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& ASSOCIATES**

October 28, 2009

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Alameda County  
Environmental Health

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[www.CRAworld.com](http://www.CRAworld.com)

Reference No. 511000

Mr. Jerry Wickham  
Alameda County Environmental Health Services  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

Dear Mr. Wickham:

Re: Groundwater Monitoring Report – Second Half 2009  
Credit World Auto Sales  
2345 International Boulevard (Formerly E. 14<sup>th</sup> Street)  
Oakland, California 94601  
Fuel Leak Case No. RO0000327  
UST Fund Claim No. 15922

On behalf of Messrs. Stanley and Aaron Wong, Conestoga-Rovers & Associates (CRA) presents this groundwater monitoring report for the above referenced site. In the report is a summary of second half 2009 activities and anticipated first half 2010 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3307.

Sincerely,

CONESTOGA ROVERS & ASSOCIATES

Mark Jonas, P.G.

MJ/aa/6  
Encl.

c.c.: Mr. Stanley and Mr. Aaron Wong  
Mr. Hasmukh Patel  
Mr. Richard S. Cochran

Equal  
Employment  
Opportunity Employer



## **GROUNDWATER MONITORING REPORT - SECOND HALF 2009**

**CREDIT WORLD AUTO SALES  
2345 INTERNATIONAL BOULEVARD  
(FORMERLY E. 14<sup>TH</sup> STREET)  
OAKLAND, CALIFORNIA**

**AGENCY CASE NO.      RO0000327**

**Prepared by:  
Conestoga-Rovers  
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**OCTOBER 28, 2009**

**REF. NO. 511000 (5)**

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## **1.0 INTRODUCTION**

On behalf of Messrs. Aaron and Stanley Wong, Conestoga-Rovers & Associates (CRA) presents this *Groundwater Monitoring Report – Second Half 2009* for the Credit World Auto Sales site (Figure 1), Fuel Leak Case No. RO0000327. In this report are a summary of third quarter 2009 activities and anticipated first quarter 2010 activities.

### **1.1 SITE INFORMATION**

<b>Site Address</b>	2345 International Boulevard, (Formerly E. 14 <sup>th</sup> Street) Oakland, CA
<b>Site Use</b>	Credit World Auto Sales
<b>Client and Contact</b>	Aaron and Stanley Wong
<b>Consultant and Contact Person</b>	CRA, Mark Jonas, P.G.
<b>Lead Agency and Contact Person</b>	Alameda County Environmental Health (ACEH), Jerry Wickham, P.G.

During the third quarter of 2009, quarterly groundwater monitoring and sampling occurred on September 23 and 24, 2009. Groundwater levels and Separate Phase Hydrocarbons (SPH) measurements have discontinued since May per a revised groundwater monitoring and sampling program approved by the ACEH in a letter dated April 21, 2009. Groundwater elevations from this groundwater monitoring event are contoured on Figure 2.

Table 1 contains well construction details. Table 2 contains recent and historical groundwater elevation and analytical data, with SPH measurements. Table 3 is a summary of SPH measurements and volume removed. Appendix A presents CRA's standard field procedures for groundwater monitoring and sampling. Appendix B presents the analytical laboratory report from the September 23 and 24, 2009 groundwater sampling event. Appendix C contains field data sheets for the third quarter 2009 sampling event.

## **2.0 SITE ACTIVITIES AND RESULTS**

### **2.1 CURRENT ACTIVITIES**

On September 23 and 24, 2009, Muskan Environmental Services (MES) performed monitoring activities. MES measured well water levels, inspected for SPH, and if no SPH was observed, collected groundwater samples. Groundwater samples were collected from monitoring wells MW-1B, MW-3A, TMW-4A, and MW-6 through MW-12 (Figure 2). Table 2 presents groundwater analytical data, well water level data and any measurable thicknesses of SPH. Groundwater monitoring field data sheets are provided in Appendix C. Well water level data has been submitted to the GeoTracker database.

Field activities associated with well sampling include well purging, water quality measurements, sample collection, and equipment decontamination. Prior to each sampling event, the monitoring well was purged by repeated bailing using a new, disposable bailer or pre-cleaned 3-inch poly vinyl chloride (PVC) bailer. Field measurements of pH, specific conductance, and temperature of the purged groundwater were measured after extracting each successive casing volume or at regular volume intervals. Casing volumes were calculated based on the well diameter and the height of the water column in the well casing. The purge water was then observed for any visible sheen.

Typically, well purging continued until at least three casing volumes of water were extracted and consecutive pH, specific conductance, and temperature measurements appear to stabilize. Field water quality measurements, purge volumes, and sample collection data were recorded on field sampling data forms (Appendix C).

Groundwater samples were collected using disposable bailers. The samples were decanted from the bailers into clean 40-milliliter (mL) glass volatile organic analysis (VOA) vials supplied by McCampbell Analytical, Inc. (McCcampbell) of Pittsburg, California. Immediately after collection of each sample, the containers were labeled and placed on water-based ice in a cooler. Chain-of-custody procedures were followed from sample collection to transfer to the laboratory (Appendix B).

To minimize the potential for cross-contamination, groundwater monitoring equipment was decontaminated prior to being deployed in the first monitoring well and between successive wells. The probe of the electric well sounder used for water level measurements was rinsed thoroughly with distilled water and an appropriate detergent prior to first use and between subsequent water level measurements. The PVC bailers were cleaned prior to use with a high pressure steam cleaner using distilled water and

detergent. The disposable bailers were discarded after use at each well. Clean sampling containers were provided by the analytical laboratory.

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method SW8015Bm. Aromatic hydrocarbon compounds [benzene, toluene, ethylbenzene, total xylenes (BTEX)] and methyl tertiary butyl ether (MTBE) were quantified by EPA Method SW8021B. If MTBE was detected by EPA Method SW8021B, the sample was analyzed by EPA Method SW8260B for confirmation. Groundwater samples collected from wells MW-3A, MW-11, and MW-12 were analyzed for fuel oxygenates [MTBE, tert-amyl methyl ether (TAME), t-butyl alcohol (TBA), di-isopropyl ether (DIPE), and ethyl tert-butyl ether (ETBE)] by EPA Method SW8260B. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figure 3 and presented in Table 2. Analytical data has been submitted to the GeoTracker database.

## **2.2        CURRENT QUARTER'S RESULTS**

<b>Groundwater Flow Direction</b>	Predominantly to the west-southwest
<b>Hydraulic Gradient</b>	Approximately 0.013
<b>Range of Measured Water Depth from Top of Casing in Monitoring Wells</b>	9.18 to 13.75 feet
<b>Were Measureable Separate Phase</b>	
<b>Hydrocarbons Observed</b>	Yes

### **2.2.1      GROUNDWATER FLOW DIRECTION**

Based on depth-to-water measurements collected on September 23 and 24, 2009, groundwater appeared to flow generally toward the west-southwest, at a gradient of approximately 0.013 ft/ft. The highest groundwater elevation was measured in monitoring well TMW-4A at 16.16 ft above msl. The groundwater level measured in well MW-1B was not used in contouring because the well is screened deeper than the other site wells. Depth to water and groundwater elevation data from this monitoring event are summarized on Figure 3 and presented in Table 2.

## **2.2.2      SPH DISTRIBUTION**

SPH measurements have been discontinued since May per a revised groundwater monitoring and sampling program approved by the ACEH in a letter dated April 21, 2009. As identified at the bottom of Table 3, approximately 72.20 gallons of SPH has been removed from the wells since SPH removal activities were initiated in 1992.

## **2.2.3      HYDROCARBON DISTRIBUTION IN GROUNDWATER**

Groundwater analytical results during the third quarter 2009 indicated the following:

- TPHg was detected in wells MW-3A, MW-6, MW-11, and MW-12 at concentrations ranging from 270 (MW-11) to 3,700 micrograms per liter ( $\mu\text{g}/\text{L}$ ) (MW-6).
- Benzene was detected in wells MW-3A and MW-6 at concentrations of 7.9 and 370  $\mu\text{g}/\text{L}$ , respectively.
- Toluene was detected in wells MW-3A, MW-6, MW-12 at concentrations ranging from 1.7 (MW-3A) to 15  $\mu\text{g}/\text{L}$  (MW-6).
- Ethylbenzene was detected in well MW-6 at a concentration of 3.2  $\mu\text{g}/\text{L}$ .
- Xylenes were detected in wells MW-6 at a concentration of 9.2  $\mu\text{g}/\text{L}$ .

## **2.2.4      FUEL OXYGENATE DISTRIBUTION IN GROUNDWATER**

MTBE was detected in offsite well MW-12 at a concentration of 8,200  $\mu\text{g}/\text{L}$  by EPA Method SW8021B and at a concentration of 6,900  $\mu\text{g}/\text{L}$  by EPA Method SW8260B. No MTBE was detected in any other site wells at or above the laboratory reporting limit during the third quarter 2009. Groundwater samples from wells MW-3A, MW-11, and MW-12 were also analyzed for fuel oxygenates TAME, TBA, DIPE, and ETBE, by EPA Method SW8260B. TBA was detected in well MW-3A at a concentration of 17  $\mu\text{g}/\text{L}$ . No TBA, DIPE or ETBE was detected.

## **2.3        PROPOSED ACTIVITIES**

### **2.3.1      MONITORING ACTIVITIES**

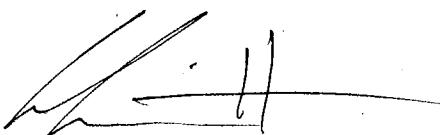
CRA will contract MES to measure well water levels, measure SPH thickness in each well, and collect groundwater samples from wells not containing a measurable thickness of SPH. Groundwater samples will be analyzed for TPHg by modified EPA Method SW8015C; and BTEX and MTBE by EPA Method SW8021B. Detected MTBE concentrations will be confirmed with an analysis by EPA Method SW8260B. Wells MW-3A, MW-11, and MW-12 will be analyzed for fuel oxygenates (MTBE, TBA, TAME, ETBE, and DIPE) by EPA Method SW8260B. CRA will summarize groundwater monitoring activities and results in a groundwater monitoring report.

Monitoring events are performed semi-annually, during the first and third quarter.

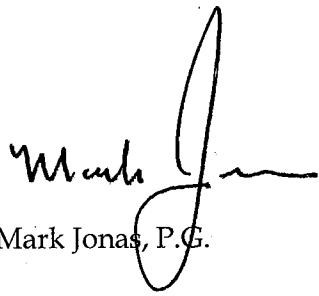
### **2.3.2      DUAL-PHASE EXTRACTION REMEDIATION**

Implementation of on-site remediation is currently on hold.

All of Which is Respectfully Submitted,  
CONESTOGA-ROVERS & ASSOCIATES



Calvin Hee

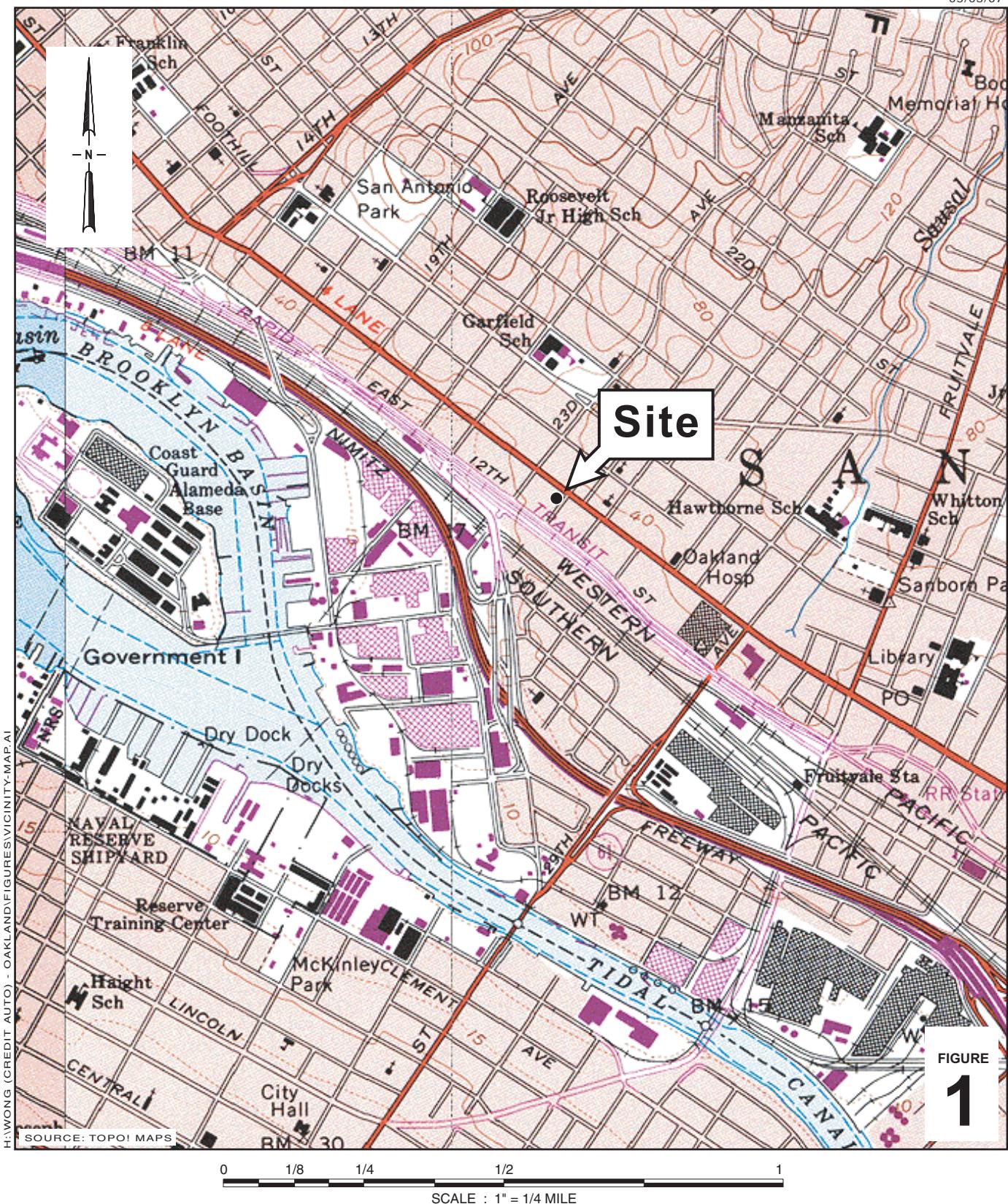


Mark Jonas, P.G.



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## FIGURES



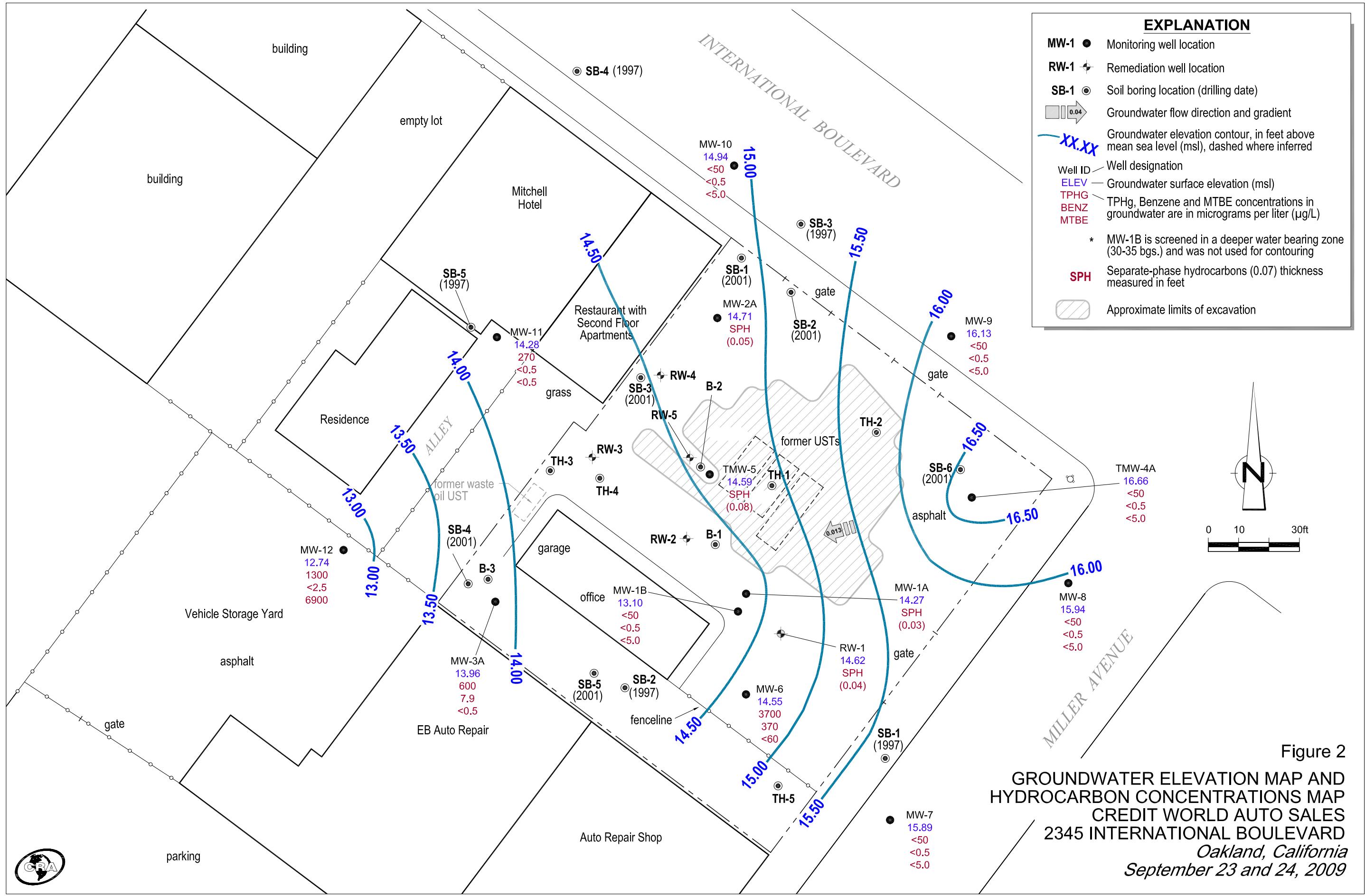
**Credit World Auto Sales**

2345 International Boulevard  
Oakland, California



**CONESTOGA-ROVERS**  
& ASSOCIATES

**Vicinity Map**



## TABLES

TABLE 1

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**WELL CONSTRUCTION DETAILS**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID	Installation Date	Destruction Date	Borehole Depth (ft bgs)	Boring Diameter (in)	Casing Diameter (in)	Well Depth (ft bgs)	Screen Interval (ft bgs)	Screen Size (in)	Filter Pack (ft bgs)	Surface Seal (ft bgs)	TOC Elevation (feet msl)
MW-1	5/22/1991	8/8/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-1A	8/8/2005	--	20	10	4	20	10-20	0.010	9.5-20	0-9.5	26.95
MW-1B*	8/8/2005	--	35	10	4	35	30-35	0.010	29-35	0-29	26.85
MW-2	8/21/1991	8/9/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-2A*	8/9/2005	--	35	10	4	18	8-18	0.010	7.5-18	0-7.5	25.82
MW-3	8/21/1991	8/10/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-3A*	8/10/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.70
TMW-4	7/22/1993	8/9/2005	34.5	8	2	36	14-34	0.010	12-34	0-12	n/a
TMW-4A*	8/9/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.42
TMW-5	7/23/1993	--	24	8	2	27	17-24	0.010	15-24	0-15	n/a
MW-6	5/22/2001	--	20	6.75	4	20	15-20	0.020	13-20	0-13	n/a
MW-7	8/10/2005	--	20.5	10	4	18	8-18	0.010	7.5-18	0-7.5	25.12
MW-8	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	26.09
MW-9	8/9/2005	--	21.5	10	4	20	10-20	0.010	9.5-20	0-9.5	25.31
MW-10	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	24.30
MW-11	10/20/2005	--	18.5	10	4	18	8-18	0.010	7-18	0-7	23.57
MW-12	10/20/2005	--	24	10	4	20	10-20	0.010	9-20	0-9	22.95
RW-1	8/9/2005	--	24.5	10	4	23	8-23	0.010	7.5-23	0-7.5	26.71
RW-2	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-3	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-4	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-5	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--

**Abbreviations and Notes:**

in = inches

ft = feet

bgs = below ground surface

GW = groundwater

TOC = top of casing

msl = measured relative to mean sea level

\* = Drill-out and reconstruction of original

n/a = not applicable

-- = no data available



TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-1</b> cont.	6/24/2005	11.00	0.06	16.42	--	--	--	--	--	--	--	--	--	--
← 8/8/2005 - Well MW-1 reconstructed as well MW-1B →														
<b>MW-1A</b> 26.95	9/29/2005	11.92	0.00	15.03	--	--	--	--	--	--	--	--	--	--
	12/29-30/2005	6.85	0.00	20.10	47,000 b	4,400	2,100	2,000	6,300	ND<500	--	--	--	--
	3/27-28/2006	6.70	0.00	20.25	65,000 b,c	6,500	2,600	2,600	8,600	ND<800	--	--	--	--
	4/28/2006	8.42	0.00	18.53	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.74	0.00	16.21	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.49	Sheen Field	15.46	37,000 b	2,700	810	1,100	3,500	ND<300	--	--	--	--
	7/26/2006	12.51	0.00	14.44	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.21	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.55	Sheen Field & Lab	14.40	81,000 b,c	8,200	1,500	3,100	8,700	ND<500	--	--	--	--
	10/26/2006	13.32	0.00	13.63	--	--	--	--	--	--	--	--	--	--
	11/28/2006	12.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.82	Sheen Field & Lab	17.13	79,000 b,c	8,700	1,500	2,500	7,600	ND<1,000	--	--	--	--
	1/25/2007	12.97	0.00	13.98	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.51	0.00	18.44	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.65	Sheen Field	16.30	79,000 b,c	8,300	1,500	3,000	8,800	ND<1,000	--	--	--	--
	4/26/2007	9.60	0.00	17.35	--	--	--	--	--	--	--	--	--	--
	5/29/2007	12.61	0.00	14.34	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	12.15	Sheen Field & Lab	14.80	28,000 b,c	2,500	300	1,000	3,000	ND<400 (ND<5.0 h)	--	--	--	--
	7/24/2007	12.56	0.00	14.39	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.97	0.00	13.98	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	13.10	Sheen Field & Lab	13.85	68,000 b,c	4,400	620	2,500	7,600	ND<1,000 (ND<17 h)	--	--	--	--
	10/30/2007	13.14	0.01	13.82	--	--	--	--	--	--	--	--	--	--
	11/29/2007	13.16	0.01	13.80	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	10.04	Sheen Field & Lab	16.91	43,000 b,c	4,500	490	2,100	6,700	ND<500	--	--	--	--
	1/17/2008	10.30	0.00	16.65	--	--	--	--	--	--	--	--	--	--
	2/15/2008	10.59	0.00	16.36	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.83	0.00	16.12	52,000 b,c	2,500	270	1,300	3,000	ND<350	--	--	--	--
	4/11/2008	12.81	0.00	14.14	--	--	--	--	--	--	--	--	--	--
	5/8/2008	13.02	0.01	13.94	--	--	--	--	--	--	--	--	--	--
	6/12/2008	12.25	Sheen Field & Lab	14.70	44,000 b,c	3,000	240	1,400	4,300	<250	--	--	--	--
	7/16/2008	13.55	0.01	13.41	--	--	--	--	--	--	--	--	--	--
	8/20/2008	13.66	0.01	13.30	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	13.24	0.01	13.72	30,000 b,c	2,100	170	1,200	4,000	ND<100 (ND<5.0 h)	--	--	--	--
	10/23/2008	13.60	0.01	13.36	--	--	--	--	--	--	--	--	--	--
	11/26/2008	13.26	0.01	13.70	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	12.41	Sheen Field & Lab	14.54	31,000 b,c	2,800	180	1,200	3,400	ND<500	--	--	--	--
	1/26/2009	10.50	0.00	16.45	--	--	--	--	--	--	--	--	--	--
	2/23/2009	10.11	0.00	16.84	--	--	--	--	--	--	--	--	--	--
	3/11/2009	7.23	0.00*	19.72	--	--	--	--	--	--	--	--	--	--
	4/16/2009	11.48	0.01	15.48	--	--	--	--	--	--	--	--	--	--

