

7/16/99

Ms. Julie Bellomy
Livermore-Pleasanton Fire Department
4550 East Avenue
Livermore, CA 94550

Soil sample collected at ~14.5' bgs
under dispenser ~1' bgs
under piping, within 6

This report provides documentation for the closure of four USTs at the Flying Ram (Livermore Gas and Mini Mart), 160 Holmes Street in Livermore. Prior to tank closure, on 2/26/99, a boring was advanced next to the tanks, to log soil and determine depth to groundwater. A groundwater grab sample was collected and analyzed for TPHg/BTEX/MtBE. The sample was impacted by petroleum hydrocarbons (TPHg: 100,000 ug/l, Benzene: 6,100 ug/l, MtBE: 60,000). The results were communicated to the Livermore-Pleasanton Fire Department (LPPD) and a UST unauthorized release report was generated. Appendix A presents analyticals and the unauthorized release report.

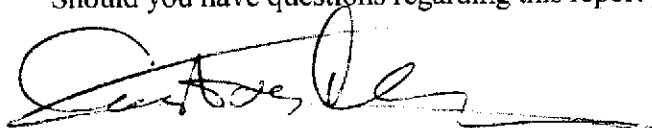
The removal and disposal of 4 USTs, associated dispensers and piping was completed on 4/5/99, in the presence of the Livermore-Pleasanton Fire Department (LPPD) inspector. The Livermore-Pleasanton Fire Department (LPPD) UST removal permit and the inspector UST closure checklist are presented in Appendix B.

The USTs were excavated and loaded on waiting trucks; they were manifested and transported to Erickson Inc., a licensed disposal facility in Richmond, California, where they were properly disposed. The transportation manifests and tank disposal certificates are presented in Appendix C.

Soil samples were collected from native soil beneath the USTs. Because of the size of the pit the backhoe was able to reach **only the west side of the excavation on 4/5/99; four samples were collected** and analyzed for TPHg/BTEX and MtBE; the sample from beneath the diesel tank was also analyzed for TPHd. No TPHg, TPHd, or BTEX constituents were detected in the samples; MtBE ranged from 24 to 110 mg/kg in all four samples. On 5/6/99, soil samples were collected from beneath the ^{east} west end of the tanks. Low levels of TPHg and levels of MtBE were found; no TPHd or lead was detected. On 4/5 and again on 5/6/99 the stockpile was sampled and analyzed for TPHg/BTEX/MtBE and lead; MtBE was detected at 0.7 and 12 mg/kg respectively, but TPHd and gasoline were detected only in the 5/6/99 sampling event (80 and 61 mg/kg respectively). No BTEX or lead was detected. The analytical results are presented in Appendix D. (7.7-2000 m range.)

On 5/20/99 samples were collected beneath the dispenser islands. TPHg was found beneath the east dispenser island in varying concentrations ranging from 32 mg/kg to 6,500 mg/kg; no diesel was detected. The results of this analysis are presented in Appendix E.

Should you have questions regarding this report please contact the undersigned at (408) 244-7202.



Costas Orountiotis
Project Engineer

99 JUL 22 PM 2:56

ENVIRONMENTAL
PROTECTION

MAR. -05' 99(FRI) 17:13 CHROMALAB, INC.

TEL:510 484 1096

P. 001

CHROMALAB, INC.

Environmental Services (SDB)

March 5, 1999

Submission #: 9903002

ETIC

Atten: Costas Orountiotis

Project: EXXON

Received: February 26, 1999

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: EXXON1

Spl#: 230532

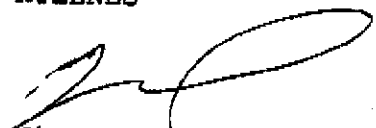
Sampled: February 26, 1999

Matrix: WATER


Run#:17671

Analyzed: March 2, 1999

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	10000	25000	N.D.	98	500
MTBE	50000	2500	N.D.	99	500
BENZENE	6100	250	N.D.	89	500
TOLUENE	16000	250	N.D.	90	500
ETHYL BENZENE	2500	250	N.D.	88	500
XYLENES	11000	250	N.D.	87	500



Vincent Vancil
Analyst



Michael Verona
Operations Manager

408-244-7277

1220 Quarry Lane • Pleasanton, California 94566-4756
(925) 484-1919 • Facsimile (925) 484-1096
Federal ID #68-0140157

FWV130:BTXCC0220
M102 18:58

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.		
REPORT DATE 03/23/99		CASE # _____		SIGNED: <i>Julie Belomy</i> DATE: 5/23/99		
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT Julie Belomy, for LP Fire		PHONE (925) 454-2339		SIGNATURE <i>Julie Belomy</i>	
	REPRESENTING <input type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input checked="" type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME Livermore-Pleasanton Fire Dept.			
	ADDRESS 4550 East Avenue Livermore CA 94550-5046					
RESPONSIBLE PARTY	NAME Manwel Shuwayhat <input type="checkbox"/> UNKNOWN		CONTACT PERSON		PHONE (415) 461-9557	
	ADDRESS 54 Wolfe Canyon Rd. Kentfield CA 94904					
SITE LOCATION	FACILITY NAME (IF APPLICABLE) Livermore Gas & Mini Mart		OPERATOR Manwel Shuwayhat		PHONE (415) 461-9557	
	ADDRESS 160 Holmes Street Livermore Alameda 94550					
	CROSS STREET First Street					
IMPLEMENTING AGENCIES	LOCAL AGENCY Livermore-Pleasanton Fire		CONTACT PERSON Julie Belomy		PHONE (925) 454-2339	
	REGIONAL BOARD S.F. RWQCB				PHONE ()	
SUBSTANCES INVOLVED	(1) NAME Gasoline; MTBE; BTEX				QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN	
	(2)				<input type="checkbox"/> UNKNOWN	
DISCOVERY/ABATEMENT	DATE DISCOVERED 03/22/99		HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input checked="" type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> TANK TEST <input type="checkbox"/> TANK REMOVAL <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> OTHER			
	DATE DISCHARGE BEGAN <input checked="" type="checkbox"/> UNKNOWN		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input type="checkbox"/> REMOVE CONTENTS <input checked="" type="checkbox"/> CLOSE TANK & REMOVE <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> CLOSE TANK & FILL IN PLACE <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> OTHER			
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 12/22/98					
SOURCE/CAUSE	SOURCE OF DISCHARGE <input type="checkbox"/> TANK LEAK <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER		CAUSE(S) <input type="checkbox"/> OVERFILL <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> SPILL <input type="checkbox"/> CORROSION <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> OTHER			
	CASE TYPE <input type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input checked="" type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)					
CURRENT STATUS	CHECK ONE ONLY <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED <input type="checkbox"/> POLLUTION CHARACTERIZATION <input type="checkbox"/> LEAK BEING CONFIRMED <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT UNDERWAY <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> REMEDIATION PLAN <input type="checkbox"/> CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> CLEANUP UNDERWAY					
	REMEDIAL ACTION <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> VACUUM EXTRACT (VE) <input checked="" type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> VENT SOIL (VS) <input checked="" type="checkbox"/> OTHER (OT) to be determined					
COMMENTS	Contamination encountered during drilling for soil stability evaluation... USTs to be replaced within next two months...					

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input checked="" type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>T3</u>	B. MANUFACTURED BY: <u>unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>unknown</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input checked="" type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 1c MIDGRADE UNLEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 8 M85
			<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____ C.A.S.#: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYL LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___				
D. EXTERIOR CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL, etc.	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____	
	DROP TUBE YES ___ NO ___		STRIKER PLATE YES ___ NO ___	
			DISPENSER CONTAINMENT YES ___ NO ___	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 4 FLEXIBLE PIPING	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 UNED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP	
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER	
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
					<input checked="" type="checkbox"/> 99 OTHER <u>unknown</u>

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADZTE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING	<input type="checkbox"/> 6 ANNUAL TANK TESTING
<input type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SDR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>11/1/98</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>100</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE)	DATE <u>9/10/98</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.#	T2	B. MANUFACTURED BY:	unknown
C. DATE INSTALLED (MO/DAY/YEAR)	unknown	D. TANK CAPACITY IN GALLONS:	12,000

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 8 AVIATION GAS
<input checked="" type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 50 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 1c MIDGRADE UNLEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 6 MBS
			<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____ C.A.S.#: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE WFRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___			
D. EXTERIOR CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL, etc.	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____	
	DROP TUBE YES ___ NO ___		STRIKER PLATE YES ___ NO ___	
			DISPENSER CONTAINMENT YES ___ NO ___	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 4 FLEXIBLE PIPING	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE WFRP	
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER	
D. LEAK DETECTION	<input type="checkbox"/> 1 METHANOL LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE THICKNESS TESTING	<input type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
				<input checked="" type="checkbox"/> 99 OTHER unknown	

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADGZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING	<input type="checkbox"/> 6 ANNUAL TANK TESTING
<input type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SIR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	3. WAS TANK FILLED WITH INERT MATERIAL?
11/18/98	100 GALLONS	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNERS NAME (PRINTED & SIGNATURE)	DATE
	9/18/98

