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November 14, 2006

Mr. Jerry Wickham
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Groundwater Monitoring Report - Third Quarter 2006

Credit World Auto Sales
2345 International Boulevard (Formerly E. 14th Street)
Oakland, California 94601
Cambria Project No. 513-1000
ACEH Case No. 2116



Dear Mr. Wickham:

On behalf of Messrs. Stanley and Aaron Wong, Cambria Environmental Technology, Inc. has prepared this groundwater monitoring report for the above-referenced site. Presented in the report is a summary of third quarter 2006 activities and anticipated fourth quarter 2006 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3307.

Sincerely,
Cambria Environmental Technology, Inc.

Mark Jonas, P.G.
Senior Project Manager

Attachments: *Groundwater Monitoring Report - Third Quarter 2006*

cc: Mr. Stanley and Mr. Aaron Wong, 2200 E. 12th Street, Oakland, California 94606
Mr. Hasmukh Patel, 2321 International Boulevard, Oakland, California 94606
Mr. Richard S. Cochran, P.O. Box 20327, Oakland, California 94620-0327

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GROUNDWATER MONITORING REPORT – THIRD QUARTER 2006

Credit World Auto Sales
2345 International Boulevard
(Formerly E. 14th Street)
Oakland, California 94601
Cambria Project No. 513-1000
ACDEH Case No. 2116

November 14, 2006


Prepared for:

Messrs. Stanley and Aaron Wong
2200 E. 12th Street
Oakland, California 94606

Prepared by:

Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

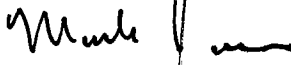
Written by:



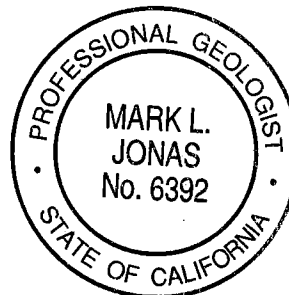
Glenn Reiss
Senior Staff Geologist

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I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.



Mark Jonas, P.G.
Senior Project Manager



GROUNDWATER MONITORING REPORT – THIRD QUARTER 2006

**Credit World Auto Sales
2345 International Boulevard
(Formerly E. 14th Street)
Oakland, California 94601
Cambria Project No. 513-1000
ACDEH Case No. 2116**

November 14, 2006



INTRODUCTION

On behalf of Messrs. Stanley and Aaron Wong, Cambria Environmental Technology, Inc. (Cambria) has prepared this *Groundwater Monitoring Report – Third Quarter 2006* for the Credit World Auto Sales facility (Figure 1). Presented in this report is a summary of third quarter 2006 activities and anticipated fourth quarter 2006 activities.

A letter from Mr. Jerry Wickham of the Alameda County Department Environmental Health (ACDEH) dated March 24, 2006 requested that water levels in all wells be measured on a monthly or greater frequency for a period of three months beginning in April 2006. Due to a sheen observed in site wells during the second quarter 2006, Cambria recommended monthly inspection of site wells for SPH. As a result, groundwater levels were measured on July 26, August 25, and September 28, 2006. Each of these three monitoring event's groundwater potentiometric elevation data is presented with contours on Figures 2, 3, and 4, respectively. The field data sheets for these monitoring events are provided in Appendix A.

Table 1 contains recent and historic well water depth measurements, separate phase hydrocarbon (SPH) measurements, and groundwater elevation data. In addition, it provides recent and historic hydrochemical data. Table 2 is a summary of cumulative SPH removal to date. Appendix A contains the field data sheets for the third quarter 2006 monitoring events. Appendix B contains the analytical laboratory report from the September 28 and 29, 2006 groundwater sampling event.

THIRD QUARTER 2006 ACTIVITIES

Monitoring Activities

Field Activities: On July 26 and August 25, 2006, Cambria coordinated with Muskan Environmental Sampling (MES) to perform monthly water level measurement and SPH inspection activities. MES measured well water levels and inspected for SPH in monitoring wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-4A, TMW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, and RW-1 (Figures 2 and 3). Table 1 contains the well water level data. Groundwater monitoring field data sheets are presented in Appendix A. The well water level data has been submitted to the GeoTracker database.

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On September 28 and 29, 2006, Cambria coordinated with MES to perform quarterly monitoring activities. MES measured well water levels, inspected for SPH, and collected groundwater samples from monitoring wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-4A, TMW-5, MW-6, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, and RW-1 (Figure 4). Table 1 contains the groundwater analytical data and well water level data. Groundwater monitoring field data sheets are presented in Appendix A. The well water level data has been submitted to the GeoTracker database.

Field activities associated with well sampling included well purging, water quality measurements, sample collection, and equipment decontamination. Prior to sampling, the monitoring wells were purged by repeated bailing using a new, disposable bailer or pre-cleaned 3-inch poly vinyl chloride (PVC) bailer for each well. Field measurements of pH, specific conductance, and temperature of the purged groundwater were measured after extraction of each successive casing volume or at regular volume intervals. Casing volumes were calculated based on the well diameter and the height of the water column in the well casing.

Typically, well purging continued until at least three casing volumes of water were extracted and consecutive pH, specific conductance, and temperature measurements appeared to stabilize. Due to dewatering monitoring wells MW-3A, TMW-4A, MW-7, and MW-8 were not purged of three casing volumes prior to sampling. Field water quality measurements, purge volumes, and sample collection data were recorded on field sampling data forms (Appendix A).

Groundwater samples were collected using disposable bailers. The samples were decanted from the bailers into 40-milliliter (mL) glass volatile organic analysis (VOA) vials supplied by McCampbell Analytical, Inc. (McCampbell) of Pittsburg, California. Immediately after collection, the sample containers were labeled and placed on water-based ice in a cooler. Chain-of-custody procedures were followed from sample collection to transfer to the laboratory (Appendix B).

To minimize the potential for cross-contamination, groundwater monitoring equipment was decontaminated prior to being deployed in the first monitoring well and between successive wells. The probe of the electric well sounder used for water level measurements was rinsed thoroughly with distilled water and Alconox™ detergent prior to first use and between subsequent water level measurements. The PVC bailers were cleaned prior to use with a high pressure steam cleaner using distilled water and Alconox™ detergent. The disposable bailers were discarded after use at each well.

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified United States Environmental Protection Agency (EPA) Method SW8015C. Aromatic hydrocarbon compounds [benzene, toluene, ethylbenzene, total xylenes (BTEX)] and methyl tertiary-butyl ether (MTBE) were quantified by EPA Method SW8021B. If MTBE was detected by EPA Method SW8021B, the samples were analyzed by EPA Method SW8260B for confirmation. Additionally, groundwater samples collected from wells MW-3A, MW-11, and MW-12 were analyzed for fuel oxygenates [MTBE, tert-amyl methyl ether (TAME), t-butyl alcohol (TBA),

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diisopropyl ether (DIPE), and ethyl tert-butyl ether (ETBE)] by EPA Method SW8260B. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figure 4 and presented in Table 1. The analytical data has been submitted to the GeoTracker database.

Monitoring Results

Groundwater Flow Direction: Based on depth-to-water measurements collected on July 26, 2006, groundwater appears to flow towards the west with a gradient of approximately 0.016 feet/foot (ft/ft) beneath the center portion of the site and towards the west-southwest with a gradient of approximately 0.027 ft/ft beneath the western portion of the site. The flow direction in the southern portion of the site appears to be affected by elevated groundwater levels along storm sewer trench beneath Miller Avenue as measured from monitoring wells MW-7 and MW-8. This storm sewer's invert depth is approximately 16 feet (ft) below ground surface (bgs). The highest groundwater elevation was measured in monitoring well TMW-4A. The groundwater level measured in well MW-1A appears anomalous. This determination is made based on the level measured compared with other nearby wells and differences between the previous and subsequent monitoring events. As a result, this well was not used for calculating the July 26, 2006 groundwater gradient and flow direction. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 2 and presented in Table 1.

Based on depth-to-water measurements collected on August 25, 2006, groundwater appears to flow towards the west-northwest with a gradient of approximately 0.022 ft/ft beneath the southern portion of the site and towards the west with approximately 0.016 ft/ft beneath the northwestern portion of the site. The flow direction in the southern portion of the site appears to be affected by elevated groundwater levels along storm sewer trench beneath Miller Avenue as measured from monitoring wells MW-7 and MW-8. The highest groundwater elevation was measured in monitoring well TMW-4A. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 3 and presented in Table 1.

Based on depth-to-water measurements collected on September 28, 2006, groundwater flow appears to be predominantly towards the west-southwest with a gradient of approximately 0.015 to 0.034 ft/ft. The flow direction in the southern portion of the site appears to be affected by elevated groundwater levels along storm sewer trench beneath Miller Avenue as measured from monitoring wells MW-7 and MW-8. The highest groundwater elevation was measured in monitoring well TMW-4A. Depth to water and potentiometric surface elevation data from this monitoring event are summarized on Figure 4 and presented in Table 1.

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SPH Distribution: During field activities on July 26, August 25, and September 28 and 29, 2006, no measurable SPH was observed in any of the wells. However, a sheen was observed on the surface of the water collected from onsite well TMW-5 during the July 26 and August 25, 2006 events and from onsite wells MW-1A, MW-2A, MW-3A, TMW-5, and MW-6 during the September 28 and 29, 2006 event. Measurable SPH has not been observed in site wells since August 5, 2005. SPH removal field data sheets are included in Appendix A.

Hydrocarbon Distribution in Groundwater: Groundwater analytical results during the third quarter 2006 indicated the following:

- TPHg was detected in wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-5, MW-6, MW-11, MW-12, and RW-1 at concentrations ranging from 180 micrograms per liter ($\mu\text{g/L}$) to 81,000 $\mu\text{g/L}$, with the highest concentration in well MW-1A.
- Benzene was detected in wells MW-1A, MW-2A, MW-3A, TMW-5, MW-6, and RW-1 at concentrations ranging from 250 $\mu\text{g/L}$ to 8,200 $\mu\text{g/L}$, with the highest concentration in well MW-1A.
- Toluene was detected in wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-5, MW-6, and RW-1 at concentrations ranging from 3.0 $\mu\text{g/L}$ to 1,500 $\mu\text{g/L}$, with the highest concentration in well MW-1A.
- Ethylbenzene was detected in wells MW-1A, MW-1B, MW-2A, TMW-5, MW-6, and RW-1 at concentrations ranging from 1.2 $\mu\text{g/L}$ to 3,100 $\mu\text{g/L}$, with the highest concentration in well MW-1A.
- Xylenes were detected in wells MW-1A, MW-1B, MW-2A, MW-3A, TMW-5, MW-6, and RW-1 at concentrations ranging from 1.1 $\mu\text{g/L}$ to 8,700 $\mu\text{g/L}$, with the highest concentration in well MW-1A.

Petroleum hydrocarbons have apparently not migrated to the storm sewer trench in Miller Avenue. No impacted groundwater has been detected within the storm sewer trench backfill wells MW-7 or MW-8 or offsite soil boring SB-1W (Table 1). Therefore hydrocarbon migration does not appear to be occurring via the storm sewer backfill in Miller Avenue.

Fuel Oxygenate Distribution in Groundwater: MTBE and TAME were detected in offsite well MW-12 at concentrations of 9,700 $\mu\text{g/L}$ and 210 $\mu\text{g/L}$, respectively. MTBE and TAME were not detected in any other site wells during the third quarter 2006. ETBE, TBA, and DIPE were not detected in any of the samples analyzed for these constituents (MW-3A, MW-11, and MW-12).

Corrective Action Activities

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SPH Removal: On July 11, 2003, Mr. Amir Gholami of ACDEH verbally approved a monthly SPH removal program where SPH would be removed by hand bailing. The schedule for SPH removal was proposed in Cambria's *Site Summary, Conduit Study and Monitoring Report* dated April 30, 2003. Based on high SPH recovery rates in the past, the SPH removal frequency was increased to twice each month and passive SPH skimmers were installed in wells MW-2 and MW-3. However, prior to the first quarter 2006, Cambria postponed SPH removal activities indefinitely due to the lack of SPH detections. No measurable SPHs were detected in any of the monitoring wells since August 5, 2005. Cambria proposed reinitiating twice per month SPH removal events if SPH is observed and Mr. Jerry Wickham of ACDEH concurred with this approach in a letter dated March 24, 2006.

Approximately 74 gallons of SPHs have been removed from the wells since SPH removal activities were initiated in 1992.

Dual-Phase Extraction Remediation: On June 14, 2006 Cambria submitted a "Feasibility Study and Corrective Action Report" recommending dual-phase extraction (DPE). On July 7, 2006 we received approval to implement a DPE remediation system at the site. We have attempted to receive pre-approval from the UST Fund for the remediation system. After design, permitting, installation, and PG&E hookup, we anticipate starting the DPE system in July 2007. On November 10, 2006 we requested approval to submit the DPE System Start-Up Report by August 30, 2007.

CONCLUSIONS & RECOMMENDATIONS

The following conclusions were made based on third quarter 2006 results and findings from previous reports:

During the third quarter 2006 apparent groundwater flow direction was predominantly towards the west.

The highest groundwater elevation was consistently measured in monitoring well TMW-4A.

Groundwater flow direction beneath the southern portion of the site appears to be affected by a large diameter storm sewer trending northeast-southwest beneath the northwest side of Miller Avenue. Based on information gathered from City of Oakland utility maps, the storm sewer pipe is approximately 76-inches in diameter and the fall of the sewer pipe is towards the southwest, toward the San Francisco Bay. Wells MW-7 and MW-8 are located within the trench backfill of this storm sewer. During the installation of wells MW-7 and MW-8, backfill consisting primarily of sandy silt was observed to a maximum depth of approximately 18 ft bgs. The backfill material has a relatively higher estimated permeability than the surrounding soils, which consist primarily of silts and clays.

Petroleum hydrocarbons in groundwater have apparently not migrated to the storm sewer trench in Miller Avenue. No impacted groundwater has been detected within the storm sewer trench backfill wells MW-7 or MW-8 or offsite soil boring SB-1W (Table 1). Therefore hydrocarbon migration does not appear to be occurring via the storm sewer backfill in Miller Avenue.

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Petroleum hydrocarbons were not detected in groundwater samples from onsite well TMW-4A or off site wells MW-7, MW-8, MW-9, and MW-10. This indicates that the hydrocarbon plume has been defined to the north, northeast, east, southeast, and south.

The laboratory noted that offsite well MW-11 groundwater sample's chromatogram indicates "no recognizable pattern" for TPHg and no BTEX were present. However, according to laboratory notes the other wells with detectable levels of hydrocarbons had chromatograms indicating "unmodified or weakly modified gasoline is significant". This may indicate that well MW-11 is being impacted by an offsite source.

Petroleum hydrocarbons were detected in groundwater samples from offsite wells MW-11 and MW-12. Fourth quarter 2005 calculated groundwater flow direction indicated these wells were located crossgradient and upgradient, respectively. First quarter 2006 calculated groundwater flow direction indicated these wells may potentially be down gradient of the site. April 28, 2006 calculated groundwater flow direction indicates these wells may potentially be down gradient of the site. May 31 and June 26 and 27, 2006 calculated groundwater flow directions indicate these wells may potentially be down to cross gradient of the site. July 26, August 25, and September 28, 2006 calculated groundwater flow directions indicate these wells may potentially be down gradient of the site. Therefore no conclusion can be made based on calculated flow direction regarding the source of these petroleum hydrocarbons.