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	TAME ( $\mu\text{g}/\text{L}$ )	TBA ( $\mu\text{g}/\text{L}$ )	DIPE ( $\mu\text{g}/\text{L}$ )	ETBE ( $\mu\text{g}/\text{L}$ )
<b>MW-1A</b>	6/11-12/2009	11.89	Sheen <sup>Lab</sup>	15.06	61,000 b	4,200	240	2,300	6,500	ND<250	--	--	--	--
cont.	9/23-24/2009	<b>12.70</b>	<b>0.03</b>	<b>14.27</b>	--	--	--	--	--	--	--	--	--	--
<b>MW-1B</b>	9/29/2005	13.62	0.00	13.23	--	--	--	--	--	--	--	--	--	--
26.85	12/29-30/2005	10.38	0.00	16.47	1,200 b	19	2.5	0.91	2.7	ND<5.0	--	--	--	--
	3/27-28/2006	10.54	0.00	16.31	950 b,d	2.0	1.3	0.54	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	11.15	0.00	15.70	--	--	--	--	--	--	--	--	--	--
	5/31/2006	12.40	0.00	14.45	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	12.80	0.00	14.05	480 b	0.80	2.1	ND<0.5	1.0	ND<10	--	--	--	--
	7/26/2006	13.20	0.00	13.65	--	--	--	--	--	--	--	--	--	--
	8/25/2006	13.42	0.00	13.43	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	13.50	0.00	13.35	420 d	ND<0.5	3.0	1.2	1.1	ND<5.0	--	--	--	--
	10/26/2006	13.74	0.00	13.11	--	--	--	--	--	--	--	--	--	--
	11/28/2006	13.18	0.00	13.67	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	12.20	0.00	14.65	250 d	ND<0.5	2.1	ND<0.5	0.83	ND<5.0	--	--	--	--
	1/25/2007	14.09	0.00	12.76	--	--	--	--	--	--	--	--	--	--
	2/23/2007	11.73	0.00	15.12	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	12.82	0.00	14.03	220 d	ND<0.5	2.4	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	12.20	0.00	14.65	--	--	--	--	--	--	--	--	--	--
	5/29/2007	12.75	0.00	14.10	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	13.62	0.00	13.23	200 d	ND<0.5	1.6	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	14.29	0.00	12.56	--	--	--	--	--	--	--	--	--	--
	8/27/2007	14.21	0.00	12.64	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	14.27	0.00	12.58	160 d	ND<0.5	1.6	ND<0.5	0.63	ND<5.0	--	--	--	--
	10/30/2007	13.72	0.00	13.13	--	--	--	--	--	--	--	--	--	--
	11/29/2007	13.61	0.00	13.24	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	12.22	0.00	14.63	140 d	ND<0.5	1.4	ND<0.5	1.6	ND<5.0	--	--	--	--
	1/17/2008	12.27	0.00	14.58	--	--	--	--	--	--	--	--	--	--
	2/15/2008	11.68	0.00	15.17	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	12.50	0.00	14.35	120 b	0.66	1.1	ND<0.5	0.79	ND<5.0	--	--	--	--
	4/11/2008	16.18	0.00	10.67	--	--	--	--	--	--	--	--	--	--
	5/8/2008	15.35	0.00	11.50	--	--	--	--	--	--	--	--	--	--
	6/12/2008	13.70	0.00	13.15	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--
	7/16/2008	14.16	0.00	12.69	--	--	--	--	--	--	--	--	--	--
	8/20/2008	14.27	0.00	12.58	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	14.21	0.00	12.64	54 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	14.57	0.00	12.28	--	--	--	--	--	--	--	--	--	--
	11/26/2008	14.08	0.00	12.77	--	--	--	--	--	--	--	--	--	--
	12/8/2008	13.63	0.00	13.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	12.35	0.00	14.50	--	--	--	--	--	--	--	--	--	--
	2/23/2009	11.98	0.00	14.87	--	--	--	--	--	--	--	--	--	--
	3/11/2009	11.10	0.00	15.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	13.69	0.00	13.16	--	--	--	--	--	--	--	--	--	--

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-1B</b>	6/11-12/2009	13.02	0.00	13.83	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
cont.	<b>9/23-24-2009</b>	<b>13.75</b>	<b>0.00</b>	<b>13.10</b>	<b>ND&lt;50</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;5.0</b>	--	--	--	--
<b>MW-2</b>	8/23/1991	13.77	0.00	12.15	10,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
<i>26.16<sup>a</sup></i>	4/16/1992	15.38	2.81	12.79	--	--	--	--	--	--	--	--	--	--
	6/11/1993	13.19	0.00	12.98	--	--	--	--	--	--	--	--	--	--
	8/17/1993	14.04	0.01	12.13	49,000	94	240	250	980	--	--	--	--	--
	3/28/1994	13.61	0.54	12.98	14,000	4,200	ND<250	910	1,400	--	--	--	--	--
	6/27/1994	14.24	0.80	12.56	24,000	4,400	72	1,100	1,700	--	--	--	--	--
	9/16/1994	17.82	4.46	11.91	40,000	2,300	250	2,000	4,100	--	--	--	--	--
	3/31/1995	16.72	7.44	15.39	28,000	4,000	ND<120	1,100	1,400	--	--	--	--	--
	6/28/1995	13.50	0.73	13.24	40,000	2,700	130	1,700	2,900	--	--	--	--	--
	9/28/1995	14.63	0.54	11.96	7,500	420	14	250	190	ND<62	--	--	--	--
	12/26/1995	12.58	0.90	14.30	22,000	1,300	88	950	1,800	ND<250	--	--	--	--
	3/22/1996	11.46	0.15	14.82	9,800	2,200	ND<120	400	ND<380	ND<1,200	--	--	--	--
	6/20/1996	13.08	0.37	13.38	35,000	770	ND<0.50	240	ND<0.50	550	--	--	--	--
	9/30/1996	16.67	3.75	12.49	58,000	1,600	230	2,200	4,000	ND<5.0	--	--	--	--
	12/27/1996	15.74	7.57	16.48	29,000	2,100	ND<0.50	1,200	1,800	ND<5.0	--	--	--	--
	3/7/1997	12.55	0.00	13.61	13,000	1,300	37	290	180	ND<5.0	--	--	--	--
	6/28/1997	11.98	0.04	14.21	12,000	840	ND<0.50	640	360	ND<5.0	--	--	--	--
	9/18/1997	13.44	0.00	12.72	12,000	680	ND<0.50	320	84	ND<5.0	--	--	--	--
	12/30/1997	11.31	0.00	14.85	13,000	1,100	40	350	220	ND<5.0	--	--	--	--
	3/25/1998	10.02	0.00	16.14	8,100	1,300	51	410	230	670	--	--	--	--
	6/29/1998	11.96	0.00	14.20	12,000	880	13	180	72	430	--	--	--	--
	10/2/1998	13.74	0.00	12.42	47,000	140	100	110	200	ND<0.50	--	--	--	--
	12/10/1998	12.91	2.10	14.93	26,000	1,000	210	1,500	1,900	ND<1,000	--	--	--	--
	3/26/1999	9.06	0.20	17.26	110,000	190	150	120	380	ND<0.50	--	--	--	--
	6/11/1999	12.18	0.00	13.98	190,000	310	250	320	540	ND<0.50	--	--	--	--
	9/15/1999	15.59	3.00	12.97	25,000	720	ND<100	1,300	1,600	ND<1,000	--	--	--	--
	12/28/1999	16.81	4.50	12.95	75,000	130	98	130	230	ND<0.50	--	--	--	--
	6/13/2001	14.84	3.15	10.84	--	--	--	--	--	--	--	--	--	--
	6/20/2002	14.80	0.70	8.92	53,000	2,200	140	3,300	3,000	ND<1,000	--	--	--	--
	10/21/2002	16.98	0.24	6.37	--	--	--	--	--	--	--	--	--	--
	12/27/2002	13.58	0.43	9.92	--	--	--	--	--	--	--	--	--	--
	3/23/2003	15.49	0.29	10.66	--	--	--	--	--	--	--	--	--	--
	5/29/2003	16.08	0.44	10.19	--	--	--	--	--	--	--	--	--	--
	9/26/2003	17.14	0.87	9.48	--	--	--	--	--	--	--	--	--	--
	12/4/2003	16.75	1.01	9.98	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.19	2.14	16.44	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.66	0.87	13.96	--	--	--	--	--	--	--	--	--	--
	9/23/2004	15.39	0.10	10.85	--	--	--	--	--	--	--	--	--	--
	12/10/2004	14.81	0.41	11.68	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.95	0.77	15.83	--	--	--	--	--	--	--	--	--	--

TABLE 2

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**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	TAME ( $\mu\text{g}/\text{L}$ )	TBA ( $\mu\text{g}/\text{L}$ )	DIPE ( $\mu\text{g}/\text{L}$ )	ETBE ( $\mu\text{g}/\text{L}$ )
<b>MW-2</b>	3/25/2005	7.83	0.08	18.39	--	--	--	--	--	--	--	--	--
cont.	6/24/2005	11.73	0.85	15.11	--	--	--	--	--	--	--	--	--
← 8/9/2005 - Well MW-2 reconstructed as well MW-2A →													
<b>MW-2A</b>	9/29/2005	10.95	0.00	14.87	--	--	--	--	--	--	--	--	--
25.82	12/29-30/2005	5.41	Sheen Field	20.41	14,000 b,c	610	21	1,500	320	ND<90	--	--	--
	3/27-28/2006	5.04	0.00	20.78	18,000 b	500	21	900	180	ND<100	--	--	--
	4/28/2006	6.92	0.00	18.90	--	--	--	--	--	--	--	--	--
	5/31/2006	8.85	0.00	16.97	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.75	Sheen Field	16.07	19,000 b	810	27	1,600	260	ND<100	--	--	--
	7/26/2006	10.44	0.00	15.38	--	--	--	--	--	--	--	--	--
	8/25/2006	10.80	0.00	15.02	--	--	--	--	--	--	--	--	--
	9/28-29/2006	10.93	Sheen Field	14.89	23,000 b	980	20	1,700	260	ND<180	--	--	--
	10/26/2006	11.15	0.00	14.67	--	--	--	--	--	--	--	--	--
	11/28/2006	9.73	0.00	16.09	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.77	Sheen Field & Lab	18.05	24,000 b,c	660	23	1,900	280	ND<200	--	--	--
	1/25/2007	10.20	0.00	15.62	--	--	--	--	--	--	--	--	--
	2/23/2007	6.98	0.00	18.84	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.10	Sheen Field & Lab	16.72	28,000 b,c	610	20	1,800	270	ND<100	--	--	--
	4/26/2007	7.68	0.00	18.14	--	--	--	--	--	--	--	--	--
	5/29/2007	10.02	0.00	15.80	--	--	--	--	--	--	--	--	--
	6/19-20/2007	10.66	Sheen Field & Lab	15.16	25,000 b,c	600	34	2,000	290	ND<250 (ND<2.5 h)	--	--	--
	7/24/2007	11.11	0.00	14.71	--	--	--	--	--	--	--	--	--
	8/27/2007	11.61	0.00	14.21	--	--	--	--	--	--	--	--	--
	9/26-27/2007	11.69	Sheen Field & Lab	14.13	20,000 b,c	570	29	1,500	240	ND<100 (ND<2.5 h)	--	--	--
	10/30/2007	10.63	0.00	15.19	--	--	--	--	--	--	--	--	--
	11/29/2007	10.62	0.00	15.20	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.13	Sheen Field & Lab	17.69	28,000 b,c	730	42	2,500	330	ND<170	--	--	--
	1/17/2008	7.28	0.00	18.54	--	--	--	--	--	--	--	--	--
	2/15/2008	7.36	0.00	18.46	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.00	0.00	16.82	28,000 b	440	27	1,600	210	ND<140	--	--	--
	4/11/2008	9.89	0.00	15.93	--	--	--	--	--	--	--	--	--
	5/8/2008	10.45	0.00	15.37	--	--	--	--	--	--	--	--	--
	6/12/2008	10.95	Sheen Field & Lab	14.87	33,000 b,c	530	42	1,900	230	ND<100	--	--	--
	7/16/2008	11.29	0.00	14.53	--	--	--	--	--	--	--	--	--
	8/20/2008	11.55	0.00	14.27	--	--	--	--	--	--	--	--	--
	9/17-18/2008	11.78	Sheen Field & Lab	14.04	24,000 b,c	550	29	1,900	230	ND<250 (ND<5.0 h)	--	--	--
	10/23/2008	11.82	Sheen Field	14.00	--	--	--	--	--	--	--	--	--
	11/26/2008	10.55	Sheen Field	15.27	--	--	--	--	--	--	--	--	--
	12/8-9/2008	10.83	Sheen Field & Lab	14.99	27,000 b,c	480	28	2,000	220	ND<100	--	--	--
	1/26/2009	8.13	Sheen Field	17.69	--	--	--	--	--	--	--	--	--
	2/23/2009	7.95	Sheen Field	17.87	--	--	--	--	--	--	--	--	--
	3/11/2009	6.10	0.00*	19.72	--	--	--	--	--	--	--	--	--

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**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-2A</b>	4/16/2009	9.02	0.00	16.80	--	--	--	--	--	--	--	--	--	--
cont.	6/11-12/2009	10.20	Sheen <sup>Lab</sup>	15.62	92,000 b	450	28	2,100	230	ND<100	--	--	--	--
	<b>9/23-24/2009</b>	<b>11.15</b>	<b>0.05</b>	<b>14.71</b>	--	--	--	--	--	--	--	--	--	--
<b>MW-3</b>	8/23/1991	15.07	0.00	12.50	ND<5,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
27.57 <sup>a</sup>	4/16/1992	14.14	0.16	13.56	--	--	--	--	--	--	--	--	--	--
	6/11/1993	14.28	0.00	13.30	--	--	--	--	--	--	--	--	--	--
	8/17/1993	15.77	0.00	11.80	9,600	4.1	17	28	54	--	--	--	--	--
	3/28/1994	14.35	0.00	13.22	8,400	2,400	56	67	200	--	--	--	--	--
	6/27/1994	14.77	0.00	12.80	9,900	3,300	ND<22	ND<25	73	--	--	--	--	--
	9/16/1994	15.42	0.05	12.19	16,000	2,300	80	620	240	--	--	--	--	--
	3/31/1995	12.98	0.46	14.96	16,000	2,800	70	ND<25	920	--	--	--	--	--
	6/28/1995	14.20	0.05	13.41	11,000	2,300	32	81	240	--	--	--	--	--
	9/28/1995	15.17	0.00	12.40	6,300	1,900	ND<42	200	ND<120	ND<420	--	--	--	--
	12/26/1995	13.33	0.06	14.29	25,000	3,800	97	94	1,600	ND<250	--	--	--	--
	3/22/1995	12.81	0.04	14.79	16,000	3,100	75	69	350	250	--	--	--	--
	6/20/1996	13.95	0.07	13.68	8,500	1,400	28	140	15	220	--	--	--	--
	9/24/1996	14.86	0.04	12.74	12,000	2,400	87	340	110	ND<5.0	--	--	--	--
	12/27/1996	11.04	0.06	16.58	5,800	1,700	28	ND<0.50	42	240	--	--	--	--
	3/10/1997	13.80	0.00	13.77	9,000	1,700	ND<0.50	110	ND<0.50	ND<5.0	--	--	--	--
	6/28/1997	13.72	0.06	13.90	15,000	2,200	ND<0.50	160	190	ND<5.0	--	--	--	--
	9/18/1997	14.76	0.00	12.81	28,000	3,800	ND<0.50	100	ND<0.50	ND<5.0	--	--	--	--
	12/30/1997	12.97	0.00	14.60	21,000	2,200	ND<0.50	31	ND<0.50	300	--	--	--	--
	3/24/1998	11.75	0.00	15.82	2,300	870	7.2	20	ND<0.50	85	--	--	--	--
	6/29/1998	13.38	0.00	14.19	6,500	1,300	12	62	14	140	--	--	--	--
	10/2/1998	14.42	0.00	13.15	11,000	31	27	35	69	ND<0.50	--	--	--	--
	12/10/1998	12.55	0.00	15.02	ND<2,500	2,800	68	42	55	ND<250	--	--	--	--
	3/26/1999	10.54	0.00	17.03	10,000	21	14	10	41	ND<0.50	--	--	--	--
	6/15/1999	13.91	0.00	13.66	87,000	90	71	92	180	ND<0.50	--	--	--	--
	9/15/1999	14.70	0.00	12.87	8,700	2,100	71	110	66	ND<100	--	--	--	--
	12/28/1999	15.16	0.25	12.61	4,300	7.7	5.2	7.2	13	ND<0.50	--	--	--	--
	6/13/2001	14.70	0.40	13.19	8,400	1,300	25	64	32	ND<20	--	--	--	--
	6/20/2002	14.68	0.02	12.91	7,800	1,100	23	66	15	ND<50	--	--	--	--
	12/27/2002	11.37	0.17	16.34	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	13.99	0.08	13.64	--	--	--	--	--	--	--	--	--	--
	9/26/2003	14.51	0.05	13.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	14.28	0.10	13.37	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.95	0.42	15.96	--	--	--	--	--	--	--	--	--	--
	6/18/2004	13.33	0.55	14.68	--	--	--	--	--	--	--	--	--	--
	9/23/2004	16.17	0.02	11.42	--	--	--	--	--	--	--	--	--	--
	12/10/2004	16.51	0.10	11.14	--	--	--	--	--	--	--	--	--	--
	2/9/2005	13.98	0.33	13.85	--	--	--	--	--	--	--	--	--	--

TABLE 2

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Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH Thickness (feet))	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	TAME ( $\mu\text{g}/\text{L}$ )	TBA ( $\mu\text{g}/\text{L}$ )	DIPE ( $\mu\text{g}/\text{L}$ )	ETBE ( $\mu\text{g}/\text{L}$ )
MW-3	3/25/2005	11.29	0.16	16.41	--	--	--	--	--	--	--	--	--
cont.	6/24/2005	13.47	0.09	14.17	--	--	--	--	--	--	--	--	--
← 8/10/2005 - Well MW-3 reconstructed as well MW-3A →													
<b>MW-3A</b>	9/29/2005	12.52	0.00	14.18	--	--	--	--	--	--	--	--	--
26.70	12/29-30/2005	5.37	0.00	21.33	5,600 b	420	5.5	210	140	ND<50	--	--	--
	3/27-28/2006	5.59	0.00	21.11	8,200 b	210	4.4	120	150	ND<25 (ND<1.0)	ND<1.0	ND<10	ND<1.0 ND<1.0
	4/28/2006	7.94	0.00	18.76	--	--	--	--	--	--	--	--	--
	5/31/2006	10.82	0.00	15.88	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.63	0.00	15.07	8,600 b	190	ND<5.0	120	170	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0 ND<1.0
	7/26/2006	12.00	0.00	14.70	--	--	--	--	--	--	--	--	--
	8/25/2006	12.35	0.00	14.35	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.60	Sheen <sup>Field</sup>	14.10	11,000 b	250	3.5	ND<1.7	62	ND<100 (ND<1.0)	ND<1.0	ND<10	ND<1.0 ND<1.0
	10/26/2006	12.81	0.00	13.89	--	--	--	--	--	--	--	--	--
	11/28/2006	10.42	0.00	16.28	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.94	Sheen <sup>Field</sup>	17.76	7,900 b	48	ND<5.0	65	130	ND<50 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5 ND<0.5
	1/25/2007	11.73	0.00	14.97	--	--	--	--	--	--	--	--	--
	2/23/2007	7.30	0.00	19.40	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.74	Sheen <sup>Field</sup>	15.96	7,000 b	34	ND<2.5	37	93	ND<120 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5 ND<0.5
	4/26/2007	8.90	0.00	17.80	--	--	--	--	--	--	--	--	--
	5/29/2007	11.68	0.00	15.02	--	--	--	--	--	--	--	--	--
	6/19-20/2007	12.30	Sheen <sup>Lab</sup>	14.40	13,000 b,c	61	19	180	290	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0 ND<1.0
	7/24/2007	12.61	0.00	14.09	--	--	--	--	--	--	--	--	--
	8/27/2007	13.03	0.00	13.67	--	--	--	--	--	--	--	--	--
	9/26-27/2007	13.03	Sheen <sup>Field</sup>	13.67	8,000 b	240	ND<2.5	31	65	ND<25 (ND<5.0)	ND<5.0	ND<50	ND<5.0 ND<5.0
	10/30/2007	12.03	0.00	14.67	--	--	--	--	--	--	--	--	--
	11/29/2007	12.19	0.00	14.51	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.02	Sheen <sup>Field</sup>	18.68	5,600 b	28	3.9	53	120	ND<17 (ND<5.0)	ND<5.0	ND<50	ND<5.0 ND<5.0
	1/17/2008	8.04	0.00	18.66	--	--	--	--	--	--	--	--	--
	2/15/2008	8.52	0.00	18.18	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.57	0.00	16.13	5,500 b	19	ND<17	66	86	ND<170 (ND<5.0)	ND<5.0	ND<20	ND<5.0 ND<5.0
	4/11/2008	11.29	0.00	15.41	--	--	--	--	--	--	--	--	--
	5/8/2008	11.87	0.00	14.83	--	--	--	--	--	--	--	--	--
	6/12/2008	12.38	Sheen <sup>Lab</sup>	14.32	7,600 b,c	94	4.5	8.3	68	ND<25 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5 ND<0.5
	7/16/2008	12.87	0.00	13.83	--	--	--	--	--	--	--	--	--
	8/20/2008	13.02	0.00	13.68	--	--	--	--	--	--	--	--	--
	9/17-18/2008	13.31	Sheen <sup>Field</sup>	13.39	7,900 b	340	3.8	29.0	37	ND<25 (ND<1.7 h)	ND<1.7	ND<6.7	ND<1.7 ND<1.7
	10/23/2008	13.35	0.00	13.35	--	--	--	--	--	--	--	--	--
	11/26/2008	12.09	0.00	14.61	--	--	--	--	--	--	--	--	--
	12/8-9/2008	12.27	Sheen <sup>Field</sup>	14.43	5,100 b	55	5.5	ND<5.0	32	ND<50 (ND<1.7)	ND<1.7	13	ND<1.7 ND<1.7
	1/26/2009	9.35	0.00	17.35	--	--	--	--	--	--	--	--	--
	2/23/2009	8.91	0.00	17.79	--	--	--	--	--	--	--	--	--
	3/11-12/2009	6.15	Sheen <sup>Field &amp; Lab</sup>	20.55	4,500 d,i,c	ND<5.0	7.8	6.3	9.6	ND<50 (ND<5.0)	ND<5.0	ND<20	ND<5.0 ND<5.0

