CONESTOGA-ROVERS
& ASSOCIATES

5900 Hollis Street, Suite A, Emeryville, Calfornia 94608
Telephone: 510-420-0700 Facsimile: 510-420-9170
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August 7, 2008

Mr. Jerry Wickham
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report - Second Quarter 2008**
Credit World Auto Sales
2345 International Boulevard (Formerly E. 14th Street)
Oakland, California 94601
Fuel Leak Case No. RO0000327
UST Fund Claim No. 15922
CRA Project No. 511000

Dear Mr. Wickham:

On behalf of Messrs. Stanley and Aaron Wong, Conestoga-Rovers & Associates, Inc. (CRA) presents this groundwater monitoring report for the above-referenced site. In the report is a summary of second quarter 2008 activities and anticipated third quarter 2008 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3307.

Sincerely,
Conestoga-Rovers & Associates, Inc.

Mark Jonas, P.G.
Senior Project Manager

Attachments: *Groundwater Monitoring Report - Second Quarter 2008*

cc: Mr. Stanley and Mr. Aaron Wong, 2200 E. 12th Street, Oakland, California 94606
Mr. Hasmukh Patel, 2321 International Boulevard, Oakland, California 94606
Mr. Richard S. Cochran, P.O. Box 20327, Oakland, California 94620-0327

CONESTOGA-ROVERS
& ASSOCIATES

GROUNDWATER MONITORING REPORT – SECOND QUARTER 2008

Credit World Auto Sales
2345 International Boulevard (Formerly E. 14th Street)
Oakland, California 94601
Fuel Leak Case No. RO0000327
UST Fund Claim No. 15922

CRA Project No. 511000

August 7, 2008

Prepared for:

Messrs. Stanley and Aaron Wong
2200 E. 12th Street
Oakland, California 94606

Prepared by:

Conestoga-Rovers & Associates, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

Written by:

John A. Miller
Staff Geologist

Mark Jonas, P.G.
Senior Project Manager

PROFESSIONAL GEOLOGIST
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No. 6392
STATE OF CALIFORNIA

CONESTOGA-ROVERS
& ASSOCIATES

GROUNDWATER MONITORING REPORT – SECOND QUARTER 2008

Credit World Auto Sales
2345 International Boulevard (Formerly E. 14th Street)
Oakland, California 94601
Fuel Leak Case No. RO0000327
UST Fund Claim No. 15922
CRA Project No. 511000

August 7, 2008

INTRODUCTION

On behalf of Messrs. Stanley and Aaron Wong, Conestoga-Rovers & Associates, Inc. (CRA) presents this *Groundwater Monitoring Report – Second Quarter 2008* for the Credit World Auto Sales site (Figure 1), Fuel Leak Case No. RO0000327. In this report are a summary of second quarter 2008 activities and anticipated third quarter 2008 activities.

During the second quarter of 2008 monthly measurements for SPH were performed. Monthly groundwater levels were also collected. Table 2 and 3 present water level and SPH measurements. During the second quarter 2008, groundwater levels and any SPH were measured on April 11, May 8, and June 12, 2008. For each of these three monitoring events, groundwater elevations are contoured on Figures 2, 3, and 4, respectively. Field data sheets for these monitoring events are in Appendix A. Including the second quarter 2008, only a sheen on groundwater to 0.01 feet of SPH has been periodically observed in some wells since September 2005. Since thickness of SPH (thicker than 0.01 feet) has not been measurable since August 2005, we recommend discontinuing the monthly SPH monitoring and removal events and continuing with a quarterly SPH monitoring and removal schedule.

Table 1 is well construction details. Table 2 is recent and historic groundwater elevation and analytical data, with separate-phase hydrocarbon (SPH) measurements. Table 3 is a summary of separate-phase hydrocarbon (SPH) measurements and volume removed. Appendix A has field data sheets for the second quarter 2008 monitoring event. Appendix B is the analytical laboratory report from the June 12, 2008 groundwater sampling event.

SECOND QUARTER 2008 ACTIVITIES

Monitoring Activities

Field Activities: On April 11, May 8, and June 12, 2008, CRA coordinated with Muskan Environmental Sampling (MES) to perform monthly water level measurement and SPH monitoring activities. Groundwater samples were collected on June 12, 2008. On all three dates, MES measured well water

levels and monitored for SPH in monitoring wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-4A, TMW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, and RW-1. Tables 2 and 3 contain well water level data and any measurable thickness of SPH. Groundwater monitoring field data sheets are provided in Appendix A. SPH was observed during the second quarter 2008 at a thickness of 0.01 feet within well TMW-5 during the April 11, 2008 monitoring event. SPH was also observed at a thickness of 0.01 feet within wells MW-1A and TMW-5, during the May 8, 2008 monitoring event. Well water level data has been submitted to the GeoTracker database.

On June 12, 2008, CRA coordinated with MES to perform quarterly monitoring activities. MES measured well water levels, inspected for SPH, and collected groundwater samples from monitoring wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-4A, TMW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, and RW-1 (Figure 4). Table 2 presents groundwater analytical data, well water level data and any measurable thickness of SPH. Only a sheen was observed in some wells. Groundwater monitoring field data sheets are provided in Appendix A. Well water level data has been submitted to the GeoTracker database.

Field activities associated with well sampling include well purging, water quality measurements, sample collection, and equipment decontamination. Prior to each sampling event, the monitoring well was purged by repeated bailing using a new, disposable bailer or pre-cleaned 3-inch poly vinyl chloride (PVC) bailer. Field measurements of pH, specific conductance, and temperature of the purged groundwater were measured after extracting each successive casing volume or at regular volume intervals. Casing volumes were calculated based on the well diameter and the height of the water column in the well casing. The purge water was then observed for any visible sheen.

Typically, well purging continued until at least three casing volumes of water were extracted and consecutive pH, specific conductance, and temperature measurements appear to stabilize. Due to dewatering, monitoring wells MW-3A, TMW-4A, MW-7, MW-8, and MW-9 were not purged of three casing volumes prior to sampling. Field water quality measurement's, purge volumes, and sample collection data were recorded on field sampling data forms (Appendix A).

Groundwater samples were collected using disposable bailers. The samples were decanted from the bailers into clean 40-milliliter (mL) glass volatile organic analysis (VOA) vials supplied by McCampbell Analytical, Inc. (McCampbell) of Pittsburg, California. Immediately after collection of each sample, the containers were labeled and placed on water-based ice in a cooler. Chain-of-custody procedures were followed from sample collection to transfer to the laboratory (Appendix B).

To minimize the potential for cross-contamination, groundwater monitoring equipment was decontaminated prior to being deployed in the first monitoring well and between successive wells. The

probe of the electric well sounder used for water level measurements was rinsed thoroughly with distilled water and an appropriate detergent prior to first use and between subsequent water level measurements. The PVC bailers were cleaned prior to use with a high pressure steam cleaner using distilled water and detergent. The disposable bailers were discarded after use at each well. Clean sampling containers were provided by the analytical laboratory.

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method SW8015C. Aromatic hydrocarbon compounds [benzene, toluene, ethylbenzene, total xylenes (BTEX)] and methyl tertiary-butyl ether (MTBE) were quantified by EPA Method SW8021B. If MTBE was detected by EPA Method SW8021B, the sample was analyzed by EPA Method SW8260B for confirmation; however, only the groundwater sample from well MW-12 contained MTBE above laboratory detection limits. Groundwater samples collected from wells MW-3A, MW-11, and MW-12 were analyzed for fuel oxygenates [MTBE, tert-amyl methyl ether (TAME), t-butyl alcohol (TBA), di-isopropyl ether (DIPE), and ethyl tert-butyl ether (ETBE)] by EPA Method SW8260B. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figure 4 and presented in Table 2. Analytical data has been submitted to the GeoTracker database.

Monitoring Results

Groundwater Flow Direction: Based on depth-to-water measurements collected on April 11, 2008, groundwater appeared to flow in various directions, toward the west with a gradient of approximately 0.014 feet/foot (ft/ft), and toward the west-southwest with a gradient of approximately 0.036 ft/ft. The highest groundwater elevation was measured in monitoring well TMW-4A. Well MW-1B is screened in a deeper water bearing zone (30-35 ft bgs) than the rest of the wells and as a result, was not used in contouring. The groundwater elevation for well MW-1A appeared to be anomalous and was not used in contouring within Figure 2. Table 1 presents well construction details. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 2 and presented in Table 2.

Based on depth-to-water measurements collected on May 8, 2008, groundwater appeared to flow in various directions, toward the northwest with a gradient of approximately 0.017 ft/ft, toward the west with a gradient of approximately 0.023 ft/ft, and toward the west-southwest at a gradient of approximately 0.02 ft/ft. The highest groundwater elevation was measured in monitoring well MW-8. The groundwater level measured in well MW-1B was not used in contouring because the well is screened deeper than the other site wells. The groundwater elevation for well MW-1A appeared to be anomalous and was not used in contouring within Figure 2. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 3 and presented in Table 2.

Based on depth-to-water measurements collected on June 12, 2008, groundwater appeared to flow in various directions, toward the west-southwest with a gradient of approximately 0.02 ft/ft and toward the southwest with a gradient of approximately 0.02 ft/ft. The highest groundwater elevation was measured in monitoring wellTMW-4A. The groundwater level measured in well MW-1B was not used in contouring because the well is screened deeper than the other site wells. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 4 and presented in Table 2.

SPH Distribution: During field activities on April 11, and May 8, 2008, MES inspected wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-4A, TMW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, and RW-1 for SPH. SPH was observed during the second quarter of 2008 during the April 11, 2008 monitoring event within well TMW-5 at a thickness of 0.01 feet. SPH was also observed at thicknesses of 0.01 feet in both wells MW-1A and TMW-5 during the second quarter of 2008. SPH observations and removal field data sheets are provided in Appendix A.

Hydrocarbon Distribution in Groundwater: Groundwater analytical results during the second quarter 2008 indicated the following:

- TPHg was detected in wells MW-1A, MW-2A, MW-3A,TMW-5, MW-6, MW-11, MW-12, and RW-1 at concentrations ranging from 640 micrograms per liter (µg/L) to 47,000 µg/L, with the highest concentration in well TMW-5.
- Benzene was detected in wells MW-1A, MW-2A, MW-3A, TMW-5, MW-6, MW-12, and RW-1 at concentrations ranging from 6.7 µg/L to 3,000 µg/L, with the highest concentration in well MW-1A.
- Toluene was detected in wells MW-1A, MW-2A, MW-3A, TMW-5, MW-6, MW-11, and RW-1 at concentrations ranging from 0.59 µg/L to 240 µg/L, with the highest concentration in well MW-1A.
- Ethylbenzene was detected in wells MW-1A, MW-2A, MW-3A, TMW-5, MW-6, MW-12, and RW-1 at concentrations ranging from 5.4 µg/L to 2,700 µg/L, with the highest concentration in well TMW-5.
- Xylenes were detected in wells MW-1A, MW-2A, MW-3A, TMW-5, MW-6, and RW-1 at concentrations ranging from 10 µg/L to 4,300 µg/L, with the highest concentration in well MW-1A.

Petroleum hydrocarbons have apparently not migrated to the storm sewer trench in Miller Avenue. No

impacted groundwater has been detected within the storm sewer trench backfill wells MW-7 or MW-8 (Table 2) or offsite soil boring SB-1W. Therefore hydrocarbon migration does not appear to be occurring via the storm sewer backfill in Miller Avenue.

Fuel Oxygenate Distribution in Groundwater: MTBE was detected in offsite well MW-12 at a concentration of 9,300 µg/L by EPA Method SW8021B. EPA Method SW8260B was used to confirm any detections of MTBE. MTBE was detected in well MW-12 at a concentration of 9,000 µg/L by EPA Method SW8260B. No MTBE was detected in any other site wells at or above the laboratory reporting limit during the second quarter 2008. No ETBE, TAME, TBA, or DIPE were detected in any of the samples analyzed for these constituents (MW-3A, MW-11, and MW-12).

ANTICIPATED THIRD QUARTER 2008 ACTIVITIES

Monitoring Activities

CRA will coordinate with MES to measure well water level and measure SPH thickness in each well. Groundwater samples will be collected from wells not containing a measurable thickness of SPH. Groundwater samples will be analyzed for TPHg by modified EPA Method SW8015C; and BTEX and MTBE by EPA Method SW8021B. Detected MTBE concentrations will be confirmed with an analysis by EPA Method SW8260B. Wells MW-3A, MW-11, and MW-12 will be analyzed for fuel oxygenates (MTBE, TBA, TAME, ETBE, and DIPE) by EPA Method SW8260B. SPH will be measured and removed, if necessary, monthly until we receive approval from ACEH to change the monitoring schedule to quarterly. CRA will summarize groundwater monitoring activities and results in a report.

Corrective Action Activities

SPH Removal: As identified at the bottom of Table 3, approximately 67 gallons of SPH has been removed from the wells since SPH removal activities were initiated in 1992. Measurable thickness of SPH has not been observed in any monitoring wells since August 2005 with the exception of 0.01 feet of SPH found in well MW-1A and TMW-5 during the April 11, 2008 and May 8, 2008 monitoring events during the second quarter 2008. Sheen has been periodically observed on groundwater during monitoring events.

Dual-Phase Extraction Remediation: At this time, we are close to initiating on-site remediation.

ATTACHMENTS

Figures:
1 – Vicinity Map
2 – Groundwater Elevation Contour Map, April 11, 2008
3 – Groundwater Elevation Contour Map, May 8, 2008
4 – Groundwater Elevation & Hydrocarbon Concentration Map, June 12, 2008

Tables:
1 – Well Construction Details
2 – Groundwater Elevation and Analytical Data
3 – Separate-Phase Hydrocarbon Removal Summary

Appendices:
A – Groundwater Monitoring Field Data Sheets
B – Laboratory Analytical Report

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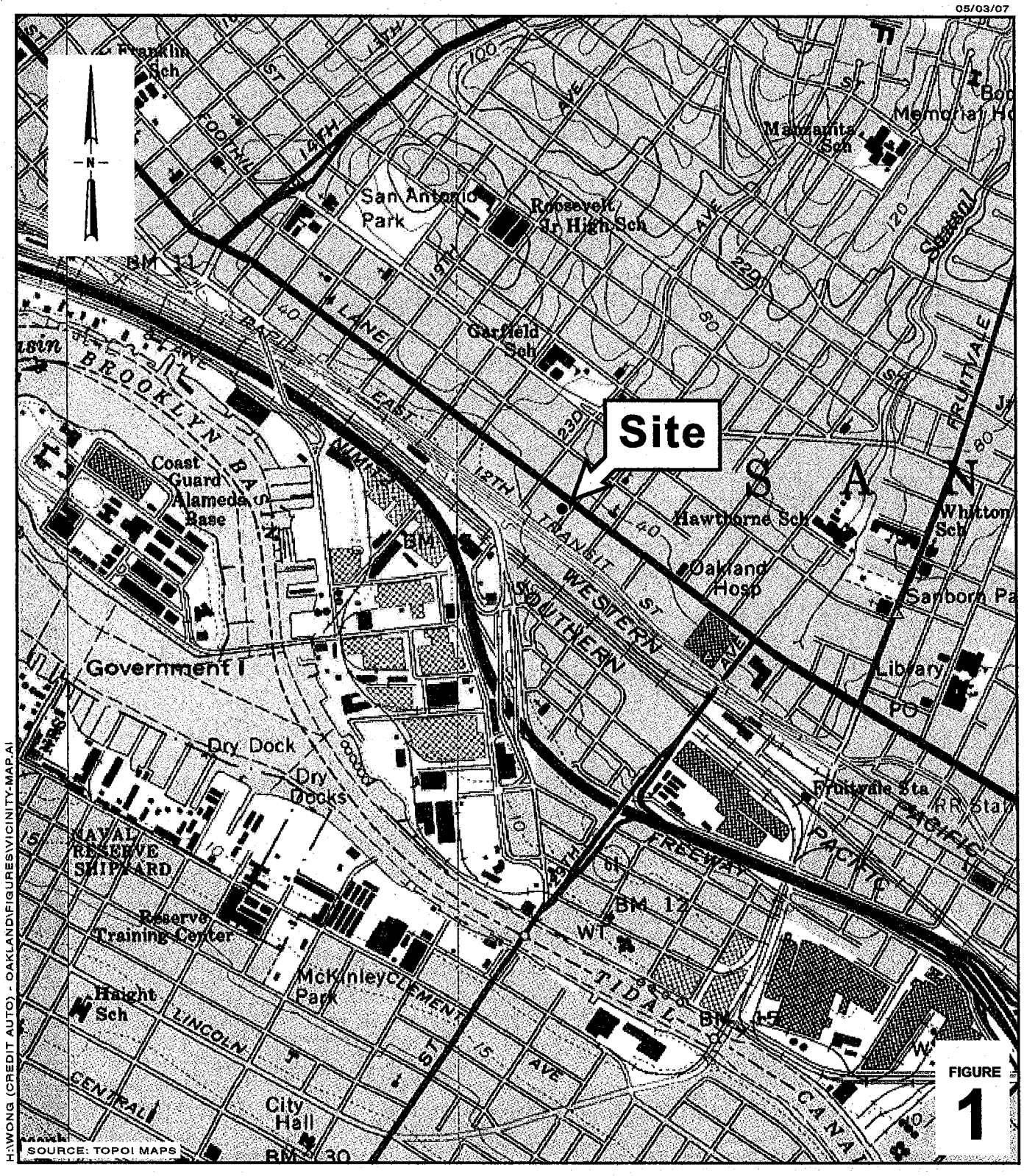

H:\WONG (CREDIT AUTO) - OAKLAND\FIGURES\VICINITY-MAP.AI

FIGURE 1

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

Credit World Auto Sales

2345 International Boulevard

Oakland, California

CONESTOGA-ROVERS & ASSOCIATES

Vicinity Map

08/05/08

EXPLANATION

- MW-1 — Monitoring well location
- RW-1 — Remediation well location
- SB-1 — Soil boring location (drilling date)
- 0.06 — Groundwater flow direction and gradient
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), dashed where inferred
- Well ID / ELEV — Well designation; Groundwater surface elevation (msl)
- * MW-1B is screened in a deeper water bearing zone (30-35 fbg.) and was not used for contouring
- ** MW-1A is anomalous; not used for contouring
- Approximate limits of excavation

building
building
empty lot
Mitchell Hotel
Restaurant with Second Floor Apartments
Residence
grass
ALLEY
former waste oil UST
garage
office
asphalt
Vehicle Storage Yard
asphalt
gate
EB Auto Repair
parking
Auto Repair Shop
fenceline
former USTs
asphalt
gate
gate
INTERNATIONAL BOULEVARD
MILLER AVENUE

SB-4 (1997)
SB-3 (1997)
SB-5 (1997)
SB-1 (2001)
SB-2 (2001)
SB-3 (2001)
SB-4 (2001)
SB-5 (2001)
SB-6 (2001)
SB-2 (1997)
SB-1 (1997)
B-1
B-2
B-3
TH-1
TH-2
TH-3
TH-4
TH-5

MW-10 15.78
MW-11 16.27
MW-2A 15.93
MW-9 15.84
MW-12 13.93
MW-3A 15.41
MW-1A** 14.14
MW-1B* 10.67
MW-6 16.19
TMW-5 16.50
TMW-4A 17.68
MW-8 16.49
MW-7 16.70
RW-1 15.95
RW-2
RW-3
RW-4
RW-5

14.00
14.50
15.00
15.50
16.00
16.50
17.00
17.50

0.036
0.014

N

0 15 30 60
Scale (ft)

Basemap from Tank Protect Engineering site plan.

H:\WONG CREDIT WORLD\FIGURES\GMS\2008\2008-GW.DWG

Groundwater Elevation Contour Map

April 11, 2008

CONESTOGA-ROVERS & ASSOCIATES

Credit World Auto Sales
2345 International Boulevard
Oakland, California

FIGURE
2

08/05/08

Groundwater Elevation Contour Map

May 8, 2008

EXPLANATION

- MW-1 — Monitoring well location
- RW-1 — Remediation well location
- SB-1 — Soil boring location (drilling date)
- 0.023 — Groundwater flow direction and gradient
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), dashed where inferred
- Well ID / ELEV — Well designation / Groundwater surface elevation (msl)
- * MW-1B is screened in a deeper water bearing zone (30-35 fbg.) and not used for contouring
- ** MW-1A is anomalous; not used for contouring
- Approximate limits of excavation

building
building
empty lot
Mitchell Hotel
Restaurant with Second Floor Apartments
INTERNATIONAL BOULEVARD
SB-4 (1997)
MW-10 15.58
SB-3 (1997)
SB-1 (2001)
SB-2 (2001)
gate
MW-9 16.56
SB-5 (1997)
MW-11 15.09
MW-2A 15.37
RW-4
SB-3 (2001)
RW-5
TMW-5 15.56
former USTs
TH-2
0.077
SB-6 (2001)
TMW-4A 17.09
Residence
grass
ALLEY
TH-3
RW-3
TH-4
B-2
TH-1
former waste oil UST
0.023
SB-4 (2001)
garage
RW-2
B-1
MW-12 13.55
B-3
office
MW-1A** 13.93
MW-8 17.34
MW-3A 14.83
MW-1B* 11.50
asphalt
0.02
Vehicle Storage Yard
asphalt
RW-1 15.34
gate
MW-6 15.33
SB-5 (2001)
SB-2 (1997)
fenceline
MILLER AVENUE
gate
EB Auto Repair
SB-1 (1997)
TH-5
Auto Repair Shop
MW-7 16.31
parking

14.00 14.50 15.00 15.50 16.00 16.50 17.00

N

0 15 30 60

Scale (ft)

Basemap from Tank Protect Engineering site plan.

