



TANK PROTECT ENGINEERING
of Northern California, Inc.

o Oct 20, 1997 RAP
o 4/28/98 letter

February 11, 1999

Messrs. Aaron and Stanley Wong
2200 E. 12th Street
Oakland, CA 94606

ENVIRONMENTAL
PROTECTION
99 MAR -4 PM 3:32

Re: Fourth Quarter Report, 1998, Credit World Auto Sales, 2345 E. 14th Street,
Oakland, CA 94601

Dear Messrs. Wong:

Tank Protect Engineering of Northern California, Inc. (TPE) is pleased to submit this quarterly letter report of environmental services conducted at the subject site. Previous work conducted prior to January 1, 1998 is summarized in TPE's January 14, 1998 Fourth Quarter Report, 1997, Credit World Auto Sales, 2345 E. 14th Street, Oakland, CA 94601. Work conducted after January 1, 1998 is summarized below.

Work Conducted By TPE During First Quarter, 1998:

- January 14, 1998 - Submitted a Fourth Quarter Report, 1997, Credit World Auto Sales, 2345 E. 14th Street, Oakland, CA 94601 to Messrs. Wong for their approval and delivery to the Alameda County Health Care Services Agency (ACHCSA).
- March 25, 1998 - Supervised the removal of 500 gallons of hydrocarbon contaminated groundwater stored in drums.
- March 24 and 25, 1998 - Measured depth-to-groundwater and free product thickness in wells MW-1 through TMW-5 for evaluation of groundwater flow direction and gradient and collected groundwater samples from wells MW-1 through TMW-5 for analysis for total petroleum hydrocarbons as gasoline (TPHG) and methyl t-butyl ether, benzene, toluene, ethyl benzene and xylene (MBTEX). Additionally, a trip blank was analyzed for TPHG and MBTEX.

Work Conducted by TPE During Second Quarter, 1998:

- June 29, 1998 - Measured depth-to-groundwater in monitoring wells MW-1 through MW-3, TMW-4, and TMW-5, for evaluation of groundwater flow direction and gradient. Collected a groundwater sample from each well for analysis for TPHG and MBTEX. Additionally, analyzed 1 trip blank sample (TMW-6) for TPHG and MBTEX.

Work Conducted by TPE During the third Quarter, 1998:

- July 27, 1998 - Submitted a Second Quarter Report, 1998, Credit World Auto Sales, 2345 E. 14th Street, Oakland, CA 94601 to Messrs. Wong for their approval and delivery to the ACHCSA.
- September 28, 1998 - Loosened well caps on all wells to allow depth-to-groundwater to stabilize to atmospheric pressure for groundwater gradient determination.
- October 2, 1998 - Measured depth-to-groundwater in monitoring wells MW-1 through MW-3, TMW-4, and TMW-5, for evaluation of groundwater flow direction and gradient. Collected a groundwater sample from each well for analysis for TPHG and MBTEX.

Work Conducted by TPE During the fourth Quarter, 1998:

- December 21, 1998 - Submitted a Fourth Quarter Report, 1998, Credit World Auto Sales, 2345 E. 14th Street, Oakland, CA 94601 to Messrs. Wong for their approval and delivery to the ACHCSA.
- December 9, 1998 - Loosened well caps on all wells to allow depth-to-groundwater to stabilize to atmospheric pressure for groundwater gradient determination.

December 10, 1998 - Measured depth-to-groundwater in monitoring wells MW-1 through MW-3, TMW-4, and TMW-5, for evaluation of groundwater flow direction and gradient. Collected a groundwater sample from each well for analysis for TPHG and MBTEX.

Details of work conducted during the fourth quarter are presented below.

Groundwater Gradient

On December 9, 1998, a representative from TPE loosened well caps on wells MW-1 through MW-3, TMW-4 and TMW-5 to allow groundwater levels to stabilize to atmospheric pressure within the wells prior to making depth-to-groundwater measurements for evaluation of groundwater flow direction and gradient.

On December 10, 1998 depth-to-groundwater was measured from the top of casing (TOC) in all wells to the nearest 0.01 foot using an electronic solinst water level sound. A minimum of 3 repetitive measurements were made for each level determination to ensure accuracy. Depth-to-groundwater was subtracted from the TOC elevation, measured relative to mean sea level, to calculate the elevation of the groundwater level in each well (see attached Table 1). When floating product was present, the groundwater elevation was corrected by multiplying the floating product thickness by a density of .75 and adding the resultant value to the groundwater elevation.

Attached Figure 1 is a groundwater gradient map constructed from the data collected on December 10, 1998. Groundwater flow direction was northwest with a gradient of .023 feet per foot. Average groundwater elevations, changes in average groundwater elevations, groundwater gradient, and groundwater flow directions are tabulated in attached Table 2.

Groundwater Sampling and Analytical Results

On December 10, 1998 groundwater samples were collected from groundwater monitoring wells MW-1, MW-2, MW-3, TMW-4, and TMW-5. Before sampling the

monitoring wells were purged of at least three well using volumes of water with disposable polyethylene bailers. The wells were purged until the temperature, conductivity, and pH of the water in the wells had stabilized (see attached Records of Water Sampling). Since dedicated bailers were used for each well sampled, no decontamination was necessary between sampling events. The water samples were collected in laboratory provided, sterilized, 40-milliliter glass vials having Teflon-lined screw caps; and labeled with project name, date, time collected, sample number, and sampler name. The samples were immediately stored in an iced-cooler for transport to California State Department of Health Services (DHS) certified Chromalab, Inc., located in Pleasanton, California accompanied by chain-of-custody documentation.

All groundwater samples, were analyzed for TPHG by the United States Environmental Protection Agency (EPA) Method 5030/8015 and for MBTEX by the Modified EPA Method 602.

During this quarterly period, floating product was measured in monitoring well MW-2, Table 3 summarizes the thickness of floating product measured in each well. Hydrocarbon odor and/or sheen were observed in all wells, except TMW-4.

Purge water was stored on site in 55-gallon drums labeled to show material stored, date filled, expected removal date, company name, contact person, and telephone number.

See attached protocols for TPE's sample handling, groundwater monitoring well sampling, and quality assurance and quality control procedures.

Total Petroleum Hydrocarbons as Gasoline (TPHG) were detected in wells MW-1, MW-2, and TMW-5, at concentrations of 32,000 parts per billion (ppb), 26,000 ppb, and 46,000 ppb, respectively. No detectable levels of TPHG were detected in wells MW-3, and TMW-4. MBTEX was non-detected in all wells. The reader is referred to Table 4 for a summary of MBTEX chemical concentrations.

Analytical results are summarized in attached Table 4 and documented in an attached certified analytical report and a chain-of-custody.

CONCLUSIONS AND RECOMMENDATIONS

Floating product was observed in well MW-2. TPE recommends that quarterly groundwater sampling of all five groundwater monitoring wells be continued to evaluate gradient, and to monitor contaminant concentrations and free product from the wells. Concentrations of TPHG and MBTEX appear to be fluctuating in all wells in comparison with the third quarterly monitoring period.

The next sampling event is due in March 1999.

An additional copy of this report has been included for your delivery to:

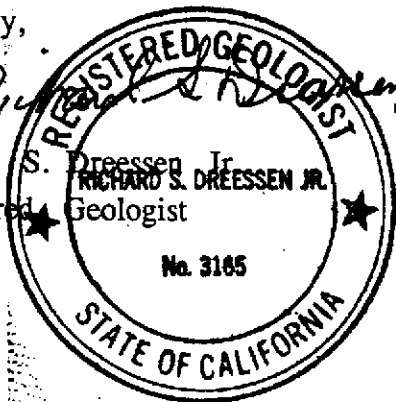
Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

TPE recommends that this quarterly report be submitted with a signed cover letter from Messrs. Aaron and Stanley Wong.

