CAMBRIA

February 7, 2007

Mr. Jerry Wickham
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report - Fourth Quarter 2006**
Credit World Auto Sales
2345 International Boulevard (Formerly E. 14th Street)
Oakland, California 94601
Cambria Project No. 513-1000
ACEH Case No. 2116

Dear Mr. Wickham:

On behalf of Messrs. Stanley and Aaron Wong, Cambria Environmental Technology, Inc. has prepared this groundwater monitoring report for the above-referenced site. Presented in the report is a summary of fourth quarter 2006 activities and anticipated first quarter 2007 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3307.

Sincerely,
Cambria Environmental Technology, Inc.

Mark Jonas, P.G.
Senior Project Manager

Attachments: *Groundwater Monitoring Report - Fourth Quarter 2006*

cc: Mr. Stanley and Mr. Aaron Wong, 2200 E. 12th Street, Oakland, California 94606
Mr. Hasmukh Patel, 2321 International Boulevard, Oakland, California 94606
Mr. Richard S. Cochran, P.O. Box 20327, Oakland, California 94620-0327

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GROUNDWATER MONITORING REPORT – FOURTH QUARTER 2006

Credit World Auto Sales
2345 International Boulevard
(Formerly E. 14th Street)
Oakland, California 94601
Cambria Project No. 513-1000
ACEH Case No. 2116

February 7, 2007

Prepared for:
Messrs. Stanley and Aaron Wong
2200 E. 12th Street
Oakland, California 94606

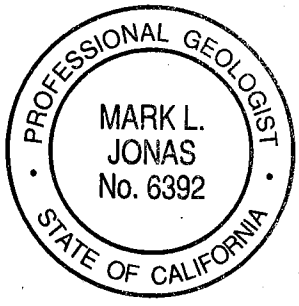
Prepared by:
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

Written by:

Christina McClelland
Staff Geologist

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Mark Jonas, P.G.
Senior Project Manager



CAMBRIA

GROUNDWATER MONITORING REPORT – FOURTH QUARTER 2006

Credit World Auto Sales
2345 International Boulevard
(Formerly E. 14th Street)
Oakland, California 94601
Cambria Project No. 513-1000
ACEH Case No. 2116

February 7, 2007

INTRODUCTION

On behalf of Messrs. Stanley and Aaron Wong, Cambria Environmental Technology, Inc. (Cambria) has prepared this *Groundwater Monitoring Report – Fourth Quarter 2006* for the Credit World Auto Sales facility (Figure 1). Presented in this report is a summary of fourth quarter 2006 activities and anticipated first quarter 2007 activities.

In a March 24, 2006 letter, Mr. Jerry Wickham of the Alameda County Department Environmental Health (ACEH) requested that water levels in all wells be measured on a monthly or greater frequency for a period of three months beginning in April 2006. Due to a sheen observed in site wells during the second quarter 2006, Cambria recommended monthly inspection of site wells for SPH. As a result, groundwater levels were measured on October 24, November 28, and December 21, 2006. For each of these three monitoring events, groundwater elevation data is presented with contours on Figures 2, 3, and 4, respectively. The field data sheets for these monitoring events are provided in Appendix A.

Table 1 contains recent and historic well water depth measurements, separate phase hydrocarbon (SPH) measurements, and groundwater elevation data. In addition, it provides recent and historic hydrochemical data. Table 2 is a summary of cumulative SPH removal to date. Appendix A contains field data sheets for fourth quarter 2006 monitoring events. Appendix B contains the analytical laboratory report from the December 21 and 22, 2006 groundwater sampling event.

FOURTH QUARTER 2006 ACTIVITIES

Monitoring Activities

Field Activities: On October 24 and November 28, 2006, Cambria coordinated with Muskan Environmental Sampling (MES) to perform monthly water level measurement and SPH inspection activities. MES measured well water levels and inspected for SPH in monitoring wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-4A, TMW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, and RW-1 (Figures 2 and 3). Table 1 contains the well water level data. Groundwater monitoring field data sheets are presented in Appendix A. The well water level data has been submitted to the GeoTracker database.

On December 21 and 22, 2006, Cambria coordinated with MES to perform quarterly monitoring activities. MES measured well water levels, inspected for SPH, and collected groundwater samples from monitoring wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-4A, TMW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, and RW-1 (Figure 4). Table 1 contains the groundwater analytical data and well water level data. Groundwater monitoring field data sheets are presented in Appendix A. The well water level data has been submitted to the GeoTracker database.

Field activities associated with well sampling included well purging, water quality measurements, sample collection, and equipment decontamination. Prior to sampling, the monitoring wells were purged by repeated bailing using a new, disposable bailer or pre-cleaned 3-inch poly vinyl chloride (PVC) bailer for each well. Field measurements of pH, specific conductance, and temperature of the purged groundwater were measured after extraction of each successive casing volume or at regular volume intervals. Casing volumes were calculated based on the well diameter and the height of the water column in the well casing.

Typically, well purging continued until at least three casing volumes of water were extracted and consecutive pH, specific conductance, and temperature measurements appeared to stabilize. Due to dewatering, monitoring wells TMW-4A, MW-7, and MW-8 were not purged of three casing volumes prior to sampling. Field water quality measurements, purge volumes, and sample collection data were recorded on field sampling data forms (Appendix A).

Groundwater samples were collected using disposable bailers. The samples were decanted from the bailers into 40-milliliter (mL) glass volatile organic analysis (VOA) vials supplied by McCampbell Analytical, Inc. (McCampbell) of Pittsburg, California. Immediately after collection, the sample containers were labeled and placed on water-based ice in a cooler. Chain-of-custody procedures were followed from sample collection to transfer to the laboratory (Appendix B).

To minimize the potential for cross-contamination, groundwater monitoring equipment was decontaminated prior to being deployed in the first monitoring well and between successive wells. The probe of the electric well sounder used for water level measurements was rinsed thoroughly with distilled water and Alconox™ detergent prior to first use and between subsequent water level measurements. The PVC bailers were cleaned prior to use with a high pressure steam cleaner using distilled water and Alconox™ detergent. The disposable bailers were discarded after use at each well.

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method SW8015C. Aromatic hydrocarbon compounds [benzene, toluene, ethylbenzene, total xylenes (BTEX)] and methyl tertiary-butyl ether (MTBE) were quantified by EPA Method SW8021B. If MTBE was detected by EPA Method SW8021B, the samples were analyzed by EPA Method SW8260B for confirmation. Additionally, groundwater samples collected from wells MW-3A, MW-11, and MW-12 were analyzed for fuel oxygenates [MTBE, tert-amyl methyl ether (TAME), t-butyl alcohol (TBA),

diisopropyl ether (DIPE), and ethyl tert-butyl ether (ETBE)] by EPA Method SW8260B. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figure 4 and presented in Table 1. The analytical data has been submitted to the GeoTracker database.

Monitoring Results

Groundwater Flow Direction: Based on depth-to-water measurements collected on October 26, 2006, groundwater appears to flow towards the west with a gradient of approximately 0.025 feet/foot (ft/ft). The highest groundwater elevation was measured in monitoring well TMW-4A. The groundwater level measured in well MW-1A appears anomalous. This determination is made based on the level measured compared with other nearby wells and differences between the previous and subsequent monitoring events. As a result, this well was not used for calculating the October 26, 2006 groundwater gradient and flow direction. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 2 and presented in Table 1.

Based on depth-to-water measurements collected on November 28, 2006, groundwater appears to flow towards the northwest with a gradient of approximately 0.013 ft/ft beneath the southern portion of the site and towards the west with approximately 0.041 ft/ft beneath the northwestern portion of the site. The flow direction in the southern portion of the site appears to be influenced by elevated groundwater levels along storm sewer trench beneath Miller Avenue as measured from monitoring wells MW-7 and MW-8. The highest groundwater elevation was measured in monitoring well TMW-4A. The groundwater level measured in well MW-1A appears anomalous. This determination is made based on the level measured compared with other nearby wells and differences between the previous and subsequent monitoring events. As a result, this well was not used for calculating the November 28, 2006 groundwater gradient and flow direction. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 3 and presented in Table 1.

Based on depth-to-water measurements collected on December 21, 2006, groundwater flow appears to be towards the north, west and south with respective gradients of approximately 0.02, 0.04 and 0.01 ft/ft. The highest groundwater elevation was measured in monitoring well TMW-5. The groundwater level measured in well MW-1A appears anomalous. As a result, this well was not used for calculating the December 21, 2006 groundwater gradient and flow direction. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 4 and presented in Table 1.

SPH Distribution: During field activities on October 26, November 28, and December 21 and 22, 2006, no measurable SPH was observed in any of the wells. However, a sheen was observed on the surface of the water collected from onsite well TMW-5 during the October 26 and November 28, 2006 events and from onsite wells MW-1A, MW-2A, MW-3A, MW-6 and RW-1 during the December 21 and 22, 2006 event. Measurable SPH has not been observed in site wells since August 5, 2005. SPH removal field data sheets are included in Appendix A.

Hydrocarbon Distribution in Groundwater: Groundwater analytical results during the fourth quarter 2006 indicated the following:

- TPHg was detected in wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-5, MW-6, MW-11, MW-12, and RW-1 at concentrations ranging from 250 micrograms per liter (µg/L) to 79,000 µg/L, with the highest concentration in well MW-1A.
- Benzene was detected in wells MW-1A, MW-2A, MW-3A, TMW-5, MW-6, MW-12 and RW-1 at concentrations ranging from 20 µg/L to 8,700 µg/L, with the highest concentration in well MW-1A.
- Toluene was detected in wells MW-1A, MW-1B, MW-2A, TMW-5, MW-6, MW-11 and RW-1 at concentrations ranging from 0.62 µg/L to 1,500 µg/L, with the highest concentration in well MW-1A.
- Ethylbenzene was detected in wells MW-1A, MW-2A, MW-3A, TMW-5, MW-6, MW-12 and RW-1 at concentrations ranging from 30 µg/L to 2,500 µg/L, with the highest concentration in well MW-1A.
- Xylenes were detected in wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-5, MW-6, and RW-1 at concentrations ranging from 0.8 µg/L to 7,600 µg/L, with the highest concentration in well MW-1A.

Petroleum hydrocarbons have apparently not migrated to the storm sewer trench in Miller Avenue. No impacted groundwater has been detected within the storm sewer trench backfill wells MW-7 or MW-8 or offsite soil boring SB-1W (Table 1). Therefore hydrocarbon migration does not appear to be occurring via the storm sewer backfill in Miller Avenue.

Fuel Oxygenate Distribution in Groundwater: MTBE was detected in offsite well MW-12 at a concentration of 11,000 µg/L by EPA Method SW8021B. EPA Method SW8260B was used to confirm any detections of MTBE. MTBE was detected at a concentration of 10,000 µg/L by EPA Method SW8260B. MTBE was not detected in any other site wells during the fourth quarter 2006. TAME, ETBE, TBA, and DIPE were not detected in any of the samples analyzed for these constituents (MW-3A, MW-11, and MW-12).

Corrective Action Activities

SPH Removal: On July 11, 2003, Mr. Amir Gholami of ACEH verbally approved a monthly SPH removal program where SPH would be removed by hand bailing. The schedule for SPH removal was proposed in Cambria's *Site Summary, Conduit Study and Monitoring Report* dated April 30, 2003. Based on high SPH recovery rates in the past, the SPH removal frequency was increased to twice each month and passive SPH skimmers were installed in wells MW-2 and MW-3. However, prior to the first quarter 2006, Cambria postponed SPH removal activities indefinitely due to the lack of SPH detections. No measurable SPHs were detected in any of the monitoring wells since August 5, 2005. Cambria proposed reinitiating twice per month SPH removal events if SPH is observed and Mr. Jerry Wickham of ACEH concurred with this approach in a letter dated March 24, 2006.

Approximately 74 gallons of SPHs have been removed from the wells since SPH removal activities were initiated in 1992.

Dual-Phase Extraction Remediation: On June 14, 2006 Cambria submitted a "Feasibility Study and Corrective Action Report" recommending dual-phase extraction (DPE). On July 7, 2006 we received approval to implement a DPE remediation system at the site. After design, permitting, installation, and PG&E hookup, we anticipate starting the DPE system by July 2007. On November 10, 2006 we requested approval to submit the DPE System Start-Up Report by August 30, 2007.

CONCLUSIONS & RECOMMENDATIONS

The following conclusions were made based on fourth quarter 2006 results and findings from previous reports:

Groundwater flow direction beneath the southern portion of the site appears to be affected by a large diameter storm sewer trending northeast-southwest beneath the northwest side of Miller Avenue. Based on information gathered from City of Oakland utility maps, the storm sewer pipe is approximately 76-inches in diameter and the fall of the sewer pipe is towards the southwest, toward the San Francisco Bay. Wells MW-7 and MW-8 are located within the trench backfill of this storm sewer. During the installation of wells MW-7 and MW-8, backfill consisting primarily of sandy silt was observed to a maximum depth of approximately 18 ft bgs. The backfill material has a relatively higher estimated permeability than the surrounding soils, which consist primarily of silts and clays.

Petroleum hydrocarbons in groundwater have apparently not migrated to the storm sewer trench in Miller Avenue. No impacted groundwater has been detected within the storm sewer trench backfill wells MW-7 or MW-8 or offsite soil boring SB-1W (Table 1). Therefore hydrocarbon migration does not appear to be occurring via the storm sewer backfill in Miller Avenue.

Petroleum hydrocarbons were not detected in groundwater samples from onsite well TMW-4A or offsite wells MW-7, MW-8, MW-9, and MW-10. This indicates that the hydrocarbon plume has apparently been defined to the north, northeast, east, southeast, and south.

MTBE was detected in offsite well MW-12 at a concentration of 11,000 µg/L, and no MTBE was detected in any other site wells. This may indicate an offsite source of MTBE.

