

160 KB(5

April 23, 2002

1649.02-002

Ms. Donna Drogos Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Second Floor Alameda, California 94502



Subject:

Request for Case Closure of the Former Bashland Oil Site, East Baybridge

Center, Emeryville and Oakland, California

Dear Ms. Drogos:

On behalf of Catellus Development Corporation, Levine · Fricke · Recon Inc. (LFR) has prepared this letter report documenting the analytical results of a groundwater sample taken from well MW-31 located at the former Bashland Oil Site (the "Site") for the analysis of methyl tertiary-butyl ether (MTBE) using EPA test method 8260B. The groundwater sample was collected in response to a telephone conversation between Ms. Susan Hugo of the Alameda County Health Care Services Agency (ACHCA) and Mr. Ron Goloubow of LFR on April 8, 2002. Based on the April 8, 2002 conversation, it is our understanding that the analysis of a groundwater sample for MTBE was the final information required by the ACHCA to close this case.

#### Scope of Work

The scope of work was designed to address issues raised by the ACHCA following their review of a letter requesting case closure (LFR 1997) and included the following tasks:

- collect one groundwater sample from groundwater monitoring well MW-31, located downgradient from the UST formerly located at the Bashland Oil Site ("the Site")
- submit the sample to a state-certified laboratory for MTBE analysis
- prepare this letter report presenting the sample results

As discussed with Ms. Hugo on April 8, 2002, collecting a groundwater sample from monitoring well MW-31 for MTBE analysis will provide the ACHCA with the final data required for case closure.

#### **Groundwater Sample Collection and Laboratory Analyses**

To assess the presence of MTBE in shallow groundwater at the Site, one groundwater sample was collected from monitoring well MW-31 on April 9, 2002. Before collecting the sample, three well-casing volumes (a total of approximately 9 gallons) of groundwater were removed from the well. The temperature, specific conductivity, and pH were measured and recorded in a water quality-sampling sheet included as Attachment 1. The purged water was temporarily stored in a 55-gallon drum and was discharged into the East Baybridge groundwater extraction and treatment system on April 9, 2002. The sample was collected by gently pouring the water from a disposable bailer into 40-milliliter, laboratory-supplied volatile organic analysis sample containers. The sample containers were labeled with the well identification number, the time and date of sample collection, the analysis requested, and the initials of the sampler. The sample containers were stored in an ice-chilled cooler and maintained under standard chain-of-custody procedures until they were submitted to Curtis and Tompkins, a state-certified analytical laboratory located in Berkeley, California. The sample was analyzed for MTBE using EPA Method 8260B within a standard turnaround time.

#### **Analytical Results**

MTBE was not detected above laboratory reporting limits of 0.5 micrograms per liter ( $\mu$ g/L) in the groundwater sample collected from well MW-31. The analytical report for this sample is included as Attachment 2.

Based on MTBE not being present above analytical reporting limits coupled with the information previously provided to the ACHCA requesting case closure (LFR1997; enclosed), LFR recommends that the UST case for this Site be closed and that no further action is warranted.

If you have any questions or need any additional information, please call me at (510) 596-9550.

Sincerely,

cc:

Ron Goloubow Senior Geologist Donald T. Bradshaw, R.G., Principal Hydrogeologist

Ms. Sandra Stevens - Catellus Development

#### **REFERENCES**

LFR Levine Fricke. 1997. Request for Case Closure of the Former Bashland Oil Site, East Baybridge Center, Emeryville and Oakland, California. June 3.

## **ATTACHMENT 1**

# WATER-QUALITY SAMPLING FORM

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# WATER-QUALITY SAMPLING LOC

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Rurge Water Storage Container Type  Date Rurge Water Disposed	Storage Location Where Dispose		
Analyses Requested  M+BE-ELGO	No. and Type of Bottles Used		
Lab Name Delivery By : □ Courier	Hand		
WelliNo: UF - 3 ( WelliDiameter:  P-2* (0:16 gal/feet): □ 5* (1.02 gal/feet)	Depth of Water 7.43  Well Depth 23.10  Water Column Height 15.77		
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Continue remarks on reverse, if needed

# **ATTACHMENT 2**

# LABORATORY REPORT



# Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900, Fax (510) 486-0532

#### ANALYTICAL REPORT

Prepared for:

LFR Levine Fricke 1900 Powell Street 12th Floor Emeryville, CA 94608

Date: 19-APR 02

Lah Job Number: 157993

Project ID: 1649.21-002

Location: East Bay Bridge

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by:

Project Manager

Reviewed by:

Dperations Manager

This package may be reproduced only in its entirety.