H:\WONG CREDIT WORLD\FIGURES\OM\S2008\2008-GM2.DWG

FIGURE

3

Credit World Auto Sales

2345 International Boulevard
Oakland, California

CONESTOGA-ROVERS & ASSOCIATES

08/05/08

Groundwater Elevation and Hydrocarbon Concentration Map

June 12, 2008

EXPLANATION

- MW-1 ✦ Monitoring well location
- RW-1 ✦ Remediation well location
- SB-1 ◉ Soil boring location (drilling date)
- 0.02 Groundwater flow direction and gradient
- XX.XX Groundwater elevation contour, in feet above mean sea level (msl), dashed where inferred
- Well ID — Well designation
- ELEV — Groundwater surface elevation (msl)
- TPHg, Benzene, MTBE — TPHg, Benzene and MTBE concentrations in groundwater are in micrograms per liter (µg/L)
- * MW-1B is screened in a deeper water bearing zone (30-35 bgs.) and was not used for contouring
- Approximate limits of excavation

building
building
lot
Hotel
Restaurant with Second Floor Apartments
Residence
garage
office
asphalt
asphalt
asphalt
grass
former waste oil UST
former USTs
gate
gate
gate
gate
bulding
Auto Repair Shop
ALLEY
INTERNATIONAL BOULEVARD
MILLER AVENUE

SB-4 (1997)
SB-5 (1997)
SB-3 (2001)
SB-1 (2001)
SB-3 (1997)
SB-2 (2001)
SB-6 (2001)
SB-4 (2001)
SB-5 (2001)
SB-2 (1997)
SB-1 (1997)
B-1
B-2
B-3
TH-1
TH-2
TH-3
TH-4
TH-5
RW-1
RW-2
RW-3
RW-4
RW-5

MW-10 14.90 <50 <0.5 <5.0
MW-11 14.34 340 <0.5 <5.0
MW-2A 14.87 33,000 530 <100
MW-9 16.01 <50 <0.5 <5.0
TMW-5 14.96 47,000 2,400 <500
TMW-4A 16.52 <50 <0.5 <5.0
MW-12 13.07 640 6.7 9,000
MW-1A 14.70 44,000 3,000 <250
MW-3A 14.32 7,600 94 <25
MW-1B* 13.15 <50 <0.5 <5.0
MW-8 16.07 <50 <0.5 <5.0
RW-1 15.03 8,400 1,100 <110
MW-6 14.93 5,300 620 <90
MW-7 16.00 <50 <0.5 <5.0

15.00
14.50
14.00
13.50
15.50
16.00

0 15 30 60
Scale (ft)

Basemap from Tank Protect Engineering site plan.

FIGURE 4

Credit World Auto Sales
2345 International Boulevard
Oakland, California

CONESTOGA-ROVERS & ASSOCIATES

H:\WONG CREDIT WORLD\FIGURES\OM\S2008\2008-GWHC.DWG

Table 1. **Well Completion Data** - Credit World Auto Sales, 2345 International Boulevard, Oakland, California

Well ID	Installation Date	Destruction Date	Borehole Depth (ft bgs)	Boring Diameter (in)	Casing Diameter (in)	Well Depth (ft bgs)	Screen Interval (ft bgs)	Screen Size (in)	Filter Pack (ft bgs)	Surface Seal (ft bgs)	TOC Elevation (feet msl)
MW-1	5/22/1991	8/8/2005	35	8	2	35	15-35	0.010	12-35	0-12	na
MW-1A	8/8/2005	--	20	10	4	20	10-20	0.010	9.5-20	0-9.5	26.95
MW-1B*	8/8/2005	--	35	10	4	35	30-35	0.010	29-35	0-29	26.85
MW-2	8/21/1991	8/9/2005	35	8	2	35	15-35	0.010	12-35	0-12	na
MW-2A**	8/9/2005	--	35	10	4	18	8-18	0.010	7.5-18	0-7.5	25.82
MW-3	8/21/1991	8/10/2005	35	8	2	35	15-35	0.010	12-35	0-12	na
MW-3A***	8/10/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.70
TMW-4	7/22/1993	8/9/2005	34.5	8	2	36	14-34	0.010	12-34	0-12	na
TMW-4A****	8/9/2005	--	35	10	4	20	10-20	0.010	9.5-20	0-9.5	26.42
TMW-5	7/23/1993	--	24	8	2	27	17-24	0.010	15-24	0-15	na
MW-6	5/22/2001	--	20	6.75	4	20	15-20	0.020	13-20	0-13	na
MW-7	8/10/2005	--	20.5	10	4	18	8-18	0.010	7.5-18	0-7.5	25.12
MW-8	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	26.09
MW-9	8/9/2005	--	21.5	10	4	20	10-20	0.010	9.5-20	0-9.5	25.31
MW-10	8/11/2005	--	20	10	4	18	8-18	0.010	7.5-18	0-7.5	24.30
MW-11	10/20/2005	--	18.5	10	4	18	8-18	0.010	7-18	0-7	23.57
MW-12	10/20/2005	--	24	10	4	20	10-20	0.010	9-20	0-9	22.95
RW-1	8/9/2005	--	24.5	10	4	23	8-23	0.010	7.5-23	0-7.5	26.71
RW-2	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-3	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-4	2/15/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--
RW-5	2/16/2007	--	22	10	4	22	8-22	0.010	7-22	0-7	--

Abbreviations and Notes:
bgs = below ground surface
GW = groundwater
TOC = top of casing
msl = measured relative to mean sea level
* = Drill-out and reconstruction of original MW-1
** = Drill-out and reconstruction of original MW-2
*** = Drill-out and reconstruction of original MW-3
**** = Drill-out and reconstruction of original TMW-4
n/a = not applicable

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					←					(µg/L)				→
California Environmental Consultants (Soil and Groundwater Investigation)														
B-1-W	10/2/1984	--	--	--	67,000	14,000	2,400	2,500	9,100	--	--	--	--	--
B-2-W	10/2/1984	--	--	--	110,000	17,000	2,600	3,000	12,000	--	--	--	--	--
B-3-W	10/2/1984	--	--	--	--	(490)	(160)	(770)	(1,300)	--	--	--	--	--
Tank Protect Engineering (Site Assessment)														
SB-1W	4/21/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-2W	4/21/1997	--	--	--	6,100	870	35	17	28	ND<5.0	--	--	--	--
SB-3W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-4W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-5W	5/1/1997	--	--	--	890	5.4	ND<0.5	1.4	ND<0.5	12	--	--	--	--
Sequoia Environmental (Subsurface Investigation)														
SB-1	5/22/2001	--	--	--	11,000	8.1	23	81	7.1	ND<20	--	--	--	--
SB-2	5/22/2001	--	--	--	1,200	ND<0.5	3.5	5.5	ND<0.5	ND<5.0	--	--	--	--
SB-3	5/22/2001	--	--	--	53,000	790	110	2,000	2,000	ND<200	--	--	--	--
SB-4	5/22/2001	--	--	--	170,000	420	ND<45	1,500	800	ND<200	--	--	--	--
SB-5	5/22/2001	--	--	--	27,000	8,400	99	230	120	ND<500	--	--	--	--
SB-6	5/22/2001	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
Monitoring Well Sampling Data														
MW-1	8/23/1991	15.42	0.00	11.91	2,090,000	2,150	9,345	2,145	23,150	--	--	--	--	--
27.37[a]	12/30/1997	10.96	0.17	16.51	61,000	4,300	1,800	1,600	6,900	1,400	--	--	--	--
	3/24/1998	9.33	0.00	18.04	24,000	1,000	1,000	1,300	4,300	2,000	--	--	--	--
	6/29/1998	12.20	0.00	15.17	130,000	3,800	370	1,200	4,200	3,300	--	--	--	--
	10/2/1998	13.46	0.00	13.91	22,000	66	21	26	140	ND<0.50	--	--	--	--
	12/10/1998	10.49	0.00	16.88	32,000	4,600	970	1,700	4,900	ND<250	--	--	--	--
	3/26/1999	9.44	0.00	17.93	230,000	370	290	280	720	ND<0.50	--	--	--	--
	6/11/1999	12.56	0.01	14.82	180,000	210	170	220	400	ND<0.50	--	--	--	--
	9/15/1999	14.85	1.00	13.32	21,000	3,800	280	590	2,200	ND<250	--	--	--	--
	12/28/1999	14.50	1.32	13.93	27,000	48	36	46	83	ND<0.5	--	--	--	--
	6/13/2001	15.83	4.36	12.03	--	--	--	--	--	--	--	--	--	--
	12/27/2002	8.31	0.16	16.19	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.65	0.05	16.72	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.11	0.28	15.44	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.84	0.29	14.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.50	0.10	14.91	--	--	--	--	--	--	--	--	--	--
	3/12/2004	10.45	0.52	17.30	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.01	0.46	15.69	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.56	0.50	14.21	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.94	0.10	14.51	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.53	0.52	17.26	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.76	0.06	19.66	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.00	0.06	16.42	--	--	--	--	--	--	--	--	--	--
	←						8/8/2005 - Well MW-1 reconstructed as well MW-1B							→
MW-1A	9/29/2005	11.92	0.00	15.03	--	--	--	--	--	--	--	--	--	--
26.95	12/29-30/2005	6.85	0.00	20.10	47,000 b	4,400	2,100	2,000	6,300	ND<500	--	--	--	--
	3/27-28/2006	6.70	0.00	20.25	65,000 b,c	6,500	2,600	2,600	8,600	ND<800	--	--	--	--
	4/28/2006	8.42	0.00	18.53	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.74	0.00	16.21	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.49	Sheen [Field]	15.46	37,000 b	2,700	810	1,100	3,500	ND<300	--	--	--	--
	7/26/2006	12.51	0.00	14.44	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.21	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.55	Sheen [Field & Lab]	14.40	81,000 b,c	8,200	1,500	3,100	8,700	ND<500	--	--	--	--
	10/26/2006	13.32	0.00	13.63	--	--	--	--	--	--	--	--	--	--
	11/28/2006	12.70	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.82	Sheen [Field & Lab]	17.13	79,000 b,c	8,700	1,500	2,500	7,600	ND<1,000	--	--	--	--

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					← (µg/L) →									
MW-1A	1/25/2007	12.97	0.00	13.98	–	–	–	–	–	–	–	–	–	–
(cont'd)	2/23/2007	8.51	0.00	18.44	–	–	–	–	–	–	–	–	–	–
	3/26-27/2007	10.65	Sheen [Field]	16.30	79,000 b,c	8,300	1,500	3,000	8,800	ND<1,000	–	–	–	–
	4/26/2007	9.60	0.00	17.35	–	–	–	–	–	–	–	–	–	–
	5/29/2007	12.61	0.00	14.34	–	–	–	–	–	–	–	–	–	–
	6/19-20/2007	12.15	Sheen [Field & Lab]	14.80	28,000 b,c	2,500	300	1,000	3,000	ND<400 (ND<5.0 h)	–	–	–	–
	7/24/2007	12.56	0.00	14.39	–	–	–	–	–	–	–	–	–	–
	8/27/2007	12.97	0.00	13.98	–	–	–	–	–	–	–	–	–	–
	9/26-27/2007	13.10	Sheen [Field & Lab]	13.85	68,000 b,c	4,400	620	2,500	7,600	ND<1,000 (ND<17 h)	–	–	–	–
	10/30/2007	13.14	0.01	13.82	–	–	–	–	–	–	–	–	–	–
	11/29/2007	13.16	0.01	13.80	–	–	–	–	–	–	–	–	–	–
	12/19-20/2007	10.04	Sheen [Field & Lab]	16.91	43,000 b,c	4,500	490	2,100	6,700	ND<500	–	–	–	–
	1/17/2008	10.30	0.00	16.65	–	–	–	–	–	–	–	–	–	–
	2/15/2008	10.59	0.00	16.36	–	–	–	–	–	–	–	–	–	–
	3/17-18/2008	10.83	0.00	16.12	52,000 b,c	2,500	270	1,300	3,000	ND<350	–	–	–	–
	4/11/2008	**12.81**	**0.00**	**14.14**	–	–	–	–	–	–	–	–	–	–
	5/8/2008	**13.02**	**0.01**	**13.93**	–	–	–	–	–	–	–	–	–	–
	6/12/2008	**12.25**	**Sheen [Field & Lab]**	**14.70**	**44,000 b,c**	**3,000**	**240**	**1,400**	**4,300**	**<250**	–	–	–	–
MW-1B	9/29/2005	13.62	0.00	13.23	–	–	–	–	–	–	–	–	–	–
26.85	12/29-30/2005	10.38	0.00	16.47	1,200 b	19	2.5	0.91	2.7	ND<5.0	–	–	–	–
	3/27-28/2006	10.54	0.00	16.31	950 b,d	2.0	1.3	0.54	ND<0.5	ND<5.0	–	–	–	–
	4/28/2006	11.15	0.00	15.70	–	–	–	–	–	–	–	–	–	–
	5/31/2006	12.40	0.00	14.45	–	–	–	–	–	–	–	–	–	–
	6/26-27/2006	12.80	0.00	14.05	480 b	0.80	2.1	ND<0.5	1.0	ND<10	–	–	–	–
	7/26/2006	13.20	0.00	13.65	–	–	–	–	–	–	–	–	–	–
	8/25/2006	13.42	0.00	13.43	–	–	–	–	–	–	–	–	–	–
	9/28-29/2006	13.50	0.00	13.35	420 d	ND<0.5	3.0	1.2	1.1	ND<5.0	–	–	–	–
	10/26/2006	13.74	0.00	13.11	–	–	–	–	–	–	–	–	–	–
	11/28/2006	13.18	0.00	13.67	–	–	–	–	–	–	–	–	–	–
	12/21-22/2006	12.20	0.00	14.65	250 d	ND<0.5	2.1	ND<0.5	0.83	ND<5.0	–	–	–	–
	1/25/2007	14.09	0.00	12.76	–	–	–	–	–	–	–	–	–	–
	2/23/2007	11.73	0.00	15.12	–	–	–	–	–	–	–	–	–	–
	3/26-27/2007	12.82	0.00	14.03	220 d	ND<0.5	2.4	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	4/26/2007	12.20	0.00	14.65	–	–	–	–	–	–	–	–	–	–
	5/29/2007	12.75	0.00	14.10	–	–	–	–	–	–	–	–	–	–
	6/19-20/2007	13.62	0.00	13.23	200 d	ND<0.5	1.6	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	7/24/2007	14.29	0.00	12.56	–	–	–	–	–	–	–	–	–	–
	8/27/2007	14.21	0.00	12.64	–	–	–	–	–	–	–	–	–	–
	9/26-27/2007	14.27	0.00	12.58	160 d	ND<0.5	1.6	ND<0.5	0.63	ND<5.0	–	–	–	–
	10/30/2007	13.72	0.00	13.13	–	–	–	–	–	–	–	–	–	–
	11/29/2007	13.61	0.00	13.24	–	–	–	–	–	–	–	–	–	–
	12/19-20/2007	12.22	0.00	14.63	140 d	ND<0.5	1.4	ND<0.5	1.6	ND<5.0	–	–	–	–
	1/17/2008	12.27	0.00	14.58	–	–	–	–	–	–	–	–	–	–
	2/15/2008	11.68	0.00	15.17	–	–	–	–	–	–	–	–	–	–
	3/17-18/2008	12.50	0.00	14.35	120 b	0.66	1.1	ND<0.5	0.79	ND<5.0	–	–	–	–
	4/11/2008	**16.18**	**0.00**	**10.67**	–	–	–	–	–	–	–	–	–	–
	5/8/2008	**15.35**	**0.00**	**11.50**	–	–	–	–	–	–	–	–	–	–
	6/12/2008	**13.70**	**0.00**	**13.15**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<5.0**	–	–	–	–
MW-2	8/23/1991	13.77	0.00	12.15	10,000	ND<5	ND<5	ND<5	ND<5	–	–	–	–	–
26.16"	4/16/1992	15.38	2.81	12.79	–	–	–	–	–	–	–	–	–	–
	6/11/1993	13.19	0.00	12.98	–	–	–	–	–	–	–	–	–	–
	8/17/1993	14.04	0.01	12.13	49,000	94	240	250	980	–	–	–	–	–
	3/28/1994	13.61	0.54	12.98	14,000	4,200	ND<250	910	1,400	–	–	–	–	–
	6/27/1994	14.24	0.80	12.56	24,000	4,400	72	1,100	1,700	–	–	–	–	–
	9/16/1994	17.82	4.46	11.91	40,000	2,300	250	2,000	4,100	–	–	–	–	–
	3/31/1995	16.72	7.44	15.39	28,000	4,000	ND<120	1,100	1,400	–	–	–	–	–
	6/28/1995	13.50	0.73	13.24	40,000	2,700	130	1,700	2,900	–	–	–	–	–

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					←					(µg/L)				→
MW-2	9/28/1995	14.63	0.54	11.96	7,500	420	14	250	190	ND<62	--	--	--	--
(cont'd)	12/26/1995	12.58	0.90	14.30	22,000	1,300	88	950	1,800	ND<250	--	--	--	--
	3/22/1996	11.46	0.15	14.82	9,800	2,200	ND<120	400	ND<380	ND<1,200	--	--	--	--
	6/20/1996	13.08	0.37	13.38	35,000	770	ND<0.50	240	ND<0.50	550	--	--	--	--
	9/30/1996	16.67	3.75	12.49	58,000	1,600	230	2,200	4,000	ND<5.0	--	--	--	--
	12/27/1996	15.74	7.57	16.48	29,000	2,100	ND<0.50	1,200	1,800	ND<5.0	--	--	--	--
	3/7/1997	12.55	0.00	13.61	13,000	1,300	37	290	180	ND<5.0	--	--	--	--
	6/28/1997	11.98	0.04	14.21	12,000	840	ND<0.50	640	360	ND<5.0	--	--	--	--
	9/18/1997	13.44	0.00	12.72	12,000	680	ND<0.50	320	84	ND<5.0	--	--	--	--
	12/30/1997	11.31	0.00	14.85	13,000	1,100	40	350	220	ND<5.0	--	--	--	--
	3/25/1998	10.02	0.00	16.14	8,100	1,300	51	410	230	670	--	--	--	--
	6/29/1998	11.96	0.00	14.20	12,000	880	13	180	72	430	--	--	--	--
	10/2/1998	13.74	0.00	12.42	47,000	140	100	110	200	ND<0.50	--	--	--	--
	12/10/1998	12.91	2.10	14.93	26,000	1,000	210	1,500	1,900	ND<1,000	--	--	--	--
	3/26/1999	9.06	0.20	17.26	110,000	190	150	120	380	ND<0.50	--	--	--	--
	6/11/1999	12.18	0.00	13.98	190,000	310	250	320	540	ND<0.50	--	--	--	--
	9/15/1999	15.59	3.00	12.97	25,000	720	ND<100	1,300	1,600	ND<1,000	--	--	--	--
	12/28/1999	16.81	4.50	12.95	75,000	130	98	130	230	ND<0.50	--	--	--	--
	6/13/2001	14.84	3.15	10.84	--	--	--	--	--	--	--	--	--	--
	6/20/2002	14.80	0.70	8.92	53,000	2,200	140	3,300	3,000	ND<1,000	--	--	--	--
	10/21/2002	16.98	0.24	6.37	--	--	--	--	--	--	--	--	--	--
	12/27/2002	13.58	0.43	9.92	--	--	--	--	--	--	--	--	--	--
	3/23/2003	15.49	0.29	10.66	--	--	--	--	--	--	--	--	--	--
	5/29/2003	16.08	0.44	10.19	--	--	--	--	--	--	--	--	--	--
	9/26/2003	17.14	0.87	9.48	--	--	--	--	--	--	--	--	--	--
	12/4/2003	16.75	1.01	9.98	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.19	2.14	16.44	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.66	0.87	13.96	--	--	--	--	--	--	--	--	--	--
	9/23/2004	15.39	0.10	10.85	--	--	--	--	--	--	--	--	--	--
	12/10/2004	14.81	0.41	11.68	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.95	0.77	15.83	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.83	0.08	18.39	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.73	0.85	15.11	--	--	--	--	--	--	--	--	--	--
	←						8/9/2005 - Well MW-2 reconstructed as well MW-2A			→				
MW-2A	9/29/2005	10.95	0.00	14.87	--	--	--	--	--	--	--	--	--	--
25.82	12/29-30/2005	5.41	Sheen [Field]	20.41	14,000 b,c	610	21	1,500	320	ND<90	--	--	--	--
	3/27-28/2006	5.04	0.00	20.78	18,000 b	500	21	900	180	ND<100	--	--	--	--
	4/28/2006	6.92	0.00	18.90	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.85	0.00	16.97	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.75	Sheen [Field]	16.07	19,000 b	810	27	1,600	260	ND<100	--	--	--	--
	7/26/2006	10.44	0.00	15.38	--	--	--	--	--	--	--	--	--	--
	8/25/2006	10.80	0.00	15.02	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	10.93	Sheen [Field]	14.89	23,000 b	980	20	1,700	260	ND<180	--	--	--	--
	10/26/2006	11.15	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.73	0.00	16.09	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.77	Sheen [Field & Lab]	18.05	24,000 b,c	660	23	1,900	280	ND<200	--	--	--	--
	1/25/2007	10.20	0.00	15.62	--	--	--	--	--	--	--	--	--	--
	2/23/2007	6.98	0.00	18.84	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.10	Sheen [Field & Lab]	16.72	28,000 b,c	610	20	1,800	270	ND<100	--	--	--	--
	4/26/2007	7.68	0.00	18.14	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.02	0.00	15.80	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	10.66	Sheen [Field & Lab]	15.16	25,000 b,c	600	34	2,000	290	ND<250 (ND<2.5 h)	--	--	--	--
	7/24/2007	11.11	0.00	14.71	--	--	--	--	--	--	--	--	--	--
	8/27/2007	11.61	0.00	14.21	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	11.69	Sheen [Field & Lab]	14.13	20,000 b,c	570	29	1,500	240	ND<100 (ND<2.5 h)	--	--	--	--
	10/30/2007	10.63	0.00	15.19	--	--	--	--	--	--	--	--	--	--
	11/29/2007	10.62	0.00	15.20	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.13	Sheen [Field & Lab]	17.69	28,000 b,c	730	42	2,500	330	ND<170	--	--	--	--