MTBE and TAME were detected in offsite well MW-12 at concentrations of 210 $\mu\text{g/L}$ and 9,700 $\mu\text{g/L}$, respectively, and no MTBE or TAME were detected in any other site wells. This may indicate an offsite source of MTBE and TAME exists.

During field activities on July 26, August 25, and September 28 and 29, 2006, no measurable SPH was observed in any of the wells. However, a sheen was observed on the surface of the water collected from onsite well TMW-5 during the July 26 and August 25, 2006 events and from onsite wells MW-1A, MW-2A, MW-3A, TMW-5, and MW-6 during the September 28 and 29, 2006 event.

Measurable SPH has not been observed in site wells since August 5, 2005. Since a sheen is observed in site wells, Cambria recommends monthly inspection of site wells for SPH. If measurable SPH is observed the SPH will be bailed and twice per month SPH inspection will be resumed.

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ANTICIPATED FOURTH QUARTER 2006 ACTIVITIES

Monitoring Activities

Cambria will coordinate with MES to measure well water level and measure SPH thickness in each well. Groundwater samples will be collected from wells not containing SPH. Groundwater samples will be analyzed for TPHg by modified EPA Method SW8015C; and BTEX and MTBE by EPA Method SW8021B. Detected MTBE concentrations will be confirmed with an analysis by EPA Method SW8260B. Wells MW-3A, MW-11, and MW-12 will be analyzed for fuel oxygenates (MTBE, TBA, TAME, ETBE, and DIPE) by EPA Method SW8260B. Cambria will summarize groundwater monitoring activities and results in a report to be submitted by February 28, 2007.

Corrective Action Activities

SPH Removal: Prior to the first quarter 2006, Cambria postponed SPH removal activities because no SPHs were detected in any site well since August 5, 2005. Since a sheen is observed in site wells, during the fourth quarter 2006, Cambria will inspect site wells monthly for SPH. If measurable SPH is observed during the fourth quarter 2006, the measured SPH thickness and amount removed will be tabulated and incorporated into the quarterly groundwater monitoring report and Cambria will resume twice per month SPH removal events.

Dual-Phase Extraction Remediation: On July 7, 2006 we received approval to implement a dual-phase extraction (DPE) remediation system at the site. During the fourth quarter 2007 we plan to work on remedial design and permitting. On November 10, 2006 we requested approval to submit the DPE System Start-Up Report by August 30, 2007.

ATTACHMENTS

Figure 1 – Vicinity Map

Figure 2 – Groundwater Elevation Contour Map, July 26, 2006

Figure 3 – Groundwater Elevation Contour Map, August 25, 2006

Figure 4 – Groundwater Elevation and Hydrocarbon Concentration Map, September 28-29, 2006

Table 1 – Groundwater Elevation and Analytical Data

Table 2 – Separate-Phase Hydrocarbon Removal Summary

Appendix A – Groundwater Monitoring Field Data Sheets

Appendix B – Laboratory Analytical Report

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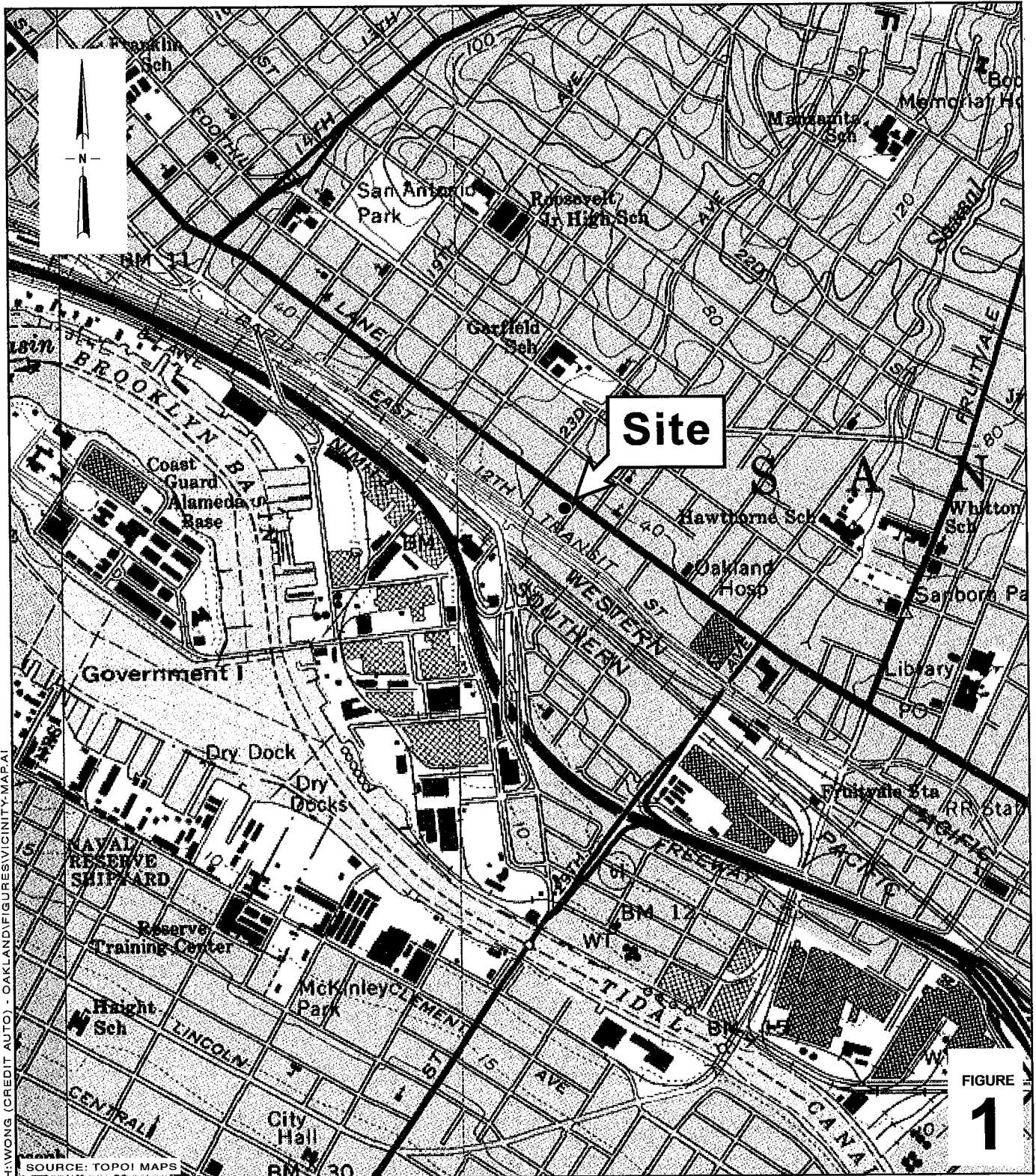


FIGURE 1

HAWONG (CREDIT AUTO) - OAKLANDFIGURESVICINITY-MAP.A1

SOURCE: TOPOI MAPS

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

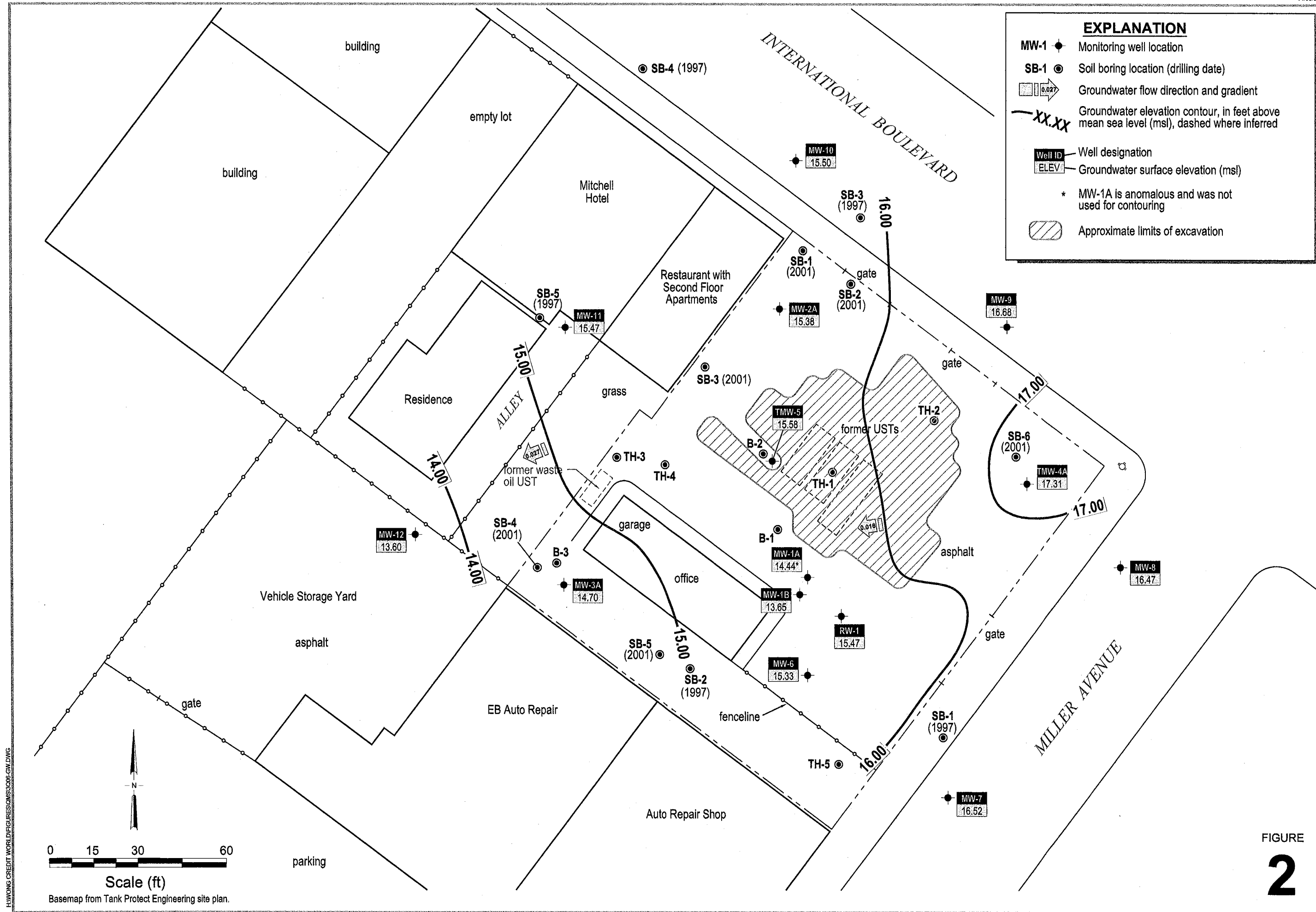
Credit World Auto Sales

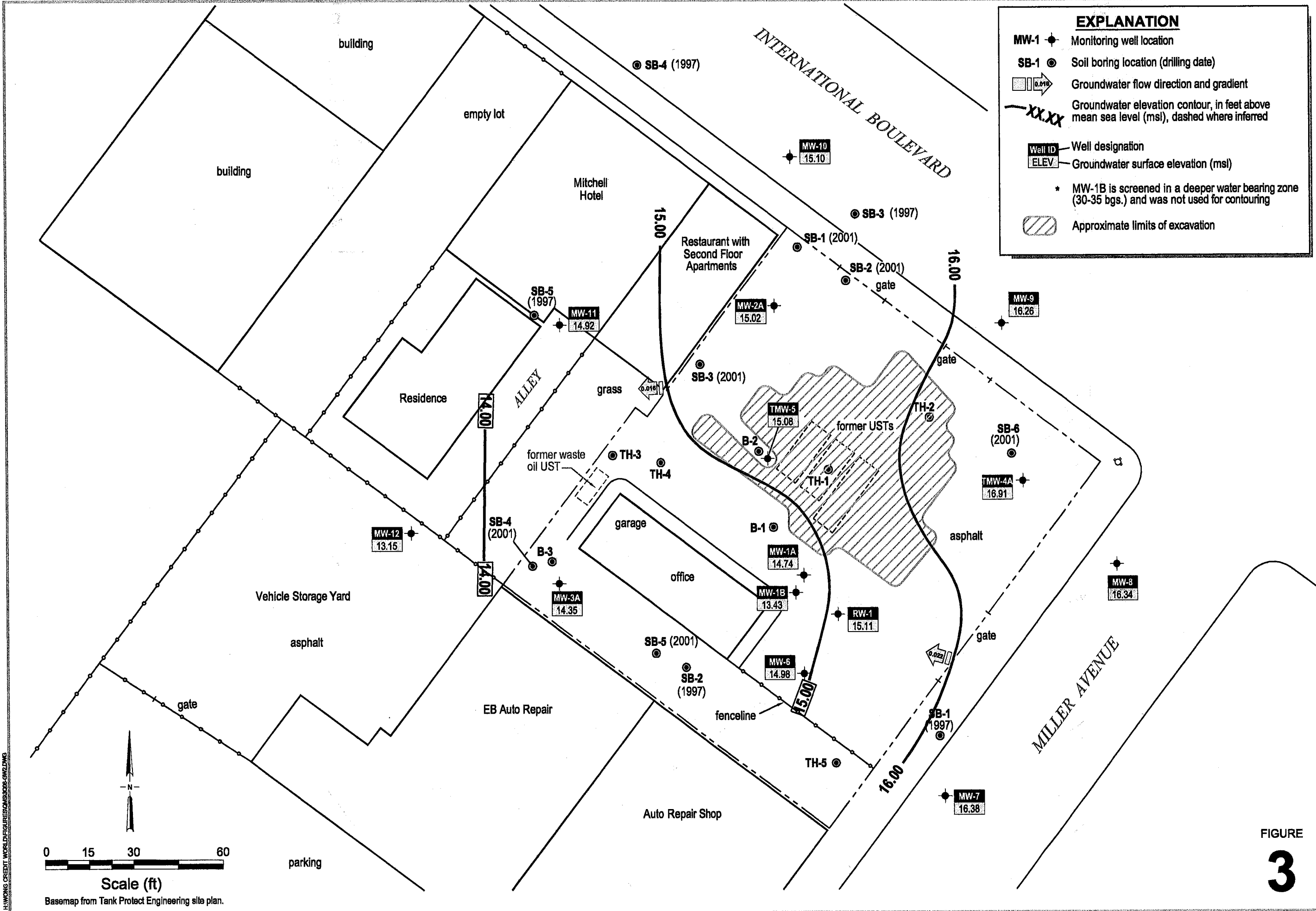
2345 International Boulevard
Oakland, California