CA ELAP # 145:

Page 1 of \_\_\_\_\_



Laboratory Numbers, 157993 Client: LFR-Levine Fricke Location: East Bay Bridge Project#: 001-1649.21

COC#: 100021

Sampled Date: 04/09/02 Received Date: 04/09/02 Date Issued: 04/19/02

#### CASE NARRATIVE

This hardcopy data package contains samples and QC results for one water sample, which was received from the site referenced above on April 09, 2002. The sample was received cold and intact. All data were faxed to Ron Goloubow on April 16, 2002.

MTBE by EPA 8260B: No analytical problems were encountered.

CHAIN OF CUSTODY / ANALYSES REQUEST FORM SECTION NO SERIAL NO AMPLE COLLECTOR 1900 Powell Street, 12th Floor Nº 100021 SAMPLER (Signature) Emeryvitle, California 94608-1827 (510) 652-4500 Fax: (510) 652-2246 **ANALYSES** REMARKS SAMPLE " Metais TYPE 🔲 🗗 🖸 CAM1" Sample ID Date Time 1335 eceived Ponice Ambient Intact Preservation Correct? 2 RELINQUISHED BY METHOD OF SHIPMENT RELINQUISHED BY SAMPLE RECEIPT: Cooler Temp ☐ Intact ☐ Cold (SIGNATURE) DATE (DATE) SIGNATURE) (DATE) SIGNATURE Cooler No: LAB REPORT NO On Ice Ambient PRINTED NAME) (TIME) (PRINTED NAME) (TIME) Preservative Correct? FAX COC CONFIRMATION TO Yes No No N/A COMPANY) (COMPANY) COMPANY) RECEIVED BY (LABORATORY) ANALYTICAL LABORATORY FAX RESULTS TO: RECEIVED BY RECEIVED BY CON GOLOGO SEND HARDCOPY TO CON G (DATE) (SIGNATURE) (DATE (SIGNATURE) (TIME) (PRINTED NAME) SEND EDD TO PRINTED NAME) EMV.LABEDOS.COM

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Revision:

Number 3 of 3

Filename:

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Curtis & Tompkins, Ltd.

Login#	157493 Date Received: 49-07 Number of Coolers:	\
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	Preliminary Examination Phase  Date Opened: 4-9-02 By (print): Tay Windset (sign)  Did cooler come with a shipping slip (airbill, etc.)?	of E. N. junt
1.	Did cooler come with a shipping slip (airbill, etc.)?	YES <b>80</b>
	If YES, enter carrier name and airbill number:	
2.	Were custody seals on outside of cooler?	YES 饭
	How many and where? Seal date: Seal nam	e:
3.	Were custody seals unbroken and intact at the date and time of arrival?	YES NO *//1
4.	Were custody papers dry and intact when received?	YES NO
5.	Were custody papers filled out properly (ink, signed, etc.)?	YES NO
6.	Did you sign the custody papers in the appropriate place?	YES NO RECEIVED
7.	Was project identifiable from custody papers?	YE <b>\$</b> NO
	If YES, enter project name at the top of this form.	_
8.	If required, was sufficient ice used? Samples should be 2-6 degrees C	YES NO
	Type of ice: remperature: Cold	
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İ.	Date Logged In: 4-4-17 By (print): Tray Windsor (sign) Tray Describe type of packing in cooler: Vest in plashic bug  Did all bottles arrive unbroken?  Were labels in good condition and complete (ID) date, time, signature, etc.	
2	Did all bottles arrive unbroken?	YES NO
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4.	Did bottle labels agree with custody papers?	YES NO
5.	Were appropriate containers used for the tests indicated?	YES NO
6.	Were correct preservatives added to samples?	YES NO
7.	Was sufficient amount of sample sent for tests indicated?	
8.	Were bubbles absent in VOA samples? If NO, list sample Ids below	
9.	Was the client contacted concerning this sample delivery?	YES NO
	If YES, give details below.	ъ.
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roject#:	1649.21-002	Analysis:	EPA 8260B
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ab ID:	18799 - 001	Sampled:	04/09/02
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Units:	uq/l.	Analyzed:	04/11/02
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Analyte		Result	RL	
MTBE	NI.		0.5	
Surrogate	%REC	Limits		
1,2-Dichloroethane d4	111	77-130		
mluene ds	99	80-120		
romofluorobenzene	98	80-120		



	Purgeable	a Aromatics by GO	?/MS
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Analyte	Result	Ri
MTBE	ND	0.5

Surrogate	EREC	Limits	
1.2-Dichloroethane d4	104	77-130	
Toluene d8	161	80-120	
kromofluorobenzene	104	80-120	



	Purgeable	a Aromatics by GO	C/MS
<b>h</b> ab #:	157993	Location:	East Bay Bridge
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Analyte	Result	RL
MTBE	ND	0.5

Surrogate	%REC	Limits
1,2-Dichloroethane d4	106	77-130
Ioluene-d8	9.2	80-120
romofluorobenzene	113	B0-120



