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May 8, 2009

Reference No. 511000

Mr. Jerry Wickham
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Dear Mr. Wickham:

Re: Groundwater Monitoring Report - First Quarter 2009
Credit World Auto Sales
2345 International Boulevard (Formerly E. 14th Street)
Oakland, California 94601
Fuel Leak Case No. RO0000327
UST Fund Claim No. 15922

On behalf of Messrs. Stanley and Aaron Wong, Conestoga-Rovers & Associates (CRA) presents this groundwater monitoring report for the above referenced site. In the report is a summary of first quarter 2009 activities and anticipated second quarter 2009 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3307.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Mark Jonas, P.G.

MJ/aa/3
Encl.

c.c.: Mr. Stanley and Mr. Aaron Wong
Mr. Has Mukh Patel
Mr. Richard S. Cochran

Equal
Employment
Opportunity Employer



GROUNDWATER MONITORING REPORT - FIRST QUARTER 2009

CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
(FORMERLY E. 14TH STREET)
OAKLAND, CALIFORNIA

AGENCY CASE NO. RO0000327

MAY 8, 2009

REF. NO. 511000 (3)

This report is printed on recycled paper.

**Prepared by:
Conestoga-Rovers
& Associates**

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TABLE OF CONTENTS

	<u>Page</u>
1.0 INTRODUCTION	1
1.1 SITE INFORMATION.....	1
2.0 SITE ACTIVITIES AND RESULTS	2
2.1 CURRENT QUARTER'S ACTIVITIES	2
2.2 CURRENT QUARTER'S RESULTS	3
2.2.1 GROUNDWATER FLOW DIRECTION.....	4
2.2.2 SPH DISTRIBUTION	4
2.2.3 HYDROCARBON DISTRIBUTION IN GROUNDWATER	5
2.2.4 FUEL OXYGENATE DISTRIBUTION IN GROUNDWATER	5
2.3 PROPOSED ACTIVITIES FOR NEXT QUARTER.....	6
2.3.1 MONITORING ACTIVITIES	6
2.3.2 SPH REMOVAL.....	6
2.3.3 DUEL-PHASE EXTRACTION REMEDIATION.....	6

LIST OF FIGURES
(Following Text)

FIGURE 1	VICINITY MAP
FIGURE 2	GROUNDWATER ELEVATION CONTOUR MAP - JANUARY 26, 2009
FIGURE 3	GROUNDWATER ELEVATION CONTOUR MAP - FEBRUARY 23, 2009
FIGURE 4	GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP - MARCH 11-12, 2009

LIST OF TABLES

TABLE 1	WELL CONSTRUCTION DETAILS
TABLE 2	GROUNDWATER ELEVATION AND ANALYTICAL DATA
TABLE 3	SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY

LIST OF APPENDICES

APPENDIX A	STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING
APPENDIX B	CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION
APPENDIX C	FIELD DATA SHEETS

1.0 INTRODUCTION

On behalf of Messrs. Stanley and Aaron Wong, Conestoga-Rovers & Associates (CRA) presents this *Groundwater Monitoring Report – First Quarter 2009* for the Credit World Auto Sales site (Figure 1), Fuel Leak Case No. RO0000327. In this report are a summary of first quarter 2009 activities and anticipated second quarter 2009 activities.

1.1 SITE INFORMATION

Site Address	2345 International Boulevard, (formerly E. 14 th Street) Oakland, CA
Site Use	Credit World Auto Sales
Client and Contact	Aaron and Stanley Wong
Consultant and Contact Person	CRA, Mark Jonas, P.G.
Lead Agency and Contact Person	Alameda County Environmental Health (ACEH), Jerry Wickham, P.G.

During the first quarter of 2009, monthly measurements for separate phase hydrocarbons (SPH) were performed on January 26, February 23, and March 11, 2009, and quarterly groundwater samples were collected on March 11 and 12, 2009. Groundwater elevations for each monitoring event are contoured on Figures 2, 3, and 4, respectively. CRA's standard field procedures are presented as Appendix A and field data sheets for these monitoring events are in Appendix C.

Table 1 contains well construction details. Table 2 contains recent and historic groundwater elevation and analytical data, with SPH measurements. Table 3 is a summary of SPH measurements and volume removed. Appendix A presents CRA's standard field procedures for groundwater monitoring and sampling. Appendix B presents the analytical laboratory report from the March 11 and 12, 2009 groundwater sampling event. Appendix C contains field data sheets for the first quarter 2009 monthly events.

2.0 SITE ACTIVITIES AND RESULTS

2.1 CURRENT QUARTER'S ACTIVITIES

On January 26, February 23, and March 11, 2009, CRA contracted with Muskan Environmental Sampling (MES) to perform monthly water level measurement and SPH monitoring activities. On these dates, MES measured well water levels and monitored for SPH in monitoring wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-4A, TMW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, and RW-1. Tables 2 and 3 contain well water level data and measurable SPH thicknesses, if observed. Groundwater monitoring field data sheets are provided in Appendix C. Well water level data has been submitted to the GeoTracker database.

On March 11 and 12, 2009, CRA contracted with MES to perform quarterly monitoring activities. MES measured well water levels, inspected for SPH, and collected groundwater samples from monitoring wells MW-1B, MW-3A, TMW-4A, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, and MW-12 (Figure 4). During well purging, SPH entered wells MW-1A, MW-2A, and RW-1, therefore, no groundwater samples were collected from these wells. Table 2 presents groundwater analytical data, well water level data and any measurable thicknesses of SPH. Groundwater monitoring field data sheets are provided in Appendix C. Well water level data has been submitted to the GeoTracker database.

Field activities associated with well sampling include well purging, water quality measurements, sample collection, and equipment decontamination. Prior to each sampling event, the monitoring well was purged by repeated bailing using a new, disposable bailer or pre-cleaned 3-inch poly vinyl chloride (PVC) bailer. Field measurements of pH, specific conductance, and temperature of the purged groundwater were measured after extracting each successive casing volume or at regular volume intervals. Casing volumes were calculated based on the well diameter and the height of the water column in the well casing. The purge water was then observed for any visible sheen.

Typically, well purging continued until at least three casing volumes of water were extracted and consecutive pH, specific conductance, and temperature measurements appear to stabilize. Field water quality measurements purge volumes, and sample collection data were recorded on field sampling data forms (Appendix C).

Groundwater samples were collected using disposable bailers. The samples were decanted from the bailers into clean 40-milliliter (mL) glass volatile organic analysis

(VOA) vials supplied by McCampbell Analytical, Inc. (McCampbell) of Pittsburg, California. Immediately after collection of each sample, the containers were labeled and placed on water-based ice in a cooler. Chain-of-custody procedures were followed from sample collection to transfer to the laboratory (Appendix B).

To minimize the potential for cross-contamination, groundwater monitoring equipment was decontaminated prior to being deployed in the first monitoring well and between successive wells. The probe of the electric well sounder used for water level measurements was rinsed thoroughly with distilled water and an appropriate detergent prior to first use and between subsequent water level measurements. The PVC bailers were cleaned prior to use with a high pressure steam cleaner using distilled water and detergent. The disposable bailers were discarded after use at each well. Clean sampling containers were provided by the analytical laboratory.

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method SW8015C. Aromatic hydrocarbon compounds [benzene, toluene, ethylbenzene, total xylenes (BTEX)] and methyl tertiary butyl ether (MTBE) were quantified by EPA Method SW8021B. If MTBE was detected by EPA Method SW8021B, the sample was analyzed by EPA Method SW8260B for confirmation. Groundwater samples collected from wells MW-3A, MW-11, and MW-12 were analyzed for fuel oxygenates [MTBE, tert-amyl methyl ether (TAME), t-butyl alcohol (TBA), di-isopropyl ether (DIPE), and ethyl tert-butyl ether (ETBE)] by EPA Method SW8260B. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figure 4 and presented in Table 2. Analytical data has been submitted to the GeoTracker database.

2.2 CURRENT QUARTER'S RESULTS

Groundwater Flow Direction	North-northeast and southeast (March)
Hydraulic Gradient	0.024 and 0.038, respectively (March)
Range of Measured Water Depth from Top of Casing in Monitoring Wells	3.62 to 11.10 feet (March)
Were Measureable Separate Phase Hydrocarbons Observed	Yes

2.2.1 GROUNDWATER FLOW DIRECTION

Based on depth-to-water measurements collected on January 26, 2009, groundwater appeared to flow generally toward the southwest, with a gradient of approximately 0.038 feet/foot (ft/ft). The highest groundwater elevation was measured in monitoring well TMW-4A. Well MW-1B is screened in a deeper water bearing zone (30-35 ft bgs) than the rest of the wells and as a result, was not used in contouring. Table 1 presents well construction details. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 2 and presented in Table 2.

Based on depth-to-water measurements collected on February 23, 2009, groundwater appeared to flow generally toward the west-southwest, with a gradient of approximately 0.019 ft/ft. The highest groundwater elevation was measured in monitoring well TMW-4A. The groundwater level measured in well MW-1B was not used in contouring because the well is screened deeper than the other site wells. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 3 and presented in Table 2.

Based on depth-to-water measurements collected on March 11, 2009, groundwater appeared to flow generally toward the north-northeast and to the southwest, with a gradient of approximately 0.024 ft/ft and 0.038 ft/ft, respectively. The highest groundwater elevation was measured in monitoring wells TMW-4A. The groundwater level measured in well MW-1B was not used in contouring because the well is screened deeper than the other site wells. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 4 and presented in Table 2.

2.2.2 SPH DISTRIBUTION

During the January 26, 2009 monitoring event, SPH was observed in well TMW-5 at a thickness of 0.01 feet. During the February 23, 2009 monitoring event, SPH was observed in wells TMW-5 at a thickness of 0.01 feet. During the March 11, 2009 monitoring and sampling event, SPH was observed in well TMW-5 at a thickness of 0.07 feet. During well purging on March 11, 2009, SPH entered wells MW-1A, MW-2A, and RW-1. The SPH thicknesses measured in wells MW-1A, MW-2A, and RW-1 on this date were 0.14 feet, 0.19 feet, and 0.23 feet, respectively. Sheen was observed in well MW-2A during the first and second monthly events and in wells MW-3 and MW-11 during the third monthly event. SPH observations and removal field data sheets are provided in Appendix A. As identified at the bottom of Table 3, approximately

71.94 gallons of SPH has been removed from the wells since SPH removal activities were initiated in 1992.

2.2.3 HYDROCARBON DISTRIBUTION IN GROUNDWATER

Groundwater analytical results during the first quarter 2009 indicated the following:

- TPHg was detected in wells MW-3A, MW-6, MW-7, MW-11, and MW-12 at concentrations ranging from 80 micrograms per liter ($\mu\text{g/L}$) to 4,500 $\mu\text{g/L}$, with the highest concentration in well MW-3A.
- Benzene was detected in wells MW-6, MW-7, and MW-12 at concentrations ranging from 0.94 $\mu\text{g/L}$ to 290 $\mu\text{g/L}$, with the highest concentration in well MW-6.
- Toluene was detected in wells MW-3A, MW-6, MW-11, and MW-12 at concentrations ranging from 1.7 $\mu\text{g/L}$ to 9.6 $\mu\text{g/L}$, with the highest concentration in well MW-6.
- Ethylbenzene was detected in wells MW-3A and MW-6 at concentrations of 6.3 $\mu\text{g/L}$ and 1.7 $\mu\text{g/L}$, respectively.
- Xylenes were detected in wells MW-3A, MW-6, and MW-12 at concentrations ranging from 6.1 $\mu\text{g/L}$ to 9.6 $\mu\text{g/L}$, with the highest concentration in well MW-3A.

2.2.4 FUEL OXYGENATE DISTRIBUTION IN GROUNDWATER

MTBE was detected in offsite well MW-12 at a concentration of 6,300 $\mu\text{g/L}$ by EPA Method SW8021B. EPA Method SW8260B was used to confirm any detections of MTBE. MTBE was detected in well MW-12 at a concentration of 7,300 $\mu\text{g/L}$ by EPA Method SW8260B. No MTBE was detected in any other site wells at or above the laboratory reporting limit during the first quarter 2009. Groundwater samples from wells MW-3A, MW-11, and MW-12 were also analyzed for fuel oxygenates TAME, TBA, DIPE, and ETBE, by EPA Method SW8260B. TAME was detected in well MW-12 at a concentration of 220 $\mu\text{g/L}$. No TBA, DIPE or ETBE was detected.

2.3 PROPOSED ACTIVITIES FOR NEXT QUARTER

2.3.1 MONITORING ACTIVITIES

CRA will contract MES to measure well water levels, measure SPH thickness in each well, and collect groundwater samples from wells not containing a measurable thickness of SPH. Groundwater samples will be analyzed for TPHg by modified EPA Method SW8015C; and BTEX and MTBE by EPA Method SW8021B. Detected MTBE concentrations will be confirmed with an analysis by EPA Method SW8260B. Wells MW-3A, MW-11, and MW-12 will be analyzed for fuel oxygenates (MTBE, TBA, TAME, ETBE, and DIPE) by EPA Method SW8260B. CRA will summarize groundwater monitoring activities and results in a groundwater monitoring report.

2.3.2 SPH REMOVAL

Per the ACEH letter dated April 21, 2009, CRA will discontinue monthly SPH monitoring and removal; however, upon receipt of the ACEH letter, CRA had already contracted MES to perform one monthly SPH monitoring and removal event which occurred on April 16, 2009. SPH monitoring and removal will continue on a quarterly basis during routine groundwater monitoring and sampling.

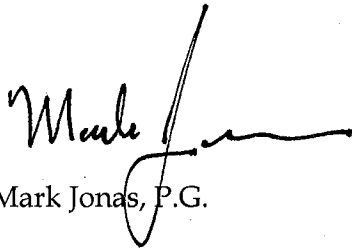
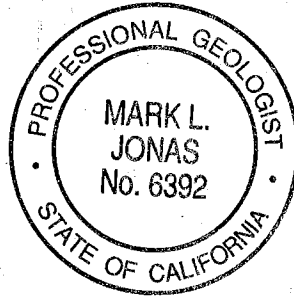
2.3.3 DUEL-PHASE EXTRACTION REMEDIATION

Implementation of on-site remediation is on hold pending timely reimbursement from the Underground Storage Tank Fund.

All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES



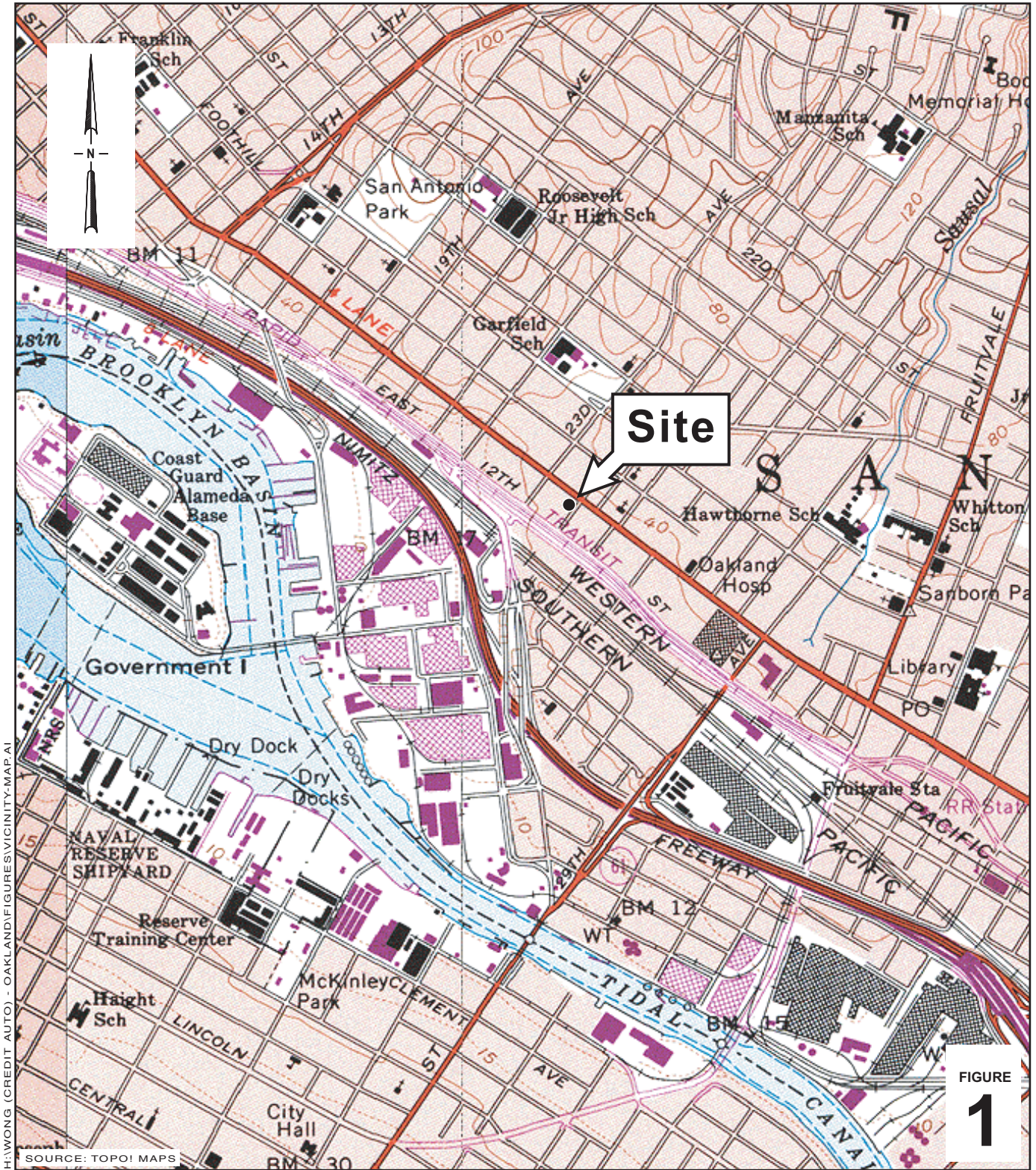
Michael Werner



Mark Jonas, P.G.

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FIGURES



FIGURE

1

HIWONG (CREDIT AUTO) - OAKLAND.FIGURES.VICINITY-MAP.AI

SOURCE: TOPOI MAPS



SCALE : 1" = 1/4 MILE

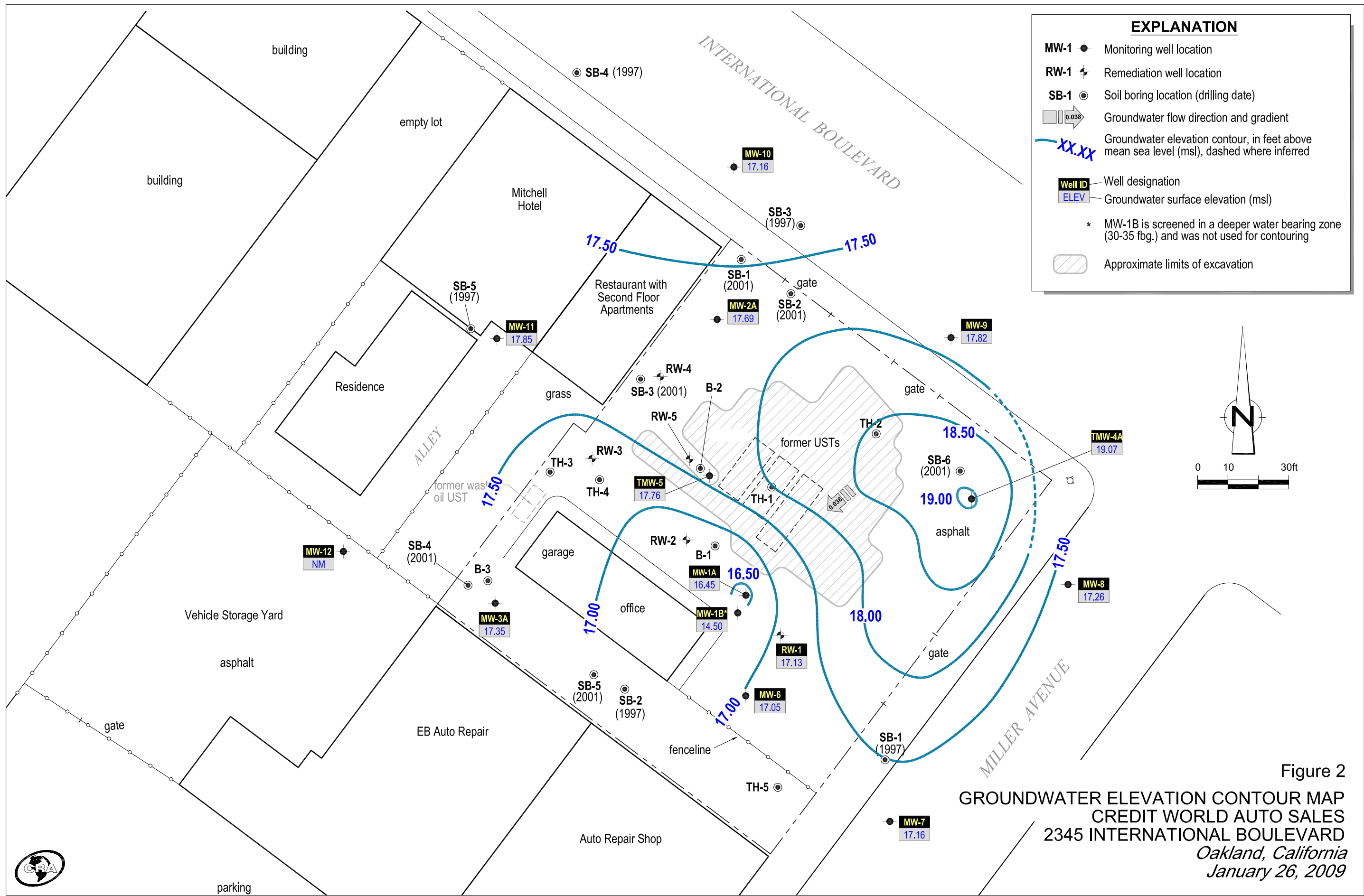
Credit World Auto Sales

2345 International Boulevard
Oakland, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map



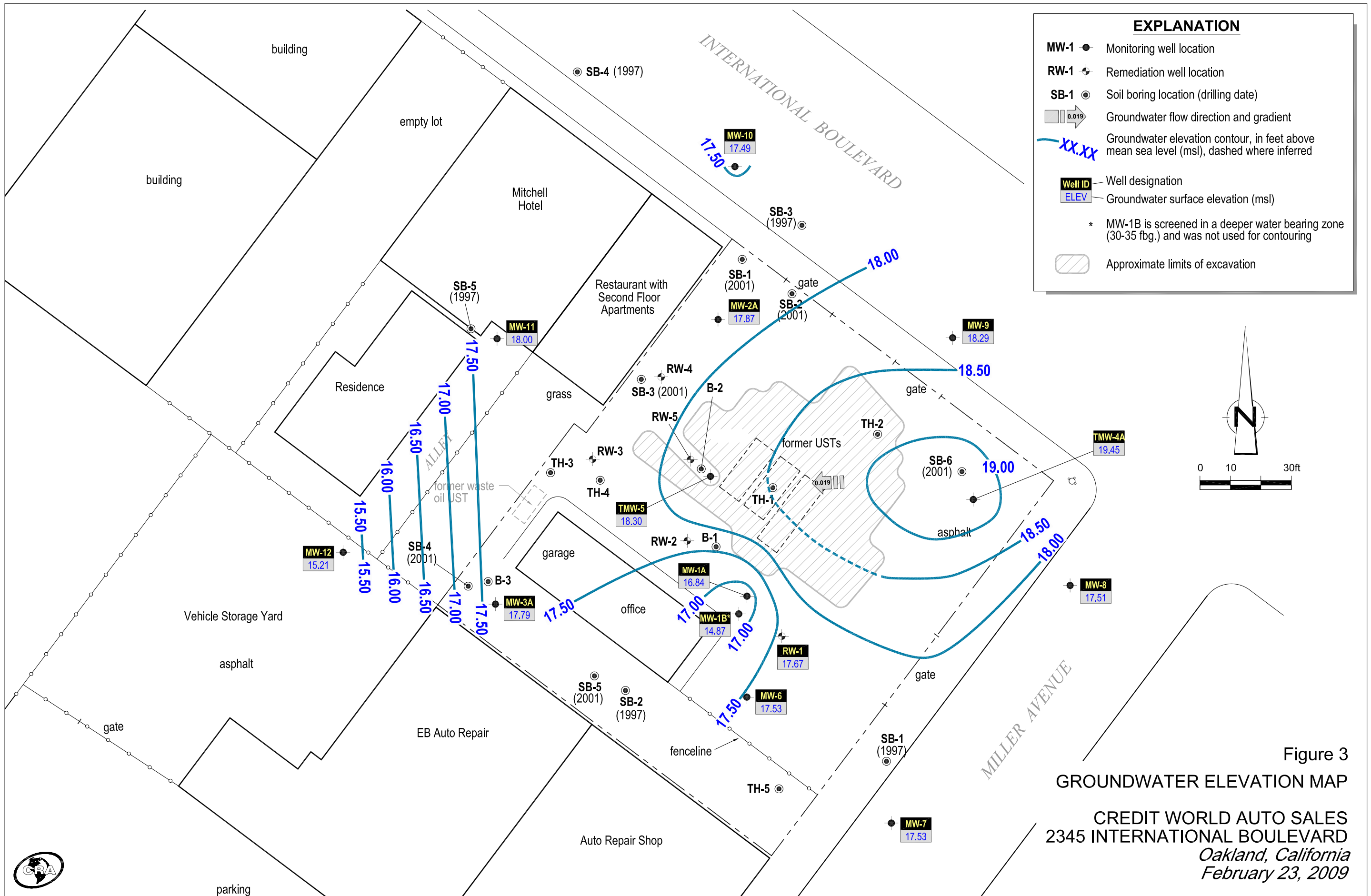


Figure 3
GROUNDWATER ELEVATION MAP

CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BOULEVARD
Oakland, California
February 23, 2009