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Vicinity Map





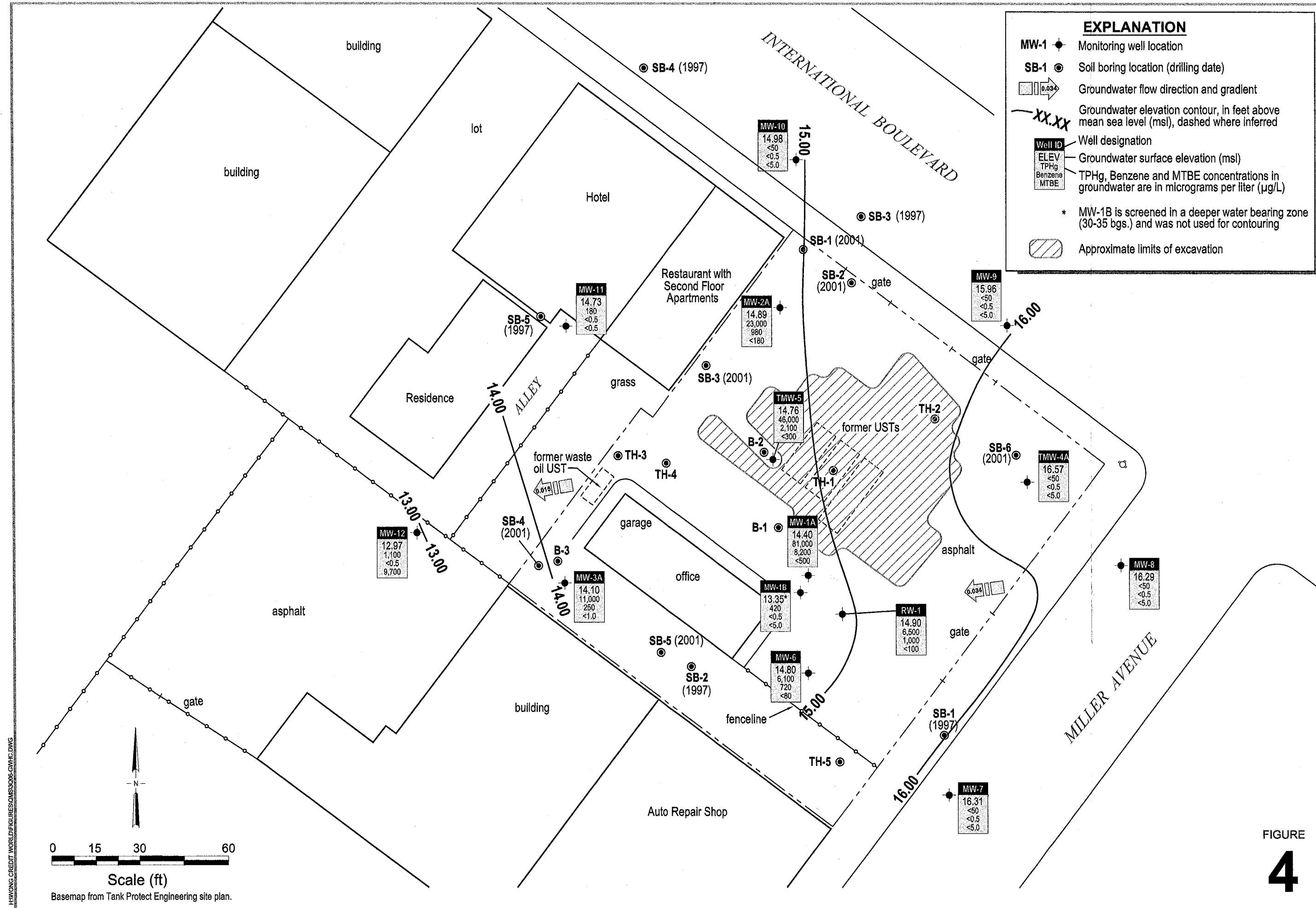


FIGURE
4

RAWING CREDIT WORLD FIGURES/MS/06-09/14.C/DWG

0 15 30 60

Scale (ft)

Basemap from Tank Protect Engineering site plan.

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (µg/L)	TAME	TBA	DIPE	ETBE
California Environmental Consultants (Soil and Groundwater Investigation)														
B-1-W	10/2/1984	--	--	--	67,000	14,000	2,400	2,500	9,100	--	--	--	--	--
B-2-W	10/2/1984	--	--	--	110,000	17,000	2,600	3,000	12,000	--	--	--	--	--
B-3-W	10/2/1984	--	--	--	--	(490)	(160)	(770)	(1,300)	--	--	--	--	--
Tank Protect Engineering (Site Assessment)														
SB-1W	4/21/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-2W	4/21/1997	--	--	--	6,100	870	35	17	28	ND<5.0	--	--	--	--
SB-3W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-4W	5/1/1997	--	--	--	ND<50.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
SB-5W	5/1/1997	--	--	--	890	5.4	ND<0.5	1.4	ND<0.5	12	--	--	--	--
Sequoia Environmental (Subsurface Investigation)														
SB-1	5/22/2001	--	--	--	11,000	8.1	23	81	7.1	ND<20	--	--	--	--
SB-2	5/22/2001	--	--	--	1,200	ND<0.5	3.5	5.5	ND<0.5	ND<5.0	--	--	--	--
SB-3	5/22/2001	--	--	--	53,000	790	110	2,000	2,000	ND<200	--	--	--	--
SB-4	5/22/2001	--	--	--	170,000	420	ND<45	1,500	800	ND<200	--	--	--	--
SB-5	5/22/2001	--	--	--	27,000	8,400	99	230	120	ND<500	--	--	--	--
SB-6	5/22/2001	--	--	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
Monitoring Well Sampling Data														
MW-1	8/23/1991	15.42	0.00	11.91	2,090,000	2,150	9,345	2,145	23,150	--	--	--	--	--
27.37 ^a	12/30/1997	10.96	0.17	16.51	61,000	4,300	1,800	1,600	6,900	1,400	--	--	--	--
	3/24/1998	9.33	0.00	18.04	24,000	1,000	1,000	1,300	4,300	2,000	--	--	--	--
	6/29/1998	12.20	0.00	15.17	130,000	3,800	370	1,200	4,200	3,300	--	--	--	--
	10/2/1998	13.46	0.00	13.91	22,000	66	21	26	140	ND<0.50	--	--	--	--
	12/10/1998	10.49	0.00	16.88	32,000	4,600	970	1,700	4,900	ND<250	--	--	--	--
	3/26/1999	9.44	0.00	17.93	230,000	370	290	280	720	ND<0.50	--	--	--	--
	6/11/1999	12.56	0.01	14.82	180,000	210	170	220	400	ND<0.50	--	--	--	--
	9/15/1999	14.85	1.00	13.32	21,000	3,800	280	590	2,200	ND<250	--	--	--	--
	12/28/1999	14.50	1.32	13.93	27,000	48	36	46	83	ND<0.5	--	--	--	--
	6/13/2001	15.83	4.36	12.03	--	--	--	--	--	--	--	--	--	--
	12/27/2002	8.31	0.16	16.19	--	--	--	--	--	--	--	--	--	--
	3/23/2003	10.65	0.05	16.72	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.11	0.28	15.44	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.84	0.29	14.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.50	0.10	14.91	--	--	--	--	--	--	--	--	--	--
	3/12/2004	10.45	0.52	17.30	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.01	0.46	15.69	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.56	0.50	14.21	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.94	0.10	14.51	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.53	0.52	17.26	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.76	0.06	19.66	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.00	0.06	16.42	--	--	--	--	--	--	--	--	--	--
8/8/2005 - Well MW-1 reconstructed as well MW-1B														

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
MW-1A 26.95	9/29/2005	11.92	0.00	15.03	--	--	--	--	--	--	--	--	--	--
	12/29-30/2005	6.85	0.00	20.10	47,000 b	4,400	2,100	2,000	6,300	ND<500	--	--	--	--
	3/27-28/2006	6.70	0.00	20.25	65,000 b,c	6,500	2,600	2,600	8,600	ND<800	--	--	--	--
	4/28/2006	8.42	0.00	18.53	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.74	0.00	16.21	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.49	0.00	15.46	37,000 b	2,700	810	1,100	3,500	ND<300	--	--	--	--
	7/26/2006	12.51	0.00	14.44	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.21	0.00	14.74	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.55	0.00	14.40	81,000 b,c	8,200	1,500	3,100	8,700	ND<500	--	--	--	--
	MW-1B 26.85	9/29/2005	13.62	0.00	13.23	--	--	--	--	--	--	--	--	--
12/29-30/2005		10.38	0.00	16.47	1,200 b	19	2.5	0.91	2.7	ND<5.0	--	--	--	--
3/27-28/2006		10.54	0.00	16.31	950 b,d	2.0	1.3	0.54	ND<0.5	ND<5.0	--	--	--	--
4/28/2006		11.15	0.00	15.70	--	--	--	--	--	--	--	--	--	--
5/31/2006		12.40	0.00	14.45	--	--	--	--	--	--	--	--	--	--
6/26-27/2006		12.80	0.00	14.05	480 b	0.80	2.1	ND<0.5	1.0	ND<10	--	--	--	--
7/26/2006		13.20	0.00	13.65	--	--	--	--	--	--	--	--	--	--
8/25/2006		13.42	0.00	13.43	--	--	--	--	--	--	--	--	--	--
9/28-29/2006	13.50	0.00	13.35	420 d	ND<0.5	3.0	1.2	1.1	ND<5.0	--	--	--	--	
MW-2 26.16 ^c	8/23/1991	13.77	0.00	12.15	10,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--
	4/16/1992	15.38	2.81	12.79	--	--	--	--	--	--	--	--	--	--
	6/11/1993	13.19	0.00	12.98	--	--	--	--	--	--	--	--	--	--
	8/17/1993	14.04	0.01	12.13	49,000	94	240	250	980	--	--	--	--	--
	3/28/1994	13.61	0.54	12.98	14,000	4,200	ND<250	910	1,400	--	--	--	--	--
	6/27/1994	14.24	0.80	12.56	24,000	4,400	72	1,100	1,700	--	--	--	--	--
	9/16/1994	17.82	4.46	11.91	40,000	2,300	250	2,000	4,100	--	--	--	--	--
	3/31/1995	16.72	7.44	15.39	28,000	4,000	ND<120	1,100	1,400	--	--	--	--	--
	6/28/1995	13.50	0.73	13.24	40,000	2,700	130	1,700	2,900	--	--	--	--	--
	9/28/1995	14.63	0.54	11.96	7,500	420	14	250	190	ND<62	--	--	--	--
	12/26/1995	12.58	0.90	14.30	22,000	1,300	88	950	1,800	ND<250	--	--	--	--
	3/22/1996	11.46	0.15	14.82	9,800	2,200	ND<120	400	ND<380	ND<1,200	--	--	--	--
	6/20/1996	13.08	0.37	13.38	35,000	770	ND<0.50	240	ND<0.50	550	--	--	--	--
	9/30/1996	16.67	3.75	12.49	58,000	1,600	230	2,200	4,000	ND<5.0	--	--	--	--
	12/27/1996	15.74	7.57	16.48	29,000	2,100	ND<0.50	1,200	1,800	ND<5.0	--	--	--	--
	3/7/1997	12.55	0.00	13.61	13,000	1,300	37	290	180	ND<5.0	--	--	--	--
	6/28/1997	11.98	0.04	14.21	12,000	840	ND<0.50	640	360	ND<5.0	--	--	--	--
	9/18/1997	13.44	0.00	12.72	12,000	680	ND<0.50	320	84	ND<5.0	--	--	--	--
	12/30/1997	11.31	0.00	14.85	13,000	1,100	40	350	220	ND<5.0	--	--	--	--
	3/25/1998	10.02	0.00	16.14	8,100	1,300	51	410	230	670	--	--	--	--
	6/29/1998	11.96	0.00	14.20	12,000	880	13	180	72	430	--	--	--	--
	10/2/1998	13.74	0.00	12.42	47,000	140	100	110	200	ND<0.50	--	--	--	--
	12/10/1998	12.91	2.10	14.93	26,000	1,000	210	1,500	1,900	ND<1,000	--	--	--	--
3/26/1999	9.06	0.20	17.26	110,000	190	150	120	380	ND<0.50	--	--	--	--	
6/11/1999	12.18	0.00	13.98	190,000	310	250	320	540	ND<0.50	--	--	--	--	
9/15/1999	15.59	3.00	12.97	25,000	720	ND<100	1,300	1,600	ND<1,000	--	--	--	--	
12/28/1999	16.81	4.50	12.95	75,000	130	98	130	230	ND<0.50	--	--	--	--	
6/13/2001	14.84	3.15	10.84	--	--	--	--	--	--	--	--	--	--	
6/20/2002	14.80	0.70	8.92	53,000	2,200	140	3,300	3,000	ND<1,000	--	--	--	--	
10/21/2002	16.98	0.24	6.37	--	--	--	--	--	--	--	--	--	--	
MW-2 (cont'd)	12/27/2002	13.58	0.43	9.92	--	--	--	--	--	--	--	--	--	--
	3/23/2003	15.49	0.29	10.66	--	--	--	--	--	--	--	--	--	--
	5/29/2003	16.08	0.44	10.19	--	--	--	--	--	--	--	--	--	--

