## ENVIRONMENTAL CONSULTING ENGINEERS CONTRACTOR'S LICENSE NO. 624022

**408-244-7202** FAX 408-244-7277

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7/16/99

Ms. Julie Bellomy Livermore-Pleasanton Fire Department 4550 East Avenue Livermore, CA 94550 soil same « collected at ~ 145 bys
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This report provides documentation for the closure of four USTs at the Flying Ram (Livermore Gas and Mini Mart), 160 Holmes Street in Livermore. Prior to tank closure, on 2/26/99, a boring was advanced next to the tanks, to log soil and determine depth to groundwater. A groundwater grab sample was collected and analyzed for TPHg/BTEX/MtBE. The sample was impacted by petroleum hydrocarbons (TPHg: 100,000 ug/l, Benzene: 6,100 ug/l, MtBE: 60,000). The results were communicated to the Livermore-Pleasanton Fire Department (LPFD) and a UST unauthorized release report.

The removal and disposal of 4 USTs, associated dispensers and piping was completed on 4/5/99, in the presence of the Livermore-Pleasanton Fire Department (LPFD) inspector. The Livermore-Pleasanton Fire Department (LPFD) UST removal permit and the inspector UST closure checklist are presented in Appendix B.

The USTs were excavated and loaded on waiting trucks; they were manifested and transported to Erickson Inc., a licensed disposal facility in Richmond, California, where they were properly disposed. The transportation manifests and tank disposal certificates are presented in Appendix C.

Soil samples were collected from native soil beneath the USTs. Because of the size of the pit the backhoe was able to reach only the west side of the excavation on 4/5/99; four samples were collected and analyzed for TPHg/BTEX and MtBE; the sample from beneath the diesel tank was also analyzed for TPHd. No TPHg, TPHd, or BTEX constituents were detected in the samples; MtBE ranged from 24 to 110 mg/kg in all four samples. On 5/6/99, soil samples were collected from beneath the west end of the tanks. Low levels of TPHg and levels of MtBE were found; no TPHd or lead was detected. On 4/5 and again on 5/6/99 the stockpile was sampled and analyzed for TPHg/BTEX/MtBE and lead; MtBE was detected at 0.7 and 12 mg/kg respectively, but TPHd and gasoline were detected only in the 5/6/99 sampling event (80 and 61 mg/kg respectively). No BTEX or lead was detected. The analytical results are presented in Appendix D.

On 5/20/99 samples were collected beneath the dispenser islands. TPHs was found beneath the east dispenser island in varying concentrations ranging from 32 mg/kg to 6.500 mg/kg; no diesel was detected. The results of this analysis are presented in Appendix E.

Should you have questions regarding this report please contact the undersigned at (408) 244-7202.

Costas Orountiotis

Project Engineer

99 77 SS PM 25 26

ENVISORISENTAL

Environmental Services (SDB)

March 5, 1999

Submission #: 9903002

ETIÇ

Atten: Costas Orountiotis

Project: EXXON

Received: February 26, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: EXXON1

*Sp1#:* 230532

Sampled: February 26, 1999

Matrix: WATER

Run#:17671

Analyzed: March 2, 1999

ANALYTE GASOLINE	RESULT	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK DIL SPIKE FA( (%)	TION TOR
MTBE BENZENE TOLUENE ETHYL BENZENE XYLENES	60000 6100 16000 2500 11000	25000 2500 250 250 250 250	N.D. N.D. N.D. N.D. N.D. N.D.	98 50 99 50 89 50 90 50 88 50 87 50	0 0 10 10

Vincent Vancil

Analyst

Michael Verona

Operations Manager

Environmental Services (SDB) (DOHS 1094)

1220 Quarry Lane • Pleasanton, California 94566-4756 510/484-1919 • Facsimile 510/484-1096

Lab:

Sub-Contract

Chain of Custody

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	HOSENCY HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? YES NO RT DATE CASE #	FOR LOCAL AGENCY USE ONLY THEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION SHOWN ON THE INSTRUCTION SHEET ON THE	IATION ACCORDING TO THE EBACK PASE OF THIS FORIH					
0		SIGHED WILLIAM SIGHED	5/47/97					
ВУ	NAME OF INDIVIDUAL FILING REPORT  Julie Belomy, for LP Fire  PHONE (92)		mix					
REPORTED E	REPRESENTING OWNER/OPERATOR REGIONAL BOARD  X LOCAL AGENCY OTHER  ADDRESS	COMPANY OR AGENCY NAME Livermore-Pleusanton Fire Dept.						
	4550 East Avenue		CA 94550-5046 TATE ZIP					
RESPONSIBLE PARTY	Manwel Shuwayhat unknown	CONTACT PERSON	PHONE ( 415) 461-9557					
P P	54 Wolfe Canyon Rd.		CA 94904 TATE ZIP					
NO	FACILITY NAME (IF APPLICABLE) Livermore Gas & Mini Mart	Manwel Shuwayhat	PHONE (415) 461-9557					
SITE LOCATION	ADDRESS 160 Holmes Street street		те <b>d</b> а 94550					
TIS !	CROSS STREET First Street							
NTING IES	Livermore-Pleasanton Fire	CONTACT PERSON Julie Belomy	PHONE (925 ) 454-2339					
IMPLEMENTING AGENCIES	REGIONAL BOARD S.F. RWQCB	\	PHONE ( )					
SUBSTANCES	(1) Gasoline; MTBE; BTEX		OUANTITY LOST (GALLONS)  UNKNOWN					
TSBUS OVNI	(2)		UNKNOWN					
EMENT		ENTORY CONTROL SUBSURFACE MONITORING IK REMOVAL OTHER	NUISANCE CONDITIONS					
DISCOVERY/ABATEMENT	DATE DISCHARGE BEGAN  M M DI DI YI Y UNKNOWN  HAS DISCHARGE BEEN STOPPED ?	METHOD USED TO STOP DISCHARGE (CHECK ALL THAT IN REMOVE CONTENTS CLOSE TANK & REMOVE CLOSE TANK & FILL IN P	REPAIR PIPING					
SOURCE/ DIS	YES NO IF YES, DATE 1, 2, 2, 2, 9, 8  SOURCE OF DISCHARGE CAUSE(S)  TANK LEAK UNKNOWN ON  PIPING LEAK OTHER CO	PERFILL RUPTURE/FAILURE ORROSION X UNKNOWN	SPILL OTHER					
CASE	CHECK ONE ONLY  UNDETERMINED SOIL ONLY GROUNDWATER	DRINKING WATER - (CHECK ONLY IF WATER WELLS	HAVE ACTUALLY BEEN AFFECTED					
CURRENT	CHECK ONE ONLY  NO ACTION TAKEN  PRELIMINARY SITE ASSESSMENT  LEAK BEING CONFIRMED  PRELIMINARY SITE ASSESSMENT  CASE CLOSED (CLEANUP COMPI	T UNDERWAY POST CLEANUP !	MONITORING IN PROGRESS					
REMEDIAL	CHECK APPROPRIATE ACTION(S)  (SEE BACK FOR DETAILS)  CAP SITE (CD)  CONTAINMENT BARRIER (CB)  VACUUM EXTRACT (VE)  EXCAVATE & DISPOSE (ED)  EXCAVATE & TREAT (ET)  NO ACTION REQUIRED (NA	PUMP & TREAT GROUNDWATER (GT)	ENHANCED BIO DEGRADATION (F REPLACE SUPPLY (RS) VENT SOIL (VS)					
COMMENTS	Contamination encountered during drill to be replaced within next two month.		n USTs					

## STATE OF CALIFORNIA STATE WATER RESOURCES CONTROL BOARD UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



TOTOONS OF ONACE TAIN PERINIT APPLICATION	- CAM
COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.	
3 RENEWAL PERMIT 5 CHANGE OF INFORMATION	

MARK UNLY  1 NEW PERMIT  3 RENEWAL PERMIT  5 CHANGE OF INFORMATION  7 PERMANENTLY CLOSED ON SITE  ONE ITEM  2 INTERIM PERMIT  4 AMENDED PERMIT  6 TEMPORARY TANK CLOSURE  8 TANK REMOVED
DBA OR FACILITY NAME WHERE TANK IS INSTALLED:
I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN
A OWNER'S TANK I.D. # 73 8. MANUFACTURED BY: UNITYOU H
C. DATE INSTALLED (MOVDAY/YEAR) CONE NOW ) D. TANK CAPACITY IN GALLONS: 12,000
II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.
A 1 MOTOR VEHICLE FUEL 4 OIL 8.  2 PETROLEUM 80 EMPTY 1 PRODUCT 16 PREMIUM URLEADED 3 DIESEL 6 AVIATION GAS 16 PREMIUM URLEADED 4 GASAHOL 7 METHANOL 16 MIDGRADE URLEADED 5 JET FUEL 8 M85 2 LEADED 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED C. A. S. #:
III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX O AND E
A. TYPE OF 1 DOUBLE WALL 3 SINGLE WALL WITH EXTERIOR UNER 5 SINGLE ADDER SYSTEM 99 UNKNOWN  SYSTEM 2 SINGLE WALL 4 SINGLE WALL IN A VAULT 99 OTHER
B. TANK
C. INTERIOR 1 PUBBER UNED 2 ALXYO LINING 3 EPOXY LINING 4 PHENOLIC UNING LINING OR 8 GLASS LINING 6 UNLINED 95 UNKNOWN 98 OTHER COATING IS LINING MATERIAL COMPATIBLE WITH 160% METHANOL? YES NO
C. EXTERIOR 1 POLYETHYLENE WRAP 2 COATING 3 VINYL WRAP 4 FIBERGLASS REINFORCED PLASTIC CORROSION 9 CATHODIC PROTECTION 91 NONE 95 UNKNOWN 99 OTHER  E. SPILL AND OVERFILL, etc. DROP TUBE YES NO STRIKER PLATE YES NO DISPENSER CONTAINMENT YES NO DISPE
IV. PIPING INFORMATION CHRISE A IF ABOVE GROUND OR II IF UNDERGROUND, BOTH IF APPLICABLE
A. SYSTEM TYPE A U 1 SUCTION A U 2 PRESSURE A D 3 GRAVITY A U 4 FLEXIBLE HIPING A U 99 OTHER
B. CONSTRUCTION A 1 3 SINGLE WALL A U 2 DOUBLE WALL A U 3 UNED TRENCH A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND A U 1 BARE STEEL A U 2 STAINLESS STEEL A U 3 POLYVINYL CHLORIDE (PVC)A U 4 FIBERGLASS PIPE  CORROSION A U 5 ALUMBRIAN A U 6 CONCRETE A U 7 STEELW COATING A U 8 100% METHANOL COMPATIBLE W/FRP  PROTECTION A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A 09 5 UNKNOWN A U 89 OTHER
D. LEAK DETECTION 1 MEDIANICAL LINE SEAK 2 LINE TRATINESS 3 CONTINUOUS INTERSTITUL 4 ELECTRICATE LINE SAUTEGARD SAUTEGARD SAUTEGARD 99 OTHER LINE OF THE LINE OF T
V. TANK LEAK DETECTION
1 VISUAL CHECK 2 MANUAL INVENTORY J VADOZE AUTOMATIC TANK 5 GROUND WATER 6 ANNUAL TANK GAUGING MONITORING TESTING MONITORING 10 MONTHLY TANK MONITORING 98 OTHER TANK GAUGING TESTING 95 UNKNOWN 96 OTHER
VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)
1. ESTEMATED DATE (MODDAYAYR)  2. ESTIMATED QUANTITY OF 100 GALLONS INERT MATERIAL?  VES NO DO N
THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT
TANK OWNERS NAME (PRINTED & SKINATURE)  DATE   P   P   Y
LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW
STATE I.D.# COUNTY # JURISDICTION # FACILITY # TANK #
PERMIT NUMBER PERMIT APPROVED BY/DATE PERMIT EXPIRATION DATE