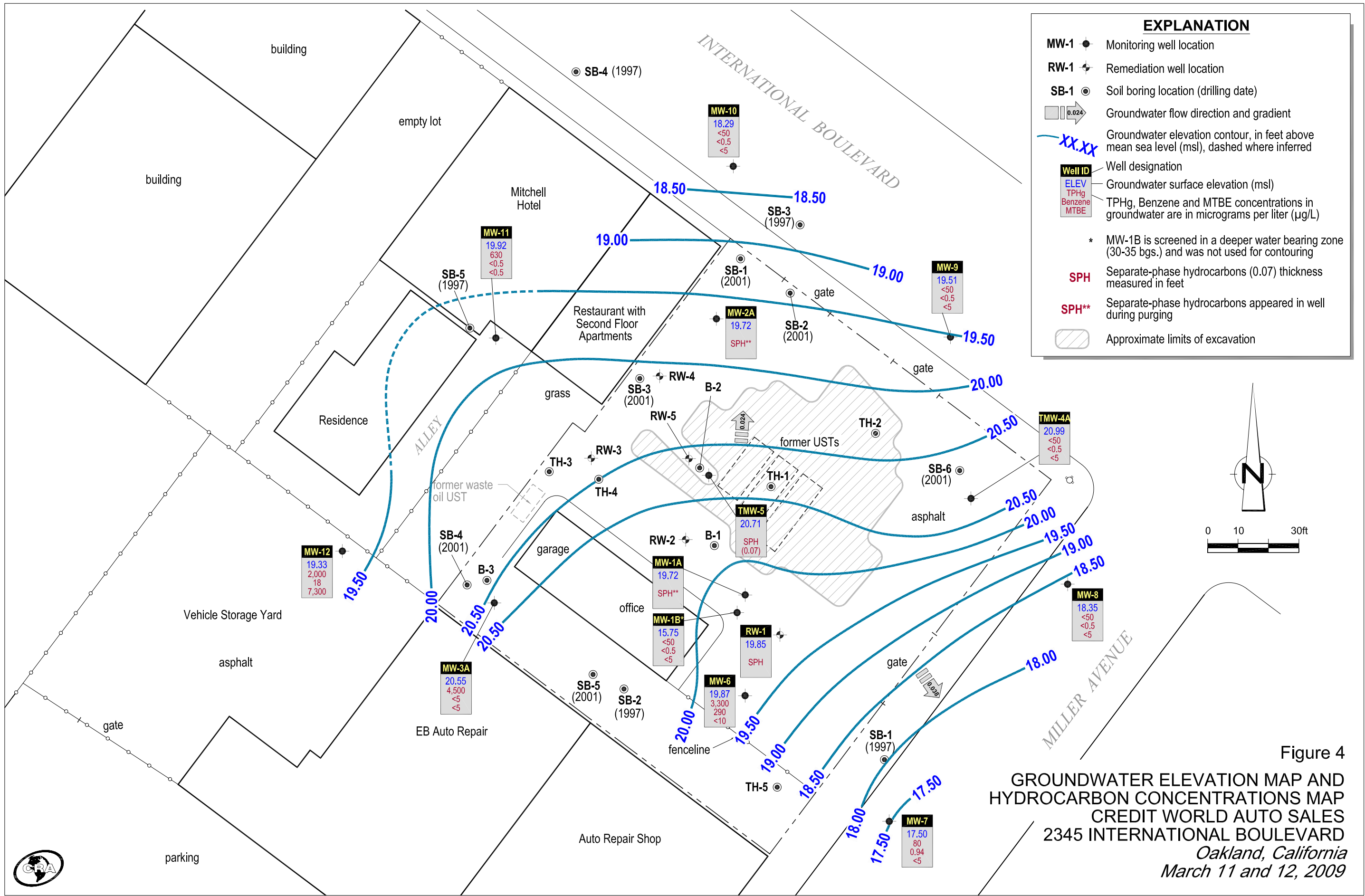


Figure 4
 GROUNDWATER ELEVATION MAP AND
 HYDROCARBON CONCENTRATIONS MAP
 CREDIT WORLD AUTO SALES
 2345 INTERNATIONAL BOULEVARD
 Oakland, California
 March 11 and 12, 2009

TABLES

TABLE 1
WELL CONSTRUCTION DETAILS
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Installation Date</i>	<i>Destruction Date</i>	<i>Borehole Depth (ft bgs)</i>	<i>Boring Diameter (in)</i>	<i>Casing Diameter (in)</i>	<i>Well Depth (ft bgs)</i>	<i>Screen Interval (ft bgs)</i>	<i>Screen Size (in)</i>	<i>Filter Pack (ft bgs)</i>	<i>Surface Seal (ft bgs)</i>	<i>TOC Elevation (feet msl)</i>
MW-1	5/22/1991	8/8/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-1A	8/8/2005	--	20	10	4	20	10-20	0.010	9.5-20	0-9.5	26.95
MW-1B*	8/8/2005	--	35	10	4	35	30-35	0.010	29-35	0-29	26.85
MW-2	8/21/1991	8/9/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-2A*	8/9/2005	--	35	10	4	18	8-18	0.010	7.5-18	0-7.5	25.82
MW-3	8/21/1991	8/10/2005	35	8	2	35	15-35	0.010	12-35	0-12	n/a
MW-3A*	8/10/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.70
TMW-4	7/22/1993	8/9/2005	34.5	8	2	36	14-34	0.010	12-34	0-12	n/a
TMW-4A*	8/9/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.42
TMW-5	7/23/1993	--	24	8	2	27	17-24	0.010	15-24	0-15	n/a
MW-6	5/22/2001	--	20	6.75	4	20	15-20	0.020	13-20	0-13	n/a
MW-7	8/10/2005	--	20.5	10	4	18	8-18	0.010	7.5-18	0-7.5	25.12
MW-8	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	26.09
MW-9	8/9/2005	--	21.5	10	4	20	10-20	0.010	9.5-20	0-9.5	25.31
MW-10	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	24.30
MW-11	10/20/2005	--	18.5	10	4	18	8-18	0.010	7-18	0-7	23.57
MW-12	10/20/2005	--	24	10	4	20	10-20	0.010	9-20	0-9	22.95
RW-1	8/9/2005	--	24.5	10	4	23	8-23	0.010	7.5-23	0-7.5	26.71
RW-2	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-3	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-4	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-5	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--

Notes:

in = inches

ft = feet

bgs = below ground surface

GW = groundwater

TOC = top of casing

msl = measured relative to mean sea level

* = Drill-out and reconstruction of original

n/a = not applicable

-- = no data available

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
California Environmental Consultants (Soil and Groundwater Investigation)														
B-1-W	10/2/1984	--	--	--	67,000	14,000	2,400	2,500	9,100	--	--	--	--	--
B-2-W	10/2/1984	--	--	--	110,000	17,000	2,600	3,000	12,000	--	--	--	--	--
B-3-W	10/2/1984	--	--	--	--	(490)	(160)	(770)	(1,300)	--	--	--	--	--
Tank Protect Engineering (Site Assessment)														
SB-1W	4/21/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-2W	4/21/1997	--	--	--	6,100	870	35	17	28	ND<5.0	--	--	--	--
SB-3W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-4W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-5W	5/1/1997	--	--	--	890	5.4	ND<0.5	1.4	ND<0.5	12	--	--	--	--
Sequoia Environmental (Subsurface Investigation)														
SB-1	5/22/2001	--	--	--	11,000	8.1	23	81	7.1	ND<20	--	--	--	--
SB-2	5/22/2001	--	--	--	1,200	ND<0.5	3.5	5.5	ND<0.5	ND<5.0	--	--	--	--
SB-3	5/22/2001	--	--	--	53,000	790	110	2,000	2,000	ND<200	--	--	--	--
SB-4	5/22/2001	--	--	--	170,000	420	ND<45	1,500	800	ND<200	--	--	--	--
SB-5	5/22/2001	--	--	--	27,000	8,400	99	230	120	ND<500	--	--	--	--
SB-6	5/22/2001	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
Monitoring Well Sampling Data														
MW-1	8/23/1991	15.42	0.00	11.91	2,090,000	2,150	9,345	2,145	23,150	--	--	--	--	--
27.37	12/30/1997	10.96	0.17	16.51	61,000	4,300	1,800	1,600	6,900	1,400	--	--	--	--
	3/24/1998	9.33	0.00	18.04	24,000	1,000	1,000	1,300	4,300	2,000	--	--	--	--
	6/29/1998	12.20	0.00	15.17	130,000	3,800	370	1,200	4,200	3,300	--	--	--	--
	10/2/1998	13.46	0.00	13.91	22,000	66	21	26	140	ND<0.50	--	--	--	--
	12/10/1998	10.49	0.00	16.88	32,000	4,600	970	1,700	4,900	ND<250	--	--	--	--
	3/26/1999	9.44	0.00	17.93	230,000	370	290	280	720	ND<0.50	--	--	--	--
	6/11/1999	12.56	0.01	14.82	180,000	210	170	220	400	ND<0.50	--	--	--	--
	9/15/1999	14.85	1.00	13.32	21,000	3,800	280	590	2,200	ND<250	--	--	--	--
	12/28/1999	14.50	1.32	13.93	27,000	48	36	46	83	ND<0.5	--	--	--	--
	6/13/2001	15.83	4.36	12.03	--	--	--	--	--	--	--	--	--	--
	12/27/2002	8.31	0.16	16.19	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.65	0.05	16.72	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.11	0.28	15.44	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.84	0.29	14.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.50	0.10	14.91	--	--	--	--	--	--	--	--	--	--
	3/12/2004	10.45	0.52	17.30	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.01	0.46	15.69	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.56	0.50	14.21	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.94	0.10	14.51	--	--	--	--	--	--	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-1	2/9/2005	10.53	0.52	17.26	--	--	--	--	--	--	--	--	--	--
cont.	3/25/2005	7.76	0.06	19.66	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.00	0.06	16.42	--	--	--	--	--	--	--	--	--	--
← 8/8/2005 - Well MW-1 reconstructed as well MW-1B →														
MW-1A	9/29/2005	11.92	0.00	15.03	--	--	--	--	--	--	--	--	--	--
26.95	12/29-30/2005	6.85	0.00	20.10	47,000 b	4,400	2,100	2,000	6,300	ND<500	--	--	--	--
	3/27-28/2006	6.70	0.00	20.25	65,000 b,c	6,500	2,600	2,600	8,600	ND<800	--	--	--	--
	4/28/2006	8.42	0.00	18.53	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.74	0.00	16.21	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.49	Sheen ^{Field}	15.46	37,000 b	2,700	810	1,100	3,500	ND<300	--	--	--	--
	7/26/2006	12.51	0.00	14.44	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.21	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.55	Sheen ^{Field & Lab}	14.40	81,000 b,c	8,200	1,500	3,100	8,700	ND<500	--	--	--	--
	10/26/2006	13.32	0.00	13.63	--	--	--	--	--	--	--	--	--	--
	11/28/2006	12.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.82	Sheen ^{Field & Lab}	17.13	79,000 b,c	8,700	1,500	2,500	7,600	ND<1,000	--	--	--	--
	1/25/2007	12.97	0.00	13.98	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.51	0.00	18.44	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.65	Sheen ^{Field}	16.30	79,000 b,c	8,300	1,500	3,000	8,800	ND<1,000	--	--	--	--
	4/26/2007	9.60	0.00	17.35	--	--	--	--	--	--	--	--	--	--
	5/29/2007	12.61	0.00	14.34	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	12.15	Sheen ^{Field & Lab}	14.80	28,000 b,c	2,500	300	1,000	3,000	ND<400 (ND<5.0 h)	--	--	--	--
	7/24/2007	12.56	0.00	14.39	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.97	0.00	13.98	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	13.10	Sheen ^{Field & Lab}	13.85	68,000 b,c	4,400	620	2,500	7,600	ND<1,000 (ND<17 h)	--	--	--	--
	10/30/2007	13.14	0.01	13.82	--	--	--	--	--	--	--	--	--	--
	11/29/2007	13.16	0.01	13.80	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	10.04	Sheen ^{Field & Lab}	16.91	43,000 b,c	4,500	490	2,100	6,700	ND<500	--	--	--	--
	1/17/2008	10.30	0.00	16.65	--	--	--	--	--	--	--	--	--	--
	2/15/2008	10.59	0.00	16.36	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.83	0.00	16.12	52,000 b,c	2,500	270	1,300	3,000	ND<350	--	--	--	--
	4/11/2008	12.81	0.00	14.14	--	--	--	--	--	--	--	--	--	--
	5/8/2008	13.02	0.01	13.94	--	--	--	--	--	--	--	--	--	--
	6/12/2008	12.25	Sheen ^{Field & Lab}	14.70	44,000 b,c	3,000	240	1,400	4,300	<250	--	--	--	--
	7/16/2008	13.55	0.01	13.41	--	--	--	--	--	--	--	--	--	--
	8/20/2008	13.66	0.01	13.30	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	13.24	0.01	13.72	30,000 b,c	2,100	170	1,200	4,000	ND<100 (ND<5.0 h)	--	--	--	--
	10/23/2008	13.60	0.01	13.36	--	--	--	--	--	--	--	--	--	--
	11/26/2008	13.26	0.01	13.70	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	12.41	Sheen ^{Field & Lab}	14.54	31,000 b,c	2,800	180	1,200	3,400	ND<500	--	--	--	--

TABLE 2
GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-1A TOC	1/26/2009	10.50	0.00	16.45	--	--	--	--	--	--	--	--	--	--
	cont. 2/23/2009	10.11	0.00	16.84	--	--	--	--	--	--	--	--	--	--
	3/11/2009	7.23	0.00*	19.72	--	--	--	--	--	--	--	--	--	--
MW-1B 26.85	9/29/2005	13.62	0.00	13.23	--	--	--	--	--	--	--	--	--	--
	12/29-30/2005	10.38	0.00	16.47	1,200 b	19	2.5	0.91	2.7	ND<5.0	--	--	--	--
	3/27-28/2006	10.54	0.00	16.31	950 b,d	2.0	1.3	0.54	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	11.15	0.00	15.70	--	--	--	--	--	--	--	--	--	--
	5/31/2006	12.40	0.00	14.45	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	12.80	0.00	14.05	480 b	0.80	2.1	ND<0.5	1.0	ND<10	--	--	--	--
	7/26/2006	13.20	0.00	13.65	--	--	--	--	--	--	--	--	--	--
	8/25/2006	13.42	0.00	13.43	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	13.50	0.00	13.35	420 d	ND<0.5	3.0	1.2	1.1	ND<5.0	--	--	--	--
	10/26/2006	13.74	0.00	13.11	--	--	--	--	--	--	--	--	--	--
	11/28/2006	13.18	0.00	13.67	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	12.20	0.00	14.65	250 d	ND<0.5	2.1	ND<0.5	0.83	ND<5.0	--	--	--	--
	1/25/2007	14.09	0.00	12.76	--	--	--	--	--	--	--	--	--	--
	2/23/2007	11.73	0.00	15.12	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	12.82	0.00	14.03	220 d	ND<0.5	2.4	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	12.20	0.00	14.65	--	--	--	--	--	--	--	--	--	--
	5/29/2007	12.75	0.00	14.10	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	13.62	0.00	13.23	200 d	ND<0.5	1.6	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	14.29	0.00	12.56	--	--	--	--	--	--	--	--	--	--
	8/27/2007	14.21	0.00	12.64	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	14.27	0.00	12.58	160 d	ND<0.5	1.6	ND<0.5	0.63	ND<5.0	--	--	--	--
	10/30/2007	13.72	0.00	13.13	--	--	--	--	--	--	--	--	--	--
	11/29/2007	13.61	0.00	13.24	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	12.22	0.00	14.63	140 d	ND<0.5	1.4	ND<0.5	1.6	ND<5.0	--	--	--	--
	1/17/2008	12.27	0.00	14.58	--	--	--	--	--	--	--	--	--	--
	2/15/2008	11.68	0.00	15.17	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	12.50	0.00	14.35	120 b	0.66	1.1	ND<0.5	0.79	ND<5.0	--	--	--	--
	4/11/2008	16.18	0.00	10.67	--	--	--	--	--	--	--	--	--	--
	5/8/2008	15.35	0.00	11.50	--	--	--	--	--	--	--	--	--	--
	6/12/2008	13.70	0.00	13.15	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--
	7/16/2008	14.16	0.00	12.69	--	--	--	--	--	--	--	--	--	--
	8/20/2008	14.27	0.00	12.58	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	14.21	0.00	12.64	54 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	14.57	0.00	12.28	--	--	--	--	--	--	--	--	--	--
	11/26/2008	14.08	0.00	12.77	--	--	--	--	--	--	--	--	--	--
	12/8/2008	13.63	0.00	13.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	12.35	0.00	14.50	--	--	--	--	--	--	--	--	--	--

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MW-1B	2/23/2009	11.98	0.00	14.87	--	--	--	--	--	--	--	--	--	--
cont.	3/11/2009	11.10	0.00	15.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
MW-2	8/23/1991	13.77	0.00	12.15	10,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
26.16 ^a	4/16/1992	15.38	2.81	12.79	--	--	--	--	--	--	--	--	--	--
	6/11/1993	13.19	0.00	12.98	--	--	--	--	--	--	--	--	--	--
	8/17/1993	14.04	0.01	12.13	49,000	94	240	250	980	--	--	--	--	--
	3/28/1994	13.61	0.54	12.98	14,000	4,200	ND<250	910	1,400	--	--	--	--	--
	6/27/1994	14.24	0.80	12.56	24,000	4,400	72	1,100	1,700	--	--	--	--	--
	9/16/1994	17.82	4.46	11.91	40,000	2,300	250	2,000	4,100	--	--	--	--	--
	3/31/1995	16.72	7.44	15.39	28,000	4,000	ND<120	1,100	1,400	--	--	--	--	--
	6/28/1995	13.50	0.73	13.24	40,000	2,700	130	1,700	2,900	--	--	--	--	--
	9/28/1995	14.63	0.54	11.96	7,500	420	14	250	190	ND<62	--	--	--	--
	12/26/1995	12.58	0.90	14.30	22,000	1,300	88	950	1,800	ND<250	--	--	--	--
	3/22/1996	11.46	0.15	14.82	9,800	2,200	ND<120	400	ND<380	ND<1,200	--	--	--	--
	6/20/1996	13.08	0.37	13.38	35,000	770	ND<0.50	240	ND<0.50	550	--	--	--	--
	9/30/1996	16.67	3.75	12.49	58,000	1,600	230	2,200	4,000	ND<5.0	--	--	--	--
	12/27/1996	15.74	7.57	16.48	29,000	2,100	ND<0.50	1,200	1,800	ND<5.0	--	--	--	--
	3/7/1997	12.55	0.00	13.61	13,000	1,300	37	290	180	ND<5.0	--	--	--	--
	6/28/1997	11.98	0.04	14.21	12,000	840	ND<0.50	640	360	ND<5.0	--	--	--	--
	9/18/1997	13.44	0.00	12.72	12,000	680	ND<0.50	320	84	ND<5.0	--	--	--	--
	12/30/1997	11.31	0.00	14.85	13,000	1,100	40	350	220	ND<5.0	--	--	--	--
	3/25/1998	10.02	0.00	16.14	8,100	1,300	51	410	230	670	--	--	--	--
	6/29/1998	11.96	0.00	14.20	12,000	880	13	180	72	430	--	--	--	--
	10/2/1998	13.74	0.00	12.42	47,000	140	100	110	200	ND<0.50	--	--	--	--
	12/10/1998	12.91	2.10	14.93	26,000	1,000	210	1,500	1,900	ND<1,000	--	--	--	--
	3/26/1999	9.06	0.20	17.26	110,000	190	150	120	380	ND<0.50	--	--	--	--
	6/11/1999	12.18	0.00	13.98	190,000	310	250	320	540	ND<0.50	--	--	--	--
	9/15/1999	15.59	3.00	12.97	25,000	720	ND<100	1,300	1,600	ND<1,000	--	--	--	--
	12/28/1999	16.81	4.50	12.95	75,000	130	98	130	230	ND<0.50	--	--	--	--
	6/13/2001	14.84	3.15	10.84	--	--	--	--	--	--	--	--	--	--
	6/20/2002	14.80	0.70	8.92	53,000	2,200	140	3,300	3,000	ND<1,000	--	--	--	--
	10/21/2002	16.98	0.24	6.37	--	--	--	--	--	--	--	--	--	--
	12/27/2002	13.58	0.43	9.92	--	--	--	--	--	--	--	--	--	--
	3/23/2003	15.49	0.29	10.66	--	--	--	--	--	--	--	--	--	--
	5/29/2003	16.08	0.44	10.19	--	--	--	--	--	--	--	--	--	--
	9/26/2003	17.14	0.87	9.48	--	--	--	--	--	--	--	--	--	--
	12/4/2003	16.75	1.01	9.98	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.19	2.14	16.44	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.66	0.87	13.96	--	--	--	--	--	--	--	--	--	--