	Purgeable	Aromatics by G	C/MS
	157993	Location:	East Bay Bridge
llient:	LFR Levine Fricke	Prep:	EPA 5030B
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Analyte	Spiked	Result	*KRC	Limics	580,2186
MTBE	50.00	50.84	102	54-131	
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Surrogate	%REC	Limits
2-Dichloroethane d4	115	77-130
Toluene d8	105	80 - 120
romofluorobenzen-	112	80-120



	Purgeable	Aromatics by GO	2/ИS
_Lab #:	157993	Location:	East Bay Bridge
lient:	LFP Levine Fricke	Prep:	EPA 5030B
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Analyte		Spiked	Result		%REC	Limits	RPD	Lim
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1,2-Dichloroethane-d4	101	77-130						

80-120

80-120

D= Relative Percent Difference Fage 1 of 1



June 3, 1997 1649.97-002

Ms. Susan Hugo Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Second Floor Alameda, California 94502

Subject: Request for Case Closure of the Former Bashland Oil Site, East Baybridge Center,

Emeryville and Oakland, California

Dear Ms. Hugo:

On behalf of Catellus Development Corporation, Levine Fricke Recon Inc. (LFR) has prepared this letter requesting case closure of the former Bashland Oil Site, located at East Baybridge Center, Emeryville and Oakland, California ("the Site"; Figure 1). Bashland Oil was formerly located at the southwest corner of the intersection of 40th and Hollis streets in Emeryville, California (Figure 2). Currently, well MW-31 is used to monitor shallow groundwater quality in the vicinity of the Site. The request for case closure is based on the remedial activities conducted at the Site and the analytical results of soil and groundwater samples collected at the Site following source removal activities in 1992. As you are aware, quarterly groundwater monitoring has been conducted at the Site since 1993. Monitoring results have indicated the presence of only relatively low concentrations of total petroleum hydrocarbons as diesel (TPHd). Benzene, toluene, ethylbenzene, and total xylenes (BTEX) compounds are not present above their analytical detection limits.

#### Source Removal

Three underground storage tanks (USTs) and a fuel dispenser were formerly located at the Site (Figure 2). Between March 23 and May 7, 1992, one 1,200-gallon-capacity oil UST and two 12,000-gallon-capacity fuel USTs were removed from the Site under the supervision of LFR. The tank removal was conducted in accordance with permits obtained from the City of Emeryville Fire Department and Alameda County Health Care Services Agency (ACHCSA). Additionally, approximately 200 cubic yards of petroleum-affected tank backfill soil was excavated and subsequently encapsulated at the East Baybridge Center in accordance with LFR's report entitled "Soils Management Plan for Petroleum Hydrocarbon-Affected Soils, Yerba Buena/East Baybridge Center, Emeryville and Oakland, California," dated November 30, 1994. Details regarding the removal of the tanks were presented in the LFR report entitled "Tank Removal Report, Bashland Property, 4015 Hollis Street, Emeryville, California," dated June 24, 1992.



### Soil Sample Analyses

In accordance with the ACHCSA permit for tank removal, soil samples were collected from the excavation sidewalls or floor at locations illustrated on Figure 3. The samples were analyzed for TPH, TPHd, TPH as oil (TPHo), TPH as gasoline (TPHg), and BTEX. Samples collected from beneath the fuel dispenser were analyzed for volatile organic compounds (VOCs) using EPA Method 8010, total oil and grease (TOG) using EPA Method 5520 E and F, semi-volatile organic compounds (SVOCs) using EPA Method 8270, and cadmium, total chromium, zinc and nickel. Analytical results for these samples are summarized on Table 1.

Analytical results of the six soil samples collected from the excavation sidewalls indicated the following:

- TPHg, TPHo, and BTEX were not detected above laboratory detection limits.
- TPHd was not detected above laboratory detection limits in four samples. TPHd was detected at a concentration of 2 milligrams per kilogram (mg/kg) in two samples.
- Total lead concentrations were less than 12 mg/kg, which is below California Environmental Protection Agency's (Cal-EPA's) Total Threshold Limit Concentration (TTLC) of 1,000 mg/kg for hazardous waste.

Analytical results of the two samples collected from the excavation floor (beneath the 1,200-gallon-capacity tank) indicated the following:

- TPHd, TPHg and BTEX were not detected above laboratory detection limits.
- TPHo was not detected above laboratory detection limits in one sample; TPHo was detected at a concentration of 1,500 mg/kg in one sample.
- TOG was detected at concentrations between 20 and 1,300 mg/kg.
- TPH was detected above the laboratory detection limit in one sample, at a concentration of 1,200 mg/kg in one sample.
- Halogenated VOCs were not detected above laboratory detection limits.
- SVOCs were not detected above the laboratory detection limits in the one sample analyzed for these compounds.
- Cadmium, chromium, nickel, lead, and zinc concentrations were within expected background ranges and below Cal-EPA's TTLCs of 100 mg/kg, 2,500 mg/kg, 2,000 mg/kg, 1,000 mg/kg, and 5,000 mg/kg, respectively, for hazardous waste.