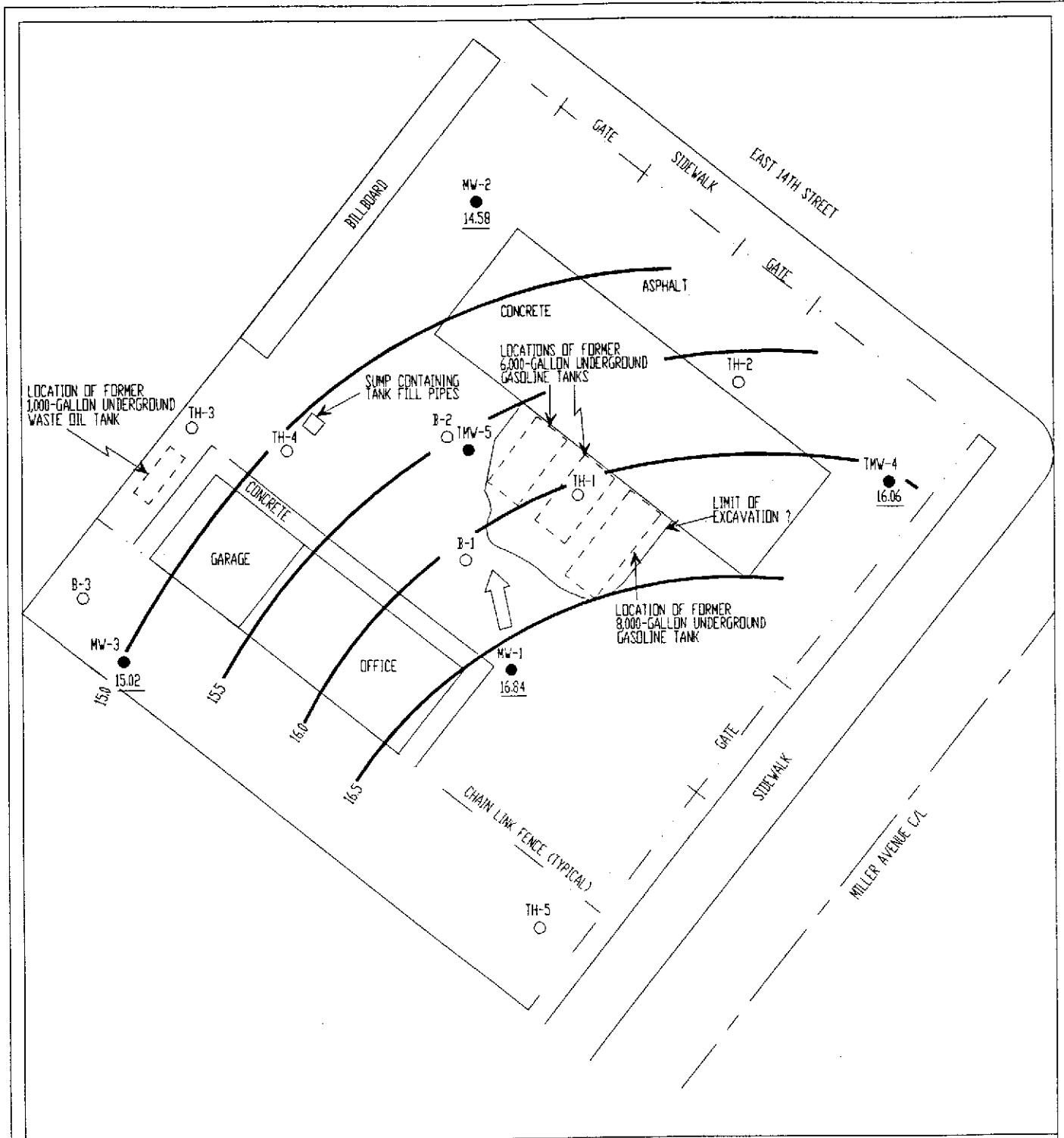
If you have any questions, please call TPE at (510) 429-8088.

Sincerely,

Richard S. Dreesen Jr.
Richard S. Dreesen Jr.
Registered Geologist

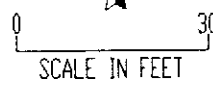
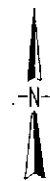


Jeff Farhoomand
Jeff Farhoomand, M.S.
Principal Engineer



LEGEND

- TMW-4 NAME AND LOCATION OF MONITORING WELL INSTALLED BY TPE
- MW-1 NAME AND LOCATION OF MONITORING WELL INSTALLED BY OTHERS
- B-1 NAME AND APPROXIMATE LOCATION OF SOIL BORING DRILLED BY OTHERS
- 16.84 POTENTIOMETRIC ELEVATION
- 15.00 POTENTIOMETRIC CONTOUR
- ← GROUNDWATER FLOW DIRECTION



TANK PROTECT ENGINEERING

SITE PLAN:
GROUNDWATER GRADIENT MAP (12/08/98)

CREDIT WORLD AUTO SALES
2345 E. 14TH STREET
OAKLAND, CA 94601

DATE	02/12/99
FIGURE	1
FILE #	267-028T
DRAWN BY	VK
CHECKED BY	RD

TABLE 1
GROUNDWATER ELEVATION

Well Name	Date	TOC ¹ Elevation (Feet MSL ⁴)	Depth-to-Water From TOC (Feet)	Depth to Product From TOC (Feet)	Corrected ³ Groundwater Elevation (Feet MSL)
MW-1	08/23/91 ⁵	100.00 ²	15.42	NA ⁹	84.58
	04/16/92 ⁶	27.33 ⁷	16.66	11.54	14.51 ⁸
	06/11/93		12.61	12.60	14.73
	08/17/93		14.40	13.63	13.50 ⁷
	03/31/94		12.64	ND	14.69
	06/27/94		14.32	13.16	13.88
	09/16/94		15.86	13.64	13.14
	03/31/95		11.82	9.48	17.27
	06/28/95		13.50	12.60	14.51
	09/28/95		14.27	13.96	13.29
	12/26/95		11.77	11.62	15.67
	03/22/96		10.52	10.44	16.87
	06/20/96		13.38	12.49	14.63
	09/24/96		14.60	13.40	13.63
	12/27/96		9.17	9.08	18.23
	03/06/97		12.35	ND	14.98
	06/28/97		10.93	10.60	16.65
	09/18/97		13.10	12.93	14.36
	12/30/97		10.96	10.79	16.50
	03/24/98		9.33	ND	18.00
	06/29/98		12.20	ND	15.13
	10/02/98		13.46	ND	13.87
	12/10/98		10.49	ND	16.84
MW-2	08/23/91 ⁵	98.585 ²	13.77	NA	84.815
	04/16/92 ⁶	25.92 ⁷	15.38	12.57	12.65 ⁸
	06/11/93		13.185	ND ¹⁰	12.74
	08/17/93		14.04	14.03	11.89
	03/31/94		13.61	13.07	12.72 ⁸

TABLE 1
GROUNDWATER ELEVATION

Well Name	Date	TOC ¹ Elevation (Feet MSL ⁴)	Depth-to-Water From TOC (Feet)	Depth to Product From TOC (Feet)	Corrected ³ Groundwater Elevation (Feet MSL)
MW-2	06/27/94	25.92 ⁷	14.24	13.44	12.28
	09/16/94		17.82	13.36	11.45
	03/31/95		16.72	9.28	14.78
	06/28/95		13.50	12.77	12.97
	09/28/95		14.63	14.09	11.70
	12/26/95		12.58	11.68	14.01
	03/22/96		11.46	11.31	14.57
	06/20/96		13.08	12.71	13.12
	09/30/96		16.67	12.92	12.06
	12/27/96		15.74	8.17	15.86
	03/06/97		12.55	ND	13.37
	06/28/97		11.98	11.94	13.97
	09/18/97		13.44	13.44	12.48
	12/30/97		11.31	ND	14.61
	03/25/98		10.02	ND	15.90
	06/29/98		11.96	ND	13.96
	10/02/98		13.74	ND	12.18
	12/10/98		12.91	10.81	14.58
MW-3	08/23/91 ⁵	99.25 ²	15.07	NA	84.18
	04/16/92 ⁶	27.57 ⁷	14.14	13.98	13.55 ⁸
	06/11/93		14.275	ND	13.30
	08/17/93		15.77	ND	11.80
	03/31/94		14.35	ND	13.22
	06/27/94		14.77	ND	12.80
	09/16/94		15.42	15.37	12.19
	03/31/95		12.98	12.52	14.94
	06/28/95		14.20	14.15	13.41
	09/28/95		15.17	ND	12.40