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Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					←					(µg/L)				→
MW-2A	1/17/2008	7.28	0.00	18.54	--	--	--	--	--	--	--	--	--	--
(cont'd)	2/15/2008	7.36	0.00	18.46	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.00	0.00	16.82	28,000 b	440	27	1,600	210	ND<140	--	--	--	--
	4/11/2008	**9.89**	**0.00**	**15.93**	--	--	--	--	--	--	--	--	--	--
	5/8/2008	**10.45**	**0.00**	**15.37**	--	--	--	--	--	--	--	--	--	--
	6/12/2008	**10.95**	**Sheen** Field & Lab	**14.87**	**33,000 b,c**	**530**	**42**	**1,900**	**230**	**ND<100**	--	--	--	--
MW-3	8/23/1991	15.07	0.00	12.50	ND<5,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
27.57[a]	4/16/1992	14.14	0.16	13.56	--	--	--	--	--	--	--	--	--	--
	6/11/1993	14.28	0.00	13.30	--	--	--	--	--	--	--	--	--	--
	8/17/1993	15.77	0.00	11.80	9,600	4.1	17	28	54	--	--	--	--	--
	3/28/1994	14.35	0.00	13.22	8,400	2,400	56	67	200	--	--	--	--	--
	6/27/1994	14.77	0.00	12.80	9,900	3,300	ND<22	ND<25	73	--	--	--	--	--
	9/16/1994	15.42	0.05	12.19	16,000	2,300	80	620	240	--	--	--	--	--
	3/31/1995	12.98	0.46	14.96	16,000	2,800	70	ND<25	920	--	--	--	--	--
	6/28/1995	14.20	0.05	13.41	11,000	2,300	32	81	240	--	--	--	--	--
	9/28/1995	15.17	0.00	12.40	6,300	1,900	ND<42	200	ND<120	ND<420	--	--	--	--
	12/26/1995	13.33	0.06	14.29	25,000	3,800	97	94	1,600	ND<250	--	--	--	--
	3/22/1995	12.81	0.04	14.79	16,000	3,100	75	69	350	250	--	--	--	--
	6/20/1996	13.95	0.07	13.68	8,500	1,400	28	140	15	220	--	--	--	--
	9/24/1996	14.86	0.04	12.74	12,000	2,400	87	340	110	ND<5.0	--	--	--	--
	12/27/1996	11.04	0.06	16.58	5,800	1,700	28	ND<0.50	42	240	--	--	--	--
	3/10/1997	13.80	0.00	13.77	9,000	1,700	ND<0.50	110	ND<0.50	ND<5.0	--	--	--	--
	6/28/1997	13.72	0.06	13.90	15,000	2,200	ND<0.50	160	190	ND<5.0	--	--	--	--
	9/18/1997	14.76	0.00	12.81	28,000	3,800	ND<0.50	100	ND<0.50	ND<5.0	--	--	--	--
	12/30/1997	12.97	0.00	14.60	21,000	2,200	ND<0.50	31	ND<0.50	300	--	--	--	--
	3/24/1998	11.75	0.00	15.82	2,300	870	7.2	20	ND<0.50	85	--	--	--	--
	6/29/1998	13.38	0.00	14.19	6,500	1,300	12	62	14	140	--	--	--	--
	10/2/1998	14.42	0.00	13.15	11,000	31	27	35	69	ND<0.50	--	--	--	--
	12/10/1998	12.55	0.00	15.02	ND<2,500	2,800	68	42	55	ND<250	--	--	--	--
	3/26/1999	10.54	0.00	17.03	10,000	21	14	10	41	ND<0.50	--	--	--	--
	6/15/1999	13.91	0.00	13.66	87,000	90	71	92	180	ND<0.50	--	--	--	--
	9/15/1999	14.70	0.00	12.87	8,700	2,100	71	110	66	ND<100	--	--	--	--
	12/28/1999	15.16	0.25	12.61	4,300	7.7	5.2	7.2	13	ND<0.50	--	--	--	--
	6/13/2001	14.70	0.40	13.19	8,400	1,300	25	64	32	ND<20	--	--	--	--
	6/20/2002	14.68	0.02	12.91	7,800	1,100	23	66	15	ND<50	--	--	--	--
	12/27/2002	11.37	0.17	16.34	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	13.99	0.08	13.64	--	--	--	--	--	--	--	--	--	--
	9/26/2003	14.51	0.05	13.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	14.28	0.10	13.37	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.95	0.42	15.96	--	--	--	--	--	--	--	--	--	--
	6/18/2004	13.33	0.55	14.68	--	--	--	--	--	--	--	--	--	--
	9/23/2004	16.17	0.02	11.42	--	--	--	--	--	--	--	--	--	--
	12/10/2004	16.51	0.10	11.14	--	--	--	--	--	--	--	--	--	--
	2/9/2005	13.98	0.33	13.85	--	--	--	--	--	--	--	--	--	--
	3/25/2005	11.29	0.16	16.41	--	--	--	--	--	--	--	--	--	--
	6/24/2005	13.47	0.09	14.17	--	--	--	--	--	--	--	--	--	--
	←						8/10/2005 - Well MW-3 reconstructed as well MW-3A							→
MW-3A	9/29/2005	12.52	0.00	14.18	--	--	--	--	--	--	--	--	--	--
26.70	12/29-30/2005	5.37	0.00	21.33	5,600 b	420	5.5	210	140	ND<50	--	--	--	--
	3/27-28/2006	5.59	0.00	21.11	8,200 b	210	4.4	120	150	ND<25 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	4/28/2006	7.94	0.00	18.76	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.82	0.00	15.88	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.63	0.00	15.07	8,600 b	190	ND<5.0	120	170	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	7/26/2006	12.00	0.00	14.70	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.35	0.00	14.35	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.60	Sheen Field	14.10	11,000 b	250	3.5	ND<1.7	62	ND<100 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					← (µg/L) →									
MW-3A	10/26/2006	12.81	0.00	13.89	–	--	--	--	--	--	--	--	--	--
(cont.)	11/28/2006	10.42	0.00	16.28	–	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.94	Sheen [Field]	17.76	7,900 b	48	ND<5.0	65	130	ND<50 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	1/25/2007	11.73	0.00	14.97	–	--	--	--	--	--	--	--	--	--
	2/23/2007	7.30	0.00	19.40	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.74	Sheen [Field]	15.96	7,000 b	34	ND<2.5	37	93	ND<120 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/26/2007	8.90	0.00	17.80	--	--	--	--	--	--	--	--	--	--
	5/29/2007	11.68	0.00	15.02	–	--	--	--	--	--	--	--	--	--
	6/19-20/2007	12.30	Sheen [Lab]	14.40	13,000 b,c	61	19	180	290	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	7/24/2007	12.61	0.00	14.09	–	--	--	--	--	--	--	--	--	--
	8/27/2007	13.03	0.00	13.67	–	--	--	--	--	--	--	--	--	--
	9/26-27/2007	13.03	Sheen [Field]	13.67	8,000 b	240	ND<2.5	31	65	ND<25 (ND<5.0)	ND<5.0	ND<50	ND<5.0	ND<5.0
	10/30/2007	12.03	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/29/2007	12.19	0.00	14.51	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	8.02	Sheen [Field]	18.68	5,600 b	28	3.9	53	120	ND<17 (ND<5.0)	ND<5.0	ND<50	ND<5.0	ND<5.0
	1/17/2008	8.04	0.00	18.66	–	--	--	--	--	--	--	--	--	--
	2/15/2008	8.52	0.00	18.18	–	–	–	--	--	--	--	--	--	--
	3/17-18/2008	10.57	0.00	16.13	5,500 b	19	ND<17	66	86	ND<170 (ND<5.0)	ND<5.0	ND<20	ND<5.0	ND<5.0
	4/11/2008	**11.29**	**0.00**	**15.41**	–	–	–	–	–	–	–	–	–	–
	5/8/2008	**11.87**	**0.00**	**14.83**	–	–	–	–	–	–	–	–	–	–
	6/12/2008	**12.38**	Sheen [Lab]	**14.32**	**7,600 b,c**	**94**	**4.5**	**8.3**	**68**	**ND<25 (ND<0.5)**	**ND<0.5**	**ND<2.0**	**ND<0.5**	**ND<0.5**
TMW-4	8/17/1993	13.26	0.00	13.24	150	ND<0.50	0.8	1.4	3.7	--	--	--	--	--
26.50[a]	3/28/1994	12.40	0.00	14.10	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	6/27/1994	12.84	0.00	13.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	9/16/1994	13.58	0.00	12.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	3/31/1995	10.23	0.00	16.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	6/28/1995	12.21	0.00	14.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	9/28/1995	13.38	0.00	13.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	12/26/1995	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	3/22/1996	10.54	0.00	15.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	6/20/1996	12.14	0.00	14.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	9/24/1996	13.01	0.00	13.49	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/27/1996	9.51	0.00	16.99	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	3/10/1997	11.92	0.00	14.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	6/27/1997	10.70	0.00	15.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	9/18/1997	12.94	0.00	13.56	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/30/1997	10.92	0.00	15.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	3/25/1998	9.60	0.00	16.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	6/29/1998	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	10/2/1998	12.56	0.00	13.94	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	12/10/1998	10.44	0.00	16.06	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	3/26/1999	9.38	0.00	17.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	6/15/1999	11.58	0.00	14.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	9/15/1999	12.89	0.00	13.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/28/1999	12.92	0.00	13.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
	10/21/2002	12.70	0.00	13.80	--	--	--	--	--	--	--	--	--	--
	12/27/2002	9.07	0.12	17.53	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.73	0.03	15.79	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.50	0.02	14.02	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.27	0.06	13.28	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.07	0.10	13.51	--	--	--	--	--	--	--	--	--	--
	3/12/2004	9.82	0.02	16.70	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.49	0.03	16.03	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.29	0.01	13.22	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.75	0.01	13.76	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.95	0.02	16.57	--	--	--	--	--	--	--	--	--	--
	3/25/2005	8.13	0.02	18.39	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.40	0.00	16.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
										(µg/L)				
					8/9/2005 - Well TMW-4 reconstructed as well TMW-4A									
TMW-4A	9/29/2005	10.00	0.00	16.42	--	--	--	--	--	--	--	--	--	--
26.42	12/29/2005	5.03	0.00	21.39	ND<50	ND<0.5	ND<0.5	ND<0.5	0.68	ND<5.0	--	--	--	--
	3/27/2006	4.63	0.00	21.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	5.70	0.00	20.72	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.48	0.00	18.94	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.41	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.11	0.00	17.31	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.51	0.00	16.91	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.85	0.00	16.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.91	0.00	16.51	--	--	--	--	--	--	--	--	--	--
	11/28/2006	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.32	0.00	18.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	9.24	0.00	17.18	--	--	--	--	--	--	--	--	--	--
	2/23/2007	6.90	0.00	19.52	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.56	0.00	18.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	6.96	0.00	19.46	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.59	0.00	18.83	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.43	0.00	16.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	10.01	0.00	16.41	--	--	--	--	--	--	--	--	--	--
	8/27/2007	10.48	0.00	15.94	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.71	0.00	15.71	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	9.44	0.00	16.98	--	--	--	--	--	--	--	--	--	--
	11/29/2007	9.46	0.00	16.96	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.37	0.00	19.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	6.08	0.00	20.34	--	--	--	--	--	--	--	--	--	--
	2/15/2008	6.14	0.00	20.28	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.56	0.00	18.86	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	**8.74**	**0.00**	**17.68**	--	--	--	--	--	--	--	--	--	--
	5/8/2008	**9.33**	**0.00**	**17.09**	--	--	--	--	--	--	--	--	--	--
	6/12/2008	**9.90**	**0.00**	**16.52**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	--	--	--	--
TMW-5	8/17/1993	12.98	0.03	13.55	120,000	640	730	790	3,600	--	--	--	--	--
26.85[a]	3/28/1994	11.39	0.00	15.46	70,000	23,000	1,500	4,100	15,000	--	--	--	--	--
	6/28/1994	12.24	0.00	14.61	56,000	26,000	940	5,500	26,000	--	--	--	--	--
	9/16/1994	13.02	0.05	13.87	96,000	17,000	720	3,500	12,000	--	--	--	--	--
	3/31/1995	7.38	0.00	19.47	64,000	13,000	470	3,500	6,100	--	--	--	--	--
	6/28/1995	11.31	0.06	15.59	65,000	9,000	240	2,600	5,300	--	--	--	--	--
	9/28/1995	14.42	0.00	12.43	79,000	17,000	1,800	2,700	7,000	ND<1,200	--	--	--	--
	12/26/1995	10.16	0.05	16.73	110,000	11,000	800	2,300	4,500	ND<1,200	--	--	--	--
	3/22/1996	7.59	0.05	19.30	--	--	--	--	--	--	--	--	--	--
	6/26/1996	7.12	0.00	--	30,000	4,000	180	1,500	2,500	830	--	--	--	--
	9/30/1996	7.42	0.00	--	6,900	1,600	79	130	370	ND<5.0	--	--	--	--
	12/27/1996	6.38	0.00	--	78,000	12,000	1,900	2,900	9,700	ND<5.0	--	--	--	--
	3/10/1997	11.12	0.00	--	84,000	9,900	1,100	2,600	8,800	ND<5.0	--	--	--	--
	8/17/1997	12.98	0.03	--	--	--	--	--	--	--	--	--	--	--
	9/18/1997	12.00	0.00	--	65,000	8,000	ND<0.5	2,000	4,700	ND<5.0	--	--	--	--
	12/30/1997	8.97	0.00	--	79,000	6,400	340	2,300	5,500	ND<5.0	--	--	--	--
	3/25/1998	7.32	0.00	--	20,000	6,000	260	2,700	5,800	2,400	--	--	--	--
	6/29/1998	11.50	0.00	--	--	--	--	--	--	--	--	--	--	--
	10/8/1998	12.56	0.00	--	46,000	120	98	120	240	ND<0.50	--	--	--	--
	12/8/1998	10.14	0.00	--	46,000	5,900	320	2,200	5,400	ND<1,200	--	--	--	--
	3/26/1999	7.08	0.00	--	35,000	69	61	37	120	ND<0.50	--	--	--	--
	6/11/1999	11.40	0.00	--	26,000	29	32	43	72	ND<0.50	--	--	--	--
	9/15/1999	12.52	0.00	--	37,000	7,300	400	2,400	6,000	ND<1,000	--	--	--	--
	12/28/1999	12.44	0.00	--	25,000	44	32	41	75	ND<0.50	--	--	--	--
	6/13/2000	11.31	0.00	12.54	--	--	--	--	--	--	--	--	--	--
	6/20/2002	11.29	0.05	15.60	51,000	5,100	290	2,300	5,800	ND<250	--	--	--	--

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					← (µg/L) →									
TMW-5	10/21/2002	13.60	0.10	13.33	--	--	--	--	--	--	--	--	--	--
(cont'd)	12/27/2002	6.60	0.07	20.31	--	--	--	--	--	--	--	--	--	--
	3/23/2003	9.79	0.04	16.75	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.29	0.04	15.25	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.47	0.07	14.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.35	0.10	14.24	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.15	0.02	18.38	--	--	--	--	--	--	--	--	--	--
	6/18/2004	9.66	0.03	16.87	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.42	0.01	14.44	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.86	0.01	15.00	--	--	--	--	--	--	--	--	--	--
	2/9/2005	8.77	0.02	18.10	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.22	0.02	20.65	--	--	--	--	--	--	--	--	--	--
	6/24/2005	9.84	Sheen [Field]	17.01	38,000 b,c	2,700	66	2,100	3,100	ND<350	--	--	--	--
26.60	9/29/2005	11.72	Sheen [Field & Lab]	14.88	--	--	--	--	--	--	--	--	--	--
	9/30/2005	--	--	--	31,000 b,c	1,800	ND<50	1,900	2,400	ND<500	--	--	--	--
	12/29-30/2005	5.82	Sheen [Field]	20.78	43,000 b, c	3,600	110	2,500	3,500	ND<500	--	--	--	--
	3/27-28/2006	5.19	Sheen [Field & Lab]	21.41	63,000 b,c	3,800	120	2,600	3,900	ND<500	--	--	--	--
	4/28/2006	7.03	0.00	19.57	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.35	0.00	17.25	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.34	Sheen [Field]	16.26	29,000 b	2,100	67	1,300	1,600	ND<250	--	--	--	--
	7/26/2006	11.02	0.00	15.58	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	15.08	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.84	Sheen [Field & Lab]	14.76	46,000 b,c	2,100	49	1,800	2,000	ND<300	--	--	--	--
	10/26/2006	11.93	0.00	14.67	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.71	0.00	15.89	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.17	Sheen [Field & Lab]	18.43	38,000 b,c	3,000	83	2,200	2,500	ND<300	--	--	--	--
	1/25/2007	12.90	0.00	13.70	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.59	0.00	19.01	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	9.59	Sheen [Field & Lab]	17.01	53,000 b,c	5,100	190	3,600	6,100	ND<1,000	--	--	--	--
	4/26/2007	8.19	0.00	18.41	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.55	0.00	16.05	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.40	Sheen [Field & Lab]	15.20	45,000 b,c	2,900	110	2,100	3,000	ND<250 (ND<5.0 h)	--	--	--	--
	7/24/2007	11.83	0.00	14.77	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.38	0.00	14.22	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.55	Sheen Field & Lab	14.05	100,000 b,c	4,900	220	4,100	6,000	ND<1,000 (ND<17 h)	--	--	--	--
	10/30/2007	14.03	0.01	12.58	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.41	0.01	15.20	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.40	Sheen Field & Lab	17.20	77,000 b,c	3,600	210	3,400	4,900	ND<1000	--	--	--	--
	1/17/2008	9.60	0.00	17.00	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.35	0.00	18.25	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.30	0.00	17.30	57,000 b,c	2,500	150	2,200	2,900	ND<500	--	--	--	--
	4/11/2008	**10.11**	**0.01**	**16.50**	--	--	--	--	--	--	--	--	--	--
	5/8/2008	**11.05**	**0.01**	**15.56**	--	--	--	--	--	--	--	--	--	--
	6/12/2008	**11.64**	Sheen [Field & Lab]	**14.96**	**47,000 b,c**	**2,400**	**110**	**2,700**	**3,700**	**ND<500**	--	--	--	--
MW-6	6/13/2001	12.47	0.00	11.34	7,600	1,400	42	19	14	ND<10	--	--	--	--
26.81[a]	6/20/2002	12.45	0.00	14.36	79	5.7	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	12/27/2002	7.24	0.04	19.60	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.95	0.02	14.88	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.11	0.03	10.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.14	0.10	10.75	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.93	0.02	14.90	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.30	0.03	13.53	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.44	0.01	14.38	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.88	0.01	14.94	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.23	0.02	17.60	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.82	0.02	20.01	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.10	Sheen [Field]	16.71	6,200 b	1,100	33	43	15	ND<200	--	--	--	--