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH Thickness (feet))	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-3A</b>	4/16/2009	10.61	0.00	16.09	--	--	--	--	--	--	--	--	--
cont.	6/11-12/2009	11.77	Sheen <sup>Lab</sup>	14.93	4,000 b	15	ND<2.5	21.0	15.0	ND<25 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5 ND<0.5
	<b>9/23-24/2009</b>	<b>12.74</b>	<b>0.00</b>	<b>13.96</b>	<b>680 b</b>	<b>7.9</b>	<b>1.7</b>	<b>ND&lt;1.0</b>	<b>ND&lt;1.0</b>	<b>ND&lt;10 (ND&lt;0.5)</b>	<b>ND&lt;0.5</b>	<b>17</b>	<b>ND&lt;0.5 ND&lt;0.5</b>
<b>TMW-4</b>	8/17/1993	13.26	0.00	13.24	150	ND<0.50	0.8	1.4	3.7	--	--	--	--
<i>26.50<sup>a</sup></i>	3/28/1994	12.40	0.00	14.10	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--
	6/27/1994	12.84	0.00	13.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--
	9/16/1994	13.58	0.00	12.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--
	3/31/1995	10.23	0.00	16.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--
	6/28/1995	12.21	0.00	14.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--
	9/28/1995	13.38	0.00	13.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--
	12/26/1995	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--
	3/22/1996	10.54	0.00	15.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--
	6/20/1996	12.14	0.00	14.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	9/24/1996	13.01	0.00	13.49	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	12/27/1996	9.51	0.00	16.99	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	3/10/1997	11.92	0.00	14.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	6/27/1997	10.70	0.00	15.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	9/18/1997	12.94	0.00	13.56	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	12/30/1997	10.92	0.00	15.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	3/25/1998	9.60	0.00	16.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	6/29/1998	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	10/2/1998	12.56	0.00	13.94	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
	12/10/1998	10.44	0.00	16.06	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
	3/26/1999	9.38	0.00	17.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
	6/15/1999	11.58	0.00	14.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
	9/15/1999	12.89	0.00	13.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
	12/28/1999	12.92	0.00	13.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--
	10/21/2002	12.70	0.00	13.80	--	--	--	--	--	--	--	--	--
	12/27/2002	9.07	0.12	17.53	--	--	--	--	--	--	--	--	--
	3/23/2003	10.73	0.03	15.79	--	--	--	--	--	--	--	--	--
	5/29/2003	12.50	0.02	14.02	--	--	--	--	--	--	--	--	--
	9/26/2003	13.27	0.06	13.28	--	--	--	--	--	--	--	--	--
	12/4/2003	13.07	0.10	13.51	--	--	--	--	--	--	--	--	--
	3/12/2004	9.82	0.02	16.70	--	--	--	--	--	--	--	--	--
	6/18/2004	10.49	0.03	16.03	--	--	--	--	--	--	--	--	--
	9/23/2004	13.29	0.01	13.22	--	--	--	--	--	--	--	--	--
	12/10/2004	12.75	0.01	13.76	--	--	--	--	--	--	--	--	--
	2/9/2005	9.95	0.02	16.57	--	--	--	--	--	--	--	--	--
	3/25/2005	8.13	0.02	18.39	--	--	--	--	--	--	--	--	--
	6/24/2005	10.40	0.00	16.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--

8/9/2005 - Well TMW-4 reconstructed as well TMW-4A

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
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**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
TMW-4A	9/29/2005	10.00	0.00	16.42	--	--	--	--	--	--	--	--	--	--
26.42	12/29/2005	5.03	0.00	21.39	ND<50	ND<0.5	ND<0.5	ND<0.5	0.68	ND<5.0	--	--	--	--
	3/27/2006	4.63	0.00	21.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	5.70	0.00	20.72	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.48	0.00	18.94	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.41	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.11	0.00	17.31	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.51	0.00	16.91	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.85	0.00	16.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.91	0.00	16.51	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.32	0.00	18.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.24	0.00	17.18	--	--	--	--	--	--	--	--	--	--
	2/23/2007	6.90	0.00	19.52	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.56	0.00	18.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	6.96	0.00	19.46	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.59	0.00	18.83	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.43	0.00	16.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	10.01	0.00	16.41	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.48	0.00	15.94	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.71	0.00	15.71	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.44	0.00	16.98	--	--	--	--	--	--	--	--	--	--
	11/29/2007	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.37	0.00	19.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	6.08	0.00	20.34	--	--	--	--	--	--	--	--	--	--
TMW-4A	2/15/2008	6.14	0.00	20.28	--	--	--	--	--	--	--	--	--	--
cont.	3/17-18/2008	7.56	0.00	18.86	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	8.74	0.00	17.68	--	--	--	--	--	--	--	--	--	--
	5/8/2008	9.33	0.00	17.09	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.90	0.00	16.52	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	10.37	0.00	16.05	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.67	0.00	15.75	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.84	0.00	15.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	11.08	0.00	15.34	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.70	0.00	16.72	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.84	0.00	16.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.35	0.00	19.07	--	--	--	--	--	--	--	--	--	--
	2/23/2009	6.97	0.00	19.45	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	5.43	0.00	20.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	7.72	0.00	18.70	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.77	0.00	17.65	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	9.76	0.00	16.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
TMW-5	8/17/1993	12.98	0.03	13.55	120,000	640	730	790	3,600	--	--	--	--
26.85 <sup>a</sup>	3/28/1994	11.39	0.00	15.46	70,000	23,000	1,500	4,100	15,000	--	--	--	--
	6/28/1994	12.24	0.00	14.61	56,000	26,000	940	5,500	26,000	--	--	--	--
	9/16/1994	13.02	0.05	13.87	96,000	17,000	720	3,500	12,000	--	--	--	--
	3/31/1995	7.38	0.00	19.47	64,000	13,000	470	3,500	6,100	--	--	--	--
	6/28/1995	11.31	0.06	15.59	65,000	9,000	240	2,600	5,300	--	--	--	--
	9/28/1995	14.42	0.00	12.43	79,000	17,000	1,800	2,700	7,000	ND<1,200	--	--	--
	12/26/1995	10.16	0.05	16.73	110,000	11,000	800	2,300	4,500	ND<1,200	--	--	--
	3/22/1996	7.59	0.05	19.30	--	--	--	--	--	--	--	--	--
	6/26/1996	7.12	0.00	--	30,000	4,000	180	1,500	2,500	830	--	--	--
	9/30/1996	7.42	0.00	--	6,900	1,600	79	130	370	ND<5.0	--	--	--
	12/27/1996	6.38	0.00	--	78,000	12,000	1,900	2,900	9,700	ND<5.0	--	--	--
	3/10/1997	11.12	0.00	--	84,000	9,900	1,100	2,600	8,800	ND<5.0	--	--	--
	8/17/1997	12.98	0.03	--	--	--	--	--	--	--	--	--	--
	9/18/1997	12.00	0.00	--	65,000	8,000	ND<0.5	2,000	4,700	ND<5.0	--	--	--
	12/30/1997	8.97	0.00	--	79,000	6,400	340	2,300	5,500	ND<5.0	--	--	--
	3/25/1998	7.32	0.00	--	20,000	6,000	260	2,700	5,800	2,400	--	--	--
	6/29/1998	11.50	0.00	--	--	--	--	--	--	--	--	--	--
	10/8/1998	12.56	0.00	--	46,000	120	98	120	240	ND<0.50	--	--	--
	12/8/1998	10.14	0.00	--	46,000	5,900	320	2,200	5,400	ND<1,200	--	--	--
	3/26/1999	7.08	0.00	--	35,000	69	61	37	120	ND<0.50	--	--	--
	6/11/1999	11.40	0.00	--	26,000	29	32	43	72	ND<0.50	--	--	--
	9/15/1999	12.52	0.00	--	37,000	7,300	400	2,400	6,000	ND<1,000	--	--	--
	12/28/1999	12.44	0.00	--	25,000	44	32	41	75	ND<0.50	--	--	--
	6/13/2000	11.31	0.00	12.54	--	--	--	--	--	--	--	--	--
	6/20/2002	11.29	0.05	15.60	51,000	5,100	290	2,300	5,800	ND<250	--	--	--
	10/21/2002	13.60	0.10	13.33	--	--	--	--	--	--	--	--	--
	12/27/2002	6.60	0.07	20.31	--	--	--	--	--	--	--	--	--
	3/23/2003	9.79	0.04	16.75	--	--	--	--	--	--	--	--	--
	5/29/2003	11.29	0.04	15.25	--	--	--	--	--	--	--	--	--
	9/26/2003	12.47	0.07	14.10	--	--	--	--	--	--	--	--	--
	12/4/2003	12.35	0.10	14.24	--	--	--	--	--	--	--	--	--
	3/12/2004	8.15	0.02	18.38	--	--	--	--	--	--	--	--	--
	6/18/2004	9.66	0.03	16.87	--	--	--	--	--	--	--	--	--
	9/23/2004	12.42	0.01	14.44	--	--	--	--	--	--	--	--	--
	12/10/2004	11.86	0.01	15.00	--	--	--	--	--	--	--	--	--
	2/9/2005	8.77	0.02	18.10	--	--	--	--	--	--	--	--	--
	3/25/2005	6.22	0.02	20.65	--	--	--	--	--	--	--	--	--
	6/24/2005	9.84	Sheen Field	17.01	38,000 b,c	2,700	66	2,100	3,100	ND<350	--	--	--
26.60	9/29/2005	11.72	Sheen Field & Lab	14.88	--	--	--	--	--	--	--	--	--
	9/30/2005	--	--	--	31,000 b,c	1,800	ND<50	1,900	2,400	ND<500	--	--	--
	12/29-30/2005	5.82	Sheen Field	20.78	43,000 b, c	3,600	110	2,500	3,500	ND<500	--	--	--
	3/27-28/2006	5.19	Sheen Field & Lab	21.41	63,000 b,c	3,800	120	2,600	3,900	ND<500	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH Thickness (feet))	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	TAME ( $\mu\text{g}/\text{L}$ )	TBA ( $\mu\text{g}/\text{L}$ )	DIPE ( $\mu\text{g}/\text{L}$ )	ETBE ( $\mu\text{g}/\text{L}$ )
<b>TMW-5</b>	4/28/2006	7.03	0.00	19.57	--	--	--	--	--	--	--	--	--
cont.	5/31/2006	9.35	0.00	17.25	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.34	Sheen Field	16.26	29,000 b	2,100	67	1,300	1,600	ND<250	--	--	--
	7/26/2006	11.02	0.00	15.58	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	15.08	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.84	Sheen Field & Lab	14.76	46,000 b,c	2,100	49	1,800	2,000	ND<300	--	--	--
	10/26/2006	11.93	0.00	14.67	--	--	--	--	--	--	--	--	--
	11/28/2006	10.71	0.00	15.89	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.17	Sheen Field & Lab	18.43	38,000 b,c	3,000	83	2,200	2,500	ND<300	--	--	--
	1/25/2007	12.90	0.00	13.70	--	--	--	--	--	--	--	--	--
	2/23/2007	7.59	0.00	19.01	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.59	Sheen Field & Lab	17.01	53,000 b,c	5,100	190	3,600	6,100	ND<1,000	--	--	--
	4/26/2007	8.19	0.00	18.41	--	--	--	--	--	--	--	--	--
	5/29/2007	10.55	0.00	16.05	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.40	Sheen Field & Lab	15.20	45,000 b,c	2,900	110	2,100	3,000	ND<250 (ND<5.0 h)	--	--	--
	7/24/2007	11.83	0.00	14.77	--	--	--	--	--	--	--	--	--
	8/27/2007	12.38	0.00	14.22	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.55	Sheen Field & Lab	14.05	100,000 b,c	4,900	220	4,100	6,000	ND<1,000 (ND<17 h)	--	--	--
	10/30/2007	14.03	0.01	12.58	--	--	--	--	--	--	--	--	--
	11/29/2007	11.41	0.01	15.20	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.40	Sheen Field & Lab	17.20	77,000 b,c	3,600	210	3,400	4,900	ND<1000	--	--	--
	1/17/2008	9.60	0.00	17.00	--	--	--	--	--	--	--	--	--
	2/15/2008	8.35	0.00	18.25	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.30	0.00	17.30	57,000 b,c	2,500	150	2,200	2,900	ND<500	--	--	--
	4/11/2008	10.11	0.01	16.50	--	--	--	--	--	--	--	--	--
	5/8/2008	11.05	0.01	15.56	--	--	--	--	--	--	--	--	--
	6/12/2008	11.64	Sheen Field & Lab	14.96	47,000 b,c	2,400	110	2,700	3,700	ND<500	--	--	--
	7/16/2008	12.46	0.01	14.15	--	--	--	--	--	--	--	--	--
	8/20/2008	12.68	0.01	13.93	--	--	--	--	--	--	--	--	--
	9/17-18/2008	12.68	0.01	13.93	31,000 b,c	2,200	81	2,000	2,200	ND<250 (ND<5.0 h)	--	--	--
	10/23/2008	12.81	0.01	13.80	--	--	--	--	--	--	--	--	--
	11/26/2008	11.24	0.01	15.37	--	--	--	--	--	--	--	--	--
	12/8-9/2008	11.64	0.01	14.97	110,000 b,c	2,200	200	2,800	2,400	ND<450	--	--	--
	1/26/2009	8.85	0.01	17.76	--	--	--	--	--	--	--	--	--
	2/23/2009	8.31	0.01	18.30	--	--	--	--	--	--	--	--	--
	3/11/2009	5.95	0.07	20.71	--	--	--	--	--	--	--	--	--
	4/16/2009	9.07	0.46	17.90	--	--	--	--	--	--	--	--	--
	6/11/2009	10.89	0.03	15.73	--	--	--	--	--	--	--	--	--
	9/23-24/2009	12.07	0.08	14.59	--	--	--	--	--	--	--	--	--
<b>MW-6</b>	6/13/2001	12.47	0.00	11.34	7,600	1,400	42	19	14	ND<10	--	--	--
26.81 <sup>a</sup>	6/20/2002	12.45	0.00	14.36	79	5.7	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	12/27/2002	7.24	0.04	19.60	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
26.50	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.95	0.02	14.88	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.11	0.03	10.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.14	0.10	10.75	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.93	0.02	14.90	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.30	0.03	13.53	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.44	0.01	14.38	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.88	0.01	14.94	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.23	0.02	17.60	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.82	0.02	20.01	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.10	Sheen Field	16.71	6,200 b	1,100	33	43	15	ND<200	--	--	--	--
	9/29/2005	11.50	0.00	15.00	5,500 b	920	27	ND<2.5	14	ND<50	--	--	--	--
	12/29-30/2005	6.34	0.00	20.16	4,500 b	820	32	21	15	ND<50	--	--	--	--
	3/27-28/2006	6.23	0.00	20.27	6,000 b	650	30	20	14	ND<120	--	--	--	--
	4/28/2006	7.42	0.00	19.08	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.02	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/26/2006	10.74	0.00	15.76	5,700 b	970	36	21	17	ND<100	--	--	--	--
	7/26/2006	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	14.98	--	--	--	--	--	--	--	--	--	--
	9/28/2006	11.70	Sheen Field	14.80	6,100 b	720	19	7.6	12	ND<80	--	--	--	--
	10/26/2006	12.25	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.48	0.00	16.02	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.07	Sheen Field	17.43	8,100 b	780	30	7.6	12	ND<100	--	--	--	--
	1/25/2007	12.43	0.00	14.07	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.38	0.00	18.12	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.14	0.00	16.36	570 b	77	2.7	0.92	0.98	ND<100	--	--	--	--
	4/26/2007	8.89	0.00	17.61	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.35	0.00	16.15	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.48	0.00	15.02	7,600 b	790	33	9.4	19	ND<130 (ND<2.5 h)	--	--	--	--
	7/24/2007	11.88	0.00	14.62	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.30	0.00	14.20	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.52	0.00	13.98	6,700 b	570	15	ND<5.0	8.5	ND<90 (ND<1.7 h)	--	--	--	--
	10/30/2007	12.20	0.00	14.30	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.90	0.00	14.60	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.35	0.00	17.15	4,100 b	540	19	3.2	6.6	ND<70	--	--	--	--
	1/17/2008	8.60	0.00	17.90	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.41	0.00	18.09	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.95	0.00	16.55	5,200 b	670	27	9.6	15	ND<50	--	--	--	--
	4/11/2008	10.31	0.00	16.19	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.57	0.00	14.93	5,300 b	620	22	5.6	10	ND<90	--	--	--	--
	7/16/2008	11.83	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	8/20/2008	12.07	0.00	14.43	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH Thickness (feet))	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-6</b>	9/17/2008	12.64	0.00	13.86	7,300 b	460	15	3.1	8.6	ND<90 (ND<2.5 h)	--	--	--
cont.	10/23/2008	12.80	0.00	13.70	--	--	--	--	--	--	--	--	--
	11/26/2008	11.57	0.00	14.93	--	--	--	--	--	--	--	--	--
	12/8/2008	11.81	0.00	14.69	4,400 b	430	14	2.5	7.6	ND<25	--	--	--
	1/26/2009	9.45	0.00	17.05	--	--	--	--	--	--	--	--	--
	2/23/2009	8.97	0.00	17.53	--	--	--	--	--	--	--	--	--
	3/11/2009	6.63	0.00	19.87	3,300 b	290	9.6	1.7	6.1	ND<10	--	--	--
	4/16/2009	9.92	0.00	16.58	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.00	Sheen <sup>Lab</sup>	15.50	5,000 b	510	17	6.0	7.7	ND<17	--	--	--
	<b>9/23-24/2009</b>	<b>11.95</b>	<b>0.00</b>	<b>14.55</b>	<b>3,700 b</b>	<b>370</b>	<b>15</b>	<b>3.2</b>	<b>9.2</b>	<b>ND&lt;60</b>	--	--	--
<b>MW-7</b>	9/29/2005	8.80	0.00	16.32	--	--	--	--	--	--	--	--	--
25.12	12/29/2005	7.45	0.00	17.67	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	3/27/2006	7.56	0.00	17.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	4/28/2006	7.93	0.00	17.19	--	--	--	--	--	--	--	--	--
	5/31/2006	8.20	0.00	16.92	--	--	--	--	--	--	--	--	--
	6/26-27/2006	8.37	0.00	16.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	7/26/2006	8.60	0.00	16.52	--	--	--	--	--	--	--	--	--
	8/25/2006	8.74	0.00	16.38	--	--	--	--	--	--	--	--	--
	9/28-29/2006	8.81	0.00	16.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	10/26/2006	8.98	0.00	16.14	--	--	--	--	--	--	--	--	--
	11/28/2006	8.23	0.00	16.89	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.07	0.00	17.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	1/25/2007	8.79	0.00	16.33	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	16.84	--	--	--	--	--	--	--	--	--
	3/26-27/2007	8.29	0.00	16.83	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	4/26/2007	8.13	0.00	16.99	--	--	--	--	--	--	--	--	--
	5/29/2007	8.64	0.00	16.48	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.89	0.00	16.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	7/24/2007	9.31	0.00	15.81	--	--	--	--	--	--	--	--	--
	8/27/2007	9.61	0.00	15.51	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.72	0.00	15.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	10/30/2007	8.77	0.00	16.35	--	--	--	--	--	--	--	--	--
	11/29/2007	8.99	0.00	16.13	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.51	0.00	17.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	1/17/2008	7.58	0.00	17.54	--	--	--	--	--	--	--	--	--
	2/15/2008	7.92	0.00	17.20	--	--	--	--	--	--	--	--	--
	3/17-18/2008	8.15	0.00	16.97	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	4/11/2008	8.42	0.00	16.70	--	--	--	--	--	--	--	--	--
	5/8/2008	8.81	0.00	16.31	--	--	--	--	--	--	--	--	--
	6/12/2008	9.12	0.00	16.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	7/16/2008	9.53	0.00	15.59	--	--	--	--	--	--	--	--	--
	8/20/2008	9.70	0.00	15.42	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-7</b>	9/17-18/2008	9.84	0.00	15.28	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
cont.	10/23/2008	10.03	0.00	15.09	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.04	0.00	16.08	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.17	0.00	15.95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.96	0.00	17.16	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.59	0.00	17.53	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	7.62	0.00	17.50	80 b,g	0.94	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	10.07	0.00	15.05	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.57	0.00	16.55	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	<b>9/23-24/2009</b>	<b>9.23</b>	<b>0.00</b>	<b>15.89</b>	<b>ND&lt;50</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;5.0</b>	--	--	--	--
<b>MW-8</b>	9/29/2005	10.08	0.00	16.01	--	--	--	--	--	--	--	--	--	--
26.09	12/29-30/2005	7.65	0.00	18.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27-28/2006	7.59	0.00	18.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.29	0.00	17.80	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.09	0.00	17.00	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.37	0.00	16.72	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.62	0.00	16.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.75	0.00	16.34	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.80	0.00	16.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	10.00	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.33	0.00	16.76	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.73	0.00	17.36	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.66	0.00	16.43	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.35	0.00	17.74	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.25	0.00	16.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	8.85	0.00	17.24	--	--	--	--	--	--	--	--	--	--
	5/29/2007	9.70	0.00	16.39	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.95	0.00	16.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	10.30	0.00	15.79	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.62	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.80	0.00	15.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.87	0.00	16.22	--	--	--	--	--	--	--	--	--	--
	11/29/2007	10.06	0.00	16.03	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.62	0.00	17.47	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	8.01	0.00	18.08	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.44	0.00	17.65	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.11	0.00	16.98	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	9.60	0.00	16.49	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.75	0.00	17.34	--	--	--	--	--	--	--	--	--	--
	6/12/2008	10.02	0.00	16.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	10.56	0.00	15.53	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.73	0.00	15.36	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
<b>MW-8</b>	9/17-18/2008	10.90	0.00	15.19	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
cont.	10/23/2008	11.12	0.00	14.97	--	--	--	--	--	--	--	--	--	--
	11/26/2008	10.16	0.00	15.93	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	10.25	0.00	15.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	8.83	0.00	17.26	--	--	--	--	--	--	--	--	--	--
	2/23/2009	8.58	0.00	17.51	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	7.74	0.00	18.35	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	9.85	0.00	16.24	--	--	--	--	--	--	--	--	--	--
	6/11/2009	9.45	0.00	16.64	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	<b>9/23-24/2009</b>	<b>10.15</b>	<b>0.00</b>	<b>15.94</b>	<b>ND&lt;50</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;0.5</b>	<b>ND&lt;5.0</b>	--	--	--	--
<b>MW-9</b>	9/29/2005	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
25.31	12/29/2005	5.41	0.00	19.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.43	0.00	19.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.67	0.00	16.64	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.10	0.00	17.21	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.90	0.00	17.41	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.05	0.00	16.26	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.35	0.00	15.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.49	0.00	15.82	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.04	0.00	16.27	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.50	0.00	17.81	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.55	0.00	15.76	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.25	0.00	17.06	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.86	0.00	17.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	7.72	0.00	17.59	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.92	0.00	17.39	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.01	0.00	16.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	9.53	0.00	15.78	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.95	0.00	15.36	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.06	0.00	15.25	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	11/29/2007	9.30	0.00	16.01	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.74	0.00	17.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	8.90	0.00	16.41	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.23	0.00	17.08	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.71	0.00	17.60	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	9.47	0.00	15.84	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.75	0.00	16.56	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.30	0.00	16.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.70	0.00	15.61	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.03	0.00	15.28	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
	9/17-18/2008	10.19	0.00	15.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.45	0.00	14.86	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.19	0.00	16.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.49	0.00	17.82	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.02	0.00	18.29	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	5.80	0.00	19.51	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	4/16/2009	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--
	6/11/2009	8.40	0.00	16.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	9/23-24/2009	9.18	0.00	16.13	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
MW-10 24.30	9/29/2005	9.43	0.00	14.87	--	--	--	--	--	--	--	--	--	--
	12/29/2005	5.34	0.00	18.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.21	0.00	19.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	12 (13)	--	--	--	--
	4/28/2006	6.64	0.00	17.66	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.23	0.00	17.07	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.19	0.00	16.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	13 (15)	--	--	--	--
	7/26/2006	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.20	0.00	15.10	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.32	0.00	14.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.52	0.00	14.78	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.57	0.00	15.73	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.16	0.00	17.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.82	0.00	15.48	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.01	0.00	17.29	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.91	0.00	16.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.5	--	--	--	--
	4/26/2007	7.03	0.00	17.27	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.10	0.00	16.20	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.13	0.00	15.17	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.0 (7.5)	--	--	--	--
	7/24/2007	9.56	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.92	0.00	14.38	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.10	0.00	14.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.92	0.00	15.38	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.40	0.00	16.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	7.75	0.00	16.55	--	--	--	--	--	--	--	--	--	--
	2/15/2008	7.20	0.00	17.10	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.90	0.00	16.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.0 (7.7)	--	--	--	--
	4/11/2008	8.52	0.00	15.78	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.72	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.40	0.00	14.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.65	0.00	14.65	--	--	--	--	--	--	--	--	--	--
	8/20/2008	9.90	0.00	14.40	--	--	--	--	--	--	--	--	--	--