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MW-2	9/23/2004	15.39	0.10	10.85	--	--	--	--	--	--	--	--	--	--
cont.	12/10/2004	14.81	0.41	11.68	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.95	0.77	15.83	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.83	0.08	18.39	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.73	0.85	15.11	--	--	--	--	--	--	--	--	--	--
← 8/9/2005 - Well MW-2 reconstructed as well MW-2A →														
MW-2A	9/29/2005	10.95	0.00	14.87	--	--	--	--	--	--	--	--	--	--
25.82	12/29-30/2005	5.41	Sheen ^{Field}	20.41	14,000 b,c	610	21	1,500	320	ND<90	--	--	--	--
	3/27-28/2006	5.04	0.00	20.78	18,000 b	500	21	900	180	ND<100	--	--	--	--
	4/28/2006	6.92	0.00	18.90	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.85	0.00	16.97	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.75	Sheen ^{Field}	16.07	19,000 b	810	27	1,600	260	ND<100	--	--	--	--
	7/26/2006	10.44	0.00	15.38	--	--	--	--	--	--	--	--	--	--
	8/25/2006	10.80	0.00	15.02	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	10.93	Sheen ^{Field}	14.89	23,000 b	980	20	1,700	260	ND<180	--	--	--	--
	10/26/2006	11.15	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.73	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.77	Sheen ^{Field & Lab}	18.05	24,000 b,c	660	23	1,900	280	ND<200	--	--	--	--
	1/25/2007	10.20	0.00	15.62	--	--	--	--	--	--	--	--	--	--
	2/23/2007	6.98	0.00	18.84	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.10	Sheen ^{Field & Lab}	16.72	28,000 b,c	610	20	1,800	270	ND<100	--	--	--	--
	4/26/2007	7.68	0.00	18.14	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.02	0.00	15.80	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	10.66	Sheen ^{Field & Lab}	15.16	25,000 b,c	600	34	2,000	290	ND<250 (ND<2.5 h)	--	--	--	--
	7/24/2007	11.11	0.00	14.71	--	--	--	--	--	--	--	--	--	--
	8/27/2007	11.61	0.00	14.21	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	11.69	Sheen ^{Field & Lab}	14.13	20,000 b,c	570	29	1,500	240	ND<100 (ND<2.5 h)	--	--	--	--
	10/30/2007	10.63	0.00	15.19	--	--	--	--	--	--	--	--	--	--
	11/29/2007	10.62	0.00	15.20	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.13	Sheen ^{Field & Lab}	17.69	28,000 b,c	730	42	2,500	330	ND<170	--	--	--	--
	1/17/2008	7.28	0.00	18.54	--	--	--	--	--	--	--	--	--	--
	2/15/2008	7.36	0.00	18.46	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.00	0.00	16.82	28,000 b	440	27	1,600	210	ND<140	--	--	--	--
	4/11/2008	9.89	0.00	15.93	--	--	--	--	--	--	--	--	--	--
	5/8/2008	10.45	0.00	15.37	--	--	--	--	--	--	--	--	--	--
	6/12/2008	10.95	Sheen ^{Field & Lab}	14.87	33,000 b,c	530	42	1,900	230	ND<100	--	--	--	--
	7/16/2008	11.29	0.00	14.53	--	--	--	--	--	--	--	--	--	--
	8/20/2008	11.55	0.00	14.27	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	11.78	Sheen ^{Field & Lab}	14.04	24,000 b,c	550	29	1,900	230	ND<250 (ND<5.0 h)	--	--	--	--
	10/23/2008	11.82	Sheen ^{Field}	14.00	--	--	--	--	--	--	--	--	--	--

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Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-2A	11/26/2008	10.55	Sheen ^{Field}	15.27	--	--	--	--	--	--	--	--	--	--
cont.	12/8-9/2008	10.83	Sheen ^{Field & Lab}	14.99	27,000 b,c	480	28	2,000	220	ND<100	--	--	--	--
	1/26/2009	8.13	Sheen ^{Field}	17.69	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.95	Sheen ^{Field}	17.87	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.10	0.00*	19.72	--	--	--	--	--	--	--	--	--	--
MW-3	8/23/1991	15.07	0.00	12.50	ND<5,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
27.57 ^d	4/16/1992	14.14	0.16	13.56	--	--	--	--	--	--	--	--	--	--
	6/11/1993	14.28	0.00	13.30	--	--	--	--	--	--	--	--	--	--
	8/17/1993	15.77	0.00	11.80	9,600	4.1	17	28	54	--	--	--	--	--
	3/28/1994	14.35	0.00	13.22	8,400	2,400	56	67	200	--	--	--	--	--
	6/27/1994	14.77	0.00	12.80	9,900	3,300	ND<22	ND<25	73	--	--	--	--	--
	9/16/1994	15.42	0.05	12.19	16,000	2,300	80	620	240	--	--	--	--	--
	3/31/1995	12.98	0.46	14.96	16,000	2,800	70	ND<25	920	--	--	--	--	--
	6/28/1995	14.20	0.05	13.41	11,000	2,300	32	81	240	--	--	--	--	--
	9/28/1995	15.17	0.00	12.40	6,300	1,900	ND<42	200	ND<120	ND<420	--	--	--	--
	12/26/1995	13.33	0.06	14.29	25,000	3,800	97	94	1,600	ND<250	--	--	--	--
	3/22/1995	12.81	0.04	14.79	16,000	3,100	75	69	350	250	--	--	--	--
	6/20/1996	13.95	0.07	13.68	8,500	1,400	28	140	15	220	--	--	--	--
	9/24/1996	14.86	0.04	12.74	12,000	2,400	87	340	110	ND<5.0	--	--	--	--
	12/27/1996	11.04	0.06	16.58	5,800	1,700	28	ND<0.50	42	240	--	--	--	--
	3/10/1997	13.80	0.00	13.77	9,000	1,700	ND<0.50	110	ND<0.50	ND<5.0	--	--	--	--
	6/28/1997	13.72	0.06	13.90	15,000	2,200	ND<0.50	160	190	ND<5.0	--	--	--	--
	9/18/1997	14.76	0.00	12.81	28,000	3,800	ND<0.50	100	ND<0.50	ND<5.0	--	--	--	--
	12/30/1997	12.97	0.00	14.60	21,000	2,200	ND<0.50	31	ND<0.50	300	--	--	--	--
	3/24/1998	11.75	0.00	15.82	2,300	870	7.2	20	ND<0.50	85	--	--	--	--
	6/29/1998	13.38	0.00	14.19	6,500	1,300	12	62	14	140	--	--	--	--
	10/2/1998	14.42	0.00	13.15	11,000	31	27	35	69	ND<0.50	--	--	--	--
	12/10/1998	12.55	0.00	15.02	ND<2,500	2,800	68	42	55	ND<250	--	--	--	--
	3/26/1999	10.54	0.00	17.03	10,000	21	14	10	41	ND<0.50	--	--	--	--
	6/15/1999	13.91	0.00	13.66	87,000	90	71	92	180	ND<0.50	--	--	--	--
	9/15/1999	14.70	0.00	12.87	8,700	2,100	71	110	66	ND<100	--	--	--	--
	12/28/1999	15.16	0.25	12.61	4,300	7.7	5.2	7.2	13	ND<0.50	--	--	--	--
	6/13/2001	14.70	0.40	13.19	8,400	1,300	25	64	32	ND<20	--	--	--	--
	6/20/2002	14.68	0.02	12.91	7,800	1,100	23	66	15	ND<50	--	--	--	--
	12/27/2002	11.37	0.17	16.34	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	13.99	0.08	13.64	--	--	--	--	--	--	--	--	--	--
	9/26/2003	14.51	0.05	13.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	14.28	0.10	13.37	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.95	0.42	15.96	--	--	--	--	--	--	--	--	--	--

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-3	6/18/2004	13.33	0.55	14.68	--	--	--	--	--	--	--	--	--	--
cont.	9/23/2004	16.17	0.02	11.42	--	--	--	--	--	--	--	--	--	--
	12/10/2004	16.51	0.10	11.14	--	--	--	--	--	--	--	--	--	--
	2/9/2005	13.98	0.33	13.85	--	--	--	--	--	--	--	--	--	--
	3/25/2005	11.29	0.16	16.41	--	--	--	--	--	--	--	--	--	--
	6/24/2005	13.47	0.09	14.17	--	--	--	--	--	--	--	--	--	--
← 8/10/2005 - Well MW-3 reconstructed as well MW-3A →														
MW-3A	9/29/2005	12.52	0.00	14.18	--	--	--	--	--	--	--	--	--	--
26.70	12/29-30/2005	5.37	0.00	21.33	5,600 b	420	5.5	210	140	ND<50	--	--	--	--
	3/27-28/2006	5.59	0.00	21.11	8,200 b	210	4.4	120	150	ND<25 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	4/28/2006	7.94	0.00	18.76	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.82	0.00	15.88	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.63	0.00	15.07	8,600 b	190	ND<5.0	120	170	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	7/26/2006	12.00	0.00	14.70	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.35	0.00	14.35	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.60	Sheen ^{Field}	14.10	11,000 b	250	3.5	ND<1.7	62	ND<100 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	10/26/2006	12.81	0.00	13.89	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.42	0.00	16.28	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.94	Sheen ^{Field}	17.76	7,900 b	48	ND<5.0	65	130	ND<50 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	1/25/2007	11.73	0.00	14.97	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.30	0.00	19.40	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.74	Sheen ^{Field}	15.96	7,000 b	34	ND<2.5	37	93	ND<120 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/26/2007	8.90	0.00	17.80	--	--	--	--	--	--	--	--	--	--
	5/29/2007	11.68	0.00	15.02	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	12.30	Sheen ^{Lab}	14.40	13,000 b,c	61	19	180	290	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	7/24/2007	12.61	0.00	14.09	--	--	--	--	--	--	--	--	--	--
	8/27/2007	13.03	0.00	13.67	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	13.03	Sheen ^{Field}	13.67	8,000 b	240	ND<2.5	31	65	ND<25 (ND<5.0)	ND<5.0	ND<50	ND<5.0	ND<5.0
	10/30/2007	12.03	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/29/2007	12.19	0.00	14.51	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.02	Sheen ^{Field}	18.68	5,600 b	28	3.9	53	120	ND<17 (ND<5.0)	ND<5.0	ND<50	ND<5.0	ND<5.0
	1/17/2008	8.04	0.00	18.66	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.52	0.00	18.18	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.57	0.00	16.13	5,500 b	19	ND<17	66	86	ND<170 (ND<5.0)	ND<5.0	ND<20	ND<5.0	ND<5.0
	4/11/2008	11.29	0.00	15.41	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.87	0.00	14.83	--	--	--	--	--	--	--	--	--	--
	6/12/2008	12.38	Sheen ^{Lab}	14.32	7,600 b,c	94	4.5	8.3	68	ND<25 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	7/16/2008	12.87	0.00	13.83	--	--	--	--	--	--	--	--	--	--
	8/20/2008	13.02	0.00	13.68	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	13.31	Sheen ^{Field}	13.39	7,900 b	340	3.8	29.0	37	ND<25 (ND<1.7 h)	ND<1.7	ND<6.7	ND<1.7	ND<1.7

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	
MW-3A cont.	10/23/2008	13.35	0.00	13.35	--	--	--	--	--	--	--	--	--	--	
	11/26/2008	12.09	0.00	14.61	--	--	--	--	--	--	--	--	--	--	
	12/8-9/2008	12.27	Sheen ^{Field}	14.43	5,100 b	55	5.5	ND<5.0	32	ND<50 (ND<1.7)	ND<1.7	13	ND<1.7	ND<1.7	
	1/26/2009	9.35	0.00	17.35	--	--	--	--	--	--	--	--	--	--	
	2/23/2009	8.91	0.00	17.79	--	--	--	--	--	--	--	--	--	--	
	3/11-12/2009	6.15	Sheen ^{Field & Lab}	20.55	4,500 d,i,c	ND<5.0	7.8	6.3	9.6	ND<50 (ND<5.0)	ND<5.0	ND<20	ND<5.0	ND<5.0	
TMW-4 26.50 [†]	8/17/1993	13.26	0.00	13.24	150	ND<0.50	0.8	1.4	3.7	--	--	--	--	--	
	3/28/1994	12.40	0.00	14.10	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	
	6/27/1994	12.84	0.00	13.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	
	9/16/1994	13.58	0.00	12.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	
	3/31/1995	10.23	0.00	16.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	
	6/28/1995	12.21	0.00	14.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	
	9/28/1995	13.38	0.00	13.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--	
	12/26/1995	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--	
	3/22/1996	10.54	0.00	15.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--	
	6/20/1996	12.14	0.00	14.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	9/24/1996	13.01	0.00	13.49	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	12/27/1996	9.51	0.00	16.99	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	3/10/1997	11.92	0.00	14.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	6/27/1997	10.70	0.00	15.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	9/18/1997	12.94	0.00	13.56	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	12/30/1997	10.92	0.00	15.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	3/25/1998	9.60	0.00	16.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	6/29/1998	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	10/2/1998	12.56	0.00	13.94	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	12/10/1998	10.44	0.00	16.06	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	3/26/1999	9.38	0.00	17.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	6/15/1999	11.58	0.00	14.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	9/15/1999	12.89	0.00	13.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	12/28/1999	12.92	0.00	13.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	
	10/21/2002	12.70	0.00	13.80	--	--	--	--	--	--	--	--	--	--	--
	12/27/2002	9.07	0.12	17.53	--	--	--	--	--	--	--	--	--	--	--
3/23/2003	10.73	0.03	15.79	--	--	--	--	--	--	--	--	--	--	--	
5/29/2003	12.50	0.02	14.02	--	--	--	--	--	--	--	--	--	--	--	
9/26/2003	13.27	0.06	13.28	--	--	--	--	--	--	--	--	--	--	--	
12/4/2003	13.07	0.10	13.51	--	--	--	--	--	--	--	--	--	--	--	
3/12/2004	9.82	0.02	16.70	--	--	--	--	--	--	--	--	--	--	--	
6/18/2004	10.49	0.03	16.03	--	--	--	--	--	--	--	--	--	--	--	
9/23/2004	13.29	0.01	13.22	--	--	--	--	--	--	--	--	--	--	--	
12/10/2004	12.75	0.01	13.76	--	--	--	--	--	--	--	--	--	--	--	

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TMW-4	2/9/2005	9.95	0.02	16.57	--	--	--	--	--	--	--	--	--	--
cont.	3/25/2005	8.13	0.02	18.39	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.40	0.00	16.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
← 8/9/2005 - Well TMW-4 reconstructed as well TMW-4A →														
TMW-4A	9/29/2005	10.00	0.00	16.42	--	--	--	--	--	--	--	--	--	--
26.42	12/29/2005	5.03	0.00	21.39	ND<50	ND<0.5	ND<0.5	ND<0.5	0.68	ND<5.0	--	--	--	--
	3/27/2006	4.63	0.00	21.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	5.70	0.00	20.72	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.48	0.00	18.94	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.41	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.11	0.00	17.31	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.51	0.00	16.91	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.85	0.00	16.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.91	0.00	16.51	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.32	0.00	18.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.24	0.00	17.18	--	--	--	--	--	--	--	--	--	--
	2/23/2007	6.90	0.00	19.52	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.56	0.00	18.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	6.96	0.00	19.46	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.59	0.00	18.83	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.43	0.00	16.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	10.01	0.00	16.41	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.48	0.00	15.94	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.71	0.00	15.71	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.44	0.00	16.98	--	--	--	--	--	--	--	--	--	--
	11/29/2007	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.37	0.00	19.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	6.08	0.00	20.34	--	--	--	--	--	--	--	--	--	--
	2/15/2008	6.14	0.00	20.28	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.56	0.00	18.86	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	8.74	0.00	17.68	--	--	--	--	--	--	--	--	--	--
	5/8/2008	9.33	0.00	17.09	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.90	0.00	16.52	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	10.37	0.00	16.05	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.67	0.00	15.75	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.84	0.00	15.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	11.08	0.00	15.34	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.70	0.00	16.72	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.84	0.00	16.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
 CREDIT WORLD AUTO SALES
 2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
TMW-4A TOC	1/26/2009	7.35	0.00	19.07	--	--	--	--	--	--	--	--	--	--
	cont. 2/23/2009	6.97	0.00	19.45	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	5.43	0.00	20.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
TMW-5 26.85 [#]	8/17/1993	12.98	0.03	13.55	120,000	640	730	790	3,600	--	--	--	--	--
	3/28/1994	11.39	0.00	15.46	70,000	23,000	1,500	4,100	15,000	--	--	--	--	--
	6/28/1994	12.24	0.00	14.61	56,000	26,000	940	5,500	26,000	--	--	--	--	--
	9/16/1994	13.02	0.05	13.87	96,000	17,000	720	3,500	12,000	--	--	--	--	--
	3/31/1995	7.38	0.00	19.47	64,000	13,000	470	3,500	6,100	--	--	--	--	--
	6/28/1995	11.31	0.06	15.59	65,000	9,000	240	2,600	5,300	--	--	--	--	--
	9/28/1995	14.42	0.00	12.43	79,000	17,000	1,800	2,700	7,000	ND<1,200	--	--	--	--
	12/26/1995	10.16	0.05	16.73	110,000	11,000	800	2,300	4,500	ND<1,200	--	--	--	--
	3/22/1996	7.59	0.05	19.30	--	--	--	--	--	--	--	--	--	--
	6/26/1996	7.12	0.00	--	30,000	4,000	180	1,500	2,500	830	--	--	--	--
	9/30/1996	7.42	0.00	--	6,900	1,600	79	130	370	ND<5.0	--	--	--	--
	12/27/1996	6.38	0.00	--	78,000	12,000	1,900	2,900	9,700	ND<5.0	--	--	--	--
	3/10/1997	11.12	0.00	--	84,000	9,900	1,100	2,600	8,800	ND<5.0	--	--	--	--
	8/17/1997	12.98	0.03	--	--	--	--	--	--	--	--	--	--	--
	9/18/1997	12.00	0.00	--	65,000	8,000	ND<0.5	2,000	4,700	ND<5.0	--	--	--	--
	12/30/1997	8.97	0.00	--	79,000	6,400	340	2,300	5,500	ND<5.0	--	--	--	--
	3/25/1998	7.32	0.00	--	20,000	6,000	260	2,700	5,800	2,400	--	--	--	--
	6/29/1998	11.50	0.00	--	--	--	--	--	--	--	--	--	--	--
	10/8/1998	12.56	0.00	--	46,000	120	98	120	240	ND<0.50	--	--	--	--
	12/8/1998	10.14	0.00	--	46,000	5,900	320	2,200	5,400	ND<1,200	--	--	--	--
	3/26/1999	7.08	0.00	--	35,000	69	61	37	120	ND<0.50	--	--	--	--
	6/11/1999	11.40	0.00	--	26,000	29	32	43	72	ND<0.50	--	--	--	--
	9/15/1999	12.52	0.00	--	37,000	7,300	400	2,400	6,000	ND<1,000	--	--	--	--
	12/28/1999	12.44	0.00	--	25,000	44	32	41	75	ND<0.50	--	--	--	--
	6/13/2000	11.31	0.00	12.54	--	--	--	--	--	--	--	--	--	--
	6/20/2002	11.29	0.05	15.60	51,000	5,100	290	2,300	5,800	ND<250	--	--	--	--
	10/21/2002	13.60	0.10	13.33	--	--	--	--	--	--	--	--	--	--
12/27/2002	6.60	0.07	20.31	--	--	--	--	--	--	--	--	--	--	
3/23/2003	9.79	0.04	16.75	--	--	--	--	--	--	--	--	--	--	
5/29/2003	11.29	0.04	15.25	--	--	--	--	--	--	--	--	--	--	
9/26/2003	12.47	0.07	14.10	--	--	--	--	--	--	--	--	--	--	
12/4/2003	12.35	0.10	14.24	--	--	--	--	--	--	--	--	--	--	
3/12/2004	8.15	0.02	18.38	--	--	--	--	--	--	--	--	--	--	
6/18/2004	9.66	0.03	16.87	--	--	--	--	--	--	--	--	--	--	
9/23/2004	12.42	0.01	14.44	--	--	--	--	--	--	--	--	--	--	
12/10/2004	11.86	0.01	15.00	--	--	--	--	--	--	--	--	--	--	
2/9/2005	8.77	0.02	18.10	--	--	--	--	--	--	--	--	--	--	

