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## TRANSMITTAL

DATE: October 25, 2010

REFERENCE NO.:

511000

PROJECT NAME:

2345 International Blvd, Oakland

TO: Mr. Jerry Wickham  
Alameda County Environmental Health Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

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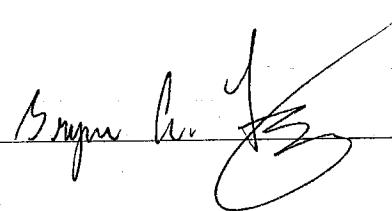
QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report - Second Half 2010

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Should you have any questions regarding the content of this document, please contact Robert Foss at  
(510) 420-3369.

Copy to: Mr. Stanley and Mr. Aaron Wong  
Mr. Hasmukh Patel  
Mr. Richard S. Cochran

Completed by: Bryan Fong Signed:   
[Please Print]

Filing: Correspondence File

With respect to:

**Groundwater Monitoring Report - SECOND 2010 SEMI-ANNUAL**

Dated October 28, 2010

Fuel Leak Case No. RO0000327

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Aaron and Stanley Wong Aaron and Wong

10-19-10

Date



## **GROUNDWATER MONITORING REPORT - SECOND HALF 2010**

**CREDIT WORLD AUTO SALES  
2345 INTERNATIONAL BOULEVARD  
(FORMERLY E. 14TH STREET)  
OAKLAND, CALIFORNIA**

**AGENCY CASE NO.            RO0000327**

**Prepared by:  
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**OCTOBER 25, 2010**

**REF. NO. 511000 (7)**

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## **1.0 INTRODUCTION**

On behalf of Messrs. Aaron and Stanley Wong, Conestoga-Rovers & Associates (CRA) presents this *Groundwater Monitoring Report – Second Half 2010* for the Credit World Auto Sales site (Figure 1), Alameda County Environmental Health (ACEH) Fuel Leak Case No. RO0000327. In this report is a summary of the Second Half 2010 activities and the anticipated First Half 2011 activities.

### **1.1 SITE INFORMATION**

<b>Site Address</b>	2345 International Boulevard, (Formerly E. 14 <sup>th</sup> Street) Oakland, CA
<b>Site Use</b>	Credit World Auto Sales
<b>Client and Contact</b>	Aaron and Stanley Wong
<b>Consultant and Contact Person</b>	CRA, Bryan Fong
<b>Lead Agency and Contact Person</b>	ACEH, Jerry Wickham, P.G.

Groundwater monitoring and sampling occurred on September 27-28, 2010. Prior to May 2009, groundwater elevations and separate-phase hydrocarbons (SPH) measurements occurred on a monthly basis. These were discontinued in May 2009 in accordance with a revised groundwater monitoring and sampling program approved by the ACEH in a letter dated April 21, 2009. A groundwater elevation contour map generated from the September 2010 data is included as Figure 2.

Table 1 contains well construction details. Table 2 contains recent and historical groundwater elevation and analytical data, along with documented measurements of SPH accumulations. Table 3 is a summary of SPH accumulation thickness measurements and volumes removed. Appendix A presents CRA's *Standard Field Procedures for Groundwater Monitoring and Sampling*. Appendix B presents the laboratory analytical report from the September 27-28, 2010 groundwater sampling event. Appendix C contains field data sheets for the Second Half 2010 sampling event.

## **2.0 SITE ACTIVITIES AND RESULTS**

### **2.1 CURRENT ACTIVITIES**

On September 27-28, 2010, Muskan Environmental Services (MES) performed monitoring activities. MES measured depth to groundwater, inspected for the presence of SPH and, if no SPH was observed, collected groundwater samples. Groundwater samples were collected from monitoring wells MW-1B, MW-2A, MW-3A, TMW-4A, MW-6 through MW-12, and RW-1 (Figure 2). Table 2 presents groundwater analytical data, water level data and any measurable thicknesses of SPH. Groundwater monitoring field data sheets are provided in Appendix C. Water level data has been submitted to the GeoTracker database.

Field activities associated with well sampling included micro-purging of wells, collection and documentation of water quality parameters, sample collection, and equipment decontamination. Prior to sampling, each well was purged by placing the intake tube of a clean peristaltic pump approximately 1 foot below the initial water level. Depth of groundwater was measured prior to low-flow purging, during purging, at termination of purging, and immediately prior to sample collection. Temperature, pH, specific conductivity, oxygen reduction potential (ORP) and dissolved oxygen (DO) were measured initially and at regular volume intervals. Well purging continued until consecutive pH, specific conductivity and temperature measurements were relatively stable.

Groundwater samples were collected from each well using a clean peristaltic pump. The samples were collected in 40-milliliter (mL) glass volatile organic analysis (VOA) vials supplied by McCampbell Analytical, Inc. (McCampbell) of Pittsburg, California. Sample containers were labeled, sealed in a plastic bag, and placed on ice in a chilled cooler. A chain-of-custody record was maintained and is included in Appendix B.

To collect representative samples and to minimize the potential of cross-contamination, groundwater monitoring equipment was decontaminated prior to use in the first well and between successive wells. Tubing for the peristaltic pump was discarded after use at each well. Clean sampling containers were provided by the analytical laboratory.

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg), aromatic hydrocarbon compounds [benzene, toluene, ethylbenzene, total xylenes (BTEX)] and methyl tertiary butyl ether (MTBE) by modified EPA Method SW8021B/SW8015Bm. EPA Method SW8021B MTBE detections were confirmed by EPA Method SW8260B analysis. Groundwater samples collected from

wells MW-3A, MW-11 and MW-12 were analyzed for fuel oxygenates [MTBE, tert-amyl methyl ether (TAME), t-butyl alcohol (TBA), di-isopropyl ether (DIPE), and ethyl tert-butyl ether (ETBE)] by EPA Method SW8260B. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figure 2 and presented in Table 2. Analytical data have been submitted to the GeoTracker database.

## **2.2        CURRENT SAMPLING EVENT RESULTS**

<b>Groundwater Flow Direction</b>	Southwest
<b>Hydraulic Gradient</b>	Approximately 0.033
<b>Range of Measured Water Depth from Top of Casing in Monitoring Wells</b>	7.69 to 12.40 feet
<b>Were Measureable Separate Phase</b>	
<b>Hydrocarbons Observed</b>	Yes (MW-1A, TMW-5)

### **2.2.1      GROUNDWATER FLOW DIRECTION**

Based on depth-to-water measurements collected on September 27, 2010, groundwater appeared to flow toward the southwest at a gradient of approximately 0.033. The highest groundwater elevation was measured in monitoring well MW-9 at 17.46 feet above mean sea level. The groundwater level measured in well MW-1B was not used in contouring because the well is screened deeper than the other site wells. Depth to water and groundwater elevation data from this monitoring event are summarized on Figure 2 and presented in Table 2.

### **2.2.2      SPH DISTRIBUTION**

Monthly SPH measurements ceased in May 2009 after ACEH approved a revised groundwater monitoring and sampling program in a letter dated April 21, 2009. As identified at the bottom of Table 3, approximately 72.45 gallons of SPH have been removed from the wells since SPH removal activities were initiated in 1992. A total of 0.11 gallon of SPH was removed during this groundwater sampling event.

### **2.2.3 HYDROCARBON DISTRIBUTION IN GROUNDWATER**

Groundwater analytical results from the Second Half 2010 indicated the following:

- TPHg was detected in wells MW-2A, MW-3A, MW-6, MW-12 and RW-1 ranging from 640 micrograms per liter ( $\mu\text{g}/\text{L}$ ) (MW-3A) to 9,800  $\mu\text{g}/\text{L}$  (MW-2A).
- Benzene was detected in wells MW-2A, MW-3A, MW-6, MW-12, and RW-1 ranging from 3.5  $\mu\text{g}/\text{L}$  (MW-12) to 1,300  $\mu\text{g}/\text{L}$  (RW-1).
- Toluene was detected in wells MW-2A, MW-3A, MW-6, MW-12 and RW-1, ranging from 0.75  $\mu\text{g}/\text{L}$  (MW-3A) to 27  $\mu\text{g}/\text{L}$  (RW-1).
- Ethylbenzene was detected in wells MW-2A, MW-3A, MW-6, MW-12 and RW-1, ranging from 0.72  $\mu\text{g}/\text{L}$  (MW-12) to 590  $\mu\text{g}/\text{L}$  (MW-2A).
- Xylenes were detected in wells MW-2A, MW-3A, MW-6, MW-12 and RW-1, ranging from 1.4  $\mu\text{g}/\text{L}$  (MW-12) to 71  $\mu\text{g}/\text{L}$  (RW-1).

### **2.2.4 FUEL OXYGENATE DISTRIBUTION IN GROUNDWATER**

MTBE was detected in offsite well MW-12 at a concentration of 10,000  $\mu\text{g}/\text{L}$  by EPA Method SW8021B and at a concentration of 8,900  $\mu\text{g}/\text{L}$  by EPA Method SW8260B. No MTBE was detected in any other site well at or above the laboratory reporting limit during the Second Half 2010. Groundwater samples from wells MW-3A, MW-11 and MW-12 were also analyzed for fuel oxygenates TAME, TBA, DIPE, and ETBE, by EPA Method SW8260B. No TBA, DIPE or ETBE was detected at or above the laboratory reporting limit during the Second Half 2010.

## **2.3 PROPOSED ACTIVITIES**

### **2.3.1 MONITORING ACTIVITIES**

During the First Quarter 2011, CRA will contract MES to measure water levels, inspect each well for the presence of SPH and, if present, measure and record SPH thicknesses, and collect groundwater samples from wells not containing a measurable thicknesses of SPH. Groundwater samples will be analyzed for TPHg by modified EPA Method SW8015C; and BTEX and MTBE by EPA Method SW8021B. Detected MTBE concentrations will be confirmed by EPA Method SW8260B. Wells MW-3A, MW-11 and MW-12 will be analyzed for fuel oxygenates (MTBE, TBA, TAME, ETBE, and DIPE) by

EPA Method SW8260B. CRA will summarize groundwater monitoring activities and analytical results in a groundwater monitoring report.

### **2.3.2        DUAL-PHASE EXTRACTION REMEDIATION**

The installation of a dual-phase extraction remediation system is progressing and start up is anticipated to occur during the Fourth Quarter 2010.

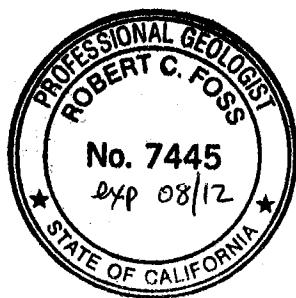
All of Which is Respectfully Submitted,  
CONESTOGA-ROVERS & ASSOCIATES



Bryan Fong

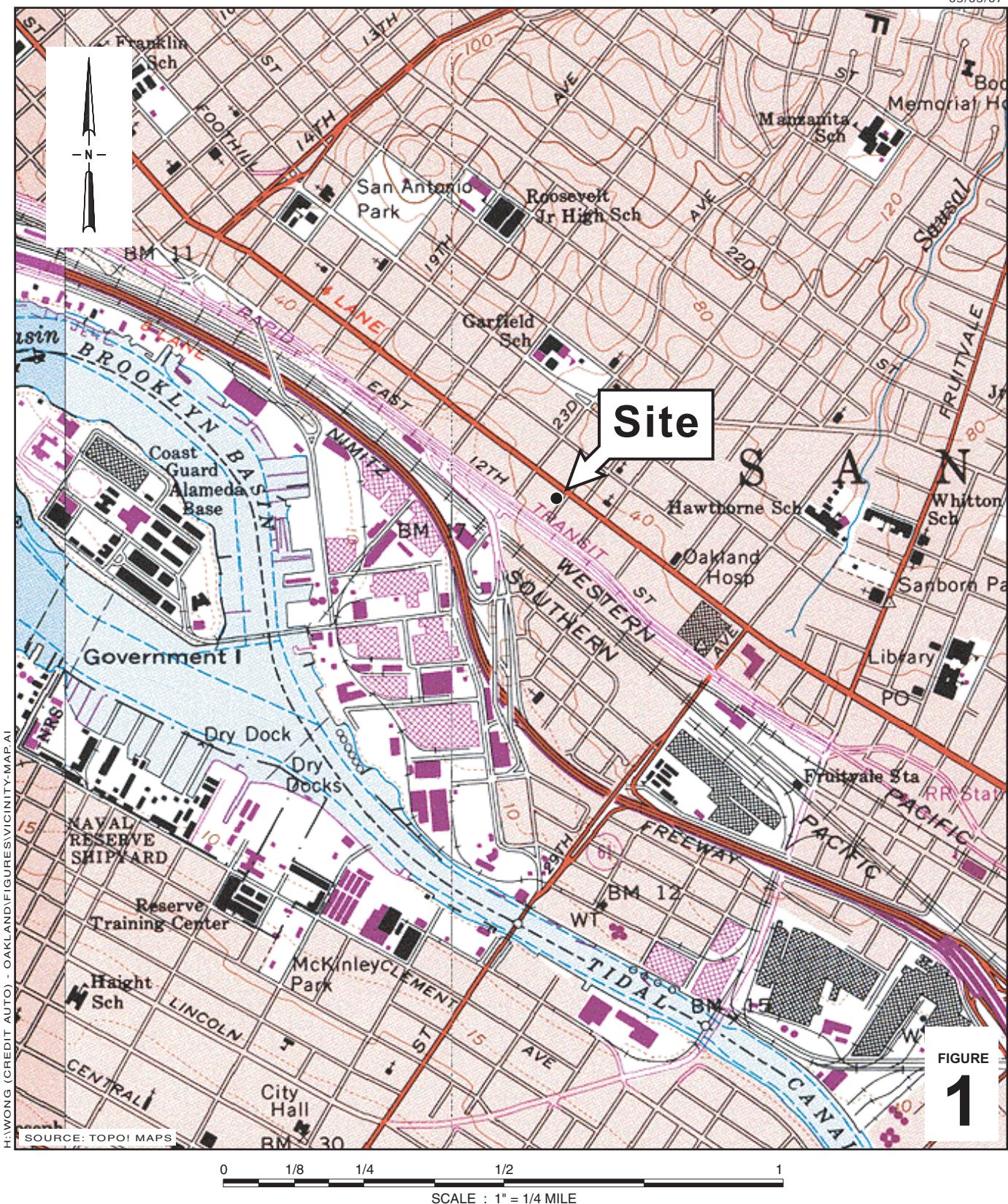


Robert Foss, P.G.



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## FIGURES



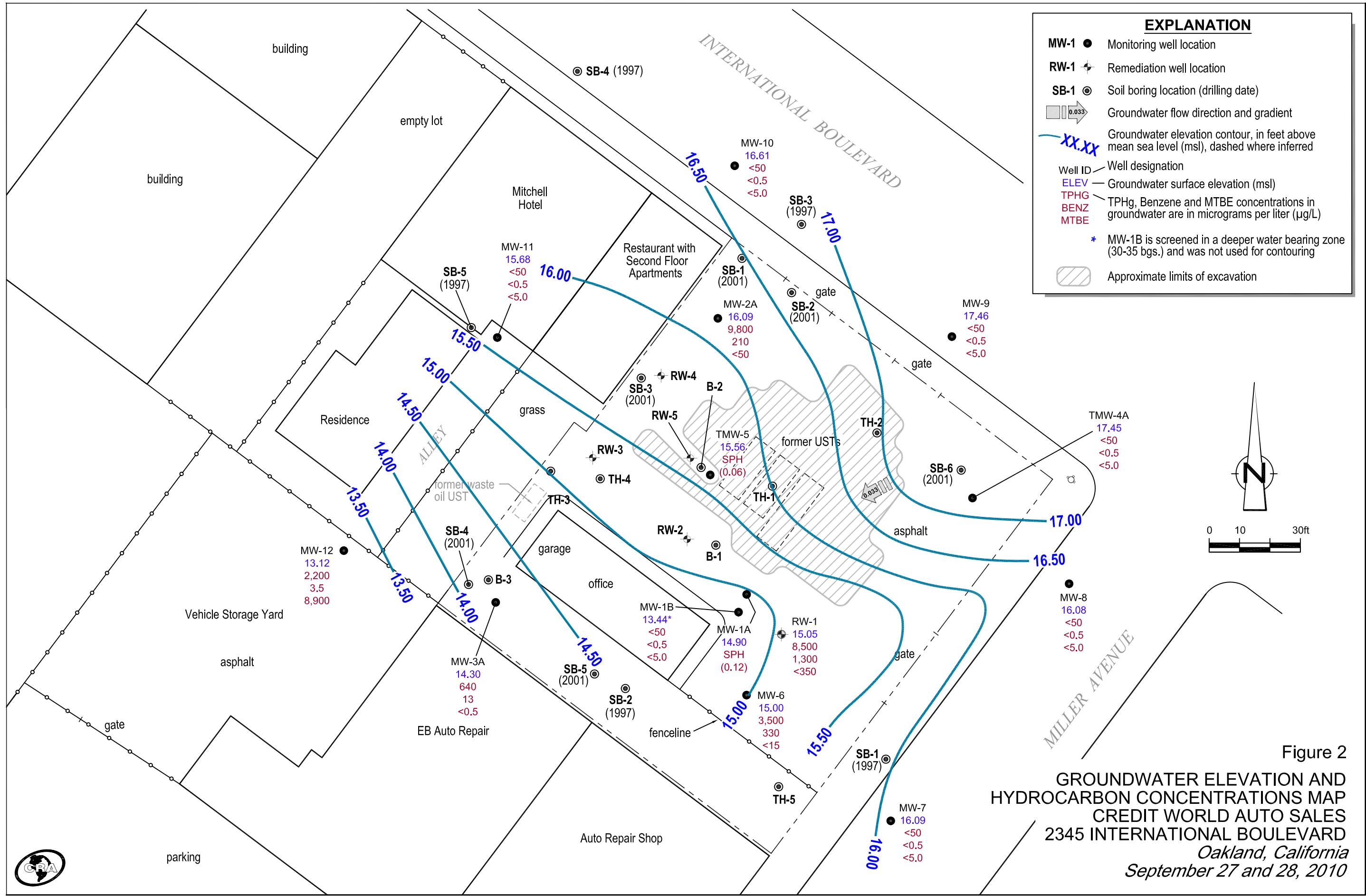
**Credit World Auto Sales**

2345 International Boulevard  
Oakland, California



**CONESTOGA-ROVERS**  
& ASSOCIATES

**Vicinity Map**



**Figure 2**

## TABLES

TABLE 1

Page 1 of 1

**WELL CONSTRUCTION DETAILS**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID	Installation Date	Destruction Date	Borehole Depth (ft bgs)	Boring Diameter (in)	Casing Diameter (in)	Well Depth (ft bgs)	Screen Interval (ft bgs)	Screen Size (in)	Filter Pack (ft bgs)	Surface Seal (ft bgs)	TOC Elevation (feet msl)
MW-1	5/22/1991	8/8/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-1A	8/8/2005	--	20	10	4	20	10-20	0.010	9.5-20	0-9.5	26.95
MW-1B*	8/8/2005	--	35	10	4	35	30-35	0.010	29-35	0-29	26.85
MW-2	8/21/1991	8/9/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-2A*	8/9/2005	--	35	10	4	18	8-18	0.010	7.5-18	0-7.5	25.82
MW-3	8/21/1991	8/10/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-3A*	8/10/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.70
TMW-4	7/22/1993	8/9/2005	34.5	8	2	36	14-34	0.010	12-34	0-12	n/a
TMW-4A*	8/9/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.42
TMW-5	7/23/1993	--	24	8	2	27	17-24	0.010	15-24	0-15	n/a
MW-6	5/22/2001	--	20	6.75	4	20	15-20	0.020	13-20	0-13	n/a
MW-7	8/10/2005	--	20.5	10	4	18	8-18	0.010	7.5-18	0-7.5	25.12
MW-8	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	26.09
MW-9	8/9/2005	--	21.5	10	4	20	10-20	0.010	9.5-20	0-9.5	25.31
MW-10	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	24.30
MW-11	10/20/2005	--	18.5	10	4	18	8-18	0.010	7-18	0-7	23.57
MW-12	10/20/2005	--	24	10	4	20	10-20	0.010	9-20	0-9	22.95
RW-1	8/9/2005	--	24.5	10	4	23	8-23	0.010	7.5-23	0-7.5	26.71
RW-2	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-3	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-4	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-5	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--

**Abbreviations and Notes:**

in = inches

ft = feet

bgs = below ground surface

GW = groundwater

TOC = top of casing

msl = measured relative to mean sea level

\* = Drill-out and reconstruction of original

n/a = not applicable

-- = no data available

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>California Environmental Consultants (Soil and Groundwater Investigation)</b>														
B-1-W	10/2/1984	--	--	--	67,000	14,000	2,400	2,500	9,100	--	--	--	--	--
B-2-W	10/2/1984	--	--	--	110,000	17,000	2,600	3,000	12,000	--	--	--	--	--
B-3-W	10/2/1984	--	--	--	--	(490)	(160)	(770)	(1,300)	--	--	--	--	--
<b>Tank Protect Engineering (Site Assessment)</b>														
SB-1W	4/21/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-2W	4/21/1997	--	--	--	6,100	870	35	17	28	ND<5.0	--	--	--	--
SB-3W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-4W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-5W	5/1/1997	--	--	--	890	5.4	ND<0.5	1.4	ND<0.5	12	--	--	--	--
<b>Sequoia Environmental (Subsurface Investigation)</b>														
SB-1	5/22/2001	--	--	--	11,000	8.1	23	81	7.1	ND<20	--	--	--	--
SB-2	5/22/2001	--	--	--	1,200	ND<0.5	3.5	5.5	ND<0.5	ND<5.0	--	--	--	--
SB-3	5/22/2001	--	--	--	53,000	790	110	2,000	2,000	ND<200	--	--	--	--
SB-4	5/22/2001	--	--	--	170,000	420	ND<45	1,500	800	ND<200	--	--	--	--
SB-5	5/22/2001	--	--	--	27,000	8,400	99	230	120	ND<500	--	--	--	--
SB-6	5/22/2001	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
<b>Monitoring Well Sampling Data</b>														
MW-1	8/23/1991	15.42	0.00	11.91	2,090,000	2,150	9,345	2,145	23,150	--	--	--	--	--
27.37	12/30/1997	10.96	0.17	16.51	61,000	4,300	1,800	1,600	6,900	1,400	--	--	--	--
	3/24/1998	9.33	0.00	18.04	24,000	1,000	1,000	1,300	4,300	2,000	--	--	--	--
	6/29/1998	12.20	0.00	15.17	130,000	3,800	370	1,200	4,200	3,300	--	--	--	--
	10/2/1998	13.46	0.00	13.91	22,000	66	21	26	140	ND<0.50	--	--	--	--
	12/10/1998	10.49	0.00	16.88	32,000	4,600	970	1,700	4,900	ND<250	--	--	--	--
	3/26/1999	9.44	0.00	17.93	230,000	370	290	280	720	ND<0.50	--	--	--	--
	6/11/1999	12.56	0.01	14.82	180,000	210	170	220	400	ND<0.50	--	--	--	--
	9/15/1999	14.85	1.00	13.32	21,000	3,800	280	590	2,200	ND<250	--	--	--	--
	12/28/1999	14.50	1.32	13.93	27,000	48	36	46	83	ND<0.5	--	--	--	--
	6/13/2001	15.83	4.36	12.03	--	--	--	--	--	--	--	--	--	--
	12/27/2002	8.31	0.16	16.19	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.65	0.05	16.72	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.11	0.28	15.44	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.84	0.29	14.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.50	0.10	14.91	--	--	--	--	--	--	--	--	--	--
	3/12/2004	10.45	0.52	17.30	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.01	0.46	15.69	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.56	0.50	14.21	--	--	--	--	--	--	--	--	--	--