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH Thickness (feet))	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	TAME ( $\mu\text{g}/\text{L}$ )	TBA ( $\mu\text{g}/\text{L}$ )	DIPE ( $\mu\text{g}/\text{L}$ )	ETBE ( $\mu\text{g}/\text{L}$ )
	9/17-18/2008	10.07	0.00	14.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--
	10/23/2008	10.27	0.00	14.03	--	--	--	--	--	--	--	--	--
	11/26/2008	8.72	0.00	15.58	--	--	--	--	--	--	--	--	--
	12/8/2008	9.16	0.00	15.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--
	1/26/2009	7.14	0.00	17.16	--	--	--	--	--	--	--	--	--
	2/23/2009	6.81	0.00	17.49	--	--	--	--	--	--	--	--	--
	3/11/2009	6.01	0.00	18.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--
	4/16/2009	8.85	0.00	15.45	--	--	--	--	--	--	--	--	--
	6/11/2009	8.69	0.00	15.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
	9/23-24/2009	9.36	0.00	14.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--
<b>MW-11</b> 23.57	12/29/2005	2.73	Sheen Field & Lab	20.84	1,700 c,d	ND<0.5	0.53	0.64	1.6	ND<5.0	--	--	--
	3/27/2006	2.63	Sheen Field & Lab	20.94	880 e,d,c	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<20 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5
	4/28/2006	4.68	0.00	18.89	--	--	--	--	--	--	--	--	--
	5/31/2006	6.65	0.00	16.92	--	--	--	--	--	--	--	--	--
	6/26/2006	7.54	Sheen Field	16.03	590 d,e	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5
	7/26/2006	8.10	0.00	15.47	--	--	--	--	--	--	--	--	--
	8/25/2006	8.65	0.00	14.92	--	--	--	--	--	--	--	--	--
	9/28/2006	8.84	0.00	14.73	180 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5
	10/26/2006	9.34	0.00	14.23	--	--	--	--	--	--	--	--	--
	11/28/2006	7.50	0.00	16.07	--	--	--	--	--	--	--	--	--
	12/21-22/2006	5.45	Sheen Field	18.12	480 d,e	ND<0.5	0.62	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5
	1/25/2007	8.06	0.00	15.51	--	--	--	--	--	--	--	--	--
	2/23/2007	4.12	0.00	19.45	--	--	--	--	--	--	--	--	--
	3/26-27/2007	6.93	0.00	16.64	300 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5
	4/26/2007	5.02	0.00	18.55	--	--	--	--	--	--	--	--	--
	5/29/2007	7.02	0.00	16.55	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.37	Sheen Field	15.20	470 a,d	ND<0.5	0.91	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5
	7/24/2007	8.97	0.00	14.60	--	--	--	--	--	--	--	--	--
	8/27/2007	9.86	0.00	13.71	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.88	0.00	13.69	350 e,d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5
	10/30/2007	8.16	0.00	15.41	--	--	--	--	--	--	--	--	--
	11/29/2007	8.86	0.00	14.71	--	--	--	--	--	--	--	--	--
	12/19-20/2007	5.39	Sheen Field	18.18	470 e,d	ND<0.5	0.93	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5
	1/17/2008	4.96	0.00	18.61	--	--	--	--	--	--	--	--	--
	2/15/2008	5.09	0.00	18.48	--	--	--	--	--	--	--	--	--
	3/17-18/2008	6.01	0.00	17.56	400 e,d	ND<0.5	ND<0.5	ND<0.5	0.97	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5
	4/11/2008	7.30	0.00	16.27	--	--	--	--	--	--	--	--	--
	5/8/2008	8.48	0.00	15.09	--	--	--	--	--	--	--	--	--
	6/12/2008	9.23	0.00	14.34	340 i,d	ND<0.5	0.59	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5
	7/16/2008	9.52	0.00	14.05	--	--	--	--	--	--	--	--	--
	8/20/2008	9.79	0.00	13.78	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.08	Sheen Field	13.49	550 d,i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	TAME ( $\mu\text{g}/\text{L}$ )	TBA ( $\mu\text{g}/\text{L}$ )	DIPE ( $\mu\text{g}/\text{L}$ )	ETBE ( $\mu\text{g}/\text{L}$ )
	10/23/2008	10.30	0.00	13.27	--	--	--	--	--	--	--	--	--	--
	11/26/2008	8.32	0.00	15.25	--	--	--	--	--	--	--	--	--	--
	12/8/2008	8.79	Sheen Field	14.78	350 i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	1/26/2009	5.72	0.00	17.85	--	--	--	--	--	--	--	--	--	--
	2/23/2009	5.57	0.00	18.00	--	--	--	--	--	--	--	--	--	--
	3/11/2009	3.65	Sheen Field	19.92	630 d,i	ND<0.5	1.7	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	4/16/2009	6.95	0.00	16.62	--	--	--	--	--	--	--	--	--	--
	6/11/2009	7.99	0.00	15.58	440 d,i	ND<0.5	0.60	0.52	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	9/23-24/2009	9.29	0.00	14.28	270 d,i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
<b>MW-12</b> 22.95	12/29/2005	1.38	0.00	21.57	1,500 b	38	ND<5.0	77	60	10,000 (12,000)	--	--	--	--
	3/27-28/2006	2.35	0.00	20.60	1,200 b	34	ND<2.5	76	47	8,200 (8,000)	190	ND<1,700	ND<170	ND<170
	4/28/2006	7.72	0.00	15.23	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.16	0.00	14.79	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.01	0.00	13.94	1,000 b	14	ND<5.0	17	ND<5.0	9,800 (8,200)	ND<500	ND<5,000	ND<500	ND<500
	7/26/2006	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.80	0.00	13.15	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.98	0.00	12.97	1,100 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	10,000 (9,700)	210	ND<1,700	ND<170	ND<170
	10/26/2006	10.02	0.00	12.93	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	6.83	0.00	16.12	1,000 b	20	ND<5.0	30	ND<5.0	11,000 (10,000)	ND<500	ND<5,000	ND<500	ND<500
	1/25/2007	9.78	0.00	13.17	--	--	--	--	--	--	--	--	--	--
	2/23/2007	4.40	0.00	18.55	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	8.61	0.00	14.34	1,400 b	16	ND<5.0	24	ND<5.0	11,000 (14,000)	ND<250	ND<2,500	ND<250	ND<250
	4/26/2007	6.71	0.00	16.24	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.18	0.00	14.77	--	--	--	--	--	--	--	--	--	ND<120
	6/19-20/2007	9.59	Sheen Field	13.36	820 b	10	1.9	20	0.99	11,000 (11,000)	200	ND<1,200	ND<120	ND<120
	7/24/2007	10.07	0.00	12.88	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.48	0.00	12.47	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.62	0.00	12.33	530 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	9,700 (8,700)	ND<250	ND<2,500	ND<250	ND<250
	10/30/2007	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.88	0.00	14.07	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	5.64	0.00	17.31	360 b	5.2	ND<2.5	9.5	ND<2.5	7,800 (9,500)	ND<250	ND<2,500	ND<250	ND<250
	1/17/2008	5.37	0.00	17.58	--	--	--	--	--	--	--	--	--	--
	2/15/2008	5.45	0.00	17.50	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	8.12	0.00	14.83	780 b	13	ND<2.5	25	ND<2.5	7,700 (9,800)	130	ND<400	ND<100	ND<100
	4/11/2008	9.02	0.00	13.93	--	--	--	--	--	--	--	--	--	--
	5/8/2008	9.40	0.00	13.55	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.88	0.00	13.07	640 b	6.7	ND<5.0	5.4	ND<5.0	9,300 (9,000)	ND<250	ND<1,000	ND<250	ND<250
	7/16/2008	10.34	0.00	12.61	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.53	0.00	12.42	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.71	0.00	12.24	500 f	ND<2.5	ND<2.5	ND<2.5	ND<2.5	7,400 (8,000)	200	ND<500	ND<120	ND<120
	10/23/2008	10.88	0.00	12.07	--	--	--	--	--	--	--	--	--	--

TABLE 2

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**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below SPH Thickness (feet))	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	TAME ( $\mu\text{g}/\text{L}$ )	TBA ( $\mu\text{g}/\text{L}$ )	DIPE ( $\mu\text{g}/\text{L}$ )	ETBE ( $\mu\text{g}/\text{L}$ )
	11/26/2008	9.63	0.00	13.32	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.99	0.00	12.96	300 f	2.6	ND<2.5	2.9	ND<2.5	7,000 (7,300)	180	1,300	ND<170
	1/26/2009	Inaccessible		--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.74	0.00	15.21	--	--	--	--	--	--	--	--	--
	3/11-12/2009	3.62	0.00	19.33	2,000 b	18	5.1	ND<2.5	6.3	6,300 (7,300)	220	ND<800	ND<200
	4/16/2009	6.89	0.00	16.06	--	--	--	--	--	--	--	--	--
	6/11/2009	9.31	0.00	13.64	2,600 b	7.8	ND<2.5	ND<2.5	6.0	6,400 (9,600)	200	ND<670	ND<170
	9/23-24/2009	10.21	0.00	12.74	1,300 b	ND<2.5	3.7	ND<2.5	ND<2.5	8,200 (6,900)	ND<250	ND<1,000	ND<250
<b>RW-1</b>	9/29/2005	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--
26.71	12/29/2005	--	--	--	--	--	--	--	--	--	--	--	--
	3/27-28/2006	6.60	Sheen <sup>Lab</sup>	20.11	19,000 b,c	1,800	45	340	92	ND<180	--	--	--
	4/28/2006	7.80	0.00	18.91	--	--	--	--	--	--	--	--	--
	5/31/2006	10.15	0.00	16.56	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.85	Sheen <sup>Field</sup>	15.86	8,800 b	1,400	30	85	36	ND<50	--	--	--
	7/26/2006	11.24	0.00	15.47	--	--	--	--	--	--	--	--	--
	8/25/2006	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.81	0.00	14.90	6,500 b	1,000	18	47	20	ND<100	--	--	--
	10/26/2006	11.98	0.00	14.73	--	--	--	--	--	--	--	--	--
	11/28/2006	10.73	0.00	15.98	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.10	Sheen <sup>Field &amp; Lab</sup>	17.61	13,000 b,c	1,500	22	200	57	ND<120	--	--	--
	1/25/2007	11.10	0.00	15.61	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	18.43	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.21	Sheen <sup>Field</sup>	16.50	11,000 b	1,200	17	110	43	ND<130	--	--	--
	4/26/2007	9.07	0.00	17.64	--	--	--	--	--	--	--	--	--
	5/29/2007	11.00	0.00	15.71	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.59	0.00	15.12	9,100 b	1,100	33	170	72	ND<100 (ND<5.0 h)	--	--	--
	7/24/2007	11.96	0.00	14.75	--	--	--	--	--	--	--	--	--
	8/27/2007	12.41	0.00	14.30	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.57	0.00	14.14	8,900 b	980	17	84	35	ND<90 (ND<2.5 h)	--	--	--
	10/30/2007	11.53	0.00	15.18	--	--	--	--	--	--	--	--	--
	11/29/2007	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.59	Sheen <sup>Field</sup>	17.12	9,800 b	1,500	39	250	94	ND<150	--	--	--
	1/17/2008	8.22	0.00	18.49	--	--	--	--	--	--	--	--	--
	2/15/2008	8.50	0.00	18.21	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.13	0.00	16.58	13,000 b,c	1,500	46	420	130	ND<250	--	--	--
	4/11/2008	10.76	0.00	15.95	--	--	--	--	--	--	--	--	--
	5/8/2008	11.37	0.00	15.34	--	--	--	--	--	--	--	--	--
	6/12/2008	11.68	Sheen <sup>Field</sup>	15.03	8,400 b	1,100	25	130	41	ND<110	--	--	--
	7/16/2008	12.18	0.00	14.53	--	--	--	--	--	--	--	--	--
	8/20/2008	12.35	0.00	14.36	--	--	--	--	--	--	--	--	--
	9/17-18/2008	12.74	0.01	13.98	11,000 b	740	14	100	43	ND<110 (ND<2.5 h)	--	--	--
	10/23/2008	12.86	Sheen <sup>Field</sup>	13.85	--	--	--	--	--	--	--	--	--

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID TOC	Date Sampled	Depth to Groundwater (feet below feet)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	TAME ( $\mu\text{g}/\text{L}$ )	TBA ( $\mu\text{g}/\text{L}$ )	DIPE ( $\mu\text{g}/\text{L}$ )	ETBE ( $\mu\text{g}/\text{L}$ )
RW-1	11/26/2008	11.61	Sheen <sup>Field</sup>	15.10	--	--	--	--	--	--	--	--	--	--
cont.	12/8-9/2008	11.90	Sheen <sup>Field &amp; Lab</sup>	14.81	13,000 b,c	1,300	32	390	110	ND<100	--	--	--	--
	1/26/2009	9.58	0.00	17.13	--	--	--	--	--	--	--	--	--	--
	2/23/2009	9.04	0.00	17.67	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.86	0.00*	19.85	--	--	--	--	--	--	--	--	--	--
	4/16/2009	10.25	0.01	16.47	--	--	--	--	--	--	--	--	--	--
	6/11-12/2009	11.14	Sheen <sup>Lab</sup>	15.57	19,000 b	1,500	32	420	99	ND<210	--	--	--	--
	9/23-24/2009	12.12	0.04	14.62	--	--	--	--	--	--	--	--	--	--

**Abbreviations and Notes:**

TOC = Top of well casing elevation, measured in feet above mean sea level

msl = mean sea level

SPH = Separate phase hydrocarbons

Groundwater elevation calculated according to the relationship Groundwater Elevation = TOC - (Depth to Groundwater) + (0.8)(SPH Thickness)

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method SW8021B (by SW8260B if in parenthesis)

MTBE = Methyl tertiary butyl ether by EPA Method SW8021B (by SW8260B if in parenthesis)

TAME =Tertiary amyl methyl ether by EPA Method SW8260B

TBA = Tertiary butyl alcohol by EPA Method SW8260B

DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tertiary butyl ether by EPA Method SW8260B

μg/L = Micrograms per liter

ND = not detected above laboratory detection limits

Sheen = A sheen was observed on the water's surface

Field = Observed in the field

Lab = Observed in analytical laboratory

\* = SPH observed in well after purging

-- = Not available, not analyzed, does not apply, or no SPH was measured or observed.

a = Top of casing elevation surveyed 6/13/01 to City of Oakland datum by Renner Survey Company of Burlingame, California for Sequoia Environmental.

b = Unmodified or weakly modified gasoline is significant.

c = Lighter than water immiscible sheen / product is present.

d = No recognizable pattern.

e = Heavier gasoline range compounds are significant (aged gasoline?).

f = One to a few isolated non-target peaks present.

g = Liquid sample that contains greater than ~1 vol. % sediment

h = Sample diluted due to high organic content/matrix interference

i = Strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

Wells were surveyed on December 7, 2005 by Virgil Chavez Land Surveying (PLS 6323). The benchmark was a pin in monument well located at the centerline of International Boulevard and Miller Avenue.

The benchmark elevation is 25.86 feet above msl (NGVD 29).

TABLE 3

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>MW-1</b>	12/30/1997	10.79	10.96	0.17	0.10	0.03	0.03
	6/11/1999	12.55	12.56	0.01	0.01	0.00	0.03
	9/15/1999	13.85	14.85	1.00	0.60	0.16	0.19
	12/28/1999	8.15	8.31	0.16	0.10	0.03	0.21
	6/13/2001	11.47	15.83	4.36	2.62	0.69	0.90
	12/27/2003	8.15	8.31	0.16	3.00	0.79	1.70
	3/23/2003	10.60	10.65	0.05	1.26	0.33	2.03
	4/4/2003	10.19	10.23	0.04	0.94	0.25	2.28
	5/1/2003	9.80	9.85	0.05	0.49	0.13	2.40
	5/29/2003	11.83	12.11	0.28	1.00	0.26	2.67
	7/25/2003	11.99	12.24	0.25	0.50	0.13	2.80
	8/11/2003	12.07	12.37	0.30	0.50	0.13	2.93
	8/29/2003	12.07	12.40	0.33	0.50	0.13	3.06
	9/12/2003	12.59	12.90	0.31	0.48	0.13	3.19
	9/26/2003	12.55	12.84	0.29	0.50	0.13	3.32
	10/10/2003	12.61	12.72	0.11	0.11	0.03	3.35
	10/30/2003	12.68	12.75	0.07	0.08	0.02	3.37
	11/25/2003	12.59	12.69	0.10	0.10	0.03	3.40
	12/4/2003	12.40	12.50	0.10	0.10	0.03	3.43
	12/23/2003	11.97	12.08	0.11	0.10	0.03	3.45
	1/30/2004	9.64	10.05	0.41	0.75	0.20	3.65
	2/20/2004	9.50	9.97	0.47	0.50	0.13	3.78
	3/12/2004	9.93	10.45	0.52	1.00	0.26	4.05
	3/30/2004	10.35	11.21	0.86	1.11	0.29	4.34
	4/14/2004	11.77	12.65	0.88	1.00	0.26	4.60
	4/23/2004	11.60	12.11	0.51	1.00	0.26	4.87
	5/7/2004	11.63	12.05	0.42	1.00	0.26	5.13
	5/28/2004	11.68	12.08	0.40	1.00	0.26	5.40
	6/4/2004	11.51	11.94	0.43	0.50	0.13	5.53
	6/18/2004	11.55	12.01	0.46	0.33	0.09	5.62
	7/29/2004	12.65	13.25	0.60	1.00	0.26	5.88
	8/13/2004	12.97	13.40	0.43	1.00	0.26	6.14
	8/27/2004	12.96	13.46	0.50	1.00	0.26	6.41
	9/10/2004	12.96	13.48	0.52	1.50	0.40	6.81
	9/23/2004	13.06	13.56	0.50	2.50	0.66	7.47
	10/5/2004	13.00	13.50	0.50	2.50	0.66	8.13
	10/21/2004	13.49	13.59	0.10	2.50	0.66	8.79
	11/2/2004	13.00	13.10	0.10	2.00	0.53	9.31
	11/12/2004	12.83	12.97	0.14	1.50	0.40	9.71
	12/2/2004	12.81	12.91	0.10	1.50	0.40	10.11
	12/10/2004	12.84	12.94	0.10	1.50	0.40	10.50
	2/9/2005	10.01	10.53	0.52	0.51	0.13	10.64
	2/25/2005	8.01	8.51	0.50	1.00	0.26	10.90
	3/11/2005	8.32	8.40	0.08	0.20	0.05	10.96
	3/25/2005	7.70	7.76	0.06	0.05	0.01	10.97
	4/7/2005	8.26	8.29	0.03	0.10	0.03	10.99