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>T1</u>	B. MANUFACTURED BY: <u>unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>unknown</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input checked="" type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 1c MIDGRADE UNLEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 8 M85
			<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____ G. A. S. #: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE WFRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING	<input type="checkbox"/> 1 RUBBER LINING	<input type="checkbox"/> 2 ALKYLID LING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___			
D. EXTERIOR CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL, etc.	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____	
	DROPTUBE YES ___ NO ___		STRIKER PLATE YES ___ NO ___	
			DISPENSER CONTAINMENT YES ___ NO <input checked="" type="checkbox"/>	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <input checked="" type="checkbox"/> 1 SUCTION	A U <input type="checkbox"/> 2 PRESSURE	A <input checked="" type="checkbox"/> U <input type="checkbox"/> 3 GRAVITY	A U <input type="checkbox"/> 4 FLEXIBLE PIPING	A U <input type="checkbox"/> 99 OTHER
B. CONSTRUCTION	A <input checked="" type="checkbox"/> U <input type="checkbox"/> 1 SINGLE WALL	A U <input type="checkbox"/> 2 DOUBLE WALL	A U <input type="checkbox"/> 3 LINED TRENCH	A U <input type="checkbox"/> 95 UNKNOWN	A U <input type="checkbox"/> 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U <input type="checkbox"/> 1 BARE STEEL	A U <input type="checkbox"/> 2 STAINLESS STEEL	A U <input type="checkbox"/> 3 POLYVINYL CHLORIDE (PVC)	A U <input type="checkbox"/> 4 FIBERGLASS PIPE	
	A U <input type="checkbox"/> 5 ALUMINUM	A U <input type="checkbox"/> 6 CONCRETE	A U <input type="checkbox"/> 7 STEEL W/ COATING	A U <input type="checkbox"/> 8 100% METHANOL COMPATIBLE WFRP	
	A U <input type="checkbox"/> 9 GALVANIZED STEEL	A U <input type="checkbox"/> 10 CATHODIC PROTECTION	A <input checked="" type="checkbox"/> U <input type="checkbox"/> 95 UNKNOWN	A U <input type="checkbox"/> 99 OTHER	
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
	<input checked="" type="checkbox"/> 99 OTHER <u>unknown</u>				

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GALING	<input type="checkbox"/> 5 GROUND WATER MONITORING	<input type="checkbox"/> 6 ANNUAL TANK TESTING
<input type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SFR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GALING	<input type="checkbox"/> 10 MONTHLY TANK TESTING	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>11/18/98</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>100</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
--	---	---

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNERS NAME (PRINTED & SIGNATURE)

DATE: 9/12/98

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM

<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

I. TANK DESCRIPTION *COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>T4</u>	B. MANUFACTURED BY: <u>Unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>Unknown</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input checked="" type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input checked="" type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 1c MIDGRADE UNLEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 8 M85
			<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____ C.A.S.#: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING	<input type="checkbox"/> 1 RUBBER LINING	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___				
D. EXTERIOR CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL, etc.	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____	
	DROPTUBE YES ___ NO ___		STRIKER PLATE YES ___ NO ___	
			DISPENSER CONTAINMENT YES ___ NO ___	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 4 FLEXIBLE PIPING	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	
	A U 6 ALUMINUM	A U 8 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FP	
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER	
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
					<input checked="" type="checkbox"/> 99 OTHER <u>Unknown</u>

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VACUUM MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING	<input type="checkbox"/> 8 ANNUAL TANK TESTING
<input type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SIP	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>11/1/92</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>100</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES ___ NO <input checked="" type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNERS NAME (PRINTED & SIGNATURE) _____ DATE 9/18/98

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
 STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A
 COMPLETE THIS FORM FOR EACH FACILITY/SITE



MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME <i>Livermore Gas + Mini-Mart</i>		NAME OF OPERATOR <i>Manwel Shawayhat</i>		
ADDRESS <i>160 Holmes Street</i>		NEAREST CROSS STREET <i>2nd Street</i>	PARCEL # (OPTIONAL)	
CITY NAME <i>Livermore</i>		STATE <i>CA</i>	ZIP CODE <i>94550</i>	SITE PHONE # WITH AREA CODE <i>510-455-4212</i>
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input checked="" type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL AGENCY DISTRICTS <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> FEDERAL AGENCY				
* If owner of UST is a public agency, complete the following: name of supervisor of division, section or office which operates the UST _____				
TYPE OF BUSINESS		<input checked="" type="checkbox"/> 1 GAS STATION	<input type="checkbox"/> 2 DISTRIBUTOR	<input type="checkbox"/> 3 PARM
		<input type="checkbox"/> 4 PROCESSOR	<input type="checkbox"/> 5 OTHER	
		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE <i>4</i>	E. P. A. I. D. # (optional)

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) <i>Manwel Shawayhat</i>	PHONE # WITH AREA CODE <i>510-455-4212</i>	DAYS: NAME (LAST, FIRST) <i>Costas Orountiotis</i>	PHONE # WITH AREA CODE <i>408-244-7202</i>
NIGHTS: NAME (LAST, FIRST) <i>Manwel Shawayhat</i>	PHONE # WITH AREA CODE <i>415-461-9557</i>	NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME <i>Manwel Shawayhat</i>		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS <i>54 Wolte Canyon Rd</i>		<input checked="" type="checkbox"/> box to indicate <input checked="" type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME <i>Kentfield</i>		STATE <i>CA</i>	ZIP CODE <i>94904</i>	PHONE # WITH AREA CODE <i>415-461-9557</i>

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER <i>SAME as II</i>		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME		STATE	ZIP CODE	PHONE # WITH AREA CODE

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9869 if questions arise.

TY (TK) HQ *44-*

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 7 STATE FUND
	<input checked="" type="checkbox"/> 8 STATE FUND & CHIEF FINANCIAL OFFICER LETTER	<input type="checkbox"/> 9 STATE FUND & CERTIFICATE OF DEPOSIT	<input type="checkbox"/> 10 LOCAL GOVT. MECHANISM	<input type="checkbox"/> 11 OTHER			

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:	I. <input type="checkbox"/>	II. <input checked="" type="checkbox"/>	III. <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE)	TANK OWNER'S TITLE	DATE MONTH/DAY/YEAR <i>9/18/98</i>
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LOCAL AGENCY USE ONLY

COUNTY # <input type="checkbox"/> <input type="checkbox"/>	JURISDICTION # <input type="checkbox"/> <input type="checkbox"/>	FACILITY # <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

✓
Livermore-Pleasanton Fire Department
 4550 East Avenue
 Livermore, CA 94550
 (5925) 454-2364 FAX: (925) 454-2367

UNDERGROUND TANK CLOSURE PLAN

1. Name of Business Livermore Gas + Mini-Mart Phone 925-455-4212
 Business Owner or Contact Person Manuel Shawayhat FAX ✓
 Site Address 160 Holmes street, Livermore, CA 94550
 EPA ID # _____
2. Property Owner Manuel Shawayhat
 Owner Address 54 Wolfe Canyon Rd, Kentfield, CA 94904
3. Contractor ETIC
 Address 3275 Stevens Creek Blvd, San Jose, CA 95117
 Phone 408-244-7202 License Type A - Haz ID # 624022
4. Required attachments:
 - Worker's Compensation Certificate copy
 - Plot Plan
 - State "A" and "B" forms (one "B" for each UST removed)
 - Pleasanton: Check payable to the City of Pleasanton in the amount of \$251.00
 - Livermore: Check payable to the City of Livermore in the amount of \$605.00
 - Site Health & Safety Plan
 - Business License

TANK INFORMATION

5. Number of underground tanks being closed with this plan 4
 6. Total number of underground tanks at this facility 4
 7. Length of piping being removed under this plan 80
 8. Have tanks or pipes leaked in the past yes no unknown
- If yes, describe: _____

	CalARP	TPHG	TPHD	BTX&E	TE Lead	CL Hydro	O&G	EPA 8270	pH	MIBE	Other (specify)
Tank 1		✓		✓						✓	
Tank 2		✓		✓						✓	
Tank 3		✓		✓						✓	
Tank 4			✓	✓							
Tank 5											

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be permanently plugged. It is the contractor's responsibility to bring a working combustible gas indicator on site to verify that the tank is inert. Tanks cannot be removed from the ground unless the LEL is < 20% and O₂ is 10%.

9. Describe methods to be used for rendering tank(s) inert: Empty tanks, rinse tanks, empty rinseate, use CO₂ to inert tanks, + displace O₂.

Tank History: One soil sample must be collected for every 20 linear feet of piping that is removed. An underground water sample must be collected if any ground water is present in the excavation. Two soil samples must be collected at each end of the underground tank in native soil (one sample for _____). The meter must be calibrated in the fire inspector's presence.

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

Sampling plan for stockpiled soil: One composite (4 subsamples) per 100 yard.

Will the excavated soil be returned to the excavation immediately after tank removal? No
 If yes, explain reasoning _____

Please be aware that excavated soil may not be returned to the excavation without prior approval from the Livermore-Pleasanton Fire Department. This means that the contractor, consultant, or responsible party must communicate with the Specialist in advance of backfilling operations.

Chemical methods and associated detection limits to be used for analyzing samples:

CONTRACTOR INFORMATION:

a) **Product/Residual Sludge/Rinsate Transporter**
 Name North Valley Oil EPA ID# CAL000027759
 Hauler License # 3027 License Exp. Date 8/31/99
 Address 5002 Archer Street, Alviso, CA
95002

b) **Product/Residual Sludge/Rinsate Disposal Site**

Name Alviso Independent Oil EPA ID# CA 000161743
Address 5002 Archer Street, Alviso, CA 95002

c) **Tank & Piping Transporter**

Name ECI EPA ID# CA 982030173
Address 255 Parr ^{Bld.} Avenue, Richmond, CA, 94801

d) **Tank & Piping Disposal Site**

Name ECI Erickson INC. EPA ID# CA 0004466342
Address 255 Parr Blvd. Richmond CA 94801

e) **Sample Collector**

Name ETIC EPA ID# N.A.
Address 3275 Stevens Creek Blvd. #315, San Jose CA 95117

f) **Laboratory**

Name Chromalab Inc. EPA ID# N.A.
Address 1220 Quarry Lane, Pleasanton, CA 94566-4756

A final closure report must be submitted within 60 days of tank closure which describes the closure activities, presents the sample analysis results (copies of lab reports and chain of custody) and documents the final disposal of waste materials, tanks, and piping (one copy of the waste manifests).



Permit # 98-15 Effective Date: 11/3/98 Expiration Date: 5/3/99



Permit Issued to: ETIC
Site Facility: Livermore Gas & MiniMart
Site Address: 160 Holmes Street
Contact Person: Costas Orantiotis Phone # 408-462-2296

This permit does not take the place of any license required by law and is not transferrable. Any change in the use, occupancy, or plans shall require a new or modified permit.
This permit is issued and accepted on condition that all provisions of the currently adopted edition of the Uniform Fire Code be complied with. Any violations of the provisions may be grounds for the revocation of this permit.