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					←					(µg/L)				→
26.50	9/29/2005	11.50	0.00	15.00	5,500 b	920	27	ND<2.5	14	ND<50	--	--	--	--
MW-6	12/29-30/2005	6.34	0.00	20.16	4,500 b	820	32	21	15	ND<50	--	--	--	--
(cont.)	3/27-28/2006	6.23	0.00	20.27	6,000 b	650	30	20	14	ND<120	--	--	--	--
	4/28/2006	7.42	0.00	19.08	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.02	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/26/2006	10.74	0.00	15.76	5,700 b	970	36	21	17	ND<100	--	--	--	--
	7/26/2006	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	14.98	--	--	--	--	--	--	--	--	--	--
	9/28/2006	11.70	Sheen [Field]	14.80	6,100 b	720	19	7.6	12	ND<80	--	--	--	--
	10/26/2006	12.25	0.00	14.25	--	--	--	--	--	--	--	--	--	--
	11/28/2006	10.48	0.00	16.02	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	9.07	Sheen [Field]	17.43	8,100 b	780	30	7.6	12	ND<100	--	--	--	--
	1/25/2007	12.43	0.00	14.07	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.38	0.00	18.12	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	10.14	0.00	16.36	570 b	77	2.7	0.92	0.98	ND<100	--	--	--	--
	4/26/2007	8.89	0.00	17.61	--	--	--	--	--	--	--	--	--	--
	5/29/2007	10.35	0.00	16.15	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	11.48	0.00	15.02	7,600 b	790	33	9.4	19	ND<130 (ND<2.5 h)	--	--	--	--
	7/24/2007	11.88	0.00	14.62	--	--	--	--	--	--	--	--	--	--
	8/27/2007	12.30	0.00	14.20	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	12.52	0.00	13.98	6,700 b	570	15	ND<5.0	8.5	ND<90 (ND<1.7 h)	--	--	--	--
	10/30/2007	12.20	0.00	14.30	--	--	--	--	--	--	--	--	--	--
	11/29/2007	11.90	0.00	14.60	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.35	0.00	17.15	4,100 b	540	19	3.2	6.6	ND<70	--	--	--	--
	1/17/2008	8.60	0.00	17.90	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.41	0.00	18.09	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	9.95	0.00	16.55	5,200 b	670	27	9.6	15	ND<50	--	--	--	--
	4/11/2008	**10.31**	**0.00**	**16.19**	--	--	--	--	--	--	--	--	--	--
	5/8/2008	**11.17**	**0.00**	**15.33**	--	--	--	--	--	--	--	--	--	--
	6/12/2008	**11.57**	**0.00**	**14.93**	**5,300 b**	**620**	**22**	**5.6**	**10**	**ND<90**	--	--	--	--
MW-7	9/29/2005	8.80	0.00	16.32	--	--	--	--	--	--	--	--	--	--
25.12	12/29/2005	7.45	0.00	17.67	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	7.56	0.00	17.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	7.93	0.00	17.19	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.20	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	8.37	0.00	16.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.60	0.00	16.52	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.74	0.00	16.38	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	8.81	0.00	16.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	8.98	0.00	16.14	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.23	0.00	16.89	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	8.07	0.00	17.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.79	0.00	16.33	--	--	--	--	--	--	--	--	--	--
	2/23/2007	8.28	0.00	16.84	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	8.29	0.00	16.83	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/26/2007	8.13	0.00	16.99	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.64	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.89	0.00	16.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/24/2007	9.31	0.00	15.81	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.61	0.00	15.51	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.72	0.00	15.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.77	0.00	16.35	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.99	0.00	16.13	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.51	0.00	17.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	7.58	0.00	17.54	--	--	--	--	--	--	--	--	--	--
	2/15/2008	7.92	0.00	17.20	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	8.15	0.00	16.97	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	**8.42**	**0.00**	**16.70**	--	--	--	--	--	--	--	--	--	--

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (µg/L)	TAME	TBA	DIPE	ETBE
MW-7	**5/8/2008**	**8.81**	**0.00**	**16.31**	–	–	–	–	–	–	–	–	–	–
(cont'd)	**6/12/2008**	**9.12**	**0.00**	**16.00**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	–	–	–	–
MW-8	9/29/2005	10.08	0.00	16.01	–	–	–	–	–	–	–	–	–	–
26.09	12/29-30/2005	7.65	0.00	18.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	3/27-28/2006	7.59	0.00	18.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	4/28/2006	8.29	0.00	17.80	–	–	–	–	–	–	–	–	–	–
	5/31/2006	9.09	0.00	17.00	–	–	–	–	–	–	–	–	–	–
	6/26-27/2006	9.37	0.00	16.72	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	7/26/2006	9.62	0.00	16.47	–	–	–	–	–	–	–	–	–	–
	8/25/2006	9.75	0.00	16.34	–	–	–	–	–	–	–	–	–	–
	9/28-29/2006	9.80	0.00	16.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	10/26/2006	10.00	0.00	16.09	–	–	–	–	–	–	–	–	–	–
	11/28/2006	9.33	0.00	16.76	–	–	–	–	–	–	–	–	–	–
	12/21-22/2006	8.73	0.00	17.36	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	1/25/2007	9.66	0.00	16.43	–	–	–	–	–	–	–	–	–	–
	2/23/2007	8.35	0.00	17.74	–	–	–	–	–	–	–	–	–	–
	3/26-27/2007	9.25	0.00	16.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	4/26/2007	8.85	0.00	17.24	–	–	–	–	–	–	–	–	–	–
	5/29/2007	9.70	0.00	16.39	–	–	–	–	–	–	–	–	–	–
	6/19-20/2007	9.95	0.00	16.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	7/24/2007	10.30	0.00	15.79	–	–	–	–	–	–	–	–	–	–
	8/27/2007	10.62	0.00	15.47	–	–	–	–	–	–	–	–	–	–
	9/26-27/2007	10.80	0.00	15.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	10/30/2007	9.87	0.00	16.22	–	–	–	–	–	–	–	–	–	–
	11/29/2007	10.06	0.00	16.03	–	–	–	–	–	–	–	–	–	–
	12/19-20/2007	8.62	0.00	17.47	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	1/17/2008	8.01	0.00	18.08	–	–	–	–	–	–	–	–	–	–
	2/15/2008	8.44	0.00	17.65	–	–	–	–	–	–	–	–	–	–
	3/17-18/2008	9.11	0.00	16.98	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	4/11/2008	**9.60**	**0.00**	**16.49**	–	–	–	–	–	–	–	–	–	–
	5/8/2008	**8.75**	**0.00**	**17.34**	–	–	–	–	–	–	–	–	–	–
	6/12/2008	**10.02**	**0.00**	**16.07**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	–	–	–	–
MW-9	9/29/2005	9.40	0.00	15.91	–	–	–	–	–	–	–	–	–	–
25.31	12/29/2005	5.41	0.00	19.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	3/27/2006	5.43	0.00	19.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	4/28/2006	8.67	0.00	16.64	–	–	–	–	–	–	–	–	–	–
	5/31/2006	8.10	0.00	17.21	–	–	–	–	–	–	–	–	–	–
	6/26/2006	7.90	0.00	17.41	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	7/26/2006	8.63	0.00	16.68	–	–	–	–	–	–	–	–	–	–
	8/25/2006	9.05	0.00	16.26	–	–	–	–	–	–	–	–	–	–
	9/28/2006	9.35	0.00	15.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	10/26/2006	9.49	0.00	15.82	–	–	–	–	–	–	–	–	–	–
	11/28/2006	9.04	0.00	16.27	–	–	–	–	–	–	–	–	–	–
	12/21-22/2006	7.50	0.00	17.81	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	1/25/2007	9.55	0.00	15.76	–	–	–	–	–	–	–	–	–	–
	2/23/2007	8.25	0.00	17.06	–	–	–	–	–	–	–	–	–	–
	3/26-27/2007	7.86	0.00	17.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	4/26/2007	7.72	0.00	17.59	–	–	–	–	–	–	–	–	–	–
	5/29/2007	7.92	0.00	17.39	–	–	–	–	–	–	–	–	–	–
	6/19-20/2007	9.01	0.00	16.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	7/24/2007	9.53	0.00	15.78	–	–	–	–	–	–	–	–	–	–
	8/27/2007	9.95	0.00	15.36	–	–	–	–	–	–	–	–	–	–
	9/26-27/2007	10.06	0.00	15.25	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	10/30/2007	9.40	0.00	15.91	–	–	–	–	–	–	–	–	–	–
	11/29/2007	9.30	0.00	16.01	–	–	–	–	–	–	–	–	–	–
	12/19-20/2007	7.74	0.00	17.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	–	–	–	–
	1/17/2008	8.90	0.00	16.41	–	–	–	–	–	–	–	–	–	–

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					←					(µg/L)				→
MW-9	2/15/2008	8.23	0.00	17.08	--	--	--	--	--	--	--	--	--	--
(cont.)	3/17-18/2008	7.71	0.00	17.60	ND<50 g	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/11/2008	**9.47**	**0.00**	**15.84**	--	--	--	--	--	--	--	--	--	--
	5/8/2008	**8.75**	**0.00**	**16.56**	--	--	--	--	--	--	--	--	--	--
	6/12/2008	**9.30**	**0.00**	**16.01**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	--	--	--	--
MW-10	9/29/2005	9.43	0.00	14.87	--	--	--	--	--	--	--	--	--	--
24.30	12/29/2005	5.34	0.00	18.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.21	0.00	19.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	**12 (13)**	--	--	--	--
	4/28/2006	6.64	0.00	17.66	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.23	0.00	17.07	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.19	0.00	16.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	**13 (15)**	--	--	--	--
	7/26/2006	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.20	0.00	15.10	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.32	0.00	14.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/26/2006	9.52	0.00	14.78	--	--	--	--	--	--	--	--	--	--
	11/28/2006	8.57	0.00	15.73	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	7.16	0.00	17.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/25/2007	8.82	0.00	15.48	--	--	--	--	--	--	--	--	--	--
	2/23/2007	7.01	0.00	17.29	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	7.91	0.00	16.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	**6.5**	--	--	--	--
	4/26/2007	7.03	0.00	17.27	--	--	--	--	--	--	--	--	--	--
	5/29/2007	8.10	0.00	16.20	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	9.13	0.00	15.17	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	**5.0 (7.5)**	--	--	--	--
	7/24/2007	9.56	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.92	0.00	14.38	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	10.10	0.00	14.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	10/30/2007	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.92	0.00	15.38	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	7.40	0.00	16.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	1/17/2008	7.75	0.00	16.55	--	--	--	--	--	--	--	--	--	--
	2/15/2008	7.20	0.00	17.10	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	7.90	0.00	16.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.0 (7.7)	--	--	--	--
	4/11/2008	**8.52**	**0.00**	**15.78**	--	--	--	--	--	--	--	--	--	--
	5/8/2008	**8.72**	**0.00**	**15.58**	--	--	--	--	--	--	--	--	--	--
	6/12/2008	**9.40**	**0.00**	**14.90**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	--	--	--	--
MW-11	12/29/2005	2.73	Sheen Field & Lab	20.84	1,700 c,d	ND<0.5	0.53	0.64	1.6	ND<5.0	--	--	--	--
23.57	3/27/2006	2.63	Sheen Field & Lab	20.94	880 e,d,c	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<20 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/28/2006	4.68	0.00	18.89	--	--	--	--	--	--	--	--	--	--
	5/31/2006	6.65	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.54	Sheen Field	16.03	590 d,e	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	7/26/2006	8.10	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.65	0.00	14.92	--	--	--	--	--	--	--	--	--	--
	9/28/2006	8.84	0.00	14.73	180 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	10/26/2006	9.34	0.00	14.23	--	--	--	--	--	--	--	--	--	--
	11/28/2006	7.50	0.00	16.07	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	5.45	Sheen Field	18.12	480 d,e	ND<0.5	0.62	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	1/25/2007	8.06	0.00	15.51	--	--	--	--	--	--	--	--	--	--
	2/23/2007	4.12	0.00	19.45	--	--	--	--	--	--	--	--	--	--
	3/26-27/2007	6.93	0.00	16.64	300 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/26/2007	5.02	0.00	18.55	--	--	--	--	--	--	--	--	--	--
	5/29/2007	7.02	0.00	16.55	--	--	--	--	--	--	--	--	--	--
	6/19-20/2007	8.37	Sheen Field	15.20	470 a,d	ND<0.5	0.91	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	7/24/2007	8.97	0.00	14.60	--	--	--	--	--	--	--	--	--	--
	8/27/2007	9.86	0.00	13.71	--	--	--	--	--	--	--	--	--	--
	9/26-27/2007	9.88	0.00	13.69	350 e,d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	10/30/2007	8.16	0.00	15.41	--	--	--	--	--	--	--	--	--	--
	11/29/2007	8.86	0.00	14.71	--	--	--	--	--	--	--	--	--	--

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					←					(µg/L)				→
MW-11	12/19-20/2007	5.39	Sheen [Field]	18.18	470 e,d	ND<0.5	0.93	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
(cont.)	1/17/2008	4.96	0.00	18.61	–	–	–	–	–	–	–	–	–	–
	2/15/2008	5.09	0.00	18.48	–	–	–	–	–	–	–	–	–	–
	3/17-18/2008	6.01	0.00	17.56	400 e,d	ND<0.5	ND<0.5	ND<0.5	0.97	ND<5.0 (ND<0.5)	ND<0.5	ND<2.0	ND<0.5	ND<0.5
	4/11/2008	**7.30**	**0.00**	**16.27**	–	–	–	–	–	–	–	–	–	–
	5/8/2008	**8.48**	**0.00**	**15.09**	–	–	–	–	–	–	–	–	–	–
	6/12/2008	**9.23**	**0.00**	**14.34**	**340 i,d**	**ND<0.5**	**0.59**	**ND<0.5**	**ND<0.5**	**ND<5.0 (ND<0.5)**	**ND<0.5**	**ND<2.0**	**ND<0.5**	**ND<0.5**
MW-12	12/29/2005	1.38	0.00	21.57	1,500 b	38	ND<5.0	77	60	10,000 (12,000)	–	–	–	–
22.95	3/27-28/2006	2.35	0.00	20.60	1,200 b	34	ND<2.5	76	47	8,200 (8,000)	190	ND<1,700	ND<170	ND<170
	4/28/2006	7.72	0.00	15.23	–	–	–	–	–	–	–	–	–	–
	5/31/2006	8.16	0.00	14.79	–	–	–	–	–	–	–	–	–	–
	6/26-27/2006	9.01	0.00	13.94	1,000 b	14	ND<5.0	17	ND<5.0	9,800 (8,200)	ND<500	ND<5,000	ND<500	ND<500
	7/26/2006	9.35	0.00	13.60	–	–	–	–	–	–	–	–	–	–
	8/25/2006	9.80	0.00	13.15	–	–	–	–	–	–	–	–	–	–
	9/28-29/2006	9.98	0.00	12.97	1,100 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	10,000 (9,700)	210	ND<1,700	ND<170	ND<170
	10/26/2006	10.02	0.00	12.93	–	–	–	–	–	–	–	–	–	–
	11/28/2006	8.70	0.00	14.25	–	–	–	–	–	–	–	–	–	–
	12/21-22/2006	6.83	0.00	16.12	1,000 b	20	ND<5.0	30	ND<5.0	11,000 (10,000)	ND<500	ND<5,000	ND<500	ND<500
	1/25/2007	9.78	0.00	13.17	–	–	–	–	–	–	–	–	–	–
	2/23/2007	4.40	0.00	18.55	–	–	–	–	–	–	–	–	–	–
	3/26-27/2007	8.61	0.00	14.34	1,400 b	16	ND<5.0	24	ND<5.0	11,000 (14,000)	ND<250	ND<2,500	ND<250	ND<250
	4/26/2007	6.71	0.00	16.24	–	–	–	–	–	–	–	–	–	–
	5/29/2007	8.18	0.00	14.77	–	–	–	–	–	–	–	–	–	ND<120
	6/19-20/2007	9.59	Sheen [Field]	13.36	820 b	10	1.9	20	0.99	11,000 (11,000)	200	ND<1,200	ND<120	ND<120
	7/24/2007	10.07	0.00	12.88	–	–	–	–	–	–	–	–	–	–
	8/27/2007	10.48	0.00	12.47	–	–	–	–	–	–	–	–	–	–
	9/26-27/2007	10.62	0.00	12.33	530 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	9,700 (8,700)	ND<250	ND<2,500	ND<250	ND<250
	10/30/2007	9.35	0.00	13.60	–	–	–	–	–	–	–	–	–	–
	11/29/2007	8.88	0.00	14.07	–	–	–	–	–	–	–	–	–	–
	12/19-20/2007	5.64	0.00	17.31	360 b	5.2	ND<2.5	9.5	ND<2.5	7,800 (9,500)	ND<250	ND<2,500	ND<250	ND<250
	1/17/2008	5.37	0.00	17.58	–	–	–	–	–	–	–	–	–	–
	2/15/2008	5.45	0.00	17.50	–	–	–	–	–	–	–	–	–	–
	3/17-18/2008	8.12	0.00	14.83	780 b	13	ND<2.5	25	ND<2.5	7,700 (9,800)	130	ND<400	ND<100	ND<100
	4/11/2008	**9.02**	**0.00**	**13.93**	–	–	–	–	–	–	–	–	–	–
	5/8/2008	**9.40**	**0.00**	**13.55**	–	–	–	–	–	–	–	–	–	–
	6/12/2008	**9.88**	**0.00**	**13.07**	**640 b**	**6.7**	**ND<5.0**	**5.4**	**ND<5.0**	**9,300 (9,000)**	**ND<250**	**ND<1,000**	**ND<250**	**ND<250**
RW-1	9/29/2005	11.60	0.00	15.11	–	–	–	–	–	–	–	–	–	–
26.71	12/29/2005	–	–	–	–	–	–	–	–	–	–	–	–	–
	3/27-28/2006	6.60	Sheen [Lab]	20.11	19,000 b,c	1,800	45	340	92	ND<180	–	–	–	–
	4/28/2006	7.80	0.00	18.91	–	–	–	–	–	–	–	–	–	–
	5/31/2006	10.15	0.00	16.56	–	–	–	–	–	–	–	–	–	–
	6/26-27/2006	10.85	Sheen [Field]	15.86	8,800 b	1,400	30	85	36	ND<50	–	–	–	–
	7/26/2006	11.24	0.00	15.47	–	–	–	–	–	–	–	–	–	–
	8/25/2006	11.60	0.00	15.11	–	–	–	–	–	–	–	–	–	–
	9/28-29/2006	11.81	0.00	14.90	6,500 b	1,000	18	47	20	ND<100	–	–	–	–
	10/26/2006	11.98	0.00	14.73	–	–	–	–	–	–	–	–	–	–
	11/28/2006	10.73	0.00	15.98	–	–	–	–	–	–	–	–	–	–
	12/21-22/2006	9.10	Sheen [Field & Lab]	17.61	13,000 b,c	1,500	22	200	57	ND<120	–	–	–	–
	1/25/2007	11.10	0.00	15.61	–	–	–	–	–	–	–	–	–	–
	2/23/2007	8.28	0.00	18.43	–	–	–	–	–	–	–	–	–	–
	3/26-27/2007	10.21	Sheen [Field]	16.50	11,000 b	1,200	17	110	43	ND<130	–	–	–	–
	4/26/2007	9.07	0.00	17.64	–	–	–	–	–	–	–	–	–	–
	5/29/2007	11.00	0.00	15.71	–	–	–	–	–	–	–	–	–	–
	6/19-20/2007	11.59	0.00	15.12	9,100 b	1,100	33	170	72	ND<100 (ND<5.0 h)	–	–	–	–
	7/24/2007	11.96	0.00	14.75	–	–	–	–	–	–	–	–	–	–
	8/27/2007	12.41	0.00	14.30	–	–	–	–	–	–	–	–	–	–
	9/26-27/2007	12.57	0.00	14.14	8,900 b	980	17	84	35	ND<90 (ND<2.5 h)	–	–	–	–

Table 2. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
					← (µg/L) →									
RW-1	10/30/2007	11.53	0.00	15.18	--	--	--	--	--	--	--	--	--	--
(cont.)	11/29/2007	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
	12/19-20/2007	9.59	Sheen Field	17.12	9,800 b	1,500	39	250	94	ND<150	--	--	--	--
	1/17/2008	8.22	0.00	18.49	--	--	--	--	--	--	--	--	--	--
	2/15/2008	8.50	0.00	18.21	--	--	--	--	--	--	--	--	--	--
	3/17-18/2008	10.13	0.00	16.58	13,000 b,c	1,500	46	420	130	ND<250	--	--	--	--
	4/11/2008	**10.76**	**0.00**	**15.95**	--	--	--	--	--	--	--	--	--	--
	5/8/2008	**11.37**	**0.00**	**15.34**	--	--	--	--	--	--	--	--	--	--
	6/12/2008	**11.68**	**Sheen Field**	**15.03**	**8,400 b**	**1,100**	**25**	**130**	**41**	**ND<110**	--	--	--	--

Abbreviations and Methods:

TOC = Top of well casing elevation, measured in feet above mean sea level

msl = mean sea level

SPH = Separate phase hydrocarbons

Groundwater elevation calculated according to the relationship Groundwater Elevation = TOC - (Depth to Groundwater) + (0.8)(SPH Thickness)

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method SW8021B (by SW8260B if in parenthesis)

MTBE = Methyl tertiary butyl ether by EPA Method SW8021B (by SW8260B if in parenthesis)

TAME =Tertiary amyl methyl ether by EPA Method SW8260B

TBA = Tertiary butyl alcohol by EPA Method SW8260B

DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tertiary butyl ether by EPA Method SW8260B

µg/L = Micrograms per liter

ND = not detected above laboratory detection limits

Sheen = A sheen was observed on the water's surface

Field = Observed in the field

Lab = Observed in analytical laboratory

-- = Not available, not analyzed, does not apply, or no SPH was measured or observed.

a = Top of casing elevation surveyed 6/13/01 to City of Oakland datum by Renner Survey Company of Burlingame, California for Sequoia Environmental.

b = Unmodified or weakly modified gasoline is significant.

c = Lighter than water immiscible sheen / product is present.

d = No recognizable pattern.

e = Heavier gasoline range compounds are significant (aged gasoline?).

f = One to a few isolated non-target peaks present.

g = liquid sample that contains greater than ~1 vol. % sediment

h = sample diluted due to high organic content/matrix interference

i = strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram

Note:

Wells were surveyed on December 7, 2005 by Virgil Chavez Land Surveying (PLS 6323). The benchmark was a pin in monument well located at the centerline of International Boulevard and Miller Avenue. The benchmark elevation is 25.86 feet above msl (NGVD 29).