TABLE 3

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	4/22/2005	9.71	9.93	0.22	0.66	0.17	11.17
	5/13/2005	9.71	9.81	0.10	0.30	0.08	11.25
	5/27/2005	10.55	10.63	0.08	0.45	0.12	11.37
	6/10/2005	10.10	10.38	0.28	0.70	0.18	11.55
	6/24/2005	10.94	11.00	0.06	0.55	0.15	11.70
	7/7/2005	11.63	11.70	0.07	0.24	0.06	11.76
	7/22/2005	11.90	11.95	0.05	0.05	0.01	11.77
	8/5/2005	12.20		0.09	0.03	0.01	11.78
	8/8/2005				Well MW-1 reconstructed as well MW-1B		
<b>MW-1A</b>	9/29/2005	--	11.92	0.00	0.00	0.00	0.00
	12/29-30/2005	--	6.85	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.70	0.00	0.00	0.00	0.00
	4/28/2006	--	8.42	0.00	0.00	0.00	0.00
	5/31/2006	--	10.74	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.49	0.00	0.00	0.00	0.00
	7/26/2006	--	12.51	0.00	0.00	0.00	0.00
	8/25/2006	--	12.21	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.55	0.00	0.00	0.00	0.00
	10/26/2006	--	13.32	0.00	0.00	0.00	0.00
	11/28/2006	--	12.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.82	0.00	0.00	0.00	0.00
	1/25/2007	--	12.97	0.00	0.00	0.00	0.00
	2/23/2007	--	8.51	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.65	0.00	0.00	0.00	0.00
	4/26/2007	--	9.60	0.00	0.00	0.00	0.00
	5/29/2007	--	12.61	0.00	0.00	0.00	0.00
	6/19/2007	--	12.15	0.00	0.00	0.00	0.00
	7/24/2007	--	12.56	0.00	0.00	0.00	0.00
	8/27/2007	--	12.97	0.00	0.00	0.00	0.00
	9/26/2007	--	13.10	0.00	0.00	0.00	0.00
	10/30/2007	13.13	13.14	0.01	0.00	0.00	0.00
	11/29/2007	13.15	13.16	0.01	0.00	0.00	0.00
	12/19/2007	--	10.04	0.00	0.00	0.00	0.00
	1/17/2008	--	10.30	0.00	0.00	0.00	0.00
	2/15/2008	--	10.59	0.00	0.00	0.00	0.00
	3/17/2008	--	10.83	0.00	0.00	0.00	0.00
	4/11/2008	--	12.81	0.00	0.00	0.00	0.00
	5/8/2008	13.01	13.02	0.01	0.00	0.00	0.00
	6/12/2008	--	12.25	0.00	0.00	0.00	0.00
	7/16/2008	13.54	13.55	0.01	0.00	0.00	0.00
	8/20/2008	13.65	13.66	0.01	0.00	0.00	0.00
	9/17/2008	13.23	13.24	0.01	0.00	0.00	0.00
	10/23/2008	13.59	13.60	0.01	0.00	0.00	0.00
	11/26/2008	13.25	13.26	0.01	0.00	0.00	0.00
	12/8/2008	--	12.41	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>MW-1A</b> <i>(cont.)</i>	1/26/2009	--	10.50	0.00	0.00	0.00	0.00
	2/23/2009	--	10.11	0.00	0.00	0.00	0.00
	3/11/2009	10.13	10.27	0.14	0.10	0.03	0.03
	4/16/2009	11.47	11.48	0.01	0.005	0.00	0.03
	6/11/2009	--	11.89	0.00	0.00	0.00	0.03
<b>MW-1B</b>	9/29/2005	--	13.62	0.00	0.00	0.00	0.00
	12/29-30/2005	--	10.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	10.54	0.00	0.00	0.00	0.00
	4/28/2006	--	11.15	0.00	0.00	0.00	0.00
	5/31/2006	--	12.40	0.00	0.00	0.00	0.00
	6/26-27/2006	--	12.80	0.00	0.00	0.00	0.00
	7/26/2006	--	13.20	0.00	0.00	0.00	0.00
	8/25/2006	--	13.42	0.00	0.00	0.00	0.00
	9/28-29/2006	--	13.50	0.00	0.00	0.00	0.00
	10/26/2006	--	13.74	0.00	0.00	0.00	0.00
	11/28/2006	--	13.18	0.00	0.00	0.00	0.00
	12/21-22/2006	--	12.20	0.00	0.00	0.00	0.00
	1/25/2007	--	14.09	0.00	0.00	0.00	0.00
	2/23/2007	--	11.73	0.00	0.00	0.00	0.00
	3/26-27/2007	--	12.82	0.00	0.00	0.00	0.00
	4/26/2007	--	12.20	0.00	0.00	0.00	0.00
	5/29/2007	--	12.75	0.00	0.00	0.00	0.00
	6/19/2007	--	13.62	0.00	0.00	0.00	0.00
	7/24/2007	--	14.29	0.00	0.00	0.00	0.00
	8/27/2007	--	14.21	0.00	0.00	0.00	0.00
	9/26/2007	--	14.27	0.00	0.00	0.00	0.00
	10/30/2007	--	13.72	0.00	0.00	0.00	0.00
	11/29/2007	--	13.61	0.00	0.00	0.00	0.00
	12/19/2007	--	12.22	0.00	0.00	0.00	0.00
	1/17/2008	--	12.27	0.00	0.00	0.00	0.00
	2/15/2008	--	11.68	0.00	0.00	0.00	0.00
	3/17/2008	--	12.50	0.00	0.00	0.00	0.00
	4/11/2008	--	16.18	0.00	0.00	0.00	0.00
	5/8/2008	--	15.35	0.00	0.00	0.00	0.00
	6/12/2008	--	13.70	0.00	0.00	0.00	0.00
	7/16/2008	--	14.16	0.00	0.00	0.00	0.00
	8/20/2008	--	14.27	0.00	0.00	0.00	0.00
	9/17/2008	--	14.21	0.00	0.00	0.00	0.00
	10/23/2008	--	14.57	0.00	0.00	0.00	0.00
	11/26/2008	--	14.08	0.00	0.00	0.00	0.00
	12/8/2008	--	13.63	0.00	0.00	0.00	0.00
	1/26/2009	--	12.35	0.00	0.00	0.00	0.00
	2/23/2009	--	11.98	0.00	0.00	0.00	0.00
	3/11/2009	--	11.10	0.00	0.00	0.00	0.00
	4/16/2009	--	13.69	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	6/11/2009	--	13.02	0.00	0.00	0.00	0.00
<b>MW-2</b>	6/28/1995	12.77	13.50	0.73	0.44	0.12	0.12
	9/28/1995	14.09	14.63	0.54	0.32	0.09	0.20
	12/26/1995	11.68	12.58	0.90	0.54	0.14	0.34
<b>MW-2</b> <i>(cont.)</i>	3/22/1996	11.31	11.46	0.15	0.09	0.02	0.37
	6/20/1996	12.71	13.08	0.37	0.22	0.06	0.43
	9/30/1996	12.92	16.67	3.75	2.25	0.59	1.02
	12/27/1996	8.17	15.74	7.57	4.54	1.20	2.22
	6/28/1997	11.94	11.98	0.04	0.02	0.01	0.23
	9/18/1997	13.44	13.44	0.00	0.00	0.00	0.23
	12/10/1998	10.81	12.91	2.10	1.26	0.33	2.56
	3/26/1999	8.86	9.06	0.20	0.12	0.03	0.59
	9/15/1999	12.59	15.59	3.00	1.80	0.48	3.07
	12/28/1999	12.31	16.81	4.50	2.70	0.71	3.78
	6/13/2001	11.69	14.84	3.15	1.89	0.50	4.28
	6/20/2002	14.10	14.80	0.70	0.42	0.11	4.39
	10/21/2002	16.74	16.98	0.24	0.14	0.04	4.43
	12/27/2002	13.15	13.58	0.43	3.00	0.79	5.22
	3/23/2003	15.20	15.49	0.29	5.68	1.50	6.72
	4/4/2003	14.72	14.80	0.08	3.78	1.00	7.72
	5/1/2003	13.59	13.63	0.04	0.49	0.13	7.85
	5/29/2003	15.64	16.08	0.44	1.00	0.26	8.11
	7/25/2003	15.81	16.31	0.50	0.50	0.13	8.24
	8/11/2003	15.99	16.44	0.45	0.50	0.13	8.37
	8/29/2003	15.92	16.75	0.83	0.50	0.13	8.51
	9/12/2003	16.29	17.10	0.81	0.95	0.25	8.76
	9/26/2003	16.27	17.14	0.87	1.90	0.50	9.26
	10/10/2003	16.35	17.10	0.75	1.89	0.50	9.76
	10/30/2003	16.41	17.03	0.62	0.95	0.25	10.01
	11/25/2003	16.08	16.98	0.90	3.79	1.00	11.01
	12/4/2003	15.74	16.75	1.01	3.79	1.00	12.01
	12/11/2003	15.81	16.90	1.09	3.79	1.00	13.01
	12/23/2003	15.60	16.55	0.95	3.79	1.00	14.01
	1/30/2004	8.91	10.69	1.78	3.00	0.79	14.80
	2/20/2004	8.74	10.72	1.98	4.00	1.06	15.86
	3/12/2004	9.05	11.19	2.14	6.41	1.69	17.55
	3/30/2004	10.16	10.67	0.51	0.51	0.13	17.69
	4/14/2004	11.18	12.61	1.43	1.50	0.40	18.08
	4/23/2004	11.79	12.84	1.05	3.50	0.92	19.01
	5/7/2004	11.75	12.89	1.14	5.00	1.32	20.33
	5/28/2004	11.83	12.77	0.94	5.00	1.32	21.65
	6/4/2004	11.77	12.62	0.85	4.50	1.19	22.84
	6/18/2004	11.79	12.66	0.87	5.00	1.32	24.16
	7/29/2004	15.05	15.10	0.05	1.00	0.26	24.42
	8/13/2004	15.23	15.28	0.05	1.50	0.40	24.82

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>MW-2</b>	8/27/2004	15.31	15.39	0.08	1.50	0.40	25.22
	9/10/2004	15.24	15.33	0.09	2.00	0.53	25.74
	9/23/2004	15.29	15.39	0.10	2.00	0.53	26.27
	10/5/2004	15.17	15.33	0.16	2.00	0.53	26.80
	10/21/2004	15.23	15.46	0.23	2.00	0.53	27.33
	11/2/2004	14.28	14.96	0.68	3.50	0.92	28.25
	11/12/2004	14.38	14.83	0.45	3.00	0.79	29.05
	(cont.) 12/2/2004	14.34	14.79	0.45	2.50	0.66	29.71
	12/10/2004	14.40	14.81	0.41	2.50	0.66	30.37
	2/9/2005	10.18	10.95	0.77	2.28	0.60	30.97
	2/25/2005	8.21	8.65	0.44	1.50	0.40	31.37
	3/11/2005	8.83	8.89	0.06	1.10	0.29	31.66
	3/25/2005	7.75	7.83	0.08	0.70	0.18	31.84
	4/7/2005	8.49	8.53	0.04	1.15	0.30	32.14
	4/22/2005	9.76	10.08	0.32	1.66	0.44	32.58
	5/13/2005	9.85	9.98	0.13	1.20	0.32	32.90
	5/27/2005	10.38	10.97	0.59	2.00	0.53	33.43
	6/10/2005	9.98	10.01	0.03	1.20	0.32	33.75
	6/24/2005	10.88	11.73	0.85	1.90	0.50	34.25
	7/7/2005	11.50	12.08	0.58	1.75	0.46	34.71
	7/22/2005	11.74	12.49	0.75	1.50	0.40	35.10
	8/5/2005	12.00	12.37	0.37	1.36	0.36	35.46
	8/9/2005				Well MW-2 reconstructed as well MW-2A		
<b>MW-2A</b>	9/29/2005	--	10.95	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.04	0.00	0.00	0.00	0.00
	4/28/2006	--	6.92	0.00	0.00	0.00	0.00
	5/31/2006	--	8.85	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.75	0.00	0.00	0.00	0.00
	7/26/2006	--	10.44	0.00	0.00	0.00	0.00
	8/25/2006	--	10.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	10.93	0.00	0.00	0.00	0.00
	10/26/2006	--	11.15	0.00	0.00	0.00	0.00
	11/28/2006	--	9.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.77	0.00	0.00	0.00	0.00
	1/25/2007	--	10.20	0.00	0.00	0.00	0.00
	2/23/2007	--	6.98	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.10	0.00	0.00	0.00	0.00
	4/26/2007	--	7.68	0.00	0.00	0.00	0.00
	5/29/2007	--	10.02	0.00	0.00	0.00	0.00
	6/19/2007	--	10.66	0.00	0.00	0.00	0.00
	7/24/2007	--	11.11	0.00	0.00	0.00	0.00
	8/27/2007	--	11.61	0.00	0.00	0.00	0.00
	9/26/2007	--	11.69	0.00	0.00	0.00	0.00
	10/30/2007	--	10.63	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>MW-2A</b>	11/29/2007	--	10.62	0.00	0.00	0.00	0.00
	12/19/2007	--	8.13	0.00	0.00	0.00	0.00
	1/17/2008	--	7.28	0.00	0.00	0.00	0.00
	2/15/2008	--	7.36	0.00	0.00	0.00	0.00
	3/17/2008	--	9.00	0.00	0.00	0.00	0.00
	4/11/2008	--	9.89	0.00	0.00	0.00	0.00
	5/8/2008	--	10.45	0.00	0.00	0.00	0.00
	6/12/2008	--	10.95	0.00	0.00	0.00	0.00
	(cont.) 7/16/2008	--	11.29	0.00	0.00	0.00	0.00
	8/20/2008	--	11.55	0.00	0.00	0.00	0.00
	9/17/2008	--	11.78	0.00	0.00	0.00	0.00
	10/23/2008	--	11.82	0.00	0.00	0.00	0.00
	11/26/2008	--	10.55	0.00	0.00	0.00	0.00
	12/8/2008	--	10.83	0.00	0.00	0.00	0.00
	1/26/2009	--	8.13	0.00	0.00	0.00	0.00
	2/23/2009	--	7.95	0.00	0.00	0.00	0.00
	3/11/2009	9.47	9.66	0.19	0.18	0.05	0.05
<b>MW-3</b>	4/16/2009	--	9.02	0.00	0.00	0.00	0.05
	6/11/2009	--	10.20	0.00	0.00	0.00	0.05
	4/16/1992	13.98	14.14	0.16	0.10	0.03	0.03
	9/16/1994	15.37	15.42	0.05	0.03	0.01	0.04
	3/31/1995	12.52	12.98	0.46	0.28	0.07	0.11
	6/28/1995	14.15	14.20	0.05	0.03	0.01	0.12
	12/26/1995	13.27	13.33	0.06	0.04	0.01	0.13
	3/22/1995	12.77	12.81	0.04	0.02	0.01	0.13
	6/20/1996	13.88	13.95	0.07	0.04	0.01	0.15
	9/24/1996	14.82	14.86	0.04	0.02	0.01	0.15
	12/27/1996	10.98	11.04	0.06	0.04	0.01	0.16
	6/28/1997	13.66	13.72	0.06	0.04	0.01	0.17
	12/28/1999	14.91	15.16	0.25	0.15	0.04	0.21
	6/13/2001	14.30	14.70	0.40	0.24	0.06	0.27
	6/20/2002	14.66	14.68	0.02	0.01	0.00	0.28
	12/27/2002	11.20	11.37	0.17	3.00	0.79	1.07
	5/29/2003	13.91	13.99	0.08	0.01	0.03	1.10
	7/25/2003	14.02	14.12	0.10	0.20	0.05	1.15
	8/11/2003	14.25	14.35	0.10	0.15	0.04	1.19
	8/29/2003	14.18	14.33	0.15	0.15	0.04	1.23
	9/12/2003	14.41	14.55	0.14	0.10	0.03	1.25
	9/26/2003	14.46	14.51	0.05	0.15	0.04	1.29
	10/10/2003	14.50	14.58	0.08	0.20	0.05	1.35
	10/30/2003	14.59	14.63	0.04	0.12	0.03	1.38
	11/25/2003	14.30	14.40	0.10	0.11	0.03	1.41
	12/4/2003	14.18	14.28	0.10	0.10	0.03	1.43
	12/23/2003	13.81	13.91	0.10	0.05	0.01	1.45
	1/30/2004	10.16	10.53	0.37	1.00	0.26	1.71

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>MW-3</b>	2/20/2004	10.08	10.48	0.40	1.00	0.26	1.98
	3/12/2004	11.53	11.95	0.42	2.25	0.59	2.57
	3/30/2004	12.14	12.18	0.04	0.60	0.16	2.73
	4/14/2004	12.81	13.42	0.61	1.50	0.40	3.13
	4/23/2004	12.94	13.53	0.59	3.50	0.92	4.05
	5/7/2004	12.99	13.43	0.44	4.50	1.19	5.24
	5/28/2004	12.74	13.32	0.58	5.00	1.32	6.56
	6/4/2004	12.70	13.29	0.59	5.00	1.32	7.88
	6/18/2004	12.78	13.33	0.55	5.00	1.32	9.20
	(cont.) 7/29/2004	15.80	15.81	0.01	0.05	0.01	9.21
	8/13/2004	15.97	15.99	0.02	0.10	0.03	9.24
	8/27/2004	16.05	16.07	0.02	0.50	0.13	9.37
	9/10/2004	16.03	16.05	0.02	0.75	0.20	9.57
	9/23/2004	16.15	16.17	0.02	0.50	0.13	9.70
	10/5/2004	16.05	16.10	0.05	0.75	0.20	9.90
	10/21/2004	16.17	16.22	0.05	1.00	0.26	10.17
	11/2/2004	16.58	16.68	0.10	1.00	0.26	10.43
	11/12/2004	16.50	16.60	0.10	1.50	0.40	10.83
	12/2/2004	16.40	16.53	0.13	2.00	0.53	11.35
	12/10/2004	16.41	16.51	0.10	2.00	0.53	11.88
	2/9/2005	13.65	13.98	0.33	2.55	0.67	12.56
	2/25/2005	10.85	11.15	0.30	1.50	0.40	12.95
	3/11/2005	13.06	13.19	0.13	0.60	0.16	13.11
	3/25/2005	11.13	11.29	0.16	0.60	0.16	13.27
	4/7/2005	11.75	11.88	0.13	1.45	0.38	13.65
	4/22/2005	13.59	13.91	0.32	1.31	0.35	14.00
	5/13/2005	13.02	13.07	0.05	1.17	0.31	14.31
	5/27/2005	13.50	13.52	0.02	1.30	0.34	14.65
	6/10/2005	12.64	12.70	0.06	1.40	0.37	15.02
	6/24/2005	13.38	13.47	0.09	1.10	0.29	15.31
	7/7/2005	14.65	14.81	0.16	1.32	0.35	15.66
	7/22/2005	14.23	14.70	0.47	1.20	0.32	15.98
	8/5/2005	14.31	14.40	0.09	1.10	0.29	16.27
	8/10/2005				Well MW-3 reconstructed as well MW-3A		
<b>MW-3A</b>	9/29/2005	--	12.52	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.37	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.59	0.00	0.00	0.00	0.00
	4/28/2006	--	7.94	0.00	0.00	0.00	0.00
	5/31/2006	--	10.82	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.63	0.00	0.00	0.00	0.00
	7/26/2006	--	12.00	0.00	0.00	0.00	0.00
	8/25/2006	--	12.35	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.60	0.00	0.00	0.00	0.00
	10/26/2006	--	12.81	0.00	0.00	0.00	0.00
	11/28/2006	--	10.42	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>MW-3A</b>	12/21-22/2006	--	8.94	0.00	0.00	0.00	0.00
	1/25/2007	--	11.73	0.00	0.00	0.00	0.00
	2/23/2007	--	7.30	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.74	0.00	0.00	0.00	0.00
	4/26/2007	--	8.90	0.00	0.00	0.00	0.00
	5/29/2007	--	11.68	0.00	0.00	0.00	0.00
	6/19/2007	--	12.30	0.00	0.00	0.00	0.00
	7/24/2007	--	12.61	0.00	0.00	0.00	0.00
	8/27/2007	--	13.03	0.00	0.00	0.00	0.00
	9/26/2007	--	13.03	0.00	0.00	0.00	0.00
	(cont.) 10/30/2007	--	12.03	0.00	0.00	0.00	0.00
	11/29/2007	--	12.19	0.00	0.00	0.00	0.00
	12/19/2007	--	8.02	0.00	0.00	0.00	0.00
	1/17/2008	--	8.04	0.00	0.00	0.00	0.00
	2/15/2008	--	8.52	0.00	0.00	0.00	0.00
	3/17/2008	--	10.57	0.00	0.00	0.00	0.00
	4/11/2008	--	11.29	0.00	0.00	0.00	0.00
	5/8/2008	--	11.87	0.00	0.00	0.00	0.00
	6/12/2008	--	12.38	0.00	0.00	0.00	0.00
	7/16/2008	--	12.87	0.00	0.00	0.00	0.00
	8/20/2008	--	13.02	0.00	0.00	0.00	0.00
<b>TMW-4</b>	9/17/2008	--	13.31	0.00	0.00	0.00	0.00
	10/23/2008	--	13.35	0.00	0.00	0.00	0.00
	11/26/2008	--	12.09	0.00	0.00	0.00	0.00
	12/8/2008	--	12.27	0.00	0.00	0.00	0.00
	1/26/2009	--	9.35	0.00	0.00	0.00	0.00
	2/23/2009	--	8.91	0.00	0.00	0.00	0.00
	3/11/2009	--	6.15	0.00	0.00	0.00	0.00
	4/16/2009	--	10.61	0.00	0.00	0.00	0.00
	6/11/2009	--	11.77	0.00	0.00	0.00	0.00
	12/27/2002	8.95	9.07	0.12	1.50	0.40	0.40
	3/23/2003	10.70	10.73	0.03	0.95	0.25	0.65
	4/4/2003	10.35	10.40	0.05	0.95	0.25	0.90
	5/1/2003	10.07	10.09	0.02	0.49	0.13	1.02
	5/29/2003	12.48	12.50	0.02	0.00	0.00	1.02
	7/25/2003	12.61	12.67	0.06	0.05	0.01	1.03
	8/11/2003	14.49	14.59	0.10	0.10	0.03	1.06
	8/29/2003	12.93	12.95	0.02	0.05	0.01	1.07
	9/12/2003	13.24	13.29	0.05	0.03	0.01	1.08
	9/26/2003	13.21	13.27	0.06	0.04	0.01	1.09
	10/10/2003	13.31	13.40	0.09	0.05	0.01	1.11
	10/30/2003	13.30	13.38	0.08	0.04	0.01	1.12
	11/25/2003	13.09	13.19	0.10	0.02	0.01	1.12
	12/4/2003	12.97	13.07	0.10	0.05	0.01	1.14
	12/23/2003	13.59	13.69	0.10	0.05	0.01	1.15