Additional Comments:

SOIL SAMPLING MUST BE CONDUCTED UNDER THE PIPING.
Must be removed in accordance with approved closure plan. Any modifications to plan must be pre-approved. Explosimeter must be calibrated in the inspector's presence.

Julie Belmont
Authorized Signature

11/3/98
Date

THIS PERMIT MUST BE KEPT POSTED AT ALL TIMES ON THE PREMISES MENTIONED ABOVE



Livermore-Pleasanton Fire Department
4550 East Avenue
Livermore, CA 94550
(925) 454-2364 FAX: (925) 454-2367

UNDERGROUND TANK CLOSURE CHECKLIST

Business Name: Fluoro 2 Inc Date: 1/5/99
 Business Address: 100 Holmes # Tanks being removed: 4
 Tank #1 Size: 2,000 Contents: liquid
 Tank #2 Size: 2,000 Contents: gas
 Tank #3 Size: 12,000 Contents: gas
 Tank #4 Size: 12,000 Contents: gas

- Tank closure permit has been obtained and is on site. Yes No
- Any changes from approved closure plan? No
- A 40 B:C fire extinguisher on site? Yes No
- A residual material removed from tank? Yes No
 If yes, have residuals been properly contained for off-site transport? held in used hand pump
- Observed receipt for dry ice? Yes No

	#1	#2	#3	#4
Number of pounds of dry ice in each tank?				

not checked in notes

- Contractor has calibrated combustible gas detector in presence of inspector? Yes No

Comments: _____

- Combustible gas readings/oxygen readings:

Take three measurements, one near the top, center and bottom of tank and report the findings:

Tank #	Contents	% LEL (top)	% LEL (mid)	% LEL (bottom)	% O ₂ (top)	% O ₂ (mid)	% O ₂ (bottom)	OK to remove?
1	gas	15%		<2	<10		<5%	✓
2	gas				15%		<5%	✓
3	gas				15%		<5%	✓
4	gas				<5%		<5%	✓

Tank cannot be pulled if concentration of flammable vapors exceeds 20% of the LEL of the material in the tank or the oxygen concentration exceeds 5%.

- After tank is removed, observe conditions of tank(s) and piping:

1/OK

	Tank 1	Tank 2	Tank 3	Tank 4
Any corrosion or holes?	No	no	no	no
Was the tank wrapped?	yes	yes	yes	yes
Any hydrocarbon vapors?	yes	yes	yes	yes
Any discoloration of the soil in the tank pit or along piping trench?	yes	yes	yes	yes

Composition of backfill: sand/gravel

Other observations: Evidence of spill/fall - odor, discoloration ground below side of tanks

160Hdmes

4/5/99

9. Was there evidence of contamination which would trigger the 24-hour release reporting requirements? If yes, was a blank copy provided to site operator? Yes No

10. Has obvious contamination been removed? Yes No
Has obvious contamination been left in place: Yes No

Describe details of approximately how much and where it will be disposed of? Soil will be returned to excavations to prevent collapse near road. All backfill to be removed when new tanks installed

11. Is water observed in tank pit? Yes No If yes, a sample of the water must be taken.
Sample collected? Yes No

12. Soil samples must be collected in the tank pit under each end of the tank, a minimum of two feet into native soil according to the closure plan.

Soil samples were collected according to the closure plan. only west end Yes No
Soil samples must also be collected under piping at 20 ft. intervals. Yes No To be done later when ~~the~~ piping removed
Samples of the stockpile must be taken to determine disposal options. Yes No

13. The samples were properly taken? Yes No
The samples were properly sealed and labeled. Yes No
The chain of custody form was observed to be properly completed? Yes No
The samples were placed in an iced chest? Yes No
Name of analytical laboratory Chromalab

14. The tank pit must be filled with soil or properly barricaded to prevent unauthorized access.
Was the tank pit filled with: new soil excavated backfill - OR -

Was the tank pit left open pending analytical results? Yes No
Was the tank pit covered/barricaded? Yes No

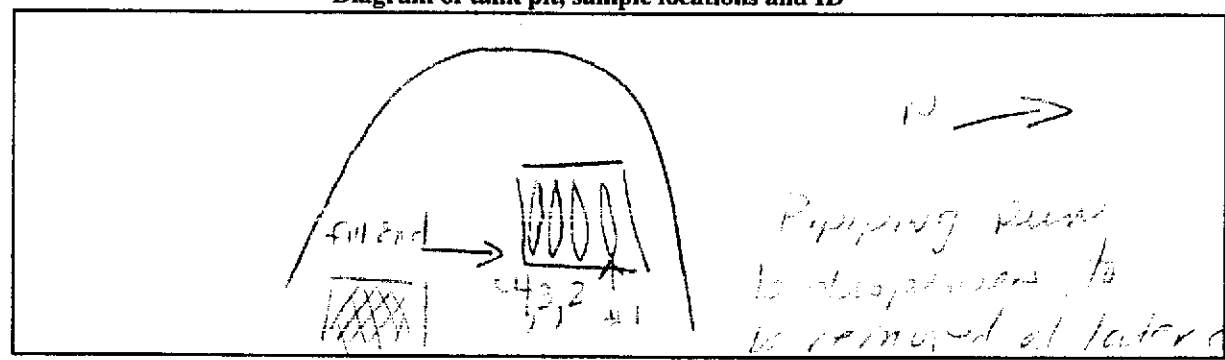
15. Tanks loaded onto hauler vehicle have identifying numbers spray painted on them? Yes No

16. Hauler provides documentation of current certification as a hazardous waste hauler. Yes No

17. Manifest observed to be properly completed (name and address, EPA ID, hauler name, disposal site, signed and dated).
Name of disposal site yes

18. Were all containers, residual tanks and associated piping transported off site and manifested? Yes No

Diagram of tank pit, sample locations and ID



19. Certification and proper tanks cleaning observed? Yes No N/A

Signed [Signature] Date 4/5/99 Number of hours to complete: 5.5 hr today

Signature of Business Responsible: [Signature]

Inspector: D. Stefani

5205784

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA100142057651271		Manifest Document No.		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.	
3. Generator's Name and Mailing Address MANUEL SHUWAYNAT 54 WOLFE CYP RD KENTFIELD, CA 94904						A. State Manifest Document Number 98751271			
4. Generator's Phone (415) 461-9557						B. State Generator's ID			
5. Transporter 1 Company Name D-SAN CORPORATION INDUSTRIAL CONTAINER INDUSTRIES						C. State Transporter's ID			
6. US EPA ID Number CA1000327890 CA10002030173						D. Transporter's Phone 510-235-1393			
7. Transporter 2 Company Name						E. State Transporter's ID			
8. US EPA ID Number						F. Transporter's Phone			
9. Designated Facility Name and Site Address ERICKSON INC. 266 PARR BLVD RICHMOND, CA 94804						G. State Facility's ID CA10009466392			
10. US EPA ID Number CA10009466392						H. Facility's Phone 510-235-1393			
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)					12. Containers	13. Total	14. Unit	15. Waste Number	
WASTE EMPTY STORAGE TANK Non-RCRA hazardous waste solid					No.	Type	Quantity	Wt/Val	State
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.									
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.									
15. Special Handling Instructions and Additional Information Wear appropriate protective clothing when handling. 24 hour Emergency Telephone Number: (415) 461-9557 24 Hour Emergency Contact: (NAME): M. SHUWAYNAT ERG# 171						SITE LOCATION: 160 HOLMES ST LIVERMORE, CA.			
17. Transporter 1 Acknowledgement of Receipt of Materials						Month Day Year			
Printed/Typed Name STACY L. PUMMILL						Signature 			
18. Transporter 2 Acknowledgement of Receipt of Materials						Month Day Year			
Printed/Typed Name						Signature			
19. Discrepancy Indication Space									
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.									
Printed/Typed Name DAVID SATO						Signature DAVE SATO			
						Month Day Year 04 05 99			

DO NOT WRITE BELOW THIS LINE.

5205789

98/51255
 IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA1001142101576		Manifest Document No. 51255		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.	
3. Generator's Name and Mailing Address + Zip Manuel Shwayhat 54 Wolfe Canyon Rd, Kentfield, CA 94907						A. State Manifest Document Number 98751255			
4. Generator's Phone (415) 461-9557						B. State Generator's ID			
5. Transporter 1 Company Name ECOLGY CONTROL INDUSTRIES				6. US EPA ID Number CA10982030173		C. State Transporter's ID			
7. Transporter 2 Company Name						D. Transporter's Phone 510-235-1393			
8. US EPA ID Number						E. State Transporter's ID			
9. Designated Facility Name and Site Address ERICKSON INC. 258 PARR BLVD RICHMOND, CA 94801						10. US EPA ID Number CA10109466392		G. State Facility's ID CA10109466392	
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) WASTE EMPTY STORAGE TANK Non-RCRA hazardous waste solid						12. Containers No. Type 001 TP		13. Total Quantity 12,000 P	
14. Unit Wt/Vol P						14. Waste Number			
15. Special Handling Instructions and Additional Information Wear appropriate protective clothing when handling. 24 hour Emergency Telephone Number: M. SHWAYHAT 415-461-9557 24 hour Emergency Contact: ERG# 171						16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.			
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name: ROBERT STULAC Signature: Robert Stulac Month/Day/Year: 04/05/99						18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name: ERICKSON Signature: [Signature] Month/Day/Year: 04/05/99			
19. Discrepancy Indication space (Erickson)						20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19. Printed/Typed Name: DAVID SATO Signature: Dave Sato Month/Day/Year: 04/05/99			

DO NOT WRITE BELOW THIS LINE.