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
TMW-5	3/25/2005	6.22	0.02	20.65	--	--	--	--	--	--	--	--	--	--
cont.	6/24/2005	9.84	Sheen ^{Field}	17.01	38,000 b,c	2,700	66	2,100	3,100	ND<350	--	--	--	--
26.60	9/29/2005	11.72	Sheen ^{Field & Lab}	14.88	--	--	--	--	--	--	--	--	--	--
	9/30/2005	--	--	--	31,000 b,c	1,800	ND<50	1,900	2,400	ND<500	--	--	--	--
	12/29-30/2005	5.82	Sheen ^{Field}	20.78	43,000 b, c	3,600	110	2,500	3,500	ND<500	--	--	--	--
	3/27-28/2006	5.19	Sheen ^{Field & Lab}	21.41	63,000 b,c	3,800	120	2,600	3,900	ND<500	--	--	--	--
	4/28/2006	7.03	0.00	19.57	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.35	0.00	17.25	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.34	Sheen ^{Field}	16.26	29,000 b	2,100	67	1,300	1,600	ND<250	--	--	--	--
	7/26/2006	11.02	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	15.08	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.84	Sheen ^{Field & Lab}	14.76	46,000 b,c	2,100	49	1,800	2,000	ND<300	--	--	--	--
	10/26/2006	11.93	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.71	0.00	15.89	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.17	Sheen ^{Field & Lab}	18.43	38,000 b,c	3,000	83	2,200	2,500	ND<300	--	--	--	--
	1/25/2007	12.90	0.00	13.70	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.59	0.00	19.01	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.59	Sheen ^{Field & Lab}	17.01	53,000 b,c	5,100	190	3,600	6,100	ND<1,000	--	--	--	--
	4/26/2007	8.19	0.00	18.41	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.55	0.00	16.05	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.40	Sheen ^{Field & Lab}	15.20	45,000 b,c	2,900	110	2,100	3,000	ND<250 (ND<5.0 h)	--	--	--	--
	7/24/2007	11.83	0.00	14.77	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.38	0.00	14.22	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.55	Sheen ^{Field & Lab}	14.05	100,000 b,c	4,900	220	4,100	6,000	ND<1,000 (ND<17 h)	--	--	--	--
	10/30/2007	14.03	0.01	12.58	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.41	0.01	15.20	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.40	Sheen ^{Field & Lab}	17.20	77,000 b,c	3,600	210	3,400	4,900	ND<1000	--	--	--	--
	1/17/2008	9.60	0.00	17.00	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.35	0.00	18.25	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.30	0.00	17.30	57,000 b,c	2,500	150	2,200	2,900	ND<500	--	--	--	--
	4/11/2008	10.11	0.01	16.50	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.05	0.01	15.56	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.64	Sheen ^{Field & Lab}	14.96	47,000 b,c	2,400	110	2,700	3,700	ND<500	--	--	--	--
	7/16/2008	12.46	0.01	14.15	--	--	--	--	--	--	--	--	--	--
	8/20/2008	12.68	0.01	13.93	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	12.68	0.01	13.93	31,000 b,c	2,200	81	2,000	2,200	ND<250 (ND<5.0 h)	--	--	--	--
	10/23/2008	12.81	0.01	13.80	--	--	--	--	--	--	--	--	--	--
	11/26/2008	11.24	0.01	15.37	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	11.64	0.01	14.97	110,000 b,c	2,200	200	2,800	2,400	ND<450	--	--	--	--
	1/26/2009	8.85	0.01	17.76	--	--	--	--	--	--	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
TMW-5 TOC	2/23/2009	8.31	0.01	18.30	--	--	--	--	--	--	--	--	--	--
	cont. 3/11/2009	5.95	0.07	20.71	--	--	--	--	--	--	--	--	--	--
MW-6 26.81 ^a	6/13/2001	12.47	0.00	11.34	7,600	1,400	42	19	14	ND<10	--	--	--	--
	6/20/2002	12.45	0.00	14.36	79	5.7	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
26.50	12/27/2002	7.24	0.04	19.60	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.95	0.02	14.88	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.11	0.03	10.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.14	0.10	10.75	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.93	0.02	14.90	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.30	0.03	13.53	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.44	0.01	14.38	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.88	0.01	14.94	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.23	0.02	17.60	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.82	0.02	20.01	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.10	Sheen ^{Field}	16.71	6,200 b	1,100	33	43	15	ND<200	--	--	--	--
	9/29/2005	11.50	0.00	15.00	5,500 b	920	27	ND<2.5	14	ND<50	--	--	--	--
	12/29-30/2005	6.34	0.00	20.16	4,500 b	820	32	21	15	ND<50	--	--	--	--
	3/27-28/2006	6.23	0.00	20.27	6,000 b	650	30	20	14	ND<120	--	--	--	--
	4/28/2006	7.42	0.00	19.08	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.02	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/26/2006	10.74	0.00	15.76	5,700 b	970	36	21	17	ND<100	--	--	--	--
	7/26/2006	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	14.98	--	--	--	--	--	--	--	--	--	--
	9/28/2006	11.70	Sheen ^{Field}	14.80	6,100 b	720	19	7.6	12	ND<80	--	--	--	--
	10/26/2006	12.25	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.48	0.00	16.02	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.07	Sheen ^{Field}	17.43	8,100 b	780	30	7.6	12	ND<100	--	--	--	--
	1/25/2007	12.43	0.00	14.07	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.38	0.00	18.12	--	--	--	--	--	--	--	--	--	--
3/26-27/2007	10.14	0.00	16.36	570 b	77	2.7	0.92	0.98	ND<100	--	--	--	--	
4/26/2007	8.89	0.00	17.61	--	--	--	--	--	--	--	--	--	--	
5/29/2007	10.35	0.00	16.15	--	--	--	--	--	--	--	--	--	--	
6/19-20/2007	11.48	0.00	15.02	7,600 b	790	33	9.4	19	ND<130 (ND<2.5 h)	--	--	--	--	
7/24/2007	11.88	0.00	14.62	--	--	--	--	--	--	--	--	--	--	
8/27/2007	12.30	0.00	14.20	--	--	--	--	--	--	--	--	--	--	
9/26-27/2007	12.52	0.00	13.98	6,700 b	570	15	ND<5.0	8.5	ND<90 (ND<1.7 h)	--	--	--	--	
10/30/2007	12.20	0.00	14.30	--	--	--	--	--	--	--	--	--	--	
11/29/2007	11.90	0.00	14.60	--	--	--	--	--	--	--	--	--	--	
12/19-20/2007	9.35	0.00	17.15	4,100 b	540	19	3.2	6.6	ND<70	--	--	--	--	

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

Well ID	Date Sampled	Depth to Groundwater <i>(feet below TOC)</i>	SPH Thickness <i>(feet)</i>	Groundwater Elevation <i>(feet above msl)</i>	TPHg <i>(µg/L)</i>	Benzene <i>(µg/L)</i>	Toluene <i>(µg/L)</i>	Ethylbenzene <i>(µg/L)</i>	Xylenes <i>(µg/L)</i>	MTBE <i>(µg/L)</i>	TAME <i>(µg/L)</i>	TBA <i>(µg/L)</i>	DIPE <i>(µg/L)</i>	ETBE <i>(µg/L)</i>
MW-6	1/17/2008	8.60	0.00	17.90	--	--	--	--	--	--	--	--	--	--
cont.	2/15/2008	8.41	0.00	18.09	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.95	0.00	16.55	5,200 b	670	27	9.6	15	ND<50	--	--	--	--
	4/11/2008	10.31	0.00	16.19	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.57	0.00	14.93	5,300 b	620	22	5.6	10	ND<90	--	--	--	--
	7/16/2008	11.83	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	8/20/2008	12.07	0.00	14.43	--	--	--	--	--	--	--	--	--	--
	9/17/2008	12.64	0.00	13.86	7,300 b	460	15	3.1	8.6	ND<90 (ND<2.5 h)	--	--	--	--
	10/23/2008	12.80	0.00	13.70	--	--	--	--	--	--	--	--	--	--
	11/26/2008	11.57	0.00	14.93	--	--	--	--	--	--	--	--	--	--
	12/8/2008	11.81	0.00	14.69	4,400 b	430	14	2.5	7.6	ND<25	--	--	--	--
	1/26/2009	9.45	0.00	17.05	--	--	--	--	--	--	--	--	--	--
	2/23/2009	8.97	0.00	17.53	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.63	0.00	19.87	3,300 b	290	9.6	1.7	6.1	ND<10	--	--	--	--
MW-7	9/29/2005	8.80	0.00	16.32	--	--	--	--	--	--	--	--	--	--
25.12	12/29/2005	7.45	0.00	17.67	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	7.56	0.00	17.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	7.93	0.00	17.19	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.20	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	8.37	0.00	16.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.60	0.00	16.52	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.74	0.00	16.38	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	8.81	0.00	16.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	8.98	0.00	16.14	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.23	0.00	16.89	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.07	0.00	17.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.79	0.00	16.33	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	16.84	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	8.29	0.00	16.83	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	8.13	0.00	16.99	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.64	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.89	0.00	16.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	9.31	0.00	15.81	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.61	0.00	15.51	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.72	0.00	15.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.77	0.00	16.35	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.99	0.00	16.13	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.51	0.00	17.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	7.58	0.00	17.54	--	--	--	--	--	--	--	--	--	--

TABLE 2
GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

Well ID	Date Sampled	Depth to Groundwater <i>(feet below TOC)</i>	SPH Thickness <i>(feet)</i>	Groundwater Elevation <i>(feet above msl)</i>	TPHg <i>(µg/L)</i>	Benzene <i>(µg/L)</i>	Toluene <i>(µg/L)</i>	Ethylbenzene <i>(µg/L)</i>	Xylenes <i>(µg/L)</i>	MTBE <i>(µg/L)</i>	TAME <i>(µg/L)</i>	TBA <i>(µg/L)</i>	DIPE <i>(µg/L)</i>	ETBE <i>(µg/L)</i>
MW-7	2/15/2008	7.92	0.00	17.20	--	--	--	--	--	--	--	--	--	--
cont.	3/17-18/2008	8.15	0.00	16.97	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	8.42	0.00	16.70	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.81	0.00	16.31	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.12	0.00	16.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.53	0.00	15.59	--	--	--	--	--	--	--	--	--	--
	8/20/2008	9.70	0.00	15.42	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	9.84	0.00	15.28	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.03	0.00	15.09	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.04	0.00	16.08	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.17	0.00	15.95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.96	0.00	17.16	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.59	0.00	17.53	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	7.62	0.00	17.50	80 b,g	0.94	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
MW-8	9/29/2005	10.08	0.00	16.01	--	--	--	--	--	--	--	--	--	--
26.09	12/29-30/2005	7.65	0.00	18.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27-28/2006	7.59	0.00	18.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.29	0.00	17.80	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.09	0.00	17.00	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.37	0.00	16.72	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.62	0.00	16.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.75	0.00	16.34	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.80	0.00	16.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	10.00	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.33	0.00	16.76	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.73	0.00	17.36	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.66	0.00	16.43	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.35	0.00	17.74	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.25	0.00	16.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	8.85	0.00	17.24	--	--	--	--	--	--	--	--	--	--
	5/29/2007	9.70	0.00	16.39	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.95	0.00	16.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	10.30	0.00	15.79	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.62	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.80	0.00	15.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.87	0.00	16.22	--	--	--	--	--	--	--	--	--	--
	11/29/2007	10.06	0.00	16.03	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.62	0.00	17.47	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	8.01	0.00	18.08	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.44	0.00	17.65	--	--	--	--	--	--	--	--	--	--

TABLE 2

GROUNDWATER ELEVATION AND ANALYTICAL DATA
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Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-8	3/17-18/2008	9.11	0.00	16.98	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
cont.	4/11/2008	9.60	0.00	16.49	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.75	0.00	17.34	--	--	--	--	--	--	--	--	--	--
	6/12/2008	10.02	0.00	16.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	10.56	0.00	15.53	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.73	0.00	15.36	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.90	0.00	15.19	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	11.12	0.00	14.97	--	--	--	--	--	--	--	--	--	--
	11/26/2008	10.16	0.00	15.93	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	10.25	0.00	15.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	8.83	0.00	17.26	--	--	--	--	--	--	--	--	--	--
	2/23/2009	8.58	0.00	17.51	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	7.74	0.00	18.35	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
MW-9	9/29/2005	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
25.31	12/29/2005	5.41	0.00	19.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.43	0.00	19.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.67	0.00	16.64	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.10	0.00	17.21	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.90	0.00	17.41	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.05	0.00	16.26	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.35	0.00	15.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.49	0.00	15.82	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.04	0.00	16.27	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.50	0.00	17.81	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.55	0.00	15.76	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.25	0.00	17.06	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.86	0.00	17.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	7.72	0.00	17.59	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.92	0.00	17.39	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.01	0.00	16.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	9.53	0.00	15.78	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.95	0.00	15.36	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.06	0.00	15.25	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	11/29/2007	9.30	0.00	16.01	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.74	0.00	17.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	8.90	0.00	16.41	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.23	0.00	17.08	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.71	0.00	17.60	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

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Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-9 cont.	4/11/2008	9.47	0.00	15.84	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.75	0.00	16.56	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.30	0.00	16.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.70	0.00	15.61	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.03	0.00	15.28	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.19	0.00	15.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.45	0.00	14.86	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.19	0.00	16.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.49	0.00	17.82	--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.02	0.00	18.29	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	5.80	0.00	19.51	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
MW-10 24.30	9/29/2005	9.43	0.00	14.87	--	--	--	--	--	--	--	--	--	--
	12/29/2005	5.34	0.00	18.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.21	0.00	19.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	12 (13)	--	--	--	--
	4/28/2006	6.64	0.00	17.66	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.23	0.00	17.07	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.19	0.00	16.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	13 (15)	--	--	--	--
	7/26/2006	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.20	0.00	15.10	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.32	0.00	14.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.52	0.00	14.78	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.57	0.00	15.73	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.16	0.00	17.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.82	0.00	15.48	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.01	0.00	17.29	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.91	0.00	16.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.5	--	--	--	--
	4/26/2007	7.03	0.00	17.27	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.10	0.00	16.20	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.13	0.00	15.17	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.0 (7.5)	--	--	--	--
	7/24/2007	9.56	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.92	0.00	14.38	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.10	0.00	14.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.92	0.00	15.38	--	--	--	--	--	--	--	--	--	--
12/19-20/2007	7.40	0.00	16.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	
1/17/2008	7.75	0.00	16.55	--	--	--	--	--	--	--	--	--	--	
2/15/2008	7.20	0.00	17.10	--	--	--	--	--	--	--	--	--	--	
3/17-18/2008	7.90	0.00	16.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.0 (7.7)	--	--	--	--	
4/11/2008	8.52	0.00	15.78	--	--	--	--	--	--	--	--	--	--	

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MW-10	5/8/2008	8.72	0.00	15.58	--	--	--	--	--	--	--	--	--	--
cont.	6/12/2008	9.40	0.00	14.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/16/2008	9.65	0.00	14.65	--	--	--	--	--	--	--	--	--	--
	8/20/2008	9.90	0.00	14.40	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.07	0.00	14.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	10/23/2008	10.27	0.00	14.03	--	--	--	--	--	--	--	--	--	--
	11/26/2008	8.72	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	12/8/2008	9.16	0.00	15.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
	1/26/2009	7.14	0.00	17.16	--	--	--	--	--	--	--	--	--	--
	2/23/2009	6.81	0.00	17.49	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.01	0.00	18.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5	--	--	--	--
MW-11	12/29/2005	2.73	Sheen ^{Field & Lab}	20.84	1,700 c,d	ND<0.5	0.53	0.64	1.6	ND<5.0	--	--	--	--
23.57	3/27/2006	2.63	Sheen ^{Field & Lab}	20.94	880 e,d,c	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<20 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/28/2006	4.68	0.00	18.89	--	--	--	--	--	--	--	--	--	--
	5/31/2006	6.65	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.54	Sheen ^{Field}	16.03	590 d,e	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	7/26/2006	8.10	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.65	0.00	14.92	--	--	--	--	--	--	--	--	--	--
	9/28/2006	8.84	0.00	14.73	180 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	10/26/2006	9.34	0.00	14.23	--	--	--	--	--	--	--	--	--	--
	11/28/2006	7.50	0.00	16.07	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	5.45	Sheen ^{Field}	18.12	480 d,e	ND<0.5	0.62	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	1/25/2007	8.06	0.00	15.51	--	--	--	--	--	--	--	--	--	--
	2/23/2007	4.12	0.00	19.45	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	6.93	0.00	16.64	300 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/26/2007	5.02	0.00	18.55	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.02	0.00	16.55	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.37	Sheen ^{Field}	15.20	470 a,d	ND<0.5	0.91	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	7/24/2007	8.97	0.00	14.60	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.86	0.00	13.71	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.88	0.00	13.69	350 e,d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	10/30/2007	8.16	0.00	15.41	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.86	0.00	14.71	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	5.39	Sheen ^{Field}	18.18	470 e,d	ND<0.5	0.93	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	1/17/2008	4.96	0.00	18.61	--	--	--	--	--	--	--	--	--	--
	2/15/2008	5.09	0.00	18.48	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	6.01	0.00	17.56	400 e,d	ND<0.5	ND<0.5	ND<0.5	0.97	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	4/11/2008	7.30	0.00	16.27	--	--	--	--	--	--	--	--	--	--
	5/8/2008	8.48	0.00	15.09	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.23	0.00	14.34	340 i,d	ND<0.5	0.59	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-11	7/16/2008	9.52	0.00	14.05	--	--	--	--	--	--	--	--	--	--
cont.	8/20/2008	9.79	0.00	13.78	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	10.08	Sheen ^{Field}	13.49	550 d,i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	10/23/2008	10.30	0.00	13.27	--	--	--	--	--	--	--	--	--	--
	11/26/2008	8.32	0.00	15.25	--	--	--	--	--	--	--	--	--	--
	12/8/2008	8.79	Sheen ^{Field}	14.78	350 i	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	1/26/2009	5.72	0.00	17.85	--	--	--	--	--	--	--	--	--	--
	2/23/2009	5.57	0.00	18.00	--	--	--	--	--	--	--	--	--	--
	3/11/2009	3.65	Sheen^{Field}	19.92	630 d,i	ND<0.5	1.7	ND<0.5	ND<0.5	ND<5 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
MW-12	12/29/2005	1.38	0.00	21.57	1,500 b	38	ND<5.0	77	60	10,000 (12,000)	--	--	--	--
22.95	3/27-28/2006	2.35	0.00	20.60	1,200 b	34	ND<2.5	76	47	8,200 (8,000)	190	ND<1,700	ND<170	ND<170
	4/28/2006	7.72	0.00	15.23	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.16	0.00	14.79	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.01	0.00	13.94	1,000 b	14	ND<5.0	17	ND<5.0	9,800 (8,200)	ND<500	ND<5,000	ND<500	ND<500
	7/26/2006	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.80	0.00	13.15	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.98	0.00	12.97	1,100 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	10,000 (9,700)	210	ND<1,700	ND<170	ND<170
	10/26/2006	10.02	0.00	12.93	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	6.83	0.00	16.12	1,000 b	20	ND<5.0	30	ND<5.0	11,000 (10,000)	ND<500	ND<5,000	ND<500	ND<500
	1/25/2007	9.78	0.00	13.17	--	--	--	--	--	--	--	--	--	--
	2/23/2007	4.40	0.00	18.55	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	8.61	0.00	14.34	1,400 b	16	ND<5.0	24	ND<5.0	11,000 (14,000)	ND<250	ND<2,500	ND<250	ND<250
	4/26/2007	6.71	0.00	16.24	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.18	0.00	14.77	--	--	--	--	--	--	--	--	--	ND<120
	6/19-20/2007	9.59	Sheen ^{Field}	13.36	820 b	10	1.9	20	0.99	11,000 (11,000)	200	ND<1,200	ND<120	ND<120
	7/24/2007	10.07	0.00	12.88	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.48	0.00	12.47	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.62	0.00	12.33	530 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	9,700 (8,700)	ND<250	ND<2,500	ND<250	ND<250
	10/30/2007	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.88	0.00	14.07	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	5.64	0.00	17.31	360 b	5.2	ND<2.5	9.5	ND<2.5	7,800 (9,500)	ND<250	ND<2,500	ND<250	ND<250
	1/17/2008	5.37	0.00	17.58	--	--	--	--	--	--	--	--	--	--
	2/15/2008	5.45	0.00	17.50	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	8.12	0.00	14.83	780 b	13	ND<2.5	25	ND<2.5	7,700 (9,800)	130	ND<400	ND<100	ND<100
	4/11/2008	9.02	0.00	13.93	--	--	--	--	--	--	--	--	--	--
	5/8/2008	9.40	0.00	13.55	--	--	--	--	--	--	--	--	--	--
	6/12/2008	9.88	0.00	13.07	640 b	6.7	ND<5.0	5.4	ND<5.0	9,300 (9,000)	ND<250	ND<1,000	ND<250	ND<250
	7/16/2008	10.34	0.00	12.61	--	--	--	--	--	--	--	--	--	--
	8/20/2008	10.53	0.00	12.42	--	--	--	--	--	--	--	--	--	--

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
MW-12	9/17-18/2008	10.71	0.00	12.24	500 f	ND<2.5	ND<2.5	ND<2.5	ND<2.5	7,400 (8000)	200	ND<500	ND<120	ND<120
cont.	10/23/2008	10.88	0.00	12.07	--	--	--	--	--	--	--	--	--	--
	11/26/2008	9.63	0.00	13.32	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	9.99	0.00	12.96	300 f	2.6	ND<2.5	2.9	ND<2.5	7,000 (7,300)	180	1,300	ND<170	ND<170
	1/26/2009		Inaccessible		--	--	--	--	--	--	--	--	--	--
	2/23/2009	7.74	0.00	15.21	--	--	--	--	--	--	--	--	--	--
	3/11-12/2009	3.62	0.00	19.33	2,000 b	18	5.1	ND<2.5	6.3	6,300 (7,300)	220	ND<800	ND<200	ND<200
RW-1	9/29/2005	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
26.71	12/29/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27-28/2006	6.60	Sheen ^{Lab}	20.11	19,000 b,c	1,800	45	340	92	ND<180	--	--	--	--
	4/28/2006	7.80	0.00	18.91	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.15	0.00	16.56	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.85	Sheen ^{Field}	15.86	8,800 b	1,400	30	85	36	ND<50	--	--	--	--
	7/26/2006	11.24	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.81	0.00	14.90	6,500 b	1,000	18	47	20	ND<100	--	--	--	--
	10/26/2006	11.98	0.00	14.73	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.73	0.00	15.98	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.10	Sheen ^{Field & Lab}	17.61	13,000 b,c	1,500	22	200	57	ND<120	--	--	--	--
	1/25/2007	11.10	0.00	15.61	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	18.43	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.21	Sheen ^{Field}	16.50	11,000 b	1,200	17	110	43	ND<130	--	--	--	--
	4/26/2007	9.07	0.00	17.64	--	--	--	--	--	--	--	--	--	--
	5/29/2007	11.00	0.00	15.71	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.59	0.00	15.12	9,100 b	1,100	33	170	72	ND<100 (ND<5.0 h)	--	--	--	--
	7/24/2007	11.96	0.00	14.75	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.41	0.00	14.30	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.57	0.00	14.14	8,900 b	980	17	84	35	ND<90 (ND<2.5 h)	--	--	--	--
	10/30/2007	11.53	0.00	15.18	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.59	Sheen ^{Field}	17.12	9,800 b	1,500	39	250	94	ND<150	--	--	--	--
	1/17/2008	8.22	0.00	18.49	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.50	0.00	18.21	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.13	0.00	16.58	13,000 b,c	1,500	46	420	130	ND<250	--	--	--	--
	4/11/2008	10.76	0.00	15.95	--	--	--	--	--	--	--	--	--	--
	5/8/2008	11.37	0.00	15.34	--	--	--	--	--	--	--	--	--	--
	6/12/2008	11.68	Sheen ^{Field}	15.03	8,400 b	1,100	25	130	41	ND<110	--	--	--	--
	7/16/2008	12.18	0.00	14.53	--	--	--	--	--	--	--	--	--	--
	8/20/2008	12.35	0.00	14.36	--	--	--	--	--	--	--	--	--	--
	9/17-18/2008	12.74	0.01	13.98	11,000 b	740	14	100	43	ND<110 (ND<2.5 h)	--	--	--	--

TABLE 2

**GROUNDWATER ELEVATION AND ANALYTICAL DATA
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

Well ID	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)
RW-1	10/23/2008	12.86	Sheen ^{Field}	13.85	--	--	--	--	--	--	--	--	--	--
cont.	11/26/2008	11.61	Sheen ^{Field}	15.10	--	--	--	--	--	--	--	--	--	--
	12/8-9/2008	11.90	Sheen ^{Field & Lab}	14.81	13,000 b,c	1,300	32	390	110	ND<100	--	--	--	--
	1/26/2009	9.58	0.00	17.13	--	--	--	--	--	--	--	--	--	--
	2/23/2009	9.04	0.00	17.67	--	--	--	--	--	--	--	--	--	--
	3/11/2009	6.86	0.00*	#VALUE!	--	--	--	--	--	--	--	--	--	--

Notes:

TOC = Top of well casing elevation, measured in feet above mean sea level

msl = mean sea level

SPH = Separate phase hydrocarbons

Groundwater elevation calculated according to the relationship Groundwater Elevation = TOC - (Depth to Groundwater) + (0.8)(SPH Thickness)

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method SW8021B (by SW8260B if in parenthesis)

MTBE = Methyl tertiary butyl ether by EPA Method SW8021B (by SW8260B if in parenthesis)

TAME = Tertiary amyl methyl ether by EPA Method SW8260B

TBA = Tertiary butyl alcohol by EPA Method SW8260B

DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tertiary butyl ether by EPA Method SW8260B

µg/L = Micrograms per liter

ND = not detected above laboratory detection limits

Sheen = A sheen was observed on the water's surface

Field = Observed in the field

Lab = Observed in analytical laboratory

* = SPH observed in well after purging

-- = Not available, not analyzed, does not apply, or no SPH was measured or observed.

a = Top of casing elevation surveyed 6/13/01 to City of Oakland datum by Renner Survey Company of Burlingame, California for Sequoia Environmental.

b = Unmodified or weakly modified gasoline is significant.

c = Lighter that water immiscible sheen / product is present.

d = No recognizable pattern.

e = Heavier gasoline range compounds are significant (aged gasoline?).

f = One to a few isolated non-target peaks present.

g = Liquid sample that contains greater than ~1 vol. % sediment

h = Sample diluted due to high organic content/matrix interference

i = Strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

Wells were surveyed on December 7, 2005 by Virgil Chavez Land Surveying (PLS 6323). The benchmark was a pin in monument well located at the centerline of International Boulevard and Miller Avenue.