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>TMW-4</b>	1/30/2004	9.45	9.47	0.02	0.01	0.00	1.15
	2/20/2004	9.37	9.39	0.02	0.01	0.00	1.15
	3/12/2004	9.80	9.82	0.02	0.01	0.00	1.16
	3/30/2004	10.11	10.12	0.01	0.00	0.00	1.16
	4/14/2004	10.89	10.93	0.04	0.01	0.00	1.16
	4/23/2004	10.68	10.71	0.03	0.01	0.00	1.16
	5/7/2004	10.50	10.53	0.03	0.04	0.01	1.17
	5/28/2004	10.56	10.60	0.04	0.01	0.00	1.18
	6/4/2004	10.49	10.52	0.03	0.01	0.00	1.18
	6/18/2004	10.46	10.49	0.03	0.01	0.00	1.18
	7/29/2004	11.99	12.00	0.01	0.05	0.01	1.19
(cont.)	8/13/2004	12.06	12.07	0.01	0.10	0.03	1.22
	8/27/2004	12.09	12.11	0.02	0.10	0.03	1.25
	9/10/2004	13.16	13.18	0.02	0.10	0.03	1.27
	9/23/2004	13.28	13.29	0.01	0.10	0.03	1.30
	10/5/2004	13.25	13.26	0.01	0.01	0.00	1.30
	10/21/2004	13.34	13.35	0.01	0.01	0.00	1.30
	11/2/2004	12.81	12.82	0.01	0.01	0.00	1.31
	11/12/2004	12.77	12.78	0.01	0.01	0.00	1.31
	12/2/2004	12.71	12.72	0.01	0.01	0.00	1.31
	12/10/2004	12.74	12.75	0.01	0.01	0.00	1.32
	2/9/2005	9.92	9.94	0.02	0.01	0.00	1.32
	2/25/2005	8.63	8.65	0.02	0.01	0.00	1.32
	3/11/2005	8.84	8.86	0.02	0.01	0.00	1.32
	3/25/2005	8.11	8.13	0.02	0.01	0.00	1.33
	4/7/2005	8.42	8.44	0.02	0.01	0.00	1.33
	4/22/2005	9.55	9.57	0.02	0.01	0.00	1.33
	8/9/2005				Well TMW-4 reconstructed as well TMW-4A		
<b>TMW-4A</b>	9/29/2005	--	10.00	0.00	0.00	0.00	0.00
	12/29/2005	--	5.03	0.00	0.00	0.00	0.00
	3/27/2006	--	4.63	0.00	0.00	0.00	0.00
	4/28/2006	--	5.70	0.00	0.00	0.00	0.00
	5/31/2006	--	7.48	0.00	0.00	0.00	0.00
	6/26/2006	--	8.41	0.00	0.00	0.00	0.00
	7/26/2006	--	9.11	0.00	0.00	0.00	0.00
	8/25/2006	--	9.51	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.85	0.00	0.00	0.00	0.00
	10/26/2006	--	9.91	0.00	0.00	0.00	0.00
	11/28/2006	--	9.46	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.32	0.00	0.00	0.00	0.00
	1/25/2007	--	9.24	0.00	0.00	0.00	0.00
	2/23/2007	--	6.90	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.56	0.00	0.00	0.00	0.00
	4/26/2007	--	6.96	0.00	0.00	0.00	0.00
	5/29/2007	--	7.59	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>TMW-4A</b>	6/19/2007	--	9.43	0.00	0.00	0.00	0.00
	7/24/2007	--	10.01	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.71	0.00	0.00	0.00	0.00
	10/30/2007	--	9.44	0.00	0.00	0.00	0.00
	11/29/2007	--	9.46	0.00	0.00	0.00	0.00
	12/19/2007	--	7.37	0.00	0.00	0.00	0.00
	1/17/2008	--	6.08	0.00	0.00	0.00	0.00
	2/15/2008	--	6.14	0.00	0.00	0.00	0.00
	3/17/2008	--	7.56	0.00	0.00	0.00	0.00
	4/11/2008	--	8.74	0.00	0.00	0.00	0.00
	5/8/2008	--	9.33	0.00	0.00	0.00	0.00
(cont.)	6/12/2008	--	9.90	0.00	0.00	0.00	0.00
	7/16/2008	--	10.37	0.00	0.00	0.00	0.00
	8/20/2008	--	10.67	0.00	0.00	0.00	0.00
	9/17/2008	--	10.84	0.00	0.00	0.00	0.00
	10/23/2008	--	11.08	0.00	0.00	0.00	0.00
	11/26/2008	--	9.70	0.00	0.00	0.00	0.00
	12/8/2008	--	9.84	0.00	0.00	0.00	0.00
	1/26/2009	--	7.35	0.00	0.00	0.00	0.00
	2/23/2009	--	6.97	0.00	0.00	0.00	0.00
	3/11/2009	--	5.43	0.00	0.00	0.00	0.00
	4/16/2009	--	7.72	0.00	0.00	0.00	0.00
	6/11/2009	--	8.77	0.00	0.00	0.00	0.00
<b>TMW-5</b>	8/17/1993	12.95	12.98	0.03	0.02	0.00	0.00
	9/16/1994	12.97	13.02	0.05	0.03	0.01	0.01
	6/28/1995	11.25	11.31	0.06	0.04	0.01	0.02
	12/26/1995	10.11	10.16	0.05	0.03	0.01	0.03
	3/22/1996	7.54	7.59	0.05	0.03	0.01	0.03
	8/17/1997	12.95	12.98	0.03	0.02	0.00	0.04
	5/23/2001	--	11.31	0.00	0.00	0.00	0.04
	6/20/2002	11.24	11.29	0.05	0.03	0.01	0.05
	10/21/2002	13.50	13.60	0.10	0.06	0.02	0.06
	12/27/2002	13.50	13.60	0.10	1.50	0.40	0.46
	3/23/2003	9.75	9.79	0.04	0.95	0.25	0.71
	4/4/2003	9.40	9.45	0.05	0.49	0.13	0.83
	5/1/2003	8.93	8.95	0.02	0.38	0.10	0.93
	5/29/2003	11.25	11.29	0.04	0.01	0.01	0.95
	7/25/2003	11.33	11.37	0.04	0.02	0.01	0.95
	8/11/2003	11.47	11.49	0.02	0.01	0.00	0.95
	8/29/2003	12.10	12.17	0.07	0.02	0.01	0.96
	9/12/2003	12.45	12.50	0.05	0.03	0.01	0.97
	9/26/2003	12.40	12.47	0.07	0.02	0.01	0.97
	10/10/2003	12.51	12.61	0.10	0.02	0.01	0.98
	10/30/2003	12.65	12.70	0.05	0.01	0.00	0.98

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	11/25/2003	12.39	12.49	0.10	0.01	0.00	0.98
	12/4/2003	12.25	12.35	0.10	0.01	0.00	0.98
	12/23/2003	13.78	13.88	0.10	0.01	0.00	0.99
	1/30/2004	7.63	7.65	0.02	0.01	0.00	0.99
	2/20/2004	7.65	7.67	0.02	0.01	0.00	0.99
	3/12/2004	8.13	8.15	0.02	0.01	0.00	1.00
	3/30/2004	9.09	9.09	0.00	0.00	0.00	1.00
	4/14/2004	9.69	9.73	0.04	0.01	0.00	1.00
	4/23/2004	9.74	9.77	0.03	0.01	0.00	1.00
	5/7/2004	9.61	9.64	0.03	0.04	0.01	1.01
	5/28/2004	9.69	9.72	0.03	0.01	0.00	1.01
	6/4/2004	9.61	9.64	0.03	0.01	0.00	1.02
<b>TMW-5</b>	6/18/2004	9.63	9.66	0.03	0.01	0.00	1.02
(cont.)	7/29/2004	12.05	12.06	0.01	0.05	0.01	1.03
	8/13/2004	12.21	12.22	0.01	0.10	0.03	1.06
	8/27/2004	12.28	12.30	0.02	0.10	0.03	1.08
	9/10/2004	12.33	12.35	0.02	0.10	0.03	1.11
	9/23/2004	12.41	12.42	0.01	0.10	0.03	1.14
	10/5/2004	13.37	13.38	0.01	0.01	0.00	1.14
	10/21/2004	12.45	12.46	0.01	0.01	0.00	1.14
	11/2/2004	11.90	11.91	0.01	0.01	0.00	1.15
	11/12/2004	11.84	11.85	0.01	0.01	0.00	1.15
	12/2/2004	11.80	11.81	0.01	0.01	0.00	1.15
	12/10/2004	11.85	11.86	0.01	0.01	0.00	1.15
	2/9/2005	8.75	8.77	0.02	0.01	0.00	1.16
	2/25/2005	6.45	6.48	0.03	0.01	0.00	1.16
	3/11/2005	6.83	6.85	0.02	0.01	0.00	1.16
	3/25/2005	6.20	6.22	0.02	0.01	0.00	1.16
	4/7/2005	6.67	6.69	0.02	0.01	0.00	1.17
	4/22/2005	8.25	8.26	0.01	0.01	0.00	1.17
	7/22/2005	11.01	11.02	0.01	0.01	0.00	1.17
	8/5/2005	11.29	11.33	0.04	0.01	0.00	1.17
	9/29/2005	--	11.72	0.00	0.00	0.00	1.17
	12/29-30/2005	--	5.82	0.00	0.00	0.00	1.17
	3/27-28/2006	--	5.19	0.00	0.00	0.00	1.17
	4/28/2006	--	7.03	0.00	0.00	0.00	1.17
	5/31/2006	--	9.35	0.00	0.00	0.00	1.17
	6/26-27/2006	--	10.34	0.00	0.00	0.00	1.17
	7/26/2006	--	11.02	0.00	0.00	0.00	1.17
	8/25/2006	--	11.52	0.00	0.00	0.00	1.17
	9/28-29/2006	--	11.84	0.00	0.00	0.00	1.17
	10/26/2006	--	11.93	0.00	0.00	0.00	1.17
	11/28/2006	--	10.71	0.00	0.00	0.00	1.17
	12/21-22/2006	--	8.17	0.00	0.00	0.00	1.17
	1/25/2007	--	12.90	0.00	0.00	0.00	1.17
	2/23/2007	--	7.59	0.00	0.00	0.00	1.17

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	3/26-27/2007	--	9.59	0.00	0.00	0.00	1.17
	4/26/2007	--	8.19	0.00	0.00	0.00	1.17
	5/29/2007	--	10.55	0.00	0.00	0.00	1.17
	6/19/2007	--	11.40	0.00	0.00	0.00	1.17
	7/24/2007	--	11.83	0.00	0.00	0.00	1.17
	8/27/2007	--	12.38	0.00	0.00	0.00	1.17
	9/26/2007	--	12.55	0.00	0.00	0.00	1.17
	10/30/2007	14.02	14.03	0.01	0.00	0.00	1.17
	11/29/2007	11.40	11.41	0.01	0.00	0.00	1.17
	12/19/2007	--	9.40	0.00	0.00	0.00	1.17
	1/17/2008	--	9.60	0.00	0.00	0.00	1.17
	2/15/2008	--	8.35	0.00	0.00	0.00	1.17
	3/17/2008	--	9.30	0.00	0.00	0.00	1.17
<b>TMW-5</b>	4/11/2008	10.10	10.11	0.01	0.00	0.00	1.17
(cont.)	5/8/2008	11.04	11.05	0.01	0.00	0.00	1.17
	6/12/2008	--	11.64	0.00	0.00	0.00	1.17
	7/16/2008	12.45	12.46	0.01	0.00	0.00	1.17
	8/20/2008	12.67	12.68	0.01	0.00	0.00	1.17
	9/17/2008	12.67	12.68	0.01	0.00	0.00	1.17
	10/23/2008	12.80	12.81	0.01	0.00	0.00	1.17
	11/26/2008	11.23	11.24	0.01	0.00	0.00	1.17
	12/8/2008	11.63	11.64	0.01	0.00	0.00	1.17
	1/26/2009	8.84	8.85	0.01	0.00	0.00	1.17
	2/23/2009	8.30	8.31	0.01	0.00	0.00	1.17
	3/11/2009	5.88	5.95	0.07	0.15	0.04	1.22
	4/16/2009	8.61	9.07	0.46	1.00	0.26	1.48
	6/11/2009	10.86	10.89	0.03	0.00	0.00	1.48
<b>MW-6</b>	12/27/2002	7.20	7.24	0.04	1.50	0.39	0.39
	5/29/2003	11.93	11.95	0.02	0.01	0.01	0.40
	7/25/2003	12.05	12.07	0.02	0.02	0.01	0.41
	8/11/2003	12.18	12.20	0.02	0.01	0.00	0.41
	8/29/2003	12.74	12.77	0.03	0.05	0.01	0.42
	9/12/2003	13.09	13.15	0.06	0.05	0.01	0.44
	9/26/2003	13.08	13.11	0.03	0.05	0.01	0.45
	10/10/2003	13.27	13.43	0.16	0.08	0.02	0.47
	10/30/2003	13.32	13.40	0.08	0.05	0.01	0.49
	11/25/2003	13.09	13.24	0.15	0.04	0.01	0.50
	12/4/2003	13.04	13.14	0.10	0.02	0.01	0.50
	12/23/2003	13.50	13.60	0.10	0.01	0.00	0.50
	1/30/2004	8.42	8.44	0.02	0.01	0.00	0.51
	2/20/2004	8.38	8.40	0.02	0.01	0.00	0.51
	3/12/2004	8.91	8.93	0.02	0.01	0.00	0.51
	3/30/2004	9.68	9.69	0.01	0.00	0.00	0.51
	4/14/2004	10.14	10.18	0.04	0.01	0.00	0.51
	4/23/2004	10.19	10.22	0.03	0.01	0.00	0.52

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>MW-6</b>	5/7/2004	10.25	10.28	0.03	0.04	0.01	0.53
	5/28/2004	10.27	10.30	0.03	0.01	0.00	0.53
	6/4/2004	10.24	10.27	0.03	0.01	0.00	0.53
	6/18/2004	10.27	10.30	0.03	0.01	0.00	0.54
	7/29/2004	12.01	12.02	0.01	0.05	0.01	0.55
	8/13/2004	12.18	12.19	0.01	0.10	0.03	0.57
	8/27/2004	12.25	12.27	0.02	0.10	0.03	0.60
	9/10/2004	12.32	12.33	0.01	0.10	0.03	0.63
	9/23/2004	12.43	12.44	0.01	0.10	0.03	0.65
	10/5/2004	13.36	13.38	0.02	0.01	0.00	0.66
	10/21/2004	12.48	12.49	0.01	0.01	0.00	0.66
	11/2/2004	11.95	11.96	0.01	0.01	0.00	0.66
	11/12/2004	11.88	11.89	0.01	0.01	0.00	0.66
	12/2/2004	11.82	11.83	0.01	0.01	0.00	0.67
	12/10/2004	11.87	11.88	0.01	0.01	0.00	0.67
(cont.)	2/9/2005	9.21	9.23	0.02	0.01	0.00	0.67
	2/25/2005	7.23	7.25	0.02	0.02	0.01	0.68
	3/11/2005	7.39	7.41	0.02	0.01	0.00	0.68
	3/25/2005	6.80	6.82	0.02	0.01	0.00	0.68
	4/7/2005	6.95	6.96	0.01	0.01	0.00	0.69
	4/22/2005	8.95	8.97	0.02	0.01	0.00	0.69
	6/24/2005	--	10.10	0.00	0.00	0.00	0.69
	9/29/2005	--	11.50	0.00	0.00	0.00	0.69
	12/29-30/2005	--	6.34	0.00	0.00	0.00	0.69
	3/27-28/2006	--	6.23	0.00	0.00	0.00	0.69
	4/28/2006	--	7.42	0.00	0.00	0.00	0.69
	5/31/2006	--	10.02	0.00	0.00	0.00	0.69
	6/26/2006	--	10.74	0.00	0.00	0.00	0.69
	7/26/2006	--	11.17	0.00	0.00	0.00	0.69
	8/25/2006	--	11.52	0.00	0.00	0.00	0.69
	9/28/2006	--	11.70	0.00	0.00	0.00	0.69
	10/26/2006	--	12.25	0.00	0.00	0.00	0.69
	11/28/2006	--	10.48	0.00	0.00	0.00	0.69
	12/21-22/2006	--	9.07	0.00	0.00	0.00	0.69
	1/25/2007	--	12.43	0.00	0.00	0.00	0.69
	2/23/2007	--	8.38	0.00	0.00	0.00	0.69
	3/26-27/2007	--	10.14	0.00	0.00	0.00	0.69
	4/26/2007	--	8.89	0.00	0.00	0.00	0.69
	5/29/2007	--	10.35	0.00	0.00	0.00	0.69
	6/19/2007	--	11.48	0.00	0.00	0.00	0.69
	7/24/2007	--	11.88	0.00	0.00	0.00	0.69
	8/27/2007	--	12.30	0.00	0.00	0.00	0.69
	9/26/2007	--	12.52	0.00	0.00	0.00	0.69
	10/30/2007	--	12.20	0.00	0.00	0.00	0.69
	11/29/2007	--	11.90	0.00	0.00	0.00	0.69
	12/19/2007	--	9.35	0.00	0.00	0.00	0.69

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	1/17/2008	--	8.60	0.00	0.00	0.00	0.69
	2/15/2008	--	8.41	0.00	0.00	0.00	0.69
	3/17/2008	--	9.95	0.00	0.00	0.00	0.69
	4/11/2008	--	10.31	0.00	0.00	0.00	0.69
	5/8/2008	--	11.17	0.00	0.00	0.00	0.69
	6/12/2008	--	11.57	0.00	0.00	0.00	0.69
	7/16/2008	--	11.83	0.00	0.00	0.00	0.69
	8/20/2008	--	12.07	0.00	0.00	0.00	0.69
	9/17/2008	--	12.64	0.00	0.00	0.00	0.69
	10/23/2008	--	12.80	0.00	0.00	0.00	0.69
	11/26/2008	--	11.57	0.00	0.00	0.00	0.69
	12/8/2008	--	11.81	0.00	0.00	0.00	0.69
	1/26/2009	--	9.45	0.00	0.00	0.00	0.69
	2/23/2009	--	8.97	0.00	0.00	0.00	0.69
<b>MW-6</b>	3/11/2009	--	6.63	0.00	0.00	0.00	0.69
(cont.)	4/16/2009	--	9.92	0.00	0.00	0.00	0.69
	6/11/2009	--	11.00	0.00	0.00	0.00	0.69
<b>MW-7</b>	9/29/2005	--	8.80	0.00	0.00	0.00	0.00
	12/29/2005	--	7.45	0.00	0.00	0.00	0.00
	3/27/2006	--	7.56	0.00	0.00	0.00	0.00
	4/28/2006	--	7.93	0.00	0.00	0.00	0.00
	5/31/2006	--	8.20	0.00	0.00	0.00	0.00
	6/26-27/2006	--	8.37	0.00	0.00	0.00	0.00
	7/26/2006	--	8.60	0.00	0.00	0.00	0.00
	8/25/2006	--	8.74	0.00	0.00	0.00	0.00
	9/28-29/2006	--	8.81	0.00	0.00	0.00	0.00
	10/26/2006	--	8.98	0.00	0.00	0.00	0.00
	11/28/2006	--	8.23	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.07	0.00	0.00	0.00	0.00
	1/25/2007	--	8.79	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.29	0.00	0.00	0.00	0.00
	4/26/2007	--	8.13	0.00	0.00	0.00	0.00
	5/29/2007	--	8.64	0.00	0.00	0.00	0.00
	6/19/2007	--	8.89	0.00	0.00	0.00	0.00
	7/24/2007	--	9.31	0.00	0.00	0.00	0.00
	8/27/2007	--	9.61	0.00	0.00	0.00	0.00
	9/26/2007	--	9.72	0.00	0.00	0.00	0.00
	10/30/2007	--	8.77	0.00	0.00	0.00	0.00
	11/29/2007	--	8.99	0.00	0.00	0.00	0.00
	12/19/2007	--	7.51	0.00	0.00	0.00	0.00
	1/17/2008	--	7.58	0.00	0.00	0.00	0.00
	2/15/2008	--	7.92	0.00	0.00	0.00	0.00
	3/17/2008	--	8.15	0.00	0.00	0.00	0.00
	4/11/2008	--	8.42	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	5/8/2008	--	8.81	0.00	0.00	0.00	0.00
	6/12/2008	--	9.12	0.00	0.00	0.00	0.00
	7/16/2008	--	9.53	0.00	0.00	0.00	0.00
	8/20/2008	--	9.70	0.00	0.00	0.00	0.00
	9/17/2008	--	9.84	0.00	0.00	0.00	0.00
	10/23/2008	--	10.03	0.00	0.00	0.00	0.00
	11/26/2008	--	9.04	0.00	0.00	0.00	0.00
	12/8/2008	--	9.17	0.00	0.00	0.00	0.00
	1/26/2009	--	7.96	0.00	0.00	0.00	0.00
	2/23/2009	--	7.59	0.00	0.00	0.00	0.00
	3/11/2009	--	7.62	0.00	0.00	0.00	0.00
	4/16/2009	--	10.07	0.00	0.00	0.00	0.00
	6/11/2009	--	8.57	0.00	0.00	0.00	0.00
<b>MW-8</b>	9/29/2005	--	10.08	0.00	0.00	0.00	0.00
	12/29-30/2005	--	7.65	0.00	0.00	0.00	0.00
	3/27-28/2006	--	7.59	0.00	0.00	0.00	0.00
<b>MW-8</b>	4/28/2006	--	8.29	0.00	0.00	0.00	0.00
(cont.)	5/31/2006	--	9.09	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.37	0.00	0.00	0.00	0.00
	7/26/2006	--	9.62	0.00	0.00	0.00	0.00
	8/25/2006	--	9.75	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.80	0.00	0.00	0.00	0.00
	10/26/2006	--	10.00	0.00	0.00	0.00	0.00
	11/28/2006	--	9.33	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.73	0.00	0.00	0.00	0.00
	1/25/2007	--	9.66	0.00	0.00	0.00	0.00
	2/23/2007	--	8.35	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.25	0.00	0.00	0.00	0.00
	39198.00	--	8.85	0.00	0.00	0.00	0.00
	5/29/2007	--	9.70	0.00	0.00	0.00	0.00
	6/19/2007	--	9.95	0.00	0.00	0.00	0.00
	7/24/2007	--	10.30	0.00	0.00	0.00	0.00
	8/27/2007	--	10.62	0.00	0.00	0.00	0.00
	9/26/2007	--	10.80	0.00	0.00	0.00	0.00
	10/30/2007	--	9.87	0.00	0.00	0.00	0.00
	11/29/2007	--	10.06	0.00	0.00	0.00	0.00
	12/19/2007	--	8.62	0.00	0.00	0.00	0.00
	1/17/2008	--	8.01	0.00	0.00	0.00	0.00
	2/15/2008	--	8.44	0.00	0.00	0.00	0.00
	3/17/2008	--	9.11	0.00	0.00	0.00	0.00
	4/11/2008	--	9.60	0.00	0.00	0.00	0.00
	5/8/2008	--	9.75	0.00	0.00	0.00	0.00
	6/12/2008	--	10.02	0.00	0.00	0.00	0.00
	7/16/2008	--	10.56	0.00	0.00	0.00	0.00
	8/20/2008	--	10.73	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	9/17/2008	--	10.90	0.00	0.00	0.00	0.00
	10/23/2008	--	11.12	0.00	0.00	0.00	0.00
	11/26/2008	--	10.16	0.00	0.00	0.00	0.00
	12/8/2008	--	10.25	0.00	0.00	0.00	0.00
	1/26/2009	--	8.83	0.00	0.00	0.00	0.00
	2/23/2009	--	8.58	0.00	0.00	0.00	0.00
	3/11/2009	--	7.74	0.00	0.00	0.00	0.00
	4/16/2009	--	9.85	0.00	0.00	0.00	0.00
	6/11/2009	--	9.45	0.00	0.00	0.00	0.00
<b>MW-9</b>	9/29/2005	--	9.40	0.00	0.00	0.00	0.00
	12/29/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27/2006	--	5.43	0.00	0.00	0.00	0.00
	4/28/2006	--	8.67	0.00	0.00	0.00	0.00
	5/31/2006	--	8.10	0.00	0.00	0.00	0.00
	6/26/2006	--	7.90	0.00	0.00	0.00	0.00
	7/26/2006	--	8.63	0.00	0.00	0.00	0.00
	8/25/2006	--	9.05	0.00	0.00	0.00	0.00
<b>MW-9</b>	9/28/2006	--	9.35	0.00	0.00	0.00	0.00
(cont.)	10/26/2006	--	9.49	0.00	0.00	0.00	0.00
	11/28/2006	--	9.04	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.50	0.00	0.00	0.00	0.00
	1/25/2007	--	9.55	0.00	0.00	0.00	0.00
	2/23/2007	--	8.25	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.86	0.00	0.00	0.00	0.00
	4/26/2007	--	7.72	0.00	0.00	0.00	0.00
	5/29/2007	--	7.92	0.00	0.00	0.00	0.00
	6/19/2007	--	9.01	0.00	0.00	0.00	0.00
	7/24/2007	--	9.53	0.00	0.00	0.00	0.00
	8/27/2007	--	9.95	0.00	0.00	0.00	0.00
	9/26/2007	--	10.06	0.00	0.00	0.00	0.00
	10/30/2007	--	9.40	0.00	0.00	0.00	0.00
	11/29/2007	--	9.30	0.00	0.00	0.00	0.00
	12/19/2007	--	7.74	0.00	0.00	0.00	0.00
	1/17/2008	--	8.90	0.00	0.00	0.00	0.00
	2/15/2008	--	8.23	0.00	0.00	0.00	0.00
	3/17/2008	--	7.71	0.00	0.00	0.00	0.00
	4/11/2008	--	9.47	0.00	0.00	0.00	0.00
	5/8/2008	--	8.75	0.00	0.00	0.00	0.00
	6/12/2008	--	9.30	0.00	0.00	0.00	0.00
	7/16/2008	--	9.70	0.00	0.00	0.00	0.00
	8/20/2008	--	10.03	0.00	0.00	0.00	0.00
	9/17/2008	--	10.19	0.00	0.00	0.00	0.00
	10/23/2008	--	10.45	0.00	0.00	0.00	0.00
	11/26/2008	--	9.40	0.00	0.00	0.00	0.00
	12/8/2008	--	9.19	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	1/26/2009	--	7.49	0.00	0.00	0.00	0.00
	2/23/2009	--	7.02	0.00	0.00	0.00	0.00
	3/11/2009	--	5.80	0.00	0.00	0.00	0.00
	4/16/2009	--	8.63	0.00	0.00	0.00	0.00
	6/11/2009	--	8.40	0.00	0.00	0.00	0.00
<b>MW-10</b>	9/29/2005	--	9.43	0.00	0.00	0.00	0.00
	12/29/2005	--	5.34	0.00	0.00	0.00	0.00
	3/27/2006	--	5.21	0.00	0.00	0.00	0.00
	4/28/2006	--	6.64	0.00	0.00	0.00	0.00
	5/31/2006	--	7.23	0.00	0.00	0.00	0.00
	6/26/2006	--	8.19	0.00	0.00	0.00	0.00
	7/26/2006	--	8.80	0.00	0.00	0.00	0.00
	8/25/2006	--	9.20	0.00	0.00	0.00	0.00
	9/28/2006	--	9.32	0.00	0.00	0.00	0.00
	10/26/2006	--	9.52	0.00	0.00	0.00	0.00
	11/28/2006	--	8.57	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.16	0.00	0.00	0.00	0.00
	1/25/2007	--	8.82	0.00	0.00	0.00	0.00
<b>MW-10</b>	2/23/2007	--	7.01	0.00	0.00	0.00	0.00
(cont.)	3/26-27/2007	--	7.91	0.00	0.00	0.00	0.00
	4/26/2007	--	7.03	0.00	0.00	0.00	0.00
	5/29/2007	--	8.10	0.00	0.00	0.00	0.00
	6/19/2007	--	9.13	0.00	0.00	0.00	0.00
	7/24/2007	--	9.56	0.00	0.00	0.00	0.00
	8/27/2007	--	9.92	0.00	0.00	0.00	0.00
	9/26/2007	--	10.10	0.00	0.00	0.00	0.00
	10/30/2007	--	8.80	0.00	0.00	0.00	0.00
	11/29/2007	--	8.92	0.00	0.00	0.00	0.00
	12/19/2007	--	7.40	0.00	0.00	0.00	0.00
	1/17/2008	--	7.75	0.00	0.00	0.00	0.00
	2/15/2008	--	7.20	0.00	0.00	0.00	0.00
	3/17/2008	--	7.90	0.00	0.00	0.00	0.00
	4/11/2008	--	8.52	0.00	0.00	0.00	0.00
	5/8/2008	--	8.72	0.00	0.00	0.00	0.00
	6/12/2008	--	9.40	0.00	0.00	0.00	0.00
	7/16/2008	--	9.65	0.00	0.00	0.00	0.00
	8/20/2008	--	9.90	0.00	0.00	0.00	0.00
	9/17/2008	--	10.07	0.00	0.00	0.00	0.00
	10/23/2008	--	10.27	0.00	0.00	0.00	0.00
	11/26/2008	--	8.72	0.00	0.00	0.00	0.00
	12/8/2008	--	9.16	0.00	0.00	0.00	0.00
	1/26/2009	--	7.14	0.00	0.00	0.00	0.00
	2/23/2009	--	6.81	0.00	0.00	0.00	0.00
	3/11/2009	--	6.01	0.00	0.00	0.00	0.00
	4/16/2009	--	8.85	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
	6/11/2009	--	8.69	0.00	0.00	0.00	0.00
<b>MW-11</b>	12/29/2005	--	2.73	0.00	0.00	0.00	0.00
	3/27/2006	--	2.63	0.00	0.00	0.00	0.00
	4/28/2006	--	4.68	0.00	0.00	0.00	0.00
	5/31/2006	--	6.65	0.00	0.00	0.00	0.00
	6/26/2006	--	7.54	0.00	0.00	0.00	0.00
	7/26/2006	--	8.10	0.00	0.00	0.00	0.00
	8/25/2006	--	8.65	0.00	0.00	0.00	0.00
	9/28/2006	--	8.84	0.00	0.00	0.00	0.00
	10/26/2006	--	9.34	0.00	0.00	0.00	0.00
	11/28/2006	--	7.50	0.00	0.00	0.00	0.00
	12/21-22/2006	--	5.45	0.00	0.00	0.00	0.00
	1/25/2007	--	8.06	0.00	0.00	0.00	0.00
	2/23/2007	--	4.12	0.00	0.00	0.00	0.00
	3/26-27/2007	--	6.93	0.00	0.00	0.00	0.00
	4/26/2007	--	5.02	0.00	0.00	0.00	0.00
	5/29/2007	--	7.02	0.00	0.00	0.00	0.00
	6/19/2007	--	8.37	0.00	0.00	0.00	0.00
	7/24/2007	--	8.97	0.00	0.00	0.00	0.00
<b>MW-11</b>	8/27/2007	--	9.86	0.00	0.00	0.00	0.00
(cont.)	9/26/2007	--	9.88	0.00	0.00	0.00	0.00
	10/30/2007	--	8.16	0.00	0.00	0.00	0.00
	11/29/2007	--	8.86	0.00	0.00	0.00	0.00
	12/19/2007	--	5.39	0.00	0.00	0.00	0.00
	1/17/2008	--	4.96	0.00	0.00	0.00	0.00
	2/15/2008	--	5.09	0.00	0.00	0.00	0.00
	3/17/2008	--	6.01	0.00	0.00	0.00	0.00
	4/11/2008	--	7.30	0.00	0.00	0.00	0.00
	5/8/2008	--	8.48	0.00	0.00	0.00	0.00
	6/12/2008	--	9.23	0.00	0.00	0.00	0.00
	7/16/2008	--	9.52	0.00	0.00	0.00	0.00
	8/20/2008	--	9.79	0.00	0.00	0.00	0.00
	9/17/2008	--	10.08	0.00	0.00	0.00	0.00
	10/23/2008	--	10.30	0.00	0.00	0.00	0.00
	11/26/2008	--	8.32	0.00	0.00	0.00	0.00
	12/8/2008	--	8.79	0.00	0.00	0.00	0.00
	1/26/2009	--	5.72	0.00	0.00	0.00	0.00
	2/23/2009	--	5.57	0.00	0.00	0.00	0.00
	3/11/2009	--	3.65	0.00	0.00	0.00	0.00
	4/16/2009	--	6.95	0.00	0.00	0.00	0.00
	6/11/2009	--	7.99	0.00	0.00	0.00	0.00
<b>MW-12</b>	12/29/2005	--	1.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	2.35	0.00	0.00	0.00	0.00
	4/28/2006	--	7.72	0.00	0.00	0.00	0.00
	5/31/2006	--	8.16	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