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	(µg/L)										
					TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE	
	9/26/2003	17.14	0.87	9.48	--	--	--	--	--	--	--	--	--	--	--
	12/4/2003	16.75	1.01	9.98	--	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.19	2.14	16.44	--	--	--	--	--	--	--	--	--	--	--
	6/18/2004	12.66	0.87	13.96	--	--	--	--	--	--	--	--	--	--	--
	9/23/2004	15.39	0.10	10.85	--	--	--	--	--	--	--	--	--	--	--
	12/10/2004	14.81	0.41	11.68	--	--	--	--	--	--	--	--	--	--	--
	2/9/2005	10.95	0.77	15.83	--	--	--	--	--	--	--	--	--	--	--
	3/25/2005	7.83	0.08	18.39	--	--	--	--	--	--	--	--	--	--	--
	6/24/2005	11.73	0.85	15.11	--	--	--	--	--	--	--	--	--	--	--
					8/9/2005 - Well MW-2 reconstructed as well MW-2A										
MW-2A	9/29/2005	10.95	0.00	14.87	--	--	--	--	--	--	--	--	--	--	--
25.82	12/29-30/2005	5.41	0.00	20.41	14,000 b,c	610	21	1,500	320	ND<90	--	--	--	--	--
	3/27-28/2006	5.04	0.00	20.78	18,000 b	500	21	900	180	ND<100	--	--	--	--	--
	4/28/2006	6.92	0.00	18.90	--	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.85	0.00	16.97	--	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.75	0.00	16.07	19,000 b	810	27	1,600	260	ND<100	--	--	--	--	--
	7/26/2006	10.44	0.00	15.38	--	--	--	--	--	--	--	--	--	--	--
	8/25/2006	10.80	0.00	15.02	--	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	10.93	0.00	14.89	23,000 b	980	20	1,700	260	ND<180	--	--	--	--	--
MW-3	8/23/1991	15.07	0.00	12.50	ND<5,000	ND<5	ND<5	ND<5	ND<5	--	--	--	--	--	--
27.57 ^a	4/16/1992	14.14	0.16	13.56	--	--	--	--	--	--	--	--	--	--	--
	6/11/1993	14.28	0.00	13.30	--	--	--	--	--	--	--	--	--	--	--
	8/17/1993	15.77	0.00	11.80	9,600	4.1	17	28	54	--	--	--	--	--	--
	3/28/1994	14.35	0.00	13.22	8,400	2,400	56	67	200	--	--	--	--	--	--
	6/27/1994	14.77	0.00	12.80	9,900	3,300	ND<22	ND<25	73	--	--	--	--	--	--
	9/16/1994	15.42	0.05	12.19	16,000	2,300	80	620	240	--	--	--	--	--	--
	3/31/1995	12.98	0.46	14.96	16,000	2,800	70	ND<25	920	--	--	--	--	--	--
	6/28/1995	14.20	0.05	13.41	11,000	2,300	32	81	240	--	--	--	--	--	--
	9/28/1995	15.17	0.00	12.40	6,300	1,900	ND<42	200	ND<120	ND<420	--	--	--	--	--
	12/26/1995	13.33	0.06	14.29	25,000	3,800	97	94	1,600	ND<250	--	--	--	--	--
	3/22/1995	12.81	0.04	14.79	16,000	3,100	75	69	350	250	--	--	--	--	--
	6/20/1996	13.95	0.07	13.68	8,500	1,400	28	140	15	220	--	--	--	--	--
	9/24/1996	14.86	0.04	12.74	12,000	2,400	87	340	110	ND<5.0	--	--	--	--	--
	12/27/1996	11.04	0.06	16.58	5,800	1,700	28	ND<0.50	42	240	--	--	--	--	--
	3/10/1997	13.80	0.00	13.77	9,000	1,700	ND<0.50	110	ND<0.50	ND<5.0	--	--	--	--	--
	6/28/1997	13.72	0.06	13.90	15,000	2,200	ND<0.50	160	190	ND<5.0	--	--	--	--	--
	9/18/1997	14.76	0.00	12.81	28,000	3,800	ND<0.50	100	ND<0.50	ND<5.0	--	--	--	--	--
	12/30/1997	12.97	0.00	14.60	21,000	2,200	ND<0.50	31	ND<0.50	300	--	--	--	--	--
	3/24/1998	11.75	0.00	15.82	2,300	870	7.2	20	ND<0.50	85	--	--	--	--	--
	6/29/1998	13.38	0.00	14.19	6,500	1,300	12	62	14	140	--	--	--	--	--
	10/2/1998	14.42	0.00	13.15	11,000	31	27	35	69	ND<0.50	--	--	--	--	--
	12/10/1998	12.55	0.00	15.02	ND<2,500	2,800	68	42	55	ND<250	--	--	--	--	--
	3/26/1999	10.54	0.00	17.03	10,000	21	14	10	41	ND<0.50	--	--	--	--	--
	6/15/1999	13.91	0.00	13.66	87,000	90	71	92	180	ND<0.50	--	--	--	--	--
	9/15/1999	14.70	0.00	12.87	8,700	2,100	71	110	66	ND<100	--	--	--	--	--
	12/28/1999	15.16	0.25	12.61	4,300	7.7	5.2	7.2	13	ND<0.50	--	--	--	--	--
MW-3	6/13/2001	14.70	0.40	13.19	8,400	1,300	25	64	32	ND<20	--	--	--	--	--
(cont'd)	6/20/2002	14.68	0.02	12.91	7,800	1,100	23	66	15	ND<50	--	--	--	--	--
	12/27/2002	11.37	0.17	16.34	--	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	13.99	0.08	13.64	--	--	--	--	--	--	--	--	--	--	--
	9/26/2003	14.51	0.05	13.10	--	--	--	--	--	--	--	--	--	--	--

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	← (µg/L) →				
										MTBE	TAME	TBA	DIPE	ETBE
	12/4/2003	14.28	0.10	13.37	--	--	--	--	--	--	--	--	--	--
	3/12/2004	11.95	0.42	15.96	--	--	--	--	--	--	--	--	--	--
	6/18/2004	13.33	0.55	14.68	--	--	--	--	--	--	--	--	--	--
	9/23/2004	16.17	0.02	11.42	--	--	--	--	--	--	--	--	--	--
	12/10/2004	16.51	0.10	11.14	--	--	--	--	--	--	--	--	--	--
	2/9/2005	13.98	0.33	13.85	--	--	--	--	--	--	--	--	--	--
	3/25/2005	11.29	0.16	16.41	--	--	--	--	--	--	--	--	--	--
	6/24/2005	13.47	0.09	14.17	--	--	--	--	--	--	--	--	--	--
← 8/10/2005 - Well MW-3 reconstructed as well MW-3A →														
MW-3A	9/29/2005	12.52	0.00	14.18	--	--	--	--	--	--	--	--	--	--
26.70	12/29-30/2005	5.37	0.00	21.33	5,600 b	420	5.5	210	140	ND<50	--	--	--	--
	3/27-28/2006	5.59	0.00	21.11	8,200 b	210	4.4	120	150	ND<25 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	4/28/2006	7.94	0.00	18.76	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.82	0.00	15.88	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	11.63	0.00	15.07	8,600 b	190	ND<5.0	120	170	ND<50 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
	7/26/2006	12.00	0.00	14.70	--	--	--	--	--	--	--	--	--	--
	8/25/2006	12.35	0.00	14.35	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	12.60	0.00	14.10	11,000 b	250	3.5	ND<1.7	62	ND<100 (ND<1.0)	ND<1.0	ND<10	ND<1.0	ND<1.0
TMW-4	8/17/1993	13.26	0.00	13.24	150	ND<0.50	0.8	1.4	3.7	--	--	--	--	--
26.50 ^a	3/28/1994	12.40	0.00	14.10	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	6/27/1994	12.84	0.00	13.66	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	9/16/1994	13.58	0.00	12.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	3/31/1995	10.23	0.00	16.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	6/28/1995	12.21	0.00	14.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	--	--	--	--	--
	9/28/1995	13.38	0.00	13.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	12/26/1995	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	3/22/1996	10.54	0.00	15.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.5	ND<5.0	--	--	--	--
	6/20/1996	12.14	0.00	14.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	9/24/1996	13.01	0.00	13.49	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/27/1996	9.51	0.00	16.99	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	3/10/1997	11.92	0.00	14.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	6/27/1997	10.70	0.00	15.80	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	9/18/1997	12.94	0.00	13.56	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/30/1997	10.92	0.00	15.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	3/25/1998	9.60	0.00	16.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	6/29/1998	11.32	0.00	15.18	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	10/2/1998	12.56	0.00	13.94	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/10/1998	10.44	0.00	16.06	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	3/26/1999	9.38	0.00	17.12	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	6/15/1999	11.58	0.00	14.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	9/15/1999	12.89	0.00	13.61	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	12/28/1999	12.92	0.00	13.58	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--	--
	10/21/2002	12.70	0.00	13.80	--	--	--	--	--	--	--	--	--	--
MW-4	12/27/2002	9.07	0.12	17.53	--	--	--	--	--	--	--	--	--	--
(cont'd)	3/23/2003	10.73	0.03	15.79	--	--	--	--	--	--	--	--	--	--
	5/29/2003	12.50	0.02	14.02	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.27	0.06	13.28	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.07	0.10	13.51	--	--	--	--	--	--	--	--	--	--
	3/12/2004	9.82	0.02	16.70	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.49	0.03	16.03	--	--	--	--	--	--	--	--	--	--
	9/23/2004	13.29	0.01	13.22	--	--	--	--	--	--	--	--	--	--
	12/10/2004	12.75	0.01	13.76	--	--	--	--	--	--	--	--	--	--

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE (µg/L)	TAME	TBA	DIPE	ETBE
	2/9/2005	9.95	0.02	16.57	--	--	--	--	--	--	--	--	--	--
	3/25/2005	8.13	0.02	18.39	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.40	0.00	16.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
← 8/9/2005 - Well TMW-4 reconstructed as well TMW-4A →														
TMW-4A	9/29/2005	10.00	0.00	16.42	--	--	--	--	--	--	--	--	--	--
26.42	12/29/2005	5.03	0.00	21.39	ND<50	ND<0.5	ND<0.5	ND<0.5	0.68	ND<5.0	--	--	--	--
	3/27/2006	4.63	0.00	21.79	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	5.70	0.00	20.72	--	--	--	--	--	--	--	--	--	--
	5/31/2006	7.48	0.00	18.94	--	--	--	--	--	--	--	--	--	--
	6/26/2006	8.41	0.00	18.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	9.11	0.00	17.31	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.51	0.00	16.91	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.85	0.00	16.57	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
TMW-5	8/17/1993	12.98	0.03	13.55	120,000	640	730	790	3,600	--	--	--	--	--
26.85 [†]	3/28/1994	11.39	0.00	15.46	70,000	23,000	1,500	4,100	15,000	--	--	--	--	--
	6/28/1994	12.24	0.00	14.61	56,000	26,000	940	5,500	26,000	--	--	--	--	--
	9/16/1994	13.02	0.05	13.87	96,000	17,000	720	3,500	12,000	--	--	--	--	--
	3/31/1995	7.38	0.00	19.47	64,000	13,000	470	3,500	6,100	--	--	--	--	--
	6/28/1995	11.31	0.06	15.59	65,000	9,000	240	2,600	5,300	--	--	--	--	--
	9/28/1995	14.42	0.00	12.43	79,000	17,000	1,800	2,700	7,000	ND<1,200	--	--	--	--
	12/26/1995	10.16	0.05	16.73	110,000	11,000	800	2,300	4,500	ND<1,200	--	--	--	--
	3/22/1996	7.59	0.05	19.30	--	--	--	--	--	--	--	--	--	--
	6/26/1996	7.12	0.00	--	30,000	4,000	180	1,500	2,500	830	--	--	--	--
	9/30/1996	7.42	0.00	--	6,900	1,600	79	130	370	ND<5.0	--	--	--	--
	12/27/1996	6.38	0.00	--	78,000	12,000	1,900	2,900	9,700	ND<5.0	--	--	--	--
	3/10/1997	11.12	0.00	--	84,000	9,900	1,100	2,600	8,800	ND<5.0	--	--	--	--
	8/17/1997	12.98	0.03	--	--	--	--	--	--	--	--	--	--	--
	9/18/1997	12.00	0.00	--	65,000	8,000	ND<0.5	2,000	4,700	ND<5.0	--	--	--	--
	12/30/1997	8.97	0.00	--	79,000	6,400	340	2,300	5,500	ND<5.0	--	--	--	--
	3/25/1998	7.32	0.00	--	20,000	6,000	260	2,700	5,800	2,400	--	--	--	--
	6/29/1998	11.50	0.00	--	--	--	--	--	--	--	--	--	--	--
	10/8/1998	12.56	0.00	--	46,000	120	98	120	240	ND<0.50	--	--	--	--

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	(µg/L)									
					TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
TMW-5 (cont'd)	12/8/1998	10.14	0.00	--	46,000	5,900	320	2,200	5,400	ND<1,200	--	--	--	--
	3/26/1999	7.08	0.00	--	35,000	69	61	37	120	ND<0.50	--	--	--	--
	6/11/1999	11.40	0.00	--	26,000	29	32	43	72	ND<0.50	--	--	--	--
	9/15/1999	12.52	0.00	--	37,000	7,300	400	2,400	6,000	ND<1,000	--	--	--	--
	12/28/1999	12.44	0.00	--	25,000	44	32	41	75	ND<0.50	--	--	--	--
	6/13/2000	11.31	0.00	12.54	--	--	--	--	--	--	--	--	--	--
	6/20/2002	11.29	0.05	15.60	51,000	5,100	290	2,300	5,800	ND<250	--	--	--	--
	10/21/2002	13.60	0.10	13.33	--	--	--	--	--	--	--	--	--	--
	12/27/2002	6.60	0.07	20.31	--	--	--	--	--	--	--	--	--	--
	3/23/2003	9.79	0.04	16.75	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.29	0.04	15.25	--	--	--	--	--	--	--	--	--	--
	9/26/2003	12.47	0.07	14.10	--	--	--	--	--	--	--	--	--	--
	12/4/2003	12.35	0.10	14.24	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.15	0.02	18.38	--	--	--	--	--	--	--	--	--	--
	6/18/2004	9.66	0.03	16.87	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.42	0.01	14.44	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.86	0.01	15.00	--	--	--	--	--	--	--	--	--	--
	2/9/2005	8.77	0.02	18.10	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.22	0.02	20.65	--	--	--	--	--	--	--	--	--	--
	6/24/2005	9.84	0.00	17.01	38,000 b,c	2,700	66	2,100	3,100	ND<350	--	--	--	--
26.60	9/29/2005	11.72	0.00	14.88	--	--	--	--	--	--	--	--	--	
9/30/2005	--	--	--	31,000 b,c	1,800	ND<50	1,900	2,400	ND<500	--	--	--	--	
12/29-30/2005	5.82	0.00	20.78	43,000 b, c	3,600	110	2,500	3,500	ND<500	--	--	--	--	
3/27-28/2006	5.19	0.00	21.41	63,000 b,c	3,800	120	2,600	3,900	ND<500	--	--	--	--	
4/28/2006	7.03	0.00	19.57	--	--	--	--	--	--	--	--	--	--	
5/31/2006	9.35	0.00	17.25	--	--	--	--	--	--	--	--	--	--	
6/26-27/2006	10.34	0.00	16.26	29,000 b	2,100	67	1,300	1,600	ND<250	--	--	--	--	
7/26/2006	11.02	0.00	15.58	--	--	--	--	--	--	--	--	--	--	
8/25/2006	11.52	0.00	15.08	--	--	--	--	--	--	--	--	--	--	
9/28-29/2006	11.84	0.00	14.76	46,000 b,c	2,100	49	1,800	2,000	ND<300	--	--	--	--	
MW-6 26.81"	6/13/2001	12.47	0.00	11.34	7,600	1,400	42	19	14	ND<10	--	--	--	--
	6/20/2002	12.45	0.00	14.36	79	5.7	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	12/27/2002	7.24	0.04	19.60	--	--	--	--	--	--	--	--	--	--
	3/23/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
	5/29/2003	11.95	0.02	14.88	--	--	--	--	--	--	--	--	--	--
	9/26/2003	13.11	0.03	10.72	--	--	--	--	--	--	--	--	--	--
	12/4/2003	13.14	0.10	10.75	--	--	--	--	--	--	--	--	--	--
	3/12/2004	8.93	0.02	14.90	--	--	--	--	--	--	--	--	--	--
	6/18/2004	10.30	0.03	13.53	--	--	--	--	--	--	--	--	--	--
	9/23/2004	12.44	0.01	14.38	--	--	--	--	--	--	--	--	--	--
	12/10/2004	11.88	0.01	14.94	--	--	--	--	--	--	--	--	--	--
	2/9/2005	9.23	0.02	17.60	--	--	--	--	--	--	--	--	--	--
	3/25/2005	6.82	0.02	20.01	--	--	--	--	--	--	--	--	--	--
	6/24/2005	10.10	0.00	16.71	6,200 b	1,100	33	43	15	ND<200	--	--	--	--
	9/29/2005	11.50	0.00	15.00	5,500 b	920	27	ND<2.5	14	ND<50	--	--	--	--
	12/29-30/2005	6.34	0.00	20.16	4,500 b	820	32	21	15	ND<50	--	--	--	--
	3/27-28/2006	6.23	0.00	20.27	6,000 b	650	30	20	14	ND<120	--	--	--	--
	4/28/2006	7.42	0.00	19.08	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.02	0.00	16.48	--	--	--	--	--	--	--	--	--	--
	6/26/2006	10.74	0.00	15.76	5,700 b	970	36	21	17	ND<100	--	--	--	--
7/26/2006	11.17	0.00	15.33	--	--	--	--	--	--	--	--	--	--	
8/25/2006	11.52	0.00	14.98	--	--	--	--	--	--	--	--	--	--	
9/28/2006	11.70	0.00	14.80	6,100 b	720	19	7.6	12	ND<80	--	--	--	--	