The benchmark elevation is 25.86 feet above msl (NGVD 29).

TABLE 3

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
MW-1	12/30/1997	10.79	10.96	0.17	0.10	0.03	0.03
	6/11/1999	12.55	12.56	0.01	0.01	0.00	0.03
	9/15/1999	13.85	14.85	1.00	0.60	0.16	0.19
	12/28/1999	8.15	8.31	0.16	0.10	0.03	0.21
	6/13/2001	11.47	15.83	4.36	2.62	0.69	0.90
	12/27/2003	8.15	8.31	0.16	3.00	0.79	1.70
	3/23/2003	10.60	10.65	0.05	1.26	0.33	2.03
	4/4/2003	10.19	10.23	0.04	0.94	0.25	2.28
	5/1/2003	9.80	9.85	0.05	0.49	0.13	2.40
	5/29/2003	11.83	12.11	0.28	1.00	0.26	2.67
	7/25/2003	11.99	12.24	0.25	0.50	0.13	2.80
	8/11/2003	12.07	12.37	0.30	0.50	0.13	2.93
	8/29/2003	12.07	12.40	0.33	0.50	0.13	3.06
	9/12/2003	12.59	12.90	0.31	0.48	0.13	3.19
	9/26/2003	12.55	12.84	0.29	0.50	0.13	3.32
	10/10/2003	12.61	12.72	0.11	0.11	0.03	3.35
	10/30/2003	12.68	12.75	0.07	0.08	0.02	3.37
	11/25/2003	12.59	12.69	0.10	0.10	0.03	3.40
	12/4/2003	12.40	12.50	0.10	0.10	0.03	3.43
	12/23/2003	11.97	12.08	0.11	0.10	0.03	3.45
	1/30/2004	9.64	10.05	0.41	0.75	0.20	3.65
	2/20/2004	9.50	9.97	0.47	0.50	0.13	3.78
	3/12/2004	9.93	10.45	0.52	1.00	0.26	4.05
	3/30/2004	10.35	11.21	0.86	1.11	0.29	4.34
	4/14/2004	11.77	12.65	0.88	1.00	0.26	4.60
	4/23/2004	11.60	12.11	0.51	1.00	0.26	4.87
	5/7/2004	11.63	12.05	0.42	1.00	0.26	5.13
	5/28/2004	11.68	12.08	0.40	1.00	0.26	5.40
	6/4/2004	11.51	11.94	0.43	0.50	0.13	5.53
	6/18/2004	11.55	12.01	0.46	0.33	0.09	5.62
	7/29/2004	12.65	13.25	0.60	1.00	0.26	5.88
	8/13/2004	12.97	13.40	0.43	1.00	0.26	6.14
	8/27/2004	12.96	13.46	0.50	1.00	0.26	6.41
	9/10/2004	12.96	13.48	0.52	1.50	0.40	6.81
	9/23/2004	13.06	13.56	0.50	2.50	0.66	7.47
	10/5/2004	13.00	13.50	0.50	2.50	0.66	8.13
	10/21/2004	13.49	13.59	0.10	2.50	0.66	8.79
	11/2/2004	13.00	13.10	0.10	2.00	0.53	9.31
	11/12/2004	12.83	12.97	0.14	1.50	0.40	9.71
	12/2/2004	12.81	12.91	0.10	1.50	0.40	10.11
	12/10/2004	12.84	12.94	0.10	1.50	0.40	10.50
	2/9/2005	10.01	10.53	0.52	0.51	0.13	10.64
	2/25/2005	8.01	8.51	0.50	1.00	0.26	10.90
	3/11/2005	8.32	8.40	0.08	0.20	0.05	10.96
	3/25/2005	7.70	7.76	0.06	0.05	0.01	10.97
	4/7/2005	8.26	8.29	0.03	0.10	0.03	10.99
	4/22/2005	9.71	9.93	0.22	0.66	0.17	11.17
	5/13/2005	9.71	9.81	0.10	0.30	0.08	11.25
	5/27/2005	10.55	10.63	0.08	0.45	0.12	11.37
	6/10/2005	10.10	10.38	0.28	0.70	0.18	11.55
	6/24/2005	10.94	11.00	0.06	0.55	0.15	11.70
	7/7/2005	11.63	11.70	0.07	0.24	0.06	11.76
	7/22/2005	11.90	11.95	0.05	0.05	0.01	11.77
	8/5/2005	12.20	12.29	0.09	0.03	0.01	11.78

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	8/8/2005	Well MW-1 reconstructed as well MW-1B					
MW-1A	9/29/2005	--	11.92	0.00	0.00	0.00	0.00
	12/29-30/2005	--	6.85	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.70	0.00	0.00	0.00	0.00
	4/28/2006	--	8.42	0.00	0.00	0.00	0.00
	5/31/2006	--	10.74	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.49	0.00	0.00	0.00	0.00
	7/26/2006	--	12.51	0.00	0.00	0.00	0.00
	8/25/2006	--	12.21	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.55	0.00	0.00	0.00	0.00
	10/26/2006	--	13.32	0.00	0.00	0.00	0.00
	11/28/2006	--	12.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.82	0.00	0.00	0.00	0.00
	1/25/2007	--	12.97	0.00	0.00	0.00	0.00
	2/23/2007	--	8.51	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.65	0.00	0.00	0.00	0.00
	4/26/2007	--	9.60	0.00	0.00	0.00	0.00
	5/29/2007	--	12.61	0.00	0.00	0.00	0.00
	6/19/2007	--	12.15	0.00	0.00	0.00	0.00
	7/24/2007	--	12.56	0.00	0.00	0.00	0.00
	8/27/2007	--	12.97	0.00	0.00	0.00	0.00
	9/26/2007	--	13.10	0.00	0.00	0.00	0.00
	10/30/2007	13.13	13.14	0.01	0.00	0.00	0.00
	11/29/2007	13.15	13.16	0.01	0.00	0.00	0.00
	12/19/2007	--	10.04	0.00	0.00	0.00	0.00
	1/17/2008	--	10.30	0.00	0.00	0.00	0.00
	2/15/2008	--	10.59	0.00	0.00	0.00	0.00
	3/17/2008	--	10.83	0.00	0.00	0.00	0.00
	4/11/2008	--	12.81	0.00	0.00	0.00	0.00
	5/8/2008	13.01	13.02	0.01	0.00	0.00	0.00
	6/12/2008	--	12.25	0.00	0.00	0.00	0.00
	7/16/2008	13.54	13.55	0.01	0.00	0.00	0.00
	8/20/2008	13.65	13.66	0.01	0.00	0.00	0.00
	9/17/2008	13.23	13.24	0.01	0.00	0.00	0.00
	10/23/2008	13.59	13.60	0.01	0.00	0.00	0.00
	11/26/2008	13.25	13.26	0.01	0.00	0.00	0.00
	12/8/2008	--	12.41	0.00	0.00	0.00	0.00
	1/26/2009	--	10.50	0.00	0.00	0.00	0.00
	2/23/2009	--	10.11	0.00	0.00	0.00	0.00
	3/11/2009	10.13	10.27	0.14	0.10	0.03	0.03
MW-1B	9/29/2005	--	13.62	0.00	0.00	0.00	0.00
	12/29-30/2005	--	10.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	10.54	0.00	0.00	0.00	0.00
	4/28/2006	--	11.15	0.00	0.00	0.00	0.00
	5/31/2006	--	12.40	0.00	0.00	0.00	0.00
	6/26-27/2006	--	12.80	0.00	0.00	0.00	0.00
	7/26/2006	--	13.20	0.00	0.00	0.00	0.00
	8/25/2006	--	13.42	0.00	0.00	0.00	0.00
	9/28-29/2006	--	13.50	0.00	0.00	0.00	0.00
	10/26/2006	--	13.74	0.00	0.00	0.00	0.00
MW-1B	11/28/2006	--	13.18	0.00	0.00	0.00	0.00

TABLE 3

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
cont.	12/21-22/2006	--	12.20	0.00	0.00	0.00	0.00
	1/25/2007	--	14.09	0.00	0.00	0.00	0.00
	2/23/2007	--	11.73	0.00	0.00	0.00	0.00
	3/26-27/2007	--	12.82	0.00	0.00	0.00	0.00
	4/26/2007	--	12.20	0.00	0.00	0.00	0.00
	5/29/2007	--	12.75	0.00	0.00	0.00	0.00
	6/19/2007	--	13.62	0.00	0.00	0.00	0.00
	7/24/2007	--	14.29	0.00	0.00	0.00	0.00
	8/27/2007	--	14.21	0.00	0.00	0.00	0.00
	9/26/2007	--	14.27	0.00	0.00	0.00	0.00
	10/30/2007	--	13.72	0.00	0.00	0.00	0.00
	11/29/2007	--	13.61	0.00	0.00	0.00	0.00
	12/19/2007	--	12.22	0.00	0.00	0.00	0.00
	1/17/2008	--	12.27	0.00	0.00	0.00	0.00
	2/15/2008	--	11.68	0.00	0.00	0.00	0.00
	3/17/2008	--	12.50	0.00	0.00	0.00	0.00
	4/11/2008	--	16.18	0.00	0.00	0.00	0.00
	5/8/2008	--	15.35	0.00	0.00	0.00	0.00
	6/12/2008	--	13.70	0.00	0.00	0.00	0.00
	7/16/2008	--	14.16	0.00	0.00	0.00	0.00
	8/20/2008	--	14.27	0.00	0.00	0.00	0.00
	9/17/2008	--	14.21	0.00	0.00	0.00	0.00
	10/23/2008	--	14.57	0.00	0.00	0.00	0.00
	11/26/2008	--	14.08	0.00	0.00	0.00	0.00
	12/8/2008	--	13.63	0.00	0.00	0.00	0.00
	1/26/2009	--	12.35	0.00	0.00	0.00	0.00
	2/23/2009	--	11.98	0.00	0.00	0.00	0.00
	3/11/2009	--	11.10	0.00	0.00	0.00	0.00
MW-2	6/28/1995	12.77	13.50	0.73	0.44	0.12	0.12
	9/28/1995	14.09	14.63	0.54	0.32	0.09	0.20
	12/26/1995	11.68	12.58	0.90	0.54	0.14	0.34
	3/22/1996	11.31	11.46	0.15	0.09	0.02	0.37
	6/20/1996	12.71	13.08	0.37	0.22	0.06	0.43
	9/30/1996	12.92	16.67	3.75	2.25	0.59	1.02
	12/27/1996	8.17	15.74	7.57	4.54	1.20	2.22
	6/28/1997	11.94	11.98	0.04	0.02	0.01	2.23
	9/18/1997	13.44	13.44	0.00	0.00	0.00	2.23
	12/10/1998	10.81	12.91	2.10	1.26	0.33	2.56
	3/26/1999	8.86	9.06	0.20	0.12	0.03	2.59
	9/15/1999	12.59	15.59	3.00	1.80	0.48	3.07
	12/28/1999	12.31	16.81	4.50	2.70	0.71	3.78
	6/13/2001	11.69	14.84	3.15	1.89	0.50	4.28
	6/20/2002	14.10	14.80	0.70	0.42	0.11	4.39
	10/21/2002	16.74	16.98	0.24	0.14	0.04	4.43
	12/27/2002	13.15	13.58	0.43	3.00	0.79	5.22
	3/23/2003	15.20	15.49	0.29	5.68	1.50	6.72
	4/4/2003	14.72	14.80	0.08	3.78	1.00	7.72
	5/1/2003	13.59	13.63	0.04	0.49	0.13	7.85
	5/29/2003	15.64	16.08	0.44	1.00	0.26	8.11
	7/25/2003	15.81	16.31	0.50	0.50	0.13	8.24
MW-2	8/11/2003	15.99	16.44	0.45	0.50	0.13	8.37
cont.	8/29/2003	15.92	16.75	0.83	0.50	0.13	8.51

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	9/12/2003	16.29	17.10	0.81	0.95	0.25	8.76
	9/26/2003	16.27	17.14	0.87	1.90	0.50	9.26
	10/10/2003	16.35	17.10	0.75	1.89	0.50	9.76
	10/30/2003	16.41	17.03	0.62	0.95	0.25	10.01
	11/25/2003	16.08	16.98	0.90	3.79	1.00	11.01
	12/4/2003	15.74	16.75	1.01	3.79	1.00	12.01
	12/11/2003	15.81	16.90	1.09	3.79	1.00	13.01
	12/23/2003	15.60	16.55	0.95	3.79	1.00	14.01
	1/30/2004	8.91	10.69	1.78	3.00	0.79	14.80
	2/20/2004	8.74	10.72	1.98	4.00	1.06	15.86
	3/12/2004	9.05	11.19	2.14	6.41	1.69	17.55
	3/30/2004	10.16	10.67	0.51	0.51	0.13	17.69
	4/14/2004	11.18	12.61	1.43	1.50	0.40	18.08
	4/23/2004	11.79	12.84	1.05	3.50	0.92	19.01
	5/7/2004	11.75	12.89	1.14	5.00	1.32	20.33
	5/28/2004	11.83	12.77	0.94	5.00	1.32	21.65
	6/4/2004	11.77	12.62	0.85	4.50	1.19	22.84
	6/18/2004	11.79	12.66	0.87	5.00	1.32	24.16
	7/29/2004	15.05	15.10	0.05	1.00	0.26	24.42
	8/13/2004	15.23	15.28	0.05	1.50	0.40	24.82
	8/27/2004	15.31	15.39	0.08	1.50	0.40	25.22
	9/10/2004	15.24	15.33	0.09	2.00	0.53	25.74
	9/23/2004	15.29	15.39	0.10	2.00	0.53	26.27
	10/5/2004	15.17	15.33	0.16	2.00	0.53	26.80
	10/21/2004	15.23	15.46	0.23	2.00	0.53	27.33
	11/2/2004	14.28	14.96	0.68	3.50	0.92	28.25
	11/12/2004	14.38	14.83	0.45	3.00	0.79	29.05
	12/2/2004	14.34	14.79	0.45	2.50	0.66	29.71
	12/10/2004	14.40	14.81	0.41	2.50	0.66	30.37
	2/9/2005	10.18	10.95	0.77	2.28	0.60	30.97
	2/25/2005	8.21	8.65	0.44	1.50	0.40	31.37
	3/11/2005	8.83	8.89	0.06	1.10	0.29	31.66
	3/25/2005	7.75	7.83	0.08	0.70	0.18	31.84
	4/7/2005	8.49	8.53	0.04	1.15	0.30	32.14
	4/22/2005	9.76	10.08	0.32	1.66	0.44	32.58
	5/13/2005	9.85	9.98	0.13	1.20	0.32	32.90
	5/27/2005	10.38	10.97	0.59	2.00	0.53	33.43
	6/10/2005	9.98	10.01	0.03	1.20	0.32	33.75
	6/24/2005	10.88	11.73	0.85	1.90	0.50	34.25
	7/7/2005	11.50	12.08	0.58	1.75	0.46	34.71
	7/22/2005	11.74	12.49	0.75	1.50	0.40	35.10
	8/5/2005	12.00	12.37	0.37	1.36	0.36	35.46
	8/9/2005	Well MW-2 reconstructed as well MW-2A					
MW-2A	9/29/2005	--	10.95	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.04	0.00	0.00	0.00	0.00
	4/28/2006	--	6.92	0.00	0.00	0.00	0.00
	5/31/2006	--	8.85	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.75	0.00	0.00	0.00	0.00
	7/26/2006	--	10.44	0.00	0.00	0.00	0.00
MW-2A	8/25/2006	--	10.80	0.00	0.00	0.00	0.00
cont.	9/28-29/2006	--	10.93	0.00	0.00	0.00	0.00
	10/26/2006	--	11.15	0.00	0.00	0.00	0.00

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	11/28/2006	--	9.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.77	0.00	0.00	0.00	0.00
	1/25/2007	--	10.20	0.00	0.00	0.00	0.00
	2/23/2007	--	6.98	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.10	0.00	0.00	0.00	0.00
	4/26/2007	--	7.68	0.00	0.00	0.00	0.00
	5/29/2007	--	10.02	0.00	0.00	0.00	0.00
	6/19/2007	--	10.66	0.00	0.00	0.00	0.00
	7/24/2007	--	11.11	0.00	0.00	0.00	0.00
	8/27/2007	--	11.61	0.00	0.00	0.00	0.00
	9/26/2007	--	11.69	0.00	0.00	0.00	0.00
	10/30/2007	--	10.63	0.00	0.00	0.00	0.00
	11/29/2007	--	10.62	0.00	0.00	0.00	0.00
	12/19/2007	--	8.13	0.00	0.00	0.00	0.00
	1/17/2008	--	7.28	0.00	0.00	0.00	0.00
	2/15/2008	--	7.36	0.00	0.00	0.00	0.00
	3/17/2008	--	9.00	0.00	0.00	0.00	0.00
	4/11/2008	--	9.89	0.00	0.00	0.00	0.00
	5/8/2008	--	10.45	0.00	0.00	0.00	0.00
	6/12/2008	--	10.95	0.00	0.00	0.00	0.00
	7/16/2008	--	11.29	0.00	0.00	0.00	0.00
	8/20/2008	--	11.55	0.00	0.00	0.00	0.00
	9/17/2008	--	11.78	0.00	0.00	0.00	0.00
	10/23/2008	--	11.82	0.00	0.00	0.00	0.00
	11/26/2008	--	10.55	0.00	0.00	0.00	0.00
	12/8/2008	--	10.83	0.00	0.00	0.00	0.00
	1/26/2009	--	8.13	0.00	0.00	0.00	0.00
	2/23/2009	--	7.95	0.00	0.00	0.00	0.00
	3/11/2009	9.47	9.66	0.19	0.18	0.05	0.05
MW-3	4/16/1992	13.98	14.14	0.16	0.10	0.03	0.03
	9/16/1994	15.37	15.42	0.05	0.03	0.01	0.04
	3/31/1995	12.52	12.98	0.46	0.28	0.07	0.11
	6/28/1995	14.15	14.20	0.05	0.03	0.01	0.12
	12/26/1995	13.27	13.33	0.06	0.04	0.01	0.13
	3/22/1995	12.77	12.81	0.04	0.02	0.01	0.13
	6/20/1996	13.88	13.95	0.07	0.04	0.01	0.15
	9/24/1996	14.82	14.86	0.04	0.02	0.01	0.15
	12/27/1996	10.98	11.04	0.06	0.04	0.01	0.16
	6/28/1997	13.66	13.72	0.06	0.04	0.01	0.17
	12/28/1999	14.91	15.16	0.25	0.15	0.04	0.21
	6/13/2001	14.30	14.70	0.40	0.24	0.06	0.27
	6/20/2002	14.66	14.68	0.02	0.01	0.00	0.28
	12/27/2002	11.20	11.37	0.17	3.00	0.79	1.07
	5/29/2003	13.91	13.99	0.08	0.01	0.03	1.10
	7/25/2003	14.02	14.12	0.10	0.20	0.05	1.15
	8/11/2003	14.25	14.35	0.10	0.15	0.04	1.19
	8/29/2003	14.18	14.33	0.15	0.15	0.04	1.23
	9/12/2003	14.41	14.55	0.14	0.10	0.03	1.25
	9/26/2003	14.46	14.51	0.05	0.15	0.04	1.29
MW-3	10/10/2003	14.50	14.58	0.08	0.20	0.05	1.35
cont.	10/30/2003	14.59	14.63	0.04	0.12	0.03	1.38
	11/25/2003	14.30	14.40	0.10	0.11	0.03	1.41
	12/4/2003	14.18	14.28	0.10	0.10	0.03	1.43

TABLE 3

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	12/23/2003	13.81	13.91	0.10	0.05	0.01	1.45
	1/30/2004	10.16	10.53	0.37	1.00	0.26	1.71
	2/20/2004	10.08	10.48	0.40	1.00	0.26	1.98
	3/12/2004	11.53	11.95	0.42	2.25	0.59	2.57
	3/30/2004	12.14	12.18	0.04	0.60	0.16	2.73
	4/14/2004	12.81	13.42	0.61	1.50	0.40	3.13
	4/23/2004	12.94	13.53	0.59	3.50	0.92	4.05
	5/7/2004	12.99	13.43	0.44	4.50	1.19	5.24
	5/28/2004	12.74	13.32	0.58	5.00	1.32	6.56
	6/4/2004	12.70	13.29	0.59	5.00	1.32	7.88
	6/18/2004	12.78	13.33	0.55	5.00	1.32	9.20
	7/29/2004	15.80	15.81	0.01	0.05	0.01	9.21
	8/13/2004	15.97	15.99	0.02	0.10	0.03	9.24
	8/27/2004	16.05	16.07	0.02	0.50	0.13	9.37
	9/10/2004	16.03	16.05	0.02	0.75	0.20	9.57
	9/23/2004	16.15	16.17	0.02	0.50	0.13	9.70
	10/5/2004	16.05	16.10	0.05	0.75	0.20	9.90
	10/21/2004	16.17	16.22	0.05	1.00	0.26	10.17
	11/2/2004	16.58	16.68	0.10	1.00	0.26	10.43
	11/12/2004	16.50	16.60	0.10	1.50	0.40	10.83
	12/2/2004	16.40	16.53	0.13	2.00	0.53	11.35
	12/10/2004	16.41	16.51	0.10	2.00	0.53	11.88
	2/9/2005	13.65	13.98	0.33	2.55	0.67	12.56
	2/25/2005	10.85	11.15	0.30	1.50	0.40	12.95
	3/11/2005	13.06	13.19	0.13	0.60	0.16	13.11
	3/25/2005	11.13	11.29	0.16	0.60	0.16	13.27
	4/7/2005	11.75	11.88	0.13	1.45	0.38	13.65
	4/22/2005	13.59	13.91	0.32	1.31	0.35	14.00
	5/13/2005	13.02	13.07	0.05	1.17	0.31	14.31
	5/27/2005	13.50	13.52	0.02	1.30	0.34	14.65
	6/10/2005	12.64	12.70	0.06	1.40	0.37	15.02
	6/24/2005	13.38	13.47	0.09	1.10	0.29	15.31
	7/7/2005	14.65	14.81	0.16	1.32	0.35	15.66
	7/22/2005	14.23	14.70	0.47	1.20	0.32	15.98
	8/5/2005	14.31	14.40	0.09	1.10	0.29	16.27
	8/10/2005	Well MW-3 reconstructed as well MW-3A					
MW-3A	9/29/2005	--	12.52	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.37	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.59	0.00	0.00	0.00	0.00
	4/28/2006	--	7.94	0.00	0.00	0.00	0.00
	5/31/2006	--	10.82	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.63	0.00	0.00	0.00	0.00
	7/26/2006	--	12.00	0.00	0.00	0.00	0.00
	8/25/2006	--	12.35	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.60	0.00	0.00	0.00	0.00
	10/26/2006	--	12.81	0.00	0.00	0.00	0.00
	11/28/2006	--	10.42	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.94	0.00	0.00	0.00	0.00
MW-3A	1/25/2007	--	11.73	0.00	0.00	0.00	0.00
cont.	2/23/2007	--	7.30	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.74	0.00	0.00	0.00	0.00
	4/26/2007	--	8.90	0.00	0.00	0.00	0.00