One soil sample, P-1-1.5, was collected at a depth of 1.5 feet below ground surface (bgs) directly beneath the former fuel dispenser island. This sample did not contain TPHg, BTEX, VOCs, or SVOCs above analytical detection limits. The soil sample did contain low concentrations of TPHo

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(86 mg/kg), TPHd (8 mg/kg), TOG (70 mg/kg), and TPH (50 mg/kg). Concentrations of metals were below TTLC criteria. Chemical analysis results are summarized in Table 1.

#### Groundwater Sample Analyses

Grab groundwater samples were analyzed for TPHd, TPHo, and TPHg using EPA Method 8015 (modified), for VOCs using EPA Method 8240, for TOG using EPA Method 5520 C, and for TPH using EPA Method 5520 F. Analytical results for these samples are summarized on Table 2.

Analytical results for the two grab groundwater samples indicated the following:

- TPHg, TOG, and TPH were not detected above laboratory detection limits.
- TPHd was detected at low concentrations in both water samples (1.2 and 0.3 milligrams per liter [mg/l]).
- TPHo was not detected above laboratory detection limits in the sample collected from beneath the former location of the westernmost 12,000-gallon-capacity tank. TPHo was detected at a concentration of 0.4 mg/l in the sample collected from beneath the former location of the easternmost 12,000-gallon-capacity tank.
- Low concentrations of cis-1,2-dichloroethene (cis-1,2-DCE; 0.008 mg/l and 0.007 mg/l) and trichloroethene (TCE; 0.022 mg/l and 0.016 mg/l) were detected in both samples.

#### **Groundwater Monitoring**

One groundwater monitoring well (LF-31) was installed in February 1993 within 20 feet of the former USTs. The well was abandoned in June 1994 to accommodate site development and was replaced by well MW-31 in November 1995. Well MW-31 is located approximately 25 feet from former well LF-31. Monitoring has been conducted since 1993 in accordance with LFR's report to the ACHCSA entitled "Groundwater Monitoring Plan for the East Baybridge Center, Emeryville and Oakland, California," dated December 19, 1994.

Between February 1993 and February 1997, 15 samples (including 3 duplicates) were collected from this well during quarterly monitoring. The samples were analyzed for TPH (6 samples) TPHd (14 samples), TPHo (9 samples), TPHg and BTEX (4 samples), and VOCs (10 samples). Analytical results for these samples are summarized on Table 3. As shown on Table 3, TPHd and TPHo are the only fuel compounds that have been detected.

TPHd was reported at concentrations ranging from below the analytical detection limit (2 samples) to 0.54 mg/l (in the sample collected in September 1996). As indicated in Table 3 and Figure 4, concentrations for TPHd have remained relatively stable (within the same order of magnitude) over the four years of monitoring. Figure 4 presents groundwater elevation measurements and concentrations of TPHd detected in samples collected from well MW-31. As illustrated on

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Figure 4, there does not appear to be a correlation between fluctuations in the groundwater elevation and the concentration of TPHd detected in groundwater samples.

TCE and cis-1,2-DCE have been detected in groundwater samples collected from well MW-31. VOC concentrations of up to 0.02 mg/l (TCE in the primary and duplicate samples collected in May 1993) have been detected in groundwater samples collected from well MW-31. VOC concentrations of up to 7.6 mg/l have been detected in groundwater samples collected from well LF-10, located near the intersection of Horton and 40th streets. The location of this well is presented in Figure 5. It appears that the VOCs have migrated from upgradient, off-site sources, based on the following:

- the presence of VOCs in samples collected from wells located upgradient of the Site at concentrations significantly higher than in wells downgradient of the Site.
- · the absence of VOCs in soil samples collected at the Site
- · the upgradient location of known off-site sources of VOCs

The Regional Water Quality Control Board (RWQCB) and ACHCSA have reviewed the available data regarding the presence and distribution of VOCs detected in groundwater samples collected in this area of the East Baybridge development. Based on their review, the agencies concur that the VOCs detected in samples collected from groundwater monitoring wells located within this area have migrated from an upgradient, off-site source or sources. (Reference letter from the RWQCB to Catellus dated, May 11, 1994)

#### Rationale for Case Closure

BTEX and TPHg were not detected above laboratory detection limits in soil samples collected during the removal of the USTs. TPHd was detected at low concentrations in two of six soil samples collected during the removal of the USTs. TPHo (1,500 mg/kg) and TOG (1,200 and 1,300 mg/kg) were detected at in one soil sample collected at a depth of 8 feet bgs (Table 1). Soil in the vicinity of this sample was excavated and confirmation samples collected beneath these areas of additional excavation did not contain any analytes above their analytical detection limits.