5205784

96/051230

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA101011412015716	Manifest Document No. 5125675793	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address Manuel M. Shwayhat 54 Wolf Canyon Rd., Kentfield, CA 94904			A. State Manifest Document Number 98751256		
4. Generator's Phone (415) 461-9557			B. State Generator's ID		
5. Transporter 1 Company Name ECOLOGY CONTROL INDUSTRIES		6. US EPA ID Number CA10982030173	C. State Transporter's ID		
7. Transporter 2 Company Name			D. Transporter's Phone 510-235-1393		
9. Designated Facility Name and Site Address ERICKSON INC. 255 PARR BLVD RICHMOND, CA 94801			E. State Transporter's ID		
10. US EPA ID Number CA1009466392			F. Transporter's Phone		
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) WASTE EMPTY STORAGE TANK Non-RCRA hazardous waste solid			12. Containers No. Type 001 TP	13. Total Quantity 09225	14. Unit Wt/Vol P
15. Special Handling Instructions and Additional Information Wear appropriate protective clothing when handling. SITE LOCATION: 160 Holmes Civermore, CA. 24 Hour Emergency Telephone Number: 415-461-9557. ERG# 171 24 Hour Emergency Contact: Manuel Schwayhat					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name Manuel M. Shwayhat		Signature <i>Manuel M. Shwayhat</i>		Month Day Year 04/05/99	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name SEAN McDONNELL		Signature <i>Sean McDonnell</i>		Month Day Year 04/05/99	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name Manuel M. Shwayhat		Signature <i>Manuel M. Shwayhat</i>		Month Day Year 04/05/99	
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name DAVID SATO		Signature DAVE SATO		Month Day Year 04/05/99	

DO NOT WRITE BELOW THIS LINE.

5205784

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CALC00142057651257		Manifest Document No. 1 of 1		2. Page 1		Information in the shaded areas is not required by Federal law.	
3. Generator's Name and Mailing Address Manuel Shwayhat 54 Wilke Canyon Rd Kenfield CA 94909						A. State Manifest Document Number 98751257			
4. Generator's Phone (415) 461-9557						B. State Generator's ID			
5. Transporter 1 Company Name ECOLOGY CONTROL INDUSTRIES				6. US EPA ID Number CAD982030173		C. State Transporter's ID			
7. Transporter 2 Company Name						D. Transporter's Phone 510-235-1393			
9. Designated Facility Name and Site Address ERICKSON INC. 255 PARR BLVD RICHMOND, CA 94801						10. US EPA ID Number CAD009466392		E. State Facility's ID CAD009466392	
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)						12. Containers		13. Total Quantity	14. Unit
WASTE EMPTY STORAGE TANK Pipes Non-RCRA hazardous waste solid and associated fluids						No.		Quantity	Wt/Vol
						Type		02000 P	CM
15. Special Handling Instructions and Additional Information Wear appropriate protective clothing when handling. 24 Hour Emergency Telephone Number: Manuel Shwayhat 24 Hour Emergency Contact: 415-461-9557						SITE LOCATION: ERG# 171			
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.									
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.									
Printed/Typed Name MANUEL SHWAYHAT		Signature <i>Manuel Shwayhat</i>				Month 04		Day 05	Year 99
Printed/Typed Name CARLOS FIGUEROA		Signature <i>Carlos R Figueroa</i>				Month 04		Day 05	Year 99
Printed/Typed Name		Signature				Month		Day	Year
19. Discrepancy Indication Space									
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19									
Printed/Typed Name DAVID SATO		Signature <i>DAVE SATO</i>				Month 04		Day 05	Year 99

DO NOT WRITE BELOW THIS LINE.

5205784

98079713
 IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA1000142057679713	Manifest Document No. 113	2. Page 1 1 of 1	Information in the shaded areas is not required by Federal law.	
3. Generator's Name and Mailing Address Manuel M Shuwayhat 54 Wolf Canyon Rd. Kentfield CA 94904			A. State Manifest Document Number 98079713			
4. Generator's Phone (415) 461 9552			B. State Generator's ID			
5. Transporter 1 Company Name BYARS TRUCKING		6. US EPA ID Number CA D 9 8 2 3 4 6 2 0 7		C. State Transporter's ID		
7. Transporter 2 Company Name			D. Transporter's Phone (925) 684-3919			
9. Designated Facility Name and Site Address ERICKSON INC. 255 PARR BLVD RICHMOND, CA 94801			10. US EPA ID Number CA D 0 0 9 4 6 6 3 9 2		E. State Transporter's ID CA D 0 0 9 4 6 6 3 9 2	
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers	13. Total Quantity	14. Unit	F. Waste Number	
WASTE EMPTY STORAGE TANK Non-RCRA hazardous waste solid		No.	Type	Quantity		
		0101	TP	092.25		
15. Special Handling Instructions and Additional Information Wear appropriate protective clothing when handling. SITE LOCATION: 160 HOLMES LIVERMORE, CA. 24 Hour Emergency Telephone Number: 415 461 9557 24 Hour Emergency Contact: Manuel Schuyhat ERG 171						
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.						
Printed/Typed Name		Signature		Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Signature Bill Dolusso		Month 04	Day 05	Year 99
18. Transporter 2 Acknowledgement of Receipt of Materials		Signature Manuel M Shuwayhat		Month 04	Day 05	Year 99
19. Discrepancy Indication Space TANK # 26294. 16 - GENERATOR SIGNED ON SECTION 18.						
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.		Signature DAVE SATO		Month 04	Day 06	Year 99

DO NOT WRITE BELOW THIS LINE.

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 31764

CUSTOMER
JOB NO. 5205784
ETIC

FOR: ERICKSON, INC. TANK NO. 26308

LOCATION: RICHMOND, CA DATE: 4/5/99 TIME: 11:53:32

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 197 LF GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY.
ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

[Signature]
REPRESENTATIVE

TITLE

[Signature]
INSPECTOR

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 31763

CUSTOMER
JOB NO. 5205704
ETIC

FOR: ERICKSON, INC. TANK NO. 26297

LOCATION: RICHMOND, CA DATE: 4/22/99 TIME: 11:48:44

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 12,000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY.
ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

James Calla
REPRESENTATIVE

TITLE

Dave Jate
INSPECTOR

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 31762

CUSTOMER
JOB NO. 5205784
ETIC

FOR: ERICKSON, INC. TANK NO. 26296

LOCATION: RICHMOND, CA DATE: 4/22/99 TIME: 11:48:09

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 12,000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE
ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR
PERMITTED HAZARDOUS WASTE FACILITY.
ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US
FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

[Signature]
REPRESENTATIVE

TITLE

[Signature]
INSPECTOR

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 31769

CUSTOMER
JOB NO. 5206764 ETIC

FOR: ERICKSON, INC. TANK NO. 26295

LOCATION: RICHMOND, CA DATE: 4/22/99 TIME: 11:47:21

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 12,000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY.

ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

James Cole REPRESENTATIVE TITLE *Dave Jate* INSPECTOR

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 31768

CUSTOMER
JOB NO. 5205764 ETIC

FOR: ERICKSON, INC. TANK NO. 26294

LOCATION: RICHMOND, CA DATE: 5/4/99 TIME: 11:43:17

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT DIESEL

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 12,000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE
ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR
PERMITTED HAZARDOUS WASTE FACILITY.
ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US
FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

Adriano
REPRESENTATIVE

TITLE

Dave
INSPECTOR

7904065/235531

45383

CHROMALAB, INC.

1220 Quarry Lane • Pleasanton, California 94566-4756
510/484-1919 • Facsimile 510/484-1096


Reference #:

Chain of Custody

Environmental Services (SDB) (DOHS 1094)

DATE 4/5/99 PAGE 1 OF 1

PROJ MGR C. Orountiotis
COMPANY ETIC Engineering
ADDRESS 3275 Stevens Creek Blvd., #315
San Jose, CA 95117

SAMPLERS (SIGNATURE)  (PHONE NO.) (408) 244-7202
(FAX NO.) (408) 244-7277


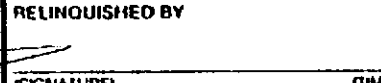
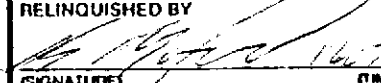



ANALYSIS REPORT

SAMPLE ID.	DATE	TIME	MATRIX	PRESERV.	TPH (EPA 8015, 8020) BTEX w/TPH (EPA 8015, 8020)	PURGEABLE AROMATICS BTEX (EPA 8020)	TPH-Diesel (EPA 8015M)	TEPH (EPA 8015M) □ Kerosene, □ Diesel, □ M.O.	PURGEABLE HALOCARBONS, (HYOCs) (EPA 8010)	VOLATILE ORGANICS (VOCs) (EPA 8260)	SEMIVOLATILES (EPA 8270)	TOTAL OIL AND GREASE (SM 5520 B + F, E + F)	□ PESTICIDES (EPA 8080) □ PCB'S (EPA 8080)	PNA by □ 8270 □ 8310	□ Spec. Cond. □ TSS □ TDS	LUFT METALS: Cd, Cr, Pb, Ni, Zn	CAM 17 METALS (EPA 8010/7470/7471)	TOTAL LEAD	□ W.E.T. (STLC) □ TCLP	□ Hexavalent Chromium □ pH (24 hr hold time for H2O)	NUMBER OF CONTAINERS	
STOCK-1	4/5/99		Soil	ice	X																	1

SUBN #: 9984860 REP: PH
CLIENT: ETIC
DUE: 04/13/99
REF #143080

4.7°CAP
1 Soil tube

PROJECT INFORMATION		SAMPLE RECEIPT			
PROJECT NAME <u>Livermore</u>	PROJECT NUMBER <u>ET 44</u>	TOTAL NO. OF CONTAINERS <u>1</u>	HEAD SPACE	TEMPERATURE	CONFORMS TO RECORD
TAT	STANDARD 5-DAY	24	48	72	OTHER

RELINQUISHED BY	1.	RELINQUISHED BY	2.	RELINQUISHED BY	3.
(SIGNATURE) 	(TIME)	(SIGNATURE) 	(TIME)	(SIGNATURE) 	(TIME)
(PRINTED NAME) <u>C. OROUNT. IOTIS</u>	(DATE) <u>4/6/99</u>	(PRINTED NAME)	(DATE)	(PRINTED NAME) <u>4-6-99</u>	(DATE)
(COMPANY) <u>ETIC</u>		(COMPANY)		(COMPANY)	
RECEIVED BY	1.	RECEIVED BY	2.	RECEIVED BY (LABORATORY)	3.
(SIGNATURE) 	(TIME)	(SIGNATURE) 	(TIME)	(SIGNATURE) 	(TIME)
(PRINTED NAME) <u>Chromalab</u>	(DATE) <u>4-6-99</u>	(PRINTED NAME)	(DATE)	(PRINTED NAME) <u>M. Javalles</u>	(DATE) <u>4/6/99</u>
(COMPANY) <u>Chromalab</u>		(COMPANY)		(LAB) <u>Chromalab</u>	

Report: Routine Level 2 Level 3 Level 4 Electronic Report

SPECIAL INSTRUCTIONS/COMMENTS:
Stockpile sample

CHROMALAB, INC.