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	5/29/2007	--	11.68	0.00	0.00	0.00	0.00
	6/19/2007	--	12.30	0.00	0.00	0.00	0.00
	7/24/2007	--	12.61	0.00	0.00	0.00	0.00
	8/27/2007	--	13.03	0.00	0.00	0.00	0.00
	9/26/2007	--	13.03	0.00	0.00	0.00	0.00
	10/30/2007	--	12.03	0.00	0.00	0.00	0.00
	11/29/2007	--	12.19	0.00	0.00	0.00	0.00
	12/19/2007	--	8.02	0.00	0.00	0.00	0.00
	1/17/2008	--	8.04	0.00	0.00	0.00	0.00
	2/15/2008	--	8.52	0.00	0.00	0.00	0.00
	3/17/2008	--	10.57	0.00	0.00	0.00	0.00
	4/11/2008	--	11.29	0.00	0.00	0.00	0.00
	5/8/2008	--	11.87	0.00	0.00	0.00	0.00
	6/12/2008	--	12.38	0.00	0.00	0.00	0.00
	7/16/2008	--	12.87	0.00	0.00	0.00	0.00
	8/20/2008	--	13.02	0.00	0.00	0.00	0.00
	9/17/2008	--	13.31	0.00	0.00	0.00	0.00
	10/23/2008	--	13.35	0.00	0.00	0.00	0.00
	11/26/2008	--	12.09	0.00	0.00	0.00	0.00
	12/8/2008	--	12.27	0.00	0.00	0.00	0.00
	1/26/2009	--	9.35	0.00	0.00	0.00	0.00
	2/23/2009	--	8.91	0.00	0.00	0.00	0.00
	3/11/2009	--	6.15	0.00	0.00	0.00	0.00
TMW-4	12/27/2002	8.95	9.07	0.12	1.50	0.40	0.40
	3/23/2003	10.70	10.73	0.03	0.95	0.25	0.65
	4/4/2003	10.35	10.40	0.05	0.95	0.25	0.90
	5/1/2003	10.07	10.09	0.02	0.49	0.13	1.02
	5/29/2003	12.48	12.50	0.02	0.00	0.00	1.02
	7/25/2003	12.61	12.67	0.06	0.05	0.01	1.03
	8/11/2003	14.49	14.59	0.10	0.10	0.03	1.06
	8/29/2003	12.93	12.95	0.02	0.05	0.01	1.07
	9/12/2003	13.24	13.29	0.05	0.03	0.01	1.08
	9/26/2003	13.21	13.27	0.06	0.04	0.01	1.09
	10/10/2003	13.31	13.40	0.09	0.05	0.01	1.11
	10/30/2003	13.30	13.38	0.08	0.04	0.01	1.12
	11/25/2003	13.09	13.19	0.10	0.02	0.01	1.12
	12/4/2003	12.97	13.07	0.10	0.05	0.01	1.14
	12/23/2003	13.59	13.69	0.10	0.05	0.01	1.15
	1/30/2004	9.45	9.47	0.02	0.01	0.00	1.15
	2/20/2004	9.37	9.39	0.02	0.01	0.00	1.15
	3/12/2004	9.80	9.82	0.02	0.01	0.00	1.16
	3/30/2004	10.11	10.12	0.01	0.00	0.00	1.16
	4/14/2004	10.89	10.93	0.04	0.01	0.00	1.16
	4/23/2004	10.68	10.71	0.03	0.01	0.00	1.16
	5/7/2004	10.50	10.53	0.03	0.04	0.01	1.17
	5/28/2004	10.56	10.60	0.04	0.01	0.00	1.18
	6/4/2004	10.49	10.52	0.03	0.01	0.00	1.18
	6/18/2004	10.46	10.49	0.03	0.01	0.00	1.18
TMW-4	7/29/2004	11.99	12.00	0.01	0.05	0.01	1.19
cont.	8/13/2004	12.06	12.07	0.01	0.10	0.03	1.22
	8/27/2004	12.09	12.11	0.02	0.10	0.03	1.25
	9/10/2004	13.16	13.18	0.02	0.10	0.03	1.27
	9/23/2004	13.28	13.29	0.01	0.10	0.03	1.30

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

Well ID	Date Sampled	Depth to SPH (feet below TOC)	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
	10/5/2004	13.25	13.26	0.01	0.01	0.00	1.30
	10/21/2004	13.34	13.35	0.01	0.01	0.00	1.30
	11/2/2204	12.81	12.82	0.01	0.01	0.00	1.31
	11/12/2004	12.77	12.78	0.01	0.01	0.00	1.31
	12/2/2004	12.71	12.72	0.01	0.01	0.00	1.31
	12/10/2004	12.74	12.75	0.01	0.01	0.00	1.32
	2/9/2005	9.92	9.94	0.02	0.01	0.00	1.32
	2/25/2005	8.63	8.65	0.02	0.01	0.00	1.32
	3/11/2005	8.84	8.86	0.02	0.01	0.00	1.32
	3/25/2005	8.11	8.13	0.02	0.01	0.00	1.33
	4/7/2005	8.42	8.44	0.02	0.01	0.00	1.33
	4/22/2005	9.55	9.57	0.02	0.01	0.00	1.33
	8/9/2005	Well TMW-4 reconstructed as well TMW-4A					
TMW-4A	9/29/2005	--	10.00	0.00	0.00	0.00	0.00
	12/29/2005	--	5.03	0.00	0.00	0.00	0.00
	3/27/2006	--	4.63	0.00	0.00	0.00	0.00
	4/28/2006	--	5.70	0.00	0.00	0.00	0.00
	5/31/2006	--	7.48	0.00	0.00	0.00	0.00
	6/26/2006	--	8.41	0.00	0.00	0.00	0.00
	7/26/2006	--	9.11	0.00	0.00	0.00	0.00
	8/25/2006	--	9.51	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.85	0.00	0.00	0.00	0.00
	10/26/2006	--	9.91	0.00	0.00	0.00	0.00
	11/28/2006	--	9.46	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.32	0.00	0.00	0.00	0.00
	1/25/2007	--	9.24	0.00	0.00	0.00	0.00
	2/23/2007	--	6.90	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.56	0.00	0.00	0.00	0.00
	4/26/2007	--	6.96	0.00	0.00	0.00	0.00
	5/29/2007	--	7.59	0.00	0.00	0.00	0.00
	6/19/2007	--	9.43	0.00	0.00	0.00	0.00
	7/24/2007	--	10.01	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.71	0.00	0.00	0.00	0.00
	10/30/2007	--	9.44	0.00	0.00	0.00	0.00
	11/29/2007	--	9.46	0.00	0.00	0.00	0.00
	12/19/2007	--	7.37	0.00	0.00	0.00	0.00
	1/17/2008	--	6.08	0.00	0.00	0.00	0.00
	2/15/2008	--	6.14	0.00	0.00	0.00	0.00
	3/17/2008	--	7.56	0.00	0.00	0.00	0.00
	4/11/2008	--	8.74	0.00	0.00	0.00	0.00
	5/8/2008	--	9.33	0.00	0.00	0.00	0.00
	6/12/2008	--	9.90	0.00	0.00	0.00	0.00
	7/16/2008	--	10.37	0.00	0.00	0.00	0.00
	8/20/2008	--	10.67	0.00	0.00	0.00	0.00
	9/17/2008	--	10.84	0.00	0.00	0.00	0.00
	10/23/2008	--	11.08	0.00	0.00	0.00	0.00
TMW-4A	11/26/2008	--	9.70	0.00	0.00	0.00	0.00
cont.	12/8/2008	--	9.84	0.00	0.00	0.00	0.00
	1/26/2009	--	7.35	0.00	0.00	0.00	0.00
	2/23/2009	--	6.97	0.00	0.00	0.00	0.00
	3/11/2009	--	5.43	0.00	0.00	0.00	0.00

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2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
TMW-5	8/17/1993	12.95	12.98	0.03	0.02	0.00	0.00
	9/16/1994	12.97	13.02	0.05	0.03	0.01	0.01
	6/28/1995	11.25	11.31	0.06	0.04	0.01	0.02
	12/26/1995	10.11	10.16	0.05	0.03	0.01	0.03
	3/22/1996	7.54	7.59	0.05	0.03	0.01	0.03
	8/17/1997	12.95	12.98	0.03	0.02	0.00	0.04
	5/23/2001	--	11.31	0.00	0.00	0.00	0.04
	6/20/2002	11.24	11.29	0.05	0.03	0.01	0.05
	10/21/2002	13.50	13.60	0.10	0.06	0.02	0.06
	12/27/2002	13.50	13.60	0.10	1.50	0.40	0.46
	3/23/2003	9.75	9.79	0.04	0.95	0.25	0.71
	4/4/2003	9.40	9.45	0.05	0.49	0.13	0.83
	5/1/2003	8.93	8.95	0.02	0.38	0.10	0.93
	5/29/2003	11.25	11.29	0.04	0.01	0.01	0.95
	7/25/2003	11.33	11.37	0.04	0.02	0.01	0.95
	8/11/2003	11.47	11.49	0.02	0.01	0.00	0.95
	8/29/2003	12.10	12.17	0.07	0.02	0.01	0.96
	9/12/2003	12.45	12.50	0.05	0.03	0.01	0.97
	9/26/2003	12.40	12.47	0.07	0.02	0.01	0.97
	10/10/2003	12.51	12.61	0.10	0.02	0.01	0.98
	10/30/2003	12.65	12.70	0.05	0.01	0.00	0.98
	11/25/2003	12.39	12.49	0.10	0.01	0.00	0.98
	12/4/2003	12.25	12.35	0.10	0.01	0.00	0.98
	12/23/2003	13.78	13.88	0.10	0.01	0.00	0.99
	1/30/2004	7.63	7.65	0.02	0.01	0.00	0.99
	2/20/2004	7.65	7.67	0.02	0.01	0.00	0.99
	3/12/2004	8.13	8.15	0.02	0.01	0.00	1.00
	3/30/2004	9.09	9.09	0.00	0.00	0.00	1.00
	4/14/2004	9.69	9.73	0.04	0.01	0.00	1.00
	4/23/2004	9.74	9.77	0.03	0.01	0.00	1.00
	5/7/2004	9.61	9.64	0.03	0.04	0.01	1.01
	5/28/2004	9.69	9.72	0.03	0.01	0.00	1.01
	6/4/2004	9.61	9.64	0.03	0.01	0.00	1.02
	6/18/2004	9.63	9.66	0.03	0.01	0.00	1.02
	7/29/2004	12.05	12.06	0.01	0.05	0.01	1.03
	8/13/2004	12.21	12.22	0.01	0.10	0.03	1.06
	8/27/2004	12.28	12.30	0.02	0.10	0.03	1.08
	9/10/2004	12.33	12.35	0.02	0.10	0.03	1.11
	9/23/2004	12.41	12.42	0.01	0.10	0.03	1.14
	10/5/2004	13.37	13.38	0.01	0.01	0.00	1.14
10/21/2004	12.45	12.46	0.01	0.01	0.00	1.14	
11/2/2004	11.90	11.91	0.01	0.01	0.00	1.15	
11/12/2004	11.84	11.85	0.01	0.01	0.00	1.15	
12/2/2004	11.80	11.81	0.01	0.01	0.00	1.15	
12/10/2004	11.85	11.86	0.01	0.01	0.00	1.15	
2/9/2005	8.75	8.77	0.02	0.01	0.00	1.16	
2/25/2005	6.45	6.48	0.03	0.01	0.00	1.16	
3/11/2005	6.83	6.85	0.02	0.01	0.00	1.16	
TMW-5 cont.	3/25/2005	6.20	6.22	0.02	0.01	0.00	1.16
	4/7/2005	6.67	6.69	0.02	0.01	0.00	1.17
	4/22/2005	8.25	8.26	0.01	0.01	0.00	1.17
	7/22/2005	11.01	11.02	0.01	0.01	0.00	1.17
	8/5/2005	11.29	11.33	0.04	0.01	0.00	1.17

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<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	9/29/2005	--	11.72	0.00	0.00	0.00	1.17
	12/29-30/2005	--	5.82	0.00	0.00	0.00	1.17
	3/27-28/2006	--	5.19	0.00	0.00	0.00	1.17
	4/28/2006	--	7.03	0.00	0.00	0.00	1.17
	5/31/2006	--	9.35	0.00	0.00	0.00	1.17
	6/26-27/2006	--	10.34	0.00	0.00	0.00	1.17
	7/26/2006	--	11.02	0.00	0.00	0.00	1.17
	8/25/2006	--	11.52	0.00	0.00	0.00	1.17
	9/28-29/2006	--	11.84	0.00	0.00	0.00	1.17
	10/26/2006	--	11.93	0.00	0.00	0.00	1.17
	11/28/2006	--	10.71	0.00	0.00	0.00	1.17
	12/21-22/2006	--	8.17	0.00	0.00	0.00	1.17
	1/25/2007	--	12.90	0.00	0.00	0.00	1.17
	2/23/2007	--	7.59	0.00	0.00	0.00	1.17
	3/26-27/2007	--	9.59	0.00	0.00	0.00	1.17
	4/26/2007	--	8.19	0.00	0.00	0.00	1.17
	5/29/2007	--	10.55	0.00	0.00	0.00	1.17
	6/19/2007	--	11.40	0.00	0.00	0.00	1.17
	7/24/2007	--	11.83	0.00	0.00	0.00	1.17
	8/27/2007	--	12.38	0.00	0.00	0.00	1.17
	9/26/2007	--	12.55	0.00	0.00	0.00	1.17
	10/30/2007	14.02	14.03	0.01	0.00	0.00	1.17
	11/29/2007	11.40	11.41	0.01	0.00	0.00	1.17
	12/19/2007	--	9.40	0.00	0.00	0.00	1.17
	1/17/2008	--	9.60	0.00	0.00	0.00	1.17
	2/15/2008	--	8.35	0.00	0.00	0.00	1.17
	3/17/2008	--	9.30	0.00	0.00	0.00	1.17
	4/11/2008	10.10	10.11	0.01	0.00	0.00	1.17
	5/8/2008	11.04	11.05	0.01	0.00	0.00	1.17
	6/12/2008	--	11.64	0.00	0.00	0.00	1.17
	7/16/2008	12.45	12.46	0.01	0.00	0.00	1.17
	8/20/2008	12.67	12.68	0.01	0.00	0.00	1.17
	9/17/2008	12.67	12.68	0.01	0.00	0.00	1.17
	10/23/2008	12.80	12.81	0.01	0.00	0.00	1.17
	11/26/2008	11.23	11.24	0.01	0.00	0.00	1.17
	12/8/2008	11.63	11.64	0.01	0.00	0.00	1.17
	1/26/2009	8.84	8.85	0.01	0.00	0.00	1.17
	2/23/2009	8.30	8.31	0.01	0.00	0.00	1.17
	3/11/2009	5.88	5.95	0.07	0.15	0.04	1.22
MW-6	12/27/2002	7.20	7.24	0.04	1.50	0.39	0.39
	5/29/2003	11.93	11.95	0.02	0.01	0.01	0.40
	7/25/2003	12.05	12.07	0.02	0.02	0.01	0.41
	8/11/2003	12.18	12.20	0.02	0.01	0.00	0.41
	8/29/2003	12.74	12.77	0.03	0.05	0.01	0.42
	9/12/2003	13.09	13.15	0.06	0.05	0.01	0.44
	9/26/2003	13.08	13.11	0.03	0.05	0.01	0.45
MW-6	10/10/2003	13.27	13.43	0.16	0.08	0.02	0.47
cont.	10/30/2003	13.32	13.40	0.08	0.05	0.01	0.49
	11/25/2003	13.09	13.24	0.15	0.04	0.01	0.50
	12/4/2003	13.04	13.14	0.10	0.02	0.01	0.50
	12/23/2003	13.50	13.60	0.10	0.01	0.00	0.50
	1/30/2004	8.42	8.44	0.02	0.01	0.00	0.51

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	2/20/2004	8.38	8.40	0.02	0.01	0.00	0.51
	3/12/2004	8.91	8.93	0.02	0.01	0.00	0.51
	3/30/2004	9.68	9.69	0.01	0.00	0.00	0.51
	4/14/2004	10.14	10.18	0.04	0.01	0.00	0.51
	4/23/2004	10.19	10.22	0.03	0.01	0.00	0.52
	5/7/2004	10.25	10.28	0.03	0.04	0.01	0.53
	5/28/2004	10.27	10.30	0.03	0.01	0.00	0.53
	6/4/2004	10.24	10.27	0.03	0.01	0.00	0.53
	6/18/2004	10.27	10.30	0.03	0.01	0.00	0.54
	7/29/2004	12.01	12.02	0.01	0.05	0.01	0.55
	8/13/2004	12.18	12.19	0.01	0.10	0.03	0.57
	8/27/2004	12.25	12.27	0.02	0.10	0.03	0.60
	9/10/2004	12.32	12.33	0.01	0.10	0.03	0.63
	9/23/2004	12.43	12.44	0.01	0.10	0.03	0.65
	10/5/2004	13.36	13.38	0.02	0.01	0.00	0.66
	10/21/2004	12.48	12.49	0.01	0.01	0.00	0.66
	11/2/2004	11.95	11.96	0.01	0.01	0.00	0.66
	11/12/2004	11.88	11.89	0.01	0.01	0.00	0.66
	12/2/2004	11.82	11.83	0.01	0.01	0.00	0.67
	12/10/2004	11.87	11.88	0.01	0.01	0.00	0.67
	2/9/2005	9.21	9.23	0.02	0.01	0.00	0.67
	2/25/2005	7.23	7.25	0.02	0.02	0.01	0.68
	3/11/2005	7.39	7.41	0.02	0.01	0.00	0.68
	3/25/2005	6.80	6.82	0.02	0.01	0.00	0.68
	4/7/2005	6.95	6.96	0.01	0.01	0.00	0.69
	4/22/2005	8.95	8.97	0.02	0.01	0.00	0.69
	6/24/2005	--	10.10	0.00	0.00	0.00	0.69
	9/29/2005	--	11.50	0.00	0.00	0.00	0.69
	12/29-30/2005	--	6.34	0.00	0.00	0.00	0.69
	3/27-28/2006	--	6.23	0.00	0.00	0.00	0.69
	4/28/2006	--	7.42	0.00	0.00	0.00	0.69
	5/31/2006	--	10.02	0.00	0.00	0.00	0.69
	6/26/2006	--	10.74	0.00	0.00	0.00	0.69
	7/26/2006	--	11.17	0.00	0.00	0.00	0.69
	8/25/2006	--	11.52	0.00	0.00	0.00	0.69
	9/28/2006	--	11.70	0.00	0.00	0.00	0.69
	10/26/2006	--	12.25	0.00	0.00	0.00	0.69
	11/28/2006	--	10.48	0.00	0.00	0.00	0.69
	12/21-22/2006	--	9.07	0.00	0.00	0.00	0.69
	1/25/2007	--	12.43	0.00	0.00	0.00	0.69
	2/23/2007	--	8.38	0.00	0.00	0.00	0.69
	3/26-27/2007	--	10.14	0.00	0.00	0.00	0.69
	4/26/2007	--	8.89	0.00	0.00	0.00	0.69
	5/29/2007	--	10.35	0.00	0.00	0.00	0.69
	6/19/2007	--	11.48	0.00	0.00	0.00	0.69
	7/24/2007	--	11.88	0.00	0.00	0.00	0.69
	8/27/2007	--	12.30	0.00	0.00	0.00	0.69
MW-6	9/26/2007	--	12.52	0.00	0.00	0.00	0.69
cont.	10/30/2007	--	12.20	0.00	0.00	0.00	0.69
	11/29/2007	--	11.90	0.00	0.00	0.00	0.69
	12/19/2007	--	9.35	0.00	0.00	0.00	0.69
	1/17/2008	--	8.60	0.00	0.00	0.00	0.69
	2/15/2008	--	8.41	0.00	0.00	0.00	0.69

TABLE 3

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	3/17/2008	--	9.95	0.00	0.00	0.00	0.69
	4/11/2008	--	10.31	0.00	0.00	0.00	0.69
	5/8/2008	--	11.17	0.00	0.00	0.00	0.69
	6/12/2008	--	11.57	0.00	0.00	0.00	0.69
	7/16/2008	--	11.83	0.00	0.00	0.00	0.69
	8/20/2008	--	12.07	0.00	0.00	0.00	0.69
	9/17/2008	--	12.64	0.00	0.00	0.00	0.69
	10/23/2008	--	12.80	0.00	0.00	0.00	0.69
	11/26/2008	--	11.57	0.00	0.00	0.00	0.69
	12/8/2008	--	11.81	0.00	0.00	0.00	0.69
	1/26/2009	--	9.45	0.00	0.00	0.00	0.69
	2/23/2009	--	8.97	0.00	0.00	0.00	0.69
	3/11/2009	--	6.63	0.00	0.00	0.00	0.69
MW-7	9/29/2005	--	8.80	0.00	0.00	0.00	0.00
	12/29/2005	--	7.45	0.00	0.00	0.00	0.00
	3/27/2006	--	7.56	0.00	0.00	0.00	0.00
	4/28/2006	--	7.93	0.00	0.00	0.00	0.00
	5/31/2006	--	8.20	0.00	0.00	0.00	0.00
	6/26-27/2006	--	8.37	0.00	0.00	0.00	0.00
	7/26/2006	--	8.60	0.00	0.00	0.00	0.00
	8/25/2006	--	8.74	0.00	0.00	0.00	0.00
	9/28-29/2006	--	8.81	0.00	0.00	0.00	0.00
	10/26/2006	--	8.98	0.00	0.00	0.00	0.00
	11/28/2006	--	8.23	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.07	0.00	0.00	0.00	0.00
	1/25/2007	--	8.79	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.29	0.00	0.00	0.00	0.00
	4/26/2007	--	8.13	0.00	0.00	0.00	0.00
	5/29/2007	--	8.64	0.00	0.00	0.00	0.00
	6/19/2007	--	8.89	0.00	0.00	0.00	0.00
	7/24/2007	--	9.31	0.00	0.00	0.00	0.00
	8/27/2007	--	9.61	0.00	0.00	0.00	0.00
	9/26/2007	--	9.72	0.00	0.00	0.00	0.00
	10/30/2007	--	8.77	0.00	0.00	0.00	0.00
	11/29/2007	--	8.99	0.00	0.00	0.00	0.00
	12/19/2007	--	7.51	0.00	0.00	0.00	0.00
	1/17/2008	--	7.58	0.00	0.00	0.00	0.00
	2/15/2008	--	7.92	0.00	0.00	0.00	0.00
	3/17/2008	--	8.15	0.00	0.00	0.00	0.00
	4/11/2008	--	8.42	0.00	0.00	0.00	0.00
	5/8/2008	--	8.81	0.00	0.00	0.00	0.00
	6/12/2008	--	9.12	0.00	0.00	0.00	0.00
	7/16/2008	--	9.53	0.00	0.00	0.00	0.00
	8/20/2008	--	9.70	0.00	0.00	0.00	0.00
MW-7	9/17/2008	--	9.84	0.00	0.00	0.00	0.00
cont.	10/23/2008	--	10.03	0.00	0.00	0.00	0.00
	11/26/2008	--	9.04	0.00	0.00	0.00	0.00
	12/8/2008	--	9.17	0.00	0.00	0.00	0.00
	1/26/2009	--	7.96	0.00	0.00	0.00	0.00
	2/23/2009	--	7.59	0.00	0.00	0.00	0.00
	3/11/2009	--	7.62	0.00	0.00	0.00	0.00