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
<b>MW-1</b> cont.	12/10/2004	12.94	0.10	14.51	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.53	0.52	17.26	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.76	0.06	19.66	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.00	0.06	16.42	--	--	--	--	--	--	--	--	--	--
← 8/8/2005 - Well MW-1 reconstructed as well MW-1B →														
<b>MW-1A</b> 26.95	9/29/2005	11.92	0.00	15.03	--	--	--	--	--	--	--	--	--	--
	12/29-30/2005	6.85	0.00	20.10	47,000 b	4,400	2,100	2,000	6,300	ND<500	--	--	--	--
	3/27-28/2006	6.70	0.00	20.25	65,000 b,c	6,500	2,600	2,600	8,600	ND<800	--	--	--	--
	4/28/2006	8.42	0.00	18.53	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.74	0.00	16.21	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.49	Sheen <sup>Field</sup>	15.46	37,000 b	2,700	810	1,100	3,500	ND<300	--	--	--	--
	7/26/2006	12.51	0.00	14.44	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.21	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.55	Sheen <sup>Field &amp; Lab</sup>	14.40	81,000 b,c	8,200	1,500	3,100	8,700	ND<500	--	--	--	--
	10/26/2006	13.32	0.00	13.63	--	--	--	--	--	--	--	--	--	--
	11/28/2006	12.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.82	Sheen <sup>Field &amp; Lab</sup>	17.13	79,000 b,c	8,700	1,500	2,500	7,600	ND<1,000	--	--	--	--
	1/25/2007	12.97	0.00	13.98	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.51	0.00	18.44	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.65	Sheen <sup>Field</sup>	16.30	79,000 b,c	8,300	1,500	3,000	8,800	ND<1,000	--	--	--	--
	4/26/2007	9.60	0.00	17.35	--	--	--	--	--	--	--	--	--	--
	5/29/2007	12.61	0.00	14.34	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	12.15	Sheen <sup>Field &amp; Lab</sup>	14.80	28,000 b,c	2,500	300	1,000	3,000	ND<400 (ND<5.0 h)	--	--	--	--
	7/24/2007	12.56	0.00	14.39	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.97	0.00	13.98	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	13.10	Sheen <sup>Field &amp; Lab</sup>	13.85	68,000 b,c	4,400	620	2,500	7,600	ND<1,000 (ND<17 h)	--	--	--	--
	10/30/2007	13.14	0.01	13.82	--	--	--	--	--	--	--	--	--	--
	11/29/2007	13.16	0.01	13.80	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	10.04	Sheen <sup>Field &amp; Lab</sup>	16.91	43,000 b,c	4,500	490	2,100	6,700	ND<500	--	--	--	--
	1/17/2008	10.30	0.00	16.65	--	--	--	--	--	--	--	--	--	--
	2/15/2008	10.59	0.00	16.36	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.83	0.00	16.12	52,000 b,c	2,500	270	1,300	3,000	ND<350	--	--	--	--
	4/11/2008	12.81	0.00	14.14	--	--	--	--	--	--	--	--	--	--
	5/8/2008	13.02	0.01	13.94	--	--	--	--	--	--	--	--	--	--
	6/12/2008	12.25	Sheen <sup>Field &amp; Lab</sup>	14.70	44,000 b,c	3,000	240	1,400	4,300	<250	--	--	--	--
	7/16/2008	13.55	0.01	13.41	--	--	--	--	--	--	--	--	--	--
	8/20/2008	13.66	0.01	13.30	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	13.24	0.01	13.72	30,000 b,c	2,100	170	1,200	4,000	ND<100 (ND<5.0 h)	--	--	--	--
	10/23/2008	13.60	0.01	13.36	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-1A</b> cont.	11/26/2008	13.26	0.01	13.70	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	12.41	Sheen Field & Lab	14.54	31,000 b,c	2,800	180	1,200	3,400	ND<500	--	--	--	--
	1/26/2009	10.50	0.00	16.45	--	--	--	--	--	--	--	--	--	--
	2/23/2009	10.11	0.00	16.84	--	--	--	--	--	--	--	--	--	--
	3/11/2009	7.23	0.00*	19.72	--	--	--	--	--	--	--	--	--	--
	4/16/2009	11.48	0.01	15.48	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.89	Sheen Lab	15.06	61,000 b	4,200	240	2,300	6,500	ND<250	--	--	--	--
	9/23-24/2009	12.70	0.03	14.27	--	--	--	--	--	--	--	--	--	--
	3/22-23/2010	9.18	Sheen Lab	17.77	85,000 b,c	6,400	280	3,300	8,300	ND<1,200	--	--	--	--
	9/27-28/2010	12.15	0.12	14.90	--	--	--	--	--	--	--	--	--	--
<b>MW-1B</b> 26.85	9/29/2005	13.62	0.00	13.23	--	--	--	--	--	--	--	--	--	--
	12/29-30/2005	10.38	0.00	16.47	1,200 b	19	2.5	0.91	2.7	ND<5.0	--	--	--	--
	3/27-28/2006	10.54	0.00	16.31	950 b,d	2.0	1.3	0.54	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	11.15	0.00	15.70	--	--	--	--	--	--	--	--	--	--
	5/31/2006	12.40	0.00	14.45	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	12.80	0.00	14.05	480 b	0.80	2.1	ND<0.5	1.0	ND<10	--	--	--	--
	7/26/2006	13.20	0.00	13.65	--	--	--	--	--	--	--	--	--	--
	8/25/2006	13.42	0.00	13.43	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	13.50	0.00	13.35	420 d	ND<0.5	3.0	1.2	1.1	ND<5.0	--	--	--	--
	10/26/2006	13.74	0.00	13.11	--	--	--	--	--	--	--	--	--	--
	11/28/2006	13.18	0.00	13.67	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	12.20	0.00	14.65	250 d	ND<0.5	2.1	ND<0.5	0.83	ND<5.0	--	--	--	--
	1/25/2007	14.09	0.00	12.76	--	--	--	--	--	--	--	--	--	--
	2/23/2007	11.73	0.00	15.12	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	12.82	0.00	14.03	220 d	ND<0.5	2.4	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	12.20	0.00	14.65	--	--	--	--	--	--	--	--	--	--
	5/29/2007	12.75	0.00	14.10	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	13.62	0.00	13.23	200 d	ND<0.5	1.6	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	14.29	0.00	12.56	--	--	--	--	--	--	--	--	--	--
	8/27/2007	14.21	0.00	12.64	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	14.27	0.00	12.58	160 d	ND<0.5	1.6	ND<0.5	0.63	ND<5.0	--	--	--	--
	10/30/2007	13.72	0.00	13.13	--	--	--	--	--	--	--	--	--	--
	11/29/2007	13.61	0.00	13.24	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	12.22	0.00	14.63	140 d	ND<0.5	1.4	ND<0.5	1.6	ND<5.0	--	--	--	--
	1/17/2008	12.27	0.00	14.58	--	--	--	--	--	--	--	--	--	--
	2/15/2008	11.68	0.00	15.17	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	12.50	0.00	14.35	120 b	0.66	1.1	ND<0.5	0.79	ND<5.0	--	--	--	--
	4/11/2008	16.18	0.00	10.67	--	--	--	--	--	--	--	--	--	--
	5/8/2008	15.35	0.00	11.50	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-1B</b> cont.	6/12/2008	13.70	0.00	13.15	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--
	7/16/2008	14.16	0.00	12.69	--	--	--	--	--	--	--	--	--	--
	8/20/2008	14.27	0.00	12.58	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	14.21	0.00	12.64	54 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	14.57	0.00	12.28	--	--	--	--	--	--	--	--	--	--
	11/26/2008	14.08	0.00	12.77	--	--	--	--	--	--	--	--	--	--
	12/8/2008	13.63	0.00	13.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	12.35	0.00	14.50	--	--	--	--	--	--	--	--	--	--
	2/23/2009	11.98	0.00	14.87	--	--	--	--	--	--	--	--	--	--
	3/11/2009	11.10	0.00	15.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	13.69	0.00	13.16	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	13.02	0.00	13.83	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24-2009	13.75	0.00	13.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	12.08	0.00	14.77	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	<b>9/27-28/2010</b>	<b>13.41</b>	<b>0.00</b>	<b>13.44</b>	<b>ND&lt;50</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;5.0</b>	--	--	--	--
<b>MW-2</b> 26.16 <sup>a</sup>	8/23/1991	13.77	0.00	12.15	10,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
	4/16/1992	15.38	2.81	12.79	--	--	--	--	--	--	--	--	--	--
	6/11/1993	13.19	0.00	12.98	--	--	--	--	--	--	--	--	--	--
	8/17/1993	14.04	0.01	12.13	49,000	94	240	250	980	--	--	--	--	--
	3/28/1994	13.61	0.54	12.98	14,000	4,200	ND<250	910	1,400	--	--	--	--	--
	6/27/1994	14.24	0.80	12.56	24,000	4,400	72	1,100	1,700	--	--	--	--	--
	9/16/1994	17.82	4.46	11.91	40,000	2,300	250	2,000	4,100	--	--	--	--	--
	3/31/1995	16.72	7.44	15.39	28,000	4,000	ND<120	1,100	1,400	--	--	--	--	--
	6/28/1995	13.50	0.73	13.24	40,000	2,700	130	1,700	2,900	--	--	--	--	--
	9/28/1995	14.63	0.54	11.96	7,500	420	14	250	190	ND<62	--	--	--	--
	12/26/1995	12.58	0.90	14.30	22,000	1,300	88	950	1,800	ND<250	--	--	--	--
	3/22/1996	11.46	0.15	14.82	9,800	2,200	ND<120	400	ND<380	ND<1,200	--	--	--	--
	6/20/1996	13.08	0.37	13.38	35,000	770	ND<0.50	240	ND<0.50	550	--	--	--	--
	9/30/1996	16.67	3.75	12.49	58,000	1,600	230	2,200	4,000	ND<5.0	--	--	--	--
	12/27/1996	15.74	7.57	16.48	29,000	2,100	ND<0.50	1,200	1,800	ND<5.0	--	--	--	--
	3/7/1997	12.55	0.00	13.61	13,000	1,300	37	290	180	ND<5.0	--	--	--	--
	6/28/1997	11.98	0.04	14.21	12,000	840	ND<0.50	640	360	ND<5.0	--	--	--	--
	9/18/1997	13.44	0.00	12.72	12,000	680	ND<0.50	320	84	ND<5.0	--	--	--	--
	12/30/1997	11.31	0.00	14.85	13,000	1,100	40	350	220	ND<5.0	--	--	--	--
	3/25/1998	10.02	0.00	16.14	8,100	1,300	51	410	230	670	--	--	--	--
	6/29/1998	11.96	0.00	14.20	12,000	880	13	180	72	430	--	--	--	--
	10/2/1998	13.74	0.00	12.42	47,000	140	100	110	200	ND<0.50	--	--	--	--
	12/10/1998	12.91	2.10	14.93	26,000	1,000	210	1,500	1,900	ND<1,000	--	--	--	--
	3/26/1999	9.06	0.20	17.26	110,000	190	150	120	380	ND<0.50	--	--	--	--

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
MW-2	6/11/1999	12.18	0.00	13.98	190,000	310	250	320	540	ND<0.50	--	--	--	--
	9/15/1999	15.59	3.00	12.97	25,000	720	ND<100	1,300	1,600	ND<1,000	--	--	--	--
	12/28/1999	16.81	4.50	12.95	75,000	130	98	130	230	ND<0.50	--	--	--	--
	6/13/2001	14.84	3.15	10.84	--	--	--	--	--	--	--	--	--	--
	6/20/2002	14.80	0.70	8.92	53,000	2,200	140	3,300	3,000	ND<1,000	--	--	--	--
cont.	10/21/2002	16.98	0.24	6.37	--	--	--	--	--	--	--	--	--	--
	12/27/2002	13.58	0.43	9.92	--	--	--	--	--	--	--	--	--	--
	3/23/2003	15.49	0.29	10.66	--	--	--	--	--	--	--	--	--	--
	5/29/2003	16.08	0.44	10.19	--	--	--	--	--	--	--	--	--	--
	9/26/2003	17.14	0.87	9.48	--	--	--	--	--	--	--	--	--	--
	12/4/2003	16.75	1.01	9.98	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.19	2.14	16.44	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.66	0.87	13.96	--	--	--	--	--	--	--	--	--	--
	9/23/2004	15.39	0.10	10.85	--	--	--	--	--	--	--	--	--	--
	12/10/2004	14.81	0.41	11.68	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.95	0.77	15.83	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.83	0.08	18.39	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.73	0.85	15.11	--	--	--	--	--	--	--	--	--	--
	← 8/9/2005 - Well MW-2 reconstructed as well MW-2A →													
MW-2A	9/29/2005	10.95	0.00	14.87	--	--	--	--	--	--	--	--	--	--
25.82	12/29-30/2005	5.41	Sheen Field	20.41	14,000 b,c	610	21	1,500	320	ND<90	--	--	--	--
	3/27-28/2006	5.04	0.00	20.78	18,000 b	500	21	900	180	ND<100	--	--	--	--
	4/28/2006	6.92	0.00	18.90	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.85	0.00	16.97	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.75	Sheen Field	16.07	19,000 b	810	27	1,600	260	ND<100	--	--	--	--
	7/26/2006	10.44	0.00	15.38	--	--	--	--	--	--	--	--	--	--
	8/25/2006	10.80	0.00	15.02	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	10.93	Sheen Field	14.89	23,000 b	980	20	1,700	260	ND<180	--	--	--	--
	10/26/2006	11.15	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.73	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.77	Sheen Field & Lab	18.05	24,000 b,c	660	23	1,900	280	ND<200	--	--	--	--
	1/25/2007	10.20	0.00	15.62	--	--	--	--	--	--	--	--	--	--
	2/23/2007	6.98	0.00	18.84	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.10	Sheen Field & Lab	16.72	28,000 b,c	610	20	1,800	270	ND<100	--	--	--	--
	4/26/2007	7.68	0.00	18.14	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.02	0.00	15.80	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	10.66	Sheen Field & Lab	15.16	25,000 b,c	600	34	2,000	290	ND<250 (ND<2.5 h)	--	--	--	--
	7/24/2007	11.11	0.00	14.71	--	--	--	--	--	--	--	--	--	--
	8/27/2007	11.61	0.00	14.21	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-2A	9/26-27/2007	11.69	Sheen	Field & Lab	14.13	20,000 b,c	570	29	1,500	240	ND<100 (ND<2.5 h)	--	--	--
	10/30/2007	10.63	0.00		15.19	--	--	--	--	--	--	--	--	--
	11/29/2007	10.62	0.00		15.20	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.13	Sheen	Field & Lab	17.69	28,000 b,c	730	42	2,500	330	ND<170	--	--	--
	1/17/2008	7.28	0.00		18.54	--	--	--	--	--	--	--	--	--
	2/15/2008	7.36	0.00		18.46	--	--	--	--	--	--	--	--	--
	cont.	3/17-18/2008	9.00	0.00	16.82	28,000 b	440	27	1,600	210	ND<140	--	--	--
	4/11/2008	9.89	0.00		15.93	--	--	--	--	--	--	--	--	--
	5/8/2008	10.45	0.00		15.37	--	--	--	--	--	--	--	--	--
	6/12/2008	10.95	Sheen	Field & Lab	14.87	33,000 b,c	530	42	1,900	230	ND<100	--	--	--
	7/16/2008	11.29	0.00		14.53	--	--	--	--	--	--	--	--	--
	8/20/2008	11.55	0.00		14.27	--	--	--	--	--	--	--	--	--
	9/17-18/2008	11.78	Sheen	Field & Lab	14.04	24,000 b,c	550	29	1,900	230	ND<250 (ND<5.0 h)	--	--	--
	10/23/2008	11.82	Sheen	Field	14.00	--	--	--	--	--	--	--	--	--
	11/26/2008	10.55	Sheen	Field	15.27	--	--	--	--	--	--	--	--	--
	12/8-9/2008	10.83	Sheen	Field & Lab	14.99	27,000 b,c	480	28	2,000	220	ND<100	--	--	--
	1/26/2009	8.13	Sheen	Field	17.69	--	--	--	--	--	--	--	--	--
	2/23/2009	7.95	Sheen	Field	17.87	--	--	--	--	--	--	--	--	--
	3/11/2009	6.10	0.00*		19.72	--	--	--	--	--	--	--	--	--
	4/16/2009	9.02	0.00		16.80	--	--	--	--	--	--	--	--	--
	6/11-12/2009	10.20	Sheen	Lab	15.62	92,000 b	450	28	2,100	230	ND<100	--	--	--
	9/23-24/2009	11.15	0.05		14.71	--	--	--	--	--	--	--	--	--
	3/22-23/2010	7.10	0.00		18.72	9,900 b	100	9.2	260	40	ND<350	--	--	--
	9/27-28/2010	9.73	0.00		16.09	9,800 b,c	210	8.6	590	44	ND<50	--	--	--
MW-3 27.57 <sup>a</sup>	8/23/1991	15.07	0.00		12.50	ND<5,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--
	4/16/1992	14.14	0.16		13.56	--	--	--	--	--	--	--	--	--
	6/11/1993	14.28	0.00		13.30	--	--	--	--	--	--	--	--	--
	8/17/1993	15.77	0.00		11.80	9,600	4.1	17	28	54	--	--	--	--
	3/28/1994	14.35	0.00		13.22	8,400	2,400	56	67	200	--	--	--	--
	6/27/1994	14.77	0.00		12.80	9,900	3,300	ND<22	ND<25	73	--	--	--	--
	9/16/1994	15.42	0.05		12.19	16,000	2,300	80	620	240	--	--	--	--
	3/31/1995	12.98	0.46		14.96	16,000	2,800	70	ND<25	920	--	--	--	--
	6/28/1995	14.20	0.05		13.41	11,000	2,300	32	81	240	--	--	--	--
	9/28/1995	15.17	0.00		12.40	6,300	1,900	ND<42	200	ND<120	ND<420	--	--	--
	12/26/1995	13.33	0.06		14.29	25,000	3,800	97	94	1,600	ND<250	--	--	--
	3/22/1995	12.81	0.04		14.79	16,000	3,100	75	69	350	250	--	--	--
	6/20/1996	13.95	0.07		13.68	8,500	1,400	28	140	15	220	--	--	--
	9/24/1996	14.86	0.04		12.74	12,000	2,400	87	340	110	ND<5.0	--	--	--
	12/27/1996	11.04	0.06		16.58	5,800	1,700	28	ND<0.50	42	240	--	--	--