12096697055

#### STATE OF CALIFORNIA STATE WATER RESOURCES CONTROL BOARD UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.
MARK ONLY 1 NEW PERMIT 3 RENEWAL PERMIT 5 CHANGE OF INFORMATION 7 PERMANENTLY CLOSED ON S ONE ITEM 2 INTERIM PERMIT 4 AMENDED PERMIT 8 TEMPORARY TANK CLOSURE 8 TANK REMOVED
DBA CR FACILITY NAME WHERE TANK IS INSTALLED:
I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN ,
A OWNER'S TARK I.D. # 12 B. MANUFACTURED BY: CUNLUQUE
C. DATE INSTALLED (MOTDAY/YEAR) CLIN KIN DOWN D. TANK CAPACITY IN GALLONS: 12,000
IL TANK CONTENTS IF A-1 19 MAPKED, COMPLETE ITEM C.
A 1 MOTOR VEHICLE FUEL 4 CIL 8. C 15 REBULAR UNLEADED 3 DIESEL 6 AVIATION GA 2 PETROLEUM 90 EMPTY 1 PRODUCT 15 MOGRADE UNLEADED 5 JET PUEL 6 MAG 3 CHEMICAL PRODUCT 65 UNKNOWN 2 WASTE 2 LEADED 99 OTHER (DESCRIBE IN TEM D. BRJOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED C. A.S. \$:
III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A. B. AND C. AND ALL THAT APPLIES IN BOX D. AND E
A TYPE OF 1 DOUBLE WALL 3 SINGLE WALL WITH EXTERIOR LINER 5 INTERNAL BLADDER SYSTEM 95 UNKNOWN SYSTEM 2 SINGLE WALL 4 SINGLE WALL IN A VAULT 99 OTHER
B. TANK 1 BARE STEEL 2 STAINLESS STEEL 3 PARENGLASS 4 STEEL CLAD W/ PIBERGLASS REINFORCED PLASTI  MATERIAL 5 CONCRETE 8 POLYMNYL CHLORIDE 7 ALLIMONUM 6 100% METHANOL COMPATIBLE W/FRP  (Primary Tank) 9 BRONZE 10 GALVANIZED STEEL 25 UNKNOWN 99 OTHER
C. INTERIOR
D. EXTERIOR CORROSION PROTECTION 1 POLYETHYLENE WRAP 2 COATING 3 VINYL WRAP 4 FIBERGLASS REINFORCED PLASTIC SHOULD PROTECTION 91 NONE 2 SPILL AND OVERFILL, etc. DRIPP TIME VES
IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF INDEAGROUND, BOTH IF APPLICABLE
A. SYSTEM TYPE A U 1 SUCTION A U 2 PRESSURE A U 3 GRAVITY A U 4 PLEXIBLE MPING A U 90 CTHER
B. CONSTRUCTION A 1 SINGLE WALL A U 2 DOUBLE WALL A U 3 LINED TRENCH A U 95 LINEDOWN A U 89 OTHER
C. MATERIAL AND A U 1 BARE STEEL A U 2 STANLESS STEEL A U 3 POLYVNYL CHLORIDE (PVC)A U 4 FIBERGLASS PIPE  CORROSION A U 3 ALUMINUM A U 5 CONCRETE A U 7 STEEL W COATING A U 8 100% METHANOL COMPATIBLE WIPMP  PROTECTION A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION D. LEAK DETECTION  1 MEDIANICAL LINK LEW 1 2 LINK TOWNS LINK LEW 1 2 LINK TOWNS LINK LEW 1 3 CONTRIBUTION 1 MEDIANICAL LINK LEW 1 1 MEDIANICAL LINK LEW 1 2 LINK TOWNS LINK LEW 2 STANLESS STEEL A U 3 POLYVNYL CHLORIDE (PVC)A U 4 FIBERGLASS PIPE  CORROSION A U 5 ALUMINUM A U 6 CONCRETE A U 7 STEEL W COATING A U 8 100% METHANOL COMPATIBLE WIPMP  D. LEAK DETECTION 1 MEDIANICAL LINK LEW 2 MEDIANICAL LINK LINK LINK LINK LINK LINK LINK LIN
V. TANK LEAK DETECTION
1 VISUAL CHECK
VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)
1. SSTIMATED QUANTITY OF SUBSTANCE REMAINING SALLONS INERT MATERIAL? YES. NO STANK FILLED WITH YES. NO STANK FILLED WITH YES.
THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT TANK OVNERTS NAME PRINTED & SIGNATURE:  ORDINATED & SIGNATURE:  OR
LOCAL AGENCY USE ONLY THE STATE LD. HUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW
STATE I.D.# COUNTY # JURISDICTION # FACILITY # TANK #
PERMIT NUMBER PERMIT APPROVED BY/DATE PERMIT EXPIRATION DATE

