.09	0.03	0.01	11.78	
	8/8/2005		Well MW-1 reconstructed as well MW-1A					
MW-1A	9/29/2005	--	11.92	0.00	0.00	0.00	0.00	
	12/29-30/2005	--	6.85	0.00	0.00	0.00	0.00	
	3/27-28/2006	--	6.70	0.00	0.00	0.00	0.00	
	4/28/2006	--	8.42	0.00	0.00	0.00	0.00	
	5/31/2006	--	10.74	0.00	0.00	0.00	0.00	
	6/26-27/2006	--	11.49	0.00	0.00	0.00	0.00	
	7/26/2006	--	12.51	0.00	0.00	0.00	0.00	
	8/25/2006	--	12.21	0.00	0.00	0.00	0.00	
	9/28-29/2006	--	12.55	0.00	0.00	0.00	0.00	
	10/26/2006	--	13.32	0.00	0.00	0.00	0.00	
	11/28/2006	--	12.70	0.00	0.00	0.00	0.00	
	12/21-22/2006	--	9.82	0.00	0.00	0.00	0.00	
	1/25/2007	--	12.97	0.00	0.00	0.00	0.00	
	2/23/2007	--	8.51	0.00	0.00	0.00	0.00	
	3/26-27/2007	--	10.65	0.00	0.00	0.00	0.00	
	4/26/2007	--	9.60	0.00	0.00	0.00	0.00	
	5/29/2007	--	12.61	0.00	0.00	0.00	0.00	
	6/19/2007	--	12.15	0.00	0.00	0.00	0.00	
	7/24/2007	--	12.56	0.00	0.00	0.00	0.00	
	8/27/2007	--	12.97	0.00	0.00	0.00	0.00	
	9/26/2007	--	13.10	0.00	0.00	0.00	0.00	
	10/30/2007	13.13	13.14	0.01	0.00	0.00	0.00	
	11/29/2007	13.15	13.16	0.01	0.00	0.00	0.00	
	12/19/2007	--	10.04	0.00	0.00	0.00	0.00	
	1/17/2008	--	10.30	0.00	0.00	0.00	0.00	
	2/15/2008	--	10.59	0.00	0.00	0.00	0.00	
	3/17/2008	--	10.83	0.00	0.00	0.00	0.00	
	4/11/2008	--	12.81	0.00	0.00	0.00	0.00	
	5/8/2008	13.01	13.02	0.01	0.00	0.00	0.00	
	6/12/2008	--	12.25	0.00	0.00	0.00	0.00	
MW-1A	7/16/2008	13.54	13.55	0.01	0.00	0.00	0.00	
<i>(cont.)</i>	8/20/2008	13.65	13.66	0.01	0.00	0.00	0.00	
	9/17/2008	13.23	13.24	0.01	0.00	0.00	0.00	
	10/23/2008	13.59	13.60	0.01	0.00	0.00	0.00	

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
 CREDIT WORLD AUTO SALES
 2345 INTERNATIONAL BOULEVARD
 OAKLAND, CALIFORNIA

Well ID	Date	Depth to SPH (feet below TOC)	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
	11/26/2008	13.25	13.26	0.01	0.00	0.00	0.00
	12/8/2008	--	12.41	0.00	0.00	0.00	0.00
	1/26/2009	--	10.50	0.00	0.00	0.00	0.00
	2/23/2009	--	10.11	0.00	0.00	0.00	0.00
	3/11/2009	10.13	10.27	0.14	0.10	0.03	0.03
	4/16/2009	11.47	11.48	0.01	0.005	0.00	0.03
	6/11/2009	--	11.89	0.00	0.00	0.00	0.03
	9/23/2009	12.67	12.70	0.03	0.05	0.01	0.04
	3/22/2010	--	9.18	0.00	0.00	0.00	0.04
	9/27/2010	12.03	12.15	0.12	0.30	0.08	0.12
	3/31/2011	6.56	6.68	0.12	0.50	0.13	0.25
MW-1B	9/29/2005	--	13.62	0.00	0.00	0.00	0.00
	12/29-30/2005	--	10.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	10.54	0.00	0.00	0.00	0.00
	4/28/2006	--	11.15	0.00	0.00	0.00	0.00
	5/31/2006	--	12.40	0.00	0.00	0.00	0.00
	6/26-27/2006	--	12.80	0.00	0.00	0.00	0.00
	7/26/2006	--	13.20	0.00	0.00	0.00	0.00
	8/25/2006	--	13.42	0.00	0.00	0.00	0.00
	9/28-29/2006	--	13.50	0.00	0.00	0.00	0.00
	10/26/2006	--	13.74	0.00	0.00	0.00	0.00
	11/28/2006	--	13.18	0.00	0.00	0.00	0.00
	12/21-22/2006	--	12.20	0.00	0.00	0.00	0.00
	1/25/2007	--	14.09	0.00	0.00	0.00	0.00
	2/23/2007	--	11.73	0.00	0.00	0.00	0.00
	3/26-27/2007	--	12.82	0.00	0.00	0.00	0.00
	4/26/2007	--	12.20	0.00	0.00	0.00	0.00
	5/29/2007	--	12.75	0.00	0.00	0.00	0.00
	6/19/2007	--	13.62	0.00	0.00	0.00	0.00
	7/24/2007	--	14.29	0.00	0.00	0.00	0.00
	8/27/2007	--	14.21	0.00	0.00	0.00	0.00
	9/26/2007	--	14.27	0.00	0.00	0.00	0.00
	10/30/2007	--	13.72	0.00	0.00	0.00	0.00
	11/29/2007	--	13.61	0.00	0.00	0.00	0.00
	12/19/2007	--	12.22	0.00	0.00	0.00	0.00
	1/17/2008	--	12.27	0.00	0.00	0.00	0.00
	2/15/2008	--	11.68	0.00	0.00	0.00	0.00
	3/17/2008	--	12.50	0.00	0.00	0.00	0.00
MW-1B	4/11/2008	--	16.18	0.00	0.00	0.00	0.00
(cont.)	5/8/2008	--	15.35	0.00	0.00	0.00	0.00
	6/12/2008	--	13.70	0.00	0.00	0.00	0.00
	7/16/2008	--	14.16	0.00	0.00	0.00	0.00
	8/20/2008	--	14.27	0.00	0.00	0.00	0.00
	9/17/2008	--	14.21	0.00	0.00	0.00	0.00

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	10/23/2008	--	14.57	0.00	0.00	0.00	0.00
	11/26/2008	--	14.08	0.00	0.00	0.00	0.00
	12/8/2008	--	13.63	0.00	0.00	0.00	0.00
	1/26/2009	--	12.35	0.00	0.00	0.00	0.00
	2/23/2009	--	11.98	0.00	0.00	0.00	0.00
	3/11/2009	--	11.10	0.00	0.00	0.00	0.00
	4/16/2009	--	13.69	0.00	0.00	0.00	0.00
	6/11/2009	--	13.02	0.00	0.00	0.00	0.00
	9/23/2009	--	13.75	0.00	0.00	0.00	0.00
	3/22/2010	--	12.08	0.00	0.00	0.00	0.00
	9/27/2010	--	13.41	0.00	0.00	0.00	0.00
	3/31/2011	--	11.37	0.00	0.00	0.00	0.00
MW-2	6/28/1995	12.77	13.50	0.73	0.44	0.12	0.12
	9/28/1995	14.09	14.63	0.54	0.32	0.09	0.20
	12/26/1995	11.68	12.58	0.90	0.54	0.14	0.34
	3/22/1996	11.31	11.46	0.15	0.09	0.02	0.37
	6/20/1996	12.71	13.08	0.37	0.22	0.06	0.43
	9/30/1996	12.92	16.67	3.75	2.25	0.59	1.02
	12/27/1996	8.17	15.74	7.57	4.54	1.20	2.22
	6/28/1997	11.94	11.98	0.04	0.02	0.01	2.23
	9/18/1997	13.44	13.44	0.00	0.00	0.00	2.23
	12/10/1998	10.81	12.91	2.10	1.26	0.33	2.56
	3/26/1999	8.86	9.06	0.20	0.12	0.03	2.59
	9/15/1999	12.59	15.59	3.00	1.80	0.48	3.07
	12/28/1999	12.31	16.81	4.50	2.70	0.71	3.78
	6/13/2001	11.69	14.84	3.15	1.89	0.50	4.28
	6/20/2002	14.10	14.80	0.70	0.42	0.11	4.39
	10/21/2002	16.74	16.98	0.24	0.14	0.04	4.43
	12/27/2002	13.15	13.58	0.43	3.00	0.79	5.22
	3/23/2003	15.20	15.49	0.29	5.68	1.50	6.72
	4/4/2003	14.72	14.80	0.08	3.78	1.00	7.72
	5/1/2003	13.59	13.63	0.04	0.49	0.13	7.85
	5/29/2003	15.64	16.08	0.44	1.00	0.26	8.11
	7/25/2003	15.81	16.31	0.50	0.50	0.13	8.24
	8/11/2003	15.99	16.44	0.45	0.50	0.13	8.37
	8/29/2003	15.92	16.75	0.83	0.50	0.13	8.51
MW-2	9/12/2003	16.29	17.10	0.81	0.95	0.25	8.76
<i>(cont.)</i>	9/26/2003	16.27	17.14	0.87	1.90	0.50	9.26
	10/10/2003	16.35	17.10	0.75	1.89	0.50	9.76
	10/30/2003	16.41	17.03	0.62	0.95	0.25	10.01
	11/25/2003	16.08	16.98	0.90	3.79	1.00	11.01
	12/4/2003	15.74	16.75	1.01	3.79	1.00	12.01
	12/11/2003	15.81	16.90	1.09	3.79	1.00	13.01
	12/23/2003	15.60	16.55	0.95	3.79	1.00	14.01

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CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	1/30/2004	8.91	10.69	1.78	3.00	0.79	14.80
	2/20/2004	8.74	10.72	1.98	4.00	1.06	15.86
	3/12/2004	9.05	11.19	2.14	6.41	1.69	17.55
	3/30/2004	10.16	10.67	0.51	0.51	0.13	17.69
	4/14/2004	11.18	12.61	1.43	1.50	0.40	18.08
	4/23/2004	11.79	12.84	1.05	3.50	0.92	19.01
	5/7/2004	11.75	12.89	1.14	5.00	1.32	20.33
	5/28/2004	11.83	12.77	0.94	5.00	1.32	21.65
	6/4/2004	11.77	12.62	0.85	4.50	1.19	22.84
	6/18/2004	11.79	12.66	0.87	5.00	1.32	24.16
	7/29/2004	15.05	15.10	0.05	1.00	0.26	24.42
	8/13/2004	15.23	15.28	0.05	1.50	0.40	24.82
	8/27/2004	15.31	15.39	0.08	1.50	0.40	25.22
	9/10/2004	15.24	15.33	0.09	2.00	0.53	25.74
	9/23/2004	15.29	15.39	0.10	2.00	0.53	26.27
	10/5/2004	15.17	15.33	0.16	2.00	0.53	26.80
	10/21/2004	15.23	15.46	0.23	2.00	0.53	27.33
	11/2/2004	14.28	14.96	0.68	3.50	0.92	28.25
	11/12/2004	14.38	14.83	0.45	3.00	0.79	29.05
	12/2/2004	14.34	14.79	0.45	2.50	0.66	29.71
	12/10/2004	14.40	14.81	0.41	2.50	0.66	30.37
	2/9/2005	10.18	10.95	0.77	2.28	0.60	30.97
	2/25/2005	8.21	8.65	0.44	1.50	0.40	31.37
	3/11/2005	8.83	8.89	0.06	1.10	0.29	31.66
	3/25/2005	7.75	7.83	0.08	0.70	0.18	31.84
	4/7/2005	8.49	8.53	0.04	1.15	0.30	32.14
	4/22/2005	9.76	10.08	0.32	1.66	0.44	32.58
	5/13/2005	9.85	9.98	0.13	1.20	0.32	32.90
	5/27/2005	10.38	10.97	0.59	2.00	0.53	33.43
	6/10/2005	9.98	10.01	0.03	1.20	0.32	33.75
	6/24/2005	10.88	11.73	0.85	1.90	0.50	34.25
	7/7/2005	11.50	12.08	0.58	1.75	0.46	34.71
	7/22/2005	11.74	12.49	0.75	1.50	0.40	35.10
	8/5/2005	12.00	12.37	0.37	1.36	0.36	35.46
	8/9/2005						
					Well MW-2 reconstructed as well MW-2A		
MW-2A	9/29/2005	--	10.95	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.04	0.00	0.00	0.00	0.00
	4/28/2006	--	6.92	0.00	0.00	0.00	0.00
	5/31/2006	--	8.85	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.75	0.00	0.00	0.00	0.00
	7/26/2006	--	10.44	0.00	0.00	0.00	0.00
	8/25/2006	--	10.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	10.93	0.00	0.00	0.00	0.00