Environmental Services (SDB)

April 13, 1999

Submission #: 9904065

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE
Received: April 6, 1999

Project#: ET844

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: STOCK-1

Spl#: 235531

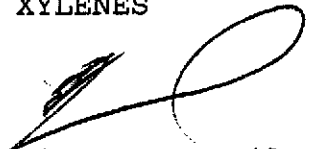
Matrix: SOIL


Sampled: April 5, 1999

Run#: 18232

Analyzed: April 9, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	N.D.	10	N.D.	102	1
MTBE	0.70	0.62	N.D.	90	1
BENZENE	N.D.	0.62	N.D.	96	1
TOLUENE	N.D.	0.62	N.D.	96	1
ETHYL BENZENE	N.D.	0.62	N.D.	97	1
XYLENES	N.D.	0.62	N.D.	92	1


Vincent Vancil
Analyst


Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

April 27, 1999

Submission #: 9904266

ETIC

Atten: Costas Orountiotis


Project: LIVERMORE
Received: April 6, 1999

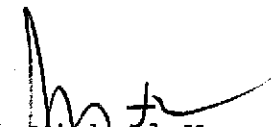
Project#: ET844

re: 1 sample for Lead analysis.
Method: EPA 3050A/7420A

Sampled: April 5, 1999 Matrix: SOIL Extracted: April 22, 1999
Run#: 18443 Analyzed: April 23, 1999

Spl#	CLIENT SPL ID	LEAD (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
237407	STOCK-1	N.D.	5.0	N.D.	102	1


Christopher Arndt
Analyst


Michael Verona
Operations Manager

9904266 - 237407

ADD ON/CHANGE ORDER

CHROMALAB, INC.

Environmental Services (SDB) (DOIIS 1094)

New Submission No: _____
Order No: 45620

Original Submission Info

Client Name: ETIC
Project Mgr: Curtas Orvantiotis
Project Name: Livermore
Project No: 67844

PO#: _____
Date Received: 04-06-99
Submission No: 9904065

Name of Caller: C Orvantiotis

Call Date: 04-20-99 Time: _____

Add on Due Date: 04-27-99 Date Sampled

Comments: _____

SDB# #: 9984266 REF: FR
CLIENT: ETIC
DUE: 04/27/99
REF #: 43620/9904065

ANALYSIS REPORT

SAMPLE ID.	DATE	TIME	MATRIX	PRIORITY	TPH - Gasoline (EPA 5030, 8015)	TPH - Gasoline (5030, 8015) w/RTX (EPA 602, 8020)	TPH - Diesel, TEPH (EPA 3510/3550, 8015)	PURGEABLE AROMATICS RTX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 5242)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, B+F, E+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)	LIFT METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION (ICP, SLIC)	NUMBER OF CONTAINERS
<u>Stock -1</u>	<u>4-5-99</u>		<u>soil</u>																<u>X</u>		

9905065

Reference #: 45900

CHROMALAB, INC.

1220 Quarry Lane • Pleasanton, California 94566-4756
510/484-1919 • Facsimile 510/484-1096

Chain of Custody

Environmental Services (SDB) (DOHS 1094)

DATE 5/6/99 PAGE 1 OF 1

PROJ MGR C. Orountiotis
COMPANY ETIC Engineering
ADDRESS 3275 Stevens Creek Blvd., #315
San Jose, CA 95117

SAMPLERS (SIGNATURE) *Calvin Pratt* (PHONE NO.) (408) 244-7202
(408) 244-7277 (FAX NO.)

ANALYSIS REPORT

SAMPLE ID	DATE	TIME	MATRIX	PRESERV.	TPH-(EPA 8015, 8020) By Gas w/ <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/> MTBE	PURGEABLE AROMATICS BTX (EPA 8020)	TPH-Diesel (EPA 8015M)	TEPH (EPA 8015M) <input type="checkbox"/> Kerosene, <input type="checkbox"/> Diesel, <input type="checkbox"/> OM.O.	PURGEABLE HALOCARBONS, (RYOCS) (EPA 8010)	VOLATILE ORGANICS (VOCs) (EPA 8260)	SEMIVOLATILES (EPA 8270)	TOTAL OIL AND GREASE (SM 5520 B + F, E + F)	<input type="checkbox"/> PESTICIDES (EPA 8080) <input type="checkbox"/> PCB'S (EPA 8080)	PNA's by <input type="checkbox"/> 8270 <input type="checkbox"/> 8310	<input type="checkbox"/> Spec. Cond. <input type="checkbox"/> TSS <input type="checkbox"/> TDS	LUFT METALS: Cd, Cr, Pb, Ni, Zn	CAM 17 METALS (EPA 6010/7470/7471)	TOTAL LEAD	<input type="checkbox"/> W.E.T. (STLC) <input type="checkbox"/> TCLP	<input type="checkbox"/> Hexavalent Chromium <input type="checkbox"/> pH (24 hr hold time for H2O)	NUMBER OF CONTAINERS
T1-East Diesel	5/6/99		Soil	ice	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1
T2-East	5/6/99		"		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1
T3-East	5/6/99	1050	"		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1
T4-East	5/6/99	1030	"		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1
Stock 2			"		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1

SDWA #: 9905065 REF: PH
CLIENT: ETIC
DUC: 65/13/99
REF #: 45900

PROJECT INFORMATION		SAMPLE RECEIPT	
PROJECT NAME MANWEL	TOTAL NO OF CONTAINERS 5	HEAD SPACE	TEMPERATURE
PROJECT NUMBER	CONFORMS TO RECORD	24	48
P.O. # ET 853	OTHER	72	
TAT	STANDARD 5-DAY		

Report: Routine Level 2 Level 3 Level 4 Electronic Report

SPECIAL INSTRUCTIONS/COMMENTS: *1st H*
Depth ~ 14'
Holdings

110 Diesel
72
73
74

RELINQUISHED BY 1
Calvin Pratt 5/6/99
(SIGNATURE) (TIME)
Calvin Pratt 5/6/99
(PRINTED NAME) (DATE)
For: ETIC
(COMPANY)

RECEIVED BY 1
Costas Orountiotis
(SIGNATURE) (TIME)
Costas Orountiotis
(PRINTED NAME) (DATE)
ETIC 5/6/99
(COMPANY)

RELINQUISHED BY 2
C. Orountiotis
(SIGNATURE) (TIME)
C. OROUNTIOUIS
(PRINTED NAME) (DATE)
ETIC 5/6/99
(COMPANY)

RECEIVED BY 2
Denise Harrington
(SIGNATURE) (TIME)
D. Harrington 1420
(PRINTED NAME) (DATE)
Chromalab 5/6/99
(COMPANY)

RELINQUISHED BY 3
Denise Harrington
(SIGNATURE) (TIME)
D. Harrington 1420
(PRINTED NAME) (DATE)
Chromalab 5/6/99
(COMPANY)

RECEIVED BY (LABORATORY) 3
Denise Harrington
(SIGNATURE) (TIME)
D. Harrington 1420
(PRINTED NAME) (DATE)
Chromalab 5/6/99
(COMPANY)

CHROMALAB, INC.

Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL
Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: **TI-EAST**

Spl#: 239809

Matrix: SOIL


Sampled: May 6, 1999


Run#: 18748

Analyzed: May 10, 1999

<u>ANALYTE</u>	<u>RESULT</u> <u>(mg/Kg)</u>	<u>REPORTING</u> <u>LIMIT</u> <u>(mg/Kg)</u>	<u>BLANK</u> <u>RESULT</u> <u>(mg/Kg)</u>	<u>BLANK</u> <u>SPIKE</u> <u>(%)</u>	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	17	10	N.D.	122	1
MTBE	7.7	0.62	N.D.	108	1
BENZENE	N.D.	0.62	N.D.	118	1
TOLUENE	N.D.	0.62	N.D.	120	1
ETHYL BENZENE	N.D.	0.62	N.D.	122	1
XYLENES	N.D.	0.62	N.D.	112	1

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline Profile.


Vincent Vancil
Analyst


Eric Tam
Laboratory Director

CHROMALAB, INC.

Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL
Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: **T2-EAST**

Spl#: 239810

Matrix: SOIL


Sampled: May 6, 1999


Run#: 18748

Analyzed: May 10, 1999

<u>ANALYTE</u>	<u>RESULT</u> (mg/Kg)	<u>REPORTING</u> <u>LIMIT</u> (mg/Kg)	<u>BLANK</u> <u>RESULT</u> (mg/Kg)	<u>BLANK</u> <u>SPIKE</u> (%)	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	31	10	N.D.	122	1
MTBE	.28	0.62	N.D.	108	1
BENZENE	N.D.	0.62	N.D.	118	1
TOLUENE	N.D.	0.62	N.D.	120	1
ETHYL BENZENE	N.D.	0.62	N.D.	122	1
XYLENES	N.D.	0.62	N.D.	112	1

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline Profile.


Vincent Vancil
Analyst


Eric Tam
Laboratory Director

CHROMALAB, INC.

Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL
Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

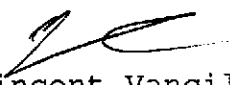
Client Sample ID: T3-EAST


Spl#: 239811
Sampled: May 6, 1999

Matrix: SOIL
Run#: 18748

Analyzed: May 11, 1999

<u>ANALYTE</u>	<u>RESULT</u> <u>(mg/Kg)</u>	<u>REPORTING</u> <u>LIMIT</u> <u>(mg/Kg)</u>	<u>BLANK</u> <u>RESULT</u> <u>(mg/Kg)</u>	<u>BLANK SPIKE</u> <u>(%)</u>	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	N.D.	50	N.D.	122	5
MTBE	41	3.1	N.D.	108	5
BENZENE	N.D.	3.1	N.D.	118	5
TOLUENE	N.D.	3.1	N.D.	120	5
ETHYL BENZENE	N.D.	3.1	N.D.	122	5
XYLENES	N.D.	3.1	N.D.	112	5


Vincent Vancil
Analyst


Eric Tam
Laboratory Director

408-244-7277

1220 Quarry Lane • Pleasanton, California 94566-4756
(925) 484-1919 • Facsimile (925) 484-1096
Federal ID #68-0140157

PM V135 O: BTEXQC0220

CRAIG 08:21

CHROMALAB, INC.

Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL
Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T4-~~EST~~

Spl#: 239812

Matrix: SOIL

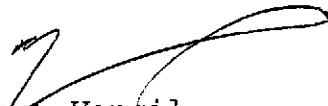
Sampled: May 6, 1999


Run#:18748

Analyzed: May 11, 1999

<u>ANALYTE</u>	<u>RESULT</u> (mg/Kg)	<u>REPORTING</u> <u>LIMIT</u> (mg/Kg)	<u>BLANK</u> <u>RESULT</u> (mg/Kg)	<u>BLANK</u> <u>SPIKE</u> (%)	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	14	10	N.D.	122	1
MTBE	20	0.62	N.D.	108	1
BENZENE	N.D.	0.62	N.D.	118	1
TOLUENE	N.D.	0.62	N.D.	120	1
ETHYL BENZENE	N.D.	0.62	N.D.	122	1
XYLENES	N.D.	0.62	N.D.	112	1

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline Profile.


Vincent Vancil
Analyst


Eric Tam
Laboratory Director

408-244-7277

1220 Quarry Lane • Pleasanton, California 94566-4756
(925) 484-1919 • Facsimile (925) 484-1096
Federal ID #68-0140157

PMV135 O: BTEXQC0220

CRAIG 08:21

CHROMALAB, INC.

Environmental Services (SDB)

May 12, 1999

Submission #: 9905065

ETIC

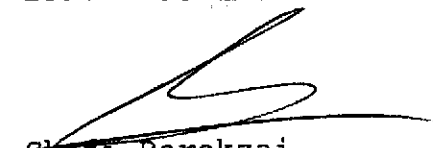
Atten: Costas Orountiotis

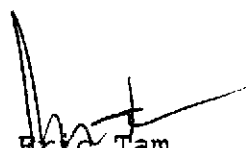
Project: MANWELL
Received: May 6, 1999

re: 1 sample for Lead analysis.
Method: EPA 3050A/7420A

Sampled: May 6, 1999 Matrix: SOIL Extracted: May 7, 1999
Run#: 18695 Analyzed: May 7, 1999

Spl#	CLIENT SPL ID	LEAD (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
239811	T3-EAST	N.D.	5.0	N.D.	107	1


Shari Barekzai
Analyst


Eric Tam
Laboratory Director

CHROMALAB

Change request received by: *Crise/da*

Date Requested: *05/07/99*

SAMPLE STATUS CHANGE FORM				Requested by (Client's name)
Submission#	Client Samp.ID	Old Status Description	Description of Changes	
<i>9905065</i>	<i>Stock 2</i>	<i>lms 239813</i>	<i>Add on Gp v MTRÉ</i>	<i>SUE 5/13/99</i>

Changes were done in lms by(login): *Crise/da* On: *1 / 1*

CC: Lab. Director Dept. manager Analyst Proj. Manager

CHROMALAB, INC.

Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL
Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: STOCK 2

Spl#: 239813

Matrix: SOIL


Sampled: May 6, 1999


Run#:18748

Analyzed: May 11, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	80	10	N.D.	122	1
MTBE	12	0.62	N.D.	108	1
BENZENE	N.D.	0.62	N.D.	118	1
TOLUENE	N.D.	0.62	N.D.	120	1
ETHYL BENZENE	1.3	0.62	N.D.	122	1
XYLENES	6.2	0.62	N.D.	112	1

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline Profile.


Vincent Vancil
Analyst


Eric Tam
Laboratory Director

408-244-7277

1220 Quarry Lane • Pleasanton, California 94566-4756
(925) 484-1919 • Facsimile (925) 484-1096
Federal ID #68-0140157

PM V135 O: BTEXQC0220

CRAIG 08:21

CHROMALAB, INC.

Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL
Received: May 6, 1999

re: 2 samples for TPH - Diesel analysis.
Method: EPA 8015M

Sampled: May 6, 1999 Matrix: SOIL Extracted: May 7, 1999
Run#: 18704 Analyzed: May 10, 1999

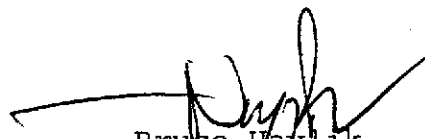
Spl#	CLIENT SPL ID	DIESEL (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
239809	T1-EAST	N.D.	1.0	N.D.	70.3	1

Sampled: May 6, 1999 Matrix: SOIL Extracted: May 7, 1999
Run#: 18704 Analyzed: May 11, 1999

Spl#	CLIENT SPL ID	DIESEL (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
239813	STOCK 2	61	1.0	N.D.	70.3	1

Note: Hydrocarbon reported is in the early Diesel Range and does not match our Diesel Standard.


Carolyn House
Analyst


Bruce Havlik
Analyst

CHROMALAB, INC.

Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC
3275 Stevens Creek, Suite 315
San Jose, CA 95117

Attn: Costas Orountiotis

RE: Analysis for project MANWELL.


REPORTING INFORMATION

Samples were received cold and in good condition on May 6, 1999. They were refrigerated upon receipt and analyzed as described in the attached report. ChromaLab followed EPA or equivalent methods for all testing reported.

No discrepancies were observed or difficulties encountered with the testing.

Motor Oil was found in sample STOCK 2.


Carolyn House
Analyst


Bruce Havlik
Analyst

9724069/235527

Reference #: 45382

CHROMALAB, INC.

1220 Quarry Lane • Pleasanton, California 94566-4756
510/484-1919 • Facsimile 510/484-1096

Chain of Custody

Environmental Services (SDB) (DOHS 1094)

DATE 4/5/99 PAGE 1 OF 1

PROJ MGR C. Orountiotis
COMPANY ETIC Engineering
ADDRESS 3275 Stevens Creek Blvd., #315
San Jose, CA 95117

SAMPLERS (SIGNATURE) [Signature] (PHONE NO) (408) 244-7202
(FAX NO.) (408) 244-7277

SAMPLE ID.	DATE	TIME	MATRIX	PRESERV.
T1-west	4/5/99	4:00	Soil	ice
T2-west	↓	↓	↓	↓
T3-west	↓	↓	↓	↓
T4-west	↓	↓	↓	↓
T5-west				

TPH (EPA 8015, 8020) # Gas w/ BTEX (M/T/B/E)	PURGEABLE AROMATICS BTEX (EPA 8020)	TPH-Diesel (EPA 8015M)	TEPH (EPA 8015M) C/Kerosene, CDiesel, DM.O.	PURGEABLE HALOCARBONS, (HYOCs) (EPA 8010)	VOLATILE ORGANICS (VOCs) (EPA 8260)	SEMIVOLATILES (EPA 8270)	TOTAL OIL AND GREASE (SM 9520 B + F, E + F)	☐ PESTICIDES (EPA 8080) ☐ PCB'S (EPA 8080)	PNA's by ☐ 8270 ☐ 8310	☐ Spec. Cond. ☐ TSS ☐ TDS	LUFT METALS: Cd, Cr, Pb, Ni, Zn	CAM 17 METALS (EPA 6010/7470/7471)	TOTAL LEAD	☐ W.E.T. (STLC) ☐ DTCLP	☐ Hexavalent Chromium ☐ pH (24 hr hold time for H2O)	NUMBER OF CONTAINERS
X		X														1
X																1
X																1
X																1

SUBN #: 9904004 REF: PH
CLIENT: ETIC
DUE: 04/15/99
REF #: 45382

4/5/99
4 soil tubes

PROJECT INFORMATION		SAMPLE RECEIPT			
PROJECT NAME <u>Livermore</u>	PROJECT NUMBER <u>ET 843</u>	TOTAL NO. OF CONTAINERS	HEAD SPACE	TEMPERATURE	CONFORMS TO RECORD
TAT	STANDARD 5-DAY	24	48	72	OTHER
Report: <input type="checkbox"/> Routine <input type="checkbox"/> Level 2 <input type="checkbox"/> Level 3 <input type="checkbox"/> Level 4 <input type="checkbox"/> Electronic Report					
SPECIAL INSTRUCTIONS/COMMENTS: <u>Only west end of pit sampled.</u> <u>East end in 2 weeks.</u>					

RELINQUISHED BY 1		RELINQUISHED BY 2		RELINQUISHED BY 3	
(SIGNATURE) <u>[Signature]</u>	(TIME)	(SIGNATURE)	(TIME)	(SIGNATURE) <u>[Signature]</u>	(TIME)
(PRINTED NAME) <u>C. Orountiotis</u>	(DATE) <u>4/5/99</u>	(PRINTED NAME)	(DATE)	(PRINTED NAME)	(DATE)
(COMPANY) <u>ETIC</u>		(COMPANY)		(COMPANY)	
RECEIVED BY 1		RECEIVED BY 2		RECEIVED BY (LABORATORY) 3	
(SIGNATURE) <u>[Signature]</u>	(TIME)	(SIGNATURE)	(TIME)	(SIGNATURE) <u>[Signature]</u>	(TIME)
(PRINTED NAME) <u>[Name]</u>	(DATE) <u>4/6/99</u>	(PRINTED NAME)	(DATE)	(PRINTED NAME) <u>[Name]</u>	(DATE) <u>4/6/99</u>
(COMPANY) <u>Chromalab</u>		(COMPANY)		(LAB)	

CHROMALAB, INC.