During field activities on October 26, November 28, and December 21 and 22, 2006, no measurable SPH was observed in any of the wells. However, a sheen was observed on the surface of the water collected from onsite well TMW-5 during the October 26 and November 28, 2006 events and from onsite wells MW-1A, MW-2A, MW-3A, MW-6 and RW-1 during the December 21 and 22, 2006 event. Measurable SPH has not been observed in site wells since August 5, 2005. Since a sheen is observed in site wells, Cambria recommends monthly inspection of site wells for SPH. If measurable SPH is observed the SPH will be bailed and twice per month SPH inspection will be resumed.

ANTICIPATED FIRST QUARTER 2007 ACTIVITIES

Monitoring Activities

Cambria will coordinate with MES to measure well water level and measure SPH thickness in each well. Groundwater samples will be collected from wells not containing SPH. Groundwater samples will be analyzed for TPHg by modified EPA Method SW8015C; and BTEX and MTBE by EPA Method SW8021B. Detected MTBE concentrations will be confirmed with an analysis by EPA Method SW8260B. Wells MW-3A, MW-11, and MW-12 will be analyzed for fuel oxygenates (MTBE, TBA, TAME, ETBE, and DIPE) by EPA Method SW8260B. Cambria will summarize groundwater monitoring activities and results in a report to be submitted by May 31, 2007.

Corrective Action Activities

SPH Removal: Prior to the first quarter 2006, Cambria postponed SPH removal activities because no SPHs were detected in any site well since August 5, 2005. Since a sheen is observed in site wells, during the fourth quarter 2006, Cambria will inspect site wells monthly for SPH. If measurable SPH is observed during the first quarter 2007, the measured SPH thickness and amount removed will be tabulated and incorporated into the quarterly groundwater monitoring report and Cambria will resume twice per month SPH removal events.

Dual-Phase Extraction Remediation: On July 7, 2006 we received approval to implement a dual-phase extraction (DPE) remediation system at the site. During the fourth quarter 2007 we plan to work on remedial design and permitting. We anticipate starting the DPE system by July 2007. We will submit the DPE System Start-Up Report by August 30, 2007.

ATTACHMENTS

Figure 1 – Vicinity Map
Figure 2 – Groundwater Elevation Contour Map, October 26, 2006
Figure 3 – Groundwater Elevation Contour Map, November 28, 2006
Figure 4 – Groundwater Elevation and Hydrocarbon Concentration Map, December 21-22, 2006

Table 1 – Groundwater Elevation and Analytical Data
Table 2 – Separate-Phase Hydrocarbon Removal Summary

Appendix A – Groundwater Monitoring Field Data Sheets
Appendix B – Laboratory Analytical Report

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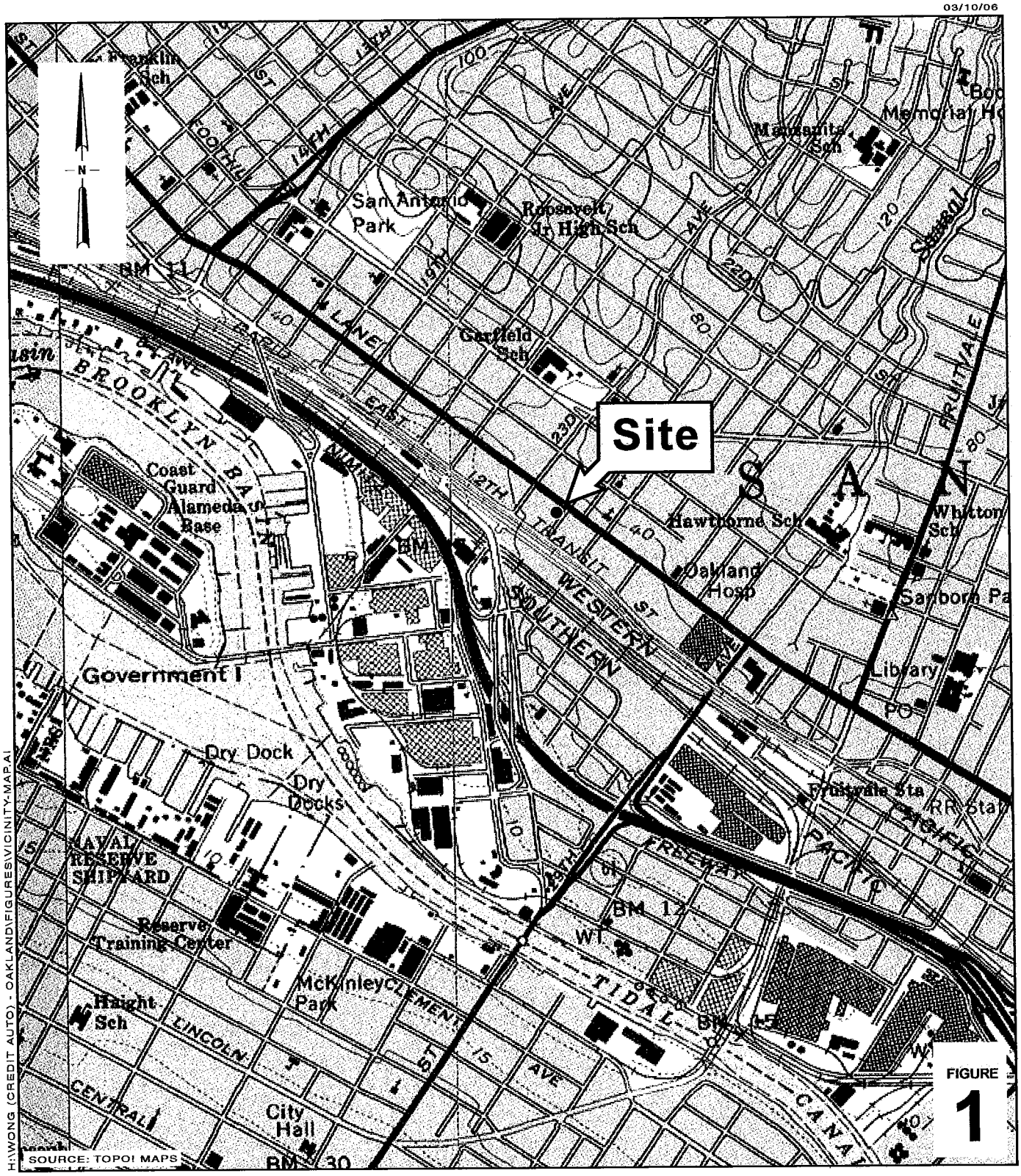
03/10/06



H:\WONG (CREDIT AUTO) - OAKLAND\FIGURES\VICINITY-MAP.AI

FIGURE 1

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

Credit World Auto Sales

2345 International Boulevard

Oakland, California

CAMBRIA

Vicinity Map

02/06/07

Groundwater Elevation Contour Map

October 26, 2006

EXPLANATION

- MW-1 — Monitoring well location
- SB-1 — Soil boring location (drilling date)
- 0.028 — Groundwater flow direction and gradient
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), dashed where inferred
- Well ID / ELEV — Well designation / Groundwater surface elevation (msl)
- * MW-1A is anomalous and was not used for contouring
- Approximate limits of excavation

building
building
empty lot
Mitchell Hotel
Restaurant with Second Floor Apartments
Residence
ALLEY
grass
INTERNATIONAL BOULEVARD
SB-4 (1997)
MW-10 14.78
15.00
SB-3 (1997)
SB-1 (2001)
gate
SB-2 (2001)
MW-9 15.82
SB-5 (1997)
MW-11 14.23
14.00
MW-2A 14.67
SB-3 (2001)
gate
16.00
TMW-5 14.67
former USTs
TH-2
B-2
SB-6 (2001)
TH-3
TH-4
former waste oil UST
TH-1
TMW-4A 16.51
13.00
MW-12 12.93
13.00
SB-4 (2001)
garage
B-1
0.028
B-3
MW-1A 13.63
asphalt
MW-8 16.09
office
MW-3A 13.89
MW-1B 13.11
Vehicle Storage Yard
asphalt
RW-1 14.73
gate
14.00
SB-5 (2001)
SB-2 (1997)
MW-6 14.25
MILLER AVENUE
gate
EB Auto Repair
fenceline
SB-1 (1997)
TH-5
15.00
16.00
MW-7 16.14
Auto Repair Shop
parking

N

0 15 30 60

Scale (ft)

Basemap from Tank Protect Engineering site plan.

H:\WONG CREDIT WORLD\FIGURES\MS\4C06-GW.DWG

Credit World Auto Sales
2345 International Boulevard
Oakland, California

CAMBRIA

FIGURE
2

02/06/07

EXPLANATION

- MW-1 — Monitoring well location
- SB-1 — Soil boring location (drilling date)
- 0.013 — Groundwater flow direction and gradient
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), dashed where inferred
- Well ID / ELEV — Well designation / Groundwater surface elevation (msl)
- * MW-1B is screened in a deeper water bearing zone (30-35 bgs.) and was not used for contouring
- Approximate limits of excavation

building
building
empty lot
Mitchell Hotel
INTERNATIONAL BOULEVARD
SB-4 (1997)
MW-10 15.73
SB-3 (1997)
SB-1 (2001)
SB-2 (2001)
gate
MW-9 16.27
16.50
MW-11 16.07
SB-5 (1997)
MW-2A 16.09
Restaurant with Second Floor Apartments
45.50
45.00
ALLEY
grass
SB-3 (2001)
gate
Residence
TMW-5 15.89
TH-2
former USTs
B-2
SB-6 (2001)
former waste oil UST
TH-3
TH-4
TH-1
TMW-4A 16.96
0.041
SB-4 (2001)
garage
B-1
asphalt
MW-12 14.25
B-3
MW-1A 14.25
office
14.50
14.50
15.00
15.56
16.00
MW-3A 16.28
MW-1B 13.67
MW-8 16.76
RW-1 15.98
Vehicle Storage Yard
asphalt
SB-5 (2001)
16.00
gate
MW-6 16.02
SB-2 (1997)
0.015
gate
EB Auto Repair
fenceline
SB-1 (1997)
MILLER AVENUE
TH-5
16.50
MW-7 16.89
Auto Repair Shop
parking

N

0 15 30 60
Scale (ft)

Basemap from Tank Protect Engineering site plan.

H:\WONG CREDIT WORLD\FIGURES\GMS\GW05-GM2.DWG

Groundwater Elevation Contour Map
November 28, 2006

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Credit World Auto Sales
2345 International Boulevard
Oakland, California

FIGURE
3

02/08/07

Groundwater Elevation and Hydrocarbon Concentration Map

December 21-22, 2006

EXPLANATION

- MW-1 — Monitoring well location
- SB-1 — Soil boring location (drilling date)
- 0.02 — Groundwater flow direction and gradient
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), dashed where inferred
- Well ID / ELEV / TPHg / Benzene / MTBE — Well designation; Groundwater surface elevation (msl); TPHg, Benzene and MTBE concentrations in groundwater are in micrograms per liter (µg/L)
- * MW-1B is screened in a deeper water bearing zone (30-35 bgs.) and was not used for contouring
- Approximate limits of excavation

building
building
lot
Hotel
INTERNATIONAL BOULEVARD
SB-4 (1997)
SB-3 (1997)
SB-1 (2001)
SB-2 (2001)
gate
MW-10 17.14 <50 <0.5 <5.0
MW-11 18.12 480 <0.5 <5.0
MW-2A 18.05 24,000 660 <200
MW-9 17.81 <50 <0.5 <5.0
Restaurant with Second Floor Apartments
SB-5 (1997)
Residence
17.00
16.50
ALLEY
grass
SB-3 (2001)
TMW-5 18.43 38,000 3,000 <300
former USTs
TH-2
B-2
TH-3
TH-4
former waste oil UST
SB-6 (2001)
TMW-4A 18.10 <50 <0.5 <5.0
TH-1
18.00
0.04
SB-4 (2001)
garage
B-1
0.01
MW-1A* 17.13 79,000 8,700 <1,000
B-3
MW-3A 17.76 7,900 46 <50
office
asphalt
17.50
MW-8 17.36 <50 <0.5 <5.0
MW-12 16.12 1,000 20 11,000
MW-1B* 14.65 250 <0.5 <5.0
RW-1 17.61 13,000 1,500 <120
SB-5 (2001)
SB-2 (1997)
MW-6 17.43 8,100 780 <100
fenceline
SB-1 (1997)
MILLER AVENUE
TH-5
MW-7 17.05 <50 <0.5 <5.0
Auto Repair Shop

N

0 15 30 60

Scale (ft)

Basemap from Tank Protect Engineering site plan.