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
<b>MW-3</b> cont.	3/10/1997	13.80	0.00	13.77	9,000	1,700	ND<0.50	110	ND<0.50	ND<5.0	--	--	--	--
	6/28/1997	13.72	0.06	13.90	15,000	2,200	ND<0.50	160	190	ND<5.0	--	--	--	--
	9/18/1997	14.76	0.00	12.81	28,000	3,800	ND<0.50	100	ND<0.50	ND<5.0	--	--	--	--
	12/30/1997	12.97	0.00	14.60	21,000	2,200	ND<0.50	31	ND<0.50	300	--	--	--	--
	3/24/1998	11.75	0.00	15.82	2,300	870	7.2	20	ND<0.50	85	--	--	--	--
	6/29/1998	13.38	0.00	14.19	6,500	1,300	12	62	14	140	--	--	--	--
	10/2/1998	14.42	0.00	13.15	11,000	31	27	35	69	ND<0.50	--	--	--	--
	12/10/1998	12.55	0.00	15.02	ND<2,500	2,800	68	42	55	ND<250	--	--	--	--
	3/26/1999	10.54	0.00	17.03	10,000	21	14	10	41	ND<0.50	--	--	--	--
	6/15/1999	13.91	0.00	13.66	87,000	90	71	92	180	ND<0.50	--	--	--	--
	9/15/1999	14.70	0.00	12.87	8,700	2,100	71	110	66	ND<100	--	--	--	--
	12/28/1999	15.16	0.25	12.61	4,300	7.7	5.2	7.2	13	ND<0.50	--	--	--	--
	6/13/2001	14.70	0.40	13.19	8,400	1,300	25	64	32	ND<20	--	--	--	--
	6/20/2002	14.68	0.02	12.91	7,800	1,100	23	66	15	ND<50	--	--	--	--
	12/27/2002	11.37	0.17	16.34	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	13.99	0.08	13.64	--	--	--	--	--	--	--	--	--	--
	9/26/2003	14.51	0.05	13.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	14.28	0.10	13.37	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.95	0.42	15.96	--	--	--	--	--	--	--	--	--	--
	6/18/2004	13.33	0.55	14.68	--	--	--	--	--	--	--	--	--	--
	9/23/2004	16.17	0.02	11.42	--	--	--	--	--	--	--	--	--	--
	12/10/2004	16.51	0.10	11.14	--	--	--	--	--	--	--	--	--	--
	2/9/2005	13.98	0.33	13.85	--	--	--	--	--	--	--	--	--	--
	3/25/2005	11.29	0.16	16.41	--	--	--	--	--	--	--	--	--	--
	6/24/2005	13.47	0.09	14.17	--	--	--	--	--	--	--	--	--	--
← 8/10/2005 - Well MW-3 reconstructed as well MW-3A →														
<b>MW-3A</b> 26.70	9/29/2005	12.52	0.00	14.18	--	--	--	--	--	--	--	--	--	--
	12/29-30/2005	5.37	0.00	21.33	5,600 b	420	5.5	210	140	ND<50	--	--	--	--
	3/27-28/2006	5.59	0.00	21.11	8,200 b	210	4.4	120	150	ND<25 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	4/28/2006	7.94	0.00	18.76	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.82	0.00	15.88	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.63	0.00	15.07	8,600 b	190	ND<5.0	120	170	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	7/26/2006	12.00	0.00	14.70	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.35	0.00	14.35	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.60	Sheen Field	14.10	11,000 b	250	3.5	ND<1.7	62	ND<100 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	10/26/2006	12.81	0.00	13.89	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.42	0.00	16.28	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.94	Sheen Field	17.76	7,900 b	48	ND<5.0	65	130	ND<50 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-3A cont.	1/25/2007	11.73	0.00	14.97	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.30	0.00	19.40	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.74	Sheen <sup>Field</sup>	15.96	7,000 b	34	ND<2.5	37	93	ND<120 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/26/2007	8.90	0.00	17.80	--	--	--	--	--	--	--	--	--	--
	5/29/2007	11.68	0.00	15.02	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	12.30	Sheen <sup>Lab</sup>	14.40	13,000 b,c	61	19	180	290	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	7/24/2007	12.61	0.00	14.09	--	--	--	--	--	--	--	--	--	--
	8/27/2007	13.03	0.00	13.67	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	13.03	Sheen <sup>Field</sup>	13.67	8,000 b	240	ND<2.5	31	65	ND<25 (ND<5.0)	ND<5.0	ND<50	ND<5.0	ND<5.0
	10/30/2007	12.03	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/29/2007	12.19	0.00	14.51	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.02	Sheen <sup>Field</sup>	18.68	5,600 b	28	3.9	53	120	ND<17 (ND<5.0)	ND<5.0	ND<50	ND<5.0	ND<5.0
	1/17/2008	8.04	0.00	18.66	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.52	0.00	18.18	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.57	0.00	16.13	5,500 b	19	ND<17	66	86	ND<170 (ND<5.0)	ND<5.0	ND<20	ND<5.0	ND<5.0
	4/11/2008	11.29	0.00	15.41	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.87	0.00	14.83	--	--	--	--	--	--	--	--	--	--
	6/12/2008	12.38	Sheen <sup>Lab</sup>	14.32	7,600 b,c	94	4.5	8.3	68	ND<25 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	7/16/2008	12.87	0.00	13.83	--	--	--	--	--	--	--	--	--	--
	8/20/2008	13.02	0.00	13.68	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	13.31	Sheen <sup>Field</sup>	13.39	7,900 b	340	3.8	29.0	37	ND<25 (ND<1.7 h)	ND<1.7	ND<6.7	ND<1.7	ND<1.7
	10/23/2008	13.35	0.00	13.35	--	--	--	--	--	--	--	--	--	--
	11/26/2008	12.09	0.00	14.61	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	12.27	Sheen <sup>Field</sup>	14.43	5,100 b	55	5.5	ND<5.0	32	ND<50 (ND<1.7)	ND<1.7	13	ND<1.7	ND<1.7
	1/26/2009	9.35	0.00	17.35	--	--	--	--	--	--	--	--	--	--
	2/23/2009	8.91	0.00	17.79	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	6.15	Sheen <sup>Field &amp; Lab</sup>	20.55	4,500 d,i,c	ND<5.0	7.8	6.3	9.6	ND<50 (ND<5.0)	ND<5.0	ND<20	ND<5.0	ND<5.0
	4/16/2009	10.61	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.77	Sheen <sup>Lab</sup>	14.93	4,000 b	15	ND<2.5	21.0	15.0	ND<25 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	9/23-24/2009	12.74	0.00	13.96	680 b	7.9	1.7	ND<1.0	ND<1.0	ND<10 (ND<0.5)	ND<0.5	17	ND<0.5	ND<0.5
	3/22-23/2010	8.69	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	9/27-28/2010	12.40	0.00	14.30	640 b	13	0.75	22	1.7	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
TMW-4 26.50 <sup>a</sup>	8/17/1993	13.26	0.00	13.24	150	ND<0.50	0.8	1.4	3.7	--	--	--	--	--
	3/28/1994	12.40	0.00	14.10	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	6/27/1994	12.84	0.00	13.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	9/16/1994	13.58	0.00	12.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	3/31/1995	10.23	0.00	16.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	6/28/1995	12.21	0.00	14.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	9/28/1995	13.38	0.00	13.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )	
TMW-4	12/26/1995	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--	
	3/22/1996	10.54	0.00	15.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--	
	6/20/1996	12.14	0.00	14.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	9/24/1996	13.01	0.00	13.49	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	12/27/1996	9.51	0.00	16.99	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	3/10/1997	11.92	0.00	14.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	6/27/1997	10.70	0.00	15.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	9/18/1997	12.94	0.00	13.56	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	12/30/1997	10.92	0.00	15.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	cont.	3/25/1998	9.60	0.00	16.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	6/29/1998	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	10/2/1998	12.56	0.00	13.94	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	
	12/10/1998	10.44	0.00	16.06	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	
	3/26/1999	9.38	0.00	17.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	
	6/15/1999	11.58	0.00	14.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	
	9/15/1999	12.89	0.00	13.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	12/28/1999	12.92	0.00	13.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	
	10/21/2002	12.70	0.00	13.80	--	--	--	--	--	--	--	--	--	--	
	12/27/2002	9.07	0.12	17.53	--	--	--	--	--	--	--	--	--	--	
	3/23/2003	10.73	0.03	15.79	--	--	--	--	--	--	--	--	--	--	
	5/29/2003	12.50	0.02	14.02	--	--	--	--	--	--	--	--	--	--	
	9/26/2003	13.27	0.06	13.28	--	--	--	--	--	--	--	--	--	--	
	12/4/2003	13.07	0.10	13.51	--	--	--	--	--	--	--	--	--	--	
	3/12/2004	9.82	0.02	16.70	--	--	--	--	--	--	--	--	--	--	
	6/18/2004	10.49	0.03	16.03	--	--	--	--	--	--	--	--	--	--	
	9/23/2004	13.29	0.01	13.22	--	--	--	--	--	--	--	--	--	--	
	12/10/2004	12.75	0.01	13.76	--	--	--	--	--	--	--	--	--	--	
	2/9/2005	9.95	0.02	16.57	--	--	--	--	--	--	--	--	--	--	
	3/25/2005	8.13	0.02	18.39	--	--	--	--	--	--	--	--	--	--	
	6/24/2005	10.40	0.00	16.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	

8/9/2005 - Well TMW-4 reconstructed as well TMW-4A

TMW-4A 26.42	9/29/2005	10.00	0.00	16.42	--	--	--	--	--	--	--	--	--	--
	12/29/2005	5.03	0.00	21.39	ND<50	ND<0.5	ND<0.5	ND<0.5	0.68	ND<5.0	--	--	--	--
	3/27/2006	4.63	0.00	21.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	5.70	0.00	20.72	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.48	0.00	18.94	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.41	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.11	0.00	17.31	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.51	0.00	16.91	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
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**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
<b>TMW-4A</b>	9/28-29/2006	9.85	0.00	16.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.91	0.00	16.51	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.32	0.00	18.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.24	0.00	17.18	--	--	--	--	--	--	--	--	--	--
	2/23/2007	6.90	0.00	19.52	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.56	0.00	18.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	6.96	0.00	19.46	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.59	0.00	18.83	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.43	0.00	16.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	cont.	7/24/2007	10.01	0.00	16.41	--	--	--	--	--	--	--	--	--
		8/27/2007	10.48	0.00	15.94	--	--	--	--	--	--	--	--	--
		9/26-27/2007	10.71	0.00	15.71	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
		10/30/2007	9.44	0.00	16.98	--	--	--	--	--	--	--	--	--
		11/29/2007	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--
		12/19-20/2007	7.37	0.00	19.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
		1/17/2008	6.08	0.00	20.34	--	--	--	--	--	--	--	--	--
		2/15/2008	6.14	0.00	20.28	--	--	--	--	--	--	--	--	--
		3/17-18/2008	7.56	0.00	18.86	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
		4/11/2008	8.74	0.00	17.68	--	--	--	--	--	--	--	--	--
		5/8/2008	9.33	0.00	17.09	--	--	--	--	--	--	--	--	--
		6/12/2008	9.90	0.00	16.52	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
		7/16/2008	10.37	0.00	16.05	--	--	--	--	--	--	--	--	--
		8/20/2008	10.67	0.00	15.75	--	--	--	--	--	--	--	--	--
		9/17-18/2008	10.84	0.00	15.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--
		10/23/2008	11.08	0.00	15.34	--	--	--	--	--	--	--	--	--
		11/26/2008	9.70	0.00	16.72	--	--	--	--	--	--	--	--	--
		12/8-9/2008	9.84	0.00	16.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--
		1/26/2009	7.35	0.00	19.07	--	--	--	--	--	--	--	--	--
		2/23/2009	6.97	0.00	19.45	--	--	--	--	--	--	--	--	--
		3/11-12/2009	5.43	0.00	20.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--
		4/16/2009	7.72	0.00	18.70	--	--	--	--	--	--	--	--	--
		6/11/2009	8.77	0.00	17.65	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
		9/23-24/2009	9.76	0.00	16.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
		3/22-23/2010	5.99	0.00	20.43	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
		9/27/2010	8.97	0.00	17.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
<b>TMW-5</b> 26.85 <sup>a</sup>	8/17/1993	12.98	0.03	13.55	120,000	640	730	790	3,600	--	--	--	--	--
	3/28/1994	11.39	0.00	15.46	70,000	23,000	1,500	4,100	15,000	--	--	--	--	--
	6/28/1994	12.24	0.00	14.61	56,000	26,000	940	5,500	26,000	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
TMW-5	9/16/1994	13.02	0.05	13.87	96,000	17,000	720	3,500	12,000	--	--	--	--	--
	3/31/1995	7.38	0.00	19.47	64,000	13,000	470	3,500	6,100	--	--	--	--	--
	6/28/1995	11.31	0.06	15.59	65,000	9,000	240	2,600	5,300	--	--	--	--	--
	9/28/1995	14.42	0.00	12.43	79,000	17,000	1,800	2,700	7,000	ND<1,200	--	--	--	--
	12/26/1995	10.16	0.05	16.73	110,000	11,000	800	2,300	4,500	ND<1,200	--	--	--	--
	3/22/1996	7.59	0.05	19.30	--	--	--	--	--	--	--	--	--	--
	6/26/1996	7.12	0.00	--	30,000	4,000	180	1,500	2,500	830	--	--	--	--
	9/30/1996	7.42	0.00	--	6,900	1,600	79	130	370	ND<5.0	--	--	--	--
	12/27/1996	6.38	0.00	--	78,000	12,000	1,900	2,900	9,700	ND<5.0	--	--	--	--
	3/10/1997	11.12	0.00	--	84,000	9,900	1,100	2,600	8,800	ND<5.0	--	--	--	--
	8/17/1997	12.98	0.03	--	--	--	--	--	--	--	--	--	--	--
	cont.	9/18/1997	12.00	0.00	--	65,000	8,000	ND<0.5	2,000	4,700	ND<5.0	--	--	--
	12/30/1997	8.97	0.00	--	79,000	6,400	340	2,300	5,500	ND<5.0	--	--	--	--
	3/25/1998	7.32	0.00	--	20,000	6,000	260	2,700	5,800	2,400	--	--	--	--
	6/29/1998	11.50	0.00	--	--	--	--	--	--	--	--	--	--	--
	10/8/1998	12.56	0.00	--	46,000	120	98	120	240	ND<0.50	--	--	--	--
	12/8/1998	10.14	0.00	--	46,000	5,900	320	2,200	5,400	ND<1,200	--	--	--	--
	3/26/1999	7.08	0.00	--	35,000	69	61	37	120	ND<0.50	--	--	--	--
	6/11/1999	11.40	0.00	--	26,000	29	32	43	72	ND<0.50	--	--	--	--
	9/15/1999	12.52	0.00	--	37,000	7,300	400	2,400	6,000	ND<1,000	--	--	--	--
	12/28/1999	12.44	0.00	--	25,000	44	32	41	75	ND<0.50	--	--	--	--
	6/13/2000	11.31	0.00	12.54	--	--	--	--	--	--	--	--	--	--
	6/20/2002	11.29	0.05	15.60	51,000	5,100	290	2,300	5,800	ND<250	--	--	--	--
	10/21/2002	13.60	0.10	13.33	--	--	--	--	--	--	--	--	--	--
	12/27/2002	6.60	0.07	20.31	--	--	--	--	--	--	--	--	--	--
	3/23/2003	9.79	0.04	16.75	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.29	0.04	15.25	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.47	0.07	14.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.35	0.10	14.24	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.15	0.02	18.38	--	--	--	--	--	--	--	--	--	--
	6/18/2004	9.66	0.03	16.87	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.42	0.01	14.44	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.86	0.01	15.00	--	--	--	--	--	--	--	--	--	--
	2/9/2005	8.77	0.02	18.10	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.22	0.02	20.65	--	--	--	--	--	--	--	--	--	--
	6/24/2005	9.84	Sheen Field	17.01	38,000 b,c	2,700	66	2,100	3,100	ND<350	--	--	--	--
26.60	9/29/2005	11.72	Sheen Field & Lab	14.88	--	--	--	--	--	--	--	--	--	--
	9/30/2005	--	--	--	31,000 b,c	1,800	ND<50	1,900	2,400	ND<500	--	--	--	--
	12/29-30/2005	5.82	Sheen Field	20.78	43,000 b, c	3,600	110	2,500	3,500	ND<500	--	--	--	--
	3/27-28/2006	5.19	Sheen Field & Lab	21.41	63,000 b,c	3,800	120	2,600	3,900	ND<500	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
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**2345 INTERNATIONAL BOULEVARD**  
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
TMW-5	4/28/2006	7.03	0.00	19.57	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.35	0.00	17.25	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.34	Sheen Field	16.26	29,000 b	2,100	67	1,300	1,600	ND<250	--	--	--	--
	7/26/2006	11.02	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	15.08	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.84	Sheen Field & Lab	14.76	46,000 b,c	2,100	49	1,800	2,000	ND<300	--	--	--	--
	10/26/2006	11.93	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.71	0.00	15.89	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.17	Sheen Field & Lab	18.43	38,000 b,c	3,000	83	2,200	2,500	ND<300	--	--	--	--
	1/25/2007	12.90	0.00	13.70	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.59	0.00	19.01	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.59	Sheen Field & Lab	17.01	53,000 b,c	5,100	190	3,600	6,100	ND<1,000	--	--	--	--
	cont.	4/26/2007	8.19	0.00	18.41	--	--	--	--	--	--	--	--	--
	5/29/2007	10.55	0.00	16.05	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.40	Sheen Field & Lab	15.20	45,000 b,c	2,900	110	2,100	3,000	ND<250 (ND<5.0 h)	--	--	--	--
	7/24/2007	11.83	0.00	14.77	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.38	0.00	14.22	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.55	Sheen Field & Lab	14.05	100,000 b,c	4,900	220	4,100	6,000	ND<1,000 (ND<17 h)	--	--	--	--
	10/30/2007	14.03	0.01	12.58	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.41	0.01	15.20	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.40	Sheen Field & Lab	17.20	77,000 b,c	3,600	210	3,400	4,900	ND<1000	--	--	--	--
	1/17/2008	9.60	0.00	17.00	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.35	0.00	18.25	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.30	0.00	17.30	57,000 b,c	2,500	150	2,200	2,900	ND<500	--	--	--	--
	4/11/2008	10.11	0.01	16.50	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.05	0.01	15.56	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.64	Sheen Field & Lab	14.96	47,000 b,c	2,400	110	2,700	3,700	ND<500	--	--	--	--
	7/16/2008	12.46	0.01	14.15	--	--	--	--	--	--	--	--	--	--
	8/20/2008	12.68	0.01	13.93	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	12.68	0.01	13.93	31,000 b,c	2,200	81	2,000	2,200	ND<250 (ND<5.0 h)	--	--	--	--
	10/23/2008	12.81	0.01	13.80	--	--	--	--	--	--	--	--	--	--
	11/26/2008	11.24	0.01	15.37	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	11.64	0.01	14.97	110,000 b,c	2,200	200	2,800	2,400	ND<450	--	--	--	--
	1/26/2009	8.85	0.01	17.76	--	--	--	--	--	--	--	--	--	--
	2/23/2009	8.31	0.01	18.30	--	--	--	--	--	--	--	--	--	--
	3/11/2009	5.95	0.07	20.71	--	--	--	--	--	--	--	--	--	--
	4/16/2009	9.07	0.46	17.90	--	--	--	--	--	--	--	--	--	--
	6/11/2009	10.89	0.03	15.73	--	--	--	--	--	--	--	--	--	--
	9/23-24/2009	12.07	0.08	14.59	--	--	--	--	--	--	--	--	--	--
	3/22-23/2010	7.42	0.00	19.18	12,000 b	390	19	340	240	ND<150	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
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**2345 INTERNATIONAL BOULEVARD**  
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
	9/27/2010	11.09	0.06	15.56	--	--	--	--	--	--	--	--	--	--
<b>MW-6</b> 26.81 <sup>a</sup>	6/13/2001	12.47	0.00	11.34	7,600	1,400	42	19	14	ND<10	--	--	--	--
	6/20/2002	12.45	0.00	14.36	79	5.7	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	12/27/2002	7.24	0.04	19.60	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.95	0.02	14.88	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.11	0.03	10.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.14	0.10	10.75	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.93	0.02	14.90	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.30	0.03	13.53	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.44	0.01	14.38	--	--	--	--	--	--	--	--	--	--
<b>MW-6</b> cont.	12/10/2004	11.88	0.01	14.94	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.23	0.02	17.60	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.82	0.02	20.01	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.10	Sheen Field	16.71	6,200 b	1,100	33	43	15	ND<200	--	--	--	--
	9/29/2005	11.50	0.00	15.00	5,500 b	920	27	ND<2.5	14	ND<50	--	--	--	--
	12/29-30/2005	6.34	0.00	20.16	4,500 b	820	32	21	15	ND<50	--	--	--	--
	3/27-28/2006	6.23	0.00	20.27	6,000 b	650	30	20	14	ND<120	--	--	--	--
	4/28/2006	7.42	0.00	19.08	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.02	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/26/2006	10.74	0.00	15.76	5,700 b	970	36	21	17	ND<100	--	--	--	--
<b>26.50</b>	7/26/2006	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	14.98	--	--	--	--	--	--	--	--	--	--
	9/28/2006	11.70	Sheen Field	14.80	6,100 b	720	19	7.6	12	ND<80	--	--	--	--
	10/26/2006	12.25	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.48	0.00	16.02	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.07	Sheen Field	17.43	8,100 b	780	30	7.6	12	ND<100	--	--	--	--
	1/25/2007	12.43	0.00	14.07	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.38	0.00	18.12	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.14	0.00	16.36	570 b	77	2.7	0.92	0.98	ND<100	--	--	--	--
	4/26/2007	8.89	0.00	17.61	--	--	--	--	--	--	--	--	--	--
<b>6/19-20/2007</b>	5/29/2007	10.35	0.00	16.15	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.48	0.00	15.02	7,600 b	790	33	9.4	19	ND<130 (ND<2.5 h)	--	--	--	--
	7/24/2007	11.88	0.00	14.62	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.30	0.00	14.20	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.52	0.00	13.98	6,700 b	570	15	ND<5.0	8.5	ND<90 (ND<1.7 h)	--	--	--	--
	10/30/2007	12.20	0.00	14.30	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.90	0.00	14.60	--	--	--	--	--	--	--	--	--	--
12/19-20/2007	9.35	0.00		17.15	4,100 b	540	19	3.2	6.6	ND<70	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
MW-6	1/17/2008	8.60	0.00	17.90	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.41	0.00	18.09	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.95	0.00	16.55	5,200 b	670	27	9.6	15	ND<50	--	--	--	--
	4/11/2008	10.31	0.00	16.19	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.57	0.00	14.93	5,300 b	620	22	5.6	10	ND<90	--	--	--	--
	7/16/2008	11.83	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	8/20/2008	12.07	0.00	14.43	--	--	--	--	--	--	--	--	--	--
	9/17/2008	12.64	0.00	13.86	7,300 b	460	15	3.1	8.6	ND<90 (ND<2.5 h)	--	--	--	--
	10/23/2008	12.80	0.00	13.70	--	--	--	--	--	--	--	--	--	--
	11/26/2008	11.57	0.00	14.93	--	--	--	--	--	--	--	--	--	--
	12/8/2008	11.81	0.00	14.69	4,400 b	430	14	2.5	7.6	ND<25	--	--	--	--
	1/26/2009	9.45	0.00	17.05	--	--	--	--	--	--	--	--	--	--
cont.	2/23/2009	8.97	0.00	17.53	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.63	0.00	19.87	3,300 b	290	9.6	1.7	6.1	ND<10	--	--	--	--
	4/16/2009	9.92	0.00	16.58	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.00	Sheen <sup>Lab</sup>	15.50	5,000 b	510	17	6.0	7.7	ND<17	--	--	--	--
	9/23-24/2009	11.95	0.00	14.55	3,700 b	370	15	3.2	9.2	ND<60	--	--	--	--
	3/22-23/2010	8.52	0.00	17.98	4,800 b	400	14	4.2	4.3	ND<200	--	--	--	--
	9/27-28/2010	11.50	0.00	15.00	3,500 b	330	14	2.5	5.4	ND<15	--	--	--	--
MW-7	9/29/2005	8.80	0.00	16.32	--	--	--	--	--	--	--	--	--	--
25.12	12/29/2005	7.45	0.00	17.67	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	7.56	0.00	17.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	7.93	0.00	17.19	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.20	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	8.37	0.00	16.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.60	0.00	16.52	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.74	0.00	16.38	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	8.81	0.00	16.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	8.98	0.00	16.14	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.23	0.00	16.89	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.07	0.00	17.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.79	0.00	16.33	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	16.84	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	8.29	0.00	16.83	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	8.13	0.00	16.99	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.64	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.89	0.00	16.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	9.31	0.00	15.81	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-7 cont.	8/27/2007	9.61	0.00	15.51	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.72	0.00	15.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.77	0.00	16.35	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.99	0.00	16.13	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.51	0.00	17.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	7.58	0.00	17.54	--	--	--	--	--	--	--	--	--	--
	2/15/2008	7.92	0.00	17.20	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	8.15	0.00	16.97	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	8.42	0.00	16.70	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.81	0.00	16.31	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.12	0.00	16.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.53	0.00	15.59	--	--	--	--	--	--	--	--	--	--
	8/20/2008	9.70	0.00	15.42	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	9.84	0.00	15.28	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.03	0.00	15.09	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.04	0.00	16.08	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.17	0.00	15.95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.96	0.00	17.16	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.59	0.00	17.53	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	7.62	0.00	17.50	80 b,g	0.94	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	10.07	0.00	15.05	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.57	0.00	16.55	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	9.23	0.00	15.89	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	7.91	0.00	17.21	63	0.73	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27/2010	9.03	0.00	16.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
MW-8 26.09	9/29/2005	10.08	0.00	16.01	--	--	--	--	--	--	--	--	--	--
	12/29-30/2005	7.65	0.00	18.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27-28/2006	7.59	0.00	18.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.29	0.00	17.80	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.09	0.00	17.00	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.37	0.00	16.72	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.62	0.00	16.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.75	0.00	16.34	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.80	0.00	16.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	10.00	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.33	0.00	16.76	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.73	0.00	17.36	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.66	0.00	16.43	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.35	0.00	17.74	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
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Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
<b>MW-8</b> cont.	3/26-27/2007	9.25	0.00	16.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	8.85	0.00	17.24	--	--	--	--	--	--	--	--	--	--
	5/29/2007	9.70	0.00	16.39	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.95	0.00	16.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	10.30	0.00	15.79	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.62	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.80	0.00	15.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.87	0.00	16.22	--	--	--	--	--	--	--	--	--	--
	11/29/2007	10.06	0.00	16.03	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.62	0.00	17.47	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	8.01	0.00	18.08	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.44	0.00	17.65	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.11	0.00	16.98	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	9.60	0.00	16.49	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.75	0.00	17.34	--	--	--	--	--	--	--	--	--	--
	6/12/2008	10.02	0.00	16.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	10.56	0.00	15.53	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.73	0.00	15.36	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.90	0.00	15.19	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	11.12	0.00	14.97	--	--	--	--	--	--	--	--	--	--
	11/26/2008	10.16	0.00	15.93	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	10.25	0.00	15.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	8.83	0.00	17.26	--	--	--	--	--	--	--	--	--	--
	2/23/2009	8.58	0.00	17.51	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	7.74	0.00	18.35	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	9.85	0.00	16.24	--	--	--	--	--	--	--	--	--	--
	6/11/2009	9.45	0.00	16.64	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	10.15	0.00	15.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	8.93	0.00	17.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	<b>9/27/2010</b>	<b>10.01</b>	<b>0.00</b>	<b>16.08</b>	<b>ND&lt;50</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;5.0</b>	--	--	--	--
<b>MW-9</b> 25.31	9/29/2005	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	12/29/2005	5.41	0.00	19.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.43	0.00	19.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.67	0.00	16.64	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.10	0.00	17.21	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.90	0.00	17.41	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.05	0.00	16.26	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.35	0.00	15.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-9</b> cont.	10/26/2006	9.49	0.00	15.82	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.04	0.00	16.27	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.50	0.00	17.81	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.55	0.00	15.76	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.25	0.00	17.06	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.86	0.00	17.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	7.72	0.00	17.59	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.92	0.00	17.39	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.01	0.00	16.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	9.53	0.00	15.78	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.95	0.00	15.36	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.06	0.00	15.25	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	11/29/2007	9.30	0.00	16.01	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.74	0.00	17.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	8.90	0.00	16.41	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.23	0.00	17.08	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.71	0.00	17.60	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	9.47	0.00	15.84	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.75	0.00	16.56	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.30	0.00	16.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.70	0.00	15.61	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.03	0.00	15.28	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.19	0.00	15.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.45	0.00	14.86	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.19	0.00	16.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.49	0.00	17.82	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.02	0.00	18.29	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	5.80	0.00	19.51	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.40	0.00	16.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	9.18	0.00	16.13	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22-23/2010	6.15	0.00	19.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27/2010	7.85	0.00	17.46	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
<b>MW-10</b> 24.30	9/29/2005	9.43	0.00	14.87	--	--	--	--	--	--	--	--	--	--
	12/29/2005	5.34	0.00	18.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.21	0.00	19.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	12 (13)	--	--	--	--
	4/28/2006	6.64	0.00	17.66	--	--	--	--	--	--	--	--	--	--