Environmental Services (SDB)

April 13, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE
Received: April 6, 1999

Project#: ET843

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T1-WEST

Spl#: 235527

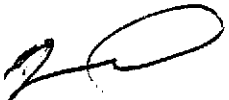
Matrix: SOIL


Sampled: April 5, 1999

Run#:18232

Analyzed: April 8, 1999

<u>ANALYTE</u>	<u>RESULT</u> <u>(mg/Kg)</u>	<u>REPORTING</u> <u>LIMIT</u> <u>(mg/Kg)</u>	<u>BLANK</u> <u>RESULT</u> <u>(mg/Kg)</u>	<u>BLANK</u> <u>SPIKE</u> <u>(%)</u>	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	N.D.	20	N.D.	102	2
MTBE	24	1.2	N.D.	90	2
BENZENE	N.D.	1.2	N.D.	96	2
TOLUENE	N.D.	1.2	N.D.	96	2
ETHYL BENZENE	N.D.	1.2	N.D.	97	2
XYLENES	N.D.	1.2	N.D.	92	2


Vincent Vancil
Analyst


Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

April 13, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE
Received: April 6, 1999

Project#: ET843

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: **T2-WEST**

Spl#: 235528


Matrix: SOIL


Sampled: April 5, 1999

Run#: 18232

Analyzed: April 12, 1999

ANALYTE	RESULT	REPORTING	BLANK	BLANK	DILUTION
	(mg/Kg)	LIMIT	RESULT	SPIKE	FACTOR
		(mg/Kg)	(mg/Kg)	(%)	
GASOLINE	N.D.	100	N.D.	102	10
MTBE	47	6.2	N.D.	90	10
BENZENE	N.D.	6.2	N.D.	96	10
TOLUENE	N.D.	6.2	N.D.	96	10
ETHYL BENZENE	N.D.	6.2	N.D.	97	10
XYLENES	N.D.	6.2	N.D.	92	10


Vincent Vancil
Analyst


Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

April 13, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE
Received: April 6, 1999

Project#: ET843

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T3-WEST

Spl#: 235529


Matrix: SOIL


Sampled: April 5, 1999

Run#: 18232

Analyzed: April 9, 1999

<u>ANALYTE</u>	<u>RESULT</u> <u>(mg/Kg)</u>	<u>REPORTING</u> <u>LIMIT</u> <u>(mg/Kg)</u>	<u>BLANK</u> <u>RESULT</u> <u>(mg/Kg)</u>	<u>BLANK</u> <u>SPIKE</u> <u>(%)</u>	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	N.D.	200	N.D.	102	20
MTBE	41	12	N.D.	90	20
BENZENE	N.D.	12	N.D.	96	20
TOLUENE	N.D.	12	N.D.	96	20
ETHYL BENZENE	N.D.	12	N.D.	97	20
XYLENES	N.D.	12	N.D.	92	20


Vincent Vancil
Analyst


Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

April 13, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE
Received: April 6, 1999

Project#: ET843

re: One sample for Gasoline BTEX MTBE analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T4-WEST

Spl#: 235530


Matrix: SOIL


Sampled: April 5, 1999

Run#: 18232

Analyzed: ** **, ****

<u>ANALYTE</u>	<u>RESULT</u> (mg/Kg)	<u>REPORTING</u> <u>LIMIT</u> (mg/Kg)	<u>BLANK</u> <u>RESULT</u> (mg/Kg)	<u>BLANK</u> <u>SPIKE</u> (%)	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	N.D.	200	N.D.	102	20
MTBE	110	12	N.D.	90	20
BENZENE	N.D.	12	N.D.	96	20
TOLUENE	N.D.	12	N.D.	96	20
ETHYL BENZENE	N.D.	12	N.D.	97	20
XYLENES	N.D.	12	N.D.	92	20


Vincent Vancil
Analyst


Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

April 14, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis


Project: LIVERMORE
Received: April 6, 1999


Project#: ET843

re: 1 sample for TPH - Diesel analysis.
Method: EPA 8015M

Sampled: April 5, 1999 Matrix: SOIL Extracted: April 7, 1999
Run#: 18210 Analyzed: April 7, 1999

Spl#	CLIENT SPL ID	DIESEL (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
235527	T1-WEST	N.D.	1.0	N.D.	79.9	1


Carolyn House
Analyst


Bruce Havlik
Analyst

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: **ETIC**
Attn: Costas Orountiotis

Test Method: 8015m
Prep Method: 3550/8015M

Legend & Notes

Diesel

Analysis Notes

DIESEL-D (Lab# 1999-06-1208-007)

ohc=Estimated concentration reported due to overlapping fuel patterns.

Analyte Flags

sh

Surrogate recoveries were higher than QC limits due to matrix interference.

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

Gas/BTEX and MTBE

ETIC	✉ 3275 Stevens Creek, Suite 315 San Jose, CA 95117
Attn: Costas Orountiotis	Phone: (408) 244-7202 Fax: (408) 244-7277
Project #:	Project: Marwel

Samples Reported

Sample ID	Matrix	Date Sampled	Lab #
DISPENSER 2	Soil	05/20/1999	2
DISPENSER 4	Soil	05/20/1999	4
DISPENSER 6	Soil	05/20/1999	6

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: **ETIC**

Test Method: 8020
8015M

Attn.: Costas Orountiotis

Prep Method: 5030

Gas/BTEX and MTBE

Sample ID: DISPENSER 2	Lab Sample ID: 1999-05-1208-002
Project: Manwal	Received: 05/21/1999 18:07
Sampled: 05/20/1999	Extracted: 05/25/1999 15:52
Matrix: Soil	QC-Batch: 1999/05/25-01.01

Compound	Result	Rep. Limit	Units	Dilution	Analyzed	Flag
Gesoline	ND	1.0	mg/Kg	1.00	05/25/1999 16:52	
Benzene	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
Toluene	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
Xylene(s)	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
MTBE	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
Surrogate(s)						
Trifluorotoluene	79.6	53-125	%	1.00	05/25/1999 15:52	
4-Bromofluorobenzene-FID	71.1	58-124	%	1.00	05/25/1999 15:52	

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: ETIC

Test Method: 8020
8015M

Attn.: Costas Orountiotis

Prep Method: 5030

Gas/BTEX and MTBE

Sample ID: DISPENSER 4	Lab Sample ID: 1999-05-1208-004
Project: Manwel	Received: 05/21/1999 18:07
Sampled: 05/20/1999	Extracted: 05/25/1999 18:09
Matrix: Soil	QC-Batch: 1999/05/25-01.01

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	NA	1.0	mg/Kg	1.00	05/25/1999 18:09	
Benzene	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
Toluene	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
Ethyl benzene	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
Xylene(s)	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
MTBE	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
Surrogate(s)						
Trifluorotoluene	54.6	53-125	%	1.00	05/25/1999 18:09	
4-Bromofluorobenzene-FID	60.0	58-124	%	1.00	05/25/1999 18:09	

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: ETIC

Test Method: 8020
8015M

Attn: Costas Orountiotis

Prep Method: 5030

Gas/BTEX and MTBE

Sample ID: DISPENSER 6	Lab Sample ID: 1999-05-1208-006
Project: Manwel	Received: 05/21/1999 18:07
Sampled: 05/20/1999	Extracted: 05/25/1999 18:37
Matrix: Soil	QC-Batch: 1999/06/25-01.01

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	05/25/1999 18:37	
Benzene	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
Toluene	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
Xylene(s)	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
MTBE	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
Surrogate(s)						
Trifluorotoluene	54.8	53-125	%	1.00	05/25/1999 18:37	
4-Bromofluorobenzene-FID	42.7	58-124	%	1.00	05/25/1999 18:37	

1220 Quarry Lane * Pleasanton, CA 94566-4756

Telephone: (925) 484-1919 * Facsimile: (925) 484-1096

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: ETIC

Test Method: 8020
8015M

Attn.: Costas Orountiotis

Prep Method: 5030

Batch QC Report
Gas/BTEX and MTBE

Method Blank	Soil	QC Batch # 1999/05/25-01.01
MB: 1999/05/25-01.01-001		Date Extracted: 05/25/1999 08:42

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	05/25/1999 08:42	
Benzene	ND	0.0050	mg/Kg	05/25/1999 08:42	
Toluene	ND	0.0050	mg/Kg	05/25/1999 08:42	
Ethyl benzene	ND	0.0050	mg/Kg	05/25/1999 08:42	
Xylene(s)	ND	0.0050	mg/Kg	05/25/1999 08:42	
MTBE	ND	0.0050	mg/Kg	05/25/1999 08:42	
Surrogate(s)					
Trifluorotoluene	84.7	53-125	%	05/25/1999 08:42	
4-Bromofluorobenzene-FID	75.8	58-124	%	05/25/1999 08:42	

CHROMALAB, INC.