Analytical results for groundwater samples collected at the Site indicate that shallow groundwater contains detectable concentrations of TPHd at concentrations consistently below 0.50 mg/l. Because concentrations of TPHd are relatively stable (within the same order of magnitude) in groundwater samples collected from well MW-31, additional groundwater samples collected from well MW-31 will not increase our understanding of the distribution to fuel-related compounds in groundwater at the Site. Therefore, we recommend that the Site be considered for closure status based on the following:

- the source of the TPH (the USTs) has been removed
- TPH-affected soil was excavated at the time of UST removal

- low concentrations of TPHd in groundwater in the vicinity of the former USTs
- TPHg and BTEX have never been detected in groundwater samples collected from well MW-31, or in grab groundwater samples, above analytical detection limits

In addition, site data indicate that low concentrations of TPHd are not likely to pose a significant health risk, and in light of developing policy concerning cleanup of low-risk fuel UST sites, additional monitoring is not recommended for the Site.

Although we are requesting that the Site be officially closed and a closure letter issued, we will retain well MW-31 for groundwater elevation measurement taken as part of the quarterly groundwater monitoring program for East Baybridge Center.

I will call you during the week of June 2, 1997 to obtain any comments you have on this request for case closure. If you have any questions or comments concerning this letter or the project, please call me at (510) 652-4500.

Sincerely,

Ron Goloubow

Senior Project Geologist

Enclosure

cc: James Adams, Catellus Development Corporation Sumadhu Arigala, Regional Water Quality Control Board

#### Table 1

# Soil Chemical Analysis Results

### April 7, 1992

### Bashland Property, Emeryville, California

(All results expressed in milligrams per kilogram [mg/kg])

	EPA Method 8015		8015	EPA Method 8020		EPA Method EPA Method 5520E 5520F		EPA Method								
Sample ID	TPH as Oil	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Xylenes	Ethyl- benzene	Oil and Grease	TPH	8010	8270	Cd	Cr	Ni	Рb	Žn
Excavation Samp	oles															
	< 5	<1	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	8	NA
AEW-1-W-9	<5	2	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA.	8	NA NA
AEW-2-S-9 AEW-3-S-9	< 5	<1	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	11	NA NA
B/CEB-4-W-8*	< 5	< 1	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005	20	< 10	< 5	NA	0.4	46	41	10	45
B/CEB-5-E-8*	1,500	<1	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005	•	1,200	< 5	ND	< 0.2	34	17	9	30
DEW-6-W-9	< 5	2	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005		NA	NA	NA	NA	NA	NA	11	NA
DEW-7-S-9	<5	<1	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	10	NA
DEW-8-E-9	< 5	<1	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	9	NA
P-1-1.5	86	8	< 0.2	< 0.005	< 0.005	< 0.005	< 0.005	70	50	< 5	ND	0.3	47	34	8	30
Stockpile Sample	es															
SP1	< 50	< 10	1.0	< 0.005	0.009	0.036	< 0.005		NA	NA	NA	NA	NA	NA	NA	NA
SP2	< 50		2.4	< 0.005	0.018	0.107	< 0.005		NA	NA	NA	NA	NA	NA	NA	NA
SP3	< 50		1.1	< 0.005	0.012	0.092	< 0.005		NA	NA	NA	NA	NA	NA	NA	NA
SP4	< 50		<1	< 0.005	0.013	0.097	< 0.005	NA	NA NA	NA NA	NA	NA	NA	NA	NA	NA

#### NOTES:

NA - Not analyzed

ND - Not detected

TPH - Total Petroleum Hydrocarbons.

\* - Soil beneath and adjacent to sampling location excavated and removed on April 27, 1992.

Excavation soil sample locations shown on Figure 3.

Soil samples analyzed by Quanteq Laboratory of Pleasant Hill, California and Precision Analytical Laboratory of Richmond, California, both state-certified laboratories.

See laboratory data sheets for EPA Method 8010 analytes.

See laboratory data sheets for EPA Method 8270 analytes and detection limits

## Table 2 Water Chemical Analysis Results April 8, 1992

### Bashland Property, Emeryville, California

(All results expressed in milligrams per liter [mg/l])

		PA Method	l 8015			EPA Method 5520C	EPA Method 5520F		
Sample ID	TPH as Oil	TPH as TPH as Diesel Gasoline		EPA Method 62	4	Oil and Grease	Total Petroleum Hydrocarbons		
AGW(1)	< 0.1	1.2	< 0.5	cis-1,2-Dichloroethene	0.007	< 0.5	< 0.5		
				Trichloroethene	0.016				
DGW(2)	< 0.4	0.3	< 0.5	cis-1,2-Dichloroethene	0.008	< 0.5	< 0.5		
				Trichloroethene	0.022				

#### **NOTES:**

AGW(1) - Grab groundwater sample collected beneath former location of westernmost 12,000-gallon-capacity tank.