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	10/26/2006	--	11.15	0.00	0.00	0.00	0.00
	11/28/2006	--	9.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.77	0.00	0.00	0.00	0.00
	1/25/2007	--	10.20	0.00	0.00	0.00	0.00
	2/23/2007	--	6.98	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.10	0.00	0.00	0.00	0.00
	4/26/2007	--	7.68	0.00	0.00	0.00	0.00
	5/29/2007	--	10.02	0.00	0.00	0.00	0.00
	6/19/2007	--	10.66	0.00	0.00	0.00	0.00
	7/24/2007	--	11.11	0.00	0.00	0.00	0.00
	8/27/2007	--	11.61	0.00	0.00	0.00	0.00
	9/26/2007	--	11.69	0.00	0.00	0.00	0.00
	10/30/2007	--	10.63	0.00	0.00	0.00	0.00
	11/29/2007	--	10.62	0.00	0.00	0.00	0.00
	12/19/2007	--	8.13	0.00	0.00	0.00	0.00
	1/17/2008	--	7.28	0.00	0.00	0.00	0.00
	2/15/2008	--	7.36	0.00	0.00	0.00	0.00
	3/17/2008	--	9.00	0.00	0.00	0.00	0.00
	4/11/2008	--	9.89	0.00	0.00	0.00	0.00
	5/8/2008	--	10.45	0.00	0.00	0.00	0.00
	6/12/2008	--	10.95	0.00	0.00	0.00	0.00
	7/16/2008	--	11.29	0.00	0.00	0.00	0.00
	8/20/2008	--	11.55	0.00	0.00	0.00	0.00
	9/17/2008	--	11.78	0.00	0.00	0.00	0.00
	10/23/2008	--	11.82	0.00	0.00	0.00	0.00
	11/26/2008	--	10.55	0.00	0.00	0.00	0.00
	12/8/2008	--	10.83	0.00	0.00	0.00	0.00
	1/26/2009	--	8.13	0.00	0.00	0.00	0.00
	2/23/2009	--	7.95	0.00	0.00	0.00	0.00
	3/11/2009	9.47	9.66	0.19	0.18	0.05	0.05
	4/16/2009	--	9.02	0.00	0.00	0.00	0.05
	6/11/2009	--	10.20	0.00	0.00	0.00	0.05
	9/23/2009	11.10	11.15	0.05	0.11	0.03	0.08
MW-2A	3/22/2010	--	7.10	0.00	0.00	0.00	0.08
<i>(cont.)</i>	9/27/2010	--	9.73	0.00	0.00	0.00	0.08
	3/31/2011	--	4.68	0.00	0.00	0.00	0.08
MW-3	4/16/1992	13.98	14.14	0.16	0.10	0.03	0.03
	9/16/1994	15.37	15.42	0.05	0.03	0.01	0.04
	3/31/1995	12.52	12.98	0.46	0.28	0.07	0.11
	6/28/1995	14.15	14.20	0.05	0.03	0.01	0.12
	12/26/1995	13.27	13.33	0.06	0.04	0.01	0.13
	3/22/1995	12.77	12.81	0.04	0.02	0.01	0.13
	6/20/1996	13.88	13.95	0.07	0.04	0.01	0.15
	9/24/1996	14.82	14.86	0.04	0.02	0.01	0.15

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
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2345 INTERNATIONAL BOULEVARD
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<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	12/27/1996	10.98	11.04	0.06	0.04	0.01	0.16
	6/28/1997	13.66	13.72	0.06	0.04	0.01	0.17
	12/28/1999	14.91	15.16	0.25	0.15	0.04	0.21
	6/13/2001	14.30	14.70	0.40	0.24	0.06	0.27
	6/20/2002	14.66	14.68	0.02	0.01	0.00	0.28
	12/27/2002	11.20	11.37	0.17	3.00	0.79	1.07
	5/29/2003	13.91	13.99	0.08	0.01	0.03	1.10
	7/25/2003	14.02	14.12	0.10	0.20	0.05	1.15
	8/11/2003	14.25	14.35	0.10	0.15	0.04	1.19
	8/29/2003	14.18	14.33	0.15	0.15	0.04	1.23
	9/12/2003	14.41	14.55	0.14	0.10	0.03	1.25
	9/26/2003	14.46	14.51	0.05	0.15	0.04	1.29
	10/10/2003	14.50	14.58	0.08	0.20	0.05	1.35
	10/30/2003	14.59	14.63	0.04	0.12	0.03	1.38
	11/25/2003	14.30	14.40	0.10	0.11	0.03	1.41
	12/4/2003	14.18	14.28	0.10	0.10	0.03	1.43
	12/23/2003	13.81	13.91	0.10	0.05	0.01	1.45
	1/30/2004	10.16	10.53	0.37	1.00	0.26	1.71
	2/20/2004	10.08	10.48	0.40	1.00	0.26	1.98
	3/12/2004	11.53	11.95	0.42	2.25	0.59	2.57
	3/30/2004	12.14	12.18	0.04	0.60	0.16	2.73
	4/14/2004	12.81	13.42	0.61	1.50	0.40	3.13
	4/23/2004	12.94	13.53	0.59	3.50	0.92	4.05
	5/7/2004	12.99	13.43	0.44	4.50	1.19	5.24
	5/28/2004	12.74	13.32	0.58	5.00	1.32	6.56
	6/4/2004	12.70	13.29	0.59	5.00	1.32	7.88
	6/18/2004	12.78	13.33	0.55	5.00	1.32	9.20
	7/29/2004	15.80	15.81	0.01	0.05	0.01	9.21
	8/13/2004	15.97	15.99	0.02	0.10	0.03	9.24
	8/27/2004	16.05	16.07	0.02	0.50	0.13	9.37
	9/10/2004	16.03	16.05	0.02	0.75	0.20	9.57

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MW-3	9/23/2004	16.15	16.17	0.02	0.50	0.13	9.70
<i>(cont.)</i>	10/5/2004	16.05	16.10	0.05	0.75	0.20	9.90
	10/21/2004	16.17	16.22	0.05	1.00	0.26	10.17
	11/2/2004	16.58	16.68	0.10	1.00	0.26	10.43
	11/12/2004	16.50	16.60	0.10	1.50	0.40	10.83
	12/2/2004	16.40	16.53	0.13	2.00	0.53	11.35
	12/10/2004	16.41	16.51	0.10	2.00	0.53	11.88
	2/9/2005	13.65	13.98	0.33	2.55	0.67	12.56
	2/25/2005	10.85	11.15	0.30	1.50	0.40	12.95
	3/11/2005	13.06	13.19	0.13	0.60	0.16	13.11
	3/25/2005	11.13	11.29	0.16	0.60	0.16	13.27
	4/7/2005	11.75	11.88	0.13	1.45	0.38	13.65
	4/22/2005	13.59	13.91	0.32	1.31	0.35	14.00
	5/13/2005	13.02	13.07	0.05	1.17	0.31	14.31
	5/27/2005	13.50	13.52	0.02	1.30	0.34	14.65
	6/10/2005	12.64	12.70	0.06	1.40	0.37	15.02
	6/24/2005	13.38	13.47	0.09	1.10	0.29	15.31
	7/7/2005	14.65	14.81	0.16	1.32	0.35	15.66
	7/22/2005	14.23	14.70	0.47	1.20	0.32	15.98
	8/5/2005	14.31	14.40	0.09	1.10	0.29	16.27
	8/10/2005						
					Well MW-3 reconstructed as well MW-3A		
MW-3A	9/29/2005	--	12.52	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.37	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.59	0.00	0.00	0.00	0.00
	4/28/2006	--	7.94	0.00	0.00	0.00	0.00
	5/31/2006	--	10.82	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.63	0.00	0.00	0.00	0.00
	7/26/2006	--	12.00	0.00	0.00	0.00	0.00
	8/25/2006	--	12.35	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.60	0.00	0.00	0.00	0.00
	10/26/2006	--	12.81	0.00	0.00	0.00	0.00
	11/28/2006	--	10.42	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.94	0.00	0.00	0.00	0.00
	1/25/2007	--	11.73	0.00	0.00	0.00	0.00
	2/23/2007	--	7.30	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.74	0.00	0.00	0.00	0.00
	4/26/2007	--	8.90	0.00	0.00	0.00	0.00
	5/29/2007	--	11.68	0.00	0.00	0.00	0.00
	6/19/2007	--	12.30	0.00	0.00	0.00	0.00
	7/24/2007	--	12.61	0.00	0.00	0.00	0.00
	8/27/2007	--	13.03	0.00	0.00	0.00	0.00
	9/26/2007	--	13.03	0.00	0.00	0.00	0.00

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CREDIT WORLD AUTO SALES
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<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	10/30/2007	--	12.03	0.00	0.00	0.00	0.00
	11/29/2007	--	12.19	0.00	0.00	0.00	0.00
	12/19/2007	--	8.02	0.00	0.00	0.00	0.00
	1/17/2008	--	8.04	0.00	0.00	0.00	0.00
	2/15/2008	--	8.52	0.00	0.00	0.00	0.00
	3/17/2008	--	10.57	0.00	0.00	0.00	0.00
	4/11/2008	--	11.29	0.00	0.00	0.00	0.00
	5/8/2008	--	11.87	0.00	0.00	0.00	0.00
	6/12/2008	--	12.38	0.00	0.00	0.00	0.00
	7/16/2008	--	12.87	0.00	0.00	0.00	0.00
	8/20/2008	--	13.02	0.00	0.00	0.00	0.00
	9/17/2008	--	13.31	0.00	0.00	0.00	0.00
	10/23/2008	--	13.35	0.00	0.00	0.00	0.00
	11/26/2008	--	12.09	0.00	0.00	0.00	0.00
	12/8/2008	--	12.27	0.00	0.00	0.00	0.00
	1/26/2009	--	9.35	0.00	0.00	0.00	0.00
	2/23/2009	--	8.91	0.00	0.00	0.00	0.00
	3/11/2009	--	6.15	0.00	0.00	0.00	0.00
	4/16/2009	--	10.61	0.00	0.00	0.00	0.00
	6/11/2009	--	11.77	0.00	0.00	0.00	0.00
	9/23/2009	--	12.74	0.00	0.00	0.00	0.00
	3/22/2010	--	8.69	0.00	0.00	0.00	0.00
	9/27/2010	--	12.40	0.00	0.00	0.00	0.00
	3/31/2011	--	5.47	0.00	0.00	0.00	0.00
TMW-4	12/27/2002	8.95	9.07	0.12	1.50	0.40	0.40
	3/23/2003	10.70	10.73	0.03	0.95	0.25	0.65
	4/4/2003	10.35	10.40	0.05	0.95	0.25	0.90
	5/1/2003	10.07	10.09	0.02	0.49	0.13	1.02
	5/29/2003	12.48	12.50	0.02	0.00	0.00	1.02
	7/25/2003	12.61	12.67	0.06	0.05	0.01	1.03
	8/11/2003	14.49	14.59	0.10	0.10	0.03	1.06
	8/29/2003	12.93	12.95	0.02	0.05	0.01	1.07
	9/12/2003	13.24	13.29	0.05	0.03	0.01	1.08
	9/26/2003	13.21	13.27	0.06	0.04	0.01	1.09
	10/10/2003	13.31	13.40	0.09	0.05	0.01	1.11
	10/30/2003	13.30	13.38	0.08	0.04	0.01	1.12
	11/25/2003	13.09	13.19	0.10	0.02	0.01	1.12
	12/4/2003	12.97	13.07	0.10	0.05	0.01	1.14
	12/23/2003	13.59	13.69	0.10	0.05	0.01	1.15
	1/30/2004	9.45	9.47	0.02	0.01	0.00	1.15
	2/20/2004	9.37	9.39	0.02	0.01	0.00	1.15
	3/12/2004	9.80	9.82	0.02	0.01	0.00	1.16