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	($\mu\text{g/L}$)			
											TAME	TBA	DIPE	ETBE
MW-7 25.12	9/29/2005	8.80	0.00	16.32	--	--	--	--	--	--	--	--	--	--
	12/29/2005	7.45	0.00	17.67	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	7.56	0.00	17.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	7.93	0.00	17.19	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.20	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	8.37	0.00	16.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.60	0.00	16.52	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.74	0.00	16.38	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	8.81	0.00	16.31	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	MW-8 26.09	9/29/2005	10.08	0.00	16.01	--	--	--	--	--	--	--	--	--
12/29-30/2005		7.65	0.00	18.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
3/27-28/2006		7.59	0.00	18.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
4/28/2006		8.29	0.00	17.80	--	--	--	--	--	--	--	--	--	--
5/31/2006		9.09	0.00	17.00	--	--	--	--	--	--	--	--	--	--
6/26-27/2006		9.37	0.00	16.72	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
7/26/2006		9.62	0.00	16.47	--	--	--	--	--	--	--	--	--	--
8/25/2006		9.75	0.00	16.34	--	--	--	--	--	--	--	--	--	--
9/28-29/2006		9.80	0.00	16.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
MW-9 25.31		9/29/2005	9.40	0.00	15.91	--	--	--	--	--	--	--	--	--
	12/29/2005	5.41	0.00	19.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	3/27/2006	5.43	0.00	19.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	4/28/2006	8.67	0.00	16.64	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.10	0.00	17.21	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.90	0.00	17.41	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	7/26/2006	8.63	0.00	16.68	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.05	0.00	16.26	--	--	--	--	--	--	--	--	--	--
	9/28/2006	9.35	0.00	15.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
	MW-10 24.30	9/29/2005	9.43	0.00	14.87	--	--	--	--	--	--	--	--	--
12/29/2005		5.34	0.00	18.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
3/27/2006		5.21	0.00	19.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	12 (13)	--	--	--	--
4/28/2006		6.64	0.00	17.66	--	--	--	--	--	--	--	--	--	--
5/31/2006		7.23	0.00	17.07	--	--	--	--	--	--	--	--	--	--
6/26/2006		8.19	0.00	16.11	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	13 (15)	--	--	--	--
7/26/2006		8.80	0.00	15.50	--	--	--	--	--	--	--	--	--	--
8/25/2006		9.20	0.00	15.10	--	--	--	--	--	--	--	--	--	--
9/28/2006		9.32	0.00	14.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	--	--	--	--
MW-11 23.57		12/29/2005	2.73	0.00	20.84	1,700 c,d	ND<0.5	0.53	0.64	1.6	ND<5.0	--	--	--
	3/27/2006	2.63	0.00	20.94	880 e,d,c	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<20 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	4/28/2006	4.68	0.00	18.89	--	--	--	--	--	--	--	--	--	--
	5/31/2006	6.65	0.00	16.92	--	--	--	--	--	--	--	--	--	--
	6/26/2006	7.54	0.00	16.03	590 d,e	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5
	7/26/2006	8.10	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	8.65	0.00	14.92	--	--	--	--	--	--	--	--	--	--
	9/28/2006	8.84	0.00	14.73	180 d	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 (ND<0.5)	ND<0.5	ND<5.0	ND<0.5	ND<0.5

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Table 1. Groundwater Elevation and Analytical Data - Credit World Auto Sales, 2345 International Blvd., Oakland, CA

Well ID TOC	Date Sampled	Depth to Groundwater (feet below TOC)	SPH Thickness (feet)	Groundwater Elevation (feet above msl)	(µg/L)									
					TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TAME	TBA	DIPE	ETBE
MW-12	12/29/2005	1.38	0.00	21.57	1,500 b	38	ND<5.0	77	60	10,000 (12,000)	--	--	--	--
22.95	3/27-28/2006	2.35	0.00	20.60	1,200 b	34	ND<2.5	76	47	8,200 (8,000)	190	ND<1,700	ND<170	ND<170
	4/28/2006	7.72	0.00	15.23	--	--	--	--	--	--	--	--	--	--
	5/31/2006	8.16	0.00	14.79	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	9.01	0.00	13.94	1,000 b	14	ND<5.0	17	ND<5.0	9,800 (8,200)	ND<500	ND<5,000	ND<500	ND<500
	7/26/2006	9.35	0.00	13.60	--	--	--	--	--	--	--	--	--	--
	8/25/2006	9.80	0.00	13.15	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	9.98	0.00	12.97	1,100 f	ND<5.0	ND<5.0	ND<5.0	ND<5.0	10,000 (9,700)	210	ND<1,700	ND<170	ND<170
RW-1	9/29/2005	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
26.71	12/29/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
	3/27-28/2006	6.60	0.00	20.11	19,000 b,c	1,800	45	340	92	ND<180	--	--	--	--
	4/28/2006	7.80	0.00	18.91	--	--	--	--	--	--	--	--	--	--
	5/31/2006	10.15	0.00	16.56	--	--	--	--	--	--	--	--	--	--
	6/26-27/2006	10.85	0.00	15.86	8,800 b	1,400	30	85	36	ND<50	--	--	--	--
	7/26/2006	11.24	0.00	15.47	--	--	--	--	--	--	--	--	--	--
	8/25/2006	11.60	0.00	15.11	--	--	--	--	--	--	--	--	--	--
	9/28-29/2006	11.81	0.00	14.90	6,500 b	1,000	18	47	20	ND<100	--	--	--	--

Abbreviations and Methods:

TOC = Top of well casing elevation, measured in feet above mean sea level

msl = Mean sea level

SPH = Separate phase hydrocarbons

Groundwater elevation calculated according to the relationship Groundwater Elevation = TOC - (Depth to Groundwater) + (0.8)(SPH Thickness)

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C

Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method SW8021B (by SW8260B if in parenthesis)

MTBE = Methyl tertiary butyl ether by EPA Method SW8021B (by SW8260B if in parenthesis)

TAME = Tertiary amyl methyl ether by EPA Method SW8260B

TBA = Tertiary butyl alcohol by EPA Method SW8260B

DIPE = Diisopropyl ether by EPA Method SW8260B

ETBE = Ethyl tertiary butyl ether by EPA Method SW8260B

µg/L = Micrograms per liter

ND = not detected above laboratory detection limits

Bold = Concentrations shown in bold exceed potential drinking water ESL.

ESL = Interim Final - February 2005 Environmental Screening Level as established by the Regional Water Quality Control Board - San Francisco Bay Region.

Drinking Water Resource ESL = Table F-1a - groundwater screening levels (groundwater is a current or potential drinking water resource)

-- = Not available, not analyzed, or does not apply.

a = Top of casing elevation surveyed 6/13/01 to City of Oakland datum by Renner Survey Company of Burlingame, California for Sequoia Environmental.

b = Unmodified or weakly modified gasoline is significant.

c = Lighter than water immiscible sheen / product is present.

d = No recognizable pattern.

e = Heavier gasoline range compounds are significant (aged gasoline?).

f = One to a few isolated non-target peaks present.

Note:

Wells were surveyed on December 7, 2005 by Virgil Chavez Land Surveying (PLS 6323). The benchmark was a pin in monument well located at the centerline of International Boulevard and Miller Avenue. The benchmark elevation is 25.86 feet above msl (NGVD 29).

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Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-1	12/30/1997	10.79	10.96	0.17	0.10	0.03	0.03
	6/11/1999	12.55	12.56	0.01	0.01	0.00	0.03
	9/15/1999	13.85	14.85	1.00	0.60	0.16	0.19
	12/28/1999	8.15	8.31	0.16	0.10	0.03	0.21
	6/13/2001	11.47	15.83	4.36	2.62	0.69	0.90
	12/27/2003	8.15	8.31	0.16	3.00	0.79	1.70
	3/23/2003	10.60	10.65	0.05	1.26	0.33	2.03
	4/4/2003	10.19	10.23	0.04	0.94	0.25	2.28
	5/1/2003	9.80	9.85	0.05	0.49	0.13	2.40
	5/29/2003	11.83	12.11	0.28	1.00	0.26	2.67
	7/25/2003	11.99	12.24	0.25	0.50	0.13	2.80
	8/11/2003	12.07	12.37	0.30	0.50	0.13	2.93
	8/29/2003	12.07	12.40	0.33	0.50	0.13	3.06
	9/12/2003	12.59	12.90	0.31	0.48	0.13	3.19
	9/26/2003	12.55	12.84	0.29	0.50	0.13	3.32
	10/10/2003	12.61	12.72	0.11	0.11	0.03	3.35
	10/30/2003	12.68	12.75	0.07	0.08	0.02	3.37
	11/25/2003	12.59	12.69	0.10	0.10	0.03	3.40
	12/4/2003	12.40	12.50	0.10	0.10	0.03	3.43
	12/23/2003	11.97	12.08	0.11	0.10	0.03	3.45
	1/30/2004	9.64	10.05	0.41	0.75	0.20	3.65
	2/20/2004	9.50	9.97	0.47	0.50	0.13	3.78
	3/12/2004	9.93	10.45	0.52	1.00	0.26	4.05
	3/30/2004	10.35	11.21	0.86	1.11	0.29	4.34
	4/14/2004	11.77	12.65	0.88	1.00	0.26	4.60
	4/23/2004	11.60	12.11	0.51	1.00	0.26	4.87
	5/7/2004	11.63	12.05	0.42	1.00	0.26	5.13
	5/28/2004	11.68	12.08	0.40	1.00	0.26	5.40
	6/4/2004	11.51	11.94	0.43	0.50	0.13	5.53
	6/18/2004	11.55	12.01	0.46	0.33	0.09	5.62
	7/29/2004	12.65	13.25	0.60	1.00	0.26	5.88
	8/13/2004	12.97	13.40	0.43	1.00	0.26	6.14
	8/27/2004	12.96	13.46	0.50	1.00	0.26	6.41
	9/10/2004	12.96	13.48	0.52	1.50	0.40	6.81
	9/23/2004	13.06	13.56	0.50	2.50	0.66	7.47
	10/5/2004	13.00	13.50	0.50	2.50	0.66	8.13
	10/21/2004	13.49	13.59	0.10	2.50	0.66	8.79
	11/2/2004	13.00	13.10	0.10	2.00	0.53	9.31
	11/12/2004	12.83	12.97	0.14	1.50	0.40	9.71
	12/2/2004	12.81	12.91	0.10	1.50	0.40	10.11
	12/10/2004	12.84	12.94	0.10	1.50	0.40	10.50
	2/9/2005	10.01	10.53	0.52	0.51	0.13	10.64
	2/25/2005	8.01	8.51	0.50	1.00	0.26	10.90
	3/11/2005	8.32	8.40	0.08	0.20	0.05	10.96
	3/25/2005	7.70	7.76	0.06	0.05	0.01	10.97
	4/7/2005	8.26	8.29	0.03	0.10	0.03	10.99
	4/22/2005	9.71	9.93	0.22	0.66	0.17	11.17
	5/13/2005	9.71	9.81	0.10	0.30	0.08	11.25
	5/27/2005	10.55	10.63	0.08	0.45	0.12	11.37
	6/10/2005	10.10	10.38	0.28	0.70	0.18	11.55
	6/24/2005	10.94	11.00	0.06	0.55	0.15	11.70
	7/7/2005	11.63	11.70	0.07	0.24	0.06	11.76
	7/22/2005	11.90	11.95	0.05	0.05	0.01	11.77
	8/5/2005	12.20	12.29	0.09	0.03	0.01	11.78
		←		8/8/2005 - Well MW-1 reconstructed as well MW-1B		→	

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Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-2	6/28/1995	12.77	13.50	0.73	0.44	0.12	2.78
	9/28/1995	14.09	14.63	0.54	0.32	0.09	2.87
	12/26/1995	11.68	12.58	0.90	0.54	0.14	3.01
	3/22/1996	11.31	11.46	0.15	0.09	0.02	3.04
	6/20/1996	12.71	13.08	0.37	0.22	0.06	3.09
	9/30/1996	12.92	16.67	3.75	2.25	0.59	3.69
	12/27/1996	8.17	15.74	7.57	4.54	1.20	4.89
	6/28/1997	11.94	11.98	0.04	0.02	0.01	4.90
	9/18/1997	13.44	13.44	0.00	0.00	0.00	4.90
	12/10/1998	10.81	12.91	2.10	1.26	0.33	5.23
	3/26/1999	8.86	9.06	0.20	0.12	0.03	5.26
	9/15/1999	12.59	15.59	3.00	1.80	0.48	5.74
	12/28/1999	12.31	16.81	4.50	2.70	0.71	6.45
	6/13/2001	11.69	14.84	3.15	1.89	0.50	6.95
	6/20/2002	14.10	14.80	0.70	0.42	0.11	7.06
	10/21/2002	16.74	16.98	0.24	0.14	0.04	7.10
	12/27/2002	13.15	13.58	0.43	3.00	0.79	7.89
	3/23/2003	15.20	15.49	0.29	5.68	1.50	9.39
	4/4/2003	14.72	14.80	0.08	3.78	1.00	10.39
	5/1/2003	13.59	13.63	0.04	0.49	0.13	10.51
	5/29/2003	15.64	16.08	0.44	1.00	0.26	10.78
	7/25/2003	15.81	16.31	0.50	0.50	0.13	10.91
	8/11/2003	15.99	16.44	0.45	0.50	0.13	11.04
	8/29/2003	15.92	16.75	0.83	0.50	0.13	11.17
	9/12/2003	16.29	17.10	0.81	0.95	0.25	11.43
	9/26/2003	16.27	17.14	0.87	1.90	0.50	11.93
	10/10/2003	16.35	17.10	0.75	1.89	0.50	12.43
	10/30/2003	16.41	17.03	0.62	0.95	0.25	12.68
	11/25/2003	16.08	16.98	0.90	3.79	1.00	13.68
	12/4/2003	15.74	16.75	1.01	3.79	1.00	14.68
	12/11/2003	15.81	16.90	1.09	3.79	1.00	15.68
	12/23/2003	15.60	16.55	0.95	3.79	1.00	16.68
	1/30/2004	8.91	10.69	1.78	3.00	0.79	17.47
	2/20/2004	8.74	10.72	1.98	4.00	1.06	18.53
	3/12/2004	9.05	11.19	2.14	6.41	1.69	20.22
	3/30/2004	10.16	10.67	0.51	0.51	0.13	20.35
	4/14/2004	11.18	12.61	1.43	1.50	0.40	20.75
	4/23/2004	11.79	12.84	1.05	3.50	0.92	21.68
	5/7/2004	11.75	12.89	1.14	5.00	1.32	23.00
	5/28/2004	11.83	12.77	0.94	5.00	1.32	24.32
	6/4/2004	11.77	12.62	0.85	4.50	1.19	25.51
	6/18/2004	11.79	12.66	0.87	5.00	1.32	26.83
	7/29/2004	15.05	15.10	0.05	1.00	0.26	27.09
	8/13/2004	15.23	15.28	0.05	1.50	0.40	27.49
	8/27/2004	15.31	15.39	0.08	1.50	0.40	27.88
	9/10/2004	15.24	15.33	0.09	2.00	0.53	28.41
	9/23/2004	15.29	15.39	0.10	2.00	0.53	28.94
	10/5/2004	15.17	15.33	0.16	2.00	0.53	29.47
	10/21/2004	15.23	15.46	0.23	2.00	0.53	30.00
	11/2/2004	14.28	14.96	0.68	3.50	0.92	30.92
	11/12/2004	14.38	14.83	0.45	3.00	0.79	31.71
	12/2/2004	14.34	14.79	0.45	2.50	0.66	32.37
	12/10/2004	14.40	14.81	0.41	2.50	0.66	33.04
	2/9/2005	10.18	10.95	0.77	2.28	0.60	33.64
	2/25/2005	8.21	8.65	0.44	1.50	0.40	34.03
	3/11/2005	8.83	8.89	0.06	1.10	0.29	34.32
	3/25/2005	7.75	7.83	0.08	0.70	0.18	34.51
	4/7/2005	8.49	8.53	0.04	1.15	0.30	34.81
	4/22/2005	9.76	10.08	0.32	1.66	0.44	35.25
	5/13/2005	9.85	9.98	0.13	1.20	0.32	35.57