Submission #: 1999-05-1209

Environmental Services (SDB)

To: ETIC

Test Method: 8020
8015M

Attn: Costas Orountiotis

Prep Method: 5030

Batch QC Report

Gas/BTEX and MTBE

Laboratory Control Spike (LCS/LCSD)	Soil	QC Batch # 1999/05/25-01.01
LCS: 1999/05/25-01.01-002	Extracted: 05/25/1999 09:08	Analyzed: 05/25/1999 09:08
LCSD: 1999/05/25-01.01-003	Extracted: 05/25/1999 10:02	Analyzed: 05/25/1999 10:02

Compound	Conc. [mg/Kg]		Exp.Conc. [mg/Kg]		Recovery [%]		RPD	Ctrl. Limits [%]		Flags	
	LCS	LCSD	LCS	LCSD	LCS	LCSD		Recovery	RPD	LCS	LCSD
Gasoline	2.3555	2.8332	2.5	2.5	94.2	105.3	11.1	75-125	35		
Benzene	0.477	0.474	0.50	0.50	95.4	94.8	0.6	77-123	35		
Toluene	0.477	0.481	0.50	0.50	95.4	98.2	0.8	78-122	35		
Ethyl benzene	0.469	0.477	0.50	0.50	93.8	95.4	1.7	70-130	35		
Xylene(s)	1.371	1.396	1.5	1.5	91.4	93.1	1.8	75-125	35		
Surrogate(s)											
Trifluorotoluene	478.5299	477.834	500	500	95.7	95.5		53-125			
4-Bromofluorobenzene-FI	424.0608	479.2822	500	500	84.8	95.9		58-124			

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

Gas/BTEX (Methanol Extraction)

ETIC	✉ 3275 Stevens Creek, Suite 315 San Jose, CA 95117
Attn: Costas Orountiotis	Phone: (408) 244-7202 Fax: (408) 244-7277
Project #:	Project: Marwel

Samples Reported

Sample ID	Matrix	Date Sampled	Lab #
DISPENSER 1	Soil	05/20/1999	1
DISPENSER 3	Soil	05/20/1999	3
DISPENSER 5	Soil	05/20/1999	5
DIESEL-D	Soil	05/20/1999	7

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: **ETIC**

Test Method: 8020
8015M

Attn.: Costas Orountiotis

Prep Method: 5030

Gas/BTEX (Methanol Extraction)

Sample ID: DISPENSER 1	Lab Sample ID: 1999-05-1208-001
Project: Manwel	Received: 05/21/1999 18:07
Sampled: 05/20/1999	Extracted: 05/28/1999 07:49
Matrix: Soil	QC-Batch: 1999/05/26-02.01

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	49	10	mg/Kg	1.00	05/28/1999 17:49	g
Benzene	0.015	0.0050	mg/Kg	1.00	05/28/1999 17:49	
Toluene	0.084	0.0050	mg/Kg	1.00	05/28/1999 17:49	
Ethyl benzene	0.033	0.0050	mg/Kg	1.00	05/28/1999 17:49	
Xylene(s)	0.041	0.0050	mg/Kg	1.00	05/28/1999 17:49	
MTBE	ND	0.0050	mg/Kg	1.00	05/28/1999 17:49	
<i>Surrogate(s)</i>						
Trifluorotoluene	101.6	53-125	%	1.00	05/28/1999 17:49	
4-Bromofluorobenzene-FID	136.6	58-124	%	1.00	05/28/1999 17:49	sh

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: **ETIC**

Test Method: 8020
8015M

Attn.: Costas Orountiotis

Prep Method: 5030

Gas/BTEX (Methanol Extraction)

Sample ID: DISPENSER 3	Lab Sample ID: 1999-05-1208-003
Project: Manwei	Received: 05/21/1999 18:07
Sampled: 05/20/1999	Extracted: 05/26/1999
Matrix: Soil	QC-Batch: 1999/05/26-02.01

Compound	Result	Rep. Limit	Units	Dilution	Analyzed	Flag
Gasoline	6500	500	mg/Kg	1.00	06/01/1999 10:07	g
Benzene	ND	31	mg/Kg	1.00	06/01/1999 10:07	
Toluene	81	31	mg/Kg	1.00	06/01/1999 10:07	
Ethyl benzene	120	31	mg/Kg	1.00	06/01/1999 10:07	
Xylene(s)	940	31	mg/Kg	1.00	06/01/1999 10:07	
MTBE	ND	31	mg/Kg	1.00	06/01/1999 10:07	
Surrogate(s)						
Trifluorotoluene	ND	53-125	mg/Kg	1.00	06/01/1999 10:07	
4-Bromofluorobenzene-FID	ND	58-124	mg/Kg	1.00	06/01/1999 10:07	

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SOB)

To: **ETIC**

Test Method: 8020
8015M

Attn.: Costas Orountiotis

Prep Method: 5030

Gas/BTEX (Methanol Extraction)

Sample ID: DISPENSER 5	Lab Sample ID: 1999-05-1208-005
Project: Manwel	Received: 05/21/1999 18:07
Sampled: 05/20/1999	Extracted: 05/28/1999 08:44
Matrix: Soil	QC-Batch: 1999/05/26-02.01
Sample/Analysis Flag: sdo (See Legend & Note section)	

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	32	10	mg/Kg	1.00	05/28/1999 08:44	
Benzene	0.040	0.0050	mg/Kg	1.00	05/28/1999 08:44	
Toluene	0.62	0.62	mg/Kg	1.00	05/28/1999 08:44	
Ethyl benzene	0.29	0.0060	mg/Kg	1.00	05/28/1999 08:44	
Xylene(s)	3.0	0.62	mg/Kg	1.00	05/28/1999 08:44	
MTBE	ND	0.0050	mg/Kg	1.00	05/28/1999 08:44	
Surrogate(s)						
Trifluorotoluene	97.6	53-125	%	1.00	05/28/1999 08:44	
4-Bromofluorobenzene-FID	125.0	58-124	%	1.00	05/28/1999 08:44	sh

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: **ETIC**

Test Method: 8020
8015M

Attn.: Costas Orountiotis

Prep Method: 5030

Gas/BTEX (Methanol Extraction)

Sample ID: DIESEL-D	Lab Sample ID: 1999-05-1208-007
Project: Manwel	Received: 05/21/1999 18:07
Sampled: 05/20/1999	Extracted: 05/26/1999
Matrix: Soil	QC-Batch: 1999/05/26-02.01

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	160	10	mg/Kg	1.00	05/28/1999 08:17	
Benzene	0.032	0.0050	mg/Kg	1.00	05/28/1999 08:17	
Toluene	0.20	0.0050	mg/Kg	1.00	05/28/1999 08:17	
Ethyl benzene	0.089	0.0050	mg/Kg	1.00	05/28/1999 08:17	
Xylene(s)	15	0.62	mg/Kg	1.00	05/28/1999 08:17	
MTBE	ND	0.62	mg/Kg	1.00	05/28/1999 08:17	
Surrogate(s)						
Trifluorotoluene	114.4	53-125	%	1.00	05/28/1999 08:17	
4-Bromofluorobenzene-FID	180.0	58-124	%	1.00	05/28/1999 08:17	sh

JUN -02' 99 (WED) 15:05 CHROMALAB, INC.

TEL: 510 484 1096

P. 018

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: ETIC

Test Method: 8020

8015M

Attn.: Costas Orountiotis

Prep Method: 5030

Batch QC Report
Gas/BTEX (Methanol Extraction)

Method Blank	Soil	QC Batch # 1999/05/26-02.01
MB: 1999/05/26-02.01-001		Date Extracted: 05/26/1999 12:19

Compound	Result	Rep. Limit	Units	Analyzed	Flag
Gasoline	ND	10	mg/Kg	05/26/1999 12:19	
Benzene	ND	0.62	mg/Kg	05/26/1999 12:19	
Toluene	ND	0.62	mg/Kg	05/26/1999 12:19	
Ethyl benzene	ND	0.62	mg/Kg	05/26/1999 12:19	
Xylene(s)	ND	0.62	mg/Kg	05/26/1999 12:19	
MTBE	ND	0.62	mg/Kg	05/26/1999 12:19	
Surrogate(s)					
Trifluorotoluene	79.6	53-125	%	05/26/1999 12:19	
4-Bromofluorobenzene-FID	89.2	58-124	%	05/26/1999 12:19	

02' 99 (WED) 15:02 CHROMALAB, INC.

Submission #: 1999-05-1208

CHROMALAB, INC.

Environmental Services (SDB)

To: ETIC
Attn: Costas Orountiotis

Test Method: 8015m
Prep Method: 3550/8015M

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)	Soil	QC Batch # 1999/05/24-01.10
LCS: 1999/05/24-01.10-002	Extracted: 05/24/1999 07:44	Analyzed: 05/24/1999 11:38
LCSD: 1999/05/24-01.10-003	Extracted: 05/24/1999 07:44	Analyzed: 05/24/1999 12:14

Compound	Conc. [mg/Kg]		Added Amount	Recovery %		RPD	Control Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Recovery	RPD	LCS	LCSD
Diesel	369.3421	377.9284	500	73.9	75.6	23	60-130	25		
Surrogate(s) o-Terphenyl	24.1392	24.7976	20	120.7	124.0		60-130			

CHROMALAB, INC.

Environmental Services (SDB)

Submission #: 1999-05-1208

To: ETIC
Attn.: Costas Orountiotis

Test Method: 8015m
Prep Method: 3550/8015M

Batch QC Report Diesel

Method Blank	Soil	QC Batch # 1999/05/24-01.10
MB: 1999/05/24-01.10-001		Date Extracted: 05/24/1999 07:44

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	1	mg/Kg	05/24/1999 11:38	
Surrogate(s) o-Terphenyl	88.8	60-130	%	05/24/1999 11:38	

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

To: ETIC
Attn.: Costas OrountiotisTest Method: 8015m
Prep Method: 3550/8015M

Diesel

Sample ID: DIESEL-D	Lab Sample ID: 1999-05-1208-007
Project: Manwel	Received: 05/21/1999 16:07
Sampled: 05/20/1999	Extracted: 05/24/1999 07:44
Matrix: Soil	QC-Batch: 1999/05/24-01.10

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	1300	1.0	mg/Kg	1.00	05/24/1999 13:25	,ohc
Surrogate(s) o-Terphenyl	234.8	60-130	%	1.00	05/24/1999 13:25	sh

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

Diesel

ETIC	✉ 3275 Stevens Creek, Suite 315 San Jose, CA 95117
Attn: Costas Orountiotis	Phone: (408) 244-7202 Fax: (408) 244-7277
Project #:	Project: Manwei

Samples Reported

Sample ID	Matrix	Date Sampled	Lab #
DIESEL-D	Soil	05/20/1999	7

CHROMALAB, INC.

Submission #: 1999-05-1208

Date: May 28, 1999

Environmental Services (SDB)

ETIC

3275 Stevens Creek, Suite 315
San Jose, CA 95117

Attn.: Mr. Costas Orountiots

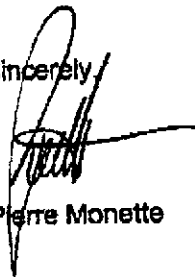
Project: Marwei

Dear Costas,

Attached is our report for your samples received on Friday May 21, 1999.
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after June 20, 1999 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

Sincerely,



Pierre Monette