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	3/30/2004	10.11	10.12	0.01	0.00	0.00	1.16	
	4/14/2004	10.89	10.93	0.04	0.01	0.00	1.16	
	4/23/2004	10.68	10.71	0.03	0.01	0.00	1.16	
	5/7/2004	10.50	10.53	0.03	0.04	0.01	1.17	
	5/28/2004	10.56	10.60	0.04	0.01	0.00	1.18	
	6/4/2004	10.49	10.52	0.03	0.01	0.00	1.18	
	6/18/2004	10.46	10.49	0.03	0.01	0.00	1.18	
	7/29/2004	11.99	12.00	0.01	0.05	0.01	1.19	
	8/13/2004	12.06	12.07	0.01	0.10	0.03	1.22	
	8/27/2004	12.09	12.11	0.02	0.10	0.03	1.25	
	9/10/2004	13.16	13.18	0.02	0.10	0.03	1.27	
	9/23/2004	13.28	13.29	0.01	0.10	0.03	1.30	
	10/5/2004	13.25	13.26	0.01	0.01	0.00	1.30	
	10/21/2004	13.34	13.35	0.01	0.01	0.00	1.30	
	11/2/2004	12.81	12.82	0.01	0.01	0.00	1.31	
	11/12/2004	12.77	12.78	0.01	0.01	0.00	1.31	
	12/2/2004	12.71	12.72	0.01	0.01	0.00	1.31	
	12/10/2004	12.74	12.75	0.01	0.01	0.00	1.32	
	2/9/2005	9.92	9.94	0.02	0.01	0.00	1.32	
	2/25/2005	8.63	8.65	0.02	0.01	0.00	1.32	
	3/11/2005	8.84	8.86	0.02	0.01	0.00	1.32	
	3/25/2005	8.11	8.13	0.02	0.01	0.00	1.33	
	4/7/2005	8.42	8.44	0.02	0.01	0.00	1.33	
	4/22/2005	9.55	9.57	0.02	0.01	0.00	1.33	
	8/9/2005							
				Well TMW-4 reconstructed as well TMW-4A				
TMW-4A	9/29/2005	--	10.00	0.00	0.00	0.00	0.00	
	12/29/2005	--	5.03	0.00	0.00	0.00	0.00	
	3/27/2006	--	4.63	0.00	0.00	0.00	0.00	
	4/28/2006	--	5.70	0.00	0.00	0.00	0.00	
	5/31/2006	--	7.48	0.00	0.00	0.00	0.00	
	6/26/2006	--	8.41	0.00	0.00	0.00	0.00	
	7/26/2006	--	9.11	0.00	0.00	0.00	0.00	
	8/25/2006	--	9.51	0.00	0.00	0.00	0.00	
	9/28-29/2006	--	9.85	0.00	0.00	0.00	0.00	
	10/26/2006	--	9.91	0.00	0.00	0.00	0.00	
	11/28/2006	--	9.46	0.00	0.00	0.00	0.00	
	12/21-22/2006	--	8.32	0.00	0.00	0.00	0.00	
	1/25/2007	--	9.24	0.00	0.00	0.00	0.00	
	2/23/2007	--	6.90	0.00	0.00	0.00	0.00	
	3/26-27/2007	--	7.56	0.00	0.00	0.00	0.00	
	4/26/2007	--	6.96	0.00	0.00	0.00	0.00	
	5/29/2007	--	7.59	0.00	0.00	0.00	0.00	

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	6/19/2007	--	9.43	0.00	0.00	0.00	0.00
	7/24/2007	--	10.01	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.71	0.00	0.00	0.00	0.00
	10/30/2007	--	9.44	0.00	0.00	0.00	0.00
	11/29/2007	--	9.46	0.00	0.00	0.00	0.00
	12/19/2007	--	7.37	0.00	0.00	0.00	0.00
	1/17/2008	--	6.08	0.00	0.00	0.00	0.00
	2/15/2008	--	6.14	0.00	0.00	0.00	0.00
	3/17/2008	--	7.56	0.00	0.00	0.00	0.00
	4/11/2008	--	8.74	0.00	0.00	0.00	0.00
	5/8/2008	--	9.33	0.00	0.00	0.00	0.00
	6/12/2008	--	9.90	0.00	0.00	0.00	0.00
	7/16/2008	--	10.37	0.00	0.00	0.00	0.00
	8/20/2008	--	10.67	0.00	0.00	0.00	0.00
	9/17/2008	--	10.84	0.00	0.00	0.00	0.00
	10/23/2008	--	11.08	0.00	0.00	0.00	0.00
	11/26/2008	--	9.70	0.00	0.00	0.00	0.00
	12/8/2008	--	9.84	0.00	0.00	0.00	0.00
	1/26/2009	--	7.35	0.00	0.00	0.00	0.00
	2/23/2009	--	6.97	0.00	0.00	0.00	0.00
	3/11/2009	--	5.43	0.00	0.00	0.00	0.00
	4/16/2009	--	7.72	0.00	0.00	0.00	0.00
	6/11/2009	--	8.77	0.00	0.00	0.00	0.00
	9/23/2009	--	9.76	0.00	0.00	0.00	0.00
	3/22/2010	--	5.99	0.00	0.00	0.00	0.00
	9/27/2010	--	8.97	0.00	0.00	0.00	0.00
	3/31/2011	--	6.51	0.00	0.00	0.00	0.00
TMW-5	8/17/1993	12.95	12.98	0.03	0.02	0.00	0.00
	9/16/1994	12.97	13.02	0.05	0.03	0.01	0.01
	6/28/1995	11.25	11.31	0.06	0.04	0.01	0.02
	12/26/1995	10.11	10.16	0.05	0.03	0.01	0.03
	3/22/1996	7.54	7.59	0.05	0.03	0.01	0.03
	8/17/1997	12.95	12.98	0.03	0.02	0.00	0.04
	5/23/2001	--	11.31	0.00	0.00	0.00	0.04
	6/20/2002	11.24	11.29	0.05	0.03	0.01	0.05
	10/21/2002	13.50	13.60	0.10	0.06	0.02	0.06
	12/27/2002	13.50	13.60	0.10	1.50	0.40	0.46
	3/23/2003	9.75	9.79	0.04	0.95	0.25	0.71
	4/4/2003	9.40	9.45	0.05	0.49	0.13	0.83
	5/1/2003	8.93	8.95	0.02	0.38	0.10	0.93
	5/29/2003	11.25	11.29	0.04	0.01	0.01	0.95
	7/25/2003	11.33	11.37	0.04	0.02	0.01	0.95
	8/11/2003	11.47	11.49	0.02	0.01	0.00	0.95

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	8/29/2003	12.10	12.17	0.07	0.02	0.01	0.96
	9/12/2003	12.45	12.50	0.05	0.03	0.01	0.97
	9/26/2003	12.40	12.47	0.07	0.02	0.01	0.97
	10/10/2003	12.51	12.61	0.10	0.02	0.01	0.98
	10/30/2003	12.65	12.70	0.05	0.01	0.00	0.98
	11/25/2003	12.39	12.49	0.10	0.01	0.00	0.98
	12/4/2003	12.25	12.35	0.10	0.01	0.00	0.98
	12/23/2003	13.78	13.88	0.10	0.01	0.00	0.99
	1/30/2004	7.63	7.65	0.02	0.01	0.00	0.99
	2/20/2004	7.65	7.67	0.02	0.01	0.00	0.99
	3/12/2004	8.13	8.15	0.02	0.01	0.00	1.00
	3/30/2004	9.09	9.09	0.00	0.00	0.00	1.00
	4/14/2004	9.69	9.73	0.04	0.01	0.00	1.00
	4/23/2004	9.74	9.77	0.03	0.01	0.00	1.00
	5/7/2004	9.61	9.64	0.03	0.04	0.01	1.01
	5/28/2004	9.69	9.72	0.03	0.01	0.00	1.01
	6/4/2004	9.61	9.64	0.03	0.01	0.00	1.02
	6/18/2004	9.63	9.66	0.03	0.01	0.00	1.02
	7/29/2004	12.05	12.06	0.01	0.05	0.01	1.03
TMW-5	8/13/2004	12.21	12.22	0.01	0.10	0.03	1.06
<i>(cont.)</i>	8/27/2004	12.28	12.30	0.02	0.10	0.03	1.08
	9/10/2004	12.33	12.35	0.02	0.10	0.03	1.11
	9/23/2004	12.41	12.42	0.01	0.10	0.03	1.14
	10/5/2004	13.37	13.38	0.01	0.01	0.00	1.14
	10/21/2004	12.45	12.46	0.01	0.01	0.00	1.14
	11/2/2004	11.90	11.91	0.01	0.01	0.00	1.15
	11/12/2004	11.84	11.85	0.01	0.01	0.00	1.15
	12/2/2004	11.80	11.81	0.01	0.01	0.00	1.15
	12/10/2004	11.85	11.86	0.01	0.01	0.00	1.15
	2/9/2005	8.75	8.77	0.02	0.01	0.00	1.16
	2/25/2005	6.45	6.48	0.03	0.01	0.00	1.16
	3/11/2005	6.83	6.85	0.02	0.01	0.00	1.16
	3/25/2005	6.20	6.22	0.02	0.01	0.00	1.16
	4/7/2005	6.67	6.69	0.02	0.01	0.00	1.17
	4/22/2005	8.25	8.26	0.01	0.01	0.00	1.17
	7/22/2005	11.01	11.02	0.01	0.01	0.00	1.17
	8/5/2005	11.29	11.33	0.04	0.01	0.00	1.17
	9/29/2005	--	11.72	0.00	0.00	0.00	1.17
	12/29-30/2005	--	5.82	0.00	0.00	0.00	1.17
	3/27-28/2006	--	5.19	0.00	0.00	0.00	1.17
	4/28/2006	--	7.03	0.00	0.00	0.00	1.17

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	5/31/2006	--	9.35	0.00	0.00	0.00	1.17
	6/26-27/2006	--	10.34	0.00	0.00	0.00	1.17
	7/26/2006	--	11.02	0.00	0.00	0.00	1.17
	8/25/2006	--	11.52	0.00	0.00	0.00	1.17
	9/28-29/2006	--	11.84	0.00	0.00	0.00	1.17
	10/26/2006	--	11.93	0.00	0.00	0.00	1.17
	11/28/2006	--	10.71	0.00	0.00	0.00	1.17
	12/21-22/2006	--	8.17	0.00	0.00	0.00	1.17
	1/25/2007	--	12.90	0.00	0.00	0.00	1.17
	2/23/2007	--	7.59	0.00	0.00	0.00	1.17
	3/26-27/2007	--	9.59	0.00	0.00	0.00	1.17
	4/26/2007	--	8.19	0.00	0.00	0.00	1.17
	5/29/2007	--	10.55	0.00	0.00	0.00	1.17
	6/19/2007	--	11.40	0.00	0.00	0.00	1.17
	7/24/2007	--	11.83	0.00	0.00	0.00	1.17
	8/27/2007	--	12.38	0.00	0.00	0.00	1.17
	9/26/2007	--	12.55	0.00	0.00	0.00	1.17
	10/30/2007	14.02	14.03	0.01	0.00	0.00	1.17
	11/29/2007	11.40	11.41	0.01	0.00	0.00	1.17
	12/19/2007	--	9.40	0.00	0.00	0.00	1.17
	1/17/2008	--	9.60	0.00	0.00	0.00	1.17
TMW-5	2/15/2008	--	8.35	0.00	0.00	0.00	1.17
<i>(cont.)</i>	3/17/2008	--	9.30	0.00	0.00	0.00	1.17
	4/11/2008	10.10	10.11	0.01	0.00	0.00	1.17
	5/8/2008	11.04	11.05	0.01	0.00	0.00	1.17
	6/12/2008	--	11.64	0.00	0.00	0.00	1.17
	7/16/2008	12.45	12.46	0.01	0.00	0.00	1.17
	8/20/2008	12.67	12.68	0.01	0.00	0.00	1.17
	9/17/2008	12.67	12.68	0.01	0.00	0.00	1.17
	10/23/2008	12.80	12.81	0.01	0.00	0.00	1.17
	11/26/2008	11.23	11.24	0.01	0.00	0.00	1.17
	12/8/2008	11.63	11.64	0.01	0.00	0.00	1.17
	1/26/2009	8.84	8.85	0.01	0.00	0.00	1.17
	2/23/2009	8.30	8.31	0.01	0.00	0.00	1.17
	3/11/2009	5.88	5.95	0.07	0.15	0.04	1.22
	4/16/2009	8.61	9.07	0.46	1.00	0.26	1.48
	6/11/2009	10.86	10.89	0.03	0.00	0.00	1.48
	9/23/2009	11.99	12.07	0.08	0.30	0.08	1.56
	3/22/2010	--	7.42	0.00	0.00	0.00	1.56
	9/27/2010	11.03	11.09	0.06	0.10	0.03	1.59
	3/31/2011	5.25	5.30	0.05	0.10	0.03	1.61
MW-6	12/27/2002	7.20	7.24	0.04	1.50	0.39	0.39
	5/29/2003	11.93	11.95	0.02	0.01	0.01	0.40
	7/25/2003	12.05	12.07	0.02	0.02	0.01	0.41