H:\WONG CREDIT WORLD\FIGURES\OMSHQ06-GWHC.DWG

FIGURE 4

Credit World Auto Sales
2345 International Boulevard
Oakland, California

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					← (µg/L) →											
California Environmental Consultants (Soil and Groundwater Investigation)																
B-1-W	10/2/1984	--	--	--	67,000	14,000	2,400	2,500	9,100	--	--	--	--	--	--	--
B-2-W	10/2/1984	--	--	--	110,000	17,000	2,600	3,000	12,000	--	--	--	--	--	--	--
B-3-W	10/2/1984	--	--	--	--	(490)	(160)	(770)	(1,300)	--	--	--	--	--	290,000	ND*
Tank Protect Engineering (Site Assessment)																
SB-1W	4/21/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
SB-2W	4/21/1997	--	--	--	6,100	870	35	17	28	ND<5.0	--	--	--	--	--	--
SB-3W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
SB-4W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
SB-5W	5/1/1997	--	--	--	890	5.4	ND<0.5	1.4	ND<0.5	12	--	--	--	--	--	--
Sequoia Environmental (Subsurface Investigation)																
SB-1	5/22/2001	--	--	--	11,000	8.1	23	81	7.1	ND<20	--	--	--	--	--	--
SB-2	5/22/2001	--	--	--	1,200	ND<0.5	3.5	5.5	ND<0.5	ND<5.0	--	--	--	--	--	--
SB-3	5/22/2001	--	--	--	53,000	790	110	2,000	2,000	ND<200	--	--	--	--	--	--
SB-4	5/22/2001	--	--	--	170,000	420	ND<45	1,500	800	ND<200	--	--	--	--	--	--
SB-5	5/22/2001	--	--	--	27,000	8,400	99	230	120	ND<500	--	--	--	--	--	--
SB-6	5/22/2001	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
Monitoring Well Sampling Data																
MW-1	8/23/1991	15.42	0.00	11.91	2,090,000	2,150	9,345	2,145	23,150	--	--	--	--	--	--	--
27.37[a]	12/30/1997	10.96	0.17	16.51	61,000	4,300	1,800	1,600	6,900	1,400	--	--	--	--	--	--
	3/24/1998	9.33	0.00	18.04	24,000	1,000	1,000	1,300	4,300	2,000	--	--	--	--	--	--
	6/29/1998	12.20	0.00	15.17	130,000	3,800	370	1,200	4,200	3,300	--	--	--	--	--	--
	10/2/1998	13.46	0.00	13.91	22,000	66	21	26	140	ND<0.50	--	--	--	--	--	--
	12/10/1998	10.49	0.00	16.88	32,000	4,600	970	1,700	4,900	ND<250	--	--	--	--	--	--
	3/26/1999	9.44	0.00	17.93	230,000	370	290	280	720	ND<0.50	--	--	--	--	--	--
	6/11/1999	12.56	0.01	14.82	180,000	210	170	220	400	ND<0.50	--	--	--	--	--	--
	9/15/1999	14.85	1.00	13.32	21,000	3,800	280	590	2,200	ND<250	--	--	--	--	--	--
	12/28/1999	14.50	1.32	13.93	27,000	48	36	46	83	ND<0.5	--	--	--	--	--	--
	6/13/2001	15.83	4.36	12.03	--	--	--	--	--	--	--	--	--	--	--	--
	12/27/2002	8.31	0.16	16.19	--	--	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.65	0.05	16.72	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.11	0.28	15.44	--	--	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.84	0.29	14.72	--	--	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.50	0.10	14.91	--	--	--	--	--	--	--	--	--	--	--	--
	3/12/2004	10.45	0.52	17.30	--	--	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.01	0.46	15.69	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.56	0.50	14.21	--	--	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.94	0.10	14.51	--	--	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.53	0.52	17.26	--	--	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.76	0.06	19.66	--	--	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.00	0.06	16.42	--	--	--	--	--	--	--	--	--	--	--	--
	←				8/8/2005 - Well MW-1 reconstructed as well MW-1B									→		
MW-1A	9/29/2005	11.92	0.00	15.03	--	--	--	--	--	--	--	--	--	--	--	--
26.95	12/29-30/2005	6.85	0.00	20.10	47,000 b	4,400	2,100	2,000	6,300	ND<500	--	--	--	--	--	--
	3/27-28/2006	6.70	0.00	20.25	65,000 b,c	6,500	2,600	2,600	8,600	ND<800	--	--	--	--	--	--
	4/28/2006	8.42	0.00	18.53	--	--	--	--	--	--	--	--	--	--	--	--

Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					←					(µg/L)						→
MW-1A	5/31/2006	10.74	0.00	16.21	--	--	--	--	--	--	--	--	--	--	--	--
(cont'd)	6/26-27/2006	11.49	0.00	15.46	37,000 b	2,700	810	1,100	3,500	ND<300	--	--	--	--	--	--
	7/26/2006	12.51	0.00	14.44	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.21	0.00	14.74	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.55	0.00	14.40	81,000 b,c	8,200	1,500	3,100	8,700	ND<500	--	--	--	--	--	--
	10/26/2006	**13.32**	**0.00**	**13.63**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**12.70**	**0.00**	**14.25**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**9.82**	**0.00**	**17.13**	**79,000 b,c**	**8,700**	**1,500**	**2,500**	**7,600**	**ND<1000**	--	--	--	--	--	--
MW-1B	9/29/2005	13.62	0.00	13.23	--	--	--	--	--	--	--	--	--	--	--	--
26.85	12/29-30/2005	10.38	0.00	16.47	1,200 b	19	2.5	0.91	2.7	ND<5.0	--	--	--	--	--	--
	3/27-28/2006	10.54	0.00	16.31	950 b,d	2.0	1.3	0.54	ND<0.5	ND<5.0	--	--	--	--	--	--
	4/28/2006	11.15	0.00	15.70	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	12.40	0.00	14.45	--	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	12.80	0.00	14.05	480 b	0.80	2.1	ND<0.5	1.0	ND<10	--	--	--	--	--	--
	7/26/2006	13.20	0.00	13.65	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	13.42	0.00	13.43	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	13.50	0.00	13.35	420 d	ND<0.5	3.0	1.2	1.1	ND<5.0	--	--	--	--	--	--
	10/26/2006	**13.74**	**0.00**	**13.11**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**13.18**	**0.00**	**13.67**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**12.20**	**0.00**	**14.65**	**250 d**	**ND<0.5**	**2.1**	**ND<0.5**	**0.83**	**ND<5.0**	--	--	--	--	--	--
MW-2	8/23/1991	13.77	0.00	12.15	10,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--	--	--
26.16[a]	4/16/1992	15.38	2.81	12.79	--	--	--	--	--	--	--	--	--	--	--	--
	6/11/1993	13.19	0.00	12.98	--	--	--	--	--	--	--	--	--	--	--	--
	8/17/1993	14.04	0.01	12.13	49,000	94	240	250	980	--	--	--	--	--	--	--
	3/28/1994	13.61	0.54	12.98	14,000	4,200	ND<250	910	1,400	--	--	--	--	--	--	--
	6/27/1994	14.24	0.80	12.56	24,000	4,400	72	1,100	1,700	--	--	--	--	--	--	--
	9/16/1994	17.82	4.46	11.91	40,000	2,300	250	2,000	4,100	--	--	--	--	--	--	--
	3/31/1995	16.72	7.44	15.39	28,000	4,000	ND<120	1,100	1,400	--	--	--	--	--	--	--
	6/28/1995	13.50	0.73	13.24	40,000	2,700	130	1,700	2,900	--	--	--	--	--	--	--
	9/28/1995	14.63	0.54	11.96	7,500	420	14	250	190	ND<62	--	--	--	--	--	--
	12/26/1995	12.58	0.90	14.30	22,000	1,300	88	950	1,800	ND<250	--	--	--	--	--	--
	3/22/1996	11.46	0.15	14.82	9,800	2,200	ND<120	400	ND<380	ND<1,200	--	--	--	--	--	--
	6/20/1996	13.08	0.37	13.38	35,000	770	ND<0.50	240	ND<0.50	550	--	--	--	--	--	--
	9/30/1996	16.67	3.75	12.49	58,000	1,600	230	2,200	4,000	ND<5.0	--	--	--	--	--	--
	12/27/1996	15.74	7.57	16.48	29,000	2,100	ND<0.50	1,200	1,800	ND<5.0	--	--	--	--	--	--
	3/7/1997	12.55	0.00	13.61	13,000	1,300	37	290	180	ND<5.0	--	--	--	--	--	--
	6/28/1997	11.98	0.04	14.21	12,000	840	ND<0.50	640	360	ND<5.0	--	--	--	--	--	--
	9/18/1997	13.44	0.00	12.72	12,000	680	ND<0.50	320	84	ND<5.0	--	--	--	--	--	--
	12/30/1997	11.31	0.00	14.85	13,000	1,100	40	350	220	ND<5.0	--	--	--	--	--	--
	3/25/1998	10.02	0.00	16.14	8,100	1,300	51	410	230	670	--	--	--	--	--	--
	6/29/1998	11.96	0.00	14.20	12,000	880	13	180	72	430	--	--	--	--	--	--
	10/2/1998	13.74	0.00	12.42	47,000	140	100	110	200	ND<0.50	--	--	--	--	--	--
	12/10/1998	12.91	2.10	14.93	26,000	1,000	210	1,500	1,900	ND<1,000	--	--	--	--	--	--
	3/26/1999	9.06	0.20	17.26	110,000	190	150	120	380	ND<0.50	--	--	--	--	--	--
	6/11/1999	12.18	0.00	13.98	190,000	310	250	320	540	ND<0.50	--	--	--	--	--	--
	9/15/1999	15.59	3.00	12.97	25,000	720	ND<100	1,300	1,600	ND<1,000	--	--	--	--	--	--
	12/28/1999	16.81	4.50	12.95	75,000	130	98	130	230	ND<0.50	--	--	--	--	--	--
	6/13/2001	14.84	3.15	10.84	--	--	--	--	--	--	--	--	--	--	--	--

Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					←					(µg/L)						→
MW-2	6/20/2002	14.80	0.70	8.92	53,000	2,200	140	3,300	3,000	ND<1,000	--	--	--	--	--	--
(cont'd)	10/21/2002	16.98	0.24	6.37	--	--	--	--	--	--	--	--	--	--	--	--
	12/27/2002	13.58	0.43	9.92	--	--	--	--	--	--	--	--	--	--	--	--
	3/23/2003	15.49	0.29	10.66	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	16.08	0.44	10.19	--	--	--	--	--	--	--	--	--	--	--	--
	9/26/2003	17.14	0.87	9.48	--	--	--	--	--	--	--	--	--	--	--	--
	12/4/2003	16.75	1.01	9.98	--	--	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.19	2.14	16.44	--	--	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.66	0.87	13.96	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/2004	15.39	0.10	10.85	--	--	--	--	--	--	--	--	--	--	--	--
	12/10/2004	14.81	0.41	11.68	--	--	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.95	0.77	15.83	--	--	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.83	0.08	18.39	--	--	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.73	0.85	15.11	--	--	--	--	--	--	--	--	--	--	--	--
	←					8/9/2005 - Well MW-2 reconstructed as well MW-2A				→						
MW-2A	9/29/2005	10.95	0.00	14.87	--	--	--	--	--	--	--	--	--	--	--	--
25.82	12/29-30/2005	5.41	0.00	20.41	14,000 b,c	610	21	1,500	320	ND<90	--	--	--	--	--	--
	3/27-28/2006	5.04	0.00	20.78	18,000 b	500	21	900	180	ND<100	--	--	--	--	--	--
	4/28/2006	6.92	0.00	18.90	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.85	0.00	16.97	--	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.75	0.00	16.07	19,000 b	810	27	1,600	260	ND<100	--	--	--	--	--	--
	7/26/2006	10.44	0.00	15.38	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	10.80	0.00	15.02	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	10.93	0.00	14.89	23,000 b	980	20	1,700	260	ND<180	--	--	--	--	--	--
	10/26/2006	**11.15**	**0.00**	**14.67**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**9.73**	**0.00**	**16.09**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**7.77**	**0.00**	**18.05**	**24,000 b,c**	**660**	**23**	**1,900**	**280**	**ND<200**	--	--	--	--	--	--
MW-3	8/23/1991	15.07	0.00	12.50	ND<5,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--	--	--
27.57[a]	4/16/1992	14.14	0.16	13.56	--	--	--	--	--	--	--	--	--	--	--	--
	6/11/1993	14.28	0.00	13.30	--	--	--	--	--	--	--	--	--	--	--	--
	8/17/1993	15.77	0.00	11.80	9,600	4.1	17	28	54	--	--	--	--	--	--	--
	3/28/1994	14.35	0.00	13.22	8,400	2,400	56	67	200	--	--	--	--	--	--	--
	6/27/1994	14.77	0.00	12.80	9,900	3,300	ND<22	ND<25	73	--	--	--	--	--	--	--
	9/16/1994	15.42	0.05	12.19	16,000	2,300	80	620	240	--	--	--	--	--	--	--
	3/31/1995	12.98	0.46	14.96	16,000	2,800	70	ND<25	920	--	--	--	--	--	--	--
	6/28/1995	14.20	0.05	13.41	11,000	2,300	32	81	240	--	--	--	--	--	--	--
	9/28/1995	15.17	0.00	12.40	6,300	1,900	ND<42	200	ND<120	ND<420	--	--	--	--	--	--
	12/26/1995	13.33	0.06	14.29	25,000	3,800	97	94	1,600	ND<250	--	--	--	--	--	--
	3/22/1995	12.81	0.04	14.79	16,000	3,100	75	69	350	250	--	--	--	--	--	--
	6/20/1996	13.95	0.07	13.68	8,500	1,400	28	140	15	220	--	--	--	--	--	--
	9/24/1996	14.86	0.04	12.74	12,000	2,400	87	340	110	ND<5.0	--	--	--	--	--	--
	12/27/1996	11.04	0.06	16.58	5,800	1,700	28	ND<0.50	42	240	--	--	--	--	--	--
	3/10/1997	13.80	0.00	13.77	9,000	1,700	ND<0.50	110	ND<0.50	ND<5.0	--	--	--	--	--	--
	6/28/1997	13.72	0.06	13.90	15,000	2,200	ND<0.50	160	190	ND<5.0	--	--	--	--	--	--
	9/18/1997	14.76	0.00	12.81	28,000	3,800	ND<0.50	100	ND<0.50	ND<5.0	--	--	--	--	--	--
	12/30/1997	12.97	0.00	14.60	21,000	2,200	ND<0.50	31	ND<0.50	300	--	--	--	--	--	--
	3/24/1998	11.75	0.00	15.82	2,300	870	7.2	20	ND<0.50	85	--	--	--	--	--	--
	6/29/1998	13.38	0.00	14.19	6,500	1,300	12	62	14	140	--	--	--	--	--	--

Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					←					(µg/L)						→
MW-3	10/2/1998	14.42	0.00	13.15	11,000	31	27	35	69	ND<0.50	--	--	--	--	--	--
(cont'd)	12/10/1998	12.55	0.00	15.02	ND<2,500	2,800	68	42	55	ND<250	--	--	--	--	--	--
	3/26/1999	10.54	0.00	17.03	10,000	21	14	10	41	ND<0.50	--	--	--	--	--	--
	6/15/1999	13.91	0.00	13.66	87,000	90	71	92	180	ND<0.50	--	--	--	--	--	--
	9/15/1999	14.70	0.00	12.87	8,700	2,100	71	110	66	ND<100	--	--	--	--	--	--
	12/28/1999	15.16	0.25	12.61	4,300	7.7	5.2	7.2	13	ND<0.50	--	--	--	--	--	--
	6/13/2001	14.70	0.40	13.19	8,400	1,300	25	64	32	ND<20	--	--	--	--	--	--
	6/20/2002	14.68	0.02	12.91	7,800	1,100	23	66	15	ND<50	--	--	--	--	--	--
	12/27/2002	11.37	0.17	16.34	--	--	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	13.99	0.08	13.64	--	--	--	--	--	--	--	--	--	--	--	--
	9/26/2003	14.51	0.05	13.10	--	--	--	--	--	--	--	--	--	--	--	--
	12/4/2003	14.28	0.10	13.37	--	--	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.95	0.42	15.96	--	--	--	--	--	--	--	--	--	--	--	--
	6/18/2004	13.33	0.55	14.68	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/2004	16.17	0.02	11.42	--	--	--	--	--	--	--	--	--	--	--	--
	12/10/2004	16.51	0.10	11.14	--	--	--	--	--	--	--	--	--	--	--	--
	2/9/2005	13.98	0.33	13.85	--	--	--	--	--	--	--	--	--	--	--	--
	3/25/2005	11.29	0.16	16.41	--	--	--	--	--	--	--	--	--	--	--	--
	6/24/2005	13.47	0.09	14.17	--	--	--	--	--	--	--	--	--	--	--	--
	←					8/10/2005 - Well MW-3 reconstructed as well MW-3A				→						
MW-3A	9/29/2005	12.52	0.00	14.18	--	--	--	--	--	--	--	--	--	--	--	--
26.70	12/29-30/2005	5.37	0.00	21.33	5,600 b	420	5.5	210	140	ND<50	--	--	--	--	--	--
	3/27-28/2006	5.59	0.00	21.11	8,200 b	210	4.4	120	150	ND<25 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0	--	--
	4/28/2006	7.94	0.00	18.76	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.82	0.00	15.88	--	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.63	0.00	15.07	8,600 b	190	ND<5.0	120	170	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0	--	--
	7/26/2006	12.00	0.00	14.70	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.35	0.00	14.35	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.60	0.00	14.10	11,000 b	250	3.5	ND<1.7	62	ND<100 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0	--	--
	10/26/2006	**12.81**	**0.00**	**13.89**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**10.42**	**0.00**	**16.28**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**8.94**	**0.00**	**17.76**	**7,900 b**	**48**	**ND<5.0**	**65**	**130**	**ND<50 (ND<0.5)**	**ND<0.5**	**ND<5.0**	**ND<0.5**	**ND<0.5**	--	--
TMW-4	8/17/1993	13.26	0.00	13.24	150	ND<0.50	0.8	1.4	3.7	--	--	--	--	--	--	--
26.50[a]	3/28/1994	12.40	0.00	14.10	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	--	--
	6/27/1994	12.84	0.00	13.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	--	--
	9/16/1994	13.58	0.00	12.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	--	--
	3/31/1995	10.23	0.00	16.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	--	--
	6/28/1995	12.21	0.00	14.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--	--	--
	9/28/1995	13.38	0.00	13.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--	--	--
	12/26/1995	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--	--	--
	3/22/1996	10.54	0.00	15.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--	--	--
	6/20/1996	12.14	0.00	14.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
	9/24/1996	13.01	0.00	13.49	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
	12/27/1996	9.51	0.00	16.99	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
	3/10/1997	11.92	0.00	14.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
	6/27/1997	10.70	0.00	15.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
	9/18/1997	12.94	0.00	13.56	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--

Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					← (µg/L) →											
TMW-4	12/30/1997	10.92	0.00	15.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
(cont'd)	3/25/1998	9.60	0.00	16.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
	6/29/1998	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
	10/2/1998	12.56	0.00	13.94	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
	12/10/1998	10.44	0.00	16.06	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
	3/26/1999	9.38	0.00	17.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
	6/15/1999	11.58	0.00	14.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
	9/15/1999	12.89	0.00	13.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--	--	--
	12/28/1999	12.92	0.00	13.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	--	--	--	--
	10/21/2002	12.70	0.00	13.80	--	--	--	--	--	--	--	--	--	--	--	--
	12/27/2002	9.07	0.12	17.53	--	--	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.73	0.03	15.79	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.50	0.02	14.02	--	--	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.27	0.06	13.28	--	--	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.07	0.10	13.51	--	--	--	--	--	--	--	--	--	--	--	--
	3/12/2004	9.82	0.02	16.70	--	--	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.49	0.03	16.03	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.29	0.01	13.22	--	--	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.75	0.01	13.76	--	--	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.95	0.02	16.57	--	--	--	--	--	--	--	--	--	--	--	--
	3/25/2005	8.13	0.02	18.39	--	--	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.40	0.00	16.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	←					8/9/2005 - Well TMW-4 reconstructed as well TMW-4A				→						
TMW-4A	9/29/2005	10.00	0.00	16.42	--	--	--	--	--	--	--	--	--	--	--	--
26.42	12/29/2005	5.03	0.00	21.39	ND<50	ND<0.5	ND<0.5	ND<0.5	0.68	ND<5.0	--	--	--	--	--	--
	3/27/2006	4.63	0.00	21.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	4/28/2006	5.70	0.00	20.72	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.48	0.00	18.94	--	--	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.41	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	7/26/2006	9.11	0.00	17.31	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.51	0.00	16.91	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.85	0.00	16.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	10/26/2006	**9.91**	**0.00**	**16.51**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**9.46**	**0.00**	**16.96**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**8.32**	**0.00**	**18.10**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	--	--	--	--	--	--
TMW-5	8/17/1993	12.98	0.03	13.55	120,000	640	730	790	3,600	--	--	--	--	--	--	--
26.85[a]	3/28/1994	11.39	0.00	15.46	70,000	23,000	1,500	4,100	15,000	--	--	--	--	--	--	--
	6/28/1994	12.24	0.00	14.61	56,000	26,000	940	5,500	26,000	--	--	--	--	--	--	--
	9/16/1994	13.02	0.05	13.87	96,000	17,000	720	3,500	12,000	--	--	--	--	--	--	--
	3/31/1995	7.38	0.00	19.47	64,000	13,000	470	3,500	6,100	--	--	--	--	--	--	--
	6/28/1995	11.31	0.06	15.59	65,000	9,000	240	2,600	5,300	--	--	--	--	--	--	--
	9/28/1995	14.42	0.00	12.43	79,000	17,000	1,800	2,700	7,000	ND<1,200	--	--	--	--	--	--
	12/26/1995	10.16	0.05	16.73	110,000	11,000	800	2,300	4,500	ND<1,200	--	--	--	--	--	--
	3/22/1996	7.59	0.05	19.30	--	--	--	--	--	--	--	--	--	--	--	--
	6/26/1996	7.12	0.00	--	30,000	4,000	180	1,500	2,500	830	--	--	--	--	--	--
	9/30/1996	7.42	0.00	--	6,900	1,600	79	130	370	ND<5.0	--	--	--	--	--	--
	12/27/1996	6.38	0.00	--	78,000	12,000	1,900	2,900	9,700	ND<5.0	--	--	--	--	--	--
	3/10/1997	11.12	0.00	--	84,000	9,900	1,100	2,600	8,800	ND<5.0	--	--	--	--	--	--

Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					← (µg/L) →											
TMW-5	8/17/1997	12.98	0.03	--	--	--	--	--	--	--	--	--	--	--	--	--
(cont'd)	9/18/1997	12.00	0.00	--	65,000	8,000	ND<0.5	2,000	4,700	ND<5.0	--	--	--	--	--	--
	12/30/1997	8.97	0.00	--	79,000	6,400	340	2,300	5,500	ND<5.0	--	--	--	--	--	--
	3/25/1998	7.32	0.00	--	20,000	6,000	260	2,700	5,800	2,400	--	--	--	--	--	--
	6/29/1998	11.50	0.00	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/8/1998	12.56	0.00	--	46,000	120	98	120	240	ND<0.50	--	--	--	--	--	--
	12/8/1998	10.14	0.00	--	46,000	5,900	320	2,200	5,400	ND<1,200	--	--	--	--	--	--
	3/26/1999	7.08	0.00	--	35,000	69	61	37	120	ND<0.50	--	--	--	--	--	--
	6/11/1999	11.40	0.00	--	26,000	29	32	43	72	ND<0.50	--	--	--	--	--	--
	9/15/1999	12.52	0.00	--	37,000	7,300	400	2,400	6,000	ND<1,000	--	--	--	--	--	--
	12/28/1999	12.44	0.00	--	25,000	44	32	41	75	ND<0.50	--	--	--	--	--	--
	6/13/2000	11.31	0.00	12.54	--	--	--	--	--	--	--	--	--	--	--	--
	6/20/2002	11.29	0.05	15.60	51,000	5,100	290	2,300	5,800	ND<250	--	--	--	--	--	--
	10/21/2002	13.60	0.10	13.33	--	--	--	--	--	--	--	--	--	--	--	--
	12/27/2002	6.60	0.07	20.31	--	--	--	--	--	--	--	--	--	--	--	--
	3/23/2003	9.79	0.04	16.75	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.29	0.04	15.25	--	--	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.47	0.07	14.10	--	--	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.35	0.10	14.24	--	--	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.15	0.02	18.38	--	--	--	--	--	--	--	--	--	--	--	--
	6/18/2004	9.66	0.03	16.87	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.42	0.01	14.44	--	--	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.86	0.01	15.00	--	--	--	--	--	--	--	--	--	--	--	--
	2/9/2005	8.77	0.02	18.10	--	--	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.22	0.02	20.65	--	--	--	--	--	--	--	--	--	--	--	--
	6/24/2005	9.84	0.00	17.01	38,000 b,c	2,700	66	2,100	3,100	ND<350	--	--	--	--	--	--
26.60	9/29/2005	11.72	0.00	14.88	--	--	--	--	--	--	--	--	--	--	--	--
	9/30/2005	--	--	--	31,000 b,c	1,800	ND<50	1,900	2,400	ND<500	--	--	--	--	--	--
	12/29-30/2005	5.82	0.00	20.78	43,000 b, c	3,600	110	2,500	3,500	ND<500	--	--	--	--	--	--
	3/27-28/2006	5.19	0.00	21.41	63,000 b,c	3,800	120	2,600	3,900	ND<500	--	--	--	--	--	--
	4/28/2006	7.03	0.00	19.57	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.35	0.00	17.25	--	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.34	0.00	16.26	29,000 b	2,100	67	1,300	1,600	ND<250	--	--	--	--	--	--
	7/26/2006	11.02	0.00	15.58	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	15.08	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.84	0.00	14.76	46,000 b,c	2,100	49	1,800	2,000	ND<300	--	--	--	--	--	--
	10/26/2006	**11.93**	**0.00**	**14.67**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**10.71**	**0.00**	**15.89**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**8.17**	**0.00**	**18.43**	**38,000 b,c**	**3,000**	**83**	**2,200**	**2,500**	**ND<300**	--	--	--	--	--	--
MW-6	6/13/2001	12.47	0.00	11.34	7,600	1,400	42	19	14	ND<10	--	--	--	--	--	--
26.81 [a]	6/20/2002	12.45	0.00	14.36	79	5.7	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	12/27/2002	7.24	0.04	19.60	--	--	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.95	0.02	14.88	--	--	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.11	0.03	10.72	--	--	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.14	0.10	10.75	--	--	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.93	0.02	14.90	--	--	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.30	0.03	13.53	--	--	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.44	0.01	14.38	--	--	--	--	--	--	--	--	--	--	--	--

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Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					←					(µg/L)						→
MW-6	12/10/2004	11.88	0.01	14.94	--	--	--	--	--	--	--	--	--	--	--	--
(cont'd)	2/9/2005	9.23	0.02	17.60	--	--	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.82	0.02	20.01	--	--	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.10	0.00	16.71	6,200 b	1,100	33	43	15	ND<200	--	--	--	--	--	--
26.50	9/29/2005	11.50	0.00	15.00	5,500 b	920	27	ND<2.5	14	ND<50	--	--	--	--	--	--
	12/29-30/2005	6.34	0.00	20.16	4,500 b	820	32	21	15	ND<50	--	--	--	--	--	--
	3/27-28/2006	6.23	0.00	20.27	6,000 b	650	30	20	14	ND<120	--	--	--	--	--	--
	4/28/2006	7.42	0.00	19.08	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.02	0.00	16.48	--	--	--	--	--	--	--	--	--	--	--	--
	6/26/2006	10.74	0.00	15.76	5,700 b	970	36	21	17	ND<100	--	--	--	--	--	--
	7/26/2006	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.52	0.00	14.98	--	--	--	--	--	--	--	--	--	--	--	--
	9/28/2006	11.70	0.00	14.80	6,100 b	720	19	7.6	12	ND<80	--	--	--	--	--	--
	10/26/2006	**12.25**	**0.00**	**14.25**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**10.48**	**0.00**	**16.02**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**9.07**	**0.00**	**17.43**	**8,100 b**	**780**	**30**	**7.6**	**12**	**ND<100**	--	--	--	--	--	--
															--	--
MW-7	9/29/2005	8.80	0.00	16.32	--	--	--	--	--	--	--	--	--	--	--	--
25.12	12/29/2005	7.45	0.00	17.67	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	3/27/2006	7.56	0.00	17.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	4/28/2006	7.93	0.00	17.19	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.20	0.00	16.92	--	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	8.37	0.00	16.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	7/26/2006	8.60	0.00	16.52	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.74	0.00	16.38	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	8.81	0.00	16.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	10/26/2006	**8.98**	**0.00**	**16.14**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**8.23**	**0.00**	**16.89**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**8.07**	**0.00**	**17.05**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	--	--	--	--	--	--
MW-8	9/29/2005	10.08	0.00	16.01	--	--	--	--	--	--	--	--	--	--	--	--
26.09	12/29-30/2005	7.65	0.00	18.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	3/27-28/2006	7.59	0.00	18.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	4/28/2006	8.29	0.00	17.80	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	9.09	0.00	17.00	--	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.37	0.00	16.72	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	7/26/2006	9.62	0.00	16.47	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.75	0.00	16.34	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.80	0.00	16.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	10/26/2006	**10.00**	**0.00**	**16.09**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**9.33**	**0.00**	**16.76**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**8.73**	**0.00**	**17.36**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	--	--	--	--	--	--
															--	--
MW-9	9/29/2005	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--	--	--	--
25.31	12/29/2005	5.41	0.00	19.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	3/27/2006	5.43	0.00	19.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	4/28/2006	8.67	0.00	16.64	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.10	0.00	17.21	--	--	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.90	0.00	17.41	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	7/26/2006	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--	--	--

Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					←					(µg/L)						→
MW-9	8/25/2006	9.05	0.00	16.26	--	--	--	--	--	--	--	--	--	--	--	--
(cont.)	9/28/2006	9.35	0.00	15.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	10/26/2006	**9.49**	**0.00**	**15.82**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**9.04**	**0.00**	**16.27**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**7.50**	**0.00**	**17.81**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	--	--	--	--	--	--
MW-10	9/29/2005	9.43	0.00	14.87	--	--	--	--	--	--	--	--	--	--	--	--
24.30	12/29/2005	5.34	0.00	18.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	3/27/2006	5.21	0.00	19.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	12 (13)	--	--	--	--	--	--
	4/28/2006	6.64	0.00	17.66	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.23	0.00	17.07	--	--	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.19	0.00	16.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	13 (15)	--	--	--	--	--	--
	7/26/2006	8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.20	0.00	15.10	--	--	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.32	0.00	14.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--	--	--
	10/26/2006	**9.52**	**0.00**	**14.78**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**8.57**	**0.00**	**15.73**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**7.16**	**0.00**	**17.14**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	--	--	--	--	--	--
MW-11	12/29/2005	2.73	0.00	20.84	1,700 c,d	ND<0.5	0.53	0.64	1.6	ND<5.0	--	--	--	--	--	--
23.57	3/27/2006	2.63	0.00	20.94	880 e,d,c	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<20 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	--	--
	4/28/2006	4.68	0.00	18.89	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	6.65	0.00	16.92	--	--	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.54	0.00	16.03	590 d,e	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	--	--
	7/26/2006	8.10	0.00	15.47	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.65	0.00	14.92	--	--	--	--	--	--	--	--	--	--	--	--
	9/28/2006	8.84	0.00	14.73	180 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5	--	--
	10/26/2006	**9.34**	**0.00**	**14.23**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**7.50**	**0.00**	**16.07**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**5.45**	**0.00**	**18.12**	**480 d,e**	**ND<0.5**	**0.62**	**ND<0.5**	**ND<0.5**	**ND<5.0 (ND<0.5)**	**ND<0.5**	**ND<5.0**	**ND<0.5**	**ND<0.5**	--	--
MW-12	12/29/2005	1.38	0.00	21.57	1,500 b	38	ND<5.0	77	60	10,000 (12,000)	--	--	--	--	--	--
22.95	3/27-28/2006	2.35	0.00	20.60	1,200 b	34	ND<2.5	76	47	8,200 (8,000)	190	ND<1,700	ND<170	ND<170	--	--
	4/28/2006	7.72	0.00	15.23	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.16	0.00	14.79	--	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.01	0.00	13.94	1,000 b	14	ND<5.0	17	ND<5.0	9,800 (8,200)	ND<500	ND<5,000	ND<500	ND<500	--	--
	7/26/2006	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.80	0.00	13.15	--	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.98	0.00	12.97	1,100 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	10,000 (9,700)	210	ND<1,700	ND<170	ND<170	--	--
	10/26/2006	**10.02**	**0.00**	**12.93**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**8.70**	**0.00**	**14.25**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**6.83**	**0.00**	**16.12**	**1,000 b**	**20**	**ND<5.0**	**30**	**ND<5.0**	**11,000 (10,000)**	**ND<500**	**ND<5,000**	**ND<500**	**ND<500**	--	--
RW-1	9/29/2005	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--	--	--
26.71	12/29/2005	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27-28/2006	6.60	0.00	20.11	19,000 b,c	1,800	45	340	92	ND<180	--	--	--	--	--	--
	4/28/2006	7.80	0.00	18.91	--	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.15	0.00	16.56	--	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.85	0.00	15.86	8,800 b	1,400	30	85	36	ND<50	--	--	--	--	--	--
	7/26/2006	11.24	0.00	15.47	--	--	--	--	--	--	--	--	--	--	--	--

Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID *TOC*	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	TOG	HVOCs
					←					(µg/L)						→
RW-1	8/25/2006	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--	--	--
(cont.)	9/28-29/2006	11.81	0.00	14.90	6,500 b	1,000	18	47	20	ND<100	--	--	--	--	--	--
	10/26/2006	**11.98**	**0.00**	**14.73**	--	--	--	--	--	--	--	--	--	--	--	--
	11/28/2006	**10.73**	**0.00**	**15.98**	--	--	--	--	--	--	--	--	--	--	--	--
	12/21-22/2006	**9.10**	**0.00**	**17.61**	**13,000 b,c**	**1,500**	**22**	**200**	**57**	**ND<120**	--	--	--	--	--	--

Abbreviations and Methods:

TOC = Top of well casing elevation, measured in feet above mean sea level

msl = Mean sea level

SPH = Separate phase hydrocarbons

Groundwater elevation calculated according to the relationship Groundwater Elevation = TOC - (Depth to Groundwater) + (0.8)(SPH Thickness)

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method SW8021B (by SW8260B if in parenthesis)

MTBE = Methyl tertiary butyl ether by EPA Method SW8021B (by SW8260B if in parenthesis)

TAME =Tertiary amyl methyl ether by EPA Method SW8260B

TBA = Tertiary butyl alcohol by EPA Method SW8260B

DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tertiary butyl ether by EPA Method SW8260B

µg/L = Micrograms per liter

ND<n = not detected above laboratory detection limits

Bold = Concentrations shown in bold exceed potential drinking water ESL.

ESL = Interim Final - February 2005 Environmental Screening Level as established by the Regional Water Quality Control Board - San Francisco Bay Region.

Drinking Water Resource ESL = Table F-1a - groundwater screening levels (groundwater is a current or potential drinking water resource)

-- = Not available, not analyzed, or does not apply.

a = Top of casing elevation surveyed 6/13/01 to City of Oakland datum by Renner Survey Company of Burlingame, California for Sequoia Environmental.

b = Unmodified or weakly modified gasoline is significant.

c = Lighter that water immiscible sheen / product is present.

d = No recognizable pattern.

e = Heavier gasoline range compounds are significant (aged gasoline?).

f = One to a few isolated non-target peaks present.

Note:

Wells were surveyed on December 7, 2005 by Virgil Chavez Land Surveying (PLS 6323). The benchmark was a pin in monument well located at the centerline of International Boulevard and Miller Avenue. The benchmark elevation is 25.86 feet above msl (NGVD

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Table 2. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-1	12/30/1997	10.79	10.96	0.17	0.10	0.03	0.03
	6/11/1999	12.55	12.56	0.01	0.01	0.00	0.03
	9/15/1999	13.85	14.85	1.00	0.60	0.16	0.19
	12/28/1999	8.15	8.31	0.16	0.10	0.03	0.21
	6/13/2001	11.47	15.83	4.36	2.62	0.69	0.90
	12/27/2003	8.15	8.31	0.16	3.00	0.79	1.70
	3/23/2003	10.60	10.65	0.05	1.26	0.33	2.03
	4/4/2003	10.19	10.23	0.04	0.94	0.25	2.28
	5/1/2003	9.80	9.85	0.05	0.49	0.13	2.40
	5/29/2003	11.83	12.11	0.28	1.00	0.26	2.67
	7/25/2003	11.99	12.24	0.25	0.50	0.13	2.80
	8/11/2003	12.07	12.37	0.30	0.50	0.13	2.93
	8/29/2003	12.07	12.40	0.33	0.50	0.13	3.06
	9/12/2003	12.59	12.90	0.31	0.48	0.13	3.19
	9/26/2003	12.55	12.84	0.29	0.50	0.13	3.32
	10/10/2003	12.61	12.72	0.11	0.11	0.03	3.35
	10/30/2003	12.68	12.75	0.07	0.08	0.02	3.37
	11/25/2003	12.59	12.69	0.10	0.10	0.03	3.40
	12/4/2003	12.40	12.50	0.10	0.10	0.03	3.43
	12/23/2003	11.97	12.08	0.11	0.10	0.03	3.45
	1/30/2004	9.64	10.05	0.41	0.75	0.20	3.65
	2/20/2004	9.50	9.97	0.47	0.50	0.13	3.78
	3/12/2004	9.93	10.45	0.52	1.00	0.26	4.05
	3/30/2004	10.35	11.21	0.86	1.11	0.29	4.34
	4/14/2004	11.77	12.65	0.88	1.00	0.26	4.60
	4/23/2004	11.60	12.11	0.51	1.00	0.26	4.87
	5/7/2004	11.63	12.05	0.42	1.00	0.26	5.13
	5/28/2004	11.68	12.08	0.40	1.00	0.26	5.40
	6/4/2004	11.51	11.94	0.43	0.50	0.13	5.53
	6/18/2004	11.55	12.01	0.46	0.33	0.09	5.62
	7/29/2004	12.65	13.25	0.60	1.00	0.26	5.88
	8/13/2004	12.97	13.40	0.43	1.00	0.26	6.14
	8/27/2004	12.96	13.46	0.50	1.00	0.26	6.41
	9/10/2004	12.96	13.48	0.52	1.50	0.40	6.81
	9/23/2004	13.06	13.56	0.50	2.50	0.66	7.47
	10/5/2004	13.00	13.50	0.50	2.50	0.66	8.13
	10/21/2004	13.49	13.59	0.10	2.50	0.66	8.79
	11/2/2004	13.00	13.10	0.10	2.00	0.53	9.31
	11/12/2004	12.83	12.97	0.14	1.50	0.40	9.71
	12/2/2004	12.81	12.91	0.10	1.50	0.40	10.11
	12/10/2004	12.84	12.94	0.10	1.50	0.40	10.50
	2/9/2005	10.01	10.53	0.52	0.51	0.13	10.64
	2/25/2005	8.01	8.51	0.50	1.00	0.26	10.90
	3/11/2005	8.32	8.40	0.08	0.20	0.05	10.96
	3/25/2005	7.70	7.76	0.06	0.05	0.01	10.97
	4/7/2005	8.26	8.29	0.03	0.10	0.03	10.99
	4/22/2005	9.71	9.93	0.22	0.66	0.17	11.17
	5/13/2005	9.71	9.81	0.10	0.30	0.08	11.25
	5/27/2005	10.55	10.63	0.08	0.45	0.12	11.37
	6/10/2005	10.10	10.38	0.28	0.70	0.18	11.55
	6/24/2005	10.94	11.00	0.06	0.55	0.15	11.70
	7/7/2005	11.63	11.70	0.07	0.24	0.06	11.76
	7/22/2005	11.90	11.95	0.05	0.05	0.01	11.77
	8/5/2005	12.20	12.29	0.09	0.03	0.01	11.78

8/8/2005 - Well MW-1 reconstructed as well MW-1B

Table 2. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-2	6/28/1995	12.77	13.50	0.73	0.44	0.12	2.78
	9/28/1995	14.09	14.63	0.54	0.32	0.09	2.87
	12/26/1995	11.68	12.58	0.90	0.54	0.14	3.01
	3/22/1996	11.31	11.46	0.15	0.09	0.02	3.04
	6/20/1996	12.71	13.08	0.37	0.22	0.06	3.09
	9/30/1996	12.92	16.67	3.75	2.25	0.59	3.69
	12/27/1996	8.17	15.74	7.57	4.54	1.20	4.89
	6/28/1997	11.94	11.98	0.04	0.02	0.01	4.90
	9/18/1997	13.44	13.44	0.00	0.00	0.00	4.90
	12/10/1998	10.81	12.91	2.10	1.26	0.33	5.23
	3/26/1999	8.86	9.06	0.20	0.12	0.03	5.26
	9/15/1999	12.59	15.59	3.00	1.80	0.48	5.74
	12/28/1999	12.31	16.81	4.50	2.70	0.71	6.45
	6/13/2001	11.69	14.84	3.15	1.89	0.50	6.95
	6/20/2002	14.10	14.80	0.70	0.42	0.11	7.06
	10/21/2002	16.74	16.98	0.24	0.14	0.04	7.10
	12/27/2002	13.15	13.58	0.43	3.00	0.79	7.89
	3/23/2003	15.20	15.49	0.29	5.68	1.50	9.39
	4/4/2003	14.72	14.80	0.08	3.78	1.00	10.39
	5/1/2003	13.59	13.63	0.04	0.49	0.13	10.51
	5/29/2003	15.64	16.08	0.44	1.00	0.26	10.78
	7/25/2003	15.81	16.31	0.50	0.50	0.13	10.91
	8/11/2003	15.99	16.44	0.45	0.50	0.13	11.04
	8/29/2003	15.92	16.75	0.83	0.50	0.13	11.17
	9/12/2003	16.29	17.10	0.81	0.95	0.25	11.43
	9/26/2003	16.27	17.14	0.87	1.90	0.50	11.93
	10/10/2003	16.35	17.10	0.75	1.89	0.50	12.43
	10/30/2003	16.41	17.03	0.62	0.95	0.25	12.68
	11/25/2003	16.08	16.98	0.90	3.79	1.00	13.68
	12/4/2003	15.74	16.75	1.01	3.79	1.00	14.68
	12/11/2003	15.81	16.90	1.09	3.79	1.00	15.68
	12/23/2003	15.60	16.55	0.95	3.79	1.00	16.68
	1/30/2004	8.91	10.69	1.78	3.00	0.79	17.47
	2/20/2004	8.74	10.72	1.98	4.00	1.06	18.53
	3/12/2004	9.05	11.19	2.14	6.41	1.69	20.22
	3/30/2004	10.16	10.67	0.51	0.51	0.13	20.35
	4/14/2004	11.18	12.61	1.43	1.50	0.40	20.75
	4/23/2004	11.79	12.84	1.05	3.50	0.92	21.68
	5/7/2004	11.75	12.89	1.14	5.00	1.32	23.00
	5/28/2004	11.83	12.77	0.94	5.00	1.32	24.32
	6/4/2004	11.77	12.62	0.85	4.50	1.19	25.51
	6/18/2004	11.79	12.66	0.87	5.00	1.32	26.83
	7/29/2004	15.05	15.10	0.05	1.00	0.26	27.09
	8/13/2004	15.23	15.28	0.05	1.50	0.40	27.49
	8/27/2004	15.31	15.39	0.08	1.50	0.40	27.88
	9/10/2004	15.24	15.33	0.09	2.00	0.53	28.41
	9/23/2004	15.29	15.39	0.10	2.00	0.53	28.94
	10/5/2004	15.17	15.33	0.16	2.00	0.53	29.47
	10/21/2004	15.23	15.46	0.23	2.00	0.53	30.00
	11/2/2004	14.28	14.96	0.68	3.50	0.92	30.92
	11/12/2004	14.38	14.83	0.45	3.00	0.79	31.71
	12/2/2004	14.34	14.79	0.45	2.50	0.66	32.37
	12/10/2004	14.40	14.81	0.41	2.50	0.66	33.04
	2/9/2005	10.18	10.95	0.77	2.28	0.60	33.64
	2/25/2005	8.21	8.65	0.44	1.50	0.40	34.03
	3/11/2005	8.83	8.89	0.06	1.10	0.29	34.32
	3/25/2005	7.75	7.83	0.08	0.70	0.18	34.51
	4/7/2005	8.49	8.53	0.04	1.15	0.30	34.81
	4/22/2005	9.76	10.08	0.32	1.66	0.44	35.25
	5/13/2005	9.85	9.98	0.13	1.20	0.32	35.57