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-10	5/31/2006	7.23	0.00	17.07	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.19	0.00	16.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	13 (15)	--	--	--	--
	7/26/2006	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.20	0.00	15.10	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.32	0.00	14.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.52	0.00	14.78	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.57	0.00	15.73	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.16	0.00	17.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.82	0.00	15.48	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.01	0.00	17.29	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.91	0.00	16.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.5	--	--	--	--
	4/26/2007	7.03	0.00	17.27	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.10	0.00	16.20	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.13	0.00	15.17	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.0 (7.5)	--	--	--	--
	7/24/2007	9.56	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.92	0.00	14.38	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.10	0.00	14.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
cont.	11/29/2007	8.92	0.00	15.38	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.40	0.00	16.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
MW-10	1/17/2008	7.75	0.00	16.55	--	--	--	--	--	--	--	--	--	--
	2/15/2008	7.20	0.00	17.10	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.90	0.00	16.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.0 (7.7)	--	--	--	--
	4/11/2008	8.52	0.00	15.78	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.72	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.40	0.00	14.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.65	0.00	14.65	--	--	--	--	--	--	--	--	--	--
	8/20/2008	9.90	0.00	14.40	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.07	0.00	14.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.27	0.00	14.03	--	--	--	--	--	--	--	--	--	--
	11/26/2008	8.72	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	12/8/2008	9.16	0.00	15.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.14	0.00	17.16	--	--	--	--	--	--	--	--	--	--
	2/23/2009	6.81	0.00	17.49	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.01	0.00	18.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	8.85	0.00	15.45	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.69	0.00	15.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	9.36	0.00	14.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/22/2010	6.26	0.00	18.04	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/27/2010	7.69	0.00	16.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-11 23.57	12/29/2005	2.73	Sheen Field & Lab	20.84	1,700 c,d	ND<0.5	0.53	0.64	1.6	ND<5.0	--	--	--	--
	3/27/2006	2.63	Sheen Field & Lab	20.94	880 e,d,c	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<20 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/28/2006	4.68	0.00	18.89	--	--	--	--	--	--	--	--	--	--
	5/31/2006	6.65	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.54	Sheen Field	16.03	590 d,e	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	7/26/2006	8.10	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.65	0.00	14.92	--	--	--	--	--	--	--	--	--	--
	9/28/2006	8.84	0.00	14.73	180 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	10/26/2006	9.34	0.00	14.23	--	--	--	--	--	--	--	--	--	--
	11/28/2006	7.50	0.00	16.07	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	5.45	Sheen Field	18.12	480 d,e	ND<0.5	0.62	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	1/25/2007	8.06	0.00	15.51	--	--	--	--	--	--	--	--	--	--
	2/23/2007	4.12	0.00	19.45	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	6.93	0.00	16.64	300 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/26/2007	5.02	0.00	18.55	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.02	0.00	16.55	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.37	Sheen Field	15.20	470 a,d	ND<0.5	0.91	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
MW-11 cont.	7/24/2007	8.97	0.00	14.60	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.86	0.00	13.71	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.88	0.00	13.69	350 e,d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	10/30/2007	8.16	0.00	15.41	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.86	0.00	14.71	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	5.39	Sheen Field	18.18	470 e,d	ND<0.5	0.93	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	1/17/2008	4.96	0.00	18.61	--	--	--	--	--	--	--	--	--	--
	2/15/2008	5.09	0.00	18.48	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	6.01	0.00	17.56	400 e,d	ND<0.5	ND<0.5	ND<0.5	0.97	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	4/11/2008	7.30	0.00	16.27	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.48	0.00	15.09	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.23	0.00	14.34	340 i,d	ND<0.5	0.59	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	7/16/2008	9.52	0.00	14.05	--	--	--	--	--	--	--	--	--	--
	8/20/2008	9.79	0.00	13.78	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.08	Sheen Field	13.49	550 d,i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	10/23/2008	10.30	0.00	13.27	--	--	--	--	--	--	--	--	--	--
	11/26/2008	8.32	0.00	15.25	--	--	--	--	--	--	--	--	--	--
	12/8/2008	8.79	Sheen Field	14.78	350 i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	1/26/2009	5.72	0.00	17.85	--	--	--	--	--	--	--	--	--	--
	2/23/2009	5.57	0.00	18.00	--	--	--	--	--	--	--	--	--	--
	3/11/2009	3.65	Sheen Field	19.92	630 d,i	ND<0.5	1.7	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	4/16/2009	6.95	0.00	16.62	--	--	--	--	--	--	--	--	--	--

TABLE 2

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Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
	6/11/2009	7.99	0.00	15.58	440 d,i	ND<0.5	0.60	0.52	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	9/23-24/2009	9.29	0.00	14.28	270 d,i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	3/22/2010	4.59	0.00	18.98	540 d,i	ND<0.5	1.0	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	9/27/2010	7.89	0.00	15.68	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
<b>MW-12</b> 22.95	12/29/2005	1.38	0.00	21.57	1,500 b	38	ND<5.0	77	60	10,000 (12,000)	--	--	--	--
	3/27-28/2006	2.35	0.00	20.60	1,200 b	34	ND<2.5	76	47	8,200 (8,000)	190	ND<1,700	ND<170	ND<170
	4/28/2006	7.72	0.00	15.23	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.16	0.00	14.79	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.01	0.00	13.94	1,000 b	14	ND<5.0	17	ND<5.0	9,800 (8,200)	ND<500	ND<5,000	ND<500	ND<500
	7/26/2006	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.80	0.00	13.15	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.98	0.00	12.97	1,100 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	10,000 (9,700)	210	ND<1,700	ND<170	ND<170
	10/26/2006	10.02	0.00	12.93	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	6.83	0.00	16.12	1,000 b	20	ND<5.0	30	ND<5.0	11,000 (10,000)	ND<500	ND<5,000	ND<500	ND<500
	1/25/2007	9.78	0.00	13.17	--	--	--	--	--	--	--	--	--	--
	2/23/2007	4.40	0.00	18.55	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	8.61	0.00	14.34	1,400 b	16	ND<5.0	24	ND<5.0	11,000 (14,000)	ND<250	ND<2,500	ND<250	ND<250
<b>MW-12</b> cont.	4/26/2007	6.71	0.00	16.24	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.18	0.00	14.77	--	--	--	--	--	--	--	--	--	ND<120
	6/19-20/2007	9.59	Sheen Field	13.36	820 b	10	1.9	20	0.99	11,000 (11,000)	200	ND<1,200	ND<120	ND<120
	7/24/2007	10.07	0.00	12.88	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.48	0.00	12.47	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.62	0.00	12.33	530 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	9,700 (8,700)	ND<250	ND<2,500	ND<250	ND<250
	10/30/2007	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.88	0.00	14.07	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	5.64	0.00	17.31	360 b	5.2	ND<2.5	9.5	ND<2.5	7,800 (9,500)	ND<250	ND<2,500	ND<250	ND<250
	1/17/2008	5.37	0.00	17.58	--	--	--	--	--	--	--	--	--	--
	2/15/2008	5.45	0.00	17.50	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	8.12	0.00	14.83	780 b	13	ND<2.5	25	ND<2.5	7,700 (9,800)	130	ND<400	ND<100	ND<100
	4/11/2008	9.02	0.00	13.93	--	--	--	--	--	--	--	--	--	--
	5/8/2008	9.40	0.00	13.55	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.88	0.00	13.07	640 b	6.7	ND<5.0	5.4	ND<5.0	9,300 (9,000)	ND<250	ND<1,000	ND<250	ND<250
	7/16/2008	10.34	0.00	12.61	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.53	0.00	12.42	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.71	0.00	12.24	500 f	ND<2.5	ND<2.5	ND<2.5	ND<2.5	7,400 (8,000)	200	ND<500	ND<120	ND<120
	10/23/2008	10.88	0.00	12.07	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.63	0.00	13.32	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.99	0.00	12.96	300 f	2.6	ND<2.5	2.9	ND<2.5	7,000 (7,300)	180	1,300	ND<170	ND<170

TABLE 2

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Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
	1/26/2009		Inaccessible		--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.74	0.00	15.21	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	3.62	0.00	19.33	2,000 b	18	5.1	ND<2.5	6.3	6,300 (7,300)	220	ND<800	ND<200	ND<200
	4/16/2009	6.89	0.00	16.06	--	--	--	--	--	--	--	--	--	--
	6/11/2009	9.31	0.00	13.64	2,600 b	7.8	ND<2.5	ND<2.5	6.0	6,400 (9,600)	200	ND<670	ND<170	ND<170
	9/23-24/2009	10.21	0.00	12.74	1,300 b	ND<2.5	3.7	ND<2.5	ND<2.5	8,200 (6,900)	ND<250	ND<1,000	ND<250	ND<250
	3/22-23/2010	6.58	0.00	16.37	2,400 b	12	5.8	ND<5.0	ND<5.0	11,000 (13,000)	ND<250	ND<1,000	ND<250	ND<250
	9/27/2010	9.83	0.00	13.12	2,200 b	3.5	9.0	0.72	1.4	10,000 (8,900)	240	ND<670	ND<170	ND<170
RW-1	9/29/2005	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
26.71	12/29/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27-28/2006	6.60	Sheen <sup>Lab</sup>	20.11	19,000 b,c	1,800	45	340	92	ND<180	--	--	--	--
	4/28/2006	7.80	0.00	18.91	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.15	0.00	16.56	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.85	Sheen <sup>Field</sup>	15.86	8,800 b	1,400	30	85	36	ND<50	--	--	--	--
	7/26/2006	11.24	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.81	0.00	14.90	6,500 b	1,000	18	47	20	ND<100	--	--	--	--
	10/26/2006	11.98	0.00	14.73	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.73	0.00	15.98	--	--	--	--	--	--	--	--	--	--
RW-1	12/21-22/2006	9.10	Sheen <sup>Field &amp; Lab</sup>	17.61	13,000 b,c	1,500	22	200	57	ND<120	--	--	--	--
cont.	1/25/2007	11.10	0.00	15.61	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	18.43	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.21	Sheen <sup>Field</sup>	16.50	11,000 b	1,200	17	110	43	ND<130	--	--	--	--
	4/26/2007	9.07	0.00	17.64	--	--	--	--	--	--	--	--	--	--
	5/29/2007	11.00	0.00	15.71	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.59	0.00	15.12	9,100 b	1,100	33	170	72	ND<100 (ND<5.0 h)	--	--	--	--
	7/24/2007	11.96	0.00	14.75	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.41	0.00	14.30	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.57	0.00	14.14	8,900 b	980	17	84	35	ND<90 (ND<2.5 h)	--	--	--	--
	10/30/2007	11.53	0.00	15.18	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.59	Sheen <sup>Field</sup>	17.12	9,800 b	1,500	39	250	94	ND<150	--	--	--	--
	1/17/2008	8.22	0.00	18.49	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.50	0.00	18.21	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.13	0.00	16.58	13,000 b,c	1,500	46	420	130	ND<250	--	--	--	--
	4/11/2008	10.76	0.00	15.95	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.37	0.00	15.34	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.68	Sheen <sup>Field</sup>	15.03	8,400 b	1,100	25	130	41	ND<110	--	--	--	--
	7/16/2008	12.18	0.00	14.53	--	--	--	--	--	--	--	--	--	--

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	8/20/2008	12.35	0.00	14.36	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	12.74	0.01	13.98	11,000 b	740	14	100	43	ND<110 (ND<2.5 h)	--	--	--	--
	10/23/2008	12.86	Sheen Field	13.85	--	--	--	--	--	--	--	--	--	--
	11/26/2008	11.61	Sheen Field	15.10	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	11.90	Sheen Field & Lab	14.81	13,000 b,c	1,300	32	390	110	ND<100	--	--	--	--
	1/26/2009	9.58	0.00	17.13	--	--	--	--	--	--	--	--	--	--
	2/23/2009	9.04	0.00	17.67	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.86	0.00*	19.85	--	--	--	--	--	--	--	--	--	--
	4/16/2009	10.25	0.01	16.47	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.14	Sheen Lab	15.57	19,000 b	1,500	32	420	99	ND<210	--	--	--	--
	9/23-24/2009	12.12	0.04	14.62	--	--	--	--	--	--	--	--	--	--
	3/22-23/2010	8.69	0.00	18.02	9,000 b	960	22	130	32	ND<100	--	--	--	--
	9/27-28/2010	11.66	0.00	15.05	8,500 b	1,300	27	230	71	ND<350	--	--	--	--

**Abbreviations and Notes:**

TOC = Top of well casing elevation, measured in feet above mean sea level

msl = mean sea level

SPH = Separate phase hydrocarbons

Groundwater elevation calculated according to the relationship Groundwater Elevation = TOC - (Depth to Groundwater) + (0.8)(SPH Thickness)

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method SW8021B (by SW8260B if in parenthesis)

MTBE = Methyl tertiary butyl ether by EPA Method SW8021B (by SW8260B if in parenthesis)

TAME = Tertiary amyl methyl ether by EPA Method SW8260B

TBA = Tertiary butyl alcohol by EPA Method SW8260B

DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tertiary butyl ether by EPA Method SW8260B

µg/L = Micrograms per liter

ND = not detected above laboratory detection limits

Sheen = A sheen was observed on the water's surface

Field = Observed in the field

Lab = Observed in analytical laboratory

\* = SPH observed in well after purging

-- = Not available, not analyzed, does not apply, or no SPH was measured or observed.

a = Top of casing elevation surveyed 6/13/01 to City of Oakland datum by Renner Survey Company of Burlingame, California for Sequoia Environmental.

b = Unmodified or weakly modified gasoline is significant.

c = Lighter than water immiscible sheen / product is present.

d = No recognizable pattern.

e = Heavier gasoline range compounds are significant (aged gasoline?).

f = One to a few isolated non-target peaks present.

g = Liquid sample that contains greater than ~1 vol. % sediment

h = Sample diluted due to high organic content/matrix interference

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	TAME ( $\mu\text{g/L}$ )	TBA ( $\mu\text{g/L}$ )	DIPE ( $\mu\text{g/L}$ )	ETBE ( $\mu\text{g/L}$ )
----------------	--------------	--	-------------------------	--	-----------------------------	--------------------------------	--------------------------------	-------------------------------------	--------------------------------	-----------------------------	-----------------------------	----------------------------	-----------------------------	-----------------------------

i = Strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

Wells were surveyed on December 7, 2005 by Virgil Chavez Land Surveying (PLS 6323). The benchmark was a pin in monument well located at the centerline of International Boulevard and Miller Avenue.

The benchmark elevation is 25.86 feet above msl (NGVD 29).

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
<b>MW-1</b>	12/30/1997	10.79	10.96	0.17	0.10	0.03	0.03
	6/11/1999	12.55	12.56	0.01	0.01	0.00	0.03
	9/15/1999	13.85	14.85	1.00	0.60	0.16	0.19
	12/28/1999	8.15	8.31	0.16	0.10	0.03	0.21
	6/13/2001	11.47	15.83	4.36	2.62	0.69	0.90
	12/27/2003	8.15	8.31	0.16	3.00	0.79	1.70
	3/23/2003	10.60	10.65	0.05	1.26	0.33	2.03
	4/4/2003	10.19	10.23	0.04	0.94	0.25	2.28
	5/1/2003	9.80	9.85	0.05	0.49	0.13	2.40
	5/29/2003	11.83	12.11	0.28	1.00	0.26	2.67
	7/25/2003	11.99	12.24	0.25	0.50	0.13	2.80
	8/11/2003	12.07	12.37	0.30	0.50	0.13	2.93
	8/29/2003	12.07	12.40	0.33	0.50	0.13	3.06
	9/12/2003	12.59	12.90	0.31	0.48	0.13	3.19
	9/26/2003	12.55	12.84	0.29	0.50	0.13	3.32
	10/10/2003	12.61	12.72	0.11	0.11	0.03	3.35
	10/30/2003	12.68	12.75	0.07	0.08	0.02	3.37
	11/25/2003	12.59	12.69	0.10	0.10	0.03	3.40
	12/4/2003	12.40	12.50	0.10	0.10	0.03	3.43
	12/23/2003	11.97	12.08	0.11	0.10	0.03	3.45
	1/30/2004	9.64	10.05	0.41	0.75	0.20	3.65
	2/20/2004	9.50	9.97	0.47	0.50	0.13	3.78
	3/12/2004	9.93	10.45	0.52	1.00	0.26	4.05
	3/30/2004	10.35	11.21	0.86	1.11	0.29	4.34
	4/14/2004	11.77	12.65	0.88	1.00	0.26	4.60
	4/23/2004	11.60	12.11	0.51	1.00	0.26	4.87
	5/7/2004	11.63	12.05	0.42	1.00	0.26	5.13
	5/28/2004	11.68	12.08	0.40	1.00	0.26	5.40
	6/4/2004	11.51	11.94	0.43	0.50	0.13	5.53
	6/18/2004	11.55	12.01	0.46	0.33	0.09	5.62
	7/29/2004	12.65	13.25	0.60	1.00	0.26	5.88
	8/13/2004	12.97	13.40	0.43	1.00	0.26	6.14
	8/27/2004	12.96	13.46	0.50	1.00	0.26	6.41
	9/10/2004	12.96	13.48	0.52	1.50	0.40	6.81
	9/23/2004	13.06	13.56	0.50	2.50	0.66	7.47
	10/5/2004	13.00	13.50	0.50	2.50	0.66	8.13
	10/21/2004	13.49	13.59	0.10	2.50	0.66	8.79
	11/2/2004	13.00	13.10	0.10	2.00	0.53	9.31
	11/12/2004	12.83	12.97	0.14	1.50	0.40	9.71
	12/2/2004	12.81	12.91	0.10	1.50	0.40	10.11
	12/10/2004	12.84	12.94	0.10	1.50	0.40	10.50
	2/9/2005	10.01	10.53	0.52	0.51	0.13	10.64
	2/25/2005	8.01	8.51	0.50	1.00	0.26	10.90
	3/11/2005	8.32	8.40	0.08	0.20	0.05	10.96
	3/25/2005	7.70	7.76	0.06	0.05	0.01	10.97