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	8/11/2003	12.18	12.20	0.02	0.01	0.00	0.41
	8/29/2003	12.74	12.77	0.03	0.05	0.01	0.42
	9/12/2003	13.09	13.15	0.06	0.05	0.01	0.44
	9/26/2003	13.08	13.11	0.03	0.05	0.01	0.45
	10/10/2003	13.27	13.43	0.16	0.08	0.02	0.47
	10/30/2003	13.32	13.40	0.08	0.05	0.01	0.49
	11/25/2003	13.09	13.24	0.15	0.04	0.01	0.50
	12/4/2003	13.04	13.14	0.10	0.02	0.01	0.50
	12/23/2003	13.50	13.60	0.10	0.01	0.00	0.50
	1/30/2004	8.42	8.44	0.02	0.01	0.00	0.51
	2/20/2004	8.38	8.40	0.02	0.01	0.00	0.51
	3/12/2004	8.91	8.93	0.02	0.01	0.00	0.51
	3/30/2004	9.68	9.69	0.01	0.00	0.00	0.51
	4/14/2004	10.14	10.18	0.04	0.01	0.00	0.51
	4/23/2004	10.19	10.22	0.03	0.01	0.00	0.52
	5/7/2004	10.25	10.28	0.03	0.04	0.01	0.53
	5/28/2004	10.27	10.30	0.03	0.01	0.00	0.53
	6/4/2004	10.24	10.27	0.03	0.01	0.00	0.53
	6/18/2004	10.27	10.30	0.03	0.01	0.00	0.54
MW-6	7/29/2004	12.01	12.02	0.01	0.05	0.01	0.55
<i>(cont.)</i>	8/13/2004	12.18	12.19	0.01	0.10	0.03	0.57
	8/27/2004	12.25	12.27	0.02	0.10	0.03	0.60
	9/10/2004	12.32	12.33	0.01	0.10	0.03	0.63
	9/23/2004	12.43	12.44	0.01	0.10	0.03	0.65
	10/5/2004	13.36	13.38	0.02	0.01	0.00	0.66
	10/21/2004	12.48	12.49	0.01	0.01	0.00	0.66
	11/2/2004	11.95	11.96	0.01	0.01	0.00	0.66
	11/12/2004	11.88	11.89	0.01	0.01	0.00	0.66
	12/2/2004	11.82	11.83	0.01	0.01	0.00	0.67
	12/10/2004	11.87	11.88	0.01	0.01	0.00	0.67
	2/9/2005	9.21	9.23	0.02	0.01	0.00	0.67
	2/25/2005	7.23	7.25	0.02	0.02	0.01	0.68
	3/11/2005	7.39	7.41	0.02	0.01	0.00	0.68
	3/25/2005	6.80	6.82	0.02	0.01	0.00	0.68
	4/7/2005	6.95	6.96	0.01	0.01	0.00	0.69
	4/22/2005	8.95	8.97	0.02	0.01	0.00	0.69
	6/24/2005	--	10.10	0.00	0.00	0.00	0.69
	9/29/2005	--	11.50	0.00	0.00	0.00	0.69
	12/29-30/2005	--	6.34	0.00	0.00	0.00	0.69
	3/27-28/2006	--	6.23	0.00	0.00	0.00	0.69

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	4/28/2006	--	7.42	0.00	0.00	0.00	0.69
	5/31/2006	--	10.02	0.00	0.00	0.00	0.69
	6/26/2006	--	10.74	0.00	0.00	0.00	0.69
	7/26/2006	--	11.17	0.00	0.00	0.00	0.69
	8/25/2006	--	11.52	0.00	0.00	0.00	0.69
	9/28/2006	--	11.70	0.00	0.00	0.00	0.69
	10/26/2006	--	12.25	0.00	0.00	0.00	0.69
	11/28/2006	--	10.48	0.00	0.00	0.00	0.69
12/21-22/2006		--	9.07	0.00	0.00	0.00	0.69
	1/25/2007	--	12.43	0.00	0.00	0.00	0.69
	2/23/2007	--	8.38	0.00	0.00	0.00	0.69
3/26-27/2007		--	10.14	0.00	0.00	0.00	0.69
	4/26/2007	--	8.89	0.00	0.00	0.00	0.69
	5/29/2007	--	10.35	0.00	0.00	0.00	0.69
	6/19/2007	--	11.48	0.00	0.00	0.00	0.69
	7/24/2007	--	11.88	0.00	0.00	0.00	0.69
	8/27/2007	--	12.30	0.00	0.00	0.00	0.69
	9/26/2007	--	12.52	0.00	0.00	0.00	0.69
	10/30/2007	--	12.20	0.00	0.00	0.00	0.69
	11/29/2007	--	11.90	0.00	0.00	0.00	0.69
	12/19/2007	--	9.35	0.00	0.00	0.00	0.69
	1/17/2008	--	8.60	0.00	0.00	0.00	0.69
	2/15/2008	--	8.41	0.00	0.00	0.00	0.69
	3/17/2008	--	9.95	0.00	0.00	0.00	0.69
	4/11/2008	--	10.31	0.00	0.00	0.00	0.69
	5/8/2008	--	11.17	0.00	0.00	0.00	0.69
	6/12/2008	--	11.57	0.00	0.00	0.00	0.69
	7/16/2008	--	11.83	0.00	0.00	0.00	0.69
	8/20/2008	--	12.07	0.00	0.00	0.00	0.69
	9/17/2008	--	12.64	0.00	0.00	0.00	0.69
	10/23/2008	--	12.80	0.00	0.00	0.00	0.69
	11/26/2008	--	11.57	0.00	0.00	0.00	0.69
	12/8/2008	--	11.81	0.00	0.00	0.00	0.69
	1/26/2009	--	9.45	0.00	0.00	0.00	0.69
	2/23/2009	--	8.97	0.00	0.00	0.00	0.69
	3/11/2009	--	6.63	0.00	0.00	0.00	0.69
	4/16/2009	--	9.92	0.00	0.00	0.00	0.69
	6/11/2009	--	11.00	0.00	0.00	0.00	0.69
	9/23/2009	--	11.95	0.00	0.00	0.00	0.69
	3/22/2010	--	8.52	0.00	0.00	0.00	0.69
	9/27/2010	--	11.50	0.00	0.00	0.00	0.69
	3/31/2011		5.81	0.00	0.00	0.00	0.69

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
MW-7	9/29/2005	--	8.80	0.00	0.00	0.00	0.00
	12/29/2005	--	7.45	0.00	0.00	0.00	0.00
	3/27/2006	--	7.56	0.00	0.00	0.00	0.00
	4/28/2006	--	7.93	0.00	0.00	0.00	0.00
	5/31/2006	--	8.20	0.00	0.00	0.00	0.00
	6/26-27/2006	--	8.37	0.00	0.00	0.00	0.00
	7/26/2006	--	8.60	0.00	0.00	0.00	0.00
	8/25/2006	--	8.74	0.00	0.00	0.00	0.00
	9/28-29/2006	--	8.81	0.00	0.00	0.00	0.00
	10/26/2006	--	8.98	0.00	0.00	0.00	0.00
	11/28/2006	--	8.23	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.07	0.00	0.00	0.00	0.00
	1/25/2007	--	8.79	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.29	0.00	0.00	0.00	0.00
	4/26/2007	--	8.13	0.00	0.00	0.00	0.00
	5/29/2007	--	8.64	0.00	0.00	0.00	0.00
	6/19/2007	--	8.89	0.00	0.00	0.00	0.00
	7/24/2007	--	9.31	0.00	0.00	0.00	0.00
	8/27/2007	--	9.61	0.00	0.00	0.00	0.00
	9/26/2007	--	9.72	0.00	0.00	0.00	0.00
	10/30/2007	--	8.77	0.00	0.00	0.00	0.00
	11/29/2007	--	8.99	0.00	0.00	0.00	0.00
	12/19/2007	--	7.51	0.00	0.00	0.00	0.00
	1/17/2008	--	7.58	0.00	0.00	0.00	0.00
	2/15/2008	--	7.92	0.00	0.00	0.00	0.00
	3/17/2008	--	8.15	0.00	0.00	0.00	0.00
	4/11/2008	--	8.42	0.00	0.00	0.00	0.00
	5/8/2008	--	8.81	0.00	0.00	0.00	0.00
	6/12/2008	--	9.12	0.00	0.00	0.00	0.00
	7/16/2008	--	9.53	0.00	0.00	0.00	0.00
	8/20/2008	--	9.70	0.00	0.00	0.00	0.00
	9/17/2008	--	9.84	0.00	0.00	0.00	0.00
	10/23/2008	--	10.03	0.00	0.00	0.00	0.00
	11/26/2008	--	9.04	0.00	0.00	0.00	0.00
	12/8/2008	--	9.17	0.00	0.00	0.00	0.00
	1/26/2009	--	7.96	0.00	0.00	0.00	0.00
	2/23/2009	--	7.59	0.00	0.00	0.00	0.00
	3/11/2009	--	7.62	0.00	0.00	0.00	0.00
	4/16/2009	--	10.07	0.00	0.00	0.00	0.00
	6/11/2009	--	8.57	0.00	0.00	0.00	0.00
	9/23/2009	--	9.23	0.00	0.00	0.00	0.00