# STATE OF CALIFORNIA STATE WATER RESOURCES CONTROL BOARD UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



PAGE

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COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM. MARK ONLY 1 NEW PERMIT 3 RENEWAL PERMIT # CHANGE OF INFORMATION 7 PERMAMENTLY CLOSED ON SITE ONE ITEM 2 INTERIM PERMIT 4 AMENDED PERMIT 8 TEMPORARY TANK CLOSURE 8 TANK REMOVED DBA OR FACILITY NAME WHERE TANK IS INSTALLED: I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN A. OWNER'S TANK I. D. & & MANUFACTURED BY: Unknown C. DATE INSTALLED (MO/DAY/YEAR) D. TANK CAPACITY IN GALLONS: 2,000 anthown IL TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C 1a REGLEAR IMLEADED 2 CHESEL **6 AVIATION GAS** 1 MOTOR VEHICLE FUEL 4 OIL 15 PREMION UNLEADED 4 GASAHÓL 7 METHANOL TI PRODUCT 2 PETROLEUM AD EMPTY 10 NIDGRADE UNLEADED 5 JETFUEL 8 M85 3 CHEMICAL PRODUCT **95 UNKNOWN** 2 WASTE 2 LEADED 99 OTHER (DESCRIBE IN (TEM D. 89LOW) D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED C. A. S. F: III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A. B. AND C. AND ALL THAT APPLIES IN BOX D AND E 5 INTERNAL BLADGER SYSTEM S5 UNKNOWN 3 SINGLE WALL WITH EXTERIOR LINER 1 DOUBLE WALL A. TYPE OF SYSTEM 2 SINGLE WALL 4 SINGLE WALL IN A VAULT 3 FIBERGLASS 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC 2 STAINLESS STEEL 1 BARE STEEL . TANK MATERIAL S CONCRETE 6 POLYVINYL CHLORIDE 7 ALUMINUM 8 100% METHANOL COMPATIBLE WIFFE (Primary Tank) 9 SRONZE 10 GALVANIZED STEEL 85 UNKNOWN 3 EPOXY LINING 4 PHÉNOLIC LINING 1 RUMBER LINED 2 ALKYO LINING C. INTERIOR 95 UNKNOWN 99 OTHER LINING OR 5 GLASS LINING 8 UNLINED COATING IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES \_\_\_ NO\_\_\_ D. EXTERIOR ANYL WRAP 4 FRERGLASS REINFORCED PLASTIC 2 COATING ; POLYETHYLENE WRAP CORROSION 99 OTHER T SI NOME 25 UNRCHOWN **PROTECTION 5 CATHODIC PROTECTION** OVERFUL PREVENTION EQUIPMENT INSTALLED (YEAR) E. SPILL AND OVERFILL, etc. DROP TUBE YES NO. DISPENSER CONTAMMENT YES STRIKER PLATE YES IV. PIPING INFORMATION CIRCLE A 1F ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE A U 4 FLEXIBLE PIPPING A U 99 OTHER A/W 3 GRAVITY A SLICTION A U 2 PRESSURE A. SYSTEM TYPE A 1 SINGLE WALL A U 3 LINED TRENCH A U 95 UNKNOWN **B. CONSTRUCTION** A U 2 DOUBLE WALL A U 2 STAINLESS STEEL A U 3 POLYVINYL CHLORIDE (PVC) A U 4 FIEERISLASS PIPE A U 1 BARE STEEL C. MATERIAL AND CORROSION A U & CONCRETE A U 7 STEEL W COATING A U 8 100% METHANOL COMPATIBLE WIFRE A U 5 ALUMENTAN PROTECTION A U B GALVANIZED STEEL A U 10 CATHODIC PROTECTION A 1 PE LINKNOWN A U 99 OTHER THE MECHANICAL WHE LEAK DETECTION 2 LIME TROMTHESS 3 CONTINUOUS INTERSECTIAL 4 SLECTHONIC LINE TESTING LEAK OFFECTOR SAUTOMATIC PURP X 90 OTHER LINE LANGUM D. LEAK DETECTION V. TANK LEAK DETECTION 2 VADOZE MONTORING SWEEKLY MANUAL TANK GAVGING 4 AUTOMATIC TANK S GROUND WATER MONITORING MONITORING S UNKNOWN 2 MANUAL ENVENTORY RECONCILIATION 6 ANNUAL TANK TESTING 1 VISUAL CHECK 95 UNKNOWN CONTINUOUS INTERSTITIAL MONITORING 99 OTHER 8 STA VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE) 1. ESTIMATED DATE LAST USED (MO/DAY//F) 2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING 3. WAS TANK FILLED WITH INERT MATERIAL? NO [24] 100 CALLONS THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT TANK OWNER'S NAME (PRINTED & SIGNATURE) LOCAL AGENCY USE ONLY THE STATE LD. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW FACILITY # TANK # COUNTY # JURISDIBTION # STATE I.D.# PERMIT NUMBER PERMIT EXPIRATION DATE PERMIT APPROVED BY/DATE