<b>Well ID</b>	<b>Date Sampled</b>	<b>Depth to SPH (feet below TOC)</b>	<b>Depth to Groundwater (feet below TOC)</b>	<b>SPH Thickness (feet)</b>	<b>Hydrocarbons Removed (liters)</b>	<b>Hydrocarbons Removed (gallons)</b>	<b>Hydrocarbons Removed (gallons)</b>
<b>MW-12</b>	6/26-27/2006	--	9.01	0.00	0.00	0.00	0.00
	7/26/2006	--	9.35	0.00	0.00	0.00	0.00
	8/25/2006	--	9.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.98	0.00	0.00	0.00	0.00
	10/26/2006	--	10.02	0.00	0.00	0.00	0.00
	11/28/2006	--	8.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	6.83	0.00	0.00	0.00	0.00
	1/25/2007	--	9.78	0.00	0.00	0.00	0.00
	2/23/2007	--	4.40	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.61	0.00	0.00	0.00	0.00
	4/26/2007	--	6.71	0.00	0.00	0.00	0.00
	5/29/2007	--	8.18	0.00	0.00	0.00	0.00
	6/19/2007	--	9.59	0.00	0.00	0.00	0.00
	7/24/2007	--	10.07	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.62	0.00	0.00	0.00	0.00
	10/30/2007	--	9.35	0.00	0.00	0.00	0.00
	11/29/2007	--	8.88	0.00	0.00	0.00	0.00
	12/19/2007	--	5.64	0.00	0.00	0.00	0.00
	1/17/2008	--	5.37	0.00	0.00	0.00	0.00
<b>(cont.)</b>	2/15/2008	--	5.45	0.00	0.00	0.00	0.00
	3/17/2008	--	8.12	0.00	0.00	0.00	0.00
	4/11/2008	--	9.02	0.00	0.00	0.00	0.00
	5/8/2008	--	9.40	0.00	0.00	0.00	0.00
	6/12/2008	--	9.88	0.00	0.00	0.00	0.00
	7/16/2008	--	10.34	0.00	0.00	0.00	0.00
	8/20/2008	--	10.53	0.00	0.00	0.00	0.00
	9/17/2008	--	10.71	0.00	0.00	0.00	0.00
	10/23/2008	--	10.88	0.00	0.00	0.00	0.00
	11/26/2008	--	9.63	0.00	0.00	0.00	0.00
	12/8/2008	--	9.99	0.00	0.00	0.00	0.00
	1/26/2009	Inaccessible			0.00	0.00	0.00
	2/23/2009	--	7.74	0.00	0.00	0.00	0.00
	3/11/2009	--	3.62	0.00	0.00	0.00	0.00
	4/16/2009	--	6.89	0.00	0.00	0.00	0.00
	6/11/2009	--	9.31	0.00	0.00	0.00	0.00
<b>RW-1</b>	9/29/2005	--	11.60	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.60	0.00	0.00	0.00	0.00
	4/28/2006	--	7.80	0.00	0.00	0.00	0.00
	5/31/2006	--	10.15	0.00	0.00	0.00	0.00
	6/26-27/2006	--	10.85	0.00	0.00	0.00	0.00
	7/26/2006	--	11.24	0.00	0.00	0.00	0.00
	8/25/2006	--	11.60	0.00	0.00	0.00	0.00
	9/28-29/2006	--	11.81	0.00	0.00	0.00	0.00
	10/26/2006	--	11.98	0.00	0.00	0.00	0.00

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**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY**  
**CREDIT WORLD AUTO SALES**  
**2345 INTERNATIONAL BOULEVARD**  
**OAKLAND, CALIFORNIA**

Well ID	Date Sampled	Depth to SPH (feet below TOC)	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Hydrocarbons Removed (gallons)
	11/28/2006	--	10.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.10	0.00	0.00	0.00	0.00
	1/25/2007	--	11.10	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.21	0.00	0.00	0.00	0.00
	4/26/2007	--	9.07	0.00	0.00	0.00	0.00
	5/29/2007	--	11.00	0.00	0.00	0.00	0.00
	6/19/2007	--	11.59	0.00	0.00	0.00	0.00
	7/24/2007	--	11.96	0.00	0.00	0.00	0.00
	8/27/2007	--	12.41	0.00	0.00	0.00	0.00
	9/26/2007	--	12.57	0.00	0.00	0.00	0.00
	10/30/2007	--	11.53	0.00	0.00	0.00	0.00
	11/29/2007	--	11.60	0.00	0.00	0.00	0.00
	12/19/2007	--	9.59	0.00	0.00	0.00	0.00
	1/17/2008	--	8.22	0.00	0.00	0.00	0.00
	2/15/2008	--	8.50	0.00	0.00	0.00	0.00
	3/17/2008	--	10.13	0.00	0.00	0.00	0.00
	4/11/2008	--	10.76	0.00	0.00	0.00	0.00
	5/8/2008	--	11.37	0.00	0.00	0.00	0.00
	6/12/2008	--	11.68	0.00	0.00	0.00	0.00
	7/16/2008	--	12.18	0.00	0.00	0.00	0.00
<b>RW-1</b>	8/20/2008	--	12.35	0.00	0.00	0.00	0.00
(cont.)	9/17/2008	12.73	12.74	0.01	0.00	0.00	0.00
	10/23/2008	--	12.86	0.00	0.00	0.00	0.00
	11/26/2008	--	11.61	0.00	0.00	0.00	0.00
	12/8/2008	--	11.90	0.00	0.00	0.00	0.00
	1/26/2009	--	9.58	0.00	0.00	0.00	0.00
	2/23/2009	--	9.04	0.00	0.00	0.00	0.00
	3/11/2009	8.29	8.52	0.23	0.40	0.11	0.11
	4/16/2009	10.24	10.25	0.01	0.005	0.00	0.11
	6/11/2009	--	11.14	0.00	0.00	0.00	0.11
<i>Hydrocarbons removed during the 2nd Quarter 2009 (gallons) =</i>							<b>0.27</b>
<i>Cumulative hydrocarbons removed by bailing or purging (gallons) =</i>							<b>67.20</b>
<i>Hydrocarbons removed by Tank Protect (see below) (gallons) =</i>							<b>5.0</b>
<i>Cumulative estimated hydrocarbons removed to date (gallons) =</i>							<b>72.20</b>

**Abbreviations and Notes:**

SPH = Separate phase hydrocarbons

Depths measured in feet from top of well casing.

The volume of hydrocarbons removed prior to 12/27/2002 was estimated by multiplying casing volume (2" diameter casing = 0.60 liters/foot) by the SPH thickness (feet). After 12/27/2002 SPH volumes were measured in the field and recorded.

Note = approximately 3 to 5 gallons were reported to have been removed by Tank Protect between 8/20/97 and 1/14/98 with continuous free product removal system.

## APPENDIX A

### STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

# Conestoga-Rovers & Associates

## STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

This document presents standard field methods for groundwater monitoring, purging and sampling, and well development. These procedures are designed to comply with Federal, State and local regulatory guidelines. Cambria's specific field procedures are summarized below.

### Groundwater Elevation Monitoring

Prior to performing monitoring activities, the historical monitoring and analytical data of each monitoring well shall be reviewed to determine if any of the wells are likely to contain non-aqueous phase liquid (NAPL) and to determine the order in which the wells will be monitored (i.e. cleanest to dirtiest). Groundwater monitoring should not be performed when the potential exists for surface water to enter the well (i.e. flooding during a rainstorm).

Prior to monitoring, each well shall be opened and the well cap removed to allow water levels to stabilize and equilibrate. The condition of the well box and well cap shall be observed and recommended repairs noted. Any surface water that may have entered and flooded the well box should be evacuated prior to removing the well cap. In wells with no history of NAPL, the static water level and total well depth shall be measured to the nearest 0.01 foot with an electronic water level meter. Wells with the highest contaminant concentrations shall be measured last. In wells with a history of NAPL, the NAPL level/thickness and static water level shall be measured to the nearest 0.01 foot using an electronic interface probe. The water level meter and/or interface probe shall be thoroughly cleaned and decontaminated at the beginning of the monitoring event and between each well. Monitoring equipment shall be washed using soapy water consisting of Liqui-nox<sup>TM</sup> or Alconox<sup>TM</sup> followed by one rinse of clean tap water and then two rinses of distilled water.

### Groundwater Purging and Sampling

Prior to groundwater purging and sampling, the historical analytical data of each monitoring well shall be reviewed to determine the order in which the wells should be purged and sampled (i.e. cleanest to dirtiest). No purging or groundwater sampling shall be performed on wells with a measurable thickness of NAPL or floating NAPL globules. If a sheen is observed, the well should be purged and a groundwater sample collected only if no NAPL is present. Wells shall be purged either by hand using a disposal or PVC bailer or by using an aboveground pump (e.g. peristaltic or Wattera<sup>TM</sup>) or down-hole pump (e.g. Grundfos<sup>TM</sup> or DC Purger pump).

Groundwater wells shall be purged approximately three to ten well-casing volumes (depending on the regulatory agency requirements) or until groundwater parameters of temperature, pH, and conductivity have stabilized to within 10% for three consecutive readings. Temperature, pH, and conductivity shall be measured and recorded at least once per well casing volume removed. The total volume of groundwater removed shall be recorded along with any other notable physical characteristic such as color and odor. If required, field parameters such as turbidity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) shall also be measured prior to collection of each groundwater sample.

Groundwater samples shall be collected after the well has been purged. If the well is slow to recharge, a sample shall be collected after the water column is allowed to recharge to 80% of the pre-purging static water level. If the well does not recover to 80% in 2 hours, a sample shall be collected once there is enough groundwater in the well. Groundwater samples shall be collected using clean disposable bailers or pumps (if an operating remediation system exists on site and the project manager approves of its use for sampling) and shall be decanted into clean containers supplied by the analytical laboratory. New latex gloves and disposable tubing or bailers shall be

# Conestoga-Rovers & Associates

used for sampling each well. If a PVC bailer or down-hole pump is used for groundwater purging, it shall be decontaminated before purging each well by using soapy water consisting of Liqui-nox™ or Alconox™ followed by one rinse of clean tap water and then two rinses of distilled water. If a submersible pump with non-dedicated discharge tubing is used for groundwater purging, both the inside and outside of pump and discharge tubing shall be decontaminated as described above.

## **Sample Handling**

Except for samples that will be tested in the field, or that require special handling or preservation, samples shall be stored in coolers chilled to 4° C for shipment to the analytical laboratory. Samples shall be labeled, placed in protective foam sleeves or bubble wrap as needed, stored on crushed ice at or below 4° C, and submitted under chain-of-custody (COC) to the laboratory. The laboratory shall be notified of the sample shipment schedule and arrival time. Samples shall be shipped to the laboratory within a time frame to allow for extraction and analysis to be performed within the standard sample holding times.

Sample labels shall be filled out using indelible ink and must contain the site name; field identification number; the date, time, and location of sample collection; notation of the type of sample; identification of preservatives used; remarks; and the signature of the sampler. Field identification must be sufficient to allow easy cross-reference with the field datasheet.

All samples submitted to the laboratory shall be accompanied by a COC record to ensure adequate documentation. A copy of the COC shall be retained in the project file. Information on the COC shall consist of the project name and number; project location; sample numbers; sampler/recorder's signature; date and time of collection of each sample; sample type; analyses requested; name of person receiving the sample; and date of receipt of sample.

Laboratory-supplied trip blanks shall accompany the samples and be analyzed to check for cross-contamination, if requested by the project manager.

## **Waste Handling and Disposal**

Groundwater extracted during sampling shall be stored onsite in sealed U.S. DOT H17 55-gallon drums and shall be labeled with the contents, date of generation, generator identification, and consultant contact. Extracted groundwater may be disposed offsite by a licensed waste handler or may be treated and discharged via an operating onsite groundwater extraction/treatment system.

## APPENDIX B

### CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION



## McCampbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: [www.mccampbell.com](http://www.mccampbell.com) E-mail: [main@mccampbell.com](mailto:main@mccampbell.com)  
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland	Date Sampled: 09/24/09
		Date Received: 09/24/09
	Client Contact: Mark Jonas	Date Reported: 10/01/09
	Client P.O.:	Date Completed: 10/01/09

**WorkOrder: 0909711**

October 01, 2009

Dear Mark:

Enclosed within are:

- 1) The results of the **10** analyzed samples from your project: **#511000; Wong, Oakland**,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing  
McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius  
Laboratory Manager  
McCampbell Analytical, Inc.

0909711



## McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD  
PITTSBURG, CA 94565-1701Website: [www.mccampbell.com](http://www.mccampbell.com) Email: [main@mccampbell.com](mailto:main@mccampbell.com)  
Telephone: (877) 252-9262 Fax: (925) 252-9269

Report To: Mark Jones

Bill To: Conestoga-Rovers &amp; Associates

Company: Conestoga-Rovers &amp; Associates

5900 Hollis St., Ste. A

Emeryville, CA

E-Mail: [mjones@creworld.com](mailto:mjones@creworld.com)  
[chee@creworld.com](mailto:chee@creworld.com)

Tele: (510) 420-3301

Fax: (510) 420-9170

Project #: 511000

Project Name: Long, Oakland

Project Location: 2345 International Blvd., Oakland, CA

Sampler Signature: Muskan Environmental Sampling

## SAMPLE ID

LOCATION/  
Field Point  
Name

## SAMPLING

## # Containers

## Type Containers

## MATRIX

METHOD  
PRESERVED

ML-1B

9/24/09 9:10

4

VOA

X

X

X

X

ML-3A

9/24/09 11:35

TML-4A

9/24/09 11:15

ML-6

9/24/09 9:55

ML-7

9/24/09 7:35

ML-8

9/24/09 7:25

ML-9

9/24/09 7:15

ML-10

9/23/09 12:00

ML-11

9/23/09 11:25

ML-12

9/24/09 8:05

+

Y

+

+

+

+

Relinquished By:

Date: 9/24/09

Time: 5:09p

Received By: Envirotech DM

Relinquished By:

Date: 9/24/09

Time: 9:32p

Received By:

Relinquished By:

Date: 9/24/09

Time: 9:00

Received By: M. Dell

## CHAIN OF CUSTODY RECORD

## TURN AROUND TIME

 RUSH  24 HR  48 HR  72 HR  5 DAY GeoTracker EDF PDF Excel Write On (DW) Check if sample is effluent and "J" flag is required

## Analysis Request

## Other

## Comments

BTEX &amp; TPH as Gas (602 / 8021 + 8015) / MTBE

TPH as Diesel (8015)

Total Petroleum Oil &amp; Grease (1664 / 5520 E/B&amp;F)

Total Petroleum Hydrocarbons (418.1)

EPA 502.2 / 601 / 8010 / 8021 (IVOCs)

MTBE / BTEX ONLY (EPA 602 / 8021)

EPA 505 / 608 / 8081 (CI Pesticides)

EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners

EPA 507 / 8141 (NP Pesticides)

EPA 515 / 8151 (Acidic CI Herbicides)

EPA 524.2 / 624 / 8260 (VOCS)

LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)

Lend (200.7 / 200.8 / 6010 / 6020)

Filter Samples for Metals analysis:

Yes / No

ML-12 ENVIRONMENT BY 8/26/09  
BY 8/26/09ICE/t° 7.2°CGOOD CONDITION HEAD SPACE ABSENT DECHLORINATED IN LAB APPROPRIATE CONTAINERS PRESERVED IN LAB 

COMMENTS:

VOAS O&G METALS OTHER  
PRESERVATION  pH<2

# McCampbell Analytical, Inc.

 1534 Willow Pass Rd  
Pittsburg, CA 94565-1701  
(925) 252-9262

# CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WaterTrax  WriteOn  EDF  Excel  Fax  Email  HardCopy  ThirdParty  J-flag

Report to:

Mark Jonas  
Conestoga-Rovers & Associates  
5900 Hollis St, Suite A  
Emeryville, CA 94608  
(510) 420-0700 FAX (510) 420-9170

Email: mjonas@CRAworld.com, chee@crawor  
cc:  
PO:  
ProjectNo: #511000; Wong, Oakland

Bill to:

Accounts Payable  
Conestoga-Rovers & Associates  
5900 Hollis St, Ste. A  
Emeryville, CA 94608

**Requested TAT:** 5 days

**Date Received:** 09/24/2009

**Date Printed:** 09/24/2009

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0909711-001	MW-1B	Water	9/24/2009 9:10	<input type="checkbox"/>		A	A									
0909711-002	MW-3A	Water	9/24/2009 11:35	<input type="checkbox"/>	B	A										
0909711-003	TMW-4A	Water	9/24/2009 11:15	<input type="checkbox"/>		A										
0909711-004	MW-6	Water	9/24/2009 9:55	<input type="checkbox"/>		A										
0909711-005	MW-7	Water	9/24/2009 7:35	<input type="checkbox"/>		A										
0909711-006	MW-8	Water	9/24/2009 7:25	<input type="checkbox"/>		A										
0909711-007	MW-9	Water	9/24/2009 7:15	<input type="checkbox"/>		A										
0909711-008	MW-10	Water	9/24/2009 12:00	<input type="checkbox"/>		A										
0909711-009	MW-11	Water	9/24/2009 11:25	<input type="checkbox"/>	B	A										
0909711-010	MW-12	Water	9/24/2009 8:05	<input type="checkbox"/>	B	A										

Test Legend:

1	5-OXYS_W
6	
11	

2	G-MBTEX_W
7	
12	

3	PREDF REPORT
8	

4	
9	

5	
10	

Prepared by: Melissa Valles

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).  
Hazardous samples will be returned to client or disposed of at client expense.