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Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-2	5/27/2005	10.38	10.97	0.59	2.00	0.53	36.10
(cont.)	6/10/2005	9.98	10.01	0.03	1.20	0.32	36.41
	6/24/2005	10.88	11.73	0.85	1.90	0.50	36.92
	7/7/2005	11.50	12.08	0.58	1.75	0.46	37.38
	7/22/2005	11.74	12.49	0.75	1.50	0.40	37.77
	8/5/2005	12.00	12.37	0.37	1.36	0.36	38.13
← 8/9/2005 - Well MW-2 reconstructed as well MW-2A →							
MW-3	4/16/1992	13.98	14.14	0.16	0.10	0.03	0.03
	9/16/1994	15.37	15.42	0.05	0.03	0.01	0.04
	3/31/1995	12.52	12.98	0.46	0.28	0.07	0.11
	6/28/1995	14.15	14.20	0.05	0.03	0.01	0.12
	12/26/1995	13.27	13.33	0.06	0.04	0.01	0.13
	3/22/1995	12.77	12.81	0.04	0.02	0.01	0.13
	6/20/1996	13.88	13.95	0.07	0.04	0.01	0.15
	9/24/1996	14.82	14.86	0.04	0.02	0.01	0.15
	12/27/1996	10.98	11.04	0.06	0.04	0.01	0.16
	6/28/1997	13.66	13.72	0.06	0.04	0.01	0.17
	12/28/1999	14.91	15.16	0.25	0.15	0.04	0.21
	6/13/2001	14.30	14.70	0.40	0.24	0.06	0.27
	6/20/2002	14.66	14.68	0.02	0.01	0.00	0.28
	12/27/2002	11.20	11.37	0.17	3.00	0.79	1.07
	5/29/2003	13.91	13.99	0.08	0.01	0.03	1.10
	7/25/2003	14.02	14.12	0.10	0.20	0.05	1.15
	8/11/2003	14.25	14.35	0.10	0.15	0.04	1.19
	8/29/2003	14.18	14.33	0.15	0.15	0.04	1.23
	9/12/2003	14.41	14.55	0.14	0.10	0.03	1.25
	9/26/2003	14.46	14.51	0.05	0.15	0.04	1.29
	10/10/2003	14.50	14.58	0.08	0.20	0.05	1.35
	10/30/2003	14.59	14.63	0.04	0.12	0.03	1.38
	11/25/2003	14.30	14.40	0.10	0.11	0.03	1.41
	12/4/2003	14.18	14.28	0.10	0.10	0.03	1.43
	12/23/2003	13.81	13.91	0.10	0.05	0.01	1.45
	1/30/2004	10.16	10.53	0.37	1.00	0.26	1.71
	2/20/2004	10.08	10.48	0.40	1.00	0.26	1.98
	3/12/2004	11.53	11.95	0.42	2.25	0.59	2.57
	3/30/2004	12.14	12.18	0.04	0.60	0.16	2.73
	4/14/2004	12.81	13.42	0.61	1.50	0.40	3.13
	4/23/2004	12.94	13.53	0.59	3.50	0.92	4.05
	5/7/2004	12.99	13.43	0.44	4.50	1.19	5.24
	5/28/2004	12.74	13.32	0.58	5.00	1.32	6.56
	6/4/2004	12.70	13.29	0.59	5.00	1.32	7.88
	6/18/2004	12.78	13.33	0.55	5.00	1.32	9.20
	7/29/2004	15.80	15.81	0.01	0.05	0.01	9.21
	8/13/2004	15.97	15.99	0.02	0.10	0.03	9.24
	8/27/2004	16.05	16.07	0.02	0.50	0.13	9.37
	9/10/2004	16.03	16.05	0.02	0.75	0.20	9.57
	9/23/2004	16.15	16.17	0.02	0.50	0.13	9.70
	10/5/2004	16.05	16.10	0.05	0.75	0.20	9.90
	10/21/2004	16.17	16.22	0.05	1.00	0.26	10.17
	11/2/2004	16.58	16.68	0.10	1.00	0.26	10.43
	11/12/2004	16.50	16.60	0.10	1.50	0.40	10.83
	12/2/2004	16.40	16.53	0.13	2.00	0.53	11.35
	12/10/2004	16.41	16.51	0.10	2.00	0.53	11.88
	2/9/2005	13.65	13.98	0.33	2.55	0.67	12.56
	2/25/2005	10.85	11.15	0.30	1.50	0.40	12.95
	3/11/2005	13.06	13.19	0.13	0.60	0.16	13.11
	3/25/2005	11.13	11.29	0.16	0.60	0.16	13.27
	4/7/2005	11.75	11.88	0.13	1.45	0.38	13.65
	4/22/2005	13.59	13.91	0.32	1.31	0.35	14.00

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Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-3	5/13/2005	13.02	13.07	0.05	1.17	0.31	14.31
(cont.)	5/27/2005	13.50	13.52	0.02	1.30	0.34	14.65
	6/10/2005	12.64	12.70	0.06	1.40	0.37	15.02
	6/24/2005	13.38	13.47	0.09	1.10	0.29	15.31
	7/7/2005	14.65	14.81	0.16	1.32	0.35	15.66
	7/22/2005	14.23	14.70	0.47	1.20	0.32	15.98
	8/5/2005	14.31	14.40	0.09	1.10	0.29	16.27
← 8/10/2005 - Well MW-3 reconstructed as well MW-3A →							
TMW-4	12/27/2002	8.95	9.07	0.12	1.50	0.40	0.40
	3/23/2003	10.70	10.73	0.03	0.95	0.25	0.65
	4/4/2003	10.35	10.40	0.05	0.95	0.25	0.90
	5/1/2003	10.07	10.09	0.02	0.49	0.13	1.02
	5/29/2003	12.48	12.50	0.02	0.00	0.00	1.02
	7/25/2003	12.61	12.67	0.06	0.05	0.01	1.03
	8/11/2003	14.49	14.59	0.10	0.10	0.03	1.06
	8/29/2003	12.93	12.95	0.02	0.05	0.01	1.07
	9/12/2003	13.24	13.29	0.05	0.03	0.01	1.08
	9/26/2003	13.21	13.27	0.06	0.04	0.01	1.09
	10/10/2003	13.31	13.40	0.09	0.05	0.01	1.11
	10/30/2003	13.30	13.38	0.08	0.04	0.01	1.12
	11/25/2003	13.09	13.19	0.10	0.02	0.01	1.12
	12/4/2003	12.97	13.07	0.10	0.05	0.01	1.14
	12/23/2003	13.59	13.69	0.10	0.05	0.01	1.15
	1/30/2004	9.45	9.47	0.02	0.01	0.00	1.15
	2/20/2004	9.37	9.39	0.02	0.01	0.00	1.15
	3/12/2004	9.80	9.82	0.02	0.01	0.00	1.16
	3/30/2004	10.11	10.12	0.01	0.00	0.00	1.16
	4/14/2004	10.89	10.93	0.04	0.01	0.00	1.16
	4/23/2004	10.68	10.71	0.03	0.01	0.00	1.16
	5/7/2004	10.50	10.53	0.03	0.04	0.01	1.17
	5/28/2004	10.56	10.60	0.04	0.01	0.00	1.18
	6/4/2004	10.49	10.52	0.03	0.01	0.00	1.18
	6/18/2004	10.46	10.49	0.03	0.01	0.00	1.18
	7/29/2004	11.99	12.00	0.01	0.05	0.01	1.19
	8/13/2004	12.06	12.07	0.01	0.10	0.03	1.22
	8/27/2004	12.09	12.11	0.02	0.10	0.03	1.25
	9/10/2004	13.16	13.18	0.02	0.10	0.03	1.27
	9/23/2004	13.28	13.29	0.01	0.10	0.03	1.30
	10/5/2004	13.25	13.26	0.01	0.01	0.00	1.30
	10/21/2004	13.34	13.35	0.01	0.01	0.00	1.30
	11/2/2004	12.81	12.82	0.01	0.01	0.00	1.31
	11/12/2004	12.77	12.78	0.01	0.01	0.00	1.31
	12/2/2004	12.71	12.72	0.01	0.01	0.00	1.31
	12/10/2004	12.74	12.75	0.01	0.01	0.00	1.32
	2/9/2005	9.92	9.94	0.02	0.01	0.00	1.32
	2/25/2005	8.63	8.65	0.02	0.01	0.00	1.32
	3/11/2005	8.84	8.86	0.02	0.01	0.00	1.32
	3/25/2005	8.11	8.13	0.02	0.01	0.00	1.33
	4/7/2005	8.42	8.44	0.02	0.01	0.00	1.33
	4/22/2005	9.55	9.57	0.02	0.01	0.00	1.33
← 8/9/2005 - Well TMW-4 reconstructed as well TMW-4A →							
TMW-5	8/17/1993	12.95	12.98	0.03	0.02	0.00	0.00
	9/16/1994	12.97	13.02	0.05	0.03	0.01	0.01
	6/28/1995	11.25	11.31	0.06	0.04	0.01	0.02
	12/26/1995	10.11	10.16	0.05	0.03	0.01	0.03
	3/22/1996	7.54	7.59	0.05	0.03	0.01	0.03
	8/17/1997	12.95	12.98	0.03	0.02	0.00	0.04
	5/23/2001	--	11.31	0.00	0.00	0.00	0.04

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Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
TMW-5 (cont.)	6/20/2002	11.24	11.29	0.05	0.03	0.01	0.05
	10/21/2002	13.50	13.60	0.10	0.06	0.02	0.06
	12/27/2002	13.50	13.60	0.10	1.50	0.40	0.46
	3/23/2003	9.75	9.79	0.04	0.95	0.25	0.71
	4/4/2003	9.40	9.45	0.05	0.49	0.13	0.83
	5/1/2003	8.93	8.95	0.02	0.38	0.10	0.93
	5/29/2003	11.25	11.29	0.04	0.01	0.01	0.95
	7/25/2003	11.33	11.37	0.04	0.02	0.01	0.95
	8/11/2003	11.47	11.49	0.02	0.01	0.00	0.95
	8/29/2003	12.10	12.17	0.07	0.02	0.01	0.96
	9/12/2003	12.45	12.50	0.05	0.03	0.01	0.97
	9/26/2003	12.40	12.47	0.07	0.02	0.01	0.97
	10/10/2003	12.51	12.61	0.10	0.02	0.01	0.98
	10/30/2003	12.65	12.70	0.05	0.01	0.00	0.98
	11/25/2003	12.39	12.49	0.10	0.01	0.00	0.98
	12/4/2003	12.25	12.35	0.10	0.01	0.00	0.98
	12/23/2003	13.78	13.88	0.10	0.01	0.00	0.99
	1/30/2004	7.63	7.65	0.02	0.01	0.00	0.99
	2/20/2004	7.65	7.67	0.02	0.01	0.00	0.99
	3/12/2004	8.13	8.15	0.02	0.01	0.00	1.00
	3/30/2004	9.09	9.09	0.00	0.00	0.00	1.00
	4/14/2004	9.69	9.73	0.04	0.01	0.00	1.00
	4/23/2004	9.74	9.77	0.03	0.01	0.00	1.00
	5/7/2004	9.61	9.64	0.03	0.04	0.01	1.01
	5/28/2004	9.69	9.72	0.03	0.01	0.00	1.01
	6/4/2004	9.61	9.64	0.03	0.01	0.00	1.02
	6/18/2004	9.63	9.66	0.03	0.01	0.00	1.02
	7/29/2004	12.05	12.06	0.01	0.05	0.01	1.03
	8/13/2004	12.21	12.22	0.01	0.10	0.03	1.06
	8/27/2004	12.28	12.30	0.02	0.10	0.03	1.08
	9/10/2004	12.33	12.35	0.02	0.10	0.03	1.11
	9/23/2004	12.41	12.42	0.01	0.10	0.03	1.14
	10/5/2004	13.37	13.38	0.01	0.01	0.00	1.14
	10/21/2004	12.45	12.46	0.01	0.01	0.00	1.14
	11/2/2004	11.90	11.91	0.01	0.01	0.00	1.15
	11/12/2004	11.84	11.85	0.01	0.01	0.00	1.15
	12/2/2004	11.80	11.81	0.01	0.01	0.00	1.15
	12/10/2004	11.85	11.86	0.01	0.01	0.00	1.15
	2/9/2005	8.75	8.77	0.02	0.01	0.00	1.16
	2/25/2005	6.45	6.48	0.03	0.01	0.00	1.16
	3/11/2005	6.83	6.85	0.02	0.01	0.00	1.16
	3/25/2005	6.20	6.22	0.02	0.01	0.00	1.16
	4/7/2005	6.67	6.69	0.02	0.01	0.00	1.17
4/22/2005	8.25	8.26	0.01	0.01	0.00	1.17	
7/22/2005	11.01	11.02	0.01	0.01	0.00	1.17	
8/5/2005	11.29	11.33	0.04	0.01	0.00	1.17	
MW-6	12/27/2002	7.20	7.24	0.04	1.50	0.39	0.39
	5/29/2003	11.93	11.95	0.02	0.01	0.01	0.40
	7/25/2003	12.05	12.07	0.02	0.02	0.01	0.41
	8/11/2003	12.18	12.20	0.02	0.01	0.00	0.41
	8/29/2003	12.74	12.77	0.03	0.05	0.01	0.42
	9/12/2003	13.09	13.15	0.06	0.05	0.01	0.44
	9/26/2003	13.08	13.11	0.03	0.05	0.01	0.45
	10/10/2003	13.27	13.43	0.16	0.08	0.02	0.47
	10/30/2003	13.32	13.40	0.08	0.05	0.01	0.49
	11/25/2003	13.09	13.24	0.15	0.04	0.01	0.50
	12/4/2003	13.04	13.14	0.10	0.02	0.01	0.50
12/23/2003	13.50	13.60	0.10	0.01	0.00	0.50	
1/30/2004	8.42	8.44	0.02	0.01	0.00	0.51	