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
 CREDIT WORLD AUTO SALES
 2345 INTERNATIONAL BOULEVARD
 OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
MW-7	3/22/2010	--	7.91	0.00	0.00	0.00	0.00
(cont.)	9/27/2010	--	9.03	0.00	0.00	0.00	0.00
	3/31/2011	--	7.53	0.00	0.00	0.00	0.00
MW-8	9/29/2005	--	10.08	0.00	0.00	0.00	0.00
	12/29-30/2005	--	7.65	0.00	0.00	0.00	0.00
	3/27-28/2006	--	7.59	0.00	0.00	0.00	0.00
	4/28/2006	--	8.29	0.00	0.00	0.00	0.00
	5/31/2006	--	9.09	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.37	0.00	0.00	0.00	0.00
	7/26/2006	--	9.62	0.00	0.00	0.00	0.00
	8/25/2006	--	9.75	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.80	0.00	0.00	0.00	0.00
	10/26/2006	--	10.00	0.00	0.00	0.00	0.00
	11/28/2006	--	9.33	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.73	0.00	0.00	0.00	0.00
	1/25/2007	--	9.66	0.00	0.00	0.00	0.00
	2/23/2007	--	8.35	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.25	0.00	0.00	0.00	0.00
	39198.00	--	8.85	0.00	0.00	0.00	0.00
	5/29/2007	--	9.70	0.00	0.00	0.00	0.00
	6/19/2007	--	9.95	0.00	0.00	0.00	0.00
	7/24/2007	--	10.30	0.00	0.00	0.00	0.00
	8/27/2007	--	10.62	0.00	0.00	0.00	0.00
	9/26/2007	--	10.80	0.00	0.00	0.00	0.00
	10/30/2007	--	9.87	0.00	0.00	0.00	0.00
	11/29/2007	--	10.06	0.00	0.00	0.00	0.00
	12/19/2007	--	8.62	0.00	0.00	0.00	0.00
	1/17/2008	--	8.01	0.00	0.00	0.00	0.00
	2/15/2008	--	8.44	0.00	0.00	0.00	0.00
	3/17/2008	--	9.11	0.00	0.00	0.00	0.00
	4/11/2008	--	9.60	0.00	0.00	0.00	0.00
	5/8/2008	--	9.75	0.00	0.00	0.00	0.00
	6/12/2008	--	10.02	0.00	0.00	0.00	0.00
	7/16/2008	--	10.56	0.00	0.00	0.00	0.00
	8/20/2008	--	10.73	0.00	0.00	0.00	0.00
	9/17/2008	--	10.90	0.00	0.00	0.00	0.00
	10/23/2008	--	11.12	0.00	0.00	0.00	0.00
	11/26/2008	--	10.16	0.00	0.00	0.00	0.00
	12/8/2008	--	10.25	0.00	0.00	0.00	0.00
	1/26/2009	--	8.83	0.00	0.00	0.00	0.00
	2/23/2009	--	8.58	0.00	0.00	0.00	0.00
	3/11/2009	--	7.74	0.00	0.00	0.00	0.00

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	4/16/2009	--	9.85	0.00	0.00	0.00	0.00
	6/11/2009	--	9.45	0.00	0.00	0.00	0.00
	9/23/2009	--	10.15	0.00	0.00	0.00	0.00
	3/22/2010	--	8.93	0.00	0.00	0.00	0.00
	9/27/2010	--	10.01	0.00	0.00	0.00	0.00
	3/31/2011		7.45	0.00	0.00	0.00	0.00
MW-9	9/29/2005	--	9.40	0.00	0.00	0.00	0.00
	12/29/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27/2006	--	5.43	0.00	0.00	0.00	0.00
	4/28/2006	--	8.67	0.00	0.00	0.00	0.00
	5/31/2006	--	8.10	0.00	0.00	0.00	0.00
	6/26/2006	--	7.90	0.00	0.00	0.00	0.00
	7/26/2006	--	8.63	0.00	0.00	0.00	0.00
	8/25/2006	--	9.05	0.00	0.00	0.00	0.00
	9/28/2006	--	9.35	0.00	0.00	0.00	0.00
	10/26/2006	--	9.49	0.00	0.00	0.00	0.00
	11/28/2006	--	9.04	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.50	0.00	0.00	0.00	0.00
	1/25/2007	--	9.55	0.00	0.00	0.00	0.00
	2/23/2007	--	8.25	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.86	0.00	0.00	0.00	0.00
	4/26/2007	--	7.72	0.00	0.00	0.00	0.00
	5/29/2007	--	7.92	0.00	0.00	0.00	0.00
	6/19/2007	--	9.01	0.00	0.00	0.00	0.00
	7/24/2007	--	9.53	0.00	0.00	0.00	0.00
	8/27/2007	--	9.95	0.00	0.00	0.00	0.00
	9/26/2007	--	10.06	0.00	0.00	0.00	0.00
	10/30/2007	--	9.40	0.00	0.00	0.00	0.00
	11/29/2007	--	9.30	0.00	0.00	0.00	0.00
	12/19/2007	--	7.74	0.00	0.00	0.00	0.00
	1/17/2008	--	8.90	0.00	0.00	0.00	0.00
	2/15/2008	--	8.23	0.00	0.00	0.00	0.00
	3/17/2008	--	7.71	0.00	0.00	0.00	0.00
	4/11/2008	--	9.47	0.00	0.00	0.00	0.00
	5/8/2008	--	8.75	0.00	0.00	0.00	0.00
	6/12/2008	--	9.30	0.00	0.00	0.00	0.00
	7/16/2008	--	9.70	0.00	0.00	0.00	0.00
	8/20/2008	--	10.03	0.00	0.00	0.00	0.00
	9/17/2008	--	10.19	0.00	0.00	0.00	0.00
	10/23/2008	--	10.45	0.00	0.00	0.00	0.00
	11/26/2008	--	9.40	0.00	0.00	0.00	0.00
	12/8/2008	--	9.19	0.00	0.00	0.00	0.00

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	1/26/2009	--	7.49	0.00	0.00	0.00	0.00
	2/23/2009	--	7.02	0.00	0.00	0.00	0.00
	3/11/2009	--	5.80	0.00	0.00	0.00	0.00
	4/16/2009	--	8.63	0.00	0.00	0.00	0.00
	6/11/2009	--	8.40	0.00	0.00	0.00	0.00
	9/23/2009	--	9.18	0.00	0.00	0.00	0.00
	3/22/2010	--	6.15	0.00	0.00	0.00	0.00
	9/27/2010	--	7.85	0.00	0.00	0.00	0.00
	3/31/2011	--	5.52	0.00	0.00	0.00	0.00
MW-10	9/29/2005	--	9.43	0.00	0.00	0.00	0.00
	12/29/2005	--	5.34	0.00	0.00	0.00	0.00
	3/27/2006	--	5.21	0.00	0.00	0.00	0.00
	4/28/2006	--	6.64	0.00	0.00	0.00	0.00
	5/31/2006	--	7.23	0.00	0.00	0.00	0.00
	6/26/2006	--	8.19	0.00	0.00	0.00	0.00
	7/26/2006	--	8.80	0.00	0.00	0.00	0.00
	8/25/2006	--	9.20	0.00	0.00	0.00	0.00
	9/28/2006	--	9.32	0.00	0.00	0.00	0.00
	10/26/2006	--	9.52	0.00	0.00	0.00	0.00
	11/28/2006	--	8.57	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.16	0.00	0.00	0.00	0.00
	1/25/2007	--	8.82	0.00	0.00	0.00	0.00
	2/23/2007	--	7.01	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.91	0.00	0.00	0.00	0.00
	4/26/2007	--	7.03	0.00	0.00	0.00	0.00
	5/29/2007	--	8.10	0.00	0.00	0.00	0.00
	6/19/2007	--	9.13	0.00	0.00	0.00	0.00
	7/24/2007	--	9.56	0.00	0.00	0.00	0.00
	8/27/2007	--	9.92	0.00	0.00	0.00	0.00
	9/26/2007	--	10.10	0.00	0.00	0.00	0.00
	10/30/2007	--	8.80	0.00	0.00	0.00	0.00
	11/29/2007	--	8.92	0.00	0.00	0.00	0.00
	12/19/2007	--	7.40	0.00	0.00	0.00	0.00
	1/17/2008	--	7.75	0.00	0.00	0.00	0.00
	2/15/2008	--	7.20	0.00	0.00	0.00	0.00
	3/17/2008	--	7.90	0.00	0.00	0.00	0.00
	4/11/2008	--	8.52	0.00	0.00	0.00	0.00
	5/8/2008	--	8.72	0.00	0.00	0.00	0.00
	6/12/2008	--	9.40	0.00	0.00	0.00	0.00
	7/16/2008	--	9.65	0.00	0.00	0.00	0.00
	8/20/2008	--	9.90	0.00	0.00	0.00	0.00
	9/17/2008	--	10.07	0.00	0.00	0.00	0.00

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	10/23/2008	--	10.27	0.00	0.00	0.00	0.00
	11/26/2008	--	8.72	0.00	0.00	0.00	0.00
	12/8/2008	--	9.16	0.00	0.00	0.00	0.00
	1/26/2009	--	7.14	0.00	0.00	0.00	0.00
	2/23/2009	--	6.81	0.00	0.00	0.00	0.00
	3/11/2009	--	6.01	0.00	0.00	0.00	0.00
	4/16/2009	--	8.85	0.00	0.00	0.00	0.00
	6/11/2009	--	8.69	0.00	0.00	0.00	0.00
	9/23/2009	--	9.36	0.00	0.00	0.00	0.00
	3/22/2010	--	6.26	0.00	0.00	0.00	0.00
	9/27/2010	--	7.69	0.00	0.00	0.00	0.00
	3/31/2011		5.30	0.00	0.00	0.00	0.00
MW-11	12/29/2005	--	2.73	0.00	0.00	0.00	0.00
	3/27/2006	--	2.63	0.00	0.00	0.00	0.00
	4/28/2006	--	4.68	0.00	0.00	0.00	0.00
	5/31/2006	--	6.65	0.00	0.00	0.00	0.00
	6/26/2006	--	7.54	0.00	0.00	0.00	0.00
	7/26/2006	--	8.10	0.00	0.00	0.00	0.00
	8/25/2006	--	8.65	0.00	0.00	0.00	0.00
	9/28/2006	--	8.84	0.00	0.00	0.00	0.00
	10/26/2006	--	9.34	0.00	0.00	0.00	0.00
	11/28/2006	--	7.50	0.00	0.00	0.00	0.00
	12/21-22/2006	--	5.45	0.00	0.00	0.00	0.00
	1/25/2007	--	8.06	0.00	0.00	0.00	0.00
	2/23/2007	--	4.12	0.00	0.00	0.00	0.00
	3/26-27/2007	--	6.93	0.00	0.00	0.00	0.00
	4/26/2007	--	5.02	0.00	0.00	0.00	0.00
	5/29/2007	--	7.02	0.00	0.00	0.00	0.00
	6/19/2007	--	8.37	0.00	0.00	0.00	0.00
	7/24/2007	--	8.97	0.00	0.00	0.00	0.00
	8/27/2007	--	9.86	0.00	0.00	0.00	0.00
	9/26/2007	--	9.88	0.00	0.00	0.00	0.00
	10/30/2007	--	8.16	0.00	0.00	0.00	0.00
	11/29/2007	--	8.86	0.00	0.00	0.00	0.00
	12/19/2007	--	5.39	0.00	0.00	0.00	0.00
	1/17/2008	--	4.96	0.00	0.00	0.00	0.00
	2/15/2008	--	5.09	0.00	0.00	0.00	0.00
	3/17/2008	--	6.01	0.00	0.00	0.00	0.00
	4/11/2008	--	7.30	0.00	0.00	0.00	0.00
	5/8/2008	--	8.48	0.00	0.00	0.00	0.00
	6/12/2008	--	9.23	0.00	0.00	0.00	0.00
	7/16/2008	--	9.52	0.00	0.00	0.00	0.00

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	8/20/2008	--	9.79	0.00	0.00	0.00	0.00
	9/17/2008	--	10.08	0.00	0.00	0.00	0.00
	10/23/2008	--	10.30	0.00	0.00	0.00	0.00
	11/26/2008	--	8.32	0.00	0.00	0.00	0.00
	12/8/2008	--	8.79	0.00	0.00	0.00	0.00
	1/26/2009	--	5.72	0.00	0.00	0.00	0.00
	2/23/2009	--	5.57	0.00	0.00	0.00	0.00
	3/11/2009	--	3.65	0.00	0.00	0.00	0.00
	4/16/2009	--	6.95	0.00	0.00	0.00	0.00
	6/11/2009	--	7.99	0.00	0.00	0.00	0.00
	9/23/2009	--	9.29	0.00	0.00	0.00	0.00
	3/22/2010	--	4.59	0.00	0.00	0.00	0.00
	9/27/2010	--	7.89	0.00	0.00	0.00	0.00
	3/31/2011	--	3.49	0.00	0.00	0.00	0.00
MW-12	12/29/2005	--	1.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	2.35	0.00	0.00	0.00	0.00
	4/28/2006	--	7.72	0.00	0.00	0.00	0.00
	5/31/2006	--	8.16	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.01	0.00	0.00	0.00	0.00
	7/26/2006	--	9.35	0.00	0.00	0.00	0.00
	8/25/2006	--	9.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.98	0.00	0.00	0.00	0.00
	10/26/2006	--	10.02	0.00	0.00	0.00	0.00
	11/28/2006	--	8.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	6.83	0.00	0.00	0.00	0.00
	1/25/2007	--	9.78	0.00	0.00	0.00	0.00
	2/23/2007	--	4.40	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.61	0.00	0.00	0.00	0.00
	4/26/2007	--	6.71	0.00	0.00	0.00	0.00
	5/29/2007	--	8.18	0.00	0.00	0.00	0.00
	6/19/2007	--	9.59	0.00	0.00	0.00	0.00
	7/24/2007	--	10.07	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.62	0.00	0.00	0.00	0.00
	10/30/2007	--	9.35	0.00	0.00	0.00	0.00
	11/29/2007	--	8.88	0.00	0.00	0.00	0.00
	12/19/2007	--	5.64	0.00	0.00	0.00	0.00
	1/17/2008	--	5.37	0.00	0.00	0.00	0.00
	2/15/2008	--	5.45	0.00	0.00	0.00	0.00
	3/17/2008	--	8.12	0.00	0.00	0.00	0.00
	4/11/2008	--	9.02	0.00	0.00	0.00	0.00
	5/8/2008	--	9.40	0.00	0.00	0.00	0.00