THIS FORM MUST BE ACCOMPANIED BY A PERIST APPLICATION - FORM A UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR HISTALLATIONS, THIS FORM WITH THE LOCAL AGENCY SUPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS.

# STATE OF CALIFORNIA STATE WATER RESOURCES CONTROL BOARD UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.
MARK ONLY 1 NEW PERMIT 3 RENEWAL PERMIT 5 CHANGE OF INFORMATION 7 PERMANENTLY CLOSED ON SITE ONE ITEM 2 INTERIM PERMIT 4 AMENDED PERMIT 6 TEMPORARY TANK CLOSURE 2 ITANK REMOVED
DBA OR FACILITY NAME WHERE TANK IS INSTALLED:
I. TANK DESCRIPTION COMPLETE ALL IYEMS - SPECIFY IF UNKNOWN
A OWNER'S TANK 1.0.4 TY B. MANUFACTURED BY: CINTINGWY
C. DATE INSTALLED (MODDAYWEAR) UNKNOWN D. TANK CAPACITY IN GALLONS: 12,000
II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.
A 1 MOTOR VENICLE FUEL 4 OIL B. C. 130 REGULAR UNLEADED 3 CHESEL 6 AVIATION GAS 2 PETROLEUM 80 EMPTY 1 PRODUCT 10 MOGRADE UNLEADED 4 GASAHOL 7 METHANOL 3 CHEMICAL PRODUCT 95 UNKNOWN 2 WASTE 2 LEADED 95 OTHER (DESCRIBE NITEM O. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED  C. A. S. #;
III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A. B. AND C. AND ALL THAT APPLIES IN BOX D. AND E
A TYPE OF 1 DOUBLE WALL 2 SINGLE WALL WITH EXTERIOR LINER 5 INTERPAL SLADOCK SYSTEM 95 UNKNOWN  SYSTEM 2 SINGLE WALL 4 SINGLE WALL IN A VAULT 99 OTHER
B. TANK
C. INTERIOR 1 RUBBER LINED 2 ALKYD LINING 3 EPOXY LINING 4 PHENDUC LINING LINING OR 5 GLASS LINING 5 UNLINED \$ 50 KRONOWN 98 OTHER COATING IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES NO.
D. EXTERIOR CORROSION PROTECTION 1 POLYETHYLENE WRAP 2 COATING 3 VINYL WRAP 4 FIBERGLASS REINFORCED PLASTIC STATIONIC PROTECTION 91 NONE 99 OTHER
E SPILL AND OVERFILL, 800. SPILL CONTARMAENT INSTALLED (YEAR) OVERFILL PREVENTION EQUIPMENT HISTALLED (YEAR) OROP TUBE YES NO OFFENSER CONTARMAENT YES NO OFFENSER YES NO OFFE
IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE
A SYSTEM TYPE A U 1 SUCTION A U 2 PRESSURE A U 3 GRAVITY A U 4 FLEXIBLE PIPING A U 89 CITHER
B. CONSTRUCTION AU 1 SINGLE WALL A U 2 DOUBLE WALL A U 3 LINED TRENCH A U 95 UNIONOMN A U 99 OTHER
C. MATERIAL AND A U 1 BARE STEEL. A U 2 STAINLESS STEEL A U 2 POLYVINYL CHLORIDE (PVC) A U 4 FIBERGLASS PIPE  CORROSION A U 6 ALLIMINUM A U 6 CONCRETE A U 7 STEEL W COATING A U 6 150% METHANOL COMPATIBLE WIFEP  PROTECTION A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 90 OTHER  D. LEAK OCTOCOMM  1 MECHANICAL LINE LEAK 2 198 TEMPLESS [ ] 2 COMMINIONS MERISTRING [ ] 4 RECTRONG LINE [ ] 5 AUTOMATIC PRIPE [ ] 5
D. LEAK DETECTION 1 MECHANICAL LINE LEAK 2 (ME TENTING 2 CONTINUOUS INTERSTITULE 4 SECTIONS LINE SAUTOWING SECTION SEC
1 VISUAL CHECK 2 MANUAL INVENTORY 3 VADOZE 4 ALITOMATIC TANK 5 GROUND WATER 5 BANNUAL TANK TESTING ALIGING MONITORING WATER 18 ANNUAL TANK TESTING MONITORING WATER 18 ANNUAL TANK MONITORING WATER 18 ANNUAL TANK ALIGING MONITORING 99 OTHER
VL TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)
1. ESTIMATED DATE LAST USED (MOIDAYN'R) 2. ESTIMATED QUANTITY OF 100 GALLONS INERT MATERIAL? YES NO X
THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT TANK OWNERS NAME (PRINTED & BIGNATURE)  OATE  OATE  OATE
LOCAL AGENCY USE ONLY THE STATE LO. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW
COUNTY * JURISDICTION * FACILITY * TANK *
PERMIT NUMBER PERMIT APPROVED BY/DATE PERMIT EXPIRATION DATE