CAMBRIA

Table 2. Separate-Phase Hydrocarbon Removal Summary - Credit World Auto Sales, 2345 International Blvd, Oakland, California

Well ID	Date Sampled	Depth to SPH (feet)	Depth to Groundwater (feet)	SPH Thickness (feet)	Hydrocarbons Removed (liters)	Hydrocarbons Removed (gallons)	Cumulative Hydrocarbons Removed (gallons)
MW-6	2/20/2004	8.38	8.40	0.02	0.01	0.00	0.51
(cont.)	3/12/2004	8.91	8.93	0.02	0.01	0.00	0.51
	3/30/2004	9.68	9.69	0.01	0.00	0.00	0.51
	4/14/2004	10.14	10.18	0.04	0.01	0.00	0.51
	4/23/2004	10.19	10.22	0.03	0.01	0.00	0.52
	5/7/2004	10.25	10.28	0.03	0.04	0.01	0.53
	5/28/2004	10.27	10.30	0.03	0.01	0.00	0.53
	6/4/2004	10.24	10.27	0.03	0.01	0.00	0.53
	6/18/2004	10.27	10.30	0.03	0.01	0.00	0.54
	7/29/2004	12.01	12.02	0.01	0.05	0.01	0.55
	8/13/2004	12.18	12.19	0.01	0.10	0.03	0.57
	8/27/2004	12.25	12.27	0.02	0.10	0.03	0.60
	9/10/2004	12.32	12.33	0.01	0.10	0.03	0.63
	9/23/2004	12.43	12.44	0.01	0.10	0.03	0.65
	10/5/2004	13.36	13.38	0.02	0.01	0.00	0.66
	10/21/2004	12.48	12.49	0.01	0.01	0.00	0.66
	11/2/2004	11.95	11.96	0.01	0.01	0.00	0.66
	11/12/2004	11.88	11.89	0.01	0.01	0.00	0.66
	12/2/2004	11.82	11.83	0.01	0.01	0.00	0.67
	12/10/2004	11.87	11.88	0.01	0.01	0.00	0.67
	2/9/2005	9.21	9.23	0.02	0.01	0.00	0.67
	2/25/2005	7.23	7.25	0.02	0.02	0.01	0.68
	3/11/2005	7.39	7.41	0.02	0.01	0.00	0.68
	3/25/2005	6.80	6.82	0.02	0.01	0.00	0.68
	4/7/2005	6.95	6.96	0.01	0.01	0.00	0.69
	4/22/2005	8.95	8.97	0.02	0.01	0.00	0.69
<i>Hydrocarbons removed during the 3rd Quarter 2006 (gallons) =</i>							<i>0.00</i>
<i>Cumulative hydrocarbons removed by bailing or purging (gallons) =</i>							<i>69.37</i>
<i>Hydrocarbons removed by Tank Protect (see below) (gallons) =</i>							<i>5.0</i>
<i>Cumulative estimated hydrocarbons removed to date (gallons) =</i>							<i>74.37</i>

Abbreviations and Notes:

SPH = Separate phase hydrocarbons

Depths measured in feet from top of well casing.

SPH removal volumes were provided for 5/23/01, 6/13/01, and 12/27/02 data.

The volume of hydrocarbons removed prior to 12/27/2002 were estimated by multiplying the well casing volume (2" diameter casing = 0.60 liters/foot) by the SPH thickness (feet). After 12/27/2002 SPH volumes were measured in the field and recorded.

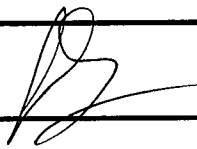
Note = approximately 3 to 5 gallons was reported to have been removed by Tank Protect between 8/20/97 and 1/14/98 with continuous free product removal system.

APPENDIX A

Groundwater Monitoring Field Data Sheets

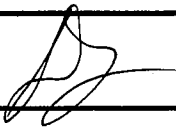


WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.						
Site Address: 2345 International Boulevard Oakland, CA						
Date: 7/26/2006			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	SPH Removed	Comments
MW-1A	12:30	NO SPH	12.51	not measurable	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A gauged with skimmer in well, skimmer empty. MW-1A has a strong odor, TMW-5 sheen and strong odor.
MW-1B	11:50	NO SPH	13.20	not measurable	--	
MW-2A	12:35	NO SPH	10.44	not measurable	--	
MW-3A	12:45	NO SPH	12.00	not measurable	--	
TMW-4A	11:30	NO SPH	9.11	not measurable	--	
TMW-5	12:55	NO SPH	11.02	not measurable	--	
MW-6	11:40	NO SPH	11.17	not measurable	--	
MW-7	11:20	NO SPH	8.60	not measurable	--	
MW-8	11:15	NO SPH	9.62	not measurable	--	
MW-9	11:10	NO SPH	8.63	not measurable	--	
MW-10	11:00	NO SPH	8.80	not measurable	--	

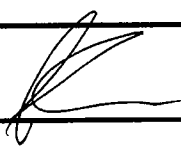


WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.						
Site Address: 2345 International Boulevard Oakland, CA						
Date: 8/25/2006			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	SPH Removed	Comments
MW-1A	11:40	NO SPH	12.21	not measurable	--	Well MW-2A gauged with skimmer in well, skimmer empty. Well MW-3A gauged with skimmer in well, skimmer empty. MW-1A has a strong odor, TMW-5 sheen and strong odor.
MW-1B	11:20	NO SPH	13.42	not measurable	--	
MW-2A	11:35	NO SPH	10.80	not measurable	--	
MW-3A	11:30	NO SPH	12.35	not measurable	--	
TMW-4A	10:20	NO SPH	9.51	not measurable	--	
TMW-5	11:45	NO SPH	11.52	not measurable	--	
MW-6	10:50	NO SPH	11.52	not measurable	--	
MW-7	10:45	NO SPH	8.74	not measurable	--	
MW-8	10:40	NO SPH	9.75	not measurable	--	
MW-9	10:35	NO SPH	9.05	not measurable	--	
MW-10	10:30	NO SPH	9.20	not measurable	--	



WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.						
Site Address: 2345 International Boulevard, Oakland, CA						
Date: 9/28/2006			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1A	10:20		12.55		19.40	MW-1A, MW-2A, MW-3A, TMW-5, RW-1 odor and sheen, MW-6, MW-11 sheen
MW-1B	9:40		13.50		34.57	
MW-2A	10:15		10.93		18.51	
MW-3A	10:10		12.60		20.10	
TMW-4A	9:30		9.85		20.14	
TMW-5	10:30		11.84		20.45	
MW-6	9:35		11.70		18.80	
MW-7	9:25		8.81		18.65	
MW-8	9:20		9.80		18.00	
MW-9	9:15		9.35		19.41	
MW-10	9:10		9.32		18.31	




WELL SAMPLING FORM

Date:		9/28/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-1A				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		19.40	Fe= mg/L			
Depth to Water:		12.55	ORP= mV			
Water Column Height:		6.85	DO= mg/L			
Gallons/ft:		0.65				
1 Casing Volume (gal):		4.45	COMMENTS: very turbid, silty, sheen, odor			
3 Casing Volumes (gal):		13.36				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)		pH		
	COND. (µS)					
10:55	4.5	19.3	8.10			
11:10	8.9	19.1	8.15			
11:30	13.4	18.9	8.16			
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1A	9/29/2006	11:45	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260
Signature:						



WELL SAMPLING FORM

Date:		9/28/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-1B				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		34.57	Fe= mg/L			
Depth to Water:		13.50	ORP= mV			
Water Column Height:		21.07	DO= mg/L			
Gallons/ft:		0.65				
1 Casing Volume (gal):		13.70	COMMENTS: very turbid, silty, slow recharge			
3 Casing Volumes (gal):		41.09				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
10:05	13.7	18.0	7.93	627		
10:15	27.4	17.8	7.96	625		
10:25	41.1	18.1	7.99	621		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-1B	9/29/2006	10:40	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260
				Signature:		



WELL SAMPLING FORM

Date:	9/28/2006					
Client:	Cambria Environmental Technology Inc.					
Site Address:	2345 Internatioanl Boulevard, Oakland, CA					
Well ID:	MW-2A					
Well Diameter:	4"					
Purging Device:	3" PVC Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	18.51	Fe=	mg/L			
Depth to Water:	10.93	ORP=	mV			
Water Column Height:	7.58	DO=	mg/L			
Gallons/ft:	0.65	COMMENTS: very turbid, silty, sheen, odor				
1 Casing Volume (gal):	4.93					
3 Casing Volumes (gal):	14.78					
	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
TIME:						
2:20	4.9	19.2	8.21	658		
2:25	9.9	18.8	8.22	683		
2:30	14.8	18.7	8.20	671		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-2A	9/29/2006	2:35	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260

Signature: 



WELL SAMPLING FORM

Date:		9/28/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-3A				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		20.10		Fe= mg/L		
Depth to Water:		12.60		ORP= mV		
Water Column Height:		7.50		DO= mg/L		
Gallons/ft:		0.65				
1 Casing Volume (gal):		4.88		COMMENTS: very turbid, silty, sheen, @ 9/29/06 1:35 dewatered recharged to 80% @ 9/29/06 3:55 PM		
3 Casing Volumes (gal):		14.63				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH			COND. (µS)
1:30	5.0	16.9	8.51			559
1:35	9.5	dewatered				
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-3A	9/29/2006	4:00	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE, ETBE, DIPE, TAME, TBA	8015, 8021, 8260
				Signature:		



WELL SAMPLING FORM

Date:		9/28/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		TMW-4A				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		20.14	Fe= mg/L			
Depth to Water:		9.85	ORP= mV			
Water Column Height:		10.29	DO= mg/L			
Gallons/ft:		0.65				
1 Casing Volume (gal):		6.69	COMMENTS: very turbid, dewatered @ 9/28/06 3:47 PM			
3 Casing Volumes (gal):		20.07				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
3:40	6.5	20.0			8.12	633
3:45	11.0	19.4			7.99	648
3:47	18.0	dewatered				
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
TMW-4A	9/29/2006	8:10	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260
				Signature:		



WELL SAMPLING FORM

Date: 9/28/2006				
Client: Cambria Environmental Technology Inc.				
Site Address: 2345 Internatioanl Boulevard, Oakland, CA				
Well ID: TMW-5				
Well Diameter: 2"				
Purging Device: Disposale Bailer				
Sampling Method: Disposable Bailer				
Total Well Depth: 20.45	Fe= mg/L			
Depth to Water: 11.84	ORP= mV			
Water Column Height: 8.61	DO= mg/L			
Gallons/ft: 0.16				
1 Casing Volume (gal): 1.38	COMMENTS: very turbid, silty, sheen odor			
3 Casing Volumes (gal): 4.13				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)
2:55	1.4	20.5	7.92	768
3:00	2.8	20.1	7.88	740
3:05	4.1	20.2	7.84	733

Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
TMW-5	9/29/2006	3:10	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260

	Signature:
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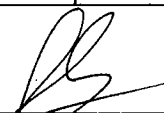


WELL SAMPLING FORM

Date:	9/28/2006					
Client:	Cambria Environmental Technology Inc.					
Site Address:	2345 Internatioanl Boulevard, Oakland, CA					
Well ID:	MW-6					
Well Diameter:	4"					
Purging Device:	3" PVC Bailer					
Sampling Method:	Disposable Bailer					
Total Well Depth:	18.80		Fe=	mg/L		
Depth to Water:	11.70		ORP=	mV		
Water Column Height:	7.10		DO=	mg/L		
Gallons/ft:	0.65		COMMENTS: very turbid, silty, sheen			
1 Casing Volume (gal):	4.62					
3 Casing Volumes (gal):	13.85					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (μS)		
4:10	4.6	18.6	7.92	672		
4:15	9.2	18.3	7.84	657		
4:20	13.8	18.3	7.83	652		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-6	9/28/2006	4:25	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260
					Signature:	



WELL SAMPLING FORM

Date:		9/28/2006					
Client:		Cambria Environmental Technology Inc.					
Site Address:		2345 Internatioanl Boulevard, Oakland, CA					
Well ID:		MW-7					
Well Diameter:		4"					
Purging Device:		3" PVC Bailer					
Sampling Method:		Disposable Bailer					
Total Well Depth:		18.65		Fe=		mg/L	
Depth to Water:		8.81		ORP=		mV	
Water Column Height:		9.84		DO=		mg/L	
Gallons/ft:		0.65					
1 Casing Volume (gal):		6.40		COMMENTS: very turbid, silty, dewatered @ 9/28/06 2:33 PM after purging 9.5 gallons			
3 Casing Volumes (gal):		19.19					
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH				COND. (µS)
2:30	6.5	20.8	8.30				426
2:33	9.5	dewatered					
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method	
MW-7	9/29/2006	7:40	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260	
				Signature: 			



WELL SAMPLING FORM

Date:	9/28/2006							
Client:	Cambria Environmental Technology Inc.							
Site Address:	2345 Internatioanl Boulevard, Oakland, CA							
Well ID:	MW-8							
Well Diameter:	4"							
Purging Device:	3" PVC Bailer							
Sampling Method:	Disposable Bailer							
Total Well Depth:	18.00	Fe=	mg/L					
Depth to Water:	9.80	ORP=	mV					
Water Column Height:	8.20	DO=	mg/L					
Gallons/ft:	0.65							
1 Casing Volume (gal):	5.33	COMMENTS: very turbid, silty, 9/28/06 @ 1:23 PM well dewatered no recharge after first casing volume was purged.						
3 Casing Volumes (gal):	15.99							
TIME:	CASING VOLUME (gal)					TEMP (Celsius)	pH	COND. (µS)
1:20	5.5					20.4	7.93	635
1:23	9/28/06 well dewatered							
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method		
MW-8	9/29/2006	7:10	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260		

Signature: 



WELL SAMPLING FORM

Date:		9/28/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-9				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		19.41	Fe=	mg/L		
Depth to Water:		9.35	ORP=	mV		
Water Column Height:		10.06	DO=	mg/L		
Gallons/ft:		0.65				
1 Casing Volume (gal):		6.54				
3 Casing Volumes (gal):		19.62				
COMMENTS: very turbid, silty, very slow recharge						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
12:05	6.5	20.5	7.89	546		
12:20	13.1	20.1	7.80	558		
12:45	19.6	20.0	7.85	570		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-9	9/28/2006	1:00	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260
				Signature:		