TABLE 1
GROUNDWATER ELEVATION

Well Name	Date	TOC ¹ Elevation (Feet MSL ⁴)	Depth-to-Water From TOC (Feet)	Depth to Product From TOC (Feet)	Corrected ³ Groundwater Elevation (Feet MSL)
MW-3	12/26/95	27.57 ⁷	13.33	13.27	14.28
	03/22/96		12.81	12.77	14.79
	06/20/96		13.95	13.88	13.67
	09/24/96		14.86	14.82	12.74
	12/27/96		11.04	10.98	16.58
	03/07/97		13.80	ND	13.77
	06/28/97		13.72	13.66	13.89
	09/18/97		14.76	ND	12.81
	12/30/97		12.97	ND	14.60
	03/24/98		11.75	ND	15.82
	06/29/98		13.38	ND	14.19
	10/02/98		14.42	ND	13.15
	12/08/98		12.55	ND	15.02
TMW-4	08/17/93	26.50 ⁷	13.26	ND	13.24
	03/31/94		12.40	ND	14.10
	06/27/94		12.84	ND	13.66
	09/16/94		13.58	ND	12.92
	03/31/95		10.23	ND	16.27
	06/28/95		12.21	ND	14.29
	09/28/95		13.38	ND	13.12
	12/26/95		11.32	ND	15.18
	03/22/96		10.54	ND	15.96
	06/20/96		12.14	ND	14.36
	09/24/96		13.01	ND	13.49
	12/27/96		9.51	ND	16.99
	03/07/97		11.92	ND	14.58
	06/28/97		10.70	ND	15.80
	09/18/97		12.94	ND	13.56

- 3 ELEVATION CORRECTED FOR FLOATING PRODUCT USING 0.75 DENSITY FOR GASOLINE.
- 4 MEAN SEA LEVEL.
- 5 WATER LEVEL MEASUREMENTS BY ESE.
- 6 WATER LEVEL MEASUREMENTS BY NKJ.
- 7 TOC SURVEYED 8/10/93 BY PROFESSIONAL ENGINEER.
- 8 CORRECTED GROUNDWATER ELEVATION BY TANK PROTECT ENGINEERING.
- 9 NOT AVAILABLE.
- 10 NOT DETECTED.
- 11 WELL TOP DESTROYED DURING REMEDIATION, UNSURVEYED
- 12 NOT MEASURED - WELL OBSTRUCTED

TABLE 2
GROUNDWATER GRADIENTS, FLOW DIRECTIONS,
AND ELEVATION DATA

Date	Average Groundwater Elevation (Feet-MSL ¹)	Change in Average Groundwater Elevation (Feet)	Groundwater Gradient	Groundwater Flow Direction
04/16/92	13.57	---	.021	NW
06/11/93	13.59	0.02	.026	NW
08/17/93	12.80	-0.79	.029	RADIAL
03/31/94	13.97	+1.17	.050	RADIAL
06/27/94	13.38	-0.59	.020	RADIAL
09/16/94	12.65	-0.73	.0179-.0411	RADIAL
03/31/95	16.48	+3.83	.075	RADIAL
06/28/95	14.09	-2.39	.025-.053	RADIAL
09/28/95	12.52	-1.57	.025	NW
12/26/95	15.09	+2.57	.048	RADIAL
03/22/96	16.23	+1.14	.034-.132	RADIAL
06/20/96 ²	13.95	-2.28	.016	NW
09/30/96 ²	12.98	-0.97	.019	NW
12/27/96 ²	16.41	+3.43	.024-.029	N-NW
03/07/97 ²	14.18	-2.23	.020-.035	N-NW
06/28/97 ²	15.07	+.89	.027-.04	NW
09/18/97 ²	13.30	-1.77	.02-.026	RADIAL
12/30/97 ²	15.32	+2.02	.025-.030	N-NW
03/25/98 ²	16.65	+1.34	.021-.033	RADIAL
06/29/98 ²	14.69	-1.96	.013-.019	NW
10/02/98 ²	13.35	-1.34	.011-.019	NW
12/08/98 ²	15.77	+2.42	0.23	NW

¹ MEAN SEA LEVEL.

² DOES NOT INCLUDE DATA FOR TMW-5; WELL TOP DESTROYED DURING REMEDIATION ACTIVITIES.

TABLE 3
SUMMARY OF FLOATING PRODUCT THICKNESS

Well Name	Date	Depth-to-Water From TOC ¹ (Feet)	Depth-to-Product From TOC (Feet)	Product Thickness (Feet)
MW-1	04/16/92 ²	16.66	11.54	5.12
	06/11/93	12.61	12.60	0.01
	08/17/93	14.40	13.63	0.77
	03/31/94	12.64	ND	---
	06/27/94	14.32	13.16	1.16
	09/16/94	15.86	13.64	2.22
	03/31/95	11.82	9.48	2.34
	06/28/95	13.50	12.60	0.90
	09/28/95	14.27	13.96	0.31
	12/26/95	11.77	11.62	0.15
	03/22/96	10.52	10.44	0.08
	06/20/96	13.38	12.49	0.089
	09/24/96	14.60	13.40	1.20
	12/27/96	9.17	9.08	0.09
	03/06/97	12.35	ND	---
	06/28/97	10.93	10.60	0.33
	09/18/97*	13.10	12.93	.17
	12/30/97	10.96	10.79	0.17
	03/24/98	9.33	ND	---
	06/29/98	12.20	11.78	0.42
	10/02/98	13.46	13.21	0.25
	12/08/98	10.49	ND	---
MW-2	04/16/92 ²	15.38	12.57	2.81
	06/11/93	13.185	ND ³	---
	08/17/93	14.04	14.03	0.01
	03/31/94	13.61	13.07	0.54
	06/27/94	14.24	13.44	0.80
	09/16/94	17.82	13.36	4.46

TABLE 3
SUMMARY OF FLOATING PRODUCT THICKNESS

Well Name	Date	Depth-to-Water From TOC ¹ (Feet)	Depth-to-Product From TOC (Feet)	Product Thickness (Feet)
MW-2	03/31/95	16.72	9.28	7.44
	06/28/95	13.50	12.77	0.73
	09/28/95	14.63	14.09	0.54
	12/26/95	12.58	11.68	0.90
	03/22/96	11.46	11.31	0.15
	06/20/96	13.08	12.71	0.37
	09/30/96	16.67	12.92	3.75
	12/27/96	15.74	8.17	7.57
	03/06/97	12.55	ND	---
	06/28/97	11.98	11.94	0.04
	09/18/97*	13.44	13.44	TRACE
	12/30/97	11.31	ND	---
	03/25/98	10.02	ND	---
	06/29/98	11.96	ND	---
	10/02/98	13.74	13.55	.187
	12/08/98	12.91	10.81	2.1
MW-3	04/16/92 ²	14.14	13.98	0.16
	06/11/93	14.275	ND	---
	08/17/93	15.77	ND	---
	03/31/94	14.35	ND	---
	06/27/94	14.77	ND	---
	09/16/94	15.42	15.37	---
	03/31/95	12.98	12.52	0.46
	06/28/95	14.20	14.15	0.05
	09/28/95	15.7	ND	--
	12/26/95	13.33	13.27	0.06
	03/22/96	12.81	12.77	0.04
	06/20/96	13.95	13.88	0.07

TABLE 3
SUMMARY OF FLOATING PRODUCT THICKNESS

Well Name	Date	Depth-to-Water From TOC ¹ (Feet)	Depth-to-Product From TOC (Feet)	Product Thickness (Feet)
MW-3	09/24/96	14.86	14.82	0.04
	12/27/96	11.04	10.98	0.06
	03/07/97	13.80	ND	---
	06/28/97	13.72	13.66	---
	09/18/97	14.76	ND	---
	12/30/97	12.97	ND	---
	03/24/98	11.75	ND	---
	06/29/98	13.38	ND	---
	10/02/98	14.42	ND	---
	12/08/98	12.55	ND	---
TMW-4	08/17/93	13.26	ND	---
	03/31/94	12.40	ND	---
	06/27/94	12.84	ND	---
	09/16/94	13.58	ND	---
	03/31/95	10.23	ND	---
	06/28/95	12.21	ND	---
	09/28/95	13.38	ND	---
	12/26/95	11.32	ND	---
	03/22/96	10.54	ND	---
	06/20/96	12.14	ND	---
	09/24/96	13.01	ND	---
	12/27/96	9.51	ND	---
	03/07/97	11.92	ND	---
	06/28/97	10.70	ND	---
	09/18/97*	12.94	ND	---
	12/30/97	10.92	ND	---
	03/25/98	9.60	ND	---
	06/29/98	11.32	ND	---

TABLE 3
SUMMARY OF FLOATING PRODUCT THICKNESS

Well Name	Date	Depth-to-Water From TOC ¹ (Feet)	Depth-to-Product From TOC (Feet)	Product Thickness (Feet)
TMW-4	10/02/98	12.56	ND	---
	12/08/98	10.44	ND	---
TMW-5	08/17/93	12.98	12.95	0.03
	03/31/94	11.39	ND	---
	06/27/94	12.24	ND	---
	09/16/94	13.02	12.97	0.05
	03/31/95	7.38	ND	---
	06/28/95	11.31	11.25	0.06
	09/28/95	14.42	ND	---
	12/26/95	10.16	10.11	0.05
	03/22/96	7.59	7.54	0.05
	06/20/96 ¹¹	7.12	ND	---
	09/30/96 ¹¹	7.42	ND	---
	12/27/96 ¹¹	6.38	ND	---
	03/07/97 ¹¹	11.12	ND	---
	06/28/97 ¹²	NM ¹²	ND ¹²	---
	09/18/97*	12.00	ND	---
	12/30/97	8.97	ND	---
	03/25/98	7.32	ND	---
	06/29/98	11.50	ND	---
	10/02/98	12.56	ND	---
	12/08/98	10.14	ND	---

¹ TOP-OF-CASING.