DGW(2) - Grab groundwater sample collected beneath former location of easternmost 12,000-gallon-capacity tank.

Only detectable compounds are listed for EPA Method 624; see laboratory data sheets.

Soil samples analyzed by Quanteq Laboratories (now American Environmental Network) of Pleasant Hill, California, a state-certified laboratory.

#### Table 3

### Chemical Analysis Results for Monitoring Well MW-31 Former Bashland Company Property

(results in parts per million [ppm])

Date	Dups	Lab	Notes	TRPH	тнРф	ТРНо	THPg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TCE	13.00
Sampled 12-Feb-93	Dups	ANA	(1)	< 5	< 0.05	NA	< 0.05	< 0.0005	< 0.0005	< 0.0005	< 0.0005	NA NA	1,2-DCE NA
26-May-93		ANA		< 5	0.200	NA	NA	NA	NA	NA	NA	0.020	0.0039
26-May-93	dup			< 5	0.310	NA	NA	NA	NA	NA	NA	0.020	0.0034
14-Jul-93		ANA	(2)	<5	0.150	NA	NA	NA	NA	NA	NA	0.0073	0 0024
14-Jul-93	duр	AEN		<1	0.400	NA	NA	NA	NA	NA	NA	0.010	0.002
09-Dec-93	•	ANA		< 5	0.200	0.100	< 0.05	< 0.0005	< 0.0005	< 0.0005	< 0.0005	NA	NA
11-Mar-94		ANA	(3)	NA	0.110	0.210	NA	NA	NA	NA	NA	0.0054	0.003
11-Mar-94	dup	ANA	(4)	NA	NA	NA	NA	NA	NÁ	NA	NA	0.006	0.0034
21-Jun-94		AEN		NA	0.400	0.200	< 0.05	< 0.0005	< 0.0005	< 0.0005	< 0.002	0.005	0.002
27-Dec-95		AEN		NA	0.300	< 0.200	NA	NA	NA	NA	NA	0.018	0.009
27-Feb-96		AEN		NA	0.370	< 0.2	< 0.05	< 0.0005	< 0.0005	< 0.0005	< 0.002	NA	NA
30-Apr-96		AEN		NA	0.190	< 0.2	NA	NA	NA	NA	NA	0 015	0.017
05-Sep-96		AEN		NA	0.540	< 0.2	NA 	NA	NA	NA	NA	NA	NA
17-Dec-96		A2AC		NA	< 0.01	< 0.2	NA	NA NA	NA	NA	NA	0.008	NA
19-Feb-97		AEN	17	NA	0.490	< 0.2	NA	NA	NA	NA	NA	NA	NA

Data entered by Data proofed by  $V(\gamma)$ 

#### NOTES:

TRPH - Total recoverable petroleum hydrocarbons as oil and grease, analyzed using Standard Methods 5520BF.

TPHd - Total petroleum hydrocarbons as diesel, analyzed using EPA Method 3510.

THPo - Total petroleum hydrocarbons as oil, analyzed using EPA Method 3510.

TPHg - Total petroleum hydrocarbons as gasoline, analyzed using EPA Method 3550.

TCE - Trichloroethene, analyzed using EPA Method 8010.

1,2-DCE - 1,2-dichloroethene, analyzed using EPA Method 8010.

Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8020.