Table 3. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-1	12/30/1997	10.79	10.96	0.17	0.10	0.03	0.03
	6/11/1999	12.55	12.56	0.01	0.01	0.00	0.03
	9/15/1999	13.85	14.85	1.00	0.60	0.16	0.19
	12/28/1999	8.15	8.31	0.16	0.10	0.03	0.21
	6/13/2001	11.47	15.83	4.36	2.62	0.69	0.90
	12/27/2003	8.15	8.31	0.16	3.00	0.79	1.70
	3/23/2003	10.60	10.65	0.05	1.26	0.33	2.03
	4/4/2003	10.19	10.23	0.04	0.94	0.25	2.28
	5/1/2003	9.80	9.85	0.05	0.49	0.13	2.40
	5/29/2003	11.83	12.11	0.28	1.00	0.26	2.67
	7/25/2003	11.99	12.24	0.25	0.50	0.13	2.80
	8/11/2003	12.07	12.37	0.30	0.50	0.13	2.93
	8/29/2003	12.07	12.40	0.33	0.50	0.13	3.06
	9/12/2003	12.59	12.90	0.31	0.48	0.13	3.19
	9/26/2003	12.55	12.84	0.29	0.50	0.13	3.32
	10/10/2003	12.61	12.72	0.11	0.11	0.03	3.35
	10/30/2003	12.68	12.75	0.07	0.08	0.02	3.37
	11/25/2003	12.59	12.69	0.10	0.10	0.03	3.40
	12/4/2003	12.40	12.50	0.10	0.10	0.03	3.43
	12/23/2003	11.97	12.08	0.11	0.10	0.03	3.45
	1/30/2004	9.64	10.05	0.41	0.75	0.20	3.65
	2/20/2004	9.50	9.97	0.47	0.50	0.13	3.78
	3/12/2004	9.93	10.45	0.52	1.00	0.26	4.05
	3/30/2004	10.35	11.21	0.86	1.11	0.29	4.34
	4/14/2004	11.77	12.65	0.88	1.00	0.26	4.60
	4/23/2004	11.60	12.11	0.51	1.00	0.26	4.87
	5/7/2004	11.63	12.05	0.42	1.00	0.26	5.13
	5/28/2004	11.68	12.08	0.40	1.00	0.26	5.40
	6/4/2004	11.51	11.94	0.43	0.50	0.13	5.53
	6/18/2004	11.55	12.01	0.46	0.33	0.09	5.62
	7/29/2004	12.65	13.25	0.60	1.00	0.26	5.88
	8/13/2004	12.97	13.40	0.43	1.00	0.26	6.14
	8/27/2004	12.96	13.46	0.50	1.00	0.26	6.41
	9/10/2004	12.96	13.48	0.52	1.50	0.40	6.81
	9/23/2004	13.06	13.56	0.50	2.50	0.66	7.47
	10/5/2004	13.00	13.50	0.50	2.50	0.66	8.13
	10/21/2004	13.49	13.59	0.10	2.50	0.66	8.79
	11/2/2004	13.00	13.10	0.10	2.00	0.53	9.31
	11/12/2004	12.83	12.97	0.14	1.50	0.40	9.71
	12/2/2004	12.81	12.91	0.10	1.50	0.40	10.11
	12/10/2004	12.84	12.94	0.10	1.50	0.40	10.50
	2/9/2005	10.01	10.53	0.52	0.51	0.13	10.64
	2/25/2005	8.01	8.51	0.50	1.00	0.26	10.90
	3/11/2005	8.32	8.40	0.08	0.20	0.05	10.96
	3/25/2005	7.70	7.76	0.06	0.05	0.01	10.97
	4/7/2005	8.26	8.29	0.03	0.10	0.03	10.99
	4/22/2005	9.71	9.93	0.22	0.66	0.17	11.17
	5/13/2005	9.71	9.81	0.10	0.30	0.08	11.25
	5/27/2005	10.55	10.63	0.08	0.45	0.12	11.37
	6/10/2005	10.10	10.38	0.28	0.70	0.18	11.55
	6/24/2005	10.94	11.00	0.06	0.55	0.15	11.70
	7/7/2005	11.63	11.70	0.07	0.24	0.06	11.76
	7/22/2005	11.90	11.95	0.05	0.05	0.01	11.77
	8/5/2005	12.20	12.29	0.09	0.03	0.01	11.78
	←			8/8/2005 - Well MW-1 reconstructed as well MW-1B			→
MW-1A	9/29/2005	--	11.92	0.00	0.00	0.00	0.00
	12/29-30/2005	--	6.85	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.70	0.00	0.00	0.00	0.00
	4/28/2006	--	8.42	0.00	0.00	0.00	0.00
	5/31/2006	--	10.74	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.49	0.00	0.00	0.00	0.00
	7/26/2006	--	12.51	0.00	0.00	0.00	0.00
	8/25/2006	--	12.21	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.55	0.00	0.00	0.00	0.00
	10/26/2006	--	13.32	0.00	0.00	0.00	0.00
	11/28/2006	--	12.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.82	0.00	0.00	0.00	0.00
	1/25/2007	--	12.97	0.00	0.00	0.00	0.00
	2/23/2007	--	8.51	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.65	0.00	0.00	0.00	0.00
	4/26/2007	--	9.60	0.00	0.00	0.00	0.00
	5/29/2007	--	12.61	0.00	0.00	0.00	0.00
	6/19/2007	--	12.15	0.00	0.00	0.00	0.00
	7/24/2007	--	12.56	0.00	0.00	0.00	0.00
	8/27/2007	--	12.97	0.00	0.00	0.00	0.00
	9/26/2007	--	13.10	0.00	0.00	0.00	0.00
	10/30/2007	13.13	13.14	0.01	0.00	0.00	0.00
	11/29/2007	13.15	13.16	0.01	0.00	0.00	0.00

Table 3. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-1A	12/19/2007	--	10.04	0.00	0.00	0.00	0.00
(cont'd)	1/17/2008	--	10.30	0.00	0.00	0.00	0.00
	2/15/2008	--	10.59	0.00	0.00	0.00	0.00
	3/17/2008	--	10.83	0.00	0.00	0.00	0.00
	4/11/2008	--	**12.81**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	**13.01**	**13.02**	**0.01**	**0.00**	**0.00**	**0.00**
	6/12/2008	--	**12.25**	**0.00**	**0.00**	**0.00**	**0.00**
MW-1B	9/29/2005	--	13.62	0.00	0.00	0.00	0.00
26.85	12/29-30/2005	--	10.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	10.54	0.00	0.00	0.00	0.00
	4/28/2006	--	11.15	0.00	0.00	0.00	0.00
	5/31/2006	--	12.40	0.00	0.00	0.00	0.00
	6/26-27/2006	--	12.80	0.00	0.00	0.00	0.00
	7/26/2006	--	13.20	0.00	0.00	0.00	0.00
	8/25/2006	--	13.42	0.00	0.00	0.00	0.00
	9/28-29/2006	--	13.50	0.00	0.00	0.00	0.00
	10/26/2006	--	13.74	0.00	0.00	0.00	0.00
	11/28/2006	--	13.18	0.00	0.00	0.00	0.00
	12/21-22/2006	--	12.20	0.00	0.00	0.00	0.00
	1/25/2007	--	14.09	0.00	0.00	0.00	0.00
	2/23/2007	--	11.73	0.00	0.00	0.00	0.00
	3/26-27/2007	--	12.82	0.00	0.00	0.00	0.00
	4/26/2007	--	12.20	0.00	0.00	0.00	0.00
	5/29/2007	--	12.75	0.00	0.00	0.00	0.00
	6/19/2007	--	13.62	0.00	0.00	0.00	0.00
	7/24/2007	--	14.29	0.00	0.00	0.00	0.00
	8/27/2007	--	14.21	0.00	0.00	0.00	0.00
	9/26/2007	--	14.27	0.00	0.00	0.00	0.00
	10/30/2007	--	13.72	0.00	0.00	0.00	0.00
	11/29/2007	--	13.61	0.00	0.00	0.00	0.00
	12/19/2007	--	12.22	0.00	0.00	0.00	0.00
	1/17/2008	--	12.27	0.00	0.00	0.00	0.00
	2/15/2008	--	11.68	0.00	0.00	0.00	0.00
	3/17/2008	--	12.50	0.00	0.00	0.00	0.00
	4/11/2008	--	**16.18**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	--	**15.35**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	--	**13.70**	**0.00**	**0.00**	**0.00**	**0.00**
MW-2	6/28/1995	12.77	13.50	0.73	0.44	0.12	0.12
	9/28/1995	14.09	14.63	0.54	0.32	0.09	0.20
	12/26/1995	11.68	12.58	0.90	0.54	0.14	0.34
	3/22/1996	11.31	11.46	0.15	0.09	0.02	0.37
	6/20/1996	12.71	13.08	0.37	0.22	0.06	0.43
	9/30/1996	12.92	16.67	3.75	2.25	0.59	1.02
	12/27/1996	8.17	15.74	7.57	4.54	1.20	2.22
	6/28/1997	11.94	11.98	0.04	0.02	0.01	2.23
	9/18/1997	13.44	13.44	0.00	0.00	0.00	2.23
	12/10/1998	10.81	12.91	2.10	1.26	0.33	2.56
	3/26/1999	8.86	9.06	0.20	0.12	0.03	2.59
	9/15/1999	12.59	15.59	3.00	1.80	0.48	3.07
	12/28/1999	12.31	16.81	4.50	2.70	0.71	3.78
	6/13/2001	11.69	14.84	3.15	1.89	0.50	4.28
	6/20/2002	14.10	14.80	0.70	0.42	0.11	4.39
	10/21/2002	16.74	16.98	0.24	0.14	0.04	4.43
	12/27/2002	13.15	13.58	0.43	3.00	0.79	5.22
	3/23/2003	15.20	15.49	0.29	5.68	1.50	6.72
	4/4/2003	14.72	14.80	0.08	3.78	1.00	7.72
	5/1/2003	13.59	13.63	0.04	0.49	0.13	7.85
	5/29/2003	15.64	16.08	0.44	1.00	0.26	8.11
	7/25/2003	15.81	16.31	0.50	0.50	0.13	8.24
	8/11/2003	15.99	16.44	0.45	0.50	0.13	8.37
	8/29/2003	15.92	16.75	0.83	0.50	0.13	8.51
	9/12/2003	16.29	17.10	0.81	0.95	0.25	8.76
	9/26/2003	16.27	17.14	0.87	1.90	0.50	9.26
	10/10/2003	16.35	17.10	0.75	1.89	0.50	9.76
	10/30/2003	16.41	17.03	0.62	0.95	0.25	10.01
	11/25/2003	16.08	16.98	0.90	3.79	1.00	11.01
	12/4/2003	15.74	16.75	1.01	3.79	1.00	12.01
	12/11/2003	15.81	16.90	1.09	3.79	1.00	13.01
	12/23/2003	15.60	16.55	0.95	3.79	1.00	14.01
	1/30/2004	8.91	10.69	1.78	3.00	0.79	14.80
	2/20/2004	8.74	10.72	1.98	4.00	1.06	15.86
	3/12/2004	9.05	11.19	2.14	6.41	1.69	17.55
	3/30/2004	10.16	10.67	0.51	0.51	0.13	17.69
	4/14/2004	11.18	12.61	1.43	1.50	0.40	18.08
	4/23/2004	11.79	12.84	1.05	3.50	0.92	19.01
	5/7/2004	11.75	12.89	1.14	5.00	1.32	20.33
	5/28/2004	11.83	12.77	0.94	5.00	1.32	21.65

Table 3. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
	6/4/2004	11.77	12.62	0.85	4.50	1.19	22.84
	6/18/2004	11.79	12.66	0.87	5.00	1.32	24.16
MW-2	7/29/2004	15.05	15.10	0.05	1.00	0.26	24.42
(cont'd)	8/13/2004	15.23	15.28	0.05	1.50	0.40	24.82
	8/27/2004	15.31	15.39	0.08	1.50	0.40	25.22
	9/10/2004	15.24	15.33	0.09	2.00	0.53	25.74
	9/23/2004	15.29	15.39	0.10	2.00	0.53	26.27
	10/5/2004	15.17	15.33	0.16	2.00	0.53	26.80
	10/21/2004	15.23	15.46	0.23	2.00	0.53	27.33
	11/2/2004	14.28	14.96	0.68	3.50	0.92	28.25
	11/12/2004	14.38	14.83	0.45	3.00	0.79	29.05
	12/2/2004	14.34	14.79	0.45	2.50	0.66	29.71
	12/10/2004	14.40	14.81	0.41	2.50	0.66	30.37
	2/9/2005	10.18	10.95	0.77	2.28	0.60	30.97
	2/25/2005	8.21	8.65	0.44	1.50	0.40	31.37
	3/11/2005	8.83	8.89	0.06	1.10	0.29	31.66
	3/25/2005	7.75	7.83	0.08	0.70	0.18	31.84
	4/7/2005	8.49	8.53	0.04	1.15	0.30	32.14
	4/22/2005	9.76	10.08	0.32	1.66	0.44	32.58
	5/13/2005	9.85	9.98	0.13	1.20	0.32	32.90
	5/27/2005	10.38	10.97	0.59	2.00	0.53	33.43
	6/10/2005	9.98	10.01	0.03	1.20	0.32	33.75
	6/24/2005	10.88	11.73	0.85	1.90	0.50	34.25
	7/7/2005	11.50	12.08	0.58	1.75	0.46	34.71
	7/22/2005	11.74	12.49	0.75	1.50	0.40	35.10
	8/5/2005	12.00	12.37	0.37	1.36	0.36	35.46
	←		8/9/2005 - Well MW-2 reconstructed as well MW-2A			→	
MW-2A	9/29/2005	--	10.95	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.04	0.00	0.00	0.00	0.00
	4/28/2006	--	6.92	0.00	0.00	0.00	0.00
	5/31/2006	--	8.85	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.75	0.00	0.00	0.00	0.00
	7/26/2006	--	10.44	0.00	0.00	0.00	0.00
	8/25/2006	--	10.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	10.93	0.00	0.00	0.00	0.00
	10/26/2006	--	11.15	0.00	0.00	0.00	0.00
	11/28/2006	--	9.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.77	0.00	0.00	0.00	0.00
	1/25/2007	--	10.20	0.00	0.00	0.00	0.00
	2/23/2007	--	6.98	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.10	0.00	0.00	0.00	0.00
	4/26/2007	--	7.68	0.00	0.00	0.00	0.00
	5/29/2007	--	10.02	0.00	0.00	0.00	0.00
	6/19/2007	--	10.66	0.00	0.00	0.00	0.00
	7/24/2007	--	11.11	0.00	0.00	0.00	0.00
	8/27/2007	--	11.61	0.00	0.00	0.00	0.00
	9/26/2007	--	11.69	0.00	0.00	0.00	0.00
	10/30/2007	--	10.63	0.00	0.00	0.00	0.00
	11/29/2007	--	10.62	0.00	0.00	0.00	0.00
	12/19/2007	--	8.13	0.00	0.00	0.00	0.00
	1/17/2008	--	7.28	0.00	0.00	0.00	0.00
	2/15/2008	--	7.36	0.00	0.00	0.00	0.00
	3/17/2008	--	9.00	0.00	0.00	0.00	0.00
	4/11/2008	**--**	**9.89**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	**--**	**10.45**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	**--**	**10.95**	**0.00**	**0.00**	**0.00**	**0.00**
MW-3	4/16/1992	13.98	14.14	0.16	0.10	0.03	0.03
	9/16/1994	15.37	15.42	0.05	0.03	0.01	0.04
	3/31/1995	12.52	12.98	0.46	0.28	0.07	0.11
	6/28/1995	14.15	14.20	0.05	0.03	0.01	0.12
	12/26/1995	13.27	13.33	0.06	0.04	0.01	0.13
	3/22/1995	12.77	12.81	0.04	0.02	0.01	0.13
	6/20/1996	13.88	13.95	0.07	0.04	0.01	0.15
	9/24/1996	14.82	14.86	0.04	0.02	0.01	0.15
	12/27/1996	10.98	11.04	0.06	0.04	0.01	0.16
	6/28/1997	13.66	13.72	0.06	0.04	0.01	0.17
	12/28/1999	14.91	15.16	0.25	0.15	0.04	0.21
	6/13/2001	14.30	14.70	0.40	0.24	0.06	0.27
	6/20/2002	14.66	14.68	0.02	0.01	0.00	0.28
	12/27/2002	11.20	11.37	0.17	3.00	0.79	1.07
	5/29/2003	13.91	13.99	0.08	0.01	0.03	1.10
	7/25/2003	14.02	14.12	0.10	0.20	0.05	1.15
	8/11/2003	14.25	14.35	0.10	0.15	0.04	1.19
	8/29/2003	14.18	14.33	0.15	0.15	0.04	1.23
	9/12/2003	14.41	14.55	0.14	0.10	0.03	1.25
	9/26/2003	14.46	14.51	0.05	0.15	0.04	1.29