² RELATIVE TO SITE DATUM ESTABLISHED BY ESE.

³ ELEVATION CORRECTED FOR FLOATING PRODUCT USING 0.75 DENSITY FOR GASOLINE.

⁴ MEAN SEA LEVEL

⁵ WATER LEVEL MEASUREMENTS BY ESE.

⁶ WATER LEVEL MEASUREMENTS BY NKJ.

⁷ TOC SURVEYED 8/10/93 BY PROFESSIONAL ENGINEER.

⁸ CORRECTED GROUNDWATER ELEVATION BY TANK PROTECT ENGINEERING.

⁹ NOT AVAILABLE.

TABLE 4
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS
(ppb¹)

Sample ID Name	Date	TPHG	Methyl t-Butyl Ether	Benzene	Toluene	Ethyl-benzene	Xylenes
MW-1	08/17/93	110,000	NA ²	270	690	730	3,100
	03/28/94	34,000	NA	4,900	1,800	1,200	4,000
	06/27/94	21,000	NA	12,000	810	760	2,500
	09/16/94	37,000	NA	7,900	2,400	1,300	3,300
	03/31/95	43,000	NA	8,100	1,900	1,000	4,200
	06/28/95	80,000	NA	7,900	3,200	1,800	7,300
	09/28/95	24,000	<1,200	4,900	470	470	1,700
	12/26/95	61,000	<1,200	12,000	4,200	1,500	5,500
	03/22/96	19,000	<2,500	6,000	47	260	<750
	06/20/96	15,000	910	2,900	100	240	98
	09/24/96	20,000	340	4,800	220	300	770
	12/27/96	24,000	<5.0	5,900	440	310	740
	03/07/97	30,000	<5.0	5,700	370	290	780
	06/28/97	54,000	<5.0	5,200	1,300	1,000	4,900
	09/18/97	54,000	<5.0	5,300	1,200	1,100	4,600
	12/30/97	61,000	1,400	4,300	1,800	1,600	6,900
	03/24/98	24,000	2,000	1,000	1,000	1,300	4,300
	06/29/98	130,000	3,300	3,800	370	1,200	4,200
	10/02/98	22,000	<0.50	66	21	26	140
	12/10/98	32,000	<250	4,600	970	1,700	4,900
MW-2	08/17/93	49,000	NA	94	240	250	980
	03/28/94	14,000	NA	4,200	<250	910	1,400
	06/27/94	24,000	NA	4,400	72	1,100	1,700
	09/16/94	40,000	NA	2,300	250	2,000	4,100
	03/31/95	28,000	NA	4,000	<120	1,100	1,400
	06/28/95	40,000	NA	2,700	130	1,700	2,900
	09/28/95	7,500	<62	420	14	250	190

TABLE 4
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS
(ppb¹)

Sample ID Name	Date	TPHG	Methyl t-butyl ether	Benzene	Toluene	Ethylbenzene	Xylenes
MW-2	12/26/95	22,000	<250	1,300	88	950	1,800
	03/22/96	9,800	<1,200	2,200	<120	400	<380
	06/20/96	35,000	550	770	<0.50	240	<0.50
	09/30/96	58,000	<5.0	1,600	230	2,200	4,000
	12/27/96	29,000	<5.0	2,100	<0.50	1,200	1,800
	03/07/97	13,000	<5.0	1,300	37	290	180
	06/28/97	12,000	<5.0	840	<0.50	640	360
	09/18/97	12,000	<5.0	680	<0.50	320	84
	12/30/97	13,000	<5.0	1,100	40	350	220
	03/25/98	8,100	670	1,300	51	410	230
	06/29/98	12,000	430	880	13	180	72
	10/02/98	47,000	<0.50	140	100	110	200
	12/10/98	26,000	<1,000	1,000	210	1,500	1,900
MW-3	08/17/93	9,600	NA	4.1	17	28	54
	03/28/94	8,400	NA	2,400	56	67	200
	06/27/94	9,900	NA	3,300	<22	<25	73
	09/16/94	16,000	NA	2,300	80	620	240
	03/31/95	16,000	NA	2,800	70	<25	920
	06/28/95	11,000	NA	2,300	32	81	240
	09/28/95	6,300	<420	1,900	<42	200	<120
	12/26/95	25,000	<250	3,800	97	94	1,600
	03/22/96	16,000	250	3,100	75	69	350
	06/20/96	8,500	220	1,400	28	140	15
	09/24/96	12,000	<5.0	2,400	87	340	110
	12/27/96	5,800	240	1,700	28	<0.50	42
	03/10/97	9,000	<5.0	1,700	<0.50	110	<0.50
	06/28/97	15,000	<5.0	2,200	<0.50	160	190
	09/18/97	28,000	<5.0	3,800	<0.50	100	<0.50
	12/30/97	21,000	300	2,200	<0.50	31	<0.50

TABLE 4
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS
(ppb¹)

Sample ID Name	Date	TPHG	Methyl t-butyl ether	Benzene	Toluene	Ethylbenzene	Xylenes
MW-3	03/24/98	2,300	85	870	7.2	20	<0.50
	06/29/98	6,500	140	1,300	12	62	14
	10/02/98	11,000	<0.50	31	27	35	69
	12/10/98	<2,500	<250	2,800	68	42	55
TMW-4	03/28/94	<50	NA	<0.50	<0.50	<0.50	<1.5
	06/27/94	<50	NA	<0.50	<0.50	<0.50	<1.5
	09/16/94	<50	NA	<0.50	<0.50	<0.50	<1.5
	03/31/95	<50	NA	<0.50	<0.50	<0.50	<1.5
	06/28/95	<50	NA	<0.50	<0.50	<0.50	<1.5
	09/28/95	<50	<5.0	<0.50	<0.50	<0.50	<1.5
	12/26/95	<50	<5.0	<0.50	<0.50	<0.50	<1.5
	03/22/96	<50	<5.0	<0.50	<0.50	<0.50	<1.5
	06/20/96	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	09/24/96	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	12/27/96	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	03/10/97	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	06/27/97	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	09/18/97	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	12/30/97	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	03/25/98	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	06/29/98	<50	<5.0	<0.50	<0.50	<0.50	<0.50
	10/02/98	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	12/10/98	<50	<5.0	<0.50	<0.50	<0.50	<0.50
TMW-5	08/17/93	120,000	NA	640	730	790	3,600
	03/28/94	70,000	NA	23,000	1,500	4,100	15,000
	06/28/94	56,000	NA	26,000	940	5,500	26,000
	09/16/94	96,000	NA	17,000	720	3,500	12,000
	03/31/95	64,000	NA	13,000	470	3,500	6,100
	06/28/95	65,000	NA	9,000	240	2,600	5,300

TABLE 4
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS
(ppb¹)

Sample ID Name	Date	TPHG	Methyl t-butyl ether	Benzene	Toluene	Ethyl-benzene	Xylenes
TMW-5	09/28/95	79,000	<1,200	17,000	1,800	2,700	7,000
	12/26/95	110,000	<1,200	11,000	800	2,300	4,500
	06/26/96	30,000	830	4,000	180	1,500	2,500
	09/30/96	6,900	<5.0	1,600	79	130	370
	12/27/96	78,000	<5.0	12,000	1,900	2,900	9,700
	03/10/97	84,000	<5.0	9,900	1,100	2,600	8,800
	06/28/97	NA	NA	NA	NA	NA	NA
	09/18/97	65,000	<5.0	8,000	<0.5	2,000	4,700
	12/30/97	79,000	<5.0	6,400	340	2,300	5,500
	03/25/98	20,000	2,400	6,000	260	2,700	5,800
	10/08/98	46,000	<0.50	120	98	120	240
	12/10/98	46,000	<1,200	5,900	320	2,200	5,400
TMW-6	09/18/97 ³	<50.0	<5.0	<0.5	<0.5	<0.5	<0.5
	12/30/97 ³	<50.0	<5.0	<0.5	<0.5	<0.5	<0.5
	03/25/98 ³	<50.0	<5.0	<0.5	<0.5	<0.5	<0.5
	06/29/98 ³	<50.0	<5.0	<0.5	<0.5	<0.5	<0.5
	10/02/98 ³	NA	NA	NA	NA	NA	NA
	12/10/98 ³	NA	NA	NA	NA	NA	NA

¹ PARTS PER BILLION.