## STATE OF CALFORNIA STATE WATER RESOURCES CONTROL BOARD INSTERCEMENT STATE WATER RESOURCES CONTROL BOARD



UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY 1 NEW PERMIT 3 RENEWAL PERMIT ONE ITEM 2 INTERM PERMIT 4 AMENDED PERMIT	5 CHANGE OF INFORMATION 7 PERMANENTLY CLOSED, SITE 8 TEMPORARY SITE CLOSURE
I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPL	EYED)
DEACH FACULTY NAME LIVETMORE GOS + MINI-MART	NAME OF OPERATOR Manuel Shumbhat
ADDRESS 160 Holmes Street	NEAREST CROSS STREET PARCEL (CPTIONAL)  2 nd Street
Livermore;	STATE DP CODE STEPHONE & WITH AREA CODE STU-455-42/2
	FOCAL-VERICA COUNTA-VERICA. ELYLE-VERICA. LEGENT-VERICA.
TYPE OF BUCKETS THE	
3 PARM 4 PROCESSOR 4 OTHER	PESERVATION OR TRUST LANDS 4 CFTANKS AT SITE E.P.A. I.D. 8 (optional)
EMERGENCY CONTACT PERSON (PRIMARY)	EMERGENCY CONTACT PERSON (SECONDARY) - optional
Manuel Shuwayhat 510-455-4212	Costas Orountiotis PHONE OWITH AREA CODE 408-244-7202
Manuel Shuwayhat 415-461-9557	NIGHTS: NAME (LAST, FIRET) PHONE # WITH AREA CODE
B. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)	
Manwel Shuwayhat	CARE OF ADDRESS INFORMATION
54 Wolfe Canyon Rd	V house indicate
Kentfield	STATE 2F 000E PHONE * WITH AREA CODE  CA 94404 415-461-9557
	CA 94404 415-461-9557
IN. TANK OWNER INFORMATION - (MUST BE COMPLETED)	415-461-4337
IN. TANK OWNER INFORMATION - (MUST BE COMPLETED)  NAME OF OWNER SAME OS II	CARE OF ADDRESS INFORMATION
IN. TANK OWNER INFORMATION - (MUST BE COMPLETED)	CARE OF ADDRESS INFORMATION  LOCAL AGENCY STATE AGENCY
IN. TANK OWNER INFORMATION - (MUST BE COMPLETED)  NAME OF OWNER SAME OS II	CARE OF ADDRESS INFORMATION
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IN. TANK OWNER INFORMATION - (MUST BE COMPLETED)  NAME OF OWNER S AME 0.8 TE  MALING OR STREET ADDRESS  CITY NAME  IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUM  TY (TK) HQ 4 4-1-	CARE OF ADDRESS INFORMATION    LOCAL AGENCY   STATE AGENCY   STATE AGENCY   STATE AGENCY   REDEAULAGENCY   REDEAULAGENCY   REDEAULAGENCY   REDEAULAGENCY   REDEAULAGENCY   STATE   ZIP CODE   PHONE & WITH AREA COSE
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THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM 8, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDEAGROUND STORAGE TANK REGULATIONS

Livermore-Pleasanton Fire Department 4550 East Avenue Livermore, CA 94550 (5925) 454-2364 FAX: (925) 454-2367