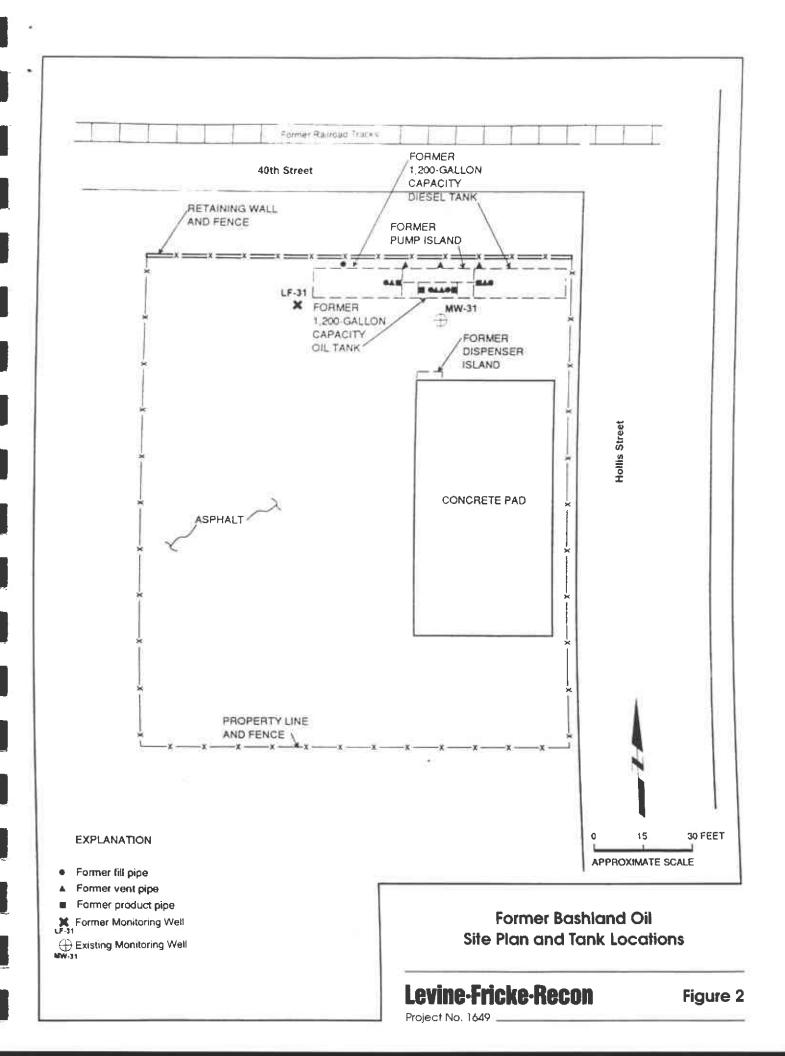
ANA - Anametrix, Inc., of San Jose, California.

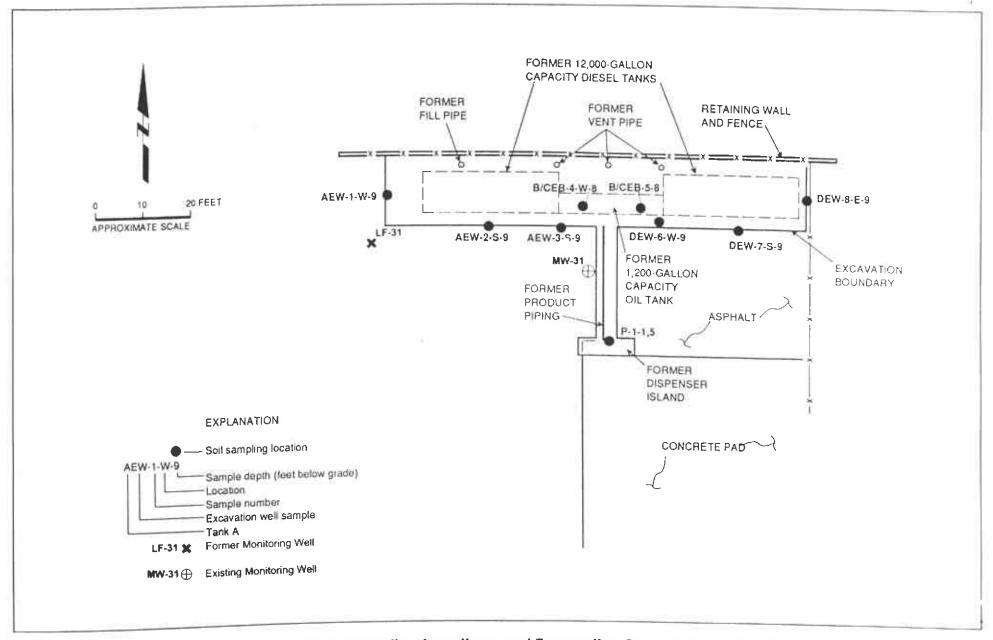
AEN - American Environmental Network of Pleasant Hill, California.

NA - Not analyzed.

- (1) Groundwater samples also analyzed for cadmium, chromium, nickel, lead, and zinc, and semivolatile organic compounds using EPA Method 8270. None of these compounds were detected above laboratory detection limits.
- (2) Tetrachloroethene detected at a concentration of 0.0063 ppm.
- (3) Chloroform detected at 0.0012 ppm.
- (4) Chloroform detected at 0.0014 ppm.