² NOT ANALYZED.

³ TRIP BLANKS.

RECORD OF WATER SAMPLING

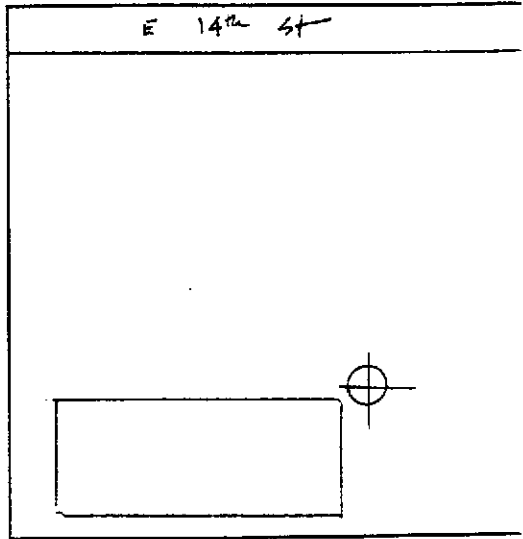
PROJECT NO.: _____ DATE: 10/22/98
 PROJECT NAME: Credit World Auto Sales
 PROJECT LOCATION: 2345 E 14th St / Oak
 SAMPLER: [Signature] Roger Papler
 ANALYSES: Gas BTEX

WELL NO.: MW-1
 WELL DIAMETER: 2"
 TOC ELEV: _____
 LOCK NO.: _____

WELL DEPTH (from construction detail): 35.0
 WELL DEPTH (measured): N/A SOFT BOTTOM? [Signature]
 DEPTH TO WATER: 10.49 TIME: 9:25 & 9:15 A
 PRESSURE (circle one)? YES OR NO Undetermined*
 IF YES, WAS PRESSURE (circle one): POSITIVE OR NEGATIVE?

* Well casing found unplugged

WATER VOLUME IN WELL: 3.92 gal
 [2-INCH CASING = 0.16 GAL/FT] [4-INCH CASING = 0.65 GAL/FT]
 [6-INCH CASING = 1.47 GAL/FT] [1 GAL = 3.78 L]



CALCULATED PURGE VOL. (GAL): 11.2 (L): _____ ACTUAL PURGE VOL. (GAL): 12 (L): _____
 PURGE METHOD: Hand Pump SAMPLE METHOD: Drop in Bottle

FIELD MEASUREMENTS

Time	Depth to Water (FT)	Vol (L)	Temp (Deg. F)	pH	EC x100	Clarity	Turbidity (NTU)	Remarks
1520	N/A	0.25	60.1	*	10.97	4 yellow clear	--	Heavy shell
1530	"	3.75	60.2	*	12.06	"	--	"
1540	"	7.5	59.7	*	12.04	"	--	"
1550	"	11.25	59.3	*	12.20	"	--	"

* pH function non-operational

SIGNATURE: [Signature]

WATER VOL. IN DRUM: _____
 NEED NEW DRUM?: _____

RECORD OF WATER SAMPLING

④

PROJECT NO.: _____ DATE: 10 Dec 88

WELL NO.: MW-2

PROJECT NAME: Credit World Auto Sales

WELL DIAMETER: 2"

PROJECT LOCATION: 2345 E. 14th St

TOC ELEV: _____

SAMPLER: JW

LOCK NO.: _____

ANALYSES: Was BTSP

WELL DEPTH (from construction detail): 35.0' logs

WELL DEPTH (measured): _____ SOFT BOTTOM?: _____

DEPTH TO WATER: 17.9' TIME: 9:25 A

PRESSURE (circle one): YES OR NO Undetermined*

IF YES, WAS PRESSURE (circle one): POSITIVE OR NEGATIVE?

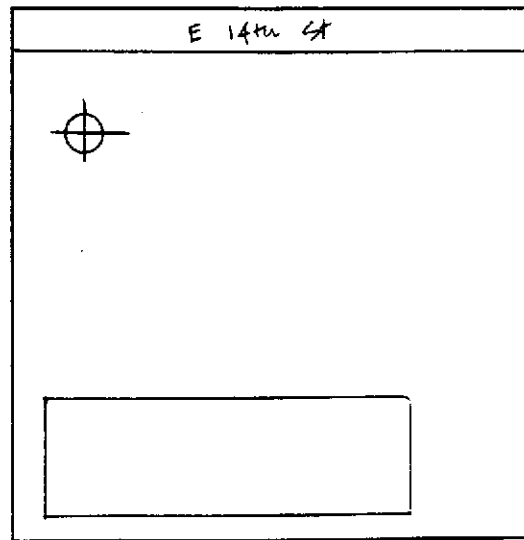
Strong PHE odor - ambient Air at Wellhead

WATER VOLUME IN WELL: 3.0 gal

[2-INCH CASING = 0.16 GAL/FT] [4-INCH CASING = 0.65 GAL/FT]

[6-INCH CASING = 1.47 GAL/FT] [1 GAL = 3.78 L]

* Well casing found unplugged



CALCULATED PURGE VOL. (GAL): 10.8 (L): _____ ACTUAL PURGE VOL. (GAL): 10.8 (L): _____

PURGE METHOD: Hand Bail SAMPLE METHOD: Step-Down Bailer

FIELD MEASUREMENTS

Time 24h	Depth to Water (FT)	Vol (L)	Temp (Deg. F)	pH	EC	Clarity	Turbidity (NTU)	Remarks
13:55	NM	0.5	66.8	*	9.68	lt yellow clear	--	4.2" = 0.35' Free Product
14:00	"	3.5	68.3	*	10.87	"	--	0.01 - 0.1' Free Product
14:10	"	7.0	68.3	*	10.98	"	--	Heavy Sheen
14:20	"	10.5	68.6	*	10.86	"	--	Heavy Sheen
								2.5 L of Free Product Removed

SIGNATURE: JW

WATER VOL. IN DRUM: _____
NEED NEW DRUM?: _____

RECORD OF WATER SAMPLING

PROJECT NO.: _____ DATE: 10 Dec 98
 PROJECT NAME: Credit World Auto Sales
 PROJECT LOCATION: 2345 E 14th St
 SAMPLER: [Signature] Roger Pappas
 ANALYSES: 100 BTAP

WELL NO.: MW-3
 WELL DIAMETER: 2"
 TOC ELEV: _____
 LOCK NO.: _____

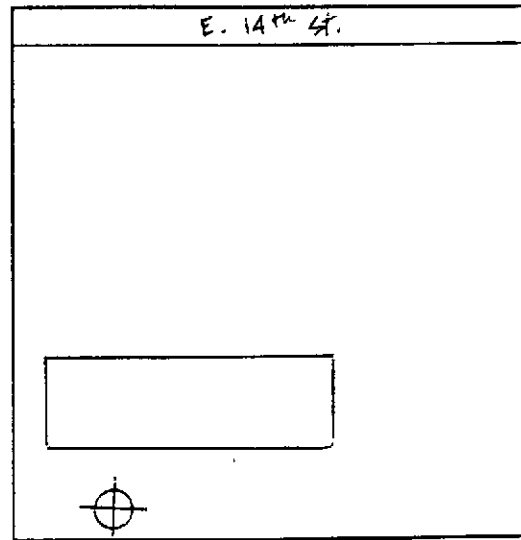
WELL DEPTH (from construction detail): 35.0 bsg
 WELL DEPTH (measured): _____ SOFT BOTTOM?: _____
 DEPTH TO WATER: 12.5' TIME: 9:05 p

PRESSURE (circle one)? YES OR NO Undetermined*
 IF YES, WAS PRESSURE (circle one): POSITIVE OR NEGATIVE?