## Underground Tank Closure Plan

Ι.	Name of Business Livermore Gas + Mini-Martenone 925-455-4212
	Business Owner or Contact Person Manwel Shawaghat FAX
	Site Address 160 Holmes street Livermore, CA 94550
	EPA ID #
2.	Property Owner Manwel Shawayhat
	Owner Address 54 Wolfe Canyon Rd, Kentfield, CA 94404
3.	Contraction of the second
	Address 3275 Stevens Creek Blod, San Juse, CA 95117
	Address ———————————————————————————————————
4.	Required attachments:
	Worker's Compensation Certificate copy  Plot Plan  State "A" and "B" forms (one "B" for each UST removed)  Pleasanton: Check payable to the City of Pleasanton in the amount of \$251.00  Livermore: Check payable to the City of Livermore in the amount of \$605.00  Site Health & Safety Plan  Business License
T	NK INFORMATION
\$.	Number of underground tanks being closed with this plan
6.	Total number of underground tanks at this facility
7.	Length of piping being removed under this plan
8.	Have tanks or pipes leaked in the past
	If yes, describe:
	· · · · · · · · · · · · · · · · · · ·

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be

permanently plugged. It is the contractor's responsibility to bring a working combustible gas indicator on site to verify that the tank is inert. Tanks cannot be removed from the ground
unless the LEL is < 20% and O. is 10%.
9. Describe methods to be used for rendering tank(s) inert: Empty tanks, sinse fanks
empty rinscate use CO, to inert tanks, + displace Oz.
<u>Tank History:</u> One soil sample must be collected for every 20 linear feet of piping that is removed. An underground water sample must be collected if any ground water is present in the excavation. Two soil samples must be collected at each end of the underground tank in native soil (one sample for). The meter must be calibrated in the fire inspector's presence.
Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.
Sampling plan for stockpiled soil: One composite (4 subsamples) per 100 y
Will the excavated soil be returned to the excavation immediately after tank removal? No.  If yes, explain reasoning
Please be aware that excavated soil may not be returned to the excavation without prior approval from the Livermore-Pleasanton Fire Department.  This means that the contractor, consultant, or responsible party must communicate with the Specialist in advance of backfilling operations.
Chemical methods and associated detection limits to be used for analyzing samples:
CONTRACTOR INFORMATION:
Name North Usiley Oil EPA ID# CAL 000027 759
Hauler License # 3027 License Exp. Date 8/31/99
Address 5002 Archer Street, Alviso, CA
- 9500z

D)	rroauctikesiaum Sinageikinsale Disposal Site
	Name Hluiso Independent OI EPA ID# CAL 000161743
	Address 5002 Archer Street, Alviso, CA 95002
c)	Tank & Piping Transporter
	Name $\frac{EC/}{EPA ID#} \frac{CA992030173}{EPA ID#}$
	Name EC/ EPA ID# CAD981030173 Address 255 Parr Avenue, Richmond, CA, 94801
d)	Tank & Piping Disposal Site
	Name ECT Elickson INC. EPA ID# CROO9466392
	Address 255 Pari Blud. Richmond CA 94801
e)	Sample Collector
	Name ETIC EPA ID# V.A.
	Address 3275 Stevens Creek Blud, #315, Son Jose CA 95117
f)	Laboratory
	Name Chromalab Inc. EPA ID# N.A.
	Address 1220 Quarry Lane, Plansanton, CA 94566-4756

A final closure report must be submitted within 60 days of tank closure which describes the closure activities, presents the sample analysis results (copies of lab reports and chain of custody) and documents the final disposal of waste materials, tanks, and piping (one copy of the waste manifests).



Permit # 98-15 Effective Date: 11/3/98 Expiration Date: 5/3/99

Permit Issued to: EXIC.

Site Pacility:

Livermore Gas & MiniMart

Site Address:

J60\_Holmes\_Street\_\_

Contact Person: Costas Occuntiotis

Phone # 408-462-2296...

This permit does not take the place of any license required by law and is not transferrable. Any change in the use, occupancy, or plans shall require a new or modified permit.

This permit is issued and accepted on condition that all provisions of the currently adopted edition of the Uniform Fire Code be complied with. Any violations of the provisions may be grounds for the revocation of this permit.

#### Additional Comments:

SOIL SAMPLING MUST BE CONDUCTED UNDER THE PIPING. Must be removed in accordance with approved closure plan. Any modifications to plan must be pre-approved. Explosimeter must be calibrated in the inspector's presence.