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	4/7/2005	8.26	8.29	0.03	0.10	0.03	10.99
<b>MW-1</b>	4/22/2005	9.71	9.93	0.22	0.66	0.17	11.17
(cont.)	5/13/2005	9.71	9.81	0.10	0.30	0.08	11.25
	5/27/2005	10.55	10.63	0.08	0.45	0.12	11.37
	6/10/2005	10.10	10.38	0.28	0.70	0.18	11.55
	6/24/2005	10.94	11.00	0.06	0.55	0.15	11.70
	7/7/2005	11.63	11.70	0.07	0.24	0.06	11.76
	7/22/2005	11.90	11.95	0.05	0.05	0.01	11.77
	8/5/2005	12.20	12.29	0.09	0.03	0.01	11.78
	8/8/2005				Well MW-1 reconstructed as well MW-1A		
<b>MW-1A</b>	9/29/2005	--	11.92	0.00	0.00	0.00	0.00
	12/29-30/2005	--	6.85	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.70	0.00	0.00	0.00	0.00
	4/28/2006	--	8.42	0.00	0.00	0.00	0.00
	5/31/2006	--	10.74	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.49	0.00	0.00	0.00	0.00
	7/26/2006	--	12.51	0.00	0.00	0.00	0.00
	8/25/2006	--	12.21	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.55	0.00	0.00	0.00	0.00
	10/26/2006	--	13.32	0.00	0.00	0.00	0.00
	11/28/2006	--	12.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.82	0.00	0.00	0.00	0.00
	1/25/2007	--	12.97	0.00	0.00	0.00	0.00
	2/23/2007	--	8.51	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.65	0.00	0.00	0.00	0.00
	4/26/2007	--	9.60	0.00	0.00	0.00	0.00
	5/29/2007	--	12.61	0.00	0.00	0.00	0.00
	6/19/2007	--	12.15	0.00	0.00	0.00	0.00
	7/24/2007	--	12.56	0.00	0.00	0.00	0.00
	8/27/2007	--	12.97	0.00	0.00	0.00	0.00
	9/26/2007	--	13.10	0.00	0.00	0.00	0.00
	10/30/2007	13.13	13.14	0.01	0.00	0.00	0.00
	11/29/2007	13.15	13.16	0.01	0.00	0.00	0.00
	12/19/2007	--	10.04	0.00	0.00	0.00	0.00
	1/17/2008	--	10.30	0.00	0.00	0.00	0.00
	2/15/2008	--	10.59	0.00	0.00	0.00	0.00
	3/17/2008	--	10.83	0.00	0.00	0.00	0.00
	4/11/2008	--	12.81	0.00	0.00	0.00	0.00
	5/8/2008	13.01	13.02	0.01	0.00	0.00	0.00
	6/12/2008	--	12.25	0.00	0.00	0.00	0.00
	7/16/2008	13.54	13.55	0.01	0.00	0.00	0.00
	8/20/2008	13.65	13.66	0.01	0.00	0.00	0.00
	9/17/2008	13.23	13.24	0.01	0.00	0.00	0.00
	10/23/2008	13.59	13.60	0.01	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
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<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
<b>MW-1A</b>	11/26/2008	13.25	13.26	0.01	0.00	0.00	0.00
	12/8/2008	--	12.41	0.00	0.00	0.00	0.00
	1/26/2009	--	10.50	0.00	0.00	0.00	0.00
	(cont.) 2/23/2009	--	10.11	0.00	0.00	0.00	0.00
	3/11/2009	10.13	10.27	0.14	0.10	0.03	0.03
	4/16/2009	11.47	11.48	0.01	0.005	0.00	0.03
	6/11/2009	--	11.89	0.00	0.00	0.00	0.03
	9/23/2009	12.67	12.70	0.03	0.05	0.01	0.04
	3/22/2010	--	9.18	0.00	0.00	0.00	0.04
	<b>9/27/2010</b>	<b>12.03</b>	<b>12.15</b>	<b>0.12</b>	<b>0.30</b>	<b>0.08</b>	<b>0.12</b>
<b>MW-1B</b>	9/29/2005	--	13.62	0.00	0.00	0.00	0.00
	12/29-30/2005	--	10.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	10.54	0.00	0.00	0.00	0.00
	4/28/2006	--	11.15	0.00	0.00	0.00	0.00
	5/31/2006	--	12.40	0.00	0.00	0.00	0.00
	6/26-27/2006	--	12.80	0.00	0.00	0.00	0.00
	7/26/2006	--	13.20	0.00	0.00	0.00	0.00
	8/25/2006	--	13.42	0.00	0.00	0.00	0.00
	9/28-29/2006	--	13.50	0.00	0.00	0.00	0.00
	10/26/2006	--	13.74	0.00	0.00	0.00	0.00
	11/28/2006	--	13.18	0.00	0.00	0.00	0.00
	12/21-22/2006	--	12.20	0.00	0.00	0.00	0.00
	1/25/2007	--	14.09	0.00	0.00	0.00	0.00
	2/23/2007	--	11.73	0.00	0.00	0.00	0.00
	3/26-27/2007	--	12.82	0.00	0.00	0.00	0.00
	4/26/2007	--	12.20	0.00	0.00	0.00	0.00
	5/29/2007	--	12.75	0.00	0.00	0.00	0.00
	6/19/2007	--	13.62	0.00	0.00	0.00	0.00
	7/24/2007	--	14.29	0.00	0.00	0.00	0.00
	8/27/2007	--	14.21	0.00	0.00	0.00	0.00
	9/26/2007	--	14.27	0.00	0.00	0.00	0.00
	10/30/2007	--	13.72	0.00	0.00	0.00	0.00
	11/29/2007	--	13.61	0.00	0.00	0.00	0.00
	12/19/2007	--	12.22	0.00	0.00	0.00	0.00
	1/17/2008	--	12.27	0.00	0.00	0.00	0.00
	2/15/2008	--	11.68	0.00	0.00	0.00	0.00
	3/17/2008	--	12.50	0.00	0.00	0.00	0.00
	4/11/2008	--	16.18	0.00	0.00	0.00	0.00
	5/8/2008	--	15.35	0.00	0.00	0.00	0.00
	6/12/2008	--	13.70	0.00	0.00	0.00	0.00
	7/16/2008	--	14.16	0.00	0.00	0.00	0.00
	8/20/2008	--	14.27	0.00	0.00	0.00	0.00
	9/17/2008	--	14.21	0.00	0.00	0.00	0.00
	10/23/2008	--	14.57	0.00	0.00	0.00	0.00

TABLE 3

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
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<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
<b>MW-1B</b>	11/26/2008	--	14.08	0.00	0.00	0.00	0.00
	12/8/2008	--	13.63	0.00	0.00	0.00	0.00
	1/26/2009	--	12.35	0.00	0.00	0.00	0.00
	2/23/2009	--	11.98	0.00	0.00	0.00	0.00
	(cont.) 3/11/2009	--	11.10	0.00	0.00	0.00	0.00
	4/16/2009	--	13.69	0.00	0.00	0.00	0.00
	6/11/2009	--	13.02	0.00	0.00	0.00	0.00
	9/23/2009	--	13.75	0.00	0.00	0.00	0.00
	3/22/2010	--	12.08	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	<b>--</b>	<b>13.41</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MW-2</b>	6/28/1995	12.77	13.50	0.73	0.44	0.12	0.12
	9/28/1995	14.09	14.63	0.54	0.32	0.09	0.20
	12/26/1995	11.68	12.58	0.90	0.54	0.14	0.34
	3/22/1996	11.31	11.46	0.15	0.09	0.02	0.37
	6/20/1996	12.71	13.08	0.37	0.22	0.06	0.43
	9/30/1996	12.92	16.67	3.75	2.25	0.59	1.02
	12/27/1996	8.17	15.74	7.57	4.54	1.20	2.22
	6/28/1997	11.94	11.98	0.04	0.02	0.01	2.23
	9/18/1997	13.44	13.44	0.00	0.00	0.00	2.23
	12/10/1998	10.81	12.91	2.10	1.26	0.33	2.56
	3/26/1999	8.86	9.06	0.20	0.12	0.03	2.59
	9/15/1999	12.59	15.59	3.00	1.80	0.48	3.07
	12/28/1999	12.31	16.81	4.50	2.70	0.71	3.78
	6/13/2001	11.69	14.84	3.15	1.89	0.50	4.28
	6/20/2002	14.10	14.80	0.70	0.42	0.11	4.39
	10/21/2002	16.74	16.98	0.24	0.14	0.04	4.43
	12/27/2002	13.15	13.58	0.43	3.00	0.79	5.22
	3/23/2003	15.20	15.49	0.29	5.68	1.50	6.72
	4/4/2003	14.72	14.80	0.08	3.78	1.00	7.72
	5/1/2003	13.59	13.63	0.04	0.49	0.13	7.85
	5/29/2003	15.64	16.08	0.44	1.00	0.26	8.11
	7/25/2003	15.81	16.31	0.50	0.50	0.13	8.24
	8/11/2003	15.99	16.44	0.45	0.50	0.13	8.37
	8/29/2003	15.92	16.75	0.83	0.50	0.13	8.51
	9/12/2003	16.29	17.10	0.81	0.95	0.25	8.76
	9/26/2003	16.27	17.14	0.87	1.90	0.50	9.26
	10/10/2003	16.35	17.10	0.75	1.89	0.50	9.76
	10/30/2003	16.41	17.03	0.62	0.95	0.25	10.01
	11/25/2003	16.08	16.98	0.90	3.79	1.00	11.01
	12/4/2003	15.74	16.75	1.01	3.79	1.00	12.01
	12/11/2003	15.81	16.90	1.09	3.79	1.00	13.01
	12/23/2003	15.60	16.55	0.95	3.79	1.00	14.01
	1/30/2004	8.91	10.69	1.78	3.00	0.79	14.80
	2/20/2004	8.74	10.72	1.98	4.00	1.06	15.86

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
<b>MW-2</b>	3/12/2004	9.05	11.19	2.14	6.41	1.69	17.55
	3/30/2004	10.16	10.67	0.51	0.51	0.13	17.69
	4/14/2004	11.18	12.61	1.43	1.50	0.40	18.08
	4/23/2004	11.79	12.84	1.05	3.50	0.92	19.01
	5/7/2004	11.75	12.89	1.14	5.00	1.32	20.33
	(cont.) 5/28/2004	11.83	12.77	0.94	5.00	1.32	21.65
	6/4/2004	11.77	12.62	0.85	4.50	1.19	22.84
	6/18/2004	11.79	12.66	0.87	5.00	1.32	24.16
	7/29/2004	15.05	15.10	0.05	1.00	0.26	24.42
	8/13/2004	15.23	15.28	0.05	1.50	0.40	24.82
	8/27/2004	15.31	15.39	0.08	1.50	0.40	25.22
	9/10/2004	15.24	15.33	0.09	2.00	0.53	25.74
	9/23/2004	15.29	15.39	0.10	2.00	0.53	26.27
	10/5/2004	15.17	15.33	0.16	2.00	0.53	26.80
	10/21/2004	15.23	15.46	0.23	2.00	0.53	27.33
	11/2/2004	14.28	14.96	0.68	3.50	0.92	28.25
	11/12/2004	14.38	14.83	0.45	3.00	0.79	29.05
	12/2/2004	14.34	14.79	0.45	2.50	0.66	29.71
	12/10/2004	14.40	14.81	0.41	2.50	0.66	30.37
	2/9/2005	10.18	10.95	0.77	2.28	0.60	30.97
	2/25/2005	8.21	8.65	0.44	1.50	0.40	31.37
	3/11/2005	8.83	8.89	0.06	1.10	0.29	31.66
	3/25/2005	7.75	7.83	0.08	0.70	0.18	31.84
	4/7/2005	8.49	8.53	0.04	1.15	0.30	32.14
	4/22/2005	9.76	10.08	0.32	1.66	0.44	32.58
	5/13/2005	9.85	9.98	0.13	1.20	0.32	32.90
	5/27/2005	10.38	10.97	0.59	2.00	0.53	33.43
	6/10/2005	9.98	10.01	0.03	1.20	0.32	33.75
	6/24/2005	10.88	11.73	0.85	1.90	0.50	34.25
	7/7/2005	11.50	12.08	0.58	1.75	0.46	34.71
	7/22/2005	11.74	12.49	0.75	1.50	0.40	35.10
	8/5/2005	12.00	12.37	0.37	1.36	0.36	35.46
	8/9/2005				Well MW-2 reconstructed as well MW-2A		
<b>MW-2A</b>	9/29/2005	--	10.95	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.04	0.00	0.00	0.00	0.00
	4/28/2006	--	6.92	0.00	0.00	0.00	0.00
	5/31/2006	--	8.85	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.75	0.00	0.00	0.00	0.00
	7/26/2006	--	10.44	0.00	0.00	0.00	0.00
	8/25/2006	--	10.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	10.93	0.00	0.00	0.00	0.00
	10/26/2006	--	11.15	0.00	0.00	0.00	0.00
	11/28/2006	--	9.73	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
<b>MW-2A</b>	12/21-22/2006	--	7.77	0.00	0.00	0.00	0.00
	1/25/2007	--	10.20	0.00	0.00	0.00	0.00
	2/23/2007	--	6.98	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.10	0.00	0.00	0.00	0.00
	4/26/2007	--	7.68	0.00	0.00	0.00	0.00
	5/29/2007	--	10.02	0.00	0.00	0.00	0.00
	(cont.) 6/19/2007	--	10.66	0.00	0.00	0.00	0.00
	7/24/2007	--	11.11	0.00	0.00	0.00	0.00
	8/27/2007	--	11.61	0.00	0.00	0.00	0.00
	9/26/2007	--	11.69	0.00	0.00	0.00	0.00
	10/30/2007	--	10.63	0.00	0.00	0.00	0.00
	11/29/2007	--	10.62	0.00	0.00	0.00	0.00
	12/19/2007	--	8.13	0.00	0.00	0.00	0.00
	1/17/2008	--	7.28	0.00	0.00	0.00	0.00
	2/15/2008	--	7.36	0.00	0.00	0.00	0.00
	3/17/2008	--	9.00	0.00	0.00	0.00	0.00
	4/11/2008	--	9.89	0.00	0.00	0.00	0.00
	5/8/2008	--	10.45	0.00	0.00	0.00	0.00
	6/12/2008	--	10.95	0.00	0.00	0.00	0.00
	7/16/2008	--	11.29	0.00	0.00	0.00	0.00
	8/20/2008	--	11.55	0.00	0.00	0.00	0.00
	9/17/2008	--	11.78	0.00	0.00	0.00	0.00
	10/23/2008	--	11.82	0.00	0.00	0.00	0.00
	11/26/2008	--	10.55	0.00	0.00	0.00	0.00
	12/8/2008	--	10.83	0.00	0.00	0.00	0.00
	1/26/2009	--	8.13	0.00	0.00	0.00	0.00
	2/23/2009	--	7.95	0.00	0.00	0.00	0.00
	3/11/2009	9.47	9.66	0.19	0.18	0.05	0.05
	4/16/2009	--	9.02	0.00	0.00	0.00	0.05
	6/11/2009	--	10.20	0.00	0.00	0.00	0.05
	9/23/2009	11.10	11.15	0.05	0.11	0.03	0.08
	3/22/2010	--	7.10	0.00	0.00	0.00	0.08
	9/27/2010	--	9.73	0.00	0.00	0.00	0.08
<b>MW-3</b>	4/16/1992	13.98	14.14	0.16	0.10	0.03	0.03
	9/16/1994	15.37	15.42	0.05	0.03	0.01	0.04
	3/31/1995	12.52	12.98	0.46	0.28	0.07	0.11
	6/28/1995	14.15	14.20	0.05	0.03	0.01	0.12
	12/26/1995	13.27	13.33	0.06	0.04	0.01	0.13
	3/22/1995	12.77	12.81	0.04	0.02	0.01	0.13
	6/20/1996	13.88	13.95	0.07	0.04	0.01	0.15
	9/24/1996	14.82	14.86	0.04	0.02	0.01	0.15
	12/27/1996	10.98	11.04	0.06	0.04	0.01	0.16
	6/28/1997	13.66	13.72	0.06	0.04	0.01	0.17
	12/28/1999	14.91	15.16	0.25	0.15	0.04	0.21

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
<b>MW-3</b>	6/13/2001	14.30	14.70	0.40	0.24	0.06	0.27
	6/20/2002	14.66	14.68	0.02	0.01	0.00	0.28
	12/27/2002	11.20	11.37	0.17	3.00	0.79	1.07
(cont.)	5/29/2003	13.91	13.99	0.08	0.01	0.03	1.10
	7/25/2003	14.02	14.12	0.10	0.20	0.05	1.15
	8/11/2003	14.25	14.35	0.10	0.15	0.04	1.19
	8/29/2003	14.18	14.33	0.15	0.15	0.04	1.23
	9/12/2003	14.41	14.55	0.14	0.10	0.03	1.25
	9/26/2003	14.46	14.51	0.05	0.15	0.04	1.29
	10/10/2003	14.50	14.58	0.08	0.20	0.05	1.35
	10/30/2003	14.59	14.63	0.04	0.12	0.03	1.38
	11/25/2003	14.30	14.40	0.10	0.11	0.03	1.41
	12/4/2003	14.18	14.28	0.10	0.10	0.03	1.43
	12/23/2003	13.81	13.91	0.10	0.05	0.01	1.45
	1/30/2004	10.16	10.53	0.37	1.00	0.26	1.71
	2/20/2004	10.08	10.48	0.40	1.00	0.26	1.98
	3/12/2004	11.53	11.95	0.42	2.25	0.59	2.57
	3/30/2004	12.14	12.18	0.04	0.60	0.16	2.73
	4/14/2004	12.81	13.42	0.61	1.50	0.40	3.13
	4/23/2004	12.94	13.53	0.59	3.50	0.92	4.05
	5/7/2004	12.99	13.43	0.44	4.50	1.19	5.24
	5/28/2004	12.74	13.32	0.58	5.00	1.32	6.56
	6/4/2004	12.70	13.29	0.59	5.00	1.32	7.88
	6/18/2004	12.78	13.33	0.55	5.00	1.32	9.20
	7/29/2004	15.80	15.81	0.01	0.05	0.01	9.21
	8/13/2004	15.97	15.99	0.02	0.10	0.03	9.24
	8/27/2004	16.05	16.07	0.02	0.50	0.13	9.37
	9/10/2004	16.03	16.05	0.02	0.75	0.20	9.57
	9/23/2004	16.15	16.17	0.02	0.50	0.13	9.70
	10/5/2004	16.05	16.10	0.05	0.75	0.20	9.90
	10/21/2004	16.17	16.22	0.05	1.00	0.26	10.17
	11/2/2004	16.58	16.68	0.10	1.00	0.26	10.43
	11/12/2004	16.50	16.60	0.10	1.50	0.40	10.83
	12/2/2004	16.40	16.53	0.13	2.00	0.53	11.35
	12/10/2004	16.41	16.51	0.10	2.00	0.53	11.88
	2/9/2005	13.65	13.98	0.33	2.55	0.67	12.56
	2/25/2005	10.85	11.15	0.30	1.50	0.40	12.95
	3/11/2005	13.06	13.19	0.13	0.60	0.16	13.11
	3/25/2005	11.13	11.29	0.16	0.60	0.16	13.27
	4/7/2005	11.75	11.88	0.13	1.45	0.38	13.65
	4/22/2005	13.59	13.91	0.32	1.31	0.35	14.00
	5/13/2005	13.02	13.07	0.05	1.17	0.31	14.31
	5/27/2005	13.50	13.52	0.02	1.30	0.34	14.65
	6/10/2005	12.64	12.70	0.06	1.40	0.37	15.02
	6/24/2005	13.38	13.47	0.09	1.10	0.29	15.31

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	7/7/2005	14.65	14.81	0.16	1.32	0.35	15.66
	7/22/2005	14.23	14.70	0.47	1.20	0.32	15.98
	8/5/2005	14.31	14.40	0.09	1.10	0.29	16.27
	8/10/2005				Well MW-3 reconstructed as well MW-3A		
<b>MW-3A</b>	9/29/2005	--	12.52	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.37	0.00	0.00	0.00	0.00
<b>MW-3A</b>	3/27-28/2006	--	5.59	0.00	0.00	0.00	0.00
(cont.)	4/28/2006	--	7.94	0.00	0.00	0.00	0.00
	5/31/2006	--	10.82	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.63	0.00	0.00	0.00	0.00
	7/26/2006	--	12.00	0.00	0.00	0.00	0.00
	8/25/2006	--	12.35	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.60	0.00	0.00	0.00	0.00
	10/26/2006	--	12.81	0.00	0.00	0.00	0.00
	11/28/2006	--	10.42	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.94	0.00	0.00	0.00	0.00
	1/25/2007	--	11.73	0.00	0.00	0.00	0.00
	2/23/2007	--	7.30	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.74	0.00	0.00	0.00	0.00
	4/26/2007	--	8.90	0.00	0.00	0.00	0.00
	5/29/2007	--	11.68	0.00	0.00	0.00	0.00
	6/19/2007	--	12.30	0.00	0.00	0.00	0.00
	7/24/2007	--	12.61	0.00	0.00	0.00	0.00
	8/27/2007	--	13.03	0.00	0.00	0.00	0.00
	9/26/2007	--	13.03	0.00	0.00	0.00	0.00
	10/30/2007	--	12.03	0.00	0.00	0.00	0.00
	11/29/2007	--	12.19	0.00	0.00	0.00	0.00
	12/19/2007	--	8.02	0.00	0.00	0.00	0.00
	1/17/2008	--	8.04	0.00	0.00	0.00	0.00
	2/15/2008	--	8.52	0.00	0.00	0.00	0.00
	3/17/2008	--	10.57	0.00	0.00	0.00	0.00
	4/11/2008	--	11.29	0.00	0.00	0.00	0.00
	5/8/2008	--	11.87	0.00	0.00	0.00	0.00
	6/12/2008	--	12.38	0.00	0.00	0.00	0.00
	7/16/2008	--	12.87	0.00	0.00	0.00	0.00
	8/20/2008	--	13.02	0.00	0.00	0.00	0.00
	9/17/2008	--	13.31	0.00	0.00	0.00	0.00
	10/23/2008	--	13.35	0.00	0.00	0.00	0.00
	11/26/2008	--	12.09	0.00	0.00	0.00	0.00
	12/8/2008	--	12.27	0.00	0.00	0.00	0.00
	1/26/2009	--	9.35	0.00	0.00	0.00	0.00
	2/23/2009	--	8.91	0.00	0.00	0.00	0.00
	3/11/2009	--	6.15	0.00	0.00	0.00	0.00
	4/16/2009	--	10.61	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	6/11/2009	--	11.77	0.00	0.00	0.00	0.00
	9/23/2009	--	12.74	0.00	0.00	0.00	0.00
	3/22/2010	--	8.69	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	<b>--</b>	<b>12.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>TMW-4</b>	12/27/2002	8.95	9.07	0.12	1.50	0.40	0.40
	3/23/2003	10.70	10.73	0.03	0.95	0.25	0.65
	4/4/2003	10.35	10.40	0.05	0.95	0.25	0.90
<b>TMW-4</b>	5/1/2003	10.07	10.09	0.02	0.49	0.13	1.02
(cont.)	5/29/2003	12.48	12.50	0.02	0.00	0.00	1.02
	7/25/2003	12.61	12.67	0.06	0.05	0.01	1.03
	8/11/2003	14.49	14.59	0.10	0.10	0.03	1.06
	8/29/2003	12.93	12.95	0.02	0.05	0.01	1.07
	9/12/2003	13.24	13.29	0.05	0.03	0.01	1.08
	9/26/2003	13.21	13.27	0.06	0.04	0.01	1.09
	10/10/2003	13.31	13.40	0.09	0.05	0.01	1.11
	10/30/2003	13.30	13.38	0.08	0.04	0.01	1.12
	11/25/2003	13.09	13.19	0.10	0.02	0.01	1.12
	12/4/2003	12.97	13.07	0.10	0.05	0.01	1.14
	12/23/2003	13.59	13.69	0.10	0.05	0.01	1.15
	1/30/2004	9.45	9.47	0.02	0.01	0.00	1.15
	2/20/2004	9.37	9.39	0.02	0.01	0.00	1.15
	3/12/2004	9.80	9.82	0.02	0.01	0.00	1.16
	3/30/2004	10.11	10.12	0.01	0.00	0.00	1.16
	4/14/2004	10.89	10.93	0.04	0.01	0.00	1.16
	4/23/2004	10.68	10.71	0.03	0.01	0.00	1.16
	5/7/2004	10.50	10.53	0.03	0.04	0.01	1.17
	5/28/2004	10.56	10.60	0.04	0.01	0.00	1.18
	6/4/2004	10.49	10.52	0.03	0.01	0.00	1.18
	6/18/2004	10.46	10.49	0.03	0.01	0.00	1.18
	7/29/2004	11.99	12.00	0.01	0.05	0.01	1.19
	8/13/2004	12.06	12.07	0.01	0.10	0.03	1.22
	8/27/2004	12.09	12.11	0.02	0.10	0.03	1.25
	9/10/2004	13.16	13.18	0.02	0.10	0.03	1.27
	9/23/2004	13.28	13.29	0.01	0.10	0.03	1.30
	10/5/2004	13.25	13.26	0.01	0.01	0.00	1.30
	10/21/2004	13.34	13.35	0.01	0.01	0.00	1.30
	11/2/2004	12.81	12.82	0.01	0.01	0.00	1.31
	11/12/2004	12.77	12.78	0.01	0.01	0.00	1.31
	12/2/2004	12.71	12.72	0.01	0.01	0.00	1.31
	12/10/2004	12.74	12.75	0.01	0.01	0.00	1.32
	2/9/2005	9.92	9.94	0.02	0.01	0.00	1.32
	2/25/2005	8.63	8.65	0.02	0.01	0.00	1.32
	3/11/2005	8.84	8.86	0.02	0.01	0.00	1.32
	3/25/2005	8.11	8.13	0.02	0.01	0.00	1.33