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	6/12/2008	--	9.88	0.00	0.00	0.00	0.00
	7/16/2008	--	10.34	0.00	0.00	0.00	0.00
	8/20/2008	--	10.53	0.00	0.00	0.00	0.00
	9/17/2008	--	10.71	0.00	0.00	0.00	0.00
	10/23/2008	--	10.88	0.00	0.00	0.00	0.00
	11/26/2008	--	9.63	0.00	0.00	0.00	0.00
	12/8/2008	--	9.99	0.00	0.00	0.00	0.00
	1/26/2009		Inaccessible		0.00	0.00	0.00
	2/23/2009	--	7.74	0.00	0.00	0.00	0.00
	3/11/2009	--	3.62	0.00	0.00	0.00	0.00
	4/16/2009	--	6.89	0.00	0.00	0.00	0.00
	6/11/2009	--	9.31	0.00	0.00	0.00	0.00
	9/23/2009	--	10.21	0.00	0.00	0.00	0.00
	3/22/2010	--	6.58	0.00	0.00	0.00	0.00
	9/27/2010	--	9.83	0.00	0.00	0.00	0.00
	3/31/2011		2.42	0.00	0.00	0.00	0.00
RW-1	9/29/2005	--	11.60	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.60	0.00	0.00	0.00	0.00
	4/28/2006	--	7.80	0.00	0.00	0.00	0.00
	5/31/2006	--	10.15	0.00	0.00	0.00	0.00
	6/26-27/2006	--	10.85	0.00	0.00	0.00	0.00
	7/26/2006	--	11.24	0.00	0.00	0.00	0.00
	8/25/2006	--	11.60	0.00	0.00	0.00	0.00
	9/28-29/2006	--	11.81	0.00	0.00	0.00	0.00
	10/26/2006	--	11.98	0.00	0.00	0.00	0.00
	11/28/2006	--	10.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.10	0.00	0.00	0.00	0.00
	1/25/2007	--	11.10	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.21	0.00	0.00	0.00	0.00
	4/26/2007	--	9.07	0.00	0.00	0.00	0.00
	5/29/2007	--	11.00	0.00	0.00	0.00	0.00
	6/19/2007	--	11.59	0.00	0.00	0.00	0.00
	7/24/2007	--	11.96	0.00	0.00	0.00	0.00
	8/27/2007	--	12.41	0.00	0.00	0.00	0.00
	9/26/2007	--	12.57	0.00	0.00	0.00	0.00
	10/30/2007	--	11.53	0.00	0.00	0.00	0.00
	11/29/2007	--	11.60	0.00	0.00	0.00	0.00
	12/19/2007	--	9.59	0.00	0.00	0.00	0.00
	1/17/2008	--	8.22	0.00	0.00	0.00	0.00
	2/15/2008	--	8.50	0.00	0.00	0.00	0.00
	3/17/2008	--	10.13	0.00	0.00	0.00	0.00

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CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	4/11/2008	--	10.76	0.00	0.00	0.00	0.00
	5/8/2008	--	11.37	0.00	0.00	0.00	0.00
	6/12/2008	--	11.68	0.00	0.00	0.00	0.00
	7/16/2008	--	12.18	0.00	0.00	0.00	0.00
	8/20/2008	--	12.35	0.00	0.00	0.00	0.00
	9/17/2008	12.73	12.74	0.01	0.00	0.00	0.00
	10/23/2008	--	12.86	0.00	0.00	0.00	0.00
	11/26/2008	--	11.61	0.00	0.00	0.00	0.00
	12/8/2008	--	11.90	0.00	0.00	0.00	0.00
	1/26/2009	--	9.58	0.00	0.00	0.00	0.00
	2/23/2009	--	9.04	0.00	0.00	0.00	0.00
	3/11/2009	8.29	8.52	0.23	0.40	0.11	0.11
	4/16/2009	10.24	10.25	0.01	0.005	0.00	0.11
	6/11/2009	--	11.14	0.00	0.00	0.00	0.11
	9/23/2009	12.08	12.12	0.04	0.08	0.02	0.13
	3/22/2010	--	8.69	0.00	0.00	0.00	0.13
	9/27/2010	--	11.66	0.00	0.00	0.00	0.13
	3/31/2011	--	5.30	0.00	0.00	0.00	0.13
<i>Hydrocarbons removed during the 1st Quarter 2011 (gallons) =</i>							0.16
<i>Cumulative hydrocarbons removed by bailing or purging (gallons) =</i>							67.61
<i>Hydrocarbons removed by Tank Protect (see below) (gallons) =</i>							5.0
<i>Cumulative estimated hydrocarbons removed to date (gallons) =</i>							72.61

Abbreviations and Notes:

SPH = Separate phase hydrocarbons

Depths measured in feet from top of well casing.

The volume of hydrocarbons removed prior to 12/27/2002 was estimated by multiplying casing volume (2" diameter casing = 0.60 liters/foot) by the SPH thickness (feet). After 12/27/2002 SPH volumes were measured in the field and recorded.

Note = approximately 3 to 5 gallons were reported to have been removed by Tank Protect between 8/20/97 and 1/14/98 with continuous free product removal system.

APPENDIX A

STANDARD FIELD PROCEDURES FOR
GROUNDWATER MONITORING AND SAMPLING

Conestoga–Rovers & Associates

STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

This document presents standard field methods for groundwater monitoring, purging and sampling, and well development. These procedures are designed to comply with Federal, State and local regulatory guidelines. Conestoga-Rovers and Associate's field procedures are summarized below.

Groundwater Elevation Monitoring

Prior to performing monitoring activities, the historical monitoring and analytical data of each monitoring well shall be reviewed to determine if any of the wells are likely to contain non-aqueous phase liquid (NAPL) and to determine the order in which the wells will be monitored (i.e. cleanest to dirtiest). Groundwater monitoring should not be performed when the potential exists for surface water to enter the well (i.e. flooding during a rainstorm).

Prior to monitoring, each well shall be opened and the well cap removed to allow water levels to stabilize and equilibrate. The condition of the well box and well cap shall be observed and recommended repairs noted. Any surface water that may have entered and flooded the well box should be evacuated prior to removing the well cap. In wells with no history of NAPL, the static water level and total well depth shall be measured to the nearest 0.01 foot with an electronic water level meter. Wells with the highest contaminant concentrations shall be measured last. In wells with a history of NAPL, the NAPL level/thickness and static water level shall be measured to the nearest 0.01 foot using an electronic interface probe. The water level meter and/or interface probe shall be thoroughly cleaned and decontaminated at the beginning of the monitoring event and between each well. Monitoring equipment shall be washed using soapy water consisting of Liqui-nox™ or Alconox™ followed by one rinse of clean tap water and then two rinses of distilled water.

Groundwater Purging and Sampling

Prior to groundwater purging and sampling, the historical analytical data of each monitoring well shall be reviewed to determine the order in which the wells should be purged and sampled (i.e. cleanest to dirtiest). No purging or groundwater sampling shall be performed on wells with a measurable thickness of NAPL or floating NAPL globules. If a sheen is observed, the well should be purged and a groundwater sample collected only if no NAPL is present.

Wells shall be purged according to low flow protocol using an aboveground peristaltic pump. Groundwater wells shall be purged at a low flow rate not to exceed 500 milliliters per minute (mL/min) until groundwater parameters of conductivity and/or dissolved oxygen have stabilized to within 10% for three consecutive readings. Temperature, pH, and conductivity shall also be measured and recorded approximately every 3 to 5 minutes. The total volume of groundwater removed shall be recorded along with any other notable physical characteristic such as color and odor. If required, field parameters such as turbidity shall also be measured prior to collection of each groundwater sample.

Conestoga–Rovers & Associates

Groundwater samples shall be collected after well parameters have stabilized at a low flow rate not to exceed 500 mL/min. Groundwater samples shall be decanted into clean containers supplied by the analytical laboratory. New latex gloves and Teflon lined tubing shall be used for sampling each well.

Sample Handling

Except for samples that will be tested in the field, or that require special handling or preservation, samples shall be stored in coolers chilled to 4° C for shipment to the analytical laboratory. Samples shall be labeled, placed in protective foam sleeves or bubble wrap as needed, stored on crushed ice at or below 4° C, and submitted under chain-of-custody (COC) to the laboratory. The laboratory shall be notified of the sample shipment schedule and arrival time. Samples shall be shipped to the laboratory within a time frame to allow for extraction and analysis to be performed within the standard sample holding times.

Sample labels shall be filled out using indelible ink and must contain the site name; field identification number; the date, time, and location of sample collection; notation of the type of sample; identification of preservatives used; remarks; and the signature of the sampler. Field identification must be sufficient to allow easy cross-reference with the field datasheet.

All samples submitted to the laboratory shall be accompanied by a COC record to ensure adequate documentation. A copy of the COC shall be retained in the project file. Information on the COC shall consist of the project name and number; project location; sample numbers; sampler/recorder's signature; date and time of collection of each sample; sample type; analyses requested; name of person receiving the sample; and date of receipt of sample.

Laboratory-supplied trip blanks shall accompany the samples and be analyzed to check for cross-contamination, if requested by the project manager.

Waste Handling and Disposal

Groundwater extracted during sampling shall be stored onsite in sealed U.S. DOT H17 55-gallon drums and shall be labeled with the contents, date of generation, generator identification, and consultant contact. Extracted groundwater may be disposed offsite by a licensed waste handler or may be treated and discharged via an operating onsite groundwater extraction/treatment system.

APPENDIX B

CERTIFIED ANALYTICAL REPORTS AND
CHAIN-OF-CUSTODY DOCUMENTATION



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland	Date Sampled: 03/31/11-04/01/11
		Date Received: 04/04/11
	Client Contact: Bryan Fong	Date Reported: 04/08/11
	Client P.O.:	Date Completed: 04/08/11

WorkOrder: 1104048

April 08, 2011

Dear Bryan:

Enclosed within are:

- 1) The results of the **12** analyzed samples from your project: **#511000; Wong, Oakland,**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McC Campbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McC Campbell Analytical, Inc.