Table 2. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-2	5/27/2005	10.38	10.97	0.59	2.00	0.53	36.10
(cont.)	6/10/2005	9.98	10.01	0.03	1.20	0.32	36.41
	6/24/2005	10.88	11.73	0.85	1.90	0.50	36.92
	7/7/2005	11.50	12.08	0.58	1.75	0.46	37.38
	7/22/2005	11.74	12.49	0.75	1.50	0.40	37.77
	8/5/2005	12.00	12.37	0.37	1.36	0.36	38.13
	←			8/9/2005 - Well MW-2 reconstructed as well MW-2A			→
MW-3	4/16/1992	13.98	14.14	0.16	0.10	0.03	0.03
	9/16/1994	15.37	15.42	0.05	0.03	0.01	0.04
	3/31/1995	12.52	12.98	0.46	0.28	0.07	0.11
	6/28/1995	14.15	14.20	0.05	0.03	0.01	0.12
	12/26/1995	13.27	13.33	0.06	0.04	0.01	0.13
	3/22/1995	12.77	12.81	0.04	0.02	0.01	0.13
	6/20/1996	13.88	13.95	0.07	0.04	0.01	0.15
	9/24/1996	14.82	14.86	0.04	0.02	0.01	0.15
	12/27/1996	10.98	11.04	0.06	0.04	0.01	0.16
	6/28/1997	13.66	13.72	0.06	0.04	0.01	0.17
	12/28/1999	14.91	15.16	0.25	0.15	0.04	0.21
	6/13/2001	14.30	14.70	0.40	0.24	0.06	0.27
	6/20/2002	14.66	14.68	0.02	0.01	0.00	0.28
	12/27/2002	11.20	11.37	0.17	3.00	0.79	1.07
	5/29/2003	13.91	13.99	0.08	0.01	0.03	1.10
	7/25/2003	14.02	14.12	0.10	0.20	0.05	1.15
	8/11/2003	14.25	14.35	0.10	0.15	0.04	1.19
	8/29/2003	14.18	14.33	0.15	0.15	0.04	1.23
	9/12/2003	14.41	14.55	0.14	0.10	0.03	1.25
	9/26/2003	14.46	14.51	0.05	0.15	0.04	1.29
	10/10/2003	14.50	14.58	0.08	0.20	0.05	1.35
	10/30/2003	14.59	14.63	0.04	0.12	0.03	1.38
	11/25/2003	14.30	14.40	0.10	0.11	0.03	1.41
	12/4/2003	14.18	14.28	0.10	0.10	0.03	1.43
	12/23/2003	13.81	13.91	0.10	0.05	0.01	1.45
	1/30/2004	10.16	10.53	0.37	1.00	0.26	1.71
	2/20/2004	10.08	10.48	0.40	1.00	0.26	1.98
	3/12/2004	11.53	11.95	0.42	2.25	0.59	2.57
	3/30/2004	12.14	12.18	0.04	0.60	0.16	2.73
	4/14/2004	12.81	13.42	0.61	1.50	0.40	3.13
	4/23/2004	12.94	13.53	0.59	3.50	0.92	4.05
	5/7/2004	12.99	13.43	0.44	4.50	1.19	5.24
	5/28/2004	12.74	13.32	0.58	5.00	1.32	6.56
	6/4/2004	12.70	13.29	0.59	5.00	1.32	7.88
	6/18/2004	12.78	13.33	0.55	5.00	1.32	9.20
	7/29/2004	15.80	15.81	0.01	0.05	0.01	9.21
	8/13/2004	15.97	15.99	0.02	0.10	0.03	9.24
	8/27/2004	16.05	16.07	0.02	0.50	0.13	9.37
	9/10/2004	16.03	16.05	0.02	0.75	0.20	9.57
	9/23/2004	16.15	16.17	0.02	0.50	0.13	9.70
	10/5/2004	16.05	16.10	0.05	0.75	0.20	9.90
	10/21/2004	16.17	16.22	0.05	1.00	0.26	10.17
	11/2/2004	16.58	16.68	0.10	1.00	0.26	10.43
	11/12/2004	16.50	16.60	0.10	1.50	0.40	10.83
	12/2/2004	16.40	16.53	0.13	2.00	0.53	11.35
	12/10/2004	16.41	16.51	0.10	2.00	0.53	11.88
	2/9/2005	13.65	13.98	0.33	2.55	0.67	12.56
	2/25/2005	10.85	11.15	0.30	1.50	0.40	12.95
	3/11/2005	13.06	13.19	0.13	0.60	0.16	13.11
	3/25/2005	11.13	11.29	0.16	0.60	0.16	13.27
	4/7/2005	11.75	11.88	0.13	1.45	0.38	13.65
	4/22/2005	13.59	13.91	0.32	1.31	0.35	14.00

Table 2. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-3	5/13/2005	13.02	13.07	0.05	1.17	0.31	14.31
(cont.)	5/27/2005	13.50	13.52	0.02	1.30	0.34	14.65
	6/10/2005	12.64	12.70	0.06	1.40	0.37	15.02
	6/24/2005	13.38	13.47	0.09	1.10	0.29	15.31
	7/7/2005	14.65	14.81	0.16	1.32	0.35	15.66
	7/22/2005	14.23	14.70	0.47	1.20	0.32	15.98
	8/5/2005	14.31	14.40	0.09	1.10	0.29	16.27
	←		8/10/2005 - Well MW-3 reconstructed as well MW-3A			→	
TMW-4	12/27/2002	8.95	9.07	0.12	1.50	0.40	0.40
	3/23/2003	10.70	10.73	0.03	0.95	0.25	0.65
	4/4/2003	10.35	10.40	0.05	0.95	0.25	0.90
	5/1/2003	10.07	10.09	0.02	0.49	0.13	1.02
	5/29/2003	12.48	12.50	0.02	0.00	0.00	1.02
	7/25/2003	12.61	12.67	0.06	0.05	0.01	1.03
	8/11/2003	14.49	14.59	0.10	0.10	0.03	1.06
	8/29/2003	12.93	12.95	0.02	0.05	0.01	1.07
	9/12/2003	13.24	13.29	0.05	0.03	0.01	1.08
	9/26/2003	13.21	13.27	0.06	0.04	0.01	1.09
	10/10/2003	13.31	13.40	0.09	0.05	0.01	1.11
	10/30/2003	13.30	13.38	0.08	0.04	0.01	1.12
	11/25/2003	13.09	13.19	0.10	0.02	0.01	1.12
	12/4/2003	12.97	13.07	0.10	0.05	0.01	1.14
	12/23/2003	13.59	13.69	0.10	0.05	0.01	1.15
	1/30/2004	9.45	9.47	0.02	0.01	0.00	1.15
	2/20/2004	9.37	9.39	0.02	0.01	0.00	1.15
	3/12/2004	9.80	9.82	0.02	0.01	0.00	1.16
	3/30/2004	10.11	10.12	0.01	0.00	0.00	1.16
	4/14/2004	10.89	10.93	0.04	0.01	0.00	1.16
	4/23/2004	10.68	10.71	0.03	0.01	0.00	1.16
	5/7/2004	10.50	10.53	0.03	0.04	0.01	1.17
	5/28/2004	10.56	10.60	0.04	0.01	0.00	1.18
	6/4/2004	10.49	10.52	0.03	0.01	0.00	1.18
	6/18/2004	10.46	10.49	0.03	0.01	0.00	1.18
	7/29/2004	11.99	12.00	0.01	0.05	0.01	1.19
	8/13/2004	12.06	12.07	0.01	0.10	0.03	1.22
	8/27/2004	12.09	12.11	0.02	0.10	0.03	1.25
	9/10/2004	13.16	13.18	0.02	0.10	0.03	1.27
	9/23/2004	13.28	13.29	0.01	0.10	0.03	1.30
	10/5/2004	13.25	13.26	0.01	0.01	0.00	1.30
	10/21/2004	13.34	13.35	0.01	0.01	0.00	1.30
	11/2/2204	12.81	12.82	0.01	0.01	0.00	1.31
	11/12/2004	12.77	12.78	0.01	0.01	0.00	1.31
	12/2/2004	12.71	12.72	0.01	0.01	0.00	1.31
	12/10/2004	12.74	12.75	0.01	0.01	0.00	1.32
	2/9/2005	9.92	9.94	0.02	0.01	0.00	1.32
	2/25/2005	8.63	8.65	0.02	0.01	0.00	1.32
	3/11/2005	8.84	8.86	0.02	0.01	0.00	1.32
	3/25/2005	8.11	8.13	0.02	0.01	0.00	1.33
	4/7/2005	8.42	8.44	0.02	0.01	0.00	1.33
	4/22/2005	9.55	9.57	0.02	0.01	0.00	1.33
	←		8/9/2005 - Well TMW-4 reconstructed as well TMW-4A			→	
TMW-5	8/17/1993	12.95	12.98	0.03	0.02	0.00	0.00
	9/16/1994	12.97	13.02	0.05	0.03	0.01	0.01
	6/28/1995	11.25	11.31	0.06	0.04	0.01	0.02
	12/26/1995	10.11	10.16	0.05	0.03	0.01	0.03
	3/22/1996	7.54	7.59	0.05	0.03	0.01	0.03
	8/17/1997	12.95	12.98	0.03	0.02	0.00	0.04
	5/23/2001	--	11.31	0.00	0.00	0.00	0.04

Table 2. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
TMW-5	6/20/2002	11.24	11.29	0.05	0.03	0.01	0.05
(cont.)	10/21/2002	13.50	13.60	0.10	0.06	0.02	0.06
	12/27/2002	13.50	13.60	0.10	1.50	0.40	0.46
	3/23/2003	9.75	9.79	0.04	0.95	0.25	0.71
	4/4/2003	9.40	9.45	0.05	0.49	0.13	0.83
	5/1/2003	8.93	8.95	0.02	0.38	0.10	0.93
	5/29/2003	11.25	11.29	0.04	0.01	0.01	0.95
	7/25/2003	11.33	11.37	0.04	0.02	0.01	0.95
	8/11/2003	11.47	11.49	0.02	0.01	0.00	0.95
	8/29/2003	12.10	12.17	0.07	0.02	0.01	0.96
	9/12/2003	12.45	12.50	0.05	0.03	0.01	0.97
	9/26/2003	12.40	12.47	0.07	0.02	0.01	0.97
	10/10/2003	12.51	12.61	0.10	0.02	0.01	0.98
	10/30/2003	12.65	12.70	0.05	0.01	0.00	0.98
	11/25/2003	12.39	12.49	0.10	0.01	0.00	0.98
	12/4/2003	12.25	12.35	0.10	0.01	0.00	0.98
	12/23/2003	13.78	13.88	0.10	0.01	0.00	0.99
	1/30/2004	7.63	7.65	0.02	0.01	0.00	0.99
	2/20/2004	7.65	7.67	0.02	0.01	0.00	0.99
	3/12/2004	8.13	8.15	0.02	0.01	0.00	1.00
	3/30/2004	9.09	9.09	0.00	0.00	0.00	1.00
	4/14/2004	9.69	9.73	0.04	0.01	0.00	1.00
	4/23/2004	9.74	9.77	0.03	0.01	0.00	1.00
	5/7/2004	9.61	9.64	0.03	0.04	0.01	1.01
	5/28/2004	9.69	9.72	0.03	0.01	0.00	1.01
	6/4/2004	9.61	9.64	0.03	0.01	0.00	1.02
	6/18/2004	9.63	9.66	0.03	0.01	0.00	1.02
	7/29/2004	12.05	12.06	0.01	0.05	0.01	1.03
	8/13/2004	12.21	12.22	0.01	0.10	0.03	1.06
	8/27/2004	12.28	12.30	0.02	0.10	0.03	1.08
	9/10/2004	12.33	12.35	0.02	0.10	0.03	1.11
	9/23/2004	12.41	12.42	0.01	0.10	0.03	1.14
	10/5/2004	13.37	13.38	0.01	0.01	0.00	1.14
	10/21/2004	12.45	12.46	0.01	0.01	0.00	1.14
	11/2/2004	11.90	11.91	0.01	0.01	0.00	1.15
	11/12/2004	11.84	11.85	0.01	0.01	0.00	1.15
	12/2/2004	11.80	11.81	0.01	0.01	0.00	1.15
	12/10/2004	11.85	11.86	0.01	0.01	0.00	1.15
	2/9/2005	8.75	8.77	0.02	0.01	0.00	1.16
	2/25/2005	6.45	6.48	0.03	0.01	0.00	1.16
	3/11/2005	6.83	6.85	0.02	0.01	0.00	1.16
	3/25/2005	6.20	6.22	0.02	0.01	0.00	1.16
	4/7/2005	6.67	6.69	0.02	0.01	0.00	1.17
	4/22/2005	8.25	8.26	0.01	0.01	0.00	1.17
	7/22/2005	11.01	11.02	0.01	0.01	0.00	1.17
	8/5/2005	11.29	11.33	0.04	0.01	0.00	1.17
MW-6	12/27/2002	7.20	7.24	0.04	1.50	0.39	0.39
	5/29/2003	11.93	11.95	0.02	0.01	0.01	0.40
	7/25/2003	12.05	12.07	0.02	0.02	0.01	0.41
	8/11/2003	12.18	12.20	0.02	0.01	0.00	0.41
	8/29/2003	12.74	12.77	0.03	0.05	0.01	0.42
	9/12/2003	13.09	13.15	0.06	0.05	0.01	0.44
	9/26/2003	13.08	13.11	0.03	0.05	0.01	0.45
	10/10/2003	13.27	13.43	0.16	0.08	0.02	0.47
	10/30/2003	13.32	13.40	0.08	0.05	0.01	0.49
	11/25/2003	13.09	13.24	0.15	0.04	0.01	0.50
	12/4/2003	13.04	13.14	0.10	0.02	0.01	0.50
	12/23/2003	13.50	13.60	0.10	0.01	0.00	0.50
	1/30/2004	8.42	8.44	0.02	0.01	0.00	0.51