Table 3. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
	10/10/2003	14.50	14.58	0.08	0.20	0.05	1.35
	10/30/2003	14.59	14.63	0.04	0.12	0.03	1.38
	11/25/2003	14.30	14.40	0.10	0.11	0.03	1.41
MW-3	12/4/2003	14.18	14.28	0.10	0.10	0.03	1.43
(cont'd)	12/23/2003	13.81	13.91	0.10	0.05	0.01	1.45
	1/30/2004	10.16	10.53	0.37	1.00	0.26	1.71
	2/20/2004	10.08	10.48	0.40	1.00	0.26	1.98
	3/12/2004	11.53	11.95	0.42	2.25	0.59	2.57
	3/30/2004	12.14	12.18	0.04	0.60	0.16	2.73
	4/14/2004	12.81	13.42	0.61	1.50	0.40	3.13
	4/23/2004	12.94	13.53	0.59	3.50	0.92	4.05
	5/7/2004	12.99	13.43	0.44	4.50	1.19	5.24
	5/28/2004	12.74	13.32	0.58	5.00	1.32	6.56
	6/4/2004	12.70	13.29	0.59	5.00	1.32	7.88
	6/18/2004	12.78	13.33	0.55	5.00	1.32	9.20
	7/29/2004	15.80	15.81	0.01	0.05	0.01	9.21
	8/13/2004	15.97	15.99	0.02	0.10	0.03	9.24
	8/27/2004	16.05	16.07	0.02	0.50	0.13	9.37
	9/10/2004	16.03	16.05	0.02	0.75	0.20	9.57
	9/23/2004	16.15	16.17	0.02	0.50	0.13	9.70
	10/5/2004	16.05	16.10	0.05	0.75	0.20	9.90
	10/21/2004	16.17	16.22	0.05	1.00	0.26	10.17
	11/2/2004	16.58	16.68	0.10	1.00	0.26	10.43
	11/12/2004	16.50	16.60	0.10	1.50	0.40	10.83
	12/2/2004	16.40	16.53	0.13	2.00	0.53	11.35
	12/10/2004	16.41	16.51	0.10	2.00	0.53	11.88
	2/9/2005	13.65	13.98	0.33	2.55	0.67	12.56
	2/25/2005	10.85	11.15	0.30	1.50	0.40	12.95
	3/11/2005	13.06	13.19	0.13	0.60	0.16	13.11
	3/25/2005	11.13	11.29	0.16	0.60	0.16	13.27
	4/7/2005	11.75	11.88	0.13	1.45	0.38	13.65
	4/22/2005	13.59	13.91	0.32	1.31	0.35	14.00
	5/13/2005	13.02	13.07	0.05	1.17	0.31	14.31
	5/27/2005	13.50	13.52	0.02	1.30	0.34	14.65
	6/10/2005	12.64	12.70	0.06	1.40	0.37	15.02
	6/24/2005	13.38	13.47	0.09	1.10	0.29	15.31
	7/7/2005	14.65	14.81	0.16	1.32	0.35	15.66
	7/22/2005	14.23	14.70	0.47	1.20	0.32	15.98
	8/5/2005	14.31	14.40	0.09	1.10	0.29	16.27
	←		8/10/2005 - Well MW-3 reconstructed as well MW-3A				→
MW-3A	9/29/2005	--	12.52	0.00	0.00	0.00	0.00
	12/29-30/2005	--	5.37	0.00	0.00	0.00	0.00
	3/27-28/2006	--	5.59	0.00	0.00	0.00	0.00
	4/28/2006	--	7.94	0.00	0.00	0.00	0.00
	5/31/2006	--	10.82	0.00	0.00	0.00	0.00
	6/26-27/2006	--	11.63	0.00	0.00	0.00	0.00
	7/26/2006	--	12.00	0.00	0.00	0.00	0.00
	8/25/2006	--	12.35	0.00	0.00	0.00	0.00
	9/28-29/2006	--	12.60	0.00	0.00	0.00	0.00
	10/26/2006	--	12.81	0.00	0.00	0.00	0.00
	11/28/2006	--	10.42	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.94	0.00	0.00	0.00	0.00
	1/25/2007	--	11.73	0.00	0.00	0.00	0.00
	2/23/2007	--	7.30	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.74	0.00	0.00	0.00	0.00
	4/26/2007	--	8.90	0.00	0.00	0.00	0.00
	5/29/2007	--	11.68	0.00	0.00	0.00	0.00
	6/19/2007	--	12.30	0.00	0.00	0.00	0.00
	7/24/2007	--	12.61	0.00	0.00	0.00	0.00
	8/27/2007	--	13.03	0.00	0.00	0.00	0.00
	9/26/2007	--	13.03	0.00	0.00	0.00	0.00
	10/30/2007	--	12.03	0.00	0.00	0.00	0.00
	11/29/2007	--	12.19	0.00	0.00	0.00	0.00
	12/19/2007	--	8.02	0.00	0.00	0.00	0.00
	1/17/2008	--	8.04	0.00	0.00	0.00	0.00
	2/15/2008	--	8.52	0.00	0.00	0.00	0.00
	3/17/2008	--	10.57	0.00	0.00	0.00	0.00
	4/11/2008	--	**11.29**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	--	**11.87**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	--	**12.38**	**0.00**	**0.00**	**0.00**	**0.00**
TMW-4	12/27/2002	8.95	9.07	0.12	1.50	0.40	0.40
	3/23/2003	10.70	10.73	0.03	0.95	0.25	0.65
	4/4/2003	10.35	10.40	0.05	0.95	0.25	0.90
	5/1/2003	10.07	10.09	0.02	0.49	0.13	1.02
	5/29/2003	12.48	12.50	0.02	0.00	0.00	1.02
	7/25/2003	12.61	12.67	0.06	0.05	0.01	1.03
	8/11/2003	14.49	14.59	0.10	0.10	0.03	1.06

Table 3. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
	8/29/2003	12.93	12.95	0.02	0.05	0.01	1.07
	9/12/2003	13.24	13.29	0.05	0.03	0.01	1.08
	9/26/2003	13.21	13.27	0.06	0.04	0.01	1.09
	10/10/2003	13.31	13.40	0.09	0.05	0.01	1.11
TMW-4	10/30/2003	13.30	13.38	0.08	0.04	0.01	1.12
(cont'd)	11/25/2003	13.09	13.19	0.10	0.02	0.01	1.12
	12/4/2003	12.97	13.07	0.10	0.05	0.01	1.14
	12/23/2003	13.59	13.69	0.10	0.05	0.01	1.15
	1/30/2004	9.45	9.47	0.02	0.01	0.00	1.15
	2/20/2004	9.37	9.39	0.02	0.01	0.00	1.15
	3/12/2004	9.80	9.82	0.02	0.01	0.00	1.16
	3/30/2004	10.11	10.12	0.01	0.00	0.00	1.16
	4/14/2004	10.89	10.93	0.04	0.01	0.00	1.16
	4/23/2004	10.68	10.71	0.03	0.01	0.00	1.16
	5/7/2004	10.50	10.53	0.03	0.04	0.01	1.17
	5/28/2004	10.56	10.60	0.04	0.01	0.00	1.18
	6/4/2004	10.49	10.52	0.03	0.01	0.00	1.18
	6/18/2004	10.46	10.49	0.03	0.01	0.00	1.18
	7/29/2004	11.99	12.00	0.01	0.05	0.01	1.19
	8/13/2004	12.06	12.07	0.01	0.10	0.03	1.22
	8/27/2004	12.09	12.11	0.02	0.10	0.03	1.25
	9/10/2004	13.16	13.18	0.02	0.10	0.03	1.27
	9/23/2004	13.28	13.29	0.01	0.10	0.03	1.30
	10/5/2004	13.25	13.26	0.01	0.01	0.00	1.30
	10/21/2004	13.34	13.35	0.01	0.01	0.00	1.30
	11/2/2204	12.81	12.82	0.01	0.01	0.00	1.31
	11/12/2004	12.77	12.78	0.01	0.01	0.00	1.31
	12/2/2004	12.71	12.72	0.01	0.01	0.00	1.31
	12/10/2004	12.74	12.75	0.01	0.01	0.00	1.32
	2/9/2005	9.92	9.94	0.02	0.01	0.00	1.32
	2/25/2005	8.63	8.65	0.02	0.01	0.00	1.32
	3/11/2005	8.84	8.86	0.02	0.01	0.00	1.32
	3/25/2005	8.11	8.13	0.02	0.01	0.00	1.33
	4/7/2005	8.42	8.44	0.02	0.01	0.00	1.33
	4/22/2005	9.55	9.57	0.02	0.01	0.00	1.33
	←			8/9/2005 - Well TMW-4 reconstructed as well TMW-4A			→
TMW-4A	9/29/2005	--	10.00	0.00	0.00	0.00	0.00
	12/29/2005	--	5.03	0.00	0.00	0.00	0.00
	3/27/2006	--	4.63	0.00	0.00	0.00	0.00
	4/28/2006	--	5.70	0.00	0.00	0.00	0.00
	5/31/2006	--	7.48	0.00	0.00	0.00	0.00
	6/26/2006	--	8.41	0.00	0.00	0.00	0.00
	7/26/2006	--	9.11	0.00	0.00	0.00	0.00
	8/25/2006	--	9.51	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.85	0.00	0.00	0.00	0.00
	10/26/2006	--	9.91	0.00	0.00	0.00	0.00
	11/28/2006	--	9.46	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.32	0.00	0.00	0.00	0.00
	1/25/2007	--	9.24	0.00	0.00	0.00	0.00
	2/23/2007	--	6.90	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.56	0.00	0.00	0.00	0.00
	4/26/2007	--	6.96	0.00	0.00	0.00	0.00
	5/29/2007	--	7.59	0.00	0.00	0.00	0.00
	6/19/2007	--	9.43	0.00	0.00	0.00	0.00
	7/24/2007	--	10.01	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.71	0.00	0.00	0.00	0.00
	10/30/2007	--	9.44	0.00	0.00	0.00	0.00
	11/29/2007	--	9.46	0.00	0.00	0.00	0.00
	12/19/2007	--	7.37	0.00	0.00	0.00	0.00
	1/17/2008	--	6.08	0.00	0.00	0.00	0.00
	2/15/2008	--	6.14	0.00	0.00	0.00	0.00
	3/17/2008	--	7.56	0.00	0.00	0.00	0.00
	4/11/2008	**--**	**8.74**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	**--**	**9.33**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	**--**	**9.90**	**0.00**	**0.00**	**0.00**	**0.00**
TMW-5	8/17/1993	12.95	12.98	0.03	0.02	0.00	0.00
	9/16/1994	12.97	13.02	0.05	0.03	0.01	0.01
	6/28/1995	11.25	11.31	0.06	0.04	0.01	0.02
	12/26/1995	10.11	10.16	0.05	0.03	0.01	0.03
	3/22/1996	7.54	7.59	0.05	0.03	0.01	0.03
	8/17/1997	12.95	12.98	0.03	0.02	0.00	0.04
	5/23/2001	--	11.31	0.00	0.00	0.00	0.04
	6/20/2002	11.24	11.29	0.05	0.03	0.01	0.05
	10/21/2002	13.50	13.60	0.10	0.06	0.02	0.06
	12/27/2002	13.50	13.60	0.10	1.50	0.40	0.46
	3/23/2003	9.75	9.79	0.04	0.95	0.25	0.71

Table 3. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
	4/4/2003	9.40	9.45	0.05	0.49	0.13	0.83
	5/1/2003	8.93	8.95	0.02	0.38	0.10	0.93
	5/29/2003	11.25	11.29	0.04	0.01	0.01	0.95
	7/25/2003	11.33	11.37	0.04	0.02	0.01	0.95
	8/11/2003	11.47	11.49	0.02	0.01	0.00	0.95
TMW-5	8/29/2003	12.10	12.17	0.07	0.02	0.01	0.96
(cont'd)	9/12/2003	12.45	12.50	0.05	0.03	0.01	0.97
	9/26/2003	12.40	12.47	0.07	0.02	0.01	0.97
	10/10/2003	12.51	12.61	0.10	0.02	0.01	0.98
	10/30/2003	12.65	12.70	0.05	0.01	0.00	0.98
	11/25/2003	12.39	12.49	0.10	0.01	0.00	0.98
	12/4/2003	12.25	12.35	0.10	0.01	0.00	0.98
	12/23/2003	13.78	13.88	0.10	0.01	0.00	0.99
	1/30/2004	7.63	7.65	0.02	0.01	0.00	0.99
	2/20/2004	7.65	7.67	0.02	0.01	0.00	0.99
	3/12/2004	8.13	8.15	0.02	0.01	0.00	1.00
	3/30/2004	9.09	9.09	0.00	0.00	0.00	1.00
	4/14/2004	9.69	9.73	0.04	0.01	0.00	1.00
	4/23/2004	9.74	9.77	0.03	0.01	0.00	1.00
	5/7/2004	9.61	9.64	0.03	0.04	0.01	1.01
	5/28/2004	9.69	9.72	0.03	0.01	0.00	1.01
	6/4/2004	9.61	9.64	0.03	0.01	0.00	1.02
	6/18/2004	9.63	9.66	0.03	0.01	0.00	1.02
	7/29/2004	12.05	12.06	0.01	0.05	0.01	1.03
	8/13/2004	12.21	12.22	0.01	0.10	0.03	1.06
	8/27/2004	12.28	12.30	0.02	0.10	0.03	1.08
	9/10/2004	12.33	12.35	0.02	0.10	0.03	1.11
	9/23/2004	12.41	12.42	0.01	0.10	0.03	1.14
	10/5/2004	13.37	13.38	0.01	0.01	0.00	1.14
	10/21/2004	12.45	12.46	0.01	0.01	0.00	1.14
	11/2/2004	11.90	11.91	0.01	0.01	0.00	1.15
	11/12/2004	11.84	11.85	0.01	0.01	0.00	1.15
	12/2/2004	11.80	11.81	0.01	0.01	0.00	1.15
	12/10/2004	11.85	11.86	0.01	0.01	0.00	1.15
	2/9/2005	8.75	8.77	0.02	0.01	0.00	1.16
	2/25/2005	6.45	6.48	0.03	0.01	0.00	1.16
	3/11/2005	6.83	6.85	0.02	0.01	0.00	1.16
	3/25/2005	6.20	6.22	0.02	0.01	0.00	1.16
	4/7/2005	6.67	6.69	0.02	0.01	0.00	1.17
	4/22/2005	8.25	8.26	0.01	0.01	0.00	1.17
	7/22/2005	11.01	11.02	0.01	0.01	0.00	1.17
	8/5/2005	11.29	11.33	0.04	0.01	0.00	1.17
	9/29/2005	--	11.72	0.00	0.00	0.00	1.17
	12/29-30/2005	--	5.82	0.00	0.00	0.00	1.17
	3/27-28/2006	--	5.19	0.00	0.00	0.00	1.17
	4/28/2006	--	7.03	0.00	0.00	0.00	1.17
	5/31/2006	--	9.35	0.00	0.00	0.00	1.17
	6/26-27/2006	--	10.34	0.00	0.00	0.00	1.17
	7/26/2006	--	11.02	0.00	0.00	0.00	1.17
	8/25/2006	--	11.52	0.00	0.00	0.00	1.17
	9/28-29/2006	--	11.84	0.00	0.00	0.00	1.17
	10/26/2006	--	11.93	0.00	0.00	0.00	1.17
	11/28/2006	--	10.71	0.00	0.00	0.00	1.17
	12/21-22/2006	--	8.17	0.00	0.00	0.00	1.17
	1/25/2007	--	12.90	0.00	0.00	0.00	1.17
	2/23/2007	--	7.59	0.00	0.00	0.00	1.17
	3/26-27/2007	--	9.59	0.00	0.00	0.00	1.17
	4/26/2007	--	8.19	0.00	0.00	0.00	1.17
	5/29/2007	--	10.55	0.00	0.00	0.00	1.17
	6/19/2007	--	11.40	0.00	0.00	0.00	1.17
	7/24/2007	--	11.83	0.00	0.00	0.00	1.17
	8/27/2007	--	12.38	0.00	0.00	0.00	1.17
	9/26/2007	--	12.55	0.00	0.00	0.00	1.17
	10/30/2007	14.02	14.03	0.01	0.00	0.00	1.17
	11/29/2007	11.40	11.41	0.01	0.00	0.00	1.17
	12/19/2007	--	9.40	0.00	0.00	0.00	1.17
	1/17/2008	--	9.60	0.00	0.00	0.00	1.17

Table 3. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
TMW-5	2/15/2008	--	8.35	0.00	0.00	0.00	1.17
(cont'd)	3/17/2008	--	9.30	0.00	0.00	0.00	1.17
	4/11/2008	**10.10**	**10.11**	**0.01**	**0.00**	**0.00**	**1.17**
	5/8/2008	**11.04**	**11.05**	**0.01**	**0.00**	**0.00**	**1.17**
	6/12/2008	--	**11.64**	**0.00**	**0.00**	**0.00**	**1.17**
MW-6	12/27/2002	7.20	7.24	0.04	1.50	0.39	0.39
	5/29/2003	11.93	11.95	0.02	0.01	0.01	0.40
	7/25/2003	12.05	12.07	0.02	0.02	0.01	0.41
	8/11/2003	12.18	12.20	0.02	0.01	0.00	0.41
	8/29/2003	12.74	12.77	0.03	0.05	0.01	0.42
	9/12/2003	13.09	13.15	0.06	0.05	0.01	0.44
	9/26/2003	13.08	13.11	0.03	0.05	0.01	0.45
	10/10/2003	13.27	13.43	0.16	0.08	0.02	0.47
	10/30/2003	13.32	13.40	0.08	0.05	0.01	0.49
	11/25/2003	13.09	13.24	0.15	0.04	0.01	0.50
	12/4/2003	13.04	13.14	0.10	0.02	0.01	0.50
	12/23/2003	13.50	13.60	0.10	0.01	0.00	0.50
	1/30/2004	8.42	8.44	0.02	0.01	0.00	0.51
	2/20/2004	8.38	8.40	0.02	0.01	0.00	0.51
	3/12/2004	8.91	8.93	0.02	0.01	0.00	0.51
	3/30/2004	9.68	9.69	0.01	0.00	0.00	0.51
	4/14/2004	10.14	10.18	0.04	0.01	0.00	0.51
	4/23/2004	10.19	10.22	0.03	0.01	0.00	0.52
	5/7/2004	10.25	10.28	0.03	0.04	0.01	0.53
	5/28/2004	10.27	10.30	0.03	0.01	0.00	0.53
	6/4/2004	10.24	10.27	0.03	0.01	0.00	0.53
	6/18/2004	10.27	10.30	0.03	0.01	0.00	0.54
	7/29/2004	12.01	12.02	0.01	0.05	0.01	0.55
	8/13/2004	12.18	12.19	0.01	0.10	0.03	0.57
	8/27/2004	12.25	12.27	0.02	0.10	0.03	0.60
	9/10/2004	12.32	12.33	0.01	0.10	0.03	0.63
	9/23/2004	12.43	12.44	0.01	0.10	0.03	0.65
	10/5/2004	13.36	13.38	0.02	0.01	0.00	0.66
	10/21/2004	12.48	12.49	0.01	0.01	0.00	0.66
	11/2/2004	11.95	11.96	0.01	0.01	0.00	0.66
	11/12/2004	11.88	11.89	0.01	0.01	0.00	0.66
	12/2/2004	11.82	11.83	0.01	0.01	0.00	0.67
	12/10/2004	11.87	11.88	0.01	0.01	0.00	0.67
	2/9/2005	9.21	9.23	0.02	0.01	0.00	0.67
	2/25/2005	7.23	7.25	0.02	0.02	0.01	0.68
	3/11/2005	7.39	7.41	0.02	0.01	0.00	0.68
	3/25/2005	6.80	6.82	0.02	0.01	0.00	0.68
	4/7/2005	6.95	6.96	0.01	0.01	0.00	0.69
	4/22/2005	8.95	8.97	0.02	0.01	0.00	0.69
	6/24/2005	--	10.10	0.00	0.00	0.00	0.69
	9/29/2005	--	11.50	0.00	0.00	0.00	0.69
	12/29-30/2005	--	6.34	0.00	0.00	0.00	0.69
	3/27-28/2006	--	6.23	0.00	0.00	0.00	0.69
	4/28/2006	--	7.42	0.00	0.00	0.00	0.69
	5/31/2006	--	10.02	0.00	0.00	0.00	0.69
	6/26/2006	--	10.74	0.00	0.00	0.00	0.69
	7/26/2006	--	11.17	0.00	0.00	0.00	0.69
	8/25/2006	--	11.52	0.00	0.00	0.00	0.69
	9/28/2006	--	11.70	0.00	0.00	0.00	0.69
	10/26/2006	--	12.25	0.00	0.00	0.00	0.69
	11/28/2006	--	10.48	0.00	0.00	0.00	0.69
	12/21-22/2006	--	9.07	0.00	0.00	0.00	0.69
	1/25/2007	--	12.43	0.00	0.00	0.00	0.69
	2/23/2007	--	8.38	0.00	0.00	0.00	0.69
	3/26-27/2007	--	10.14	0.00	0.00	0.00	0.69
	4/26/2007	--	8.89	0.00	0.00	0.00	0.69
	5/29/2007	--	10.35	0.00	0.00	0.00	0.69
	6/19/2007	--	11.48	0.00	0.00	0.00	0.69
	7/24/2007	--	11.88	0.00	0.00	0.00	0.69
	8/27/2007	--	12.30	0.00	0.00	0.00	0.69
	9/26/2007	--	12.52	0.00	0.00	0.00	0.69
	10/30/2007	--	12.20	0.00	0.00	0.00	0.69
	11/29/2007	--	11.90	0.00	0.00	0.00	0.69
	12/19/2007	--	9.35	0.00	0.00	0.00	0.69
	1/17/2008	--	8.60	0.00	0.00	0.00	0.69
	2/15/2008	--	8.41	0.00	0.00	0.00	0.69
	3/17/2008	--	9.95	0.00	0.00	0.00	0.69
	4/11/2008	--	**10.31**	**0.00**	**0.00**	**0.00**	**0.69**
	5/8/2008	--	**11.17**	**0.00**	**0.00**	**0.00**	**0.69**
	6/12/2008	--	**11.57**	**0.00**	**0.00**	**0.00**	**0.69**
MW-7	9/29/2005	--	8.80	0.00	0.00	0.00	0.00
	12/29/2005	--	7.45	0.00	0.00	0.00	0.00