McCAMPBELL ANALYTICAL, INC.
 1534 WILLOW PASS ROAD
 PITTSBURG, CA 94565-1701 **1104048**
 Website: www.mccampbell.com Email: main@mccampbell.com
 Telephone: (877) 252-9262 Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

TURN AROUND TIME **5 DAY**
 RUSH 24 HR 48 HR 72 HR
 GeoTracker EDF PDF Excel Write On (DW)
 Check if sample is effluent and "J" flag is required

pg 1 of 2

Report To: Brian Long Bill To: Conestoga Rovers & Associates
 Company: Conestoga Rovers & Associates
5900 Hottis St., Ste. A
Emeryville, CA E-Mail: blong@croworld.com
chee@croworld.com
 Tele: (510) 420-3369 Fax: (510) 420-9170
 Project #: 511000 Project Name: Long, Oakland
 Project Location: 2345 International Blvd, Oakland, CA
 Sampler Signature: Muskam Environmental Sampling

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED		Analysis Request	Other	Comments	
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL				HNO ₃
MW-1B		3/31/11	14:00	4	VCA	X					X	X				
MW-2A		4/1/11	09:21	1							X					
MW-3A		4/1/11	08:36	1							X					
TMW-4A		3/31/11	09:46	1							X					
MW-6		3/31/11	14:45	1							X					
MW-7		3/31/11	12:46	1							X					
MW-8		3/31/11	12:07	1							X					
MW-9		3/31/11	11:31	1							X					
MW-10		3/31/11	10:56	1							X					
MW-11		3/31/11	10:26	1							X					
MW-12		3/31/11	13:23	4							X	X				

**Indicate here if these samples are potentially dangerous to handle:

MTBE, ETBE, D, P, ET, A, ME, T, BA, I, S, O, B, A, S
 MTBE contamination by B&B

**MAI clients MUST disclose any dangerous chemicals known to be present in their submitted samples in concentrations that may cause immediate harm or serious future health endangerment as a result of brief, gloved, open air, sample handling by MAI staff. Non-disclosure incurs an immediate \$250 surcharge and the client is subject to full legal liability for harm suffered. Thank you for your understanding and for allowing us to work safely.

Relinquished By: [Signature]	Date: 4/4/11	Time: 9:15	Received By: [Signature]	ICE # <u>5.2</u>	COMMENTS:
Relinquished By: [Signature]	Date: 4/4/11	Time: 9:30	Received By: [Signature]	GOOD CONDITION	
Relinquished By:	Date:	Time:	Received By:	HEAD SPACE ABSENT	
				DECHLORINATED IN LAB	
				APPROPRIATE CONTAINERS	
				PRESERVED IN LAB	
				VOAS O&G METALS OTHER	
				PRESERVATION pH<2	

TECHNICAL REVIEW



McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD
PITTSBURG, CA 94565-1701

Website: www.mccampbell.com Email: main@mccampbell.com
Telephone: (877) 252-9262 Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

GeoTracker EDF PDF Excel Write On (DW)

Check if sample is effluent and "J" flag is required

Report To: Brian Long Bill To: Conestoga-Rovers & Associates

Company: Conestoga-Rovers & Associates
5900 Hollis St., Ste. A
Emeryville, CA E-Mail: blong@crworld.com
chee@crworld.com

Tele: (510) 420-3369 Fax: (510) 420-9170

Project #: 511000 Project Name: Long, Oakland

Project Location: 2345 International Blvd, Oakland, CA

Sampler Signature: Muskam Environmental Sampling

Analysis Request

Other

Comments

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED				Filter sample for DISSOLVED metals analysis	Other	Comments	
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other				
<u>RW-1</u>		<u>3/31/11</u>	<u>15:26</u>	<u>4</u>	<u>VOA X</u>							<u>X</u>					<u>X</u>	<u>**Indicate here if these samples are potentially dangerous to handle:</u>

**MAI clients MUST disclose any dangerous chemicals known to be present in their submitted samples in concentrations that may cause immediate harm or serious future health endangerment as a result of brief, gloved, open air, sample handling by MAI staff. Non-disclosure incurs an immediate \$250 surcharge and the client is subject to full legal liability for harm suffered. Thank you for your understanding and for allowing us to work safely.

Relinquished By: [Signature] Date: 4/4/11 Time: 9:15 Received By: [Signature]

Relinquished By: [Signature] Date: 4/4/11 Time: 9:50 Received By: [Signature]

Relinquished By: _____ Date: _____ Time: _____ Received By: _____

COMMENTS:

ICE/T* _____
 GOOD CONDITION _____
 HEAD SPACE ABSENT _____
 DECHLORINATED IN LAB _____
 APPROPRIATE CONTAINERS _____
 PRESERVED IN LAB _____

VOAS O&G METALS OTHER
 PRESERVATION pH<2

MTBE, E.TBE, D.I.P.E., TAME, T.B.A.B., etc.
 MTBE analysis not done by 3/31/11

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 1104048

ClientCode: CETE

WaterTrax
 WriteOn
 EDF
 Excel
 Fax
 Email
 HardCopy
 ThirdParty
 J-flag

Report to:	Bryan Fong	Email: bfong@craworld.com	Bill to:	Accounts Payable	Requested TAT: 5 days
	Conestoga-Rovers & Associates	cc:		Conestoga-Rovers & Associates	Date Received: 04/04/2011
	5900 Hollis St, Suite A	PO:		5900 Hollis St, Ste. A	Date Printed: 04/04/2011
	Emeryville, CA 94608	ProjectNo: #511000; Wong, Oakland		Emeryville, CA 94608	
	(510) 420-3369 FAX (510) 420-9170				

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
1104048-001	MW-1B	Water	3/31/2011 14:00	<input type="checkbox"/>		A	A										
1104048-002	MW-2A	Water	4/1/2011 9:21	<input type="checkbox"/>		A											
1104048-003	MW-3A	Water	4/1/2011 8:36	<input type="checkbox"/>	B	A											
1104048-004	TMW-4A	Water	3/31/2011 9:46	<input type="checkbox"/>		A											
1104048-005	MW-6	Water	3/31/2011 14:45	<input type="checkbox"/>		A											
1104048-006	MW-7	Water	3/31/2011 12:46	<input type="checkbox"/>		A											
1104048-007	MW-8	Water	3/31/2011 12:07	<input type="checkbox"/>		A											
1104048-008	MW-9	Water	3/31/2011 11:31	<input type="checkbox"/>		A											
1104048-009	MW-10	Water	3/31/2011 10:56	<input type="checkbox"/>		A											
1104048-010	MW-11	Water	3/31/2011 10:26	<input type="checkbox"/>	B	A											
1104048-011	MW-12	Water	3/31/2011 13:23	<input type="checkbox"/>	B	A											
1104048-012	RW-1	Water	3/31/2011 15:26	<input type="checkbox"/>		A											

Test Legend:

1	5-OXYS_W	2	G-MBTEX_W	3	PREF REPORT	4		5	
6		7		8		9		10	
11		12							

Prepared by: Maria Venegas

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name: **Conestoga-Rovers & Associates**

Date and Time Received: **4/4/2011 9:42:00 AM**

Project Name: **#511000; Wong, Oakland**

Checklist completed and reviewed by: **Maria Venegas**

WorkOrder N°: **1104048** Matrix Water

Carrier: Rob Pringle (MAI Courier)

Chain of Custody (COC) Information

- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Sample IDs noted by Client on COC? Yes No
- Date and Time of collection noted by Client on COC? Yes No
- Sampler's name noted on COC? Yes No

Sample Receipt Information

- Custody seals intact on shipping container/cooler? Yes No NA
- Shipping container/cooler in good condition? Yes No
- Samples in proper containers/bottles? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No

Sample Preservation and Hold Time (HT) Information

- All samples received within holding time? Yes No
- Container/Temp Blank temperature Cooler Temp: 5.2°C NA
- Water - VOA vials have zero headspace / no bubbles? Yes No No VOA vials submitted
- Sample labels checked for correct preservation? Yes No
- Metal - pH acceptable upon receipt (pH<2)? Yes No NA
- Samples Received on Ice? Yes No

(Ice Type: WET ICE)

* NOTE: If the "No" box is checked, see comments below.

Client contacted:

Date contacted:

Contacted by:

Comments:



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Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland	Date Sampled: 03/31/11-04/01/11
	Client Contact: Bryan Fong	Date Received: 04/04/11
	Client P.O.:	Date Extracted: 04/06/11
		Date Analyzed: 04/06/11

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1104048

Lab ID	1104048-003B	1104048-010B	1104048-011B		Reporting Limit for DF =1	
Client ID	MW-3A	MW-11	MW-12			
Matrix	W	W	W			
DF	1	1	200			

Compound	Concentration			ug/kg	µg/L
tert-Amyl methyl ether (TAME)	ND	ND	160	NA	0.5
t-Butyl alcohol (TBA)	ND	ND	ND<400	NA	2.0
Diisopropyl ether (DIPE)	ND	ND	ND<100	NA	0.5
Ethyl tert-butyl ether (ETBE)	ND	ND	ND<100	NA	0.5
Methyl-t-butyl ether (MTBE)	ND	ND	7100	NA	0.5

Surrogate Recoveries (%)

%SS1:	99	101	96		
-------	----	-----	----	--	--

Comments					
-----------------	--	--	--	--	--

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

surrogate diluted out of range or surrogate coelutes with another peak.



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Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland	Date Sampled: 03/31/11-04/01/11
	Client Contact: Bryan Fong	Date Received: 04/04/11
	Client P.O.:	Date Extracted: 04/05/11-04/07/11
		Date Analyzed: 04/05/11-04/07/11

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Bm

Work Order: 1104048

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	MW-1B	W	ND	ND	ND	ND	ND	ND	1	103	
002A	MW-2A	W	15,000	ND<110	210	11	780	80	10	110	d1
003A	MW-3A	W	ND	ND	ND	ND	ND	ND	1	99	
004A	TMW-4A	W	ND	ND	ND	ND	ND	ND	1	100	
005A	MW-6	W	3100	ND<30	83	7.2	2.0	1.7	1	103	d1
006A	MW-7	W	260	ND	3.4	0.69	ND	1.2	1	116	d1
007A	MW-8	W	ND	ND	ND	ND	ND	ND	1	100	
008A	MW-9	W	ND	ND	ND	ND	ND	ND	1	101	
009A	MW-10	W	ND	ND	ND	ND	ND	ND	1	100	
010A	MW-11	W	ND	ND	ND	ND	ND	ND	1	101	
011A	MW-12	W	2200	5500	1.3	8.1	ND	2.2	1	120	d1
012A	RW-1	W	4300	ND<60	340	9.7	87	16	3.3	101	d1

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	0.5	µg/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	0.005	mg/Kg

* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts in mg/L.

cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference. %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 57422

WorkOrder 1104048

EPA Method SW8260B		Extraction SW5030B							Spiked Sample ID: 1104042-006B			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	85.8	85.1	0.837	83.8	85.5	1.95	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	92	93.3	1.41	87	88.8	2.10	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	123	121	1.26	120	123	1.92	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	106	105	1.14	104	107	2.82	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	6.1	10	90.5	89	1.02	98.1	102	3.40	70 - 130	30	70 - 130	30
%SS1:	97	25	98	101	3.04	95	96	0.755	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 57422 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1104048-003B	04/01/11 8:36 AM	04/06/11	04/06/11 2:09 AM	1104048-010B	03/31/11 10:26 AM	04/06/11	04/06/11 2:48 AM
1104048-011B	03/31/11 1:23 PM	04/06/11	04/06/11 9:02 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 57421

WorkOrder 1104048

Analyte	EPA Method SW8021B/8015Bm		Extraction SW5030B						Spiked Sample ID: 1104048-007A			
	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) [£]	ND	60	127	124	2.87	119	123	2.60	70 - 130	20	70 - 130	20
MTBE	ND	10	120	119	0.211	116	119	2.62	70 - 130	20	70 - 130	20
Benzene	ND	10	92.8	90.1	2.92	94.5	93.7	0.824	70 - 130	20	70 - 130	20
Toluene	ND	10	91	88.5	2.77	92.4	91.4	1.14	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	92.5	89.8	2.89	92.9	93.5	0.645	70 - 130	20	70 - 130	20
Xylenes	ND	30	93.1	90.8	2.50	93.4	93.6	0.218	70 - 130	20	70 - 130	20
%SS:	100	10	90	88	2.63	92	92	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 57421 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1104048-001A	03/31/11 2:00 PM	04/05/11	04/05/11 8:51 PM	1104048-002A	04/01/11 9:21 AM	04/05/11	04/05/11 9:04 PM
1104048-003A	04/01/11 8:36 AM	04/05/11	04/05/11 9:24 PM	1104048-004A	03/31/11 9:46 AM	04/05/11	04/05/11 9:56 PM
1104048-005A	03/31/11 2:45 PM	04/05/11	04/05/11 10:34 PM	1104048-006A	03/31/11 12:46 PM	04/05/11	04/05/11 10:28 PM
1104048-007A	03/31/11 12:07 PM	04/05/11	04/05/11 11:01 PM	1104048-008A	03/31/11 11:31 AM	04/05/11	04/05/11 11:32 PM
1104048-009A	03/31/11 10:56 AM	04/06/11	04/06/11 12:04 AM	1104048-010A	03/31/11 10:26 AM	04/06/11	04/06/11 12:36 AM
1104048-011A	03/31/11 1:23 PM	04/06/11	04/06/11 4:48 AM	1104048-011A	03/31/11 1:23 PM	04/07/11	04/07/11 8:27 AM
1104048-012A	03/31/11 3:26 PM	04/07/11	04/07/11 9:30 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