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
MW-8	9/29/2005	--	10.08	0.00	0.00	0.00	0.00
	12/29-30/2005	--	7.65	0.00	0.00	0.00	0.00
	3/27-28/2006	--	7.59	0.00	0.00	0.00	0.00
	4/28/2006	--	8.29	0.00	0.00	0.00	0.00
	5/31/2006	--	9.09	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.37	0.00	0.00	0.00	0.00
	7/26/2006	--	9.62	0.00	0.00	0.00	0.00
	8/25/2006	--	9.75	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.80	0.00	0.00	0.00	0.00
	10/26/2006	--	10.00	0.00	0.00	0.00	0.00
	11/28/2006	--	9.33	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.73	0.00	0.00	0.00	0.00
	1/25/2007	--	9.66	0.00	0.00	0.00	0.00
	2/23/2007	--	8.35	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.25	0.00	0.00	0.00	0.00
	39198.00	--	8.85	0.00	0.00	0.00	0.00
	5/29/2007	--	9.70	0.00	0.00	0.00	0.00
	6/19/2007	--	9.95	0.00	0.00	0.00	0.00
	7/24/2007	--	10.30	0.00	0.00	0.00	0.00
	8/27/2007	--	10.62	0.00	0.00	0.00	0.00
	9/26/2007	--	10.80	0.00	0.00	0.00	0.00
	10/30/2007	--	9.87	0.00	0.00	0.00	0.00
	11/29/2007	--	10.06	0.00	0.00	0.00	0.00
	12/19/2007	--	8.62	0.00	0.00	0.00	0.00
	1/17/2008	--	8.01	0.00	0.00	0.00	0.00
	2/15/2008	--	8.44	0.00	0.00	0.00	0.00
	3/17/2008	--	9.11	0.00	0.00	0.00	0.00
	4/11/2008	--	9.60	0.00	0.00	0.00	0.00
	5/8/2008	--	9.75	0.00	0.00	0.00	0.00
	6/12/2008	--	10.02	0.00	0.00	0.00	0.00
7/16/2008	--	10.56	0.00	0.00	0.00	0.00	
8/20/2008	--	10.73	0.00	0.00	0.00	0.00	
9/17/2008	--	10.90	0.00	0.00	0.00	0.00	
10/23/2008	--	11.12	0.00	0.00	0.00	0.00	
11/26/2008	--	10.16	0.00	0.00	0.00	0.00	
12/8/2008	--	10.25	0.00	0.00	0.00	0.00	
1/26/2009	--	8.83	0.00	0.00	0.00	0.00	0.00
2/23/2009	--	8.58	0.00	0.00	0.00	0.00	0.00
3/11/2009	--	7.74	0.00	0.00	0.00	0.00	0.00
MW-9	9/29/2005	--	9.40	0.00	0.00	0.00	0.00
	12/29/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27/2006	--	5.43	0.00	0.00	0.00	0.00
	4/28/2006	--	8.67	0.00	0.00	0.00	0.00
	5/31/2006	--	8.10	0.00	0.00	0.00	0.00
MW-9 cont.	6/26/2006	--	7.90	0.00	0.00	0.00	0.00
	7/26/2006	--	8.63	0.00	0.00	0.00	0.00
	8/25/2006	--	9.05	0.00	0.00	0.00	0.00
	9/28/2006	--	9.35	0.00	0.00	0.00	0.00
	10/26/2006	--	9.49	0.00	0.00	0.00	0.00
	11/28/2006	--	9.04	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.50	0.00	0.00	0.00	0.00

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	1/25/2007	--	9.55	0.00	0.00	0.00	0.00
	2/23/2007	--	8.25	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.86	0.00	0.00	0.00	0.00
	4/26/2007	--	7.72	0.00	0.00	0.00	0.00
	5/29/2007	--	7.92	0.00	0.00	0.00	0.00
	6/19/2007	--	9.01	0.00	0.00	0.00	0.00
	7/24/2007	--	9.53	0.00	0.00	0.00	0.00
	8/27/2007	--	9.95	0.00	0.00	0.00	0.00
	9/26/2007	--	10.06	0.00	0.00	0.00	0.00
	10/30/2007	--	9.40	0.00	0.00	0.00	0.00
	11/29/2007	--	9.30	0.00	0.00	0.00	0.00
	12/19/2007	--	7.74	0.00	0.00	0.00	0.00
	1/17/2008	--	8.90	0.00	0.00	0.00	0.00
	2/15/2008	--	8.23	0.00	0.00	0.00	0.00
	3/17/2008	--	7.71	0.00	0.00	0.00	0.00
	4/11/2008	--	9.47	0.00	0.00	0.00	0.00
	5/8/2008	--	8.75	0.00	0.00	0.00	0.00
	6/12/2008	--	9.30	0.00	0.00	0.00	0.00
	7/16/2008	--	9.70	0.00	0.00	0.00	0.00
	8/20/2008	--	10.03	0.00	0.00	0.00	0.00
	9/17/2008	--	10.19	0.00	0.00	0.00	0.00
	10/23/2008	--	10.45	0.00	0.00	0.00	0.00
	11/26/2008	--	9.40	0.00	0.00	0.00	0.00
	12/8/2008	--	9.19	0.00	0.00	0.00	0.00
	1/26/2009	--	7.49	0.00	0.00	0.00	0.00
	2/23/2009	--	7.02	0.00	0.00	0.00	0.00
	3/11/2009	--	5.80	0.00	0.00	0.00	0.00
MW-10	9/29/2005	--	9.43	0.00	0.00	0.00	0.00
	12/29/2005	--	5.34	0.00	0.00	0.00	0.00
	3/27/2006	--	5.21	0.00	0.00	0.00	0.00
	4/28/2006	--	6.64	0.00	0.00	0.00	0.00
	5/31/2006	--	7.23	0.00	0.00	0.00	0.00
	6/26/2006	--	8.19	0.00	0.00	0.00	0.00
	7/26/2006	--	8.80	0.00	0.00	0.00	0.00
	8/25/2006	--	9.20	0.00	0.00	0.00	0.00
	9/28/2006	--	9.32	0.00	0.00	0.00	0.00
	10/26/2006	--	9.52	0.00	0.00	0.00	0.00
	11/28/2006	--	8.57	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.16	0.00	0.00	0.00	0.00
	1/25/2007	--	8.82	0.00	0.00	0.00	0.00
	2/23/2007	--	7.01	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.91	0.00	0.00	0.00	0.00
	4/26/2007	--	7.03	0.00	0.00	0.00	0.00
	5/29/2007	--	8.10	0.00	0.00	0.00	0.00
MW-10	6/19/2007	--	9.13	0.00	0.00	0.00	0.00
cont.	7/24/2007	--	9.56	0.00	0.00	0.00	0.00
	8/27/2007	--	9.92	0.00	0.00	0.00	0.00
	9/26/2007	--	10.10	0.00	0.00	0.00	0.00
	10/30/2007	--	8.80	0.00	0.00	0.00	0.00
	11/29/2007	--	8.92	0.00	0.00	0.00	0.00
	12/19/2007	--	7.40	0.00	0.00	0.00	0.00
	1/17/2008	--	7.75	0.00	0.00	0.00	0.00

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	2/15/2008	--	7.20	0.00	0.00	0.00	0.00
	3/17/2008	--	7.90	0.00	0.00	0.00	0.00
	4/11/2008	--	8.52	0.00	0.00	0.00	0.00
	5/8/2008	--	8.72	0.00	0.00	0.00	0.00
	6/12/2008	--	9.40	0.00	0.00	0.00	0.00
	7/16/2008	--	9.65	0.00	0.00	0.00	0.00
	8/20/2008	--	9.90	0.00	0.00	0.00	0.00
	9/17/2008	--	10.07	0.00	0.00	0.00	0.00
	10/23/2008	--	10.27	0.00	0.00	0.00	0.00
	11/26/2008	--	8.72	0.00	0.00	0.00	0.00
	12/8/2008	--	9.16	0.00	0.00	0.00	0.00
	1/26/2009	--	7.14	0.00	0.00	0.00	0.00
	2/23/2009	--	6.81	0.00	0.00	0.00	0.00
	3/11/2009	--	6.01	0.00	0.00	0.00	0.00
MW-11	12/29/2005	--	2.73	0.00	0.00	0.00	0.00
	3/27/2006	--	2.63	0.00	0.00	0.00	0.00
	4/28/2006	--	4.68	0.00	0.00	0.00	0.00
	5/31/2006	--	6.65	0.00	0.00	0.00	0.00
	6/26/2006	--	7.54	0.00	0.00	0.00	0.00
	7/26/2006	--	8.10	0.00	0.00	0.00	0.00
	8/25/2006	--	8.65	0.00	0.00	0.00	0.00
	9/28/2006	--	8.84	0.00	0.00	0.00	0.00
	10/26/2006	--	9.34	0.00	0.00	0.00	0.00
	11/28/2006	--	7.50	0.00	0.00	0.00	0.00
	12/21-22/2006	--	5.45	0.00	0.00	0.00	0.00
	1/25/2007	--	8.06	0.00	0.00	0.00	0.00
	2/23/2007	--	4.12	0.00	0.00	0.00	0.00
	3/26-27/2007	--	6.93	0.00	0.00	0.00	0.00
	4/26/2007	--	5.02	0.00	0.00	0.00	0.00
	5/29/2007	--	7.02	0.00	0.00	0.00	0.00
	6/19/2007	--	8.37	0.00	0.00	0.00	0.00
	7/24/2007	--	8.97	0.00	0.00	0.00	0.00
	8/27/2007	--	9.86	0.00	0.00	0.00	0.00
	9/26/2007	--	9.88	0.00	0.00	0.00	0.00
	10/30/2007	--	8.16	0.00	0.00	0.00	0.00
	11/29/2007	--	8.86	0.00	0.00	0.00	0.00
	12/19/2007	--	5.39	0.00	0.00	0.00	0.00
	1/17/2008	--	4.96	0.00	0.00	0.00	0.00
	2/15/2008	--	5.09	0.00	0.00	0.00	0.00
	3/17/2008	--	6.01	0.00	0.00	0.00	0.00
	4/11/2008	--	7.30	0.00	0.00	0.00	0.00
	5/8/2008	--	8.48	0.00	0.00	0.00	0.00
	6/12/2008	--	9.23	0.00	0.00	0.00	0.00
MW-11	7/16/2008	--	9.52	0.00	0.00	0.00	0.00
cont.	8/20/2008	--	9.79	0.00	0.00	0.00	0.00
	9/17/2008	--	10.08	0.00	0.00	0.00	0.00
	10/23/2008	--	10.30	0.00	0.00	0.00	0.00
	11/26/2008	--	8.32	0.00	0.00	0.00	0.00
	12/8/2008	--	8.79	0.00	0.00	0.00	0.00
	1/26/2009	--	5.72	0.00	0.00	0.00	0.00
	2/23/2009	--	5.57	0.00	0.00	0.00	0.00
	3/11/2009	--	3.65	0.00	0.00	0.00	0.00

TABLE 3

SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
MW-12	12/29/2005	--	1.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	2.35	0.00	0.00	0.00	0.00
	4/28/2006	--	7.72	0.00	0.00	0.00	0.00
	5/31/2006	--	8.16	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.01	0.00	0.00	0.00	0.00
	7/26/2006	--	9.35	0.00	0.00	0.00	0.00
	8/25/2006	--	9.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.98	0.00	0.00	0.00	0.00
	10/26/2006	--	10.02	0.00	0.00	0.00	0.00
	11/28/2006	--	8.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	6.83	0.00	0.00	0.00	0.00
	1/25/2007	--	9.78	0.00	0.00	0.00	0.00
	2/23/2007	--	4.40	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.61	0.00	0.00	0.00	0.00
	4/26/2007	--	6.71	0.00	0.00	0.00	0.00
	5/29/2007	--	8.18	0.00	0.00	0.00	0.00
	6/19/2007	--	9.59	0.00	0.00	0.00	0.00
	7/24/2007	--	10.07	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.62	0.00	0.00	0.00	0.00
	10/30/2007	--	9.35	0.00	0.00	0.00	0.00
	11/29/2007	--	8.88	0.00	0.00	0.00	0.00
	12/19/2007	--	5.64	0.00	0.00	0.00	0.00
	1/17/2008	--	5.37	0.00	0.00	0.00	0.00
	2/15/2008	--	5.45	0.00	0.00	0.00	0.00
	3/17/2008	--	8.12	0.00	0.00	0.00	0.00
	4/11/2008	--	9.02	0.00	0.00	0.00	0.00
	5/8/2008	--	9.40	0.00	0.00	0.00	0.00
	6/12/2008	--	9.88	0.00	0.00	0.00	0.00
	7/16/2008	--	10.34	0.00	0.00	0.00	0.00
	8/20/2008	--	10.53	0.00	0.00	0.00	0.00
9/17/2008	--	10.71	0.00	0.00	0.00	0.00	
10/23/2008	--	10.88	0.00	0.00	0.00	0.00	
11/26/2008	--	9.63	0.00	0.00	0.00	0.00	
12/8/2008	--	9.99	0.00	0.00	0.00	0.00	
1/26/2009			Inaccessible		0.00	0.00	0.00
2/23/2009	--		7.74	0.00	0.00	0.00	0.00
3/11/2009	--		3.62	0.00	0.00	0.00	0.00
RW-1	9/29/2005	--	11.60	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.60	0.00	0.00	0.00	0.00
	4/28/2006	--	7.80	0.00	0.00	0.00	0.00
	5/31/2006	--	10.15	0.00	0.00	0.00	0.00
RW-1 cont.	6/26-27/2006	--	10.85	0.00	0.00	0.00	0.00
	7/26/2006	--	11.24	0.00	0.00	0.00	0.00
	8/25/2006	--	11.60	0.00	0.00	0.00	0.00
	9/28-29/2006	--	11.81	0.00	0.00	0.00	0.00
	10/26/2006	--	11.98	0.00	0.00	0.00	0.00
	11/28/2006	--	10.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.10	0.00	0.00	0.00	0.00
	1/25/2007	--	11.10	0.00	0.00	0.00	0.00
2/23/2007	--	8.28	0.00	0.00	0.00	0.00	

TABLE 3

**SEPARATE-PHASE HYDROCARBON REMOVAL SUMMARY
CREDIT WORLD AUTO SALES
2345 INTERNATIONAL BLVD., OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date Sampled</i>	<i>Depth to SPH (feet below TOC)</i>	<i>Depth to Groundwater (feet below TOC)</i>	<i>SPH Thickness (feet)</i>	<i>Hydrocarbons Removed (liters)</i>	<i>Hydrocarbons Removed (gallons)</i>	<i>Cumulative Hydrocarbons Removed (gallons)</i>
	3/26-27/2007	--	10.21	0.00	0.00	0.00	0.00
	4/26/2007	--	9.07	0.00	0.00	0.00	0.00
	5/29/2007	--	11.00	0.00	0.00	0.00	0.00
	6/19/2007	--	11.59	0.00	0.00	0.00	0.00
	7/24/2007	--	11.96	0.00	0.00	0.00	0.00
	8/27/2007	--	12.41	0.00	0.00	0.00	0.00
	9/26/2007	--	12.57	0.00	0.00	0.00	0.00
	10/30/2007	--	11.53	0.00	0.00	0.00	0.00
	11/29/2007	--	11.60	0.00	0.00	0.00	0.00
	12/19/2007	--	9.59	0.00	0.00	0.00	0.00
	1/17/2008	--	8.22	0.00	0.00	0.00	0.00
	2/15/2008	--	8.50	0.00	0.00	0.00	0.00
	3/17/2008	--	10.13	0.00	0.00	0.00	0.00
	4/11/2008	--	10.76	0.00	0.00	0.00	0.00
	5/8/2008	--	11.37	0.00	0.00	0.00	0.00
	6/12/2008	--	11.68	0.00	0.00	0.00	0.00
	7/16/2008	--	12.18	0.00	0.00	0.00	0.00
	8/20/2008	--	12.35	0.00	0.00	0.00	0.00
	9/17/2008	12.73	12.74	0.01	0.00	0.00	0.00
	10/23/2008	--	12.86	0.00	0.00	0.00	0.00
	11/26/2008	--	11.61	0.00	0.00	0.00	0.00
	12/8/2008	--	11.90	0.00	0.00	0.00	0.00
	1/26/2009	--	9.58	0.00	0.00	0.00	0.00
	2/23/2009	--	9.04	0.00	0.00	0.00	0.00
	3/11/2009	8.29	8.52	0.23	0.40	0.11	0.11

Hydrocarbons removed during the 1st Quarter 2009 (gallons) = 0.22

Cumulative hydrocarbons removed by bailing or purging (gallons) = 66.94

Hydrocarbons removed by Tank Protect (see below) (gallons) = 5.0

Cumulative estimated hydrocarbons removed to date (gallons) = 71.94

Notes:

SPH = Separate phase hydrocarbons

Depths measured in feet from top of well casing.

The volume of hydrocarbons removed prior to 12/27/2002 was estimated by multiplying casing volume (2" diameter casing = 0.60 liters/foot) by the SPH thickness (feet). After 12/27/2002 SPH volumes were measured in the field and recorded.

Note = approximately 3 to 5 gallons were reported to have been removed by Tank Protect between 8/20/97 and 1/14/98 with continuous free product removal system.

APPENDIX A

STANDARD FIELD PROCEDURES FOR
GROUNDWATER MONITORING AND SAMPLING

Conestoga–Rovers & Associates

STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

This document presents standard field methods for groundwater monitoring, purging and sampling, and well development. These procedures are designed to comply with Federal, State and local regulatory guidelines. Cambria's specific field procedures are summarized below.

Groundwater Elevation Monitoring

Prior to performing monitoring activities, the historical monitoring and analytical data of each monitoring well shall be reviewed to determine if any of the wells are likely to contain non-aqueous phase liquid (NAPL) and to determine the order in which the wells will be monitored (i.e. cleanest to dirtiest). Groundwater monitoring should not be performed when the potential exists for surface water to enter the well (i.e. flooding during a rainstorm).

Prior to monitoring, each well shall be opened and the well cap removed to allow water levels to stabilize and equilibrate. The condition of the well box and well cap shall be observed and recommended repairs noted. Any surface water that may have entered and flooded the well box should be evacuated prior to removing the well cap. In wells with no history of NAPL, the static water level and total well depth shall be measured to the nearest 0.01 foot with an electronic water level meter. Wells with the highest contaminant concentrations shall be measured last. In wells with a history of NAPL, the NAPL level/thickness and static water level shall be measured to the nearest 0.01 foot using an electronic interface probe. The water level meter and/or interface probe shall be thoroughly cleaned and decontaminated at the beginning of the monitoring event and between each well. Monitoring equipment shall be washed using soapy water consisting of Liqui-nox™ or Alconox™ followed by one rinse of clean tap water and then two rinses of distilled water.

Groundwater Purging and Sampling

Prior to groundwater purging and sampling, the historical analytical data of each monitoring well shall be reviewed to determine the order in which the wells should be purged and sampled (i.e. cleanest to dirtiest). No purging or groundwater sampling shall be performed on wells with a measurable thickness of NAPL or floating NAPL globules. If a sheen is observed, the well should be purged and a groundwater sample collected only if no NAPL is present. Wells shall be purged either by hand using a disposal or PVC bailer or by using an aboveground pump (e.g. peristaltic or Wattera™) or down-hole pump (e.g. Grundfos™ or DC Purger pump).

Groundwater wells shall be purged approximately three to ten well-casing volumes (depending on the regulatory agency requirements) or until groundwater parameters of temperature, pH, and conductivity have stabilized to within 10% for three consecutive readings. Temperature, pH, and conductivity shall be measured and recorded at least once per well casing volume removed. The total volume of groundwater removed shall be recorded along with any other notable physical characteristic such as color and odor. If required, field parameters such as turbidity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) shall also be measured prior to collection of each groundwater sample.

Groundwater samples shall be collected after the well has been purged. If the well is slow to recharge, a sample shall be collected after the water column is allowed to recharge to 80% of the pre-purging static water level. If the well does not recover to 80% in 2 hours, a sample shall be collected once there is enough groundwater in the well. Groundwater samples shall be collected using clean disposable bailers or pumps (if an operating remediation system exists on site and the project manager approves of its use for sampling) and shall be decanted into clean containers supplied by the analytical laboratory. New latex gloves and disposable tubing or bailers shall be

Conestoga–Rovers & Associates

used for sampling each well. If a PVC bailer or down-hole pump is used for groundwater purging, it shall be decontaminated before purging each well by using soapy water consisting of Liqui-nox™ or Alconox™ followed by one rinse of clean tap water and then two rinses of distilled water. If a submersible pump with non-dedicated discharge tubing is used for groundwater purging, both the inside and outside of pump and discharge tubing shall be decontaminated as described above.

Sample Handling

Except for samples that will be tested in the field, or that require special handling or preservation, samples shall be stored in coolers chilled to 4° C for shipment to the analytical laboratory. Samples shall be labeled, placed in protective foam sleeves or bubble wrap as needed, stored on crushed ice at or below 4° C, and submitted under chain-of-custody (COC) to the laboratory. The laboratory shall be notified of the sample shipment schedule and arrival time. Samples shall be shipped to the laboratory within a time frame to allow for extraction and analysis to be performed within the standard sample holding times.

Sample labels shall be filled out using indelible ink and must contain the site name; field identification number; the date, time, and location of sample collection; notation of the type of sample; identification of preservatives used; remarks; and the signature of the sampler. Field identification must be sufficient to allow easy cross-reference with the field datasheet.

All samples submitted to the laboratory shall be accompanied by a COC record to ensure adequate documentation. A copy of the COC shall be retained in the project file. Information on the COC shall consist of the project name and number; project location; sample numbers; sampler/recorder's signature; date and time of collection of each sample; sample type; analyses requested; name of person receiving the sample; and date of receipt of sample.

Laboratory-supplied trip blanks shall accompany the samples and be analyzed to check for cross-contamination, if requested by the project manager.

Waste Handling and Disposal

Groundwater extracted during sampling shall be stored onsite in sealed U.S. DOT H17 55-gallon drums and shall be labeled with the contents, date of generation, generator identification, and consultant contact. Extracted groundwater may be disposed offsite by a licensed waste handler or may be treated and discharged via an operating onsite groundwater extraction/treatment system.

APPENDIX B

CERTIFIED ANALYTICAL REPORTS AND
CHAIN-OF-CUSTODY DOCUMENTATION



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #511000; Wong	Date Sampled: 03/11/09-03/12/09
		Date Received: 03/12/09
	Client Contact: Mark Jonas	Date Reported: 03/19/09
	Client P.O.:	Date Completed: 03/18/09

WorkOrder: 0903318

March 19, 2009

Dear Mark:

Enclosed within are:

- 1) The results of the **10** analyzed samples from your project: **#511000; Wong,**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McC Campbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McC Campbell Analytical, Inc.