* Well casing found unplugged
 WATER VOLUME IN WELL: 3.59 gal

[2-INCH CASING = 0.16 GAL/FT] [4-INCH CASING = 0.65 GAL/FT]
 [6-INCH CASING = 1.47 GAL/FT] [1 GAL = 3.78 L]

sl. rky odor - ambient air at wellhead



LOCATION MAP

CALCULATED PURGE VOL. (GAL): 10.8 (L): _____ ACTUAL PURGE VOL. (GAL): 11 (L): _____
 PURGE METHOD: Hand Bail SAMPLE METHOD: Disturbless Bail

FIELD MEASUREMENTS

Time	Depth to Water (FT)	Vol (L/gal)	Temp (Deg. F)	pH	EC	Clarity	Turbidity (NTU)	Remarks
11:50		0	58.9	8.2	970	clear	--	shallow mod-strong rky odor
12:00		3.5	58.7	8.4	1029	brky / turbid	--	
12:10		7.0	58.5	8.0	1014	"	-	
12:20		10.5	58.7	8.3	1027	"	--	

SIGNATURE: [Signature]

WATER VOL. IN DRUM: _____
 NEED NEW DRUM?: _____

RECORD OF WATER SAMPLING

(2)

PROJECT NO.: _____ DATE: 10/22/98

WELL NO.: TMW-4

PROJECT NAME: Grant World Auto Sales

WELL DIAMETER: 2"

PROJECT LOCATION: 2345 E. 14th St

TOC ELEV: _____

SAMPLER: [Signature] Roger Papler

LOCK NO.: _____

ANALYSES: bas BTB

WELL DEPTH (from construction detail): 27' bsg

WELL DEPTH (measured): NM SOFT BOTTOM?: _____

DEPTH TO WATER: 10.44 TIME: 8:50

PRESSURE (circle one): YES OR NO Undetermined

IF YES, WAS PRESSURE (circle one): POSITIVE OR NEGATIVE?

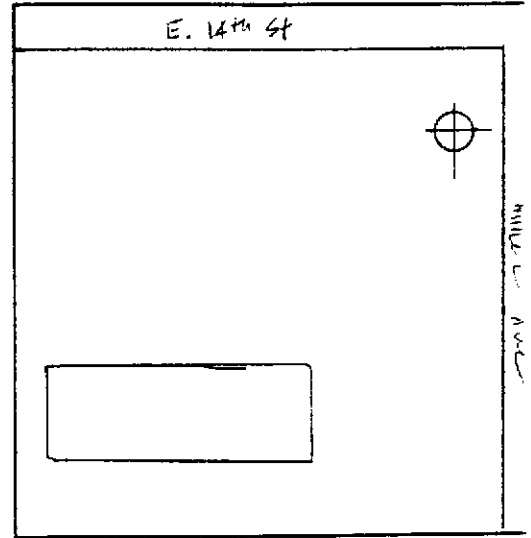
WATER VOLUME IN WELL: 2.65 gal

[2-INCH CASING = 0.16 GAL/FT]

[4-INCH CASING = 0.65 GAL/FT]

[6-INCH CASING = 1.47 GAL/FT]

[1 GAL = 3.78 L]



LOCATION MAP

CALCULATED PURGE VOL. (GAL): 7.9 (L): _____ ACTUAL PURGE VOL. (GAL): 8 (L): _____

PURGE METHOD: Hand Pump SAMPLE METHOD: Direct Push

FIELD MEASUREMENTS

Time	Depth to Water (FT)	Vol (L)	Temp (Deg. F)	pH	EC x100	Clarity	Turbidity (NTU)	Remarks
<u>9:40</u>	<u>NM</u>	<u>0.5</u>	<u>62.4</u>	<u>7.19</u>	<u>10.34</u>	<u>Clear</u>	<u>-</u>	<u>No Spec</u>
<u>9:50</u>	<u>NM</u>	<u>2.5</u>	<u>65.0</u>	<u>7.07</u>	<u>10.08</u>	<u>sl. Turb</u>	<u>-</u>	<u>"</u>
<u>9:55</u>	<u>NM</u>	<u>5.0</u>	<u>65.2</u>	<u>7.04</u>	<u>9.73</u>	<u>"</u>		<u>"</u>
<u>10:00</u>	<u>NM</u>	<u>7.5</u>	<u>65.3</u>	<u>6.94</u>	<u>10.23</u>	<u>"</u>		<u>"</u>

SIGNATURE: [Signature]

WATER VOL. IN DRUM: _____
NEED NEW DRUM?: _____

RECORD OF WATER SAMPLING

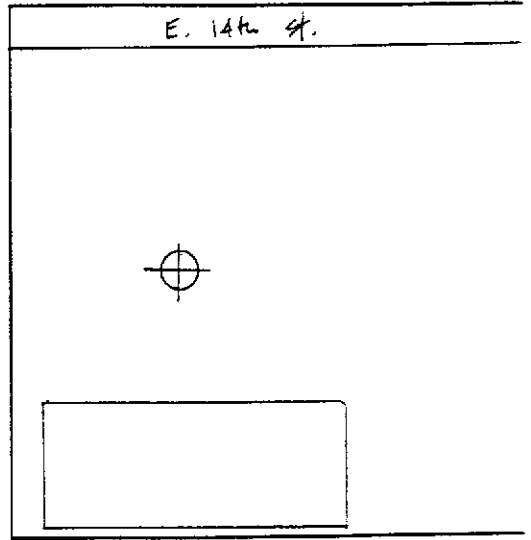
③

PROJECT NO.: 219 DATE: 10 Dec 48
 PROJECT NAME: Circuit World Auto Sales
 PROJECT LOCATION: 2345 E. 14th St
 SAMPLER: [Signature] Roger Patten
 ANALYSES: Gas BTEX

WELL NO.: JMW-5
 WELL DIAMETER: 2"
 TOC ELEV: _____
 LOCK NO.: _____

WELL DEPTH (from construction detail): 27' log
 WELL DEPTH (measured): N/A SOFT BOTTOM?: _____
 DEPTH TO WATER: 10' 14" TIME: 8:55 a
 PRESSURE (circle one)? YES OR NO Undetermined
 IF YES, WAS PRESSURE (circle one): POSITIVE OR NEGATIVE?

sl. rise due to ambient air at wellhead
 WATER VOLUME IN WELL: 3.0 gal
 [2-INCH CASING = 0.16 GAL/FT] [4-INCH CASING = 0.65 GAL/FT]
 [6-INCH CASING = 1.47 GAL/FT] [1 GAL = 3.78 L]



LOCATION MAP

* well casing found unspigged
 CALCULATED PURGE VOL. (GAL): 9.1 (L): _____ ACTUAL PURGE VOL. (GAL): 9 (L): _____
 PURGE METHOD: Hand Bail SAMPLE METHOD: Drop Bottle

FIELD MEASUREMENTS

Time	Depth to Water (FT)	Vol (L)	Temp (Deg. F)	pH	EC	Clarity	Turbidity (NTU)	Remarks
10:45		0.5	61.2	6.98	12.64	Clear	-	Shine throughout w
10:50		2.75	65.2	6.46	13.48	W. grey sl. turbid	-	inst. - strong rise seen
11:00		5.75	66.2	6.55	13.53	"	-	
11:10		8.75	64.4	6.64	13.49	grey turbid	-	

SIGNATURE: [Signature] WATER VOL. IN DRUM: _____
 NEED NEW DRUM?: _____

SAMPLE HANDLING PROCEDURES

Soil and groundwater samples will be packaged carefully to avoid breakage or contamination and will be delivered to the laboratory in an iced-cooler. The following sample packaging requirements will be followed.

- . Sample bottle/sleeve lids will not be mixed. All sample lids will stay with the original containers and have custody seals affixed to them.
- . Samples will be secured in coolers to maintain custody, control temperature and prevent breakage during transportation to the laboratory.
- . A chain-of-custody form will be completed for all samples and accompany the sample cooler to the laboratory.
- . Ice, blue ice or dry ice (dry ice will be used for preserving soil samples collected for the Alameda County Water District) will be used to cool samples during transport to the laboratory.
- . Water samples will be cooled with crushed ice. In the Alameda County Water District, water samples will be buried in the crushed ice with a thermometer, and the laboratory will be requested to record thermometer temperature at the time of receipt.
- . Each sample will be identified by affixing a pressure sensitive, gummed label or standardized tag on the container(s). This label will contain the site identification, sample identification number, date and time of sample collection and the collector's initials.
- . Soil samples collected in brass tubes will be preserved by covering the ends with Teflon tape and capping with plastic end-caps. The tubes will

be labeled, sealed in quart size bags and placed in an iced-cooler for transport to the laboratory.