Table 3. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
	3/27/2006	--	7.56	0.00	0.00	0.00	0.00
	4/28/2006	--	7.93	0.00	0.00	0.00	0.00
MW-7	5/31/2006	--	8.20	0.00	0.00	0.00	0.00
(cont'd)	6/26-27/2006	--	8.37	0.00	0.00	0.00	0.00
	7/26/2006	--	8.60	0.00	0.00	0.00	0.00
	8/25/2006	--	8.74	0.00	0.00	0.00	0.00
	9/28-29/2006	--	8.81	0.00	0.00	0.00	0.00
	10/26/2006	--	8.98	0.00	0.00	0.00	0.00
	11/28/2006	--	8.23	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.07	0.00	0.00	0.00	0.00
	1/25/2007	--	8.79	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.29	0.00	0.00	0.00	0.00
	4/26/2007	--	8.13	0.00	0.00	0.00	0.00
	5/29/2007	--	8.64	0.00	0.00	0.00	0.00
	6/19/2007	--	8.89	0.00	0.00	0.00	0.00
	7/24/2007	--	9.31	0.00	0.00	0.00	0.00
	8/27/2007	--	9.61	0.00	0.00	0.00	0.00
	9/26/2007	--	9.72	0.00	0.00	0.00	0.00
	10/30/2007	--	8.77	0.00	0.00	0.00	0.00
	11/29/2007	--	8.99	0.00	0.00	0.00	0.00
	12/19/2007	--	7.51	0.00	0.00	0.00	0.00
	1/17/2008	--	7.58	0.00	0.00	0.00	0.00
	2/15/2008	--	7.92	0.00	0.00	0.00	0.00
	3/17/2008	--	8.15	0.00	0.00	0.00	0.00
	4/11/2008	**--**	**8.42**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	**--**	**8.81**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	**--**	**9.12**	**0.00**	**0.00**	**0.00**	**0.00**
MW-8	9/29/2005	--	10.08	0.00	0.00	0.00	0.00
	12/29-30/2005	--	7.65	0.00	0.00	0.00	0.00
	3/27-28/2006	--	7.59	0.00	0.00	0.00	0.00
	4/28/2006	--	8.29	0.00	0.00	0.00	0.00
	5/31/2006	--	9.09	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.37	0.00	0.00	0.00	0.00
	7/26/2006	--	9.62	0.00	0.00	0.00	0.00
	8/25/2006	--	9.75	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.80	0.00	0.00	0.00	0.00
	10/26/2006	--	10.00	0.00	0.00	0.00	0.00
	11/28/2006	--	9.33	0.00	0.00	0.00	0.00
	12/21-22/2006	--	8.73	0.00	0.00	0.00	0.00
	1/25/2007	--	9.66	0.00	0.00	0.00	0.00
	2/23/2007	--	8.35	0.00	0.00	0.00	0.00
	3/26-27/2007	--	9.25	0.00	0.00	0.00	0.00
	39198.00	--	8.85	0.00	0.00	0.00	0.00
	5/29/2007	--	9.70	0.00	0.00	0.00	0.00
	6/19/2007	--	9.95	0.00	0.00	0.00	0.00
	7/24/2007	--	10.30	0.00	0.00	0.00	0.00
	8/27/2007	--	10.62	0.00	0.00	0.00	0.00
	9/26/2007	--	10.80	0.00	0.00	0.00	0.00
	10/30/2007	--	9.87	0.00	0.00	0.00	0.00
	11/29/2007	--	10.06	0.00	0.00	0.00	0.00
	12/19/2007	--	8.62	0.00	0.00	0.00	0.00
	1/17/2008	--	8.01	0.00	0.00	0.00	0.00
	2/15/2008	--	8.44	0.00	0.00	0.00	0.00
	3/17/2008	--	9.11	0.00	0.00	0.00	0.00
	4/11/2008	**--**	**9.60**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	**--**	**9.75**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	**--**	**10.02**	**0.00**	**0.00**	**0.00**	**0.00**

Table 3. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-9	9/29/2005	--	9.40	0.00	0.00	0.00	0.00
	12/29/2005	--	5.41	0.00	0.00	0.00	0.00
	3/27/2006	--	5.43	0.00	0.00	0.00	0.00
	4/28/2006	--	8.67	0.00	0.00	0.00	0.00
	5/31/2006	--	8.10	0.00	0.00	0.00	0.00
	6/26/2006	--	7.90	0.00	0.00	0.00	0.00
	7/26/2006	--	8.63	0.00	0.00	0.00	0.00
	8/25/2006	--	9.05	0.00	0.00	0.00	0.00
	9/28/2006	--	9.35	0.00	0.00	0.00	0.00
	10/26/2006	--	9.49	0.00	0.00	0.00	0.00
	11/28/2006	--	9.04	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.50	0.00	0.00	0.00	0.00
	1/25/2007	--	9.55	0.00	0.00	0.00	0.00
	2/23/2007	--	8.25	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.86	0.00	0.00	0.00	0.00
	4/26/2007	--	7.72	0.00	0.00	0.00	0.00
	5/29/2007	--	7.92	0.00	0.00	0.00	0.00
	6/19/2007	--	9.01	0.00	0.00	0.00	0.00
	7/24/2007	--	9.53	0.00	0.00	0.00	0.00
	8/27/2007	--	9.95	0.00	0.00	0.00	0.00
	9/26/2007	--	10.06	0.00	0.00	0.00	0.00
	10/30/2007	--	9.40	0.00	0.00	0.00	0.00
	11/29/2007	--	9.30	0.00	0.00	0.00	0.00
	12/19/2007	--	7.74	0.00	0.00	0.00	0.00
	1/17/2008	--	8.90	0.00	0.00	0.00	0.00
	2/15/2008	--	8.23	0.00	0.00	0.00	0.00
	3/17/2008	--	7.71	0.00	0.00	0.00	0.00
	4/11/2008	**--**	**9.47**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	**--**	**8.75**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	**--**	**9.30**	**0.00**	**0.00**	**0.00**	**0.00**
MW-10	9/29/2005	--	9.43	0.00	0.00	0.00	0.00
	12/29/2005	--	5.34	0.00	0.00	0.00	0.00
	3/27/2006	--	5.21	0.00	0.00	0.00	0.00
	4/28/2006	--	6.64	0.00	0.00	0.00	0.00
	5/31/2006	--	7.23	0.00	0.00	0.00	0.00
	6/26/2006	--	8.19	0.00	0.00	0.00	0.00
	7/26/2006	--	8.80	0.00	0.00	0.00	0.00
	8/25/2006	--	9.20	0.00	0.00	0.00	0.00
	9/28/2006	--	9.32	0.00	0.00	0.00	0.00
	10/26/2006	--	9.52	0.00	0.00	0.00	0.00
	11/28/2006	--	8.57	0.00	0.00	0.00	0.00
	12/21-22/2006	--	7.16	0.00	0.00	0.00	0.00
	1/25/2007	--	8.82	0.00	0.00	0.00	0.00
	2/23/2007	--	7.01	0.00	0.00	0.00	0.00
	3/26-27/2007	--	7.91	0.00	0.00	0.00	0.00
	4/26/2007	--	7.03	0.00	0.00	0.00	0.00
	5/29/2007	--	8.10	0.00	0.00	0.00	0.00
	6/19/2007	--	9.13	0.00	0.00	0.00	0.00
	7/24/2007	--	9.56	0.00	0.00	0.00	0.00
	8/27/2007	--	9.92	0.00	0.00	0.00	0.00
	9/26/2007	--	10.10	0.00	0.00	0.00	0.00
	10/30/2007	--	8.80	0.00	0.00	0.00	0.00
	11/29/2007	--	8.92	0.00	0.00	0.00	0.00
	12/19/2007	--	7.40	0.00	0.00	0.00	0.00
	1/17/2008	--	7.75	0.00	0.00	0.00	0.00
	2/15/2008	--	7.20	0.00	0.00	0.00	0.00
	3/17/2008	--	7.90	0.00	0.00	0.00	0.00
	4/11/2008	**--**	**8.52**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	**--**	**8.72**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	**--**	**9.40**	**0.00**	**0.00**	**0.00**	**0.00**
MW-11	12/29/2005	--	2.73	0.00	0.00	0.00	0.00
	3/27/2006	--	2.63	0.00	0.00	0.00	0.00
	4/28/2006	--	4.68	0.00	0.00	0.00	0.00
	5/31/2006	--	6.65	0.00	0.00	0.00	0.00
	6/26/2006	--	7.54	0.00	0.00	0.00	0.00
	7/26/2006	--	8.10	0.00	0.00	0.00	0.00
	8/25/2006	--	8.65	0.00	0.00	0.00	0.00
	9/28/2006	--	8.84	0.00	0.00	0.00	0.00
	10/26/2006	--	9.34	0.00	0.00	0.00	0.00
	11/28/2006	--	7.50	0.00	0.00	0.00	0.00
	12/21-22/2006	--	5.45	0.00	0.00	0.00	0.00
	1/25/2007	--	8.06	0.00	0.00	0.00	0.00
	2/23/2007	--	4.12	0.00	0.00	0.00	0.00
	3/26-27/2007	--	6.93	0.00	0.00	0.00	0.00
	4/26/2007	--	5.02	0.00	0.00	0.00	0.00
	5/29/2007	--	7.02	0.00	0.00	0.00	0.00
	6/19/2007	--	8.37	0.00	0.00	0.00	0.00

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Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
	7/24/2007	--	8.97	0.00	0.00	0.00	0.00
	8/27/2007	--	9.86	0.00	0.00	0.00	0.00
MW-11	9/26/2007	--	9.88	0.00	0.00	0.00	0.00
(cont'd)	10/30/2007	--	8.16	0.00	0.00	0.00	0.00
	11/29/2007	--	8.86	0.00	0.00	0.00	0.00
	12/19/2007	--	5.39	0.00	0.00	0.00	0.00
	1/17/2008	--	4.96	0.00	0.00	0.00	0.00
	2/15/2008	--	5.09	0.00	0.00	0.00	0.00
	3/17/2008	--	6.01	0.00	0.00	0.00	0.00
	4/11/2008	--	**7.30**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	--	**8.48**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	--	**9.23**	**0.00**	**0.00**	**0.00**	**0.00**
MW-12	12/29/2005	--	1.38	0.00	0.00	0.00	0.00
	3/27-28/2006	--	2.35	0.00	0.00	0.00	0.00
	4/28/2006	--	7.72	0.00	0.00	0.00	0.00
	5/31/2006	--	8.16	0.00	0.00	0.00	0.00
	6/26-27/2006	--	9.01	0.00	0.00	0.00	0.00
	7/26/2006	--	9.35	0.00	0.00	0.00	0.00
	8/25/2006	--	9.80	0.00	0.00	0.00	0.00
	9/28-29/2006	--	9.98	0.00	0.00	0.00	0.00
	10/26/2006	--	10.02	0.00	0.00	0.00	0.00
	11/28/2006	--	8.70	0.00	0.00	0.00	0.00
	12/21-22/2006	--	6.83	0.00	0.00	0.00	0.00
	1/25/2007	--	9.78	0.00	0.00	0.00	0.00
	2/23/2007	--	4.40	0.00	0.00	0.00	0.00
	3/26-27/2007	--	8.61	0.00	0.00	0.00	0.00
	4/26/2007	--	6.71	0.00	0.00	0.00	0.00
	5/29/2007	--	8.18	0.00	0.00	0.00	0.00
	6/19/2007	--	9.59	0.00	0.00	0.00	0.00
	7/24/2007	--	10.07	0.00	0.00	0.00	0.00
	8/27/2007	--	10.48	0.00	0.00	0.00	0.00
	9/26/2007	--	10.62	0.00	0.00	0.00	0.00
	10/30/2007	--	9.35	0.00	0.00	0.00	0.00
	11/29/2007	--	8.88	0.00	0.00	0.00	0.00
	12/19/2007	--	5.64	0.00	0.00	0.00	0.00
	1/17/2008	--	5.37	0.00	0.00	0.00	0.00
	2/15/2008	--	5.45	0.00	0.00	0.00	0.00
	3/17/2008	--	8.12	0.00	0.00	0.00	0.00
	4/11/2008	--	**9.02**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	--	**9.40**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	--	**9.88**	**0.00**	**0.00**	**0.00**	**0.00**
RW-1	9/29/2005	--	11.60	0.00	0.00	0.00	0.00
	3/27-28/2006	--	6.60	0.00	0.00	0.00	0.00
	4/28/2006	--	7.80	0.00	0.00	0.00	0.00
	5/31/2006	--	10.15	0.00	0.00	0.00	0.00
	6/26-27/2006	--	10.85	0.00	0.00	0.00	0.00
	7/26/2006	--	11.24	0.00	0.00	0.00	0.00
	8/25/2006	--	11.60	0.00	0.00	0.00	0.00
	9/28-29/2006	--	11.81	0.00	0.00	0.00	0.00
	10/26/2006	--	11.98	0.00	0.00	0.00	0.00
	11/28/2006	--	10.73	0.00	0.00	0.00	0.00
	12/21-22/2006	--	9.10	0.00	0.00	0.00	0.00
	1/25/2007	--	11.10	0.00	0.00	0.00	0.00
	2/23/2007	--	8.28	0.00	0.00	0.00	0.00
	3/26-27/2007	--	10.21	0.00	0.00	0.00	0.00
	4/26/2007	--	9.07	0.00	0.00	0.00	0.00
	5/29/2007	--	11.00	0.00	0.00	0.00	0.00
	6/19/2007	--	11.59	0.00	0.00	0.00	0.00
	7/24/2007	--	11.96	0.00	0.00	0.00	0.00
RW-1	8/27/2007	--	12.41	0.00	0.00	0.00	0.00
(cont'd)	9/26/2007	--	12.57	0.00	0.00	0.00	0.00
	10/30/2007	--	11.53	0.00	0.00	0.00	0.00
	11/29/2007	--	11.60	0.00	0.00	0.00	0.00
	12/19/2007	--	9.59	0.00	0.00	0.00	0.00
	1/17/2008	--	8.22	0.00	0.00	0.00	0.00
	2/15/2008	--	8.50	0.00	0.00	0.00	0.00
	3/17/2008	--	10.13	0.00	0.00	0.00	0.00
	4/11/2008	--	**10.76**	**0.00**	**0.00**	**0.00**	**0.00**
	5/8/2008	--	**11.37**	**0.00**	**0.00**	**0.00**	**0.00**
	6/12/2008	--	**11.68**	**0.00**	**0.00**	**0.00**	**0.00**

Table 3. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
					Hydrocarbons removed during the 2nd Quarter 2008 (gallons) =		***0.00***
					Cumulative hydrocarbons removed by bailing or purging (gallons) =		***66.71***
					Hydrocarbons removed by Tank Protect (see below) (gallons) =		***5.0***
					Cumulative estimated hydrocarbons removed to date (gallons) =		***71.71***

Abbreviations and Notes:

SPH = Separate phase hydrocarbons

Depths measured in feet from top of well casing.

The volume of hydrocarbons removed prior to 12/27/2002 were estimated by multiplying the well casing volume (2" diameter casing = 0.60 liters/foot) by the SPH thickness (feet). After 12/27/2002 SPH volumes were measured in the field and recorded.

Note = approximately 3 to 5 gallons was reported to have been removed by Tank Protect between 8/20/97 and 1/14/98 with continuous free product removal system.

CONESTOGA-ROVERS
& ASSOCIATES

APPENDIX A

Groundwater Monitoring Field Data Sheets

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

Site Address: 2345 International Boulevard, Oakland, CA

Date: 4/11/2008 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	10:40	NO SPH	12.81	not measurable	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A guagued with skimmer in well, skimmer empty.
MW-1B	10:05	NO SPH	16.18	not measurable	--	
MW-2A	10:35	NO SPH	9.89	not measurable	--	
MW-3A	10:10	NO SPH	11.29	not measurable	--	
TMW-4A	9:30	NO SPH	8.74	not measurable	--	
TMW-5	10:45	10.11	10.10	0.01	--	
MW-6	10:25	NO SPH	10.31	not measurable	--	
MW-7	9:35	NO SPH	8.42	not measurable	--	
MW-8	9:40	NO SPH	9.60	not measurable	--	
MW-9	9:45	NO SPH	9.47	not measurable	--	
MW-10	9:50	NO SPH	8.52	not measurable	--	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

Site Address: 2345 International Boulevard, Oakland, CA

Date: 4/11/2008 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-11	9:55	NO SPH	7.30	not measurable	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A guagued with skimmer in well, skimmer empty.
MW-12	10:15	NO SPH	9.02	not measurable	--	
RW-1	10:30	NO SPH	10.76	not measurable	--	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

Site Address: 2345 International Boulevard, Oakland, CA

Date: 5/8/2008 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	10:45	13.01	13.02	0.01	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A guagued with skimmer in well, skimmer empty.
MW-1B	10:12	NO SPH	15.35	not measurable	--	
MW-2A	10:40	NO SPH	10.45	not measurable	--	
MW-3A	10:31	NO SPH	11.87	not measurable	--	
TMW-4A	9:40	NO SPH	9.33	not measurable	--	
TMW-5	10:55	11.04	11.05	0.01	--	
MW-6	10:26	NO SPH	11.17	not measurable	--	
MW-7	9:45	NO SPH	8.81	not measurable	--	
MW-8	9:50	NO SPH	9.75	not measurable	--	
MW-9	9:55	NO SPH	8.75	not measurable	--	
MW-10	10:00	NO SPH	8.72	not measurable	--	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

Site Address: 2345 International Boulevard, Oakland, CA

Date: 5/8/2008 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-11	10:05	NO SPH	8.48	not measurable	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A guagued with skimmer in well, skimmer empty.
MW-12	10:20	NO SPH	9.40	not measurable	--	
RW-1	10:35	NO SPH	11.37	not measurable	--	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

Site Address: 2345 International Boulevard, Oakland, CA

Date: 6/12/2008 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	10:54		12.25		19.40	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A guagued with skimmer in well, skimmer empty. MW-1A, MW-2A, MW-3A, TMW-5, RW-1 sheen
MW-1B	10:02		13.70		34.56	
MW-2A	10:47		10.95		18.55	
MW-3A	10:35		12.38		20.10	
TMW-4A	9:57		9.90		20.15	
TMW-5	11:00		11.64		20.45	
MW-6	10:08		11.57		18.80	
MW-7	9:35		9.12		18.65	
MW-8	9:40		10.02		18.00	
MW-9	9:45		9.30		19.40	
MW-10	9:50		9.40		18.32	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

Site Address: 2345 International Boulevard, Oakland, CA

Date: 6/12/2008 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-11	10:16		9.23		17.70	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A guagued with skimmer in well, skimmer empty. MW-1A, MW-2A, TMW-5, RW-1 sheen
MW-12	10:26		9.88		19.65	
RW-1	10:40		11.68		20.60	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-1A
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	19.40
Depth to Water:	12.25
Water Column Height:	7.15
Gallons/ft:	0.65
1 Casing Volume (gal):	4.65
3 Casing Volumes (gal):	13.94

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, very silty, heavy sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
1:10	4.6	21.3	6.65	1756
1:15	9.3	21.6	6.59	1742
1:30	13.9	21.7	6.63	1725

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1A	6/13/2008	1:50	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-1B
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	34.56
Depth to Water:	13.70
Water Column Height:	20.86
Gallons/ft:	0.65
1 Casing Volume (gal):	13.56
3 Casing Volumes (gal):	40.68

	Fe=	**mg/L**
	ORP=	**mV**
	DO=	**mg/L**

COMMENTS:
very turbid, very silty

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
11:15	13.6	21.1	7.02	1154
11:20	27.1	20.7	6.98	1169
11:40	40.7	20.4	6.97	1162

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1B	6/13/2008	11:55	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-2A
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.55	**Fe=**	**mg/L**
Depth to Water:	10.95	**ORP=**	**mV**
Water Column Height:	7.60	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	4.94		
3 Casing Volumes (gal):	14.82		

COMMENTS:
very turbid, silty, heavy sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
2:00	4.9	20.0	6.64	1399
2:10	9.9	20.5	6.58	1431
2:15	14.8	20.4	6.64	1476

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-2A	6/13/2008	2:20	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-3A
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	20.10	**Fe=**	**mg/L**
Depth to Water:	12.38	**ORP=**	**mV**
Water Column Height:	7.72	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	5.02		
3 Casing Volumes (gal):	15.05		

COMMENTS:
6/13/08 dewaterd @ 12:25 PM , @ 3:10 PM DTW = 13.46

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
12:05	5.0	19.7	7.33	749
12:25	7.0	Dewatered		

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-3A	6/13/2008	3:15	40 ml VOA	HCl, ICE	TPHg BTEX MTBE ETBE DIPE TAME TBA	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	TMW-4A
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	20.15
Depth to Water:	9.90
Water Column Height:	10.25
Gallons/ft:	0.65
1 Casing Volume (gal):	6.66
3 Casing Volumes (gal):	19.99