Table 2. **Separate-Phase Hydrocarbon Removal Summary** - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-6	2/20/2004	8.38	8.40	0.02	0.01	0.00	0.51
(cont.)	3/12/2004	8.91	8.93	0.02	0.01	0.00	0.51
	3/30/2004	9.68	9.69	0.01	0.00	0.00	0.51
	4/14/2004	10.14	10.18	0.04	0.01	0.00	0.51
	4/23/2004	10.19	10.22	0.03	0.01	0.00	0.52
	5/7/2004	10.25	10.28	0.03	0.04	0.01	0.53
	5/28/2004	10.27	10.30	0.03	0.01	0.00	0.53
	6/4/2004	10.24	10.27	0.03	0.01	0.00	0.53
	6/18/2004	10.27	10.30	0.03	0.01	0.00	0.54
	7/29/2004	12.01	12.02	0.01	0.05	0.01	0.55
	8/13/2004	12.18	12.19	0.01	0.10	0.03	0.57
	8/27/2004	12.25	12.27	0.02	0.10	0.03	0.60
	9/10/2004	12.32	12.33	0.01	0.10	0.03	0.63
	9/23/2004	12.43	12.44	0.01	0.10	0.03	0.65
	10/5/2004	13.36	13.38	0.02	0.01	0.00	0.66
	10/21/2004	12.48	12.49	0.01	0.01	0.00	0.66
	11/2/2004	11.95	11.96	0.01	0.01	0.00	0.66
	11/12/2004	11.88	11.89	0.01	0.01	0.00	0.66
	12/2/2004	11.82	11.83	0.01	0.01	0.00	0.67
	12/10/2004	11.87	11.88	0.01	0.01	0.00	0.67
	2/9/2005	9.21	9.23	0.02	0.01	0.00	0.67
	2/25/2005	7.23	7.25	0.02	0.02	0.01	0.68
	3/11/2005	7.39	7.41	0.02	0.01	0.00	0.68
	3/25/2005	6.80	6.82	0.02	0.01	0.00	0.68
	4/7/2005	6.95	6.96	0.01	0.01	0.00	0.69
	4/22/2005	8.95	8.97	0.02	0.01	0.00	0.69
						Hydrocarbons removed during the 4th Quarter 2006 (gallons) =	***0.00***
						Cumulative hydrocarbons removed by bailing or purging (gallons) =	***69.37***
						Hydrocarbons removed by Tank Protect (see below) (gallons) =	***5.0***
						Cumulative estimated hydrocarbons removed to date (gallons) =	***74.37***

Abbreviations and Notes:

SPH = Separate phase hydrocarbons

Depths measured in feet from top of well casing.

SPH removal volumes were provided for 5/23/01, 6/13/01, and 12/27/02 data.

The volume of hydrocarbons removed prior to 12/27/2002 were estimated by multiplying the well casing volume (2" diameter casing = 0.60 liters/foot) by the SPH thickness (feet). After 12/27/2002 SPH volumes were measured in the field and recorded.

Note = approximately 3 to 5 gallons was reported to have been removed by Tank Protect between 8/20/97 and 1/14/98 with continuous free product removal system.

APPENDIX A

Groundwater Monitoring Field Data Sheets

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.

Site Address: 2345 International Boulevard Oakland, CA

Date: 10/26/2006 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	SPH Removed	Comments
MW-1A	10:40	NO SPH	13.32	not measurable	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A guagued with skimmer in well, skimmer empty. MW-1A has a strong odor, TMW-5 sheen and strong odor.
MW-1B	10:25	NO SPH	13.74	not measurable	--	
MW-2A	10:35	NO SPH	11.15	not measurable	--	
MW-3A	10:30	NO SPH	12.81	not measurable	--	
TMW-4A	9:50	NO SPH	9.91	not measurable	--	
TMW-5	10:50	NO SPH	11.93	not measurable	--	
MW-6	9:55	NO SPH	12.25	not measurable	--	
MW-7	9:45	NO SPH	8.98	not measurable	--	
MW-8	9:40	NO SPH	10.00	not measurable	--	
MW-9	9:35	NO SPH	9.49	not measurable	--	
MW-10	9:30	NO SPH	9.52	not measurable	--	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.

Site Address: 2345 International Boulevard Oakland, CA

Date: 10/26/2006 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	SPH Removed	Comments
MW-11	10:05	NO SPH	9.34	not measurable	--	
MW-12	10:15	NO SPH	10.02	not measurable	--	
RW-1	10:45	NO SPH	11.98	not measurable	--	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.

Site Address: 2345 International Boulevard Oakland, CA

Date: 11/28/2006 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	SPH Removed	Comments
MW-1A	10:40	NO SPH	12.70	not measurable	–	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A guagued with skimmer in well, skimmer empty. TMW-5 sheen
MW-1B	10:00	NO SPH	13.18	not measurable	–	
MW-2A	10:35	NO SPH	9.73	not measurable	–	
MW-3A	10:30	NO SPH	10.42	not measurable	–	
TMW-4A	9:50	NO SPH	9.46	not measurable	–	
TMW-5	10:45	NO SPH	10.71	not measurable	–	
MW-6	9:55	NO SPH	10.48	not measurable	–	
MW-7	9:45	NO SPH	8.23	not measurable	–	
MW-8	9:40	NO SPH	9.33	not measurable	–	
MW-9	9:35	NO SPH	9.04	not measurable	–	
MW-10	9:30	NO SPH	8.57	not measurable	–	

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.

Site Address: 2345 International Boulevard Oakland, CA

Date: 11/28/2006 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	SPH Removed	Comments
MW-11	10:20	NO SPH	7.50	not measurable	--	
MW-12	10:10	NO SPH	8.70	not measurable	--	
RW-1	10:50	NO SPH	10.73	not measurable	--	

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SAMPLING

WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.

Site Address: 2345 International Boulevard, Oakland, CA

Date: 12/21/2006 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	9:20		9.82		19.41	MW-2A and MW-3A gauged with skimmers in wells, skimmers empty, sheen in wells MW-1A, MW-2A, MW-3A, MW-6, and RW-1
MW-1B	9:00		12.20		34.55	
MW-2A	9:25		7.77		18.51	
MW-3A	9:15		8.94		20.10	
TMW-4A	8:50		8.32		20.15	
TMW-5	9:35		8.17		20.45	
MW-6	8:55		9.07		18.80	
MW-7	8:45		8.07		18.66	
MW-8	8:40		8.73		18.00	
MW-9	8:35		7.50		19.42	
MW-10	8:30		7.16		18.30	

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SAMPLING

WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.

Site Address: 2345 International Boulevard, Oakland, CA

Date: 12/21/2006 **Signature:**

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-11	9:10		5.45		17.70	
MW-12	9:05		6.83		19.67	
RW-1	9:30		9.10		20.60	

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ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-1A
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	19.41
Depth to Water:	9.82
Water Column Height:	9.59
Gallons/ft:	0.65
1 Casing Volume (gal):	6.23
3 Casing Volumes (gal):	18.70

Fe=	**mg/L**				
ORP=	**mV**				
DO=	**mg/L**				

COMMENTS:
very turbid, silty, heavy sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
1:05	6.2	17.4	7.94	790
1:15	12.5	17.1	7.88	762
1:25	18.7	16.9	7.85	756

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1A	12/22/2006	1:35	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

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SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-1B
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	34.55
Depth to Water:	12.20
Water Column Height:	22.35
Gallons/ft:	0.65
1 Casing Volume (gal):	14.53
3 Casing Volumes (gal):	43.58

Fe=	**mg/L**			
ORP=	**mV**			
DO=	**mg/L**			

COMMENTS:
very turbid, silty, slow recharge

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
11:10	14.5	17.5	7.63	510
11:20	29.1	18.0	7.59	540
11:40	43.6	17.3	7.59	548

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1B	12/22/2006	11:45	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

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SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-2A
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.51
Depth to Water:	7.77
Water Column Height:	10.74
Gallons/ft:	0.65
1 Casing Volume (gal):	6.98
3 Casing Volumes (gal):	20.94

	Fe=	**mg/L**
	ORP=	**mV**
	DO=	**mg/L**

COMMENTS:
very turbid, silty, heavy sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
10:40	7.0	17.6	8.10	695
10:45	14.0	17.5	8.13	670
10:50	20.9	17.1	8.17	660

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-2A	12/22/2006	10:55	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

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ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-3A
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	20.10	**Fe=**	**mg/L**
Depth to Water:	8.94	**ORP=**	**mV**
Water Column Height:	11.16	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	7.25		
3 Casing Volumes (gal):	21.76		

COMMENTS:
very turbid, silty, heavy sheen, slow recharge

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
9:45	7.3	17.4	8.13	590
9:55	14.5	17.0	8.21	552
10:20	21.8	17.1	8.20	576

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-3A	12/22/2006	10:25	40 ml VOA	HCl, ICE	TPHg BTEX MTBE ETBE DIPE TAME TBA	8015, 8021, 8260
				Signature:		

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SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	TMW-4A
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	20.15	**Fe=**	**mg/L**
Depth to Water:	8.32	**ORP=**	**mV**
Water Column Height:	11.83	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	7.69		
3 Casing Volumes (gal):	23.07		

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
1:10	8.0	18.5	7.95	629
1:15	15.0	Dewatered		

COMMENTS:
very turbid, silty, well dewatered 12/21/06 @1:15 after purging 15 gallons

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
TMW-4A	12/22/2006	8:25	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

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ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	TMW-5
Well Diameter:	2"
Purging Device:	Diposable Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	20.45	**Fe=**	**mg/L**
Depth to Water:	8.17	**ORP=**	**mV**
Water Column Height:	12.28	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	7.98		
3 Casing Volumes (gal):	23.95		

COMMENTS:
very turbid, silty, sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
1:50	8.0	18.4	7.80	755
1:55	16.0	18.6	7.91	779
2:00	23.9	18.9	7.86	773

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
TMW-5	12/22/2006	2:05	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-6
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.80	**Fe=**	**mg/L**
Depth to Water:	9.07	**ORP=**	**mV**
Water Column Height:	9.73	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	6.32		
3 Casing Volumes (gal):	18.97		

COMMENTS:
very turbid, silty, streaking sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
8:35	6.3	17.1	7.86	690
8:40	12.6	17.3	7.80	679
8:45	19.0	17.3	7.78	674

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-6	12/22/2006	8:50	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

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ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-7
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.66
Depth to Water:	8.07
Water Column Height:	10.59
Gallons/ft:	0.65
1 Casing Volume (gal):	6.88
3 Casing Volumes (gal):	20.65

Fe=	**mg/L**				
ORP=	**mV**				
DO=	**mg/L**				

COMMENTS:
very turbid, silty, well dewatered 12/21/06 @ 12:40 after purging 11 gallons

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
12:35	6.9	18.9	8.12	375
12:40	11.0	Dewatered		

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-7	12/22/2006	7:50	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260

Signature:

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-8
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.00
Depth to Water:	8.73
Water Column Height:	9.27
Gallons/ft:	0.65
1 Casing Volume (gal):	6.03
3 Casing Volumes (gal):	18.08

	Fe=	**mg/L**
	ORP=	**mV**
	DO=	**mg/L**

COMMENTS:
very turbid, silty, well dewatered 12/21/06 @ 11:55 after purging 7 gallons

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
11:50	6.0	18.9	7.99	592
11:55	7.0	Dewatered		

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-8	12/22/2006	7:30	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-9
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	19.42	**Fe=**	**mg/L**
Depth to Water:	7.50	**ORP=**	**mV**
Water Column Height:	11.92	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	7.75		
3 Casing Volumes (gal):	23.24		

COMMENTS:
very turbid, silty, slow recharge

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
11:05	7.7	19.0	7.96	598
11:15	15.5	18.6	8.02	613
11:30	23.2	18.2	7.99	628

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-9	12/21/2006	11:45	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-10
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	18.30	**Fe=**	**mg/L**
Depth to Water:	7.16	**ORP=**	**mV**
Water Column Height:	11.14	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	7.24		
3 Casing Volumes (gal):	21.72		