All groundwater sample containers will be precleaned and will be obtained from a State Department of Health Services certified analytical laboratory.

Sample Control/Chain-of-Custody: All field personnel will refer to this workplan to verify the methods to be employed during sample collection. All sample gathering activities will be recorded in the site file; all sample transfers will be documented in the chain-of-custody; samples will be identified with labels; all sample bottles will be custody-sealed. All information is to be recorded in waterproof ink. All TPE field personnel are personally responsible for sample collection and the care and custody of collected samples until the samples are transferred or properly dispatched.

The custody record will be completed by the field technician or professional who has been designated by the TPE project manager as being responsible for sample shipment to the appropriate laboratory. The custody record will include, among other things, the following information: site identification, name of person collecting the samples, date and time samples were collected, type of sampling conducted (composite/grab), location of sampling station, number and type of containers used and signature of the TPE person relinquishing samples to a non-TPE person with the date and time of transfer noted. The relinquishing individual will also put all the specific shipping data on the custody record.

Records will be maintained by a designated TPE field employee for each sample: site identification, sampling location, station number, date, time, sampler's name, designation of the sample as a grab or composite, notation of the type of sample (e.g., groundwater, soil boring, etc.), preservatives used, onsite measurement data and other observations or remarks.

GROUNDWATER MONITORING WELL SAMPLING PROCEDURES

Groundwater monitoring wells will not be sampled until at least 24 to 72 hours (according to local regulatory guidelines) after well development. Groundwater samples will be obtained using a bladder pump, clear Teflon bailer or dedicated polyethylene bailer. Prior to collecting samples, the sampling equipment will be thoroughly decontaminated to prevent introduction of contaminants into the well and to avoid cross-contamination. Monitoring wells will be sampled after 3 to 10 wetted casing volumes of groundwater have been evacuated and pH, electrical conductivity and temperature have stabilized as measured with a Hydac Digital Tester. If the well is emptied before 3 to 10 well volumes are removed, the sample will be taken when the water level in the well recovers to 80% or more of its initial water level.

When a water sample is collected, turbidity of the water will be measured and recorded with a digital turbidimeter. Degree of turbidity will be measured and recorded in nephelometric turbidity units (NTU).

TPE will also measure the thickness of any floating product in the monitoring wells using an interface probe or clear Teflon or polyethylene bailer. The floating product will be measured after well development but prior to the collection of groundwater samples. If floating product is present in the well, TPE will recommend to the client that product removal be commenced immediately and reported to the appropriate regulatory agency.

Unless specifically waived or changed by the local, prevailing regulatory agency, water samples will be handled and preserved according to the latest United States Environmental Protection Agency methods as described in the Federal Register (Volume 44, No. 233, Page 69544, Table II) for the type of analysis to be performed.

Development and/or purge water will be stored on site in labeled containers. The disposal of the containers and development and/or purge water is the responsibility of the client.

MEASUREMENTS

Purged Water Parameter: During purging, discharged water will be measured for the following parameters.

<u>Parameter</u>	<u>Units of Measurement</u>
pH	None
Electrical Conductivity	Micromhos
Temperature	Degrees F or C
Depth to Water	Feet/Hundredths
Volume of Water Discharged	Gallons
Turbidity	NTU

Documentation: All parameter measurements will be documented in writing on TPE development logs.

QUALITY ASSURANCE AND QUALITY CONTROL PROCEDURES

The overall objectives of the field sampling program include generation of reliable data that will support development of a remedial action plan. Sample quality will be checked by the use of proper sampling, handling and testing methods. Additional sample quality control methods may include the use of background samples, equipment rinsate samples and trip and field blanks. Chain-of-custody forms, use of a qualified laboratory, acceptable detection limits and proper sample preservation and holding times also provide assurance of accurate analytical data.

TPE will follow a quality assurance and quality control (QA/QC) program in the field to ensure that all samples collected and field measurements taken are representative of actual field and environmental conditions and that data obtained are accurate and reproducible. These activities and laboratory QA/QC procedures are described below.

Field Samples: Additional samples may be taken in the field to evaluate both sampling and analytical methods. Three basic categories of QA/QC samples that may be collected are trip blanks, field blanks and duplicate samples.

Trip blanks are a check for cross-contamination during sample collection, shipment, and laboratory analysis. They are water samples that remain with the collected samples during transportation and are analyzed along with the field samples to check for residual contamination. Analytically confirmed organic-free water will be used for organic parameters and deionized water for metal parameters. Blanks will be prepared by the laboratory supplying the sample containers. The blanks will be numbered, packaged and sealed in the same manner as the other samples. One trip blank will be used for each sample set of less than 20 samples. At least 5% blanks will be used for sets greater than 20 samples. The trip blank is not to be opened by either the sample collectors or the handlers.

The field blank is a water sample that is taken into the field and is opened and exposed at the sampling point to detect contamination from air exposure. The water

sample is poured into appropriate containers to simulate actual sampling conditions. Contamination due to air exposure can vary considerably from site to site.

The laboratory will not be informed about the presence of trip and field blanks, and false identifying numbers will be put on the labels. Full documentation of these collection and decoy procedures will be made in the site log book.

Duplicate samples are identical sample pairs (collected in the same place and at the same time), placed in identical containers. For soils, adjacent sample liners will be analyzed. For the purpose of data reporting, one is arbitrarily designated the sample, and the other is designated as a duplicate sample. Both sets of results are reported to give an indication of the precision of sampling and analytical methods.

The laboratory's precision will be assessed without the laboratory's knowledge by labeling one of the duplicates with false identifying information. Data quality will be evaluated on the basis of the duplicate results.

Laboratory QA/QC: Execution of a strict QA/QC program is an essential ingredient in high-quality analytical results. By using accredited laboratory techniques and analytical procedures, estimates of the experimental values can be very close to the actual value of the environmental sample. The experimental value is monitored for its precision and accuracy by performing QC tests designed to measure the amount of random and systematic errors and to signal when correction of these errors is needed.

The QA/QC program describes methods for performing QC tests. These methods involve analyzing method blanks, calibration standards, check standards (both independent and the United States Environmental Protection Agency-certified standards), duplicates, replicates and sample spikes. Internal QC also requires adherence to written methods, procedural documentation and the observance of good laboratory practices.

CHROMALAB, INC.

Environmental Services (SDB)

December 16, 1998

Submission #: 9812190

TANK PROTECT ENGINEERING

Atten: Jeff Farhoomand/Roger Pap

Project: CREDIT WORLD AUTO SALES
Received: December 10, 1998

re: One sample for BTEX analysis.
Method: SW846 8020A Nov 1990

Client Sample ID: TRIP BLANK

Spl#: 220557

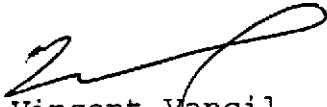
Matrix: WATER

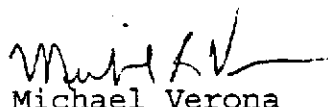
Sampled: December 10, 1998

Run#:16427

Analyzed: December 11, 1998

<u>ANALYTE</u>	<u>RESULT</u> <u>(ug/L)</u>	<u>REPORTING</u> <u>LIMIT</u> <u>(ug/L)</u>	<u>BLANK</u> <u>RESULT</u> <u>(ug/L)</u>	<u>BLANK</u> <u>SPIKE</u> <u>(%)</u>	<u>DILUTION</u> <u>FACTOR</u>
BENZENE	N.D.	0.50	N.D.	100	1
TOLUENE	N.D.	0.50	N.D.	100	1
ETHYL BENZENE	N.D.	0.50	N.D.	104	1
XYLENES	N.D.	0.50	N.D.	99	1


Vincent Vancil
Analyst


Michael Verona
Operations Manager

510-4298089 & 2226488

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(925) 484-1919 • Facsimile (925) 484-1096
Federal ID #68-0140157

6C V132 0: BTEXQC022
VINCE 15.0

CHROMALAB, INC.