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	4/7/2005	8.42	8.44	0.02	0.01	0.00	1.33
	4/22/2005	9.55	9.57	0.02	0.01	0.00	1.33
	8/9/2005				Well TMW-4 reconstructed as well TMW-4A		
<b>TMW-4A</b>	9/29/2005	--	10.00	0.00	0.00	0.00	0.00
	12/29/2005	--	5.03	0.00	0.00	0.00	0.00
	3/27/2006	--	4.63	0.00	0.00	0.00	0.00
	4/28/2006	--	5.70	0.00	0.00	0.00	0.00
	5/31/2006	--	7.48	0.00	0.00	0.00	0.00
<b>TMW-4A</b> <i>(cont.)</i>	6/26/2006	--	8.41	0.00	0.00	0.00	0.00
	7/26/2006	--	9.11	0.00	0.00	0.00	0.00
	8/25/2006	--	9.51	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.85	0.00	0.00	0.00	0.00
	10/26/2006	--	9.91	0.00	0.00	0.00	0.00
	11/28/2006	--	9.46	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.32	0.00	0.00	0.00	0.00
	1/25/2007	--	9.24	0.00	0.00	0.00	0.00
	2/23/2007	--	6.90	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.56	0.00	0.00	0.00	0.00
	4/26/2007	--	6.96	0.00	0.00	0.00	0.00
	5/29/2007	--	7.59	0.00	0.00	0.00	0.00
	6/19/2007	--	9.43	0.00	0.00	0.00	0.00
	7/24/2007	--	10.01	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.71	0.00	0.00	0.00	0.00
	10/30/2007	--	9.44	0.00	0.00	0.00	0.00
	11/29/2007	--	9.46	0.00	0.00	0.00	0.00
	12/19/2007	--	7.37	0.00	0.00	0.00	0.00
<b>TMW-4A</b>	1/17/2008	--	6.08	0.00	0.00	0.00	0.00
	2/15/2008	--	6.14	0.00	0.00	0.00	0.00
	3/17/2008	--	7.56	0.00	0.00	0.00	0.00
	4/11/2008	--	8.74	0.00	0.00	0.00	0.00
	5/8/2008	--	9.33	0.00	0.00	0.00	0.00
	6/12/2008	--	9.90	0.00	0.00	0.00	0.00
	7/16/2008	--	10.37	0.00	0.00	0.00	0.00
	8/20/2008	--	10.67	0.00	0.00	0.00	0.00
	9/17/2008	--	10.84	0.00	0.00	0.00	0.00
	10/23/2008	--	11.08	0.00	0.00	0.00	0.00
	11/26/2008	--	9.70	0.00	0.00	0.00	0.00
	12/8/2008	--	9.84	0.00	0.00	0.00	0.00
	1/26/2009	--	7.35	0.00	0.00	0.00	0.00
	2/23/2009	--	6.97	0.00	0.00	0.00	0.00
	3/11/2009	--	5.43	0.00	0.00	0.00	0.00
	4/16/2009	--	7.72	0.00	0.00	0.00	0.00
	6/11/2009	--	8.77	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	9/23/2009	--	9.76	0.00	0.00	0.00	0.00
	3/22/2010	--	5.99	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	--	<b>8.97</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>TMW-5</b>	8/17/1993	12.95	12.98	0.03	0.02	0.00	0.00
	9/16/1994	12.97	13.02	0.05	0.03	0.01	0.01
	6/28/1995	11.25	11.31	0.06	0.04	0.01	0.02
	12/26/1995	10.11	10.16	0.05	0.03	0.01	0.03
	3/22/1996	7.54	7.59	0.05	0.03	0.01	0.03
	8/17/1997	12.95	12.98	0.03	0.02	0.00	0.04
<b>TMW-5</b>	5/23/2001	--	11.31	0.00	0.00	0.00	0.04
(cont.)	6/20/2002	11.24	11.29	0.05	0.03	0.01	0.05
	10/21/2002	13.50	13.60	0.10	0.06	0.02	0.06
	12/27/2002	13.50	13.60	0.10	1.50	0.40	0.46
	3/23/2003	9.75	9.79	0.04	0.95	0.25	0.71
	4/4/2003	9.40	9.45	0.05	0.49	0.13	0.83
	5/1/2003	8.93	8.95	0.02	0.38	0.10	0.93
	5/29/2003	11.25	11.29	0.04	0.01	0.01	0.95
	7/25/2003	11.33	11.37	0.04	0.02	0.01	0.95
	8/11/2003	11.47	11.49	0.02	0.01	0.00	0.95
	8/29/2003	12.10	12.17	0.07	0.02	0.01	0.96
	9/12/2003	12.45	12.50	0.05	0.03	0.01	0.97
	9/26/2003	12.40	12.47	0.07	0.02	0.01	0.97
	10/10/2003	12.51	12.61	0.10	0.02	0.01	0.98
	10/30/2003	12.65	12.70	0.05	0.01	0.00	0.98
	11/25/2003	12.39	12.49	0.10	0.01	0.00	0.98
	12/4/2003	12.25	12.35	0.10	0.01	0.00	0.98
	12/23/2003	13.78	13.88	0.10	0.01	0.00	0.99
	1/30/2004	7.63	7.65	0.02	0.01	0.00	0.99
	2/20/2004	7.65	7.67	0.02	0.01	0.00	0.99
	3/12/2004	8.13	8.15	0.02	0.01	0.00	1.00
	3/30/2004	9.09	9.09	0.00	0.00	0.00	1.00
	4/14/2004	9.69	9.73	0.04	0.01	0.00	1.00
	4/23/2004	9.74	9.77	0.03	0.01	0.00	1.00
	5/7/2004	9.61	9.64	0.03	0.04	0.01	1.01
	5/28/2004	9.69	9.72	0.03	0.01	0.00	1.01
	6/4/2004	9.61	9.64	0.03	0.01	0.00	1.02
	6/18/2004	9.63	9.66	0.03	0.01	0.00	1.02
	7/29/2004	12.05	12.06	0.01	0.05	0.01	1.03
	8/13/2004	12.21	12.22	0.01	0.10	0.03	1.06
	8/27/2004	12.28	12.30	0.02	0.10	0.03	1.08
	9/10/2004	12.33	12.35	0.02	0.10	0.03	1.11
	9/23/2004	12.41	12.42	0.01	0.10	0.03	1.14
	10/5/2004	13.37	13.38	0.01	0.01	0.00	1.14
	10/21/2004	12.45	12.46	0.01	0.01	0.00	1.14

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	11/2/2004	11.90	11.91	0.01	0.01	0.00	1.15
	11/12/2004	11.84	11.85	0.01	0.01	0.00	1.15
	12/2/2004	11.80	11.81	0.01	0.01	0.00	1.15
	12/10/2004	11.85	11.86	0.01	0.01	0.00	1.15
	2/9/2005	8.75	8.77	0.02	0.01	0.00	1.16
	2/25/2005	6.45	6.48	0.03	0.01	0.00	1.16
	3/11/2005	6.83	6.85	0.02	0.01	0.00	1.16
	3/25/2005	6.20	6.22	0.02	0.01	0.00	1.16
	4/7/2005	6.67	6.69	0.02	0.01	0.00	1.17
	4/22/2005	8.25	8.26	0.01	0.01	0.00	1.17
	7/22/2005	11.01	11.02	0.01	0.01	0.00	1.17
<b>TMW-5</b>	8/5/2005	11.29	11.33	0.04	0.01	0.00	1.17
(cont.)	9/29/2005	--	11.72	0.00	0.00	0.00	1.17
	12/29-30/2005	--	5.82	0.00	0.00	0.00	1.17
	3/27-28/2006	--	5.19	0.00	0.00	0.00	1.17
	4/28/2006	--	7.03	0.00	0.00	0.00	1.17
	5/31/2006	--	9.35	0.00	0.00	0.00	1.17
	6/26-27/2006	--	10.34	0.00	0.00	0.00	1.17
	7/26/2006	--	11.02	0.00	0.00	0.00	1.17
	8/25/2006	--	11.52	0.00	0.00	0.00	1.17
	9/28-29/2006	--	11.84	0.00	0.00	0.00	1.17
	10/26/2006	--	11.93	0.00	0.00	0.00	1.17
	11/28/2006	--	10.71	0.00	0.00	0.00	1.17
	12/21-22/2006	--	8.17	0.00	0.00	0.00	1.17
	1/25/2007	--	12.90	0.00	0.00	0.00	1.17
	2/23/2007	--	7.59	0.00	0.00	0.00	1.17
	3/26-27/2007	--	9.59	0.00	0.00	0.00	1.17
	4/26/2007	--	8.19	0.00	0.00	0.00	1.17
	5/29/2007	--	10.55	0.00	0.00	0.00	1.17
	6/19/2007	--	11.40	0.00	0.00	0.00	1.17
	7/24/2007	--	11.83	0.00	0.00	0.00	1.17
	8/27/2007	--	12.38	0.00	0.00	0.00	1.17
	9/26/2007	--	12.55	0.00	0.00	0.00	1.17
	10/30/2007	14.02	14.03	0.01	0.00	0.00	1.17
	11/29/2007	11.40	11.41	0.01	0.00	0.00	1.17
	12/19/2007	--	9.40	0.00	0.00	0.00	1.17
	1/17/2008	--	9.60	0.00	0.00	0.00	1.17
	2/15/2008	--	8.35	0.00	0.00	0.00	1.17
	3/17/2008	--	9.30	0.00	0.00	0.00	1.17
	4/11/2008	10.10	10.11	0.01	0.00	0.00	1.17
	5/8/2008	11.04	11.05	0.01	0.00	0.00	1.17
	6/12/2008	--	11.64	0.00	0.00	0.00	1.17
	7/16/2008	12.45	12.46	0.01	0.00	0.00	1.17
	8/20/2008	12.67	12.68	0.01	0.00	0.00	1.17
	9/17/2008	12.67	12.68	0.01	0.00	0.00	1.17

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	10/23/2008	12.80	12.81	0.01	0.00	0.00	1.17
	11/26/2008	11.23	11.24	0.01	0.00	0.00	1.17
	12/8/2008	11.63	11.64	0.01	0.00	0.00	1.17
	1/26/2009	8.84	8.85	0.01	0.00	0.00	1.17
	2/23/2009	8.30	8.31	0.01	0.00	0.00	1.17
	3/11/2009	5.88	5.95	0.07	0.15	0.04	1.22
	4/16/2009	8.61	9.07	0.46	1.00	0.26	1.48
	6/11/2009	10.86	10.89	0.03	0.00	0.00	1.48
	9/23/2009	11.99	12.07	0.08	0.30	0.08	1.56
	3/22/2010	--	7.42	0.00	0.00	0.00	1.56
	<b>9/27/2010</b>	<b>11.03</b>	<b>11.09</b>	<b>0.06</b>	<b>0.10</b>	<b>0.03</b>	<b>1.59</b>
<b>MW-6</b>	12/27/2002	7.20	7.24	0.04	1.50	0.39	0.39
	5/29/2003	11.93	11.95	0.02	0.01	0.01	0.40
	7/25/2003	12.05	12.07	0.02	0.02	0.01	0.41
	8/11/2003	12.18	12.20	0.02	0.01	0.00	0.41
	8/29/2003	12.74	12.77	0.03	0.05	0.01	0.42
	9/12/2003	13.09	13.15	0.06	0.05	0.01	0.44
	9/26/2003	13.08	13.11	0.03	0.05	0.01	0.45
	10/10/2003	13.27	13.43	0.16	0.08	0.02	0.47
	10/30/2003	13.32	13.40	0.08	0.05	0.01	0.49
	11/25/2003	13.09	13.24	0.15	0.04	0.01	0.50
	12/4/2003	13.04	13.14	0.10	0.02	0.01	0.50
	12/23/2003	13.50	13.60	0.10	0.01	0.00	0.50
	1/30/2004	8.42	8.44	0.02	0.01	0.00	0.51
	2/20/2004	8.38	8.40	0.02	0.01	0.00	0.51
	3/12/2004	8.91	8.93	0.02	0.01	0.00	0.51
	3/30/2004	9.68	9.69	0.01	0.00	0.00	0.51
	4/14/2004	10.14	10.18	0.04	0.01	0.00	0.51
	4/23/2004	10.19	10.22	0.03	0.01	0.00	0.52
	5/7/2004	10.25	10.28	0.03	0.04	0.01	0.53
	5/28/2004	10.27	10.30	0.03	0.01	0.00	0.53
	6/4/2004	10.24	10.27	0.03	0.01	0.00	0.53
	6/18/2004	10.27	10.30	0.03	0.01	0.00	0.54
	7/29/2004	12.01	12.02	0.01	0.05	0.01	0.55
	8/13/2004	12.18	12.19	0.01	0.10	0.03	0.57
	8/27/2004	12.25	12.27	0.02	0.10	0.03	0.60
	9/10/2004	12.32	12.33	0.01	0.10	0.03	0.63
	9/23/2004	12.43	12.44	0.01	0.10	0.03	0.65
	10/5/2004	13.36	13.38	0.02	0.01	0.00	0.66
	10/21/2004	12.48	12.49	0.01	0.01	0.00	0.66
	11/2/2004	11.95	11.96	0.01	0.01	0.00	0.66
	11/12/2004	11.88	11.89	0.01	0.01	0.00	0.66
	12/2/2004	11.82	11.83	0.01	0.01	0.00	0.67
	12/10/2004	11.87	11.88	0.01	0.01	0.00	0.67

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	2/9/2005	9.21	9.23	0.02	0.01	0.00	0.67
	2/25/2005	7.23	7.25	0.02	0.02	0.01	0.68
	3/11/2005	7.39	7.41	0.02	0.01	0.00	0.68
	3/25/2005	6.80	6.82	0.02	0.01	0.00	0.68
	4/7/2005	6.95	6.96	0.01	0.01	0.00	0.69
	4/22/2005	8.95	8.97	0.02	0.01	0.00	0.69
	6/24/2005	--	10.10	0.00	0.00	0.00	0.69
	9/29/2005	--	11.50	0.00	0.00	0.00	0.69
	12/29-30/2005	--	6.34	0.00	0.00	0.00	0.69
	3/27-28/2006	--	6.23	0.00	0.00	0.00	0.69
	4/28/2006	--	7.42	0.00	0.00	0.00	0.69
	5/31/2006	--	10.02	0.00	0.00	0.00	0.69
	6/26/2006	--	10.74	0.00	0.00	0.00	0.69
<b>MW-6</b>	7/26/2006	--	11.17	0.00	0.00	0.00	0.69
(cont.)	8/25/2006	--	11.52	0.00	0.00	0.00	0.69
	9/28/2006	--	11.70	0.00	0.00	0.00	0.69
	10/26/2006	--	12.25	0.00	0.00	0.00	0.69
	11/28/2006	--	10.48	0.00	0.00	0.00	0.69
	12/21-22/2006	--	9.07	0.00	0.00	0.00	0.69
	1/25/2007	--	12.43	0.00	0.00	0.00	0.69
	2/23/2007	--	8.38	0.00	0.00	0.00	0.69
	3/26-27/2007	--	10.14	0.00	0.00	0.00	0.69
	4/26/2007	--	8.89	0.00	0.00	0.00	0.69
	5/29/2007	--	10.35	0.00	0.00	0.00	0.69
	6/19/2007	--	11.48	0.00	0.00	0.00	0.69
	7/24/2007	--	11.88	0.00	0.00	0.00	0.69
	8/27/2007	--	12.30	0.00	0.00	0.00	0.69
	9/26/2007	--	12.52	0.00	0.00	0.00	0.69
	10/30/2007	--	12.20	0.00	0.00	0.00	0.69
	11/29/2007	--	11.90	0.00	0.00	0.00	0.69
	12/19/2007	--	9.35	0.00	0.00	0.00	0.69
	1/17/2008	--	8.60	0.00	0.00	0.00	0.69
	2/15/2008	--	8.41	0.00	0.00	0.00	0.69
	3/17/2008	--	9.95	0.00	0.00	0.00	0.69
	4/11/2008	--	10.31	0.00	0.00	0.00	0.69
	5/8/2008	--	11.17	0.00	0.00	0.00	0.69
	6/12/2008	--	11.57	0.00	0.00	0.00	0.69
	7/16/2008	--	11.83	0.00	0.00	0.00	0.69
	8/20/2008	--	12.07	0.00	0.00	0.00	0.69
	9/17/2008	--	12.64	0.00	0.00	0.00	0.69
	10/23/2008	--	12.80	0.00	0.00	0.00	0.69
	11/26/2008	--	11.57	0.00	0.00	0.00	0.69
	12/8/2008	--	11.81	0.00	0.00	0.00	0.69
	1/26/2009	--	9.45	0.00	0.00	0.00	0.69
	2/23/2009	--	8.97	0.00	0.00	0.00	0.69