0903318



McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD
PITTSBURG, CA 94565-1701

Website: www.mccampbell.com Email: main@mccampbell.com
Telephone: (877) 252-9262 Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

GeoTracker EDF PDF Excel Write On (DW)
 Check if sample is effluent and "J" flag is required

Report To: Mark Jonas Bill To: Conestoga-Rovers & Associates
Company: Conestoga-Rovers & Associates
5900 Hollis St., Ste. A
Emeryville, CA E-Mail: mjonas@crworld.com
Tele: (510) 420-3307 Fax: (510) 420-9170
Project #: 511000 Project Name: Wong
Project Location: 2345 International Blvd, Oakland, CA
Sampler Signature: Muskam Environmental Sampling

Analysis Request Other Comments

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED				Analysis Request	Other	Comments
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other			
ML-1B		3-11-09	3:45	4	Voc	X					X	X		X			Filter Samples for Metals analysis: Yes / No Additional analysis of MTBE by 824013 of EISE, FAME, TBA by 824013
ML-3A		3-12-09	9:25								X	X		X		X	
TMN-4A		3-12-09	7:55								X	X		X			
ML-6		3-11-09	4:15								X	X		X			
ML-7		3-12-09	7:45								X	X		X			
ML-8		3-12-09	7:35								X	X		X			
ML-9		3-12-09	7:25								X	X		X			
ML-10		3-11-09	11:15								X	X		X			
ML-11		3-11-09	11:45								X	X				X	
ML-12		3-12-09	9:05								X	X				X	

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Relinquished By: [Signature] Date: 3/12/09 Time: 12:35 Received By: [Signature] M. J. Vell
Relinquished By: Date: Time: Received By:
Relinquished By: Date: Time: Received By:

ICE# 3.6 COMMENTS:
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
DECHLORINATED IN LAB ✓
APPROPRIATE CONTAINERS ✓
PRESERVED IN LAB ✓
PRESERVATION VOAS O&G METALS OTHER pH<2

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0903318

ClientCode: CETE

WriteOn
 EDF
 Excel
 Fax
 Email
 HardCopy
 ThirdParty
 J-flag

Report to:
 Mark Jonas
 Conestoga-Rovers & Associates
 5900 Hollis St, Suite A
 Emeryville, CA 94608
 (510) 420-3309 FAX (510) 420-9170

Email: mjonas@CRAworld.com
cc:
PO:
ProjectNo: #511000; Wong

Bill to:
 Accounts Payable
 Conestoga-Rovers & Associates
 5900 Hollis St, Ste. A
 Emeryville, CA 94608

Requested TAT: 5 days
Date Received: 03/12/2009
Date Printed: 03/12/2009

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
0903318-001	MW-1B	Water	3/11/2009 15:45	<input type="checkbox"/>		A	A										
0903318-002	MW-3A	Water	3/12/2009 9:25	<input type="checkbox"/>	B	A											
0903318-003	TMW-4A	Water	3/12/2009 7:55	<input type="checkbox"/>		A											
0903318-004	MW-6	Water	3/11/2009 4:15	<input type="checkbox"/>		A											
0903318-005	MW-7	Water	3/12/2009 7:45	<input type="checkbox"/>		A											
0903318-006	MW-8	Water	3/12/2009 7:35	<input type="checkbox"/>		A											
0903318-007	MW-9	Water	3/12/2009 7:25	<input type="checkbox"/>		A											
0903318-008	MW-10	Water	3/11/2009 11:15	<input type="checkbox"/>		A											
0903318-009	MW-11	Water	3/11/2009 11:45	<input type="checkbox"/>	B	A											
0903318-010	MW-12	Water	3/12/2009 9:05	<input type="checkbox"/>	B	A											

Test Legend:

1	5-OXYS_W	2	G-MBTEX_W	3	PREF REPORT	4		5	
6		7		8		9		10	
11		12							

Prepared by: Maria Venegas

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name: **Conestoga-Rovers & Associates**

Date and Time Received: **03/12/09 1:29:30 PM**

Project Name: **#511000; Wong**

Checklist completed and reviewed by: **Maria Venegas**

WorkOrder N°: **0903318** Matrix Water

Carrier: Client Drop-In

Chain of Custody (COC) Information

- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Sample IDs noted by Client on COC? Yes No
- Date and Time of collection noted by Client on COC? Yes No
- Sampler's name noted on COC? Yes No

Sample Receipt Information

- Custody seals intact on shipping container/cooler? Yes No NA
- Shipping container/cooler in good condition? Yes No
- Samples in proper containers/bottles? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No

Sample Preservation and Hold Time (HT) Information

- All samples received within holding time? Yes No
- Container/Temp Blank temperature Cooler Temp: 3.6°C NA
- Water - VOA vials have zero headspace / no bubbles? Yes No No VOA vials submitted
- Sample labels checked for correct preservation? Yes No
- TTLC Metal - pH acceptable upon receipt (pH<2)? Yes No NA
- Samples Received on Ice? Yes No

(Ice Type: WET ICE)

* NOTE: If the "No" box is checked, see comments below.

Client contacted:

Date contacted:

Contacted by:

Comments:



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #511000; Wong	Date Sampled: 03/11/09-03/12/09
		Date Received: 03/12/09
	Client Contact: Mark Jonas	Date Extracted: 03/15/09-03/18/09
	Client P.O.:	Date Analyzed 03/15/09-03/18/09

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0903318

Lab ID	0903318-002B	0903318-009B	0903318-010B		Reporting Limit for DF =1	
Client ID	MW-3A	MW-11	MW-12			
Matrix	W	W	W			
DF	10	1	400			

Compound	Concentration				ug/kg	µg/L
tert-Amyl methyl ether (TAME)	ND<5.0	ND	220		NA	0.5
t-Butyl alcohol (TBA)	ND<20	ND	ND<800		NA	2.0
Diisopropyl ether (DIPE)	ND<5.0	ND	ND<200		NA	0.5
Ethyl tert-butyl ether (ETBE)	ND<5.0	ND	ND<200		NA	0.5
Methyl-t-butyl ether (MTBE)	ND<5.0	ND	7300		NA	0.5

Surrogate Recoveries (%)

%SS1:	86	83	89		
-------	----	----	----	--	--

Comments	b6, a3				
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* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

a3) sample diluted due to high organic content.

b6) lighter than water immiscible sheen/product is present



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #511000; Wong	Date Sampled: 03/11/09-03/12/09
		Date Received: 03/12/09
	Client Contact: Mark Jonas	Date Extracted: 03/15/09-03/18/09
	Client P.O.:	Date Analyzed 03/15/09-03/18/09

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B

Analytical methods SW8021B/8015Bm

Work Order: 0903318

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1B	W	ND	ND	ND	ND	ND	ND	1	94
002A	MW-3A	W	4500,d7,d9,b6	ND<50	ND<5.0	7.8	6.3	9.6	10	105
003A	TMW-4A	W	ND	ND	ND	ND	ND	ND	1	105
004A	MW-6	W	3300,d1	ND<10	290	9.6	1.7	6.1	2	105
005A	MW-7	W	80,d1,b1	ND	0.94	ND	ND	ND	1	98
006A	MW-8	W	ND,b1	ND	ND	ND	ND	ND	1	95
007A	MW-9	W	ND	ND	ND	ND	ND	ND	1	96
008A	MW-10	W	ND	ND	ND	ND	ND	ND	1	94
009A	MW-11	W	630,d7,d9	ND	ND	1.7	ND	ND	1	107
010A	MW-12	W	2000,d1	6300	18	5.1	ND<2.5	6.3	5	117

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5	0.5	0.5	0.5	0.5	µg/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

b1) aqueous sample that contains greater than ~1 vol. % sediment
b6) lighter than water immiscible sheen/product is present
d1) weakly modified or unmodified gasoline is significant
d7) strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram
d9) no recognizable pattern



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 41992

WorkOrder 0903318

Analyte	EPA Method SW8021B/8015Bm		Extraction SW5030B						Spiked Sample ID: 0903302-011A			
	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) [£]	ND	60	98.8	96.3	2.57	99.2	105	5.35	70 - 130	20	70 - 130	20
MTBE	ND	10	112	104	7.02	107	108	0.334	70 - 130	20	70 - 130	20
Benzene	ND	10	92.7	89.7	3.25	99.6	99.8	0.174	70 - 130	20	70 - 130	20
Toluene	ND	10	104	100	3.33	111	111	0	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	102	98.5	3.97	108	109	0.819	70 - 130	20	70 - 130	20
Xylenes	ND	30	114	109	4.72	118	120	1.56	70 - 130	20	70 - 130	20
%SS:	95	10	94	94	0	97	95	1.84	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 41992 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0903318-001A	03/11/09 3:45 PM	03/16/09	03/16/09 5:42 PM	0903318-002A	03/12/09 9:25 AM	03/16/09	03/16/09 5:08 PM
0903318-003A	03/12/09 7:55 AM	03/15/09	03/15/09 5:18 AM	0903318-004A	03/11/09 4:15 AM	03/18/09	03/18/09 12:10 AM
0903318-005A	03/12/09 7:45 AM	03/18/09	03/18/09 5:44 PM	0903318-006A	03/12/09 7:35 AM	03/16/09	03/16/09 6:48 PM
0903318-007A	03/12/09 7:25 AM	03/15/09	03/15/09 6:17 AM	0903318-008A	03/11/09 11:15 AM	03/18/09	03/18/09 2:26 AM
0903318-009A	03/11/09 11:45 AM	03/17/09	03/17/09 3:46 AM	0903318-010A	03/12/09 9:05 AM	03/17/09	03/17/09 12:25 AM
0903318-010A	03/12/09 9:05 AM	03/18/09	03/18/09 7:25 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 41996

WorkOrder 0903318

Analyte	Extraction SW5030B			Spiked Sample ID: 0903293-001a								
	Sample µg/L	Spiked µg/L	MS % Rec.	MSD % Rec.	MS-MSD % RPD	LCS % Rec.	LCSD % Rec.	LCS-LCSD % RPD	Acceptance Criteria (%)			
tert-Amyl methyl ether (TAME)	ND	10	97.6	96.8	0.822	89.9	88.3	1.86	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	86.1	86	0.122	76	72.7	4.45	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	108	103	4.88	96.4	93.5	2.96	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	114	110	4.12	102	99.2	2.43	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	101	101	0	94.7	91.7	3.18	70 - 130	30	70 - 130	30
%SS1:	76	25	84	82	2.43	80	81	0.666	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 41996 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0903318-002B	03/12/09 9:25 AM	03/15/09	03/15/09 1:55 AM	0903318-009B	03/11/09 11:45 AM	03/15/09	03/15/09 3:38 AM
0903318-010B	03/12/09 9:05 AM	03/18/09	03/18/09 6:12 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

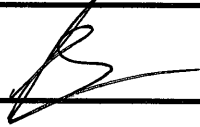
Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

APPENDIX C

FIELD DATA SHEETS




WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates						
Site Address: 2345 International Boulevard, Oakland, CA						
Date: 1/26/2009			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	11:50	--	10.50	--	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A gauged with skimmer in well, skimmer empty. MW-2A heavy sheen
MW-1B	11:18	--	12.35	--	--	
MW-2A	11:45	--	8.13	--	--	
MW-3A	11:35	--	9.35	--	--	
TMW-4A	11:15	--	7.35	--	--	
TMW-5	11:55	8.84	8.85	0.01	--	
MW-6	11:23	--	9.45	--	--	
MW-7	11:10	--	7.96	--	--	
MW-8	11:06	--	8.83	--	--	
MW-9	11:03	--	7.49	--	--	
MW-10	11:00	--	7.14	--	--	



WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates						
Site Address: 2345 International Boulevard, Oakland, CA						
Date: 2/23/2009			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	10:05	--	10.11	--	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A gauged with skimmer in well, skimmer empty. MW-2A heavy sheen
MW-1B	9:40	--	11.98	--	--	
MW-2A	10:00	--	7.95	--	--	
MW-3A	9:50	--	8.91	--	--	
TMW-4A	9:35	--	6.97	--	--	
TMW-5	10:10	8.30	8.31	0.01	--	
MW-6	9:45	--	8.97	--	--	
MW-7	9:00	--	7.59	--	--	
MW-8	9:05	--	8.58	--	--	
MW-9	9:10	--	7.02	--	--	
MW-10	9:15	--	6.81	--	--	



WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

Site

Address: 2345 International Boulevard, Oakland, CA


Date: 3/11/2009

Signature: 

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	10:15		7.23		19.40	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A gauged with skimmer in well, skimmer empty. MW-2A and MW-3A sheen
MW-1B	9:35		11.10		34.55	
MW-2A	10:10		6.10		18.55	
MW-3A	10:00		6.15		20.10	
TMW-4A	9:30		5.43		20.15	
TMW-5	10:20	5.88	5.95	0.07		
MW-6	9:55		6.63		18.80	
MW-7	9:10		7.62		18.65	
MW-8	9:15		7.74		18.00	
MW-9	9:20		5.80		19.40	
MW-10	9:25		6.01		18.33	



WELL SAMPLING FORM

Date: 3/11/2009																														
Client: Conestoga-Rovers and Associates																														
Site Address: 2345 Internatioanl Boulevard, Oakland, CA																														
Well ID: MW-1A																														
Well Diameter: 4"																														
Purging Device: 3" Disposable Bailer																														
Sampling Method: 3" Disposable Bailer																														
Total Well Depth: 19.40	Fe= mg/L																													
Depth to Water: 7.23	ORP= mV																													
Water Column Height: 12.17	DO= mg/L																													
Gallons/ft: 0.65																														
1 Casing Volume (gal): 7.91	COMMENTS: SPH after purging 3 gallons, SPH @ 10.13, DTW @ 10.27, SPH thickness = 0.14, removed 100 ml of SPH																													
3 Casing Volumes (gal): 23.73																														
<table border="1"><thead><tr><th>TIME:</th><th>CASING VOLUME (gal)</th><th>TEMP (Celsius)</th><th>pH</th><th>COND. (µS)</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>		TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)																								
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)																										
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method																								
Signature: 																														



WELL SAMPLING FORM


Date:		3/11/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-1B				
Well Diameter:		4"				
Purging Device:		3" Disposable Bailer				
Sampling Method:		3" Disposable Bailer				
Total Well Depth:		34.55	Fe=	mg/L		
Depth to Water:		11.10	ORP=	mV		
Water Column Height:		23.45	DO=	mg/L		
Gallons/ft:		0.65				
1 Casing Volume (gal):		15.24	COMMENTS: very turbid, silty			
3 Casing Volumes (gal):		45.73				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
2:35	15.2	16.9			6.98	1010
2:55	30.5	16.5	6.95	1023		
3:30	45.7	16.1	6.94	1016		

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1B	3/11/2009	3:45	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B

Signature:



WELL SAMPLING FORM

Date:		3/11/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-2A				
Well Diameter:		4"				
Purging Device:		3" Disposable Bailer				
Sampling Method:		3" Disposable Bailer				
Total Well Depth:		18.55	Fe=		mg/L	
Depth to Water:		6.10	ORP=		mV	
Water Column Height:		12.45	DO=		mg/L	
Gallons/ft:		0.65				
1 Casing Volume (gal):		8.09	COMMENTS: SPH after purging 3 gallons, SPH @ 9.47, DTW @ 9.66, SPH thickness = 0.19, removed 180 ml of SPH			
3 Casing Volumes (gal):		24.28				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
				Signature:		



WELL SAMPLING FORM

Date: 3/11/2009																										
Client: Conestoga-Rovers and Associates																										
Site Address: 2345 Internatioanl Boulevard, Oakland, CA																										
Well ID: MW-3A																										
Well Diameter: 4"																										
Purging Device: 3" Disposable Bailer																										
Sampling Method: 3" Disposable Bailer																										
Total Well Depth: 20.10	Fe= mg/L																									
Depth to Water: 6.15	ORP= mV																									
Water Column Height: 13.95	DO= mg/L																									
Gallons/ft: 0.65																										
1 Casing Volume (gal): 9.07	COMMENTS: turbid, light sheen, 3/12/09 @ 9:23 AM DTW = 7.06																									
3 Casing Volumes (gal): 27.20																										
<table border="1"><thead><tr><th>TIME:</th><th>CASING VOLUME (gal)</th><th>TEMP (Celsius)</th><th>pH</th><th>COND. (µS)</th></tr></thead><tbody><tr><td>4:30</td><td>9.1</td><td>17.2</td><td>7.11</td><td>1165</td></tr><tr><td>4:40</td><td>10.0</td><td>Dewatered</td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>		TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)	4:30	9.1	17.2	7.11	1165	4:40	10.0	Dewatered												
TIME:		CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)																					
4:30		9.1	17.2	7.11	1165																					
4:40	10.0	Dewatered																								
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method																				
MW-3A	3/12/2009	9:25	40 ml VOA	HCl, ICE	TPHg BTEX MTBE ETBE DIPE TAME TBA	8015, 8021B, 8260B																				

Signature: 




WELL SAMPLING FORM

Date: 3/11/2009						
Client: Conestoga-Rovers and Associates						
Site Address: 2345 Internatioanl Boulevard, Oakland, CA						
Well ID: TMW-4A						
Well Diameter: 4"						
Purging Device: 3" Disposable Bailer						
Sampling Method: 3" Disposable Bailer						
Total Well Depth:	20.15 Fe= mg/L					
Depth to Water:	5.43 ORP= mV					
Water Column Height:	14.72 DO= mg/L					
Gallons/ft:	0.65					
1 Casing Volume (gal):	9.57					
3 Casing Volumes (gal):	28.70					
COMMENTS: very turbid, silty, 3/12/09 @ 7:53 AM DTW = 5.51						
TIME:	CASING VOLUME (gal) TEMP (Celsius) pH COND. (μS)					
1:50	9.6 16.2 7.18 1079					
2:10	15.0 Dewatered					
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
TMW-4A	3/12/2009	7:55	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
Signature:						



WELL SAMPLING FORM

Date: 3/11/2009																										
Client: Conestoga-Rovers and Associates																										
Site Address: 2345 Internatioanl Boulevard, Oakland, CA																										
Well ID: TMW-5																										
Well Diameter: 2"																										
Purging Device:																										
Sampling Method:																										
Total Well Depth:	Fe= mg/L																									
Depth to Water:	ORP= mV																									
Water Column Height:	DO= mg/L																									
Gallons/ft:																										
1 Casing Volume (gal):	COMMENTS: SPH well not sampled, SPH @ 5.88, DTW @ 5.95, SPH thickness = 0.07, removed 150 ml of SPH																									
3 Casing Volumes (gal):																										
<table border="1"><thead><tr><th>TIME:</th><th>CASING VOLUME (gal)</th><th>TEMP (Celsius)</th><th>pH</th><th>COND. (µS)</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>		TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)																				
TIME:		CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)																					
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method																				
				Signature:																						



WELL SAMPLING FORM

Date: 3/11/2009						
Client: Conestoga-Rovers and Associates						
Site Address: 2345 Internatioanl Boulevard, Oakland, CA						
Well ID: MW-7						
Well Diameter: 4"						
Purging Device: 3" Disposable Bailer						
Sampling Method: 3" Disposable Bailer						
Total Well Depth:	18.65					
Depth to Water:	7.62					
Water Column Height:	11.03					
Gallons/ft:	0.65					
1 Casing Volume (gal):	7.17					
3 Casing Volumes (gal):	21.51					
Fe= mg/L						
ORP= mV						
DO= mg/L						
COMMENTS: very turbid, very silty, 3/12/09 @ 7:43 AM DTW = 7.85						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
1:15	7.2	16.8	7.39	597		
1:25	14.0	Dewatered				
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-7	3/12/2009	7:45	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
Signature:						



WELL SAMPLING FORM

Date:		3/11/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-8				
Well Diameter:		4"				
Purging Device:		3" Disposable Bailer				
Sampling Method:		3" Disposable Bailer				
Total Well Depth:		18.00	Fe=	mg/L		
Depth to Water:		7.74	ORP=	mV		
Water Column Height:		10.26	DO=	mg/L		
Gallons/ft:		0.65				
1 Casing Volume (gal):		6.67	COMMENTS: very turbid, very sitly, 3/12/09 @ 7:33 AM DTW = 7.91			
3 Casing Volumes (gal):		20.01				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
12:40	6.7	17.0			7.14	956
12:55	7.5	Dewatered				
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-8	3/12/2009	7:35	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		



WELL SAMPLING FORM

Date: 3/11/2009						
Client: Conestoga-Rovers and Associates						
Site Address: 2345 Internatioanl Boulevard, Oakland, CA						
Well ID: MW-9						
Well Diameter: 4"						
Purging Device: 3" Disposable Bailer						
Sampling Method: 3" Disposable Bailer						
Total Well Depth:	19.40					
Depth to Water:	5.80					
Water Column Height:	13.60					
Gallons/ft:	0.65					
1 Casing Volume (gal):	8.84					
3 Casing Volumes (gal):	26.52					
Fe= mg/L						
ORP= mV						
DO= mg/L						
COMMENTS: very turbid, silty, 3/12/09 @ 7:24 AM DTW = 6.11						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
12:10	8.8	16.4	7.19	795		
12:20	16.0	Dewaterd				
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-9	3/12/2009	7:25	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
Signature:						

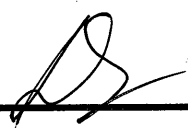


WELL SAMPLING FORM

Date:	3/11/2009							
Client:	Conestoga-Rovers and Associates							
Site Address:	2345 Internatioanl Boulevard, Oakland, CA							
Well ID:	MW-10							
Well Diameter:	4"							
Purging Device:	3" Disposable Bailer							
Sampling Method:	3" Disposable Bailer							
Total Well Depth:	18.33	Fe=	mg/L					
Depth to Water:	6.01	ORP=	mV					
Water Column Height:	12.32	DO=	mg/L					
Gallons/ft:	0.65							
1 Casing Volume (gal):	8.01	COMMENTS: very turbid, silty						
3 Casing Volumes (gal):	24.02							
TIME:	CASING VOLUME (gal)					TEMP (Celsius)	pH	COND. (µS)
11:00	8.0					16.9	7.05	694
	11:05	16.0	16.4	6.98	710			
	11:10	24.0	16.2	7.02	714			
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method		
MW-10	3/11/2009	11:15	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B		
				Signature:				



WELL SAMPLING FORM

Date:		3/11/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-12				
Well Diameter:		4"				
Purging Device:		3" Disposable Bailer				
Sampling Method:		3" Disposable Bailer				
Total Well Depth:		19.65	Fe= mg/L			
Depth to Water:		3.62	ORP= mV			
Water Column Height:		16.03	DO= mg/L			
Gallons/ft:		0.65				
1 Casing Volume (gal):		10.42	COMMENTS: turbid, slow recharge			
3 Casing Volumes (gal):		31.26				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
8:15	10.4	16.5			6.89	972
8:30	20.8	16.2	6.81	980		
8:45	31.3	16.2	6.87	980		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-12	3/12/2009	9:05	40 ml VOA	HCl, ICE	TPHg BTEX MTBE ETBE DIPE TAME TBA	8015, 8021B, 8260B
				Signature:		



WELL SAMPLING FORM

Date:		3/11/2009				
Client:		Conestoga-Rovers and Associates				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		RW-1				
Well Diameter:		4"				
Purging Device:		3" Disposable Bailer				
Sampling Method:		3" Disposable Bailer				
Total Well Depth:		20.60	Fe= mg/L			
Depth to Water:		6.86	ORP= mV			
Water Column Height:		13.74	DO= mg/L			
Gallons/ft:		0.65				
1 Casing Volume (gal):		8.93	COMMENTS: SPH after purging 4 gallons, SPH @ 8.29, DTW @ 8.52, SPH thickness = 0.23, removed 400 ml of SPH			
3 Casing Volumes (gal):		26.79				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
						8015, 8021B, 8260B
Signature:						