Environmental Services (SDB)

December 16, 1998

Submission #: 9812190

TANK PROTECT ENGINEERING

Atten: Jeff Farhoomand/Roger Pap

Project: CREDIT WORLD AUTO SALES
Received: December 10, 1998

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-1

Spl#: 220552

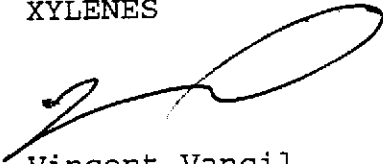
Matrix: WATER

Sampled: December 10, 1998


Run#:16462

Analyzed: December 11, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	32000	2500	N.D.	93	50
MTBE	N.D.	250	N.D.	98	50
BENZENE	4600	25	N.D.	103	50
TOLUENE	970	25	N.D.	101	50
ETHYL BENZENE	1700	25	N.D.	98	50
XYLENES	4900	25	N.D.	94	50



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GC V132 O: BTEXQC022
VINCE 15:3

CHROMALAB, INC.

Environmental Services (SDB)

December 16, 1998

Submission #: 9812190

TANK PROTECT ENGINEERING

Atten: Jeff Farhoomand/Roger Pap

Project: CREDIT WORLD AUTO SALES
Received: December 10, 1998

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-2

Spl#: 220553

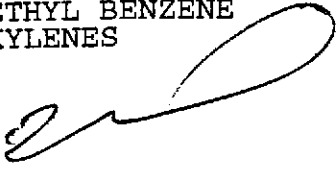
Matrix: WATER

Sampled: December 10, 1998

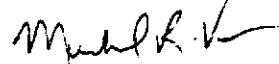
Run#: 16462

Analyzed: December 11, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	26000	10000	N.D.	93	200
MTBE	N.D.	1000	N.D.	98	200
BENZENE	1000	100	N.D.	103	200
TOLUENE	210	100	N.D.	101	200
ETHYL BENZENE	1500	100	N.D.	98	200
XYLENES	1900	100	N.D.	94	200



Vincent Vancil
Analyst



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Federal ID #68-0140157

GC V132 O: BTEXQC02
VINCE 15

CHROMALAB, INC.

Environmental Services (SDB)

December 16, 1998

Submission #: 9812190

TANK PROTECT ENGINEERING

Atten: Jeff Farhoomand/Roger Pap

Project: CREDIT WORLD AUTO SALES
Received: December 10, 1998

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-3

Spl#: 220554

Matrix: WATER


Sampled: December 10, 1998

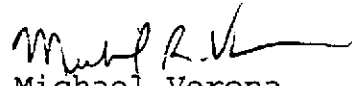
Run#:16462

Analyzed: December 11, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	N.D.	2500	N.D.	93	50
MTBE	N.D.	250	N.D.	98	50
BENZENE	2800	25	N.D.	103	50
TOLUENE	68	25	N.D.	101	50
ETHYL BENZENE	42	25	N.D.	98	50
XYLENES	55	25	N.D.	94	50

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline Profile. If quantified using Gasoline's response factor, concentration would equal 12000ug/L.


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GC V132 O: BTEXQC022
VINCE 150

CHROMALAB, INC.

Environmental Services (SDB)

December 16, 1998

Submission #: 9812190

TANK PROTECT ENGINEERING

Atten: Jeff Farhoomand/Roger Pap

Project: CREDIT WORLD AUTO SALES
Received: December 10, 1998

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: TMW-4

Spl#: 220555

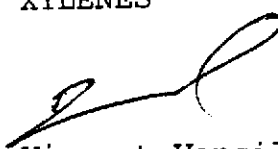
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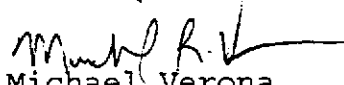
Analyzed: December 11, 1998

Sampled: December 10, 1998

Run#:16462

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	N.D.	50	N.D.	93	1
MTBE	N.D.	5.0	N.D.	98	1
BENZENE	N.D.	0.50	N.D.	103	1
TOLUENE	N.D.	0.50	N.D.	101	1
ETHYL BENZENE	N.D.	0.50	N.D.	98	1
XYLENES	N.D.	0.50	N.D.	94	1


Vincent Vancil
Analyst


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Federal ID #68-0140157

GC V132 0: BTEXQC022
VINCE 15.3

CHROMALAB, INC.

Environmental Services (SDB)

December 16, 1998

Submission #: 9812190

TANK PROTECT ENGINEERING

Atten: Jeff Farhoomand/Roger Pap

Project: CREDIT WORLD AUTO SALES
Received: December 10, 1998

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: TMW-5

Spl#: 220556

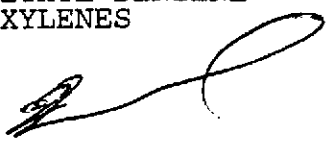
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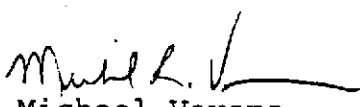
Sampled: December 10, 1998

Run#:16427

Analyzed: December 11, 1998

<u>ANALYTE</u>	<u>RESULT</u> (ug/L)	<u>REPORTING</u> <u>LIMIT</u> (ug/L)	<u>BLANK</u> <u>RESULT</u> (ug/L)	<u>BLANK</u> <u>SPIKE</u> (%)	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	46000	12000	N.D.	103	250
MTBE	N.D.	1200	N.D.	99	250
BENZENE	5900	120	N.D.	100	250
TOLUENE	320	120	N.D.	100	250
ETHYL BENZENE	2200	120	N.D.	104	250
XYLENES	5400	120	N.D.	99	250


Vincent Vancil
Analyst


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Federal ID #68-0140157

GC V132 O: BTEXQC022
VINCE 15:3

CHROMALAB, INC.

Environmental Services (SDB) (DOHS 1094)

SUBJ: 9812198 REF: 1760
 CLIENT: NOACCOUNT
 DUE: 12/17/98
 REF #: 43583

Chain of Custody

DATE 10 Dec 98 PAGE 1 OF 1

98121901220552-58

PROJ. MGR Jeff Farhood / Roger Pappas*
 COMPANY Tank Protect Eng.
 ADDRESS 2821 Whipple Ave
Union City, CA 94587

SAMPLERS (SIGNATURE) _____
 (800) 523-8088 / (510) 222-7338 * (PHONE NO.)
 (510) 479-8089 / 222-16488 * (FAX NO.)

ANALYSIS REPORT

SAMPLE ID.	DATE	TIME	MATRIX	PRESERV.	TPH - Gasoline (EPA 5030, 8015)	TPH - Gasoline (5030, 8015) w/BTEX (EPA 602, 8020) w/BTEX	TPH - Diesel, TEPH (EPA 3510/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 524.2)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, 8+F, E+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)	LUFT METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION (TCLP, STLC)	Test Hold	NUMBER OF CONTAINERS	
MW-1	10 Dec 98		WATER	None	X																		3
MW-2					X																		3
MW-3					X																		3
TMW-4					X																		3
TMW-5					X																		3
TRIP BLANK								X															3
MW-2 Free Prod.			Free Prod.																		X		3
																							19

PROJECT INFORMATION

PROJECT NAME: Credit Wild Auto Sales / Oak
 PROJECT NUMBER: _____
 P.O. #: _____

SAMPLE RECEIPT

TOTAL NO. OF CONTAINERS: _____
 HEAD SPACE: _____
 REC'D GOOD CONDITION/COLD: _____
 CONFORMS TO RECORD: _____

TAT: STANDARD 5-DAY 24 48 72 OTHER

SPECIAL INSTRUCTIONS/COMMENTS:
5.4°C COOL
19 DOHS
Pay results → both pay #s
Pay coc after final lab/spl receiving signature

RELINQUISHED BY

Roger Pappas 550pm 12/10/98
 (SIGNATURE) (TIME)
Roger W Pappas 10 Dec 98
 (PRINTED NAME) (DATE)

RELINQUISHED BY

Cary Cook 18:38
 (SIGNATURE) (TIME)
Cook 12/10/98
 (PRINTED NAME) (DATE)
 CL
 (COMPANY)

RECEIVED BY

Cary Cook 1750 12/10/98
 (SIGNATURE) (TIME)
Cook 12/10/98
 (PRINTED NAME) (DATE)
 CL
 (COMPANY)

RECEIVED BY (LABORATORY)

R. Pappas 1845
 (SIGNATURE) (TIME)
R. Pappas 12/10/98
 (PRINTED NAME) (DATE)
 Chromalab
 (LAB)