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	3/11/2009	--	6.63	0.00	0.00	0.00	0.69
	4/16/2009	--	9.92	0.00	0.00	0.00	0.69
	6/11/2009	--	11.00	0.00	0.00	0.00	0.69
	9/23/2009	--	11.95	0.00	0.00	0.00	0.69
	3/22/2010	--	8.52	0.00	0.00	0.00	0.69
	<b>9/27/2010</b>	--	<b>11.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.69</b>
<b>MW-7</b>	9/29/2005	--	8.80	0.00	0.00	0.00	0.00
	12/29/2005	--	7.45	0.00	0.00	0.00	0.00
	3/27/2006	--	7.56	0.00	0.00	0.00	0.00
	4/28/2006	--	7.93	0.00	0.00	0.00	0.00
	5/31/2006	--	8.20	0.00	0.00	0.00	0.00
	6/26-27/2006	--	8.37	0.00	0.00	0.00	0.00
	7/26/2006	--	8.60	0.00	0.00	0.00	0.00
<b>MW-7</b>	8/25/2006	--	8.74	0.00	0.00	0.00	0.00
(cont.)	9/28-29/2006	--	8.81	0.00	0.00	0.00	0.00
	10/26/2006	--	8.98	0.00	0.00	0.00	0.00
	11/28/2006	--	8.23	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.07	0.00	0.00	0.00	0.00
	1/25/2007	--	8.79	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.29	0.00	0.00	0.00	0.00
	4/26/2007	--	8.13	0.00	0.00	0.00	0.00
	5/29/2007	--	8.64	0.00	0.00	0.00	0.00
	6/19/2007	--	8.89	0.00	0.00	0.00	0.00
	7/24/2007	--	9.31	0.00	0.00	0.00	0.00
	8/27/2007	--	9.61	0.00	0.00	0.00	0.00
	9/26/2007	--	9.72	0.00	0.00	0.00	0.00
	10/30/2007	--	8.77	0.00	0.00	0.00	0.00
	11/29/2007	--	8.99	0.00	0.00	0.00	0.00
	12/19/2007	--	7.51	0.00	0.00	0.00	0.00
	1/17/2008	--	7.58	0.00	0.00	0.00	0.00
	2/15/2008	--	7.92	0.00	0.00	0.00	0.00
	3/17/2008	--	8.15	0.00	0.00	0.00	0.00
	4/11/2008	--	8.42	0.00	0.00	0.00	0.00
	5/8/2008	--	8.81	0.00	0.00	0.00	0.00
	6/12/2008	--	9.12	0.00	0.00	0.00	0.00
	7/16/2008	--	9.53	0.00	0.00	0.00	0.00
	8/20/2008	--	9.70	0.00	0.00	0.00	0.00
	9/17/2008	--	9.84	0.00	0.00	0.00	0.00
	10/23/2008	--	10.03	0.00	0.00	0.00	0.00
	11/26/2008	--	9.04	0.00	0.00	0.00	0.00
	12/8/2008	--	9.17	0.00	0.00	0.00	0.00
	1/26/2009	--	7.96	0.00	0.00	0.00	0.00
	2/23/2009	--	7.59	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	3/11/2009	--	7.62	0.00	0.00	0.00	0.00
	4/16/2009	--	10.07	0.00	0.00	0.00	0.00
	6/11/2009	--	8.57	0.00	0.00	0.00	0.00
	9/23/2009	--	9.23	0.00	0.00	0.00	0.00
	3/22/2010	--	7.91	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	--	<b>9.03</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MW-8</b>	9/29/2005	--	10.08	0.00	0.00	0.00	0.00
	12/29-30/2005	--	7.65	0.00	0.00	0.00	0.00
	3/27-28/2006	--	7.59	0.00	0.00	0.00	0.00
	4/28/2006	--	8.29	0.00	0.00	0.00	0.00
	5/31/2006	--	9.09	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.37	0.00	0.00	0.00	0.00
	7/26/2006	--	9.62	0.00	0.00	0.00	0.00
	8/25/2006	--	9.75	0.00	0.00	0.00	0.00
<b>MW-8</b>	9/28-29/2006	--	9.80	0.00	0.00	0.00	0.00
(cont.)	10/26/2006	--	10.00	0.00	0.00	0.00	0.00
	11/28/2006	--	9.33	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.73	0.00	0.00	0.00	0.00
	1/25/2007	--	9.66	0.00	0.00	0.00	0.00
	2/23/2007	--	8.35	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.25	0.00	0.00	0.00	0.00
	39198.00	--	8.85	0.00	0.00	0.00	0.00
	5/29/2007	--	9.70	0.00	0.00	0.00	0.00
	6/19/2007	--	9.95	0.00	0.00	0.00	0.00
	7/24/2007	--	10.30	0.00	0.00	0.00	0.00
	8/27/2007	--	10.62	0.00	0.00	0.00	0.00
	9/26/2007	--	10.80	0.00	0.00	0.00	0.00
	10/30/2007	--	9.87	0.00	0.00	0.00	0.00
	11/29/2007	--	10.06	0.00	0.00	0.00	0.00
	12/19/2007	--	8.62	0.00	0.00	0.00	0.00
	1/17/2008	--	8.01	0.00	0.00	0.00	0.00
	2/15/2008	--	8.44	0.00	0.00	0.00	0.00
	3/17/2008	--	9.11	0.00	0.00	0.00	0.00
	4/11/2008	--	9.60	0.00	0.00	0.00	0.00
	5/8/2008	--	9.75	0.00	0.00	0.00	0.00
	6/12/2008	--	10.02	0.00	0.00	0.00	0.00
	7/16/2008	--	10.56	0.00	0.00	0.00	0.00
	8/20/2008	--	10.73	0.00	0.00	0.00	0.00
	9/17/2008	--	10.90	0.00	0.00	0.00	0.00
	10/23/2008	--	11.12	0.00	0.00	0.00	0.00
	11/26/2008	--	10.16	0.00	0.00	0.00	0.00
	12/8/2008	--	10.25	0.00	0.00	0.00	0.00
	1/26/2009	--	8.83	0.00	0.00	0.00	0.00
	2/23/2009	--	8.58	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	3/11/2009	--	7.74	0.00	0.00	0.00	0.00
	4/16/2009	--	9.85	0.00	0.00	0.00	0.00
	6/11/2009	--	9.45	0.00	0.00	0.00	0.00
	9/23/2009	--	10.15	0.00	0.00	0.00	0.00
	3/22/2010	--	8.93	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	--	<b>10.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MW-9</b>	9/29/2005	--	9.40	0.00	0.00	0.00	0.00
	12/29/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27/2006	--	5.43	0.00	0.00	0.00	0.00
	4/28/2006	--	8.67	0.00	0.00	0.00	0.00
	5/31/2006	--	8.10	0.00	0.00	0.00	0.00
	6/26/2006	--	7.90	0.00	0.00	0.00	0.00
	7/26/2006	--	8.63	0.00	0.00	0.00	0.00
	8/25/2006	--	9.05	0.00	0.00	0.00	0.00
	9/28/2006	--	9.35	0.00	0.00	0.00	0.00
<b>MW-9</b>	10/26/2006	--	9.49	0.00	0.00	0.00	0.00
(cont.)	11/28/2006	--	9.04	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.50	0.00	0.00	0.00	0.00
	1/25/2007	--	9.55	0.00	0.00	0.00	0.00
	2/23/2007	--	8.25	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.86	0.00	0.00	0.00	0.00
	4/26/2007	--	7.72	0.00	0.00	0.00	0.00
	5/29/2007	--	7.92	0.00	0.00	0.00	0.00
	6/19/2007	--	9.01	0.00	0.00	0.00	0.00
	7/24/2007	--	9.53	0.00	0.00	0.00	0.00
	8/27/2007	--	9.95	0.00	0.00	0.00	0.00
	9/26/2007	--	10.06	0.00	0.00	0.00	0.00
	10/30/2007	--	9.40	0.00	0.00	0.00	0.00
	11/29/2007	--	9.30	0.00	0.00	0.00	0.00
	12/19/2007	--	7.74	0.00	0.00	0.00	0.00
	1/17/2008	--	8.90	0.00	0.00	0.00	0.00
	2/15/2008	--	8.23	0.00	0.00	0.00	0.00
	3/17/2008	--	7.71	0.00	0.00	0.00	0.00
	4/11/2008	--	9.47	0.00	0.00	0.00	0.00
	5/8/2008	--	8.75	0.00	0.00	0.00	0.00
	6/12/2008	--	9.30	0.00	0.00	0.00	0.00
	7/16/2008	--	9.70	0.00	0.00	0.00	0.00
	8/20/2008	--	10.03	0.00	0.00	0.00	0.00
	9/17/2008	--	10.19	0.00	0.00	0.00	0.00
	10/23/2008	--	10.45	0.00	0.00	0.00	0.00
	11/26/2008	--	9.40	0.00	0.00	0.00	0.00
	12/8/2008	--	9.19	0.00	0.00	0.00	0.00
	1/26/2009	--	7.49	0.00	0.00	0.00	0.00
	2/23/2009	--	7.02	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	3/11/2009	--	5.80	0.00	0.00	0.00	0.00
	4/16/2009	--	8.63	0.00	0.00	0.00	0.00
	6/11/2009	--	8.40	0.00	0.00	0.00	0.00
	9/23/2009	--	9.18	0.00	0.00	0.00	0.00
	3/22/2010	--	6.15	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	--	<b>7.85</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MW-10</b>	9/29/2005	--	9.43	0.00	0.00	0.00	0.00
	12/29/2005	--	5.34	0.00	0.00	0.00	0.00
	3/27/2006	--	5.21	0.00	0.00	0.00	0.00
	4/28/2006	--	6.64	0.00	0.00	0.00	0.00
	5/31/2006	--	7.23	0.00	0.00	0.00	0.00
	6/26/2006	--	8.19	0.00	0.00	0.00	0.00
	7/26/2006	--	8.80	0.00	0.00	0.00	0.00
	8/25/2006	--	9.20	0.00	0.00	0.00	0.00
	9/28/2006	--	9.32	0.00	0.00	0.00	0.00
	10/26/2006	--	9.52	0.00	0.00	0.00	0.00
<b>MW-10</b>	11/28/2006	--	8.57	0.00	0.00	0.00	0.00
(cont.)	12/21-22/2006	--	7.16	0.00	0.00	0.00	0.00
	1/25/2007	--	8.82	0.00	0.00	0.00	0.00
	2/23/2007	--	7.01	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.91	0.00	0.00	0.00	0.00
	4/26/2007	--	7.03	0.00	0.00	0.00	0.00
	5/29/2007	--	8.10	0.00	0.00	0.00	0.00
	6/19/2007	--	9.13	0.00	0.00	0.00	0.00
	7/24/2007	--	9.56	0.00	0.00	0.00	0.00
	8/27/2007	--	9.92	0.00	0.00	0.00	0.00
	9/26/2007	--	10.10	0.00	0.00	0.00	0.00
	10/30/2007	--	8.80	0.00	0.00	0.00	0.00
	11/29/2007	--	8.92	0.00	0.00	0.00	0.00
	12/19/2007	--	7.40	0.00	0.00	0.00	0.00
	1/17/2008	--	7.75	0.00	0.00	0.00	0.00
	2/15/2008	--	7.20	0.00	0.00	0.00	0.00
	3/17/2008	--	7.90	0.00	0.00	0.00	0.00
	4/11/2008	--	8.52	0.00	0.00	0.00	0.00
	5/8/2008	--	8.72	0.00	0.00	0.00	0.00
	6/12/2008	--	9.40	0.00	0.00	0.00	0.00
	7/16/2008	--	9.65	0.00	0.00	0.00	0.00
	8/20/2008	--	9.90	0.00	0.00	0.00	0.00
	9/17/2008	--	10.07	0.00	0.00	0.00	0.00
	10/23/2008	--	10.27	0.00	0.00	0.00	0.00
	11/26/2008	--	8.72	0.00	0.00	0.00	0.00
	12/8/2008	--	9.16	0.00	0.00	0.00	0.00
	1/26/2009	--	7.14	0.00	0.00	0.00	0.00
	2/23/2009	--	6.81	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	3/11/2009	--	6.01	0.00	0.00	0.00	0.00
	4/16/2009	--	8.85	0.00	0.00	0.00	0.00
	6/11/2009	--	8.69	0.00	0.00	0.00	0.00
	9/23/2009	--	9.36	0.00	0.00	0.00	0.00
	3/22/2010	--	6.26	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	--	<b>7.69</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MW-11</b>	12/29/2005	--	2.73	0.00	0.00	0.00	0.00
	3/27/2006	--	2.63	0.00	0.00	0.00	0.00
	4/28/2006	--	4.68	0.00	0.00	0.00	0.00
	5/31/2006	--	6.65	0.00	0.00	0.00	0.00
	6/26/2006	--	7.54	0.00	0.00	0.00	0.00
	7/26/2006	--	8.10	0.00	0.00	0.00	0.00
	8/25/2006	--	8.65	0.00	0.00	0.00	0.00
	9/28/2006	--	8.84	0.00	0.00	0.00	0.00
	10/26/2006	--	9.34	0.00	0.00	0.00	0.00
	11/28/2006	--	7.50	0.00	0.00	0.00	0.00
	12/21-22/2006	--	5.45	0.00	0.00	0.00	0.00
<b>MW-11</b>	1/25/2007	--	8.06	0.00	0.00	0.00	0.00
(cont.)	2/23/2007	--	4.12	0.00	0.00	0.00	0.00
	3/26-27/2007	--	6.93	0.00	0.00	0.00	0.00
	4/26/2007	--	5.02	0.00	0.00	0.00	0.00
	5/29/2007	--	7.02	0.00	0.00	0.00	0.00
	6/19/2007	--	8.37	0.00	0.00	0.00	0.00
	7/24/2007	--	8.97	0.00	0.00	0.00	0.00
	8/27/2007	--	9.86	0.00	0.00	0.00	0.00
	9/26/2007	--	9.88	0.00	0.00	0.00	0.00
	10/30/2007	--	8.16	0.00	0.00	0.00	0.00
	11/29/2007	--	8.86	0.00	0.00	0.00	0.00
	12/19/2007	--	5.39	0.00	0.00	0.00	0.00
	1/17/2008	--	4.96	0.00	0.00	0.00	0.00
	2/15/2008	--	5.09	0.00	0.00	0.00	0.00
	3/17/2008	--	6.01	0.00	0.00	0.00	0.00
	4/11/2008	--	7.30	0.00	0.00	0.00	0.00
	5/8/2008	--	8.48	0.00	0.00	0.00	0.00
	6/12/2008	--	9.23	0.00	0.00	0.00	0.00
	7/16/2008	--	9.52	0.00	0.00	0.00	0.00
	8/20/2008	--	9.79	0.00	0.00	0.00	0.00
	9/17/2008	--	10.08	0.00	0.00	0.00	0.00
	10/23/2008	--	10.30	0.00	0.00	0.00	0.00
	11/26/2008	--	8.32	0.00	0.00	0.00	0.00
	12/8/2008	--	8.79	0.00	0.00	0.00	0.00
	1/26/2009	--	5.72	0.00	0.00	0.00	0.00
	2/23/2009	--	5.57	0.00	0.00	0.00	0.00
	3/11/2009	--	3.65	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	4/16/2009	--	6.95	0.00	0.00	0.00	0.00
	6/11/2009	--	7.99	0.00	0.00	0.00	0.00
	9/23/2009	--	9.29	0.00	0.00	0.00	0.00
	3/22/2010	--	4.59	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	--	<b>7.89</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MW-12</b>	12/29/2005	--	1.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	2.35	0.00	0.00	0.00	0.00
	4/28/2006	--	7.72	0.00	0.00	0.00	0.00
	5/31/2006	--	8.16	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.01	0.00	0.00	0.00	0.00
	7/26/2006	--	9.35	0.00	0.00	0.00	0.00
	8/25/2006	--	9.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.98	0.00	0.00	0.00	0.00
	10/26/2006	--	10.02	0.00	0.00	0.00	0.00
	11/28/2006	--	8.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	6.83	0.00	0.00	0.00	0.00
	1/25/2007	--	9.78	0.00	0.00	0.00	0.00
	2/23/2007	--	4.40	0.00	0.00	0.00	0.00
<b>MW-12</b>	3/26-27/2007	--	8.61	0.00	0.00	0.00	0.00
(cont.)	4/26/2007	--	6.71	0.00	0.00	0.00	0.00
	5/29/2007	--	8.18	0.00	0.00	0.00	0.00
	6/19/2007	--	9.59	0.00	0.00	0.00	0.00
	7/24/2007	--	10.07	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.62	0.00	0.00	0.00	0.00
	10/30/2007	--	9.35	0.00	0.00	0.00	0.00
	11/29/2007	--	8.88	0.00	0.00	0.00	0.00
	12/19/2007	--	5.64	0.00	0.00	0.00	0.00
	1/17/2008	--	5.37	0.00	0.00	0.00	0.00
	2/15/2008	--	5.45	0.00	0.00	0.00	0.00
	3/17/2008	--	8.12	0.00	0.00	0.00	0.00
	4/11/2008	--	9.02	0.00	0.00	0.00	0.00
	5/8/2008	--	9.40	0.00	0.00	0.00	0.00
	6/12/2008	--	9.88	0.00	0.00	0.00	0.00
	7/16/2008	--	10.34	0.00	0.00	0.00	0.00
	8/20/2008	--	10.53	0.00	0.00	0.00	0.00
	9/17/2008	--	10.71	0.00	0.00	0.00	0.00
	10/23/2008	--	10.88	0.00	0.00	0.00	0.00
	11/26/2008	--	9.63	0.00	0.00	0.00	0.00
	12/8/2008	--	9.99	0.00	0.00	0.00	0.00
	1/26/2009		Inaccessible		0.00	0.00	0.00
	2/23/2009	--	7.74	0.00	0.00	0.00	0.00
	3/11/2009	--	3.62	0.00	0.00	0.00	0.00
	4/16/2009	--	6.89	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
	6/11/2009	--	9.31	0.00	0.00	0.00	0.00
	9/23/2009	--	10.21	0.00	0.00	0.00	0.00
	3/22/2010	--	6.58	0.00	0.00	0.00	0.00
	<b>9/27/2010</b>	--	<b>9.83</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>RW-1</b>	9/29/2005	--	11.60	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.60	0.00	0.00	0.00	0.00
	4/28/2006	--	7.80	0.00	0.00	0.00	0.00
	5/31/2006	--	10.15	0.00	0.00	0.00	0.00
	6/26-27/2006	--	10.85	0.00	0.00	0.00	0.00
	7/26/2006	--	11.24	0.00	0.00	0.00	0.00
	8/25/2006	--	11.60	0.00	0.00	0.00	0.00
	9/28-29/2006	--	11.81	0.00	0.00	0.00	0.00
	10/26/2006	--	11.98	0.00	0.00	0.00	0.00
	11/28/2006	--	10.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.10	0.00	0.00	0.00	0.00
	1/25/2007	--	11.10	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.21	0.00	0.00	0.00	0.00
	4/26/2007	--	9.07	0.00	0.00	0.00	0.00
<b>RW-1</b>	5/29/2007	--	11.00	0.00	0.00	0.00	0.00
(cont.)	6/19/2007	--	11.59	0.00	0.00	0.00	0.00
	7/24/2007	--	11.96	0.00	0.00	0.00	0.00
	8/27/2007	--	12.41	0.00	0.00	0.00	0.00
	9/26/2007	--	12.57	0.00	0.00	0.00	0.00
	10/30/2007	--	11.53	0.00	0.00	0.00	0.00
	11/29/2007	--	11.60	0.00	0.00	0.00	0.00
	12/19/2007	--	9.59	0.00	0.00	0.00	0.00
	1/17/2008	--	8.22	0.00	0.00	0.00	0.00
	2/15/2008	--	8.50	0.00	0.00	0.00	0.00
	3/17/2008	--	10.13	0.00	0.00	0.00	0.00
	4/11/2008	--	10.76	0.00	0.00	0.00	0.00
	5/8/2008	--	11.37	0.00	0.00	0.00	0.00
	6/12/2008	--	11.68	0.00	0.00	0.00	0.00
	7/16/2008	--	12.18	0.00	0.00	0.00	0.00
	8/20/2008	--	12.35	0.00	0.00	0.00	0.00
	9/17/2008	12.73	12.74	0.01	0.00	0.00	0.00
	10/23/2008	--	12.86	0.00	0.00	0.00	0.00
	11/26/2008	--	11.61	0.00	0.00	0.00	0.00
	12/8/2008	--	11.90	0.00	0.00	0.00	0.00
	1/26/2009	--	9.58	0.00	0.00	0.00	0.00
	2/23/2009	--	9.04	0.00	0.00	0.00	0.00
	3/11/2009	8.29	8.52	0.23	0.40	0.11	0.11
	4/16/2009	10.24	10.25	0.01	0.005	0.00	0.11
	6/11/2009	--	11.14	0.00	0.00	0.00	0.11

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
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**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Cumulative Hydrocarbons Removed (gallons)</b>
9/23/2009		12.08	12.12	0.04	0.08	0.02	0.13
3/22/2010		--	8.69	0.00	0.00	0.00	0.13
9/27/2010		--	11.66	0.00	0.00	0.00	0.13
<i>Hydrocarbons removed during the 3rd Quarter 2010 (gallons) =</i>							<b>0.11</b>
<i>Cumulative hydrocarbons removed by bailing or purging (gallons) =</i>							<b>67.45</b>
<i>Hydrocarbons removed by Tank Protect (see below) (gallons) =</i>							<b>5.0</b>
<i>Cumulative estimated hydrocarbons removed to date (gallons) =</i>							<b>72.45</b>

**Abbreviations and Notes:**

SPH = Separate phase hydrocarbons

Depths measured in feet from top of well casing.

The volume of hydrocarbons removed prior to 12/27/2002 was estimated by multiplying casing volume (2" diameter casing = 0.60 liters/foot) by the SPH thickness (feet). After 12/27/2002 SPH volumes were measured in the field and recorded.

Note = approximately 3 to 5 gallons were reported to have been removed by Tank Protect between 8/20/97 and 1/14/98 with continuous free product removal system.

## APPENDIX A

### STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

# Conestoga-Rovers & Associates

## STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

This document presents standard field methods for groundwater monitoring, purging and sampling, and well development. These procedures are designed to comply with Federal, State and local regulatory guidelines. Conestoga-Rovers and Associate's field procedures are summarized below.

### **Groundwater Elevation Monitoring**

Prior to performing monitoring activities, the historical monitoring and analytical data of each monitoring well shall be reviewed to determine if any of the wells are likely to contain non-aqueous phase liquid (NAPL) and to determine the order in which the wells will be monitored (i.e. cleanest to dirtiest). Groundwater monitoring should not be performed when the potential exists for surface water to enter the well (i.e. flooding during a rainstorm).

Prior to monitoring, each well shall be opened and the well cap removed to allow water levels to stabilize and equilibrate. The condition of the well box and well cap shall be observed and recommended repairs noted. Any surface water that may have entered and flooded the well box should be evacuated prior to removing the well cap. In wells with no history of NAPL, the static water level and total well depth shall be measured to the nearest 0.01 foot with an electronic water level meter. Wells with the highest contaminant concentrations shall be measured last. In wells with a history of NAPL, the NAPL level/thickness and static water level shall be measured to the nearest 0.01 foot using an electronic interface probe. The water level meter and/or interface probe shall be thoroughly cleaned and decontaminated at the beginning of the monitoring event and between each well. Monitoring equipment shall be washed using soapy water consisting of Liqui-nox™ or Alconox™ followed by one rinse of clean tap water and then two rinses of distilled water.

### **Groundwater Purging and Sampling**

Prior to groundwater purging and sampling, the historical analytical data of each monitoring well shall be reviewed to determine the order in which the wells should be purged and sampled (i.e. cleanest to dirtiest). No purging or groundwater sampling shall be performed on wells with a measurable thickness of NAPL or floating NAPL globules. If a sheen is observed, the well should be purged and a groundwater sample collected only if no NAPL is present.

Wells shall be purged according to low flow protocol using an aboveground peristaltic pump. Groundwater wells shall be purged at a low flow rate not to exceed 500 milliliters per minute (mL/min) until groundwater parameters of conductivity and/or dissolved oxygen have stabilized to within 10% for three consecutive readings. Temperature, pH, and conductivity shall also be measured and recorded approximately every 3 to 5 minutes. The total volume of groundwater removed shall be recorded along with any other notable physical characteristic such as color and odor. If required, field parameters such as turbidity shall also be measured prior to collection of each groundwater sample.

# Conestoga-Rovers & Associates

Groundwater samples shall be collected after well parameters have stabilized at a low flow rate not to exceed 500 mL/min. Groundwater samples shall be decanted into clean containers supplied by the analytical laboratory. New latex gloves and Teflon lined tubing shall be used for sampling each well.

## Sample Handling

Except for samples that will be tested in the field, or that require special handling or preservation, samples shall be stored in coolers chilled to 4° C for shipment to the analytical laboratory. Samples shall be labeled, placed in protective foam sleeves or bubble wrap as needed, stored on crushed ice at or below 4° C, and submitted under chain-of-custody (COC) to the laboratory. The laboratory shall be notified of the sample shipment schedule and arrival time. Samples shall be shipped to the laboratory within a time frame to allow for extraction and analysis to be performed within the standard sample holding times.

Sample labels shall be filled out using indelible ink and must contain the site name; field identification number; the date, time, and location of sample collection; notation of the type of sample; identification of preservatives used; remarks; and the signature of the sampler. Field identification must be sufficient to allow easy cross-reference with the field datasheet.

All samples submitted to the laboratory shall be accompanied by a COC record to ensure adequate documentation. A copy of the COC shall be retained in the project file. Information on the COC shall consist of the project name and number; project location; sample numbers; sampler/recorder's signature; date and time of collection of each sample; sample type; analyses requested; name of person receiving the sample; and date of receipt of sample.

Laboratory-supplied trip blanks shall accompany the samples and be analyzed to check for cross-contamination, if requested by the project manager.

## Waste Handling and Disposal

Groundwater extracted during sampling shall be stored onsite in sealed U.S. DOT H17 55-gallon drums and shall be labeled with the contents, date of generation, generator identification, and consultant contact. Extracted groundwater may be disposed offsite by a licensed waste handler or may be treated and discharged via an operating onsite groundwater extraction/treatment system.

## APPENDIX B

### CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION



## McCampbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: [www.mccampbell.com](http://www.mccampbell.com) E-mail: [main@mccampbell.com](mailto:main@mccampbell.com)  
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland.	Date Sampled: 09/27/10-09/28/10
		Date Received: 09/30/10
	Client Contact: Bob Foss	Date Reported: 10/11/10
	Client P.O.:	Date Completed: 10/08/10

**WorkOrder: 1009845**

October 11, 2010

Dear Bob:

Enclosed within are:

- 1) The results of the **12** analyzed samples from your project: **#511000; Wong, Oakland.,**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing  
McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius  
Laboratory Manager  
McCampbell Analytical, Inc.



## McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD  
PITTSBURG, CA 94565-1701Website: [www.mccampbell.com](http://www.mccampbell.com) Email: [main@mccampbell.com](mailto:main@mccampbell.com)  
Telephone: (877) 252-9262 Fax: (925) 252-9269

1009845

Report To: Bob Foss Bill To: Conestoga-Rovers & Associates  
 Company: Conestoga-Rovers & Associates  
 5900 Hollis St., Ste A E-Mail: [bfoess@craveworld.com](mailto:bfoess@craveworld.com)  
 Emeryville, CA Fax: (510) 420-9170  
 Tele: (510) 420-3348 Project Name: Liang, Oakland  
 Project #: 511000  
 Project Location: 2345 International Blvd., Oakland, CA  
 Sampler Signature: Muskan Environmental Sampling

## CHAIN OF CUSTODY RECORD

TURN AROUND TIME       
 GeoTracker EDF  PDF  Excel  Write On (DW)  
 Check if sample is effluent and "J" flag is required

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	MATRIX	METHOD PRESERVED	Analysis Request										Other	Comments										
		Date	Time				Type	Containers	Water	Soil	Air	Sludge	Other	ICE	HCL	HNO <sub>3</sub>	Other	BTX & TPH as Gas (602 / 8021 + 8015) / MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTX ONLY (EPA 602 / 8021)	EPA 505 / 608 / 8081 (CI Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic CI Herbicides)	EPA 514.2 / 624 / 8760 (VOCs)
ML-1B		9/27/10	15:03	4	VPA	X								X	X													
ML-2A		9/28/10	10:37																									
ML-3A		9/28/10	9:48																									
TMW-4A		9/27/10	14:14																									
ML-6		9/28/10	8:54																									
ML-7		9/27/10	12:51																									
ML-8		9/27/10	12:06																									
ML-9		9/27/10	11:31																									
ML-10		9/27/10	10:44																									
ML-11		9/27/10	10:11																									
ML-12		9/27/10	13:36																									
RL-1		9/28/10	12:30	X																								
TB		9/27/10	-	1	VPA	*																						

Relinquished By:   
 Date: 9/30/10 Time: 13:34 Received By: Envirotech DM

Relinquished By:   
 Date: 9/30/10 Time: 16:20 Received By:

Relinquished By:   
 Date: 9/30/10 Time: 17:15 Received By:

ICE/t ~~1553.9~~  
 GOOD CONDITION ✓  
 HEAD SPACE ABSENT ✓  
 DECHLORINATED IN LAB ~~NPA~~  
 APPROPRIATE CONTAINERS ~~NPA~~  
 PRESERVED IN LAB ~~NPA~~

COMMENTS:

VOAS O&G METALS OTHER  
 PRESERVATION pH<2

Hold

# McCampbell Analytical, Inc.

 1534 Willow Pass Rd  
Pittsburg, CA 94565-1701  
(925) 252-9262

# CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 1009845

ClientCode: CETE

WaterTrax     WriteOn     EDF     Excel     Fax     Email     HardCopy     ThirdParty     J-flag

Report to:

Bob Foss  
Conestoga-Rovers & Associates  
5900 Hollis St, Suite A  
Emeryville, CA 94608  
(510) 420-0700 FAX (510) 420-9170

Email: bfoss@craworld.com, chee@craworld.co  
cc:  
PO:  
ProjectNo: #511000; Wong, Oakland.