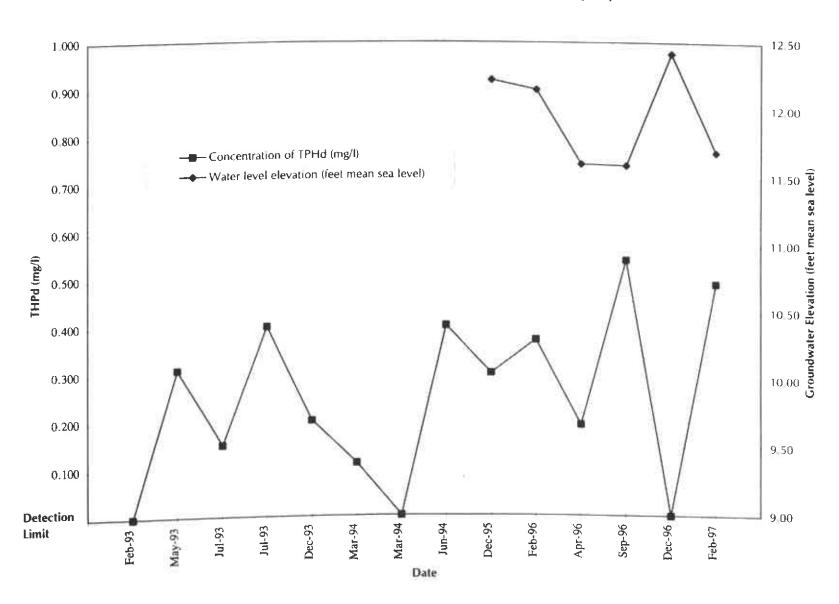


Site Plan Showing Former Tank and Soil Sampling Locations and Excavation Boundaries at the Former Bashland Oil Site

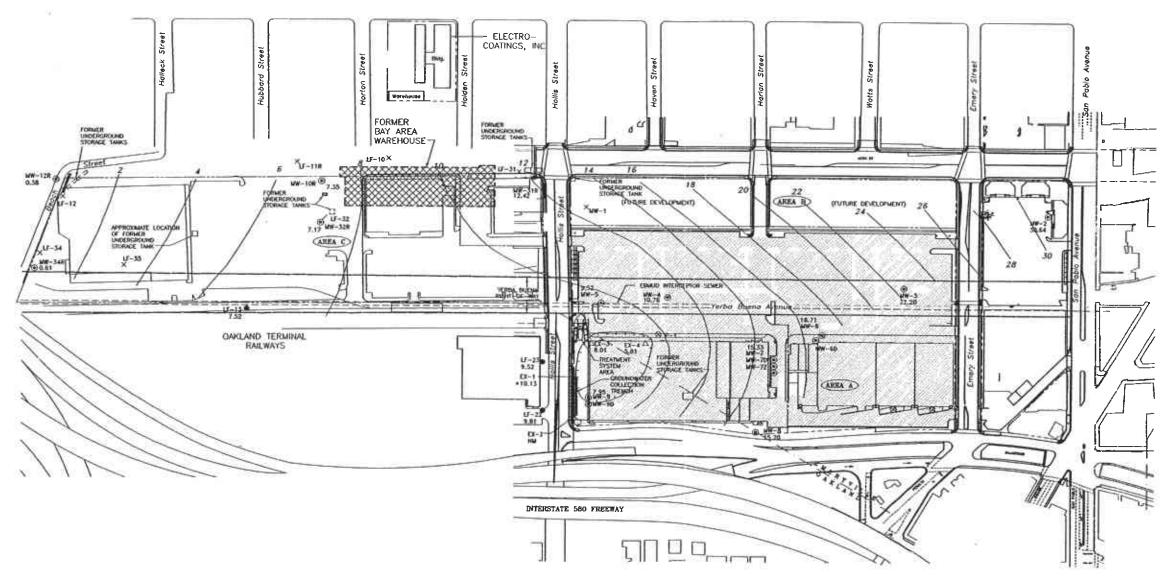
Figure 4

Total Petroleum Hydrocarbons as Diesel and Groundwater Elevation in Well MW-31

Located On The Former Bashland Company Property







#### EXPLANATION

- WONITORING WELL LOCATION
- DITRACTION WELL
- PROPOSED MONITORING WELL LOCATION
- ABANDONED GROUNDWATER MONITORING WELL
- CROUNDWATER ELEVATION CONTOUR (FLET MSL)

APPROXIMATE PROPERTY LINE

29.31 GROUNDWATER ELEVATION

APPROXIMATE LOCATION OF PETROLEUM-AFFECTED SOIL CONTAINED ON SITE

. ELEVATION NOT USED IN CONTOURING

DEPRESSION IN GROUNDWATER ELEVATION

$\Delta$	REVISION	DESIGN	DRAWN	CHECKED	DATE	The state of
						SCALE :
				-		DRAWN :
						CHECKED :
						TOTAL PROPERTY OF THE PROPERTY





ERBA	BUENA/EAST	BAYBRIDGE	DEVELOPMENT	

Project No. 1649 Figure 5
SITE PLAN SHOWING FORMER BASHLAND OIL SITE MAY 97 AND GROUNDWATER ELEVATIONS IN SHALLOW WELLS