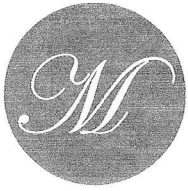
cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

APPENDIX C

FIELD DATA SHEETS



WELL GAUGING SHEET


Client: Conestoga-Rovers and Associates

pg 1 of 2

Site

Address: 2345 International Boulevard, Oakland, CA

Date: 3/31/2011

Signature: 

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	9:10	6.56	6.68	0.12	—	
MW-1B	8:30		11.37		34.52	
MW-2A	9:00		4.68		17.80	
MW-3A	8:55		5.47		20.10	
TMW-4A	8:25		6.51		20.15	
TMW-5	9:15	5.25	5.30	0.05	—	
MW-6	8:35		5.81		18.80	
MW-7	8:20		7.53		18.65	
MW-8	8:15		7.45		18.08	
MW-9	8:10		5.52		19.40	
MW-10	8:05		5.30		18.35	



MICRO PURGE WELL SAMPLING FORM

Date: 3/31/2011
 Client: Conestoga-Rovers and Associates
 Site Address: 2345 International Blulevard, Oakland, CA

Well ID: MW-1A
 Well Diameter: 4"
 Purging Device: Peristaltic Pump
 Sampling Method: Peristaltic Pump
 Total Well Depth from top of casing: _____
 Water level at the start of purge from top of casing: 6.68
 Approximate depth of water intake on pump from top of casing: _____

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (μS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
									DTW = 6.68 SPH = 6.56 SPH thickness = 0.12 Removed ~ 500 ml SPH
									total purge volume = ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
			40 ml VOA	HCl	see COC	8015, 8021

Signature:



MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Boulevard, Oakland, CA
	Well ID: MLW-1B
	Well Diameter: 4"
	Purging Device: Peristaltic Pump
	Sampling Method: Peristaltic Pump
	Total Well Depth from top of casing: 34.52
	Water level at the start of purge from top of casing: 11.36
	Approximate depth of water intake on pump from top of casing: 31.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (μ S/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
13:44	100	--	--	--	--	--	11.36	0	
13:47	100	18.7	6.92	641	70	1.62	11.37	24	
13:50	100	18.9	6.94	659	41	1.10	11.38	17	
13:53	100	18.9	6.97	662	36	1.07	11.38	15	
13:56	100	18.9	6.98	664	34	1.05	11.38	14	
13:59	100	18.9	6.98	665	34	1.04	11.38	14	
									total purge volume = 1500 ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MLW-1B	3/3/11	14:00	40 ml VOA	HCl	see COC	8015, 8021

Signature:



MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Blulevard, Oakland, CA
Well ID:	ML-2A
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	17.80
Water level at the start of purge from top of casing:	4.68
Approximate depth of water intake on pump from top of casing:	11.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
09:05	100	--	--	--	--	--	4.68	—	
09:08	100	18.1	6.97	498	26	1.05	4.69	30	
09:11	100	18.0	6.95	499	18	0.92	4.70	26	
09:14	100	18.0	6.95	502	17	0.87	4.70	15	
09:17	100	18.0	6.94	503	16	0.84	4.71	17	
09:20	100	18.0	6.93	503	16	0.84	4.71	19	
									total purge volume = 1500ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
ML-2A	4/1/11	09:21	40 ml VOA	HCl	see COC	8015, 8021

Signature: 



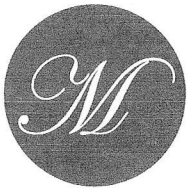
MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Blulevard, Oakland, CA
Well ID:	MU-3A
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	20.10
Water level at the start of purge from top of casing:	5.48
Approximate depth of water intake on pump from top of casing:	14.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
08:20	100	--	--	--	--	--	5.48	—	
08:23	100	18.3	6.63	707	35	1.58	5.49	22	
08:26	100	18.4	6.60	693	28	1.41	5.49	27	
08:29	100	18.4	6.60	691	24	1.32	5.50	21	
08:32	100	18.5	6.60	690	23	1.27	5.50	24	
08:35	100	18.5	6.60	689	23	1.25	5.50	23	
									total purge volume = 1500 ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MU-3A	4/1/11	08:36	40 ml VOA	HCl	see COC	8015, 8021

Signature: 




MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Blulevard, Oakland, CA
Well ID:	TMW-4A
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	20.15
Water level at the start of purge from top of casing:	6.50
Approximate depth of water intake on pump from top of casing:	11.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
09:30	100	--	--	--	--	--	6.50	—	
09:33	100	18.9	7.14	638	79	2.29	6.52	39	
09:36	100	18.5	7.10	610	65	2.01	6.52	46	
09:39	100	18.1	7.08	582	62	1.94	6.52	42	
09:42	100	18.1	7.08	580	61	1.92	6.53	41	
09:45	100	18.0	7.07	580	61	1.92	6.53	39	
									total purge volume = 1500 ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
TMW-4A	3/31/11	09:46	40 ml VOA	HCl	see COC	8015, 8021

Signature: 



MICRO PURGE WELL SAMPLING FORM

Date: 3/31/2011
Client: Conestoga-Rovers and Associates
Site Address: 2345 International Blulevard, Oakland, CA

Well ID: TMW-5
Well Diameter: 2"
Purging Device: Peristaltic Pump
Sampling Method: Peristaltic Pump
Total Well Depth from top of casing: _____
Water level at the start of purge from top of casing: 5.30
Approximate depth of water intake on pump from top of casing: _____

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (μS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
		--	--	--	--	--			DTW = 5.30 SPH = 5.25 SPA thickness = 0.05 Removed ≈ 100ml SPA

total purge volume = _____ ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
			40 ml VOA	HCl	see COC	8015, 8021

Signature:



MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Blulevard, Oakland, CA
Well ID:	MW-6
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	18.80
Water level at the start of purge from top of casing:	5.80
Approximate depth of water intake on pump from top of casing:	16.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
14:27	100	--	--	--	--	--	5.80	—	
14:30	100	18.7	7.18	624	11	1.06	5.82	20	
14:33	100	18.5	7.20	631	16	0.92	5.83	21	
14:36	100	18.4	7.20	637	18	0.89	5.83	21	
14:34	100	18.4	7.21	638	18	0.88	5.83	19	
14:42	100	18.4	7.21	639	19	0.87	5.83	18	
									total purge volume = 1500ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-6	3/31/11	14:45	40 ml VOA	HCl	see COC	8015, 8021

Signature: 




MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Blulevard, Oakland, CA
Well ID:	MW-8
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	18.08
Water level at the start of purge from top of casing:	7.45
Approximate depth of water intake on pump from top of casing:	11.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (μ S/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
11:51	100	--	--	--	--	--	7.45	—	
11:54	100	18.9	6.97	874	110	1.40	7.47	19	
11:57	100	18.7	6.98	876	113	1.38	7.48	19	
12:00	100	18.7	7.01	877	116	1.36	7.48	23	
12:03	100	18.5	7.02	877	117	1.35	7.48	24	
12:06	100	18.4	7.02	878	118	1.35	7.48	25	
									total purge volume = 1500 ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-8	3/31/11	12:07	40 ml VOA	HCl	see COC	8015, 8021

Signature: 



MICRO PURGE WELL SAMPLING FORM

Date: 3/31/2011

Client: Conestoga-Rovers and Associates

Site Address: 2345 International Blulevard, Oakland, CA

Well ID: MW-9

Well Diameter: 4"

Purging Device: Peristaltic Pump

Sampling Method: Peristaltic Pump

Total Well Depth from top of casing: 19.40

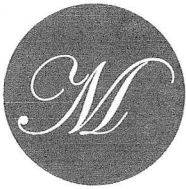
Water level at the start of purge from top of casing: 5.53

Approximate depth of water intake on pump from top of casing: 11.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (μ S/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
11:15	100	--	--	--	--	--	5.53	—	
11:18	100	18.6	7.02	849	79	3.06	5.55	31	
11:21	100	18.8	7.04	852	82	2.08	5.56	30	
11:24	100	18.9	7.07	854	84	2.01	5.56	26	
11:27	100	18.9	7.08	855	85	2.01	5.57	25	
11:30	100	19.0	7.08	856	86	2.01	5.57	24	
									total purge volume = 1500 ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-9	3/31/11	11:31	40 ml VOA	HCl	see COC	8015, 8021

Signature: 




MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Blulevard, Oakland, CA
Well ID:	MW-10
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	18.35
Water level at the start of purge from top of casing:	5.29
Approximate depth of water intake on pump from top of casing:	10.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
10:40	100	--	--	--	--	--	5.29	—	
10:43	100	18.9	6.85	571	62	1.40	5.29	48	
10:46	100	18.8	6.87	567	65	1.10	5.30	32	
10:49	100	18.8	6.88	560	67	1.08	5.31	31	
10:52	100	18.8	6.88	558	67	1.06	5.32	30	
10:55	100	18.8	6.89	557	68	1.05	5.32	30	
									total purge volume = 1500ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-10	3/31/11	10:56	40 ml VOA	HCl	see COC	8015, 8021

Signature: 



MICRO PURGE WELL SAMPLING FORM

Date: 3/31/2011
Client: Conestoga-Rovers and Associates
Site Address: 2345 International Blulevard, Oakland, CA

Well ID:	MW-11
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	17.70
Water level at the start of purge from top of casing:	3.50
Approximate depth of water intake on pump from top of casing:	100

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
10:10	100	--	--	--	--	--	3.50	—	
10:13	100	18.5	6.83	758	-20	1.10	3.51	26	
10:16	100	18.8	6.89	758	-24	1.03	3.52	18	
10:19	100	18.9	6.91	760	-26	0.95	3.53	17	
10:22	100	18.9	6.91	761	-26	0.94	3.53	15	
10:25	100	18.9	6.91	762	-27	0.94	3.53	15	
									total purge volume = 1500 ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-11	3/31/11	10:26	40 ml VOA	HCl	see COC	8015, 8021

Signature:



MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Blulevard, Oakland, CA
Well ID:	MW-12
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	19.64
Water level at the start of purge from top of casing:	2.42
Approximate depth of water intake on pump from top of casing:	11.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
13:07	100	--	--	--	--	--	2.42	—	
13:10	100	18.8	6.97	672	61	1.17	2.44	10	
13:13	100	19.0	6.99	680	64	0.90	2.44	18	
13:16	100	19.0	7.01	684	66	0.87	2.45	17	
13:19	100	19.0	7.02	685	67	0.87	2.45	19	
13:22	100	19.0	7.02	686	68	0.86	2.45	20	
total purge volume = 1500ml									

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-12	3/31/11	13:23	40 ml VOA	HCl	see COC	8015, 8021

Signature: *[Signature]*



MICRO PURGE WELL SAMPLING FORM

Date:	3/31/2011
Client:	Conestoga-Rovers and Associates
Site Address:	2345 International Bluevard, Oakland, CA
Well ID:	RW-1
Well Diameter:	4"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	22.55
Water level at the start of purge from top of casing:	5.31
Approximate depth of water intake on pump from top of casing:	14.0

TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (μ S/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
15:10	100	--	--	--	--	--	5.31	—	
15:13	100	18.2	6.67	1096	-60	0.96	5.33	17	
15:16	100	18.7	6.71	1099	-64	0.43	5.34	10	
15:19	100	18.9	6.73	1103	-67	0.41	5.35	8	
15:22	100	18.9	6.74	1105	-67	0.40	5.35	8	
15:25	100	19.0	6.75	1106	-68	0.39	5.36	7	
									total purge volume = 1500ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
RW-1	3/31/11	15:26	40 ml VOA	HCl	see COC	8015, 8021

Signature: 