**McCampbell Analytical, Inc.**

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: www.mccampbell.com E-mail: main@mccampbell.com  
Telephone: 877-252-9262 Fax: 925-252-9269

## Sample Receipt Checklist

Client Name: **Conestoga-Rovers & Associates**Date and Time Received: **9/24/2009 5:27:29 PM**Project Name: **#511000; Wong, Oakland**Checklist completed and reviewed by: **Melissa Valles**WorkOrder N°: **0909711** Matrix WaterCarrier: EnviroTech (MTZ)

### Chain of Custody (COC) Information

- |   |   |                             |
|---|---|-----------------------------|
| Chain of custody present?                               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Chain of custody agrees with sample labels?             | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Sample IDs noted by Client on COC?                      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Date and Time of collection noted by Client on COC?     | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Sampler's name noted on COC?                            | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

### Sample Receipt Information

- |  |   |                             |  |
|--|---|-----------------------------|--|
| Custody seals intact on shipping container/cooler? | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| Shipping container/cooler in good condition?       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Samples in proper containers/bottles?              | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Sample containers intact?                          | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Sufficient sample volume for indicated test?       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |

### Sample Preservation and Hold Time (HT) Information

- |   |   |                             |   |
|---|---|-----------------------------|---|
| All samples received within holding time?           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| Container/Temp Blank temperature                    | Cooler Temp: 7.2°C                      |                             | NA <input type="checkbox"/>                     |
| Water - VOA vials have zero headspace / no bubbles? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | No VOA vials submitted <input type="checkbox"/> |
| Sample labels checked for correct preservation?     | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| Metal - pH acceptable upon receipt (pH<2)?          | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/>          |
| Samples Received on Ice?                            | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |

(Ice Type: WET ICE )

\* NOTE: If the "No" box is checked, see comments below.

-----

Client contacted:

Date contacted:

Contacted by:

Comments:



# McCampbell Analytical, Inc.

"When Quality Counts"

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 Web: www.mccampbell.com E-mail: main@mccampbell.com  
 Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland	Date Sampled: 09/24/09
		Date Received: 09/24/09
	Client Contact: Mark Jonas	Date Extracted: 09/25/09-09/28/09
	Client P.O.:	Date Analyzed 09/25/09-09/28/09

## Oxygenated Volatile Organics by P&T and GC/MS\*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0909711

Lab ID	0909711-002B	0909711-009B	0909711-010B		Reporting Limit for DF =1
Client ID	MW-3A	MW-11	MW-12		
Matrix	W	W	W		
DF	1	1	500		S W
Compound	Concentration			ug/kg	μg/L
tert-Amyl methyl ether (TAME)	ND	ND	ND<250		NA 0.5
t-Butyl alcohol (TBA)	17	ND	ND<1000		NA 2.0
Diisopropyl ether (DIPE)	ND	ND	ND<250		NA 0.5
Ethyl tert-butyl ether (ETBE)	ND	ND	ND<250		NA 0.5
Methyl-t-butyl ether (MTBE)	ND	ND	6900		NA 0.5

## Surrogate Recoveries (%)

%SS1:	102	78	76		
Comments					

\* water and vapor samples are reported in μg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in μg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or surrogate coelutes with another peak.



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Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #511000; Wong, Oakland	Date Sampled:	09/24/09
		Date Received:	09/24/09
	Client Contact: Mark Jonas	Date Extracted:	09/25/09-10/01/09
	Client P.O.:	Date Analyzed:	09/25/09-10/01/09

## Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Bm

Work Order: 0909711

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	MW-1B	W	ND	ND	ND	ND	ND	ND	1	106	
002A	MW-3A	W	680	ND<10	7.9	1.7	ND<1.0	ND<1.0	2	87	d1
003A	TMW-4A	W	ND	ND	ND	ND	ND	ND	1	102	
004A	MW-6	W	3700	ND<60	370	15	3.2	9.2	3.3	105	d1
005A	MW-7	W	ND	ND	ND	ND	ND	ND	1	104	
006A	MW-8	W	ND	ND	ND	ND	ND	ND	1	99	b1
007A	MW-9	W	ND	ND	ND	ND	ND	ND	1	99	
008A	MW-10	W	ND	ND	ND	ND	ND	ND	1	99	
009A	MW-11	W	270	ND	ND	ND	ND	ND	1	104	d7,d9
010A	MW-12	W	1300	8200	ND<2.5	3.7	ND<2.5	ND<2.5	5	104	d1

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5		µg/L	
	S	1.0	0.05	0.005	0.005	0.005	0.005		mg/Kg	

\* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts in mg/L.

# cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

b1) aqueous sample that contains greater than ~1 vol. % sediment

d1) weakly modified or unmodified gasoline is significant

d7) strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

d9) no recognizable pattern



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 Telephone: 877-252-9262 Fax: 925-252-9269

## QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 46041

WorkOrder 0909711

EPA Method SW8260B			Extraction SW5030B			Spiked Sample ID: 0909708-001c									
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)						
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD			
tert-Amyl methyl ether (TAME)	ND	10	87.7	92.9	5.82	78.9	80.2	1.71	70 - 130	30	70 - 130	30			
t-Butyl alcohol (TBA)	ND	50	101	106	4.46	76.4	79.1	3.57	70 - 130	30	70 - 130	30			
Diisopropyl ether (DIPE)	ND	10	104	112	7.94	106	107	1.65	70 - 130	30	70 - 130	30			
Ethyl tert-butyl ether (ETBE)	ND	10	101	110	8.12	90.4	92.6	2.45	70 - 130	30	70 - 130	30			
Methyl-t-butyl ether (MTBE)	ND	10	114	120	5.80	87.9	89.5	1.74	70 - 130	30	70 - 130	30			
%SS1:	77	25	108	108	0	73	72	1.38	70 - 130	30	70 - 130	30			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
NONE

### BATCH 46041 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0909711-002B	09/24/09 11:35 AM	09/28/09	09/28/09 3:57 PM	0909711-009B	09/24/09 11:25 AM	09/25/09	09/25/09 7:57 PM
0909711-010B	09/24/09 8:05 AM	09/25/09	09/25/09 11:10 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery =  $100 * (\text{MS-Sample}) / (\text{Amount Spiked})$ ; RPD =  $100 * (\text{MS} - \text{MSD}) / ((\text{MS} + \text{MSD}) / 2)$ .

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



## QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 46052

WorkOrder 0909711

EPA Method SW8021B/8015Bm		Extraction SW5030B								Spiked Sample ID: 0909684-016A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex) <sup>f</sup>	ND	60	111	110	1.16	99.2	119	18.0	70 - 130	20	70 - 130	20	
MTBE	ND	10	89.9	86.9	3.41	120	119	0.410	70 - 130	20	70 - 130	20	
Benzene	ND	10	125	113	10.3	110	111	1.43	70 - 130	20	70 - 130	20	
Toluene	ND	10	125	113	10.3	96.4	100	3.98	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	10	118	110	6.79	92.7	100	7.76	70 - 130	20	70 - 130	20	
Xylenes	ND	30	123	117	4.55	109	113	3.66	70 - 130	20	70 - 130	20	
%SS:	98	10	113	102	10.3	101	102	0.511	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
NONE

### BATCH 46052 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0909711-001A	09/24/09 9:10 AM	09/29/09	09/29/09 4:05 PM	0909711-002A	09/24/09 11:35 AM	09/30/09	09/30/09 9:45 PM
0909711-003A	09/24/09 11:15 AM	09/25/09	09/25/09 9:49 PM	0909711-004A	09/24/09 9:55 AM	10/01/09	10/01/09 4:55 AM
0909711-005A	09/24/09 7:35 AM	09/25/09	09/25/09 10:25 PM	0909711-006A	09/24/09 7:25 AM	09/26/09	09/26/09 12:11 AM
0909711-007A	09/24/09 7:15 AM	09/26/09	09/26/09 12:45 AM	0909711-008A	09/24/09 12:00 PM	09/26/09	09/26/09 2:27 AM
0909711-009A	09/24/09 11:25 AM	09/26/09	09/26/09 5:12 PM	0909711-010A	09/24/09 8:05 AM	09/25/09	09/25/09 10:01 PM
0909711-010A	09/24/09 8:05 AM	09/26/09	09/26/09 4:10 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

<sup>f</sup> TPH(btex) = sum of BTEX areas from the FID.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

## APPENDIX C

### FIELD DATA SHEETS



## WELL GAUGING SHEET

**Client:** Conestoga-Rovers and Associates

**Site**

**Address:** 2345 International Boulevard, Oakland, CA

**Date:** 9/23/2009

**Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MN-1A	10:25	12.67	12.70	0.03	—	Wells MN-2A & MN-3A gauged with skimmer in well
MN-1B	9:50		13.75		34.55	
MN-2A	10:30	11.10	11.15	0.05	—	
MN-3A	10:04		12.74		20.10	
TMW-4A	9:45		9.76		20.15	
TMW-5	10:35	11.99	12.07	0.08	—	
MN-6	10:13		11.95		18.80	
MN-7	9:25		9.23		18.65	
MN-8	9:30		10.15		18.17	
MN-9	9:35		9.18		19.40	
MN-10	9:40		9.36		18.33	



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## **WELL GAUGING SHEET**



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## WELL SAMPLING FORM



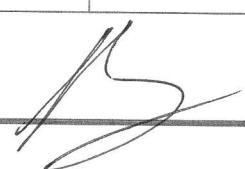
MUSKAN  
ENVIRONMENTAL  
SAMPLING

## **WELL SAMPLING FORM**



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SAMPLING

## WELL SAMPLING FORM

Date:	9/23/2009					
Client:	Conestoga-Rovers and Associates					
Site Address:	2345 International Boulevard, Oakland, CA					
Well ID:	MN-2A					
Well Diameter:	4"					
Purging Device:						
Sampling Method:	Disposable Bailer					
Total Well Depth:	Fe= mg/L					
Depth to Water:	ORP= mV					
Water Column Height:	DO= mg/L					
Gallons/ft:						
1 Casing Volume (gal):						
3 Casing Volumes (gal):	COMMENTS: SPH at 11:10, DTWat 11:15 SPH thickness = 0.05 SPH removed ≈ 110ml					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
			40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015C, 8021B, 8260
						Signature: 



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## **WELL SAMPLING FORM**

Date:	9/23/2009					
Client:	Conestoga-Rovers and Associates					
Site Address:	2345 International Boulevard, Oakland, CA					
Well ID:	MW-3A					
Well Diameter:	4"					
Purging Device:	3" Disposable Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	20.10	Fe= mg/L				
Depth to Water:	12.74	ORP= mV				
Water Column Height:	7.36	DO= mg/L				
Gallons/ft:	0.65					
1 Casing Volume (gal):	4.78	COMMENTS: turbid 9/26/09 at 10:30 DTW = 14.97 did not recharge 80% sampled after 2 hours after dewatering				
3 Casing Volumes (gal):	14.34					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
9:25	5.0	20.5	7.33	897		
9:30	<del>7.00</del> 7 gallons purged dewatered <del>14.0</del>					
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-3A	9/26/09	11:35	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015C, 8021B, 8260



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# WELL SAMPLING FORM

Date:	9/23/2009					
Client:	Conestoga-Rovers and Associates					
Site Address:	2345 International Boulevard, Oakland, CA					
Well ID:	TMW-4A					
Well Diameter:	4"					
Purging Device:	3" Disposable Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	20.15		Fe=	mg/L		
Depth to Water:	9.76		ORP=	mV		
Water Column Height:	10.39		DO=	mg/L		
Gallons/ft:	0.65					
1 Casing Volume (gal):	6.75					
3 Casing Volumes (gal):	20.25					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. ( $\mu$ S)	<b>COMMENTS:</b> very turbid, silty 9/24/09 10:10 AM DTW = 10.61 Sampled after 2 hours Recharged 80%	
8:20	7.0	19.6	7.29	940		
8:26	- <del>10</del> 9.5 gallons	rinsed well down the hole.				
	20.0					
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
TMW-4A	9/24/09	10:15	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015C, 8021B, 8260



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## **WELL SAMPLING FORM**



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## **WELL SAMPLING FORM**

Date:	9/23/2009					
Client:	Conestoga-Rovers and Associates					
Site Address:	2345 International Boulevard, Oakland, CA					
Well ID:	MN-6					
Well Diameter:	4"					
Purging Device:	3" Disposable Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	18.80		Fe=	mg/L		
Depth to Water:	11.95		ORP=	mV		
Water Column Height:	6.85		DO=	mg/L		
Gallons/ft:	0.65					
1 Casing Volume (gal):	4.45					
3 Casing Volumes (gal):	13.35					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)	COMMENTS: very turbid, silty	
9:45	4.5	19.9	6.94	950		
9:47	9.0	19.5	6.91	1012		
9:50	13.0	19.7	6.95	1018		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MN-6	9/23/09	9:55	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015C, 8021B, 8260



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SAMPLING

## WELL SAMPLING FORM

Date:	9/23/2009				
Client:	Conestoga-Rovers and Associates				
Site Address:	2345 International Boulevard, Oakland, CA				
Well ID:	ML-7				
Well Diameter:	4"				
Purging Device:	3" Disposable Bailer				
Sampling Method:	Disposable Bailer				
Total Well Depth:	18.65		Fe=	mg/L	
Depth to Water:	9.23		ORP=	mV	
Water Column Height:	9.42		DO=	mg/L	
Gallons/ft:	0.65				
1 Casing Volume (gal):	6.12		COMMENTS: very turbid, silty 9/23/09 7:33 AM DTN = 9.46 recharged 80%		
3 Casing Volumes (gal):	18.36				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. ( $\mu$ S)	
1:15	6.0	19.4	7.48	658	
1:40	18.0	18.0	7.35		18.0 gallons purged well dewatered
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes
ML-7	9/23/09	7:35	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE
Signature:					



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SAMPLING

## **WELL SAMPLING FORM**

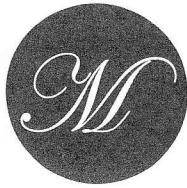
Date:	9/23/2009					
Client:	Conestoga-Rovers and Associates					
Site Address:	2345 International Boulevard, Oakland, CA					
Well ID:	MN-8					
Well Diameter:	4"					
Purging Device:	3" Disposable Bailer,					
Sampling Method:	Disposable Bailer					
Total Well Depth:	18.17					
Depth to Water:	10.15					
Water Column Height:	8.02					
Gallons/ft:	0.65					
1 Casing Volume (gal):	5.21					
3 Casing Volumes (gal):	15.63					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. ( $\mu$ S)	Fe= mg/L ORP= mV DO= mg/L	
12:50	5.0	19.0	7.21	1092	COMMENTS:  very turbid, Si 1 ft 9/24/04 7:23 AM DTW = 16.51 Did not recharge 80%  1006 gallons purged well dewatered +5.5	
1:00	<del>100</del> 6 gallons					
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MN-8	9/24/04	7:25	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015C, 8021B, 8260



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## WELL SAMPLING FORM

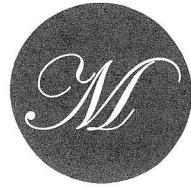
Date:	9/23/2009					
Client:	Conestoga-Rovers and Associates					
Site Address:	2345 International Boulevard, Oakland, CA					
Well ID:	MW-9					
Well Diameter:	4"					
Purging Device:	3" Disposable Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	19.40					
Depth to Water:	9.18					
Water Column Height:	10.22					
Gallons/ft:	0.65					
1 Casing Volume (gal):	6.64					
3 Casing Volumes (gal):	19.92					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. ( $\mu$ S)	Fe= mg/L ORP= mV DO= mg/L	
12:15	6.5	18.3	7.55	1002	COMMENTS: <i>very turbid, silty 9/24/09 7:13 AM DTW = 10.15 Recharged 80%</i>	
12:35	+3.0	Dewatered 12 gallons purged				
	20.0					
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-9	9/24/09	7:15	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015C, 8021B, 8260
					Signature:	



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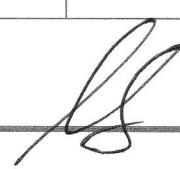
## **WELL SAMPLING FORM**

Date:	9/23/2009					
Client:	Conestoga-Rovers and Associates					
Site Address:	2345 International Boulevard, Oakland, CA					
Well ID:	ML-10					
Well Diameter:	4"					
Purging Device:	3" Disposable Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	18.33					
Depth to Water:	9.36					
Water Column Height:	8.97					
Gallons/ft:	0.65					
1 Casing Volume (gal):	5.83					
3 Casing Volumes (gal):	17.49					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. ( $\mu\text{S}$ )		
11:45	6.0	20.4	7.18	711	COMMENTS: very turbid, silty	
11:50	12.0	19.8	7.20	715		
11:55	17.5	19.8	7.24	760		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
ML-10	9/23/09	12:00	40 ml VOA	HCl, ICE	TPH <sub>g</sub> , BTEX, MTBE	8015C, 8021B, 8260



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## WELL SAMPLING FORM

Date:	9/23/2009				
Client:	Conestoga-Rovers and Associates				
Site Address:	2345 International Boulevard, Oakland, CA				
Well ID:	MW-11				
Well Diameter:	4"				
Purging Device:	3" Disposable Bailer,				
Sampling Method:	Disposable Bailer				
Total Well Depth:	17.70				
Depth to Water:	9.29				
Water Column Height:	8.41				
Gallons/ft:	0.65				
1 Casing Volume (gal):	5.46				
3 Casing Volumes (gal):	16.38				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. ( $\mu$ S)	Fe= mg/L ORP= mV DO= mg/L
10:55	5.5	19.2	7.68	870	COMMENTS: very turbid, silty
11:00	11.0	20.0	7.61	841	
11:10	16.0	20.0	7.57	868	
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes Method
MW-11	9/23/09	11:25	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE 8015C, 8021B, 8260
					Signature: 



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## **WELL SAMPLING FORM**

Date:	9/23/2009					
Client:	Conestoga-Rovers and Associates					
Site Address:	2345 International Boulevard, Oakland, CA					
Well ID:	MW-12					
Well Diameter:	4"					
Purging Device:	3" Disposable Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	19.65		Fe=	mg/L		
Depth to Water:	10.21		ORP=	mV		
Water Column Height:	9.44		DO=	mg/L		
Gallons/ft:	0.65					
1 Casing Volume (gal):	613		COMMENTS: turbid			
3 Casing Volumes (gal):	18.39					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. ( $\mu$ S)		
7:50	6.0	19.9	6.99	957		
7:55	12.0	19.9	7.02	960		
8:00	18.0	19.8	7.04	987		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-12	9/23/09	8:05	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015C, 8021B, 8260



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## WELL SAMPLING FORM


**McCAMPBELL ANALYTICAL, INC.**

 1534 WILLOW PASS ROAD  
 PITTSBURG, CA 94565-1701

 Website: [www.mccampbell.com](http://www.mccampbell.com) Email: [main@mccampbell.com](mailto:main@mccampbell.com)  
 Telephone: (877) 252-9262 Fax: (925) 252-9269

 Report To: Mark Jeras  
 Company: Conestoga-Rovers & Associates

Bill To: Conestoga-Rovers &amp; Associates

 5900 Hollis St., Ste. A  
 Emeryville, CA

 E-Mail: [mcbras@eracworld.com](mailto:mcbras@eracworld.com)  
 Fax: (510) 420-9170

Tele: (510) 420-3307

Project #: 511000

Project Location: 2345 International Blvd., Oakland, CA

Sampler Signature: Muskan Environmental Sampling

**CHAIN OF CUSTODY RECORD**
**TURN AROUND TIME**
 RUSH     24 HR     48 HR     72 HR     5 DAY

 GeoTracker EDF     PDF     Excel     Write On (DW)

 Check if sample is effluent and "J" flag is required

**Analysis Request**
**Other**

 Filter  
 Samples  
 for Metals  
 analysis:  
 Yes / No

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX	METHOD PRESERVED	BTX & TPH as Gas (602 / 8021 + 8015) / MTBE  TPH as Diesel (8015)  Total Petroleum Oil & Grease (1664 / 5520 E/B&F)  Total Petroleum Hydrocarbons (418.1)  EPA 502.2 / 601 / 8010 / 8021 (HVOCS)  MTBE / BTX ONLY (EPA 602 / 8021)  EPA 505 / 608 / 8081 (Cl Pesticides)  EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners  EPA 507 / 8141 (NP Pesticides)  EPA 515 / 8151 (Acidic Cl Herbicides)  EPA 524.2 / 624 / 8260 (VOCs)  EPA 525.2 / 625 / 8270 (SVOCs)  EPA 8270 SIM / 8310 (PAHs / PNAs)  CAM17 Metals (200.7 / 200.8 / 6010 / 6020)  LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)  Lead (200.7 / 200.8 / 6010 / 6020)	Comments
		Date	Time						
MN-1B		9/24/09	9:10	4	VOA X	Water	X	X	
MN-3A		9/24/09	11:35			Soil			
TML-4A		9/24/09	11:15			Air			
MN-6		9/24/09	9:55			Sludge			
MN-7		9/24/09	7:35			Other			
MN-8		9/24/09	7:25			ICE			
MN-9		9/24/09	7:15			HCL			
MN-10		9/23/09	12:00			HNO <sub>3</sub>			
MN-11		9/23/09	11:25			Other			
MN-12		9/24/09	8:05	8	X				

Relinquished By:

Date: 9/24/09 Time: 5:09p

Received By:

Envirotech DM

 ICE/t°  
 GOOD CONDITION  
 HEAD SPACE ABSENT  
 DECHLORINATED IN LAB  
 APPROPRIATE CONTAINERS  
 PRESERVED IN LAB

COMMENTS:

Relinquished By:

Date: Time:

Received By:

Relinquished By:

Date: Time:

Received By:

 VOAS O&G METALS OTHER  
 PRESERVATION pH<2