COMMENTS:
very turbid, silty

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
10:30	7.2	18.6	7.20	570
10:35	14.5	19.1	7.29	549
10:40	21.7	18.8	7.28	544

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-10	12/21/2006	10:45	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-11
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	17.70
Depth to Water:	5.45
Water Column Height:	12.25
Gallons/ft:	0.65
1 Casing Volume (gal):	7.96
3 Casing Volumes (gal):	23.89

Fe=	**mg/L**			
ORP=	**mV**			
DO=	**mg/L**			

COMMENTS:
very turbid, silty, light sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
10:00	8.0	18.9	7.14	310
10:05	15.9	18.1	7.08	321
10:10	23.9	18.5	7.08	314

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-11	12/21/2006	10:15	40 ml VOA	HCl, ICE	TPHg BTEX MTBE ETBE DIPE TAME TBA	8015, 8021, 8260
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	MW-12
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	19.67
Depth to Water:	6.83
Water Column Height:	12.84
Gallons/ft:	0.65
1 Casing Volume (gal):	8.35
3 Casing Volumes (gal):	25.04

Fe=	**mg/L**
ORP=	**mV**
DO=	**mg/L**

COMMENTS:
very turbid, silty, slow recharge

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
9:05	8.3	16.9	7.40	497
9:10	16.7	16.9	7.38	502
9:25	25.0	16.9	7.35	491

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-12	12/22/2006	9:30	40 ml VOA	HCl, ICE	TPHg BTEX MTBE ETBE DIPE TAME TBA	8015, 8021, 8260
				Signature:		

MUSKAN
ENVIRONMENTAL
SAMPLING

WELL SAMPLING FORM

Date:	12/21/2006
Client:	Cambria Environmental Technology Inc.
Site Address:	2345 International Boulevard, Oakland, CA
Well ID:	RW-1
Well Diameter:	4"
Purging Device:	3" PVC Bailer
Sampling Method:	Disposable Bailer

Total Well Depth:	20.60	**Fe=**	**mg/L**
Depth to Water:	9.10	**ORP=**	**mV**
Water Column Height:	11.50	**DO=**	**mg/L**
Gallons/ft:	0.65		
1 Casing Volume (gal):	7.48		
3 Casing Volumes (gal):	22.43		

COMMENTS:
very turbid, silty, light sheen

TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
12:00	7.5	18.6	8.15	612
12:10	15.0	18.1	8.10	640
12:40	22.4	18.5	8.13	638

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
RW-1	12/22/2006	12:50	40 ml VOA	HCl, ICE	TPHg BTEX MTBE	8015, 8021, confirmation by 8260

Signature:

APPENDIX B

Laboratory Analytical Report

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology	Client Project ID: #513-1000; Wong	Date Sampled: 12/21/06
5900 Hollis St, Suite A		Date Received: 12/22/06
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Reported: 01/03/07
	Client P.O.:	Date Completed: 01/03/07

WorkOrder: 0612546

January 03, 2007

Dear Mark:

Enclosed are:

1). the results of **14** analyzed samples from your **#513-1000; Wong project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology	Client Project ID: #513-1000; Wong	Date Sampled: 12/21/06-12/22/06
5900 Hollis St, Suite A		Date Received: 12/22/06
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Extracted: 12/29/06-01/03/07
	Client P.O.:	Date Analyzed 12/29/06-01/03/07

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B Analytical methods SW8021B/8015Cm Work Order: 0612546

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1A	W	79,000,a,h	ND<1000	8700	1500	2500	7600	200	110
002A	MW-1B	W	250,m	ND	ND	2.1	ND	0.83	1	114
003A	MW-2A	W	24,000,a,h	ND<200	660	23	1900	280	20	111
004A	MW-3A	W	7900,a	ND<50	48	ND<5.0	65	130	10	112
005A	TMW-4A	W	ND	ND	ND	ND	ND	ND	1	94
006A	TMW-5	W	38,000,a,h	ND<300	3000	83	2200	2500	33	113
007A	MW-6	W	8100,a	ND<100	780	30	7.6	12	10	96
008A	MW-7	W	ND	ND	ND	ND	ND	ND	1	96
009A	MW-8	W	ND	ND	ND	ND	ND	ND	1	95
010A	MW-9	W	ND	ND	ND	ND	ND	ND	1	94
011A	MW-10	W	ND	ND	ND	ND	ND	ND	1	94
012A	MW-11	W	480,b,m	ND	ND	0.62	ND	ND	1	103
013A	MW-12	W	1000,a	11,000	20	ND<5.0	30	ND<5.0	10	97
014A	RW-1	W	13,000,a,h	ND<120	1500	22	200	57	10	95

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.

DHS ELAP Certification N° 1644

Angela Rydelius, Lab Manager

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology	Client Project ID: #513-1000; Wong	Date Sampled: 12/21/06-12/22/06
5900 Hollis St, Suite A		Date Received: 12/22/06
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Extracted: 12/28/06-12/29/06
	Client P.O.:	Date Analyzed 12/28/06-12/29/06

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0612546

Lab ID	0612546-004B	0612546-012B	0612546-013B		Reporting Limit for DF =1	
Client ID	MW-3A	MW-11	MW-12			
Matrix	W	W	W			
DF	1	1	1000		S	W
Compound	**Concentration**				ug/kg	µg/L
tert-Amyl methyl ether (TAME)	ND	ND	ND<500		NA	0.5
t-Butyl alcohol (TBA)	ND	ND	ND<5000		NA	5.0
Diisopropyl ether (DIPE)	ND	ND	ND<500		NA	0.5
Ethyl tert-butyl ether (ETBE)	ND	ND	ND<500		NA	0.5
Methyl-t-butyl ether (MTBE)	ND	ND	10,000		NA	0.5
Surrogate Recoveries (%)						
%SS1:	93	103	100			
Comments						

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0612546

EPA Method SW8021B/8015Cm Extraction SW5030B BatchID: 25393 Spiked Sample ID: 0612536-005A

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)£	ND	60	113	110	3.37	89.2	99	10.5	70 - 130	30	70 - 130	30
MTBE	ND	10	89.6	79.9	11.5	104	105	1.17	70 - 130	30	70 - 130	30
Benzene	ND	10	98.5	89.9	9.12	104	92.1	12.2	70 - 130	30	70 - 130	30
Toluene	ND	10	97.9	88.8	9.70	103	91.4	11.9	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	101	93.1	8.35	105	95	9.50	70 - 130	30	70 - 130	30
Xylenes	ND	30	113	107	6.06	117	107	8.96	70 - 130	30	70 - 130	30
%SS:	91	10	92	91	0.821	93	90	2.77	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 25393 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0612546-001	2/22/06 11:35 AM	12/29/06	2/29/06 12:35 AM	0612546-002	2/22/06 11:45 AM	12/30/06	12/30/06 2:41 AM
0612546-003	2/22/06 10:55 AM	12/30/06	12/30/06 3:10 AM	0612546-004	2/22/06 10:25 AM	12/30/06	12/30/06 3:39 AM
0612546-005	12/22/06 8:25 AM	12/29/06	12/29/06 8:09 AM	0612546-006	12/22/06 2:05 AM	12/29/06	12/29/06 6:06 PM
0612546-007	12/22/06 8:50 AM	12/30/06	12/30/06 6:15 AM	0612546-008	12/22/06 7:50 AM	12/29/06	2/29/06 10:20 AM
0612546-009	12/22/06 7:30 AM	12/29/06	2/29/06 10:53 AM	0612546-010	2/21/06 11:45 AM	12/29/06	2/29/06 11:26 AM
0612546-011	2/21/06 10:45 AM	12/29/06	12/29/06 5:17 PM	0612546-012	2/21/06 10:15 AM	1/03/07	1/03/07 6:35 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

DHS ELAP Certification N° 1644

QA/QC Officer

McCampbell Analytical, Inc.
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QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0612546

EPA Method SW8260B **Extraction SW5030B** **BatchID: 25396** **Spiked Sample ID: 0612546-012B**

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME	ND	10	108	104	3.35	91.1	92.9	1.98	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	101	104	2.94	88.2	92	4.21	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	117	118	0.339	108	110	1.89	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	111	112	1.66	98.5	102	3.47	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	ND	10	102	103	1.09	99.4	106	5.98	70 - 130	30	70 - 130	30
%SS1:	103	10	98	99	1.24	105	108	2.85	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 25396 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0612546-004	2/22/06 10:25 AM	12/28/06	2/28/06 12:15 AM	0612546-012	2/21/06 10:15 AM	12/28/06	12/28/06 1:03 AM
0612546-013	12/22/06 9:30 AM	12/29/06	12/29/06 5:57 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

DHS ELAP Certification N° 1644

QA/QC Officer

McCampbell Analytical, Inc.
"When Quality Counts"

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0612546

EPA Method SW8021B/8015Cm Extraction SW5030B BatchID: 25399 Spiked Sample ID: 0612566-005A

Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)£	ND	60	105	99.3	5.52	103	95.5	7.80	70 - 130	30	70 - 130	30
MTBE	ND	10	108	104	4.24	106	105	0.935	70 - 130	30	70 - 130	30
Benzene	ND	10	99.8	98.6	1.26	99	99.8	0.727	70 - 130	30	70 - 130	30
Toluene	ND	10	90	93	3.24	90.1	89.7	0.489	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	99.2	99.4	0.269	97.5	89	9.05	70 - 130	30	70 - 130	30
Xylenes	ND	30	90.7	91.3	0.733	90.3	86.7	4.14	70 - 130	30	70 - 130	30
%SS:	96	10	104	104	0	109	105	3.88	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 25399 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0612546-013	12/22/06 9:30 AM	12/29/06	2/29/06 12:46 PM	0612546-013	12/22/06 9:30 AM	12/30/06	12/30/06 5:37 AM
0612546-014	2/22/06 12:50 PM	12/30/06	12/30/06 4:09 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

DHS ELAP Certification N° 1644

QA/QC Officer

CETC 0612546

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Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HR ☐ 48 HR ☐ 72 HR ■ 5 DAY
EDF Required? (Yes) No

Report To: Mack Jonas Bill To: Cambria Environmental Technology
Company: Cambria Environmental Technology
5900 Hollis St. Ste A
Emeryville, CA 94608 E-Mail: mjonas@cambria-env.com
Tele: 510-420-3307 Fax: (510) 420-9170
Project #: 513-1000 Project Name: Long
Project Location: 2345 International Blvd, Oakland, CA
Sampler Signature: Muskan Environmental Sampling

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	Soil	Air	Sludge	Other	METHOD PRESERVED ICE	HCL	HNO_3	Other	Analysis Request: MTBE / BTEX & TPH as Gas (602 / 8021 + 8015)	MTBE / BTEX ONLY (EPA 602 / 8021)	TPH as Diesel / Motor Oil (8015)	Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	EPA 505/ 608 / 8081 (Cl Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	Fuel Additives (MTBE, ETBE, TAME, DIPE, TBA, 1,2 – DCA, 1,2 – EDB, ethanol) by 8260B	TPHg by 8015 M	VOCs and fuel additives by 8260	TPHg / BTEX (8015 / 8020)	8260B	Other: MTBE, ETBE, DIPE, TAME, TBA by 8260B confirmation of MTBE by 8260B	Comments
MW-1A		12-22-06	13:55	4	VOA	X					X	X			X																X		
MW-1B		12-22-06	11:45																												X		
MW-2A		12-22-06	10:55																												X		
MW-3A		12-22-06	10:25																											X			
TMW-4A		12-22-06	8:25																												X		
TMW-5		12-22-06	2:05																												X		
MW-6		12-22-06	8:50																												X		
MW-7		12-22-06	7:50																												X		
MW-8		12-22-06	7:30																												X		
MW-9		12-21-06	11:45																												X		
MW-10		12-21-06	10:45																												X		
MW-11		12-21-06	10:15																												X		
MW-12		12-22-06	9:30																												X		
RW-1		12-22-06	12:50	X											X																X		
TB		12-21-06		1	X	X					X	X																					Hold

Relinquished By:	Date:	Time:	Received By:
	12/22/06	16:5	
Relinquished By:	Date:	Time:	Received By:

10.4C

McCampbell Analytical, Inc.
1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0612546 **ClientID: CETE**

☑ ED ☐ Fax ☑ Email ☐ HardCopy ☐ ThirdPart

Report to:
Mark Jonas
Cambria Env. Technology
5900 Hollis St, Suite A
Emeryville, CA 94608

Email: mjonas@cambria-env.com
TEL: (510) 420-070 FAX: (510) 420-917
ProjectNo: #513-1000; Wong
PO:

Bill to:
Accounts Payable
Cambria Env. Technology
5900 Hollis St, Ste. A
Emeryville, CA 94608

Requested TAT: 5 days

Date Received: **12/22/2006**
Date Printed: **12/27/2006**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0612546-001	MW-1A	Water	12/22/2006	☐		A	A									
0612546-002	MW-1B	Water	12/22/2006	☐		A										
0612546-003	MW-2A	Water	12/22/2006	☐		A										
0612546-004	MW-3A	Water	12/22/2006	☐	B	A										
0612546-005	TMW-4A	Water	12/22/2006	☐		A										
0612546-006	TMW-5	Water	12/22/2006	☐		A										
0612546-007	MW-6	Water	12/22/2006	☐		A										
0612546-008	MW-7	Water	12/22/2006	☐		A										
0612546-009	MW-8	Water	12/22/2006	☐		A										
0612546-010	MW-9	Water	12/21/2006	☐		A										
0612546-011	MW-10	Water	12/21/2006	☐		A										
0612546-012	MW-11	Water	12/21/2006	☐	B	A										
0612546-013	MW-12	Water	12/22/2006	☐	B	A										
0612546-014	RW-1	Water	12/22/2006	☐		A										

Test Legend:

1	5-OXYS_W	2	G-MBTEX_W	3	PREDF REPORT	4		5	
6		7		8		9		10	
11		12							

Prepared by: Nickole White

Comments: Confirmation of MTBE by 8260

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.