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
2:25	7.0	23.1	7.17	1288
2:40	14.0	22.9	7.08	1300
3:15	17.0	Dewatered		

Fe= **mg/L**

ORP= **mV**

DO= **mg/L**

COMMENTS:
very turbid, very silty, 6/13/08 @ 9:45 DTW = 10.19

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
TMW-4A	6/13/2008	9:50	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	TMW-5
Well Diameter:	2"
Purging Device:	Disposable Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	20.45
Depth to Water:	11.64
Water Column Height:	8.81
Gallons/ft:	0.16
1 Casing Volume (gal):	1.41
3 Casing Volumes (gal):	4.23

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, silty, heavy sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
2:40	1.4	21.6	6.97	1827
2:45	2.8	20.9	7.02	1804
2:50	4.2	20.3	6.95	1863

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
TMW-5	6/13/2008	2:55	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-6
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.80
Depth to Water:	11.57
Water Column Height:	7.23
Gallons/ft:	0.65
1 Casing Volume (gal):	4.70
3 Casing Volumes (gal):	14.10

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, very silty

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
3:30	4.7	20.3	6.87	1324
3:35	9.4	21.0	6.83	1273
3:40	14.1	20.1	6.83	1266

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-6	6/12/2008	3:45	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B

Signature:

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-7
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.65
Depth to Water:	9.12
Water Column Height:	9.53
Gallons/ft:	0.65
1 Casing Volume (gal):	6.19
3 Casing Volumes (gal):	18.58

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
1:45	6.5	22.8	7.49	669
2:05	10.0	Dewatered		

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, very silty, 6/13/08 @ 9:25 DTW = 10.25

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-7	6/13/2008	9:30	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-8
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.00
Depth to Water:	10.02
Water Column Height:	7.98
Gallons/ft:	0.65
1 Casing Volume (gal):	5.19
3 Casing Volumes (gal):	15.56

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, very silty, 6/13/08 @ 9:05 DTW = 10.64

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
1:05	5.5	23.5	7.13	1015
1:30	6.0	Dewatered		

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-8	6/13/2008	9:10	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B

Signature:

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-9
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	19.40
Depth to Water:	9.30
Water Column Height:	10.10
Gallons/ft:	0.65
1 Casing Volume (gal):	6.57
3 Casing Volumes (gal):	19.70

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, very silty, 6/13/08 @ 8:45 DTW 10.79

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
12:20	6.5	22.9	6.80	1019
12:25	13.0	22.7	6.76	1030
12:50	14.5	Dewatered		

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-9	6/13/2008	8:50	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-10
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.32
Depth to Water:	9.40
Water Column Height:	8.92
Gallons/ft:	0.65
1 Casing Volume (gal):	5.80
3 Casing Volumes (gal):	17.39

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, silty

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
11:50	5.8	22.1	6.93	759
11:55	11.6	21.9	6.92	766
12:00	17.4	22.4	6.91	766

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-10	6/12/2008	12:05	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-11
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	17.70	**Fe=**	**mg/L**
Depth to Water:	9.23	**ORP=**	**mV**
Water Column Height:	8.47	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	5.51		
3 Casing Volumes (gal):	16.52		

COMMENTS:
turbid

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
11:20	5.5	20.3	6.90	558
11:25	11.0	20.9	7.00	562
11:30	16.5	21.3	6.97	561

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-11	6/12/2008	11:35	40 ml VOA	HCl, ICE	TPHg BTEX MTBE ETBE DIPE TAME TBA	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	MW-12
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	19.65
Depth to Water:	9.88
Water Column Height:	9.77
Gallons/ft:	0.65
1 Casing Volume (gal):	6.35
3 Casing Volumes (gal):	19.05

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very slow recharge, very turbid, silty

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
10:05	6.4	19.6	6.65	954
10:10	12.7	19.6	6.61	913
10:45	19.1	19.4	6.68	950

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-12	6/13/2008	11:00	40 ml VOA	HCl, ICE	TPHg BTEX MTBE ETBE DIPE TAME TBA	8015, 8021B, 8260B
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	6/12/2008
Client:	Conestoga-Rovers and Associates
Site Address:	2345 Internatioanl Boulevard, Oakland, CA
Well ID:	RW-1
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	20.60
Depth to Water:	11.68
Water Column Height:	8.92
Gallons/ft:	0.65
1 Casing Volume (gal):	5.80
3 Casing Volumes (gal):	17.39

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, very silty, heavy sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
12:40	5.8	20.2	7.00	1424
12:45	11.6	20.7	6.98	1323
12:50	17.4	20.7	6.90	1300

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
RW-1	6/13/2008	12:55	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021B, 8260B

Signature:

CONESTOGA-ROVERS
& ASSOCIATES

APPENDIX B

Laboratory Analytical Report

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates	Client Project ID: #511000; Wong	Date Sampled: 06/12/08-06/13/08
5900 Hollis St, Suite A		Date Received: 06/13/08
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Reported: 06/19/08
	Client P.O.:	Date Completed: 06/19/08

WorkOrder: 0806389

June 19, 2008

Dear Mark:

Enclosed within are:

1) The results of the **14** analyzed samples from your project: **#511000; Wong,**
2) A QC report for the above samples,
3) A copy of the chain of custody, and
4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD
PITTSBURG, CA 94565-1701
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0806359

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HR ☐ 48 HR ☐ 72 HR ☒ 5 DAY

GeoTracker EDF ☒ PDF ☐ Excel ☐ Write On (DW) ☐

☐ Check if sample is effluent and "J" flag is required

Report To: Mark Jones Bill To: Conestoga-Rovers & Associates

Company: Conestoga-Rovers & Associates
5900 Hollis Street
Emeryville, CA

E-Mail: mjones@crassoc.com

Tele: (510) 420-3307 Fax: (510) 420-9170

Project #: 511000 Project Name: Long

Project Location: 2345 International Blvd, Oakland, CA

Sampler Signature: Muskan Environmental Sampling

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED ICE	METHOD PRESERVED HCL	METHOD PRESERVED HNO_3	METHOD PRESERVED Other
† MW-1A		6-13-08	1:50	4	Vea	X					X	X		
† MW-1B		6-13-08	11:55											
† MW-2A		6-13-08	2:20											
† MW-3A		6-13-08	3:15											
† TMW-4A		6-13-08	9:50											
† TMW-5		6-13-08	2:55											
† MW-6		6-13-08	3:45											
† MW-7		6-13-08	9:30											
† MW-8		6-13-08	9:10											
† MW-9		6-13-08	8:50											
† MW-10		6-13-08	12:05											
† MW-11		6-13-08	11:35											
† MW-12		6-13-08	11:00											
† RW-1		6-13-08	12:55	X	X	X					X			

Analysis Request

BTEX & TPH as Gas (602 / 8021 + 8015) / MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (1664 / 5520 E&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 508/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)	Other: collected on 6/13/08 MTBE, BTBE, TAME, EtOH, 8260	Other: MTBE, BTBE, TAME, EtOH, 8260	Comments: Filter Samples for Metals analysis: Yes / No
X																X		
																X		
																X		
																	X	
																X		
																X		
																X		
																X		
																X		
																X		
																X		
																	X	
																	X	
X																X		

Relinquished By:	Date:	Time:	Received By:
	6/13/08	4:45pm	Mike Vall
Relinquished By:	Date:	Time:	Received By:
Relinquished By:	Date:	Time:	Received By:

ICE/T 5 ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
DECHLORINATED IN LAB
APPROPRIATE CONTAINERS ✓
PRESERVED IN LAB

PRESERVATION VOAS O&G METALS OTHER pH<2

COMMENTS:

McCampbell Analytical, Inc.
1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0806389 **ClientCode: CETE**

☐ WriteOn ☑ EDF ☐ Excel ☐ Fax ☑ Email ☐ HardCopy ☐ ThirdParty ☐ J-flag

Report to:
Mark Jonas
Conestoga-Rovers & Associates
5900 Hollis St, Suite A
Emeryville, CA 94608
(510) 420-0700 FAX (510) 420-9170

Email: mjonas@CRAworld.com
cc:
PO:
ProjectNo: #511000; Wong

Bill to:
Accounts Payable
Conestoga-Rovers & Associates
5900 Hollis St, Ste. A
Emeryville, CA 94608

Requested TAT: 5 days

Date Received: 06/13/2008
Date Printed: 06/13/2008

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0806389-001	MW-1A	Water	6/13/2008 13:50	☐		A	A									
0806389-002	MW-1B	Water	6/13/2008 11:55	☐		A										
0806389-003	MW-2A	Water	6/13/2008 14:20	☐		A										
0806389-004	MW-3A	Water	6/13/2008 15:15	☐	B	A										
0806389-005	TMW-4A	Water	6/13/2008 9:50	☐		A										
0806389-006	TMW-5	Water	6/13/2008 2:55	☐		A										
0806389-007	MW-6	Water	6/12/2008 15:45	☐		A										
0806389-008	MW-7	Water	6/13/2008 9:30	☐		A										
0806389-009	MW-8	Water	6/13/2008 9:10	☐		A										
0806389-010	MW-9	Water	6/13/2008 8:50	☐		A										
0806389-011	MW-10	Water	6/12/2008 12:05	☐		A										
0806389-012	MW-11	Water	6/12/2008 11:35	☐	B	A										
0806389-013	MW-12	Water	6/13/2008 11:00	☐	B	A										
0806389-014	RW-1	Water	6/13/2008 12:55	☐		A										

Test Legend:

1	5-OXYS_W	2	G-MBTEX_W	3	PREDF REPORT	4		5	
6		7		8		9		10	
11		12							

Prepared by: Melissa Valles

Comments: MTBE conditionals on chain of custody

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
Hazardous samples will be returned to client or disposed of at client expense.

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Sample Receipt Checklist

Client Name: **Conestoga-Rovers & Associates**
Date and Time Received: **6/13/08 6:05:21 PM**

Project Name: **#511000; Wong**
Checklist completed and reviewed by: Melissa Valles

WorkOrder N°: **0806389** Matrix Water
Carrier: Client Drop-In

Chain of Custody (COC) Information

Chain of custody present?	Yes ☑	No ☐
Chain of custody signed when relinquished and received?	Yes ☑	No ☐
Chain of custody agrees with sample labels?	Yes ☑	No ☐
Sample IDs noted by Client on COC?	Yes ☑	No ☐
Date and Time of collection noted by Client on COC?	Yes ☑	No ☐
Sampler's name noted on COC?	Yes ☑	No ☐

Sample Receipt Information

Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	NA ☑
Shipping container/cooler in good condition?	Yes ☑	No ☐	
Samples in proper containers/bottles?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature	Cooler Temp: 5.4°C		NA ☐
Water - VOA vials have zero headspace / no bubbles?	Yes ☑	No ☐	No VOA vials submitted ☐
Sample labels checked for correct preservation?	Yes ☑	No ☐	
TTLC Metal - pH acceptable upon receipt (pH<2)?	Yes ☐	No ☐	NA ☑

** NOTE: If the "No" box is checked, see comments below.*

Client contacted: Date contacted: Contacted by:

Comments:

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Conestoga-Rovers & Associates	Client Project ID: #511000; Wong	Date Sampled: 06/12/08-06/13/08
5900 Hollis St, Suite A		Date Received: 06/13/08
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Extracted: 06/16/08-06/17/08
	Client P.O.:	Date Analyzed: 06/16/08-06/17/08

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0806389

Lab ID	0806389-004B	0806389-012B	0806389-013B		Reporting Limit for DF =1	
Client ID	MW-3A	MW-11	MW-12			
Matrix	W	W	W			
DF	1	1	500		S	W
Compound	**Concentration**				ug/kg	µg/L
tert-Amyl methyl ether (TAME)	ND	ND	ND<250		NA	0.5
t-Butyl alcohol (TBA)	ND	ND	ND<1000		NA	2.0
Diisopropyl ether (DIPE)	ND	ND	ND<250		NA	0.5
Ethyl tert-butyl ether (ETBE)	ND	ND	ND<250		NA	0.5
Methyl-t-butyl ether (MTBE)	ND	ND	9000		NA	0.5
Surrogate Recoveries (%)						
%SS1:	122	101	97			
Comments	b6					

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

b6) lighter than water immiscible sheen/product is present

DHS ELAP Certification 1644

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.
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Conestoga-Rovers & Associates	Client Project ID: #511000; Wong	Date Sampled: 06/12/08-06/13/08
5900 Hollis St, Suite A		Date Received: 06/13/08
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Extracted: 06/16/08-06/19/08
	Client P.O.:	Date Analyzed 06/16/08-06/19/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B Analytical methods SW8021B/8015Cm Work Order: 0806389

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1A	W	44,000,d1,b6	ND<250	3000	240	1400	4300	50	109
002A	MW-1B	W	ND	ND	ND	ND	ND	ND	1	99
003A	MW-2A	W	33,000,d1,b6	ND<100	530	42	1900	230	20	109
004A	MW-3A	W	7600,d1,b6	ND<25	94	4.5	8.3	68	5	118
005A	TMW-4A	W	ND	ND	ND	ND	ND	ND	1	95
006A	TMW-5	W	47,000,d1,b6	ND<500	2400	110	2700	3700	100	103
007A	MW-6	W	5300,d1	ND<90	620	22	5.6	10	5	109
008A	MW-7	W	ND	ND	ND	ND	ND	ND	1	96
009A	MW-8	W	ND	ND	ND	ND	ND	ND	1	101
010A	MW-9	W	ND	ND	ND	ND	ND	ND	1	95
011A	MW-10	W	ND	ND	ND	ND	ND	ND	1	98
012A	MW-11	W	340,d7,d9	ND	ND	0.59	ND	ND	1	108
013A	MW-12	W	640,d1	9300	6.7	ND<5.0	5.4	ND<5.0	10	100
014A	RW-1	W	8400,d1	ND<110	1100	25	130	41	10	110

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	µg/L
	S	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

b6) lighter than water immiscible sheen/product is present — C
d1) weakly modified or unmodified gasoline is significant — b
d7) strongly aged gasoline or diesel range compounds are significant in the TPH(g) chromatogram
d9) no recognizable pattern d

C
b
i
d

DHS ELAP Certification 1644

AR Angela Rydelius, Lab Manager

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QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806389

EPA Method SW8260B	Extraction SW5030B				BatchID: 36270				Spiked Sample ID: 0806354-014b			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	96.1	98.5	2.47	86.6	87.3	0.856	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	77.3	82.1	6.06	78	84.9	8.51	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	112	115	2.13	94.5	96.9	2.57	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	117	119	1.74	102	104	1.75	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	103	106	2.77	93.4	96	2.66	70 - 130	30	70 - 130	30
%SS1:	99	25	98	99	1.12	99	98	0.260	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36270 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806389-004B	06/13/08 3:15 PM	06/16/08	06/16/08 3:13 PM	0806389-012B	06/12/08 11:35 AM	06/17/08	06/17/08 2:37 PM
0806389-013B	06/13/08 11:00 AM	06/17/08	06/17/08 4:31 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

DHS ELAP Certification 1644

QA/QC Officer

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806389

EPA Method SW8021B/8015Cm	Extraction SW5030B				BatchID: 36291			Spiked Sample ID: 0806382-002A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)£	ND	60	96.7	93.1	3.79	94.7	98.7	4.10	70 - 130	20	70 - 130	20
MTBE	ND	10	113	104	7.47	109	105	3.76	70 - 130	20	70 - 130	20
Benzene	ND	10	96.1	98.9	2.86	97	94.4	2.69	70 - 130	20	70 - 130	20
Toluene	ND	10	91.5	93.8	2.38	95.6	94.2	1.53	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	98.8	102	3.52	100	99.2	1.11	70 - 130	20	70 - 130	20
Xylenes	ND	30	109	111	1.77	112	112	0	70 - 130	20	70 - 130	20
%SS:	95	10	92	99	6.54	93	91	1.58	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36291 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806389-001A	06/13/08 1:50 PM	06/16/08	06/16/08 3:04 PM	0806389-002A	06/13/08 11:55 AM	06/18/08	06/18/08 12:43 AM
0806389-003A	06/13/08 2:20 PM	06/16/08	06/16/08 4:15 PM	0806389-004A	06/13/08 3:15 PM	06/18/08	06/18/08 1:15 AM
0806389-005A	06/13/08 9:50 AM	06/16/08	06/16/08 5:26 PM	0806389-006A	06/13/08 2:55 AM	06/16/08	06/16/08 6:01 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

DHS ELAP Certification 1644

QA/QC Officer

McCampbell Analytical, Inc.
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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0806389

EPA Method SW8021B/8015Cm	Extraction SW5030B	BatchID: 36295	Spiked Sample ID: 0806389-010A

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)£	ND	60	97.2	95	2.32	100	97.4	3.07	70 - 130	20	70 - 130	20
MTBE	ND	10	102	109	6.54	99.6	98.2	1.40	70 - 130	20	70 - 130	20
Benzene	ND	10	93.4	96.3	3.02	93.2	90.9	2.54	70 - 130	20	70 - 130	20
Toluene	ND	10	93	95	2.14	91.2	90.5	0.739	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	97.9	98.8	0.958	98.1	95.5	2.68	70 - 130	20	70 - 130	20
Xylenes	ND	30	109	110	0.782	110	107	2.93	70 - 130	20	70 - 130	20
%SS:	95	10	91	92	0.806	91	91	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 36295 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0806389-007A	06/12/08 3:45 PM	06/18/08	06/18/08 1:46 AM	0806389-008A	06/13/08 9:30 AM	06/17/08	06/17/08 12:03 AM
0806389-009A	06/13/08 9:10 AM	06/17/08	06/17/08 12:35 AM	0806389-010A	06/13/08 8:50 AM	06/17/08	06/17/08 1:07 AM
0806389-011A	06/12/08 12:05 PM	06/17/08	06/17/08 1:38 AM	0806389-012A	06/12/08 11:35 AM	06/19/08	06/19/08 4:09 AM
0806389-013A	06/13/08 11:00 AM	06/16/08	06/16/08 7:44 PM	0806389-013A	06/13/08 11:00 AM	06/18/08	06/18/08 2:49 AM
0806389-014A	06/13/08 12:55 PM	06/18/08	06/18/08 2:18 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

DHS ELAP Certification 1644

JR QA/QC Officer

McCAMPBELL ANALYTICAL, INC.

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Website: www.mccampbell.com Email: main@mccampbell.com
Telephone: (877) 252-9262 Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HR ☐ 48 HR ☐ 72 HR ☒ 5 DAY

GeoTracker EDF ☒ PDF ☐ Excel ☐ Write On (DW) ☐

☐ Check if sample is effluent and "J" flag is required

Report To: Mark Jonas
Company: Conestoga-Rovers & Associates
5900 Hollis Street, A
Emeryville, CA
Tele: (510) 420-3307
Project #: 511000
Project Location: 2345 International Blvd., Oakland, CA
Sampler Signature: Muskan Environmental Sampling

Bill To: Conestoga-Rovers & Associates
E-Mail: mjonas@crawford.com
Fax: (510) 420-9170
Project Name: Wong

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED ICE	METHOD PRESERVED HCL	METHOD PRESERVED HNO_3	METHOD PRESERVED Other
MW-1A		6-13-08	1:50	4	Voa	X					X	X		
MW-1B		6-13-08	11:55											
MW-2A		6-13-08	2:20											
MW-3A		6-13-08	3:15											
TMW-4A		6-13-08	9:50											
TMW-5		6-13-08	2:55											
MW-6		6-12-08	3:45											
MW-7		6-13-08	9:30											
MW-8		6-13-08	9:10											
MW-9		6-13-08	8:50											
MW-10		6-12-08	12:05											
MW-11		6-12-08	11:35											
MW-12		6-13-08	11:00											
RW-1		6-13-08	12:55	X	X	X					X			

Analysis Request

BTEX & TPH as Gas (602 / 8021 + 8015) / MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 / 6020)	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lead (200.7 / 200.8 / 6010 / 6020)	Other: (confirmation of MTBE by 8260B)	Other: MTBE, ETBE, DIPE, TAME, TBA by 8260B	Comments
X																X	X	Filter Samples for Metals analysis: Yes / No
																X		
																X		
																	X	
																X		
																X		
																X		
																X		
																X		
																X		
																X		
																X		
																X		
																	X	
																	X	
X																X		

Relinquished By: Date: 6/13/08 Time: 4:40pm Received By: Mel Vaal

Relinquished By: Date: Time: Received By:

Relinquished By: Date: Time: Received By:

ICE/T°_____
GOOD CONDITION_____
HEAD SPACE ABSENT_____
DECHLORINATED IN LAB_____
APPROPRIATE CONTAINERS_____
PRESERVED IN LAB_____

COMMENTS:

VOAS O&G METALS OTHER
PRESERVATION pH<2