WELL SAMPLING FORM

Date:	9/28/2006													
Client:	Cambria Environmental Technology Inc.													
Site Address:	2345 Internatioanl Boulevard, Oakland, CA													
Well ID:	MW-10													
Well Diameter:	4"													
Purging Device:	3" PVC Bailer													
Sampling Method:	Disposable Bailer													
Total Well Depth:	18.31			Fe=	mg/L									
Depth to Water:	9.32			ORP=	mV									
Water Column Height:	8.99			DO=	mg/L									
Gallons/ft:	0.65													
1 Casing Volume (gal):	5.84			COMMENTS:	very turbid, silty									
3 Casing Volumes (gal):	17.53													
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)										
11:35	5.8	19.9	7.37	439										
11:40	11.7	19.4	7.31	444										
11:45	17.5	19.7	7.35	431										
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method								
MW-10	9/28/2006	11:50	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE	8015, 8021, confirmation by 8260								
					Signature:									



WELL SAMPLING FORM

Date:		9/28/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-11				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		17.71	Fe=			
Depth to Water:		8.84	ORP=			
Water Column Height:		8.87	DO=			
Gallons/ft:		0.65				
1 Casing Volume (gal):		5.77	COMMENTS: very turbid, silty			
3 Casing Volumes (gal):		17.30				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
11:00	5.8	19.4	6.98	335		
11:05	11.5	18.8	7.02	327		
11:10	17.3	18.8	7.06	324		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-11	9/28/2006	11:15	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE, ETBE, DIPE, TAME, TBA	8015, 8021, 8260
Signature:						



WELL SAMPLING FORM

Date:		9/28/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		2345 Internatioanl Boulevard, Oakland, CA				
Well ID:		MW-12				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		19.69		Fe=		mg/L
Depth to Water:		9.98		ORP=		mV
Water Column Height:		9.71		DO=		mg/L
Gallons/ft:		0.65				
1 Casing Volume (gal):		6.31		COMMENTS: very turbid, silty, slow recharge		
3 Casing Volumes (gal):		18.93				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
9:05	6.3	17.3	7.69	515		
9:15	12.6	16.8	7.73	500		
9:35	18.9	16.9	7.70	594		
Sample ID:	Sample Date:	Sample Time:	Container Type	Preservative	Analytes	Method
MW-12	9/29/2006	9:45	40 ml VOA	HCl, ICE	TPHg, BTEX, MTBE, ETBE, DIPE, TAME, TBA	8015, 8021, 8260
				Signature:		



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #513-1000; Wong	Date Sampled: 09/29/06
		Date Received: 10/02/06
	Client Contact: Mark Jonas	Date Reported: 10/09/06
	Client P.O.:	Date Completed: 10/09/06

WorkOrder: 0610017

October 09, 2006

Dear Mark:

Enclosed are:

- 1). the results of 14 analyzed samples from your #513-1000; Wong project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager



McC Campbell Analytical, Inc.

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Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #513-1000; Wong	Date Sampled: 09/29/06
		Date Received: 10/02/06
	Client Contact: Mark Jonas	Date Extracted 10/03/06-10/05/06
	Client P.O.:	Date Analyzed: 10/03/06-10/05/06

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0610017

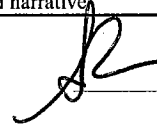
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1A	W	81,000,a,h	ND<500	8200	1500	3100	8700	100	90
002A	MW-1B	W	420,m	ND	ND	3.0	1.2	1.1	1	115
003A	MW-2A	W	23,000,a	ND<180	980	20	1700	260	10	116
004A	MW-3A	W	11,000,a	ND<100	250	3.5	ND<1.7	62	3.3	94
005A	TMW-4A	W	ND	ND	ND	ND	ND	ND	1	109
006A	TMW-5A	W	46,000,a,h	ND<300	2100	49	1800	2000	20	115
007A	MW-6	W	6100,a	ND<80	720	19	7.6	12	10	92
008A	MW-7	W	ND	ND	ND	ND	ND	ND	1	112
009A	MW-8	W	ND	ND	ND	ND	ND	ND	1	112
010A	MW-9	W	ND	ND	ND	ND	ND	ND	1	108
011A	MW-10	W	ND	ND	ND	ND	ND	ND	1	95
012A	MW-11	W	180,m	ND	ND	ND	ND	ND	1	114
013A	MW-12	W	1100,f	10,000	ND<5.0	ND<5.0	ND<5.0	ND<5.0	10	105
014A	RW-1	W	6500,a	ND<100	1000	18	47	20	10	112

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.

 Angela Rydelius, Lab Manager



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Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #513-1000; Wong	Date Sampled: 09/29/06
		Date Received: 10/02/06
	Client Contact: Mark Jonas	Date Extracted 10/06/06-10/07/06
	Client P.O.:	Date Analyzed: 10/06/06-10/07/06

Oxygenated Volatile Organics by P&T and GC/MS*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 0610017

Lab ID	0610017-004B	0610017-012B	0610017-013B		Reporting Limit for DF =1	
Client ID	MW-3A	MW-11	MW-12			
Matrix	W	W	W			
DF	2	1	330		S	W

Compound	Concentration			ug/kg	µg/L
tert-Amyl methyl ether (TAME)	ND<1.0	ND	210	NA	0.5
t-Butyl alcohol (TBA)	ND<10	ND	ND<1700	NA	5.0
Diisopropyl ether (DIPE)	ND<1.0	ND	ND<170	NA	0.5
Ethyl tert-butyl ether (ETBE)	ND<1.0	ND	ND<170	NA	0.5
Methyl-t-butyl ether (MTBE)	ND<1.0	ND	9700	NA	0.5

Surrogate Recoveries (%)

%SS1:	78	89	97.7		
Comments	j				

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0610017

EPA Method: SW8021B/8015Cm		Extraction: SW5030B			BatchID: 24049			Spiked Sample ID: 0610015-008A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) [£]	ND	60	102	104	2.06	100	104	3.83	70 - 130	30	70 - 130	30
MTBE	ND	10	91.8	89.3	2.69	97.2	97.1	0.0230	70 - 130	30	70 - 130	30
Benzene	ND	10	101	102	1.17	102	99.7	2.09	70 - 130	30	70 - 130	30
Toluene	ND	10	90.5	94.5	4.31	93.7	90.8	3.14	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	103	100	2.18	100	97.5	2.99	70 - 130	30	70 - 130	30
Xylenes	ND	30	95.3	94.3	1.05	94.7	90.3	4.68	70 - 130	30	70 - 130	30
%SS:	95	10	107	106	1.55	106	103	3.04	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 24049 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0610017-001A	9/29/06 11:45 AM	10/04/06	10/04/06 3:00 AM	0610017-002A	9/29/06 10:40 AM	10/03/06	10/03/06 2:32 AM
0610017-003A	9/29/06 2:35 PM	10/04/06	10/04/06 3:30 AM	0610017-004A	9/29/06 4:00 PM	10/04/06	10/04/06 3:59 AM
0610017-005A	9/29/06 8:10 AM	10/03/06	10/03/06 4:00 AM	0610017-006A	9/29/06 3:10 PM	10/04/06	10/04/06 4:29 AM
0610017-007A	9/29/06 4:25 PM	10/05/06	10/05/06 4:53 PM	0610017-008A	9/29/06 7:40 AM	10/04/06	10/04/06 5:57 AM
0610017-009A	9/29/06 7:10 AM	10/03/06	10/03/06 5:58 AM	0610017-010A	9/29/06 1:00 PM	10/03/06	10/03/06 6:27 AM
0610017-011A	9/29/06 11:50 AM	10/03/06	10/03/06 7:11 PM	0610017-012A	9/29/06 11:15 AM	10/05/06	10/05/06 9:52 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 £ TPH(btex) = sum of BTEX areas from the FID.
 # cluttered chromatogram; sample peak coelutes with surrogate peak.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0610017

EPA Method: SW8021B/8015Cm		Extraction: SW5030B			BatchID: 24050			Spiked Sample ID: 0610023-001A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) [£]	ND	60	96.2	97.2	1.12	103	98.3	4.98	70 - 130	30	70 - 130	30
MTBE	ND	10	91.9	93.2	1.33	106	102	4.37	70 - 130	30	70 - 130	30
Benzene	ND	10	90.3	94	3.98	112	103	8.80	70 - 130	30	70 - 130	30
Toluene	ND	10	80.5	85.8	6.35	99.4	94.5	4.99	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	93.2	96.4	3.39	102	86.3	16.7	70 - 130	30	70 - 130	30
Xylenes	ND	30	86	91	5.65	91.3	95	3.94	70 - 130	30	70 - 130	30
%SS:	98	10	103	101	1.45	110	100	9.67	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 24050 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0610017-013A	9/29/06 9:45 AM	10/03/06	10/03/06 8:10 PM	0610017-013A	9/29/06 9:45 AM	10/04/06	10/04/06 4:15 PM
0610017-014A	9/29/06 1:15 PM	10/04/06	10/04/06 5:54 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.



QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0610017

EPA Method: SW8260B		Extraction: SW5030B				BatchID: 24047			Spiked Sample ID: 0610014-003A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
tert-Amyl methyl ether (TAME)	ND	10	102	102	0	99.1	99.4	0.314	70 - 130	30	70 - 130	30
t-Butyl alcohol (TBA)	ND	50	82.4	89.6	8.38	89.3	84.7	5.31	70 - 130	30	70 - 130	30
Diisopropyl ether (DIPE)	ND	10	108	109	1.09	112	110	2.15	70 - 130	30	70 - 130	30
Ethyl tert-butyl ether (ETBE)	ND	10	112	113	0.828	108	108	0	70 - 130	30	70 - 130	30
Methyl-t-butyl ether (MTBE)	1.2	10	111	111	0	114	114	0	70 - 130	30	70 - 130	30
%SS1:	105	10	110	108	1.39	107	107	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 24047 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0610017-004B	9/29/06 4:00 PM	10/06/06	10/06/06 10:59 PM	0610017-012B	9/29/06 11:15 AM	10/06/06	10/06/06 11:42 PM
0610017-013B	9/29/06 9:45 AM	10/07/06	10/07/06 12:25 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

cefe 06/0017

McCAMPBELL ANALYTICAL, INC.

110 2ND AVENUE SOUTH, #D7
PACHECO, CA 94553-5560

Website: www.mccampbell.com Email: maia@mccampbell.com
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME
RUSH 24 HR 48 HR 72 HR 5 DAY

EDF Required? Yes No

Report To: Mark Jones / Glenn Reiss Bill To: Cambria Environmental Technology
Company: Cambria Environmental Technology
5900 Hollis St. Ste A
Emeryville, CA 94608 E-Mail: markjones@cambria-env.com
Tele: 510-420-3307 Fax: (510) 420-9170
Project #: 513-1000 Project Name: Long
Project Location: 2345 International Blvd, Oakland, CA
Sampler Signature: Muskan Environmental Sampling

Analysis Request

- METBE / BTEX & TPH as Gas (602 / 8021 + 8015)
- MTBE / BTEX ONLY (EPA 602 / 8021)
- TPH as Diesel / Motor Oil (8015)
- Total Petroleum Oil & Grease (1664 / 5520 E/D&F)
- Total Petroleum Hydrocarbons (418.1)
- EPA 502.2 / 601 / 8010 / 8021 (HVOCs)
- EPA 505 / 608 / 9081 (CI Pesticides)
- EPA 608 / 8082 PCB's ONLY; Aroclors / Congeners
- EPA 507 / 8141 (NP Pesticides)
- EPA 515 / 8151 (Acidic CI Herbicides)
- EPA 524.2 / 624 / 8260 (VOCs)
- Fuel Additives (MTBE, ETBE, TAME, DIPE, TBA, 1,2 - DCA, 1,2 - EDB, ethanol) by 8260B
- TPHg by 8015 M
- VOCs and fuel additives by 8260
- TPHg / BTEX (8015 / 8020)

Other

CONFIRM MT BE by 8260
MTBE, ETBE, DIPE, TAME, TBA

Comments

Filter Samples for Metals analysis: Yes / No

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED							
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other				
+ MW-1A		9-29-06	11:45	4	Voa	X						X	X	X				
+ MW-1B		9-29-06	10:40															
+ MW-2A		9-29-06	2:35															
+ MW-3A		9-29-06	4:00															
+ TMW-4A		9-29-06	8:10															
+ TMW-5A		9-29-06	3:10															
+ MW-6		9-28-06	4:25															
+ MW-7		9-29-06	7:40															
+ MW-8		9-29-06	7:10															
+ MW-9		9-28-06	1:00															
+ MW-10		9-28-06	11:50															
+ MW-11		9-28-06	11:15															
+ MW-12		9-29-06	9:45															
+ RW-1		9-29-06	1:15	X														
+ TB		9-28-06		1	X	X						X	X					

ICE/P
GOOD CONDITION
HEAD SPACE ABSENT
DECHLORINATED IN LAB
PRESERVATION VOAS O&G METALS OTHER
APPROPRIATE CONTAINERS
PRESERVED IN LAB

Relinquished By: [Signature] Date: 9-28-06 Time: 4:00 Received By: [Signature]
Relinquished By: _____ Date: _____ Time: _____ Received By: _____

Hold

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0610017

ClientID: CETE

EDF

Fax

Email

HardCopy

ThirdParty

Report to:

Mark Jonas
Cambria Env. Technology
5900 Hollis St, Suite A
Emeryville, CA 94608

Email: mjonas@cambria-env.com
TEL: (510) 420-0700 FAX: (510) 420-9170
ProjectNo: #513-1000; Wong
PO:

Bill to:

Accounts Payable
Cambria Env. Technology
5900 Hollis St, Ste. A
Emeryville, CA 94608

Requested TAT:

5 days

Date Received: 10/02/2006

Date Printed: 10/02/2006

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)														
					1	2	3	4	5	6	7	8	9	10	11	12			
0610017-001	MW-1A	Water	9/29/06 11:45:00	<input type="checkbox"/>		A													
0610017-002	MW-1B	Water	9/29/06 10:40:00	<input type="checkbox"/>		A													
0610017-003	MW-2A	Water	9/29/06 2:35:00 PM	<input type="checkbox"/>		A													
0610017-004	MW-3A	Water	9/29/06 4:00:00 PM	<input type="checkbox"/>	B	A	A												
0610017-005	TMW-4A	Water	9/29/06 8:10:00 AM	<input type="checkbox"/>		A													
0610017-006	TMW-5A	Water	9/29/06 3:10:00 PM	<input type="checkbox"/>		A													
0610017-007	MW-6	Water	9/29/06 4:25:00 PM	<input type="checkbox"/>		A													
0610017-008	MW-7	Water	9/29/06 7:40:00 AM	<input type="checkbox"/>		A													
0610017-009	MW-8	Water	9/29/06 7:10:00 AM	<input type="checkbox"/>		A													
0610017-010	MW-9	Water	9/29/06 1:00:00 PM	<input type="checkbox"/>		A													
0610017-011	MW-10	Water	9/29/06 11:50:00	<input type="checkbox"/>		A													
0610017-012	MW-11	Water	9/29/06 11:15:00	<input type="checkbox"/>	B	A													
0610017-013	MW-12	Water	9/29/06 9:45:00 AM	<input type="checkbox"/>	B	A													
0610017-014	RW-1	Water	9/29/06 1:15:00 PM	<input type="checkbox"/>		A													

Test Legend:

1	5-OXYS_W	2	G-MBTEX_W	3	PREFD REPORT	4		5	
6		7		8		9		10	
11		12							

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.