Bill to:

Accounts Payable  
Conestoga-Rovers & Associates  
5900 Hollis St, Ste. A  
Emeryville, CA 94608

Requested TAT: 5 days

Date Received: 09/30/2010

Date Printed: 09/30/2010

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
1009845-001	MW-1B	Water	9/27/2010 15:03	<input type="checkbox"/>		A	A									
1009845-002	MW-2A	Water	9/28/2010 10:37	<input type="checkbox"/>		A										
1009845-003	MW-3A	Water	9/28/2010 9:48	<input type="checkbox"/>	B	A										
1009845-004	TMW-4A	Water	9/27/2010 14:14	<input type="checkbox"/>		A										
1009845-005	MW-6	Water	9/27/2010 8:54	<input type="checkbox"/>		A										
1009845-006	MW-7	Water	9/27/2010 12:51	<input type="checkbox"/>		A										
1009845-007	MW-8	Water	9/27/2010 12:06	<input type="checkbox"/>		A										
1009845-008	MW-9	Water	9/27/2010 11:31	<input type="checkbox"/>		A										
1009845-009	MW-10	Water	9/27/2010 10:44	<input type="checkbox"/>		A										
1009845-010	MW-11	Water	9/27/2010 10:11	<input type="checkbox"/>	B	A										
1009845-011	MW-12	Water	9/27/2010 13:36	<input type="checkbox"/>	B	A										
1009845-012	RW-1	Water	9/27/2010 12:30	<input type="checkbox"/>		A										

Test Legend:

1	5-OXYS_W
6	
11	

2	G-MBTEX_W
7	
12	

3	PREDF REPORT
8	

4	
9	

5	
10	

Prepared by: Samantha Arbuckle

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).  
Hazardous samples will be returned to client or disposed of at client expense.



**McCampbell Analytical, Inc.**

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
 Web: www.mccampbell.com E-mail: main@mccampbell.com  
 Telephone: 877-252-9262 Fax: 925-252-9269

## Sample Receipt Checklist

Client Name: **Conestoga-Rovers & Associates**

Date and Time Received: **9/30/2010 8:10:43 PM**

Project Name: **#511000; Wong, Oakland.**

Checklist completed and reviewed by: **Samantha Arbuckle**

WorkOrder N°: **1009845** Matrix Water

Carrier: Rob Pringle (MAI Courier)

### Chain of Custody (COC) Information

- |   |   |                             |
|---|---|-----------------------------|
| Chain of custody present?                               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Chain of custody agrees with sample labels?             | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Sample IDs noted by Client on COC?                      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Date and Time of collection noted by Client on COC?     | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Sampler's name noted on COC?                            | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

### Sample Receipt Information

- |  |   |                             |  |
|--|---|-----------------------------|--|
| Custody seals intact on shipping container/cooler? | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| Shipping container/cooler in good condition?       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Samples in proper containers/bottles?              | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Sample containers intact?                          | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Sufficient sample volume for indicated test?       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |

### Sample Preservation and Hold Time (HT) Information

- |   |   |                             |   |
|---|---|-----------------------------|---|
| All samples received within holding time?           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| Container/Temp Blank temperature                    | Cooler Temp: 3.9°C                      |                             | NA <input type="checkbox"/>                     |
| Water - VOA vials have zero headspace / no bubbles? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | No VOA vials submitted <input type="checkbox"/> |
| Sample labels checked for correct preservation?     | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| Metal - pH acceptable upon receipt (pH<2)?          | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/>          |
| Samples Received on Ice?                            | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |

(Ice Type: WET ICE )

\* NOTE: If the "No" box is checked, see comments below.

-----

Client contacted:

Date contacted:

Contacted by:

Comments:



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 Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland.	Date Sampled: 09/27/10-09/28/10
		Date Received: 09/30/10
	Client Contact: Bob Foss	Date Extracted: 10/02/10-10/05/10
	Client P.O.:	Date Analyzed: 10/02/10-10/05/10

## Oxygenated Volatile Organics by P&T and GC/MS\*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1009845

Lab ID	1009845-003B	1009845-010B	1009845-011B		Reporting Limit for DF =1	
Client ID	MW-3A	MW-11	MW-12			
Matrix	W	W	W			
DF	1	1	330		S	W
Compound	Concentration				ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND	ND	240		NA	0.5
t-Butyl alcohol (TBA)	ND	ND	ND<670		NA	2.0
Diisopropyl ether (DIPE)	ND	ND	ND<170		NA	0.5
Ethyl tert-butyl ether (ETBE)	ND	ND	ND<170		NA	0.5
Methyl-t-butyl ether (MTBE)	ND	ND	8900		NA	0.5

## Surrogate Recoveries (%)

%SS1:	89	96	91		
Comments					

\* water and vapor samples are reported in μg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

# surrogate diluted out of range or surrogate coelutes with another peak.



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Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland.	Date Sampled:	09/27/10-09/28/10
		Date Received:	09/30/10
	Client Contact: Bob Foss	Date Extracted:	10/02/10-10/08/10
	Client P.O.:	Date Analyzed:	10/02/10-10/08/10

## **Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\***

Extraction method: SW5030B

Analytical methods: SW8021B/8015Bm

Work Order: 1009845

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	MW-1B	W	ND	ND	ND	ND	ND	ND	1	97	
002A	MW-2A	W	9800	ND<50	210	8.6	590	44	10	106	d1,b6
003A	MW-3A	W	640	ND	13	0.75	22	1.7	1	115	d1
004A	TMW-4A	W	ND	ND	ND	ND	ND	ND	1	99	
005A	MW-6	W	3500	ND<15	330	14	2.5	5.4	1	97	d1
006A	MW-7	W	ND	ND	ND	ND	ND	ND	1	105	
007A	MW-8	W	ND	ND	ND	ND	ND	ND	1	99	
008A	MW-9	W	ND	ND	ND	ND	ND	ND	1	99	
009A	MW-10	W	ND	ND	ND	ND	ND	ND	1	100	
010A	MW-11	W	ND	ND	ND	ND	ND	ND	1	97	
011A	MW-12	W	2200	10,000	3.5	9.0	0.72	1.4	1	119	d1
012A	RW-1	W	8500	ND<350	1300	27	230	71	10	103	d1

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5		µg/L
	S	1.0	0.05	0.005	0.005	0.005	0.005		mg/Kg

\* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts in mg/L.

# cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

%SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

b6) lighter than water immiscible sheen/product is present

d1) weakly modified or unmodified gasoline is significant



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## QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 53451

WorkOrder 1009845

EPA Method SW8260B			Extraction SW5030B								Spiked Sample ID: 1009845-003B			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)					
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD		
tert-Amyl methyl ether (TAME)	ND	10	85.4	86.9	1.71	77.6	78.7	1.43	70 - 130	30	70 - 130	30		
t-Butyl alcohol (TBA)	ND	50	95.5	100	4.73	82.2	81.6	0.806	70 - 130	30	70 - 130	30		
Diisopropyl ether (DIPE)	ND	10	115	113	1.71	109	111	1.48	70 - 130	30	70 - 130	30		
Ethyl tert-butyl ether (ETBE)	ND	10	108	108	0	101	102	0.799	70 - 130	30	70 - 130	30		
Methyl-t-butyl ether (MTBE)	ND	10	110	111	0.335	103	105	2.19	70 - 130	30	70 - 130	30		
%%S1:	89	25	91	90	0.615	92	92	0	70 - 130	30	70 - 130	30		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
NONE

### BATCH 53451 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1009845-003B	09/28/10 9:48 AM	10/02/10	10/02/10 2:46 AM	1009845-010B	09/27/10 10:11 AM	10/02/10	10/02/10 3:28 AM
1009845-011B	09/27/10 1:36 PM	10/05/10	10/05/10 6:18 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



## QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 53446

WorkOrder 1009845

EPA Method SW8021B/8015Bm		Extraction SW5030B								Spiked Sample ID: 1009845-001A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex) <sup>f</sup>	ND	60	124	126	1.90	125	128	2.80	70 - 130	20	70 - 130	20	
MTBE	ND	10	119	110	8.21	109	109	0	70 - 130	20	70 - 130	20	
Benzene	ND	10	93	85.2	8.80	89.6	87.2	2.66	70 - 130	20	70 - 130	20	
Toluene	ND	10	90.2	83.2	8.08	87.1	84.1	3.48	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	10	90.3	82.9	8.46	86.9	83.9	3.57	70 - 130	20	70 - 130	20	
Xylenes	ND	30	88.5	82.3	7.26	86.7	82.9	4.46	70 - 130	20	70 - 130	20	
%SS:	97	10	94	94	0	95	93	2.00	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
NONE

### BATCH 53446 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1009845-001A	09/27/10 3:03 PM	10/02/10	10/02/10 3:28 AM	1009845-002A	09/28/10 10:37 AM	10/04/10	10/04/10 10:17 AM
1009845-003A	09/28/10 9:48 AM	10/02/10	10/02/10 4:00 AM	1009845-004A	09/27/10 2:14 PM	10/02/10	10/02/10 5:35 AM
1009845-005A	09/27/10 8:54 AM	10/02/10	10/02/10 8:15 AM	1009845-006A	09/27/10 12:51 PM	10/02/10	10/02/10 7:11 AM
1009845-007A	09/27/10 12:06 PM	10/02/10	10/02/10 7:43 AM	1009845-008A	09/27/10 11:31 AM	10/02/10	10/02/10 9:20 AM
1009845-009A	09/27/10 10:44 AM	10/02/10	10/02/10 9:53 AM	1009845-010A	09/27/10 10:11 AM	10/02/10	10/02/10 10:27 AM
1009845-011A	09/27/10 1:36 PM	10/07/10	10/07/10 4:31 PM	1009845-011A	09/27/10 1:36 PM	10/08/10	10/08/10 5:26 PM
1009845-012A	09/27/10 12:30 PM	10/05/10	10/05/10 1:15 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

<sup>f</sup> TPH(btex) = sum of BTEX areas from the FID.

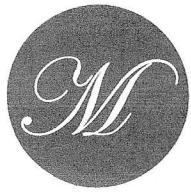
# cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

## APPENDIX C

### FIELD DATA SHEETS



## WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

PS 10f2

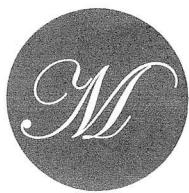
Site

Address: 2345 International Boulevard, Oakland, CA

Date: 9/27/2010

Signature:

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	9:30	12.03	12.15	0.12	—	
MW-1B	8:45		13.41		34.53	
MW-2A	9:25		9.73		18.54	
MW-3A	9:20		12.40		20.10	
TMW-4A	8:50		8.97		20.15	
TMW-5	9:35	11.03	11.09	0.06	—	
MW-6	8:55		11.50		18.79	
MW-7	8:25		9.03		18.65	
MW-8	8:30		10.01		18.07	
MW-9	8:35		7.85		19.39	
MW-10	8:40		7.69		18.34	



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## **WELL GAUGING SHEET**

**Client:** Conestoga-Rovers and Associates

PS 2 of 2

## Site

**Address:** 2345 International Boulevard, Oakland, CA

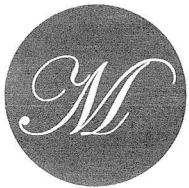
Date: 9/27/2010

**Signature:**



## MICRO PURGE WELL SAMPLING FORM

Date:	9/27/2010								
Client:	Conestoga-Rovers and Associates								
Site Address:	2345 International Boulevard, Oakland, CA								
	Well ID: MU-1A Well Diameter: 4" Purgung Device: Peristaltic Pump Sampling Method: Perisaltaltic Pump Total Well Depth from top of casing: Water level at the start of purge from top of casing: 12.15 Approximate depth of water intake on pump from top of casing:								
TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. ( $\mu\text{S}/\text{cm}$ )	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
	--	--	--	--	--	--			$DTW = 12.15$ $SPH = 12.03$ $SPH \text{ thickness} = 0.12$
									Removed $\approx 300 \text{ ml}$ SPH
									total purge volume = ml
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method			
			40 ml VOA	HCl	TPHg, BTEX, MTBE	8015, 8021, 8260			
Signature:									



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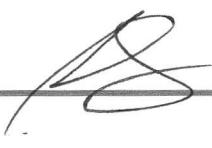
## MICRO PURGE WELL SAMPLING FORM

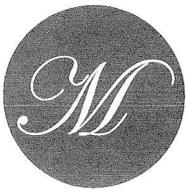
Date:	9/27/2010								
Client:	Conestoga-Rovers and Associates								
Site Address:	2345 International Boulevard, Oakland, CA								
	Well ID: MU-1B Well Diameter: 4"								
	Purging Device: Peristaltic Pump								
	Sampling Method: Perisataltic Pump								
	Total Well Depth from top of casing: 34.53								
	Water level at the start of purge from top of casing: 13.40								
	Approximate depth of water intake on pump from top of casing: 31.0								
TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. ( $\mu\text{S}/\text{cm}$ )	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
14:47	100	--	--	--	--	--	13.40	—	
14:50	100	24.3	6.90	694	99	3.16	13.40	37	
14:53	100	24.2	6.90	650	38	2.12	13.41	31	
14:56	100	24.2	6.84	622	36	1.60	13.41	30	
14:59	100	24.2	6.83	622	36	1.58	13.41	30	
15:02	100	24.2	6.83	622	36	1.55	13.41	30	
									total purge volume = 150 ml
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method			
MU-1B	9/27/10	15:03	40 ml VOA	HCl	TPH <sub>g</sub> , BTEX, MTBE	8015, 8021, 8260			



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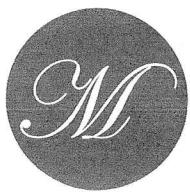
## MICRO PURGE WELL SAMPLING FORM

Date:	9/27/2010								
Client:	Conestoga-Rovers and Associates								
Site Address:	2345 International Boulevard, Oakland, CA								
						Well ID:	MW-2A		
						Well Diameter:	4"		
						Purging Device:	Peristaltic Pump		
						Sampling Method:	Perisataltic Pump		
						Total Well Depth from top of casing:	18.54		
						Water level at the start of purge from top of casing:	9.75		
						Approximate depth of water intake on pump from top of casing:	11.0		
TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
10:18	100	--	--	--	--	--	9.75	-	
10:21	100	24.0	7.12	512	11	1.29	9.76	29	
10:24	100	23.7	7.05	517	13	0.75	9.76	34	
10:27	100	23.3	6.94	517	13	0.74	9.78	31	
10:30	100	23.1	6.94	517	15	0.74	9.78	31	
10:33	100	23.0	6.92	519	15	0.78	9.78	31	
10:36	100	22.9	6.92	520	16	0.78	9.78	34	
									total purge volume = 1800 ml
Sample ID:	Date:	Time	Container Type	Preservative		Analytes	Method		
MW-2A	9/28/10	10:37	40 ml VOA	HCl		TPHg, BTEX, MTBE	8015, 8021, 8260		
<p>Signature: </p>									



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# MICRO PURGE WELL SAMPLING FORM



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## MICRO PURGE WELL SAMPLING FORM

Date:	9/27/2010								
Client:	Conestoga-Rovers and Associates								
Site Address:	2345 International Boulevard, Oakland, CA								
									Well ID: TMW-4A
									Well Diameter: 4"
									Purging Device: Peristaltic Pump
									Sampling Method: Perisaltaltic Pump
									Total Well Depth from top of casing: 20.15
									Water level at the start of purge from top of casing: 8.99
									Approximate depth of water intake on pump from top of casing: 11.0
TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
13:55	100	--	--	--	--	--	8.99	—	
13:58	100	24.6	7.29	624	59	3.90	8.99	89	
14:01	100	24.6	7.10	538	63	2.68	9.02	86	
14:04	100	24.7	7.06	530	63	2.40	9.02	86	
14:09	100	24.7	7.04	530	67	2.38	9.02	83	
14:10	100	24.7	7.03	527	67	2.37	9.02	83	
14:13	100	24.7	7.01	527	67	2.33	9.02	83	
									total purge volume = 1800 ml
Sample ID:	Date:	Time	Container Type		Preservative		Analytes	Method	
TMW-4A 9/27/10		14:14	40 ml VOA		HCl		TPHg, BTEX, MTBE	8015, 8021, 8260	
Signature: 									



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SAMPLING

# **MICRO PURGE WELL SAMPLING FORM**



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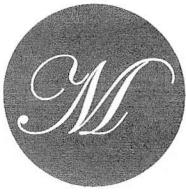
## MICRO PURGE WELL SAMPLING FORM

Date:	9/27/2010								
Client:	Conestoga-Rovers and Associates								
Site Address:	2345 International Boulevard, Oakland, CA								
	Well ID: MW-6								
	Well Diameter: 4"								
	Purging Device: Peristaltic Pump								
	Sampling Method: Perisataltic Pump								
	Total Well Depth from top of casing: 18.79								
	Water level at the start of purge from top of casing: 11.52								
	Approximate depth of water intake on pump from top of casing: 16.0								
TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
8:35	100	--	--	--	--	--	11.52	—	
8:38	100	23.7	7.24	640	22	1.36	11.54	40	
8:41	100	23.4	6.98	648	18	1.14	11.54	36	
8:44	100	23.1	6.99	648	16	0.95	11.54	36	
8:47	100	23.1	6.99	649	16	0.91	11.54	20	
8:50	100	22.9	6.99	652	16	0.90	11.54	18	
8:53	100	22.9	6.99	652	16	0.91	11.54	18	
									total purge volume = 1800 ml
Sample ID:	Date:	Time	Container Type		Preservative		Analytes	Method	
MW-6	9/28/10	8:54	40 ml VOA		HCl		TPHg, BTEX, MTBE	8015, 8021, 8260	
Signature: 									



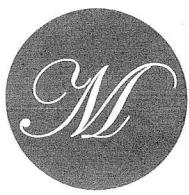
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# **MICRO PURGE WELL SAMPLING FORM**



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## **MICRO PURGE WELL SAMPLING FORM**



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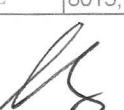
## MICRO PURGE WELL SAMPLING FORM

Date:	9/27/2010								
Client:	Conestoga-Rovers and Associates								
Site Address:	2345 International Boulevard, Oakland, CA								
									Well ID: MN-9
									Well Diameter: 4"
									Purging Device: Peristaltic Pump
									Sampling Method: Perisaltaltic Pump
									Total Well Depth from top of casing: 19.39
									Water level at the start of purge from top of casing: 7.85
									Approximate depth of water intake on pump from top of casing: 11.0
TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
11:12	100	--	--	--	--	--	7.85	-	
11:15	100	24.9	7.05	878	101	4.36	7.86	44	
11:18	100	24.6	7.10	877	96	4.28	7.87	47	
11:21	100	24.6	7.11	879	95	4.27	7.87	43	
11:24	100	24.8	7.10	879	95	4.11	7.87	45	
11:27	100	24.8	7.10	879	95	4.09	7.87	46	
11:30	100	24.8	7.10	880	95	4.09	7.87	47	
									total purge volume = 1800 ml
Sample ID:	Date:	Time	Container Type	Preservative		Analytes	Method		
MN-9	9/27/10	11:31	40 ml VOA	HCl		TPH <sub>g</sub> , BTEX, MTBE	8015, 8021, 8260		
Signature: 									



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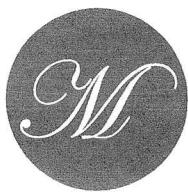
# MICRO PURGE WELL SAMPLING FORM

Date:	9/27/2010								
Client:	Conestoga-Rovers and Associates								
Site Address:	2345 International Boulevard, Oakland, CA								
	Well ID: MLW-10 4"								
	Well Diameter:								
	Purging Device: Peristaltic Pump								
	Sampling Method: Peristaltic Pump								
	Total Well Depth from top of casing: 18.34								
	Water level at the start of purge from top of casing: 7.70								
	Approximate depth of water intake on pump from top of casing: 10.0								
TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
10:25	100	--	--	--	--	--	7.70	—	
10:28	100	23.6	6.93	532	80	2.27	7.71	7.2	
10:31	100	23.5	6.91	530	85	1.60	7.71	96	
10:34	100	23.7	6.92	537	88	1.38	7.71	99	
10:37	100	23.7	6.94	537	89	1.33	7.73	99	
10:40	100	23.7	6.94	538	89	1.34	7.73	99	
10:43	100	23.8	6.94	539	89	1.34	7.73	102	
									total purge volume = 1800 ml
Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method			
MLW-10	9/27/10	10:44	40 ml VOA	HCl	TPHg, BTEX, MTBE	8015, 8021, 8260			



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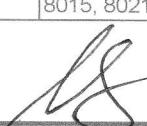
## **MICRO PURGE WELL SAMPLING FORM**



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## MICRO PURGE WELL SAMPLING FORM

Date:	9/27/2010								
Client:	Conestoga-Rovers and Associates								
Site Address:	2345 International Boulevard, Oakland, CA								
									Well ID: <u>ML-12</u>
									Well Diameter: <u>4"</u>
									Purging Device: Peristaltic Pump
									Sampling Method: Perisataltic Pump
									Total Well Depth from top of casing: <u>19.63</u>
									Water level at the start of purge from top of casing: <u>9.84</u>
									Approximate depth of water intake on pump from top of casing: <u>11.0</u>
TIME:	Purged Rate (ml/min)	TEMP (Celsius)	pH	COND. (µS/cm)	ORP (mV)	DO (mg/L)	Drawdown Water Level (ft)	Turbidity (NTU)	Comments
13:20	100	--	--	--	--	--	9.84	-	
13:23	100	23.7	7.04	694	76	2.17	9.86	41	
13:26	100	23.9	7.02	690	70	1.12	9.86	32	
13:29	100	23.9	7.02	682	70	0.90	9.86	32	
13:32	100	23.9	7.01	680	68	0.95	9.86	32	
13:35	100	24.2	7.01	680	67	0.94	9.86	32	
									total purge volume = <u>1500</u> ml
Sample ID:	Date:	Time	Container Type		Preservative		Analytes	Method	
ML-12	9/27/10	13:36	40 ml VOA		HCl		TPHg, BTEX, MTBE	8015, 8021, 8260	

Signature: 



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# MICRO PURGE WELL SAMPLING FORM