Authorized Signature

THIS PERMIT MUST BE KEPT POSTED AT ALL TIMES ON THE PREMISES MENTIONED ABOVE

# Livermore-Pleasanton Fire Department 4550 East Avenue Livermore, CA 94550 (925) 454-2364 FAX: (925) 454-2367

#### UNDERGROUND TANK CLOSURE CHECKLIST

· I	Business Name: = 11/100 12 7 11			- I	Date:	1/5/6	77	
I	Business Address: 100 /5/1945			- #	Tanks bei	ng removed	: <u>(/</u>	
7	Cank #1       Size:         Cank #2       Size:         Cank #3       Size:         Cank #4       Size:		Contents Contents Contents Contents	: <del>- (</del>		}		
1.	Tank closure permit has been obtained and is on site	. ⊠´Yes		No				,, ,,
2.	Any changes from approved closure plan?			<u></u>				_
3.	A 40 B:C fire extinguisher on site?	🛚 Yes		No				
4.	A residual material removed from tank?	☑ Yes		No				
	If yes, have residuals been properly contained for of	f-site tran	sport?	Sold	4/- /	used h	34000	(Mus)
5.	Observed receipt for dry ice?	∑ Yes					<del>, , , , , , , , , , , , , , , , , , , </del>	
		#1	#	2	#3	#4	]	/ / .
	Number of pounds of dry ice in each tank?						14-7	Hodad Noter
<ol> <li>7.</li> </ol>	Tank # Contents (top)  1				he findings.  % O2 (mid)	% O2 (bottom)	OK to remove?	
8.	Tank cannot be pulled if concentation of flammable oxygen concentration exceeds 5%.  After tank is removed, observe conditions of tank(s			6 of the L	EL of the m	aterial in th	e tank or th	e _
0.	The talk is removed, observe conditions of talk(s	) and pipi	ng.	Tank 1	Tank 2	Tank 3	Tank 4	
	Any corrosion or holes?			$N_0$	115	1 200	اداد	
	Was the tank wrapped?			1/ + ±		ن پ	W.A.3	
	Any hydrocarbon vapors?			1103	11.0	3.7.2	لمكوا	
	Any discoloration of the soil in the tank pit or alon  Compostion of backfill:	g piping t	rench?		L <i>4c</i> s		- year	or en its
Rev	Other observations: Functions:	Pail	r Hi	4/4	<u> el</u>	odor	, <u>dis</u>	rdoratro

	160 min 413/99
9.	Was there evidence of contamination which would trigger the 24-hour release reporting requirements? If yes, was a blank copy provided to site operator? Yes $\square$ No
10.	Has obvious contamination been removed?  Has obvious contamination been left in place:  Yes  No  No
	Describe details of approximately how much and where it will be disposed of? Soil will be Reference of to
€ <b>y</b> 11.	Is water observed in tank pit?   Yes   No If yes, a sample of the water must be taken.  Yes   No No If yes, a sample of the water must be taken.
12.	Soil samples must be collected in the tank pit under each end of the tank, a minimum of two feet into native soil according to the closure plan.
	Soil samples were collected according to the closure plan Only Final Dives Dive
	Soil samples must also be collected under piping at 20 ft. intervals.
	Soil samples must also be collected under piping at 20 ft. intervals.  Samples of the stockpile must be taken to determine disposal options.  Yes  No 70 be done for piping at 20 ft. intervals.  Yes  No 70 be done for piping at 20 ft. intervals.  Yes  No 70 be done for piping at 20 ft. intervals.
12	The samples were properly taken?
13.	The samples were properly taken?  The samples were properly sealed and labeled.  Yes  No  No
	The chain of custody form was observed to be properly completed?  Yes  No
	The samples were placed in an iced chest?
	Name of analytical laboratory ( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
14.	The tank pit must be filled with soil or properly barricaded to prevent unauthorized access.  Was the tank pit filled with:  new soil excavated backfill or
15.	Tanks loaded onto hauler vehicle have identifying numbers spray painted on them? Yes D No
	Hauler provides documentation of current certification as a hazardous waste hauler. Yes No
	Manifest observed to be properly completed (name and address, EPA ID, hauler name, disposal site, signed and dated).  Name of disposal site
18.	Were all containers, residual tanks and associated piping transported off site and manifested? Yes No
	Diagram of tank pit, sample locations and ID
	Figure for the state of the sta
	EXAMPLE TO BE TRING OF A LATER OF COLD
19.	Certification and proper tanks cleaning observed?
Sign	ed Date 550 Number of hours to complete: 55 hr
	ector:

JLZ ( 1 CALIFORNIA, CALL 1-800-852-7550

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IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802:

		1.0 . / NCTOA		Manifest Document	Ala	2. Page 1	Information in the shaded areas		
4	UNIFORM HAZARDOUS	1. Generator's US EPA	ID 140.	Munitesi Docomeni	140.	2. rage (	is not required by Federal law.		
	WASTE MANIFEST CACOOL		4121757651 121		7 1	of 1	i i		
ı	3. Gegerator's Jame and Mailing Address		I SI CI SI I C	A. State Manifest Document Number					
1	MANUEL SHOWING	444							
1	l detail. No come Carolleto				98751271				
1	BENTFIELD CA 94	904			B. State Generator's ID				
1	KENTFIELD CA 94904 4. Génerator's Phone 14/5-1 461- 9557								
1	5 Transporter 1 Campasy Name	6. (	JS EPA ID Number		C. State 1	ronsporter's ID			
1	Transporter 1 Campany Name SAN CORPORATION	C A	F 0 0 0 2 8	17810		e de la companya de l			
	ESPECIAL CONTRACT NOCO.	THE STATE OF THE S	राज्ञाचाचा ४ ७ ५	विशिष्टि	ri- rionsp	orter's Phone	510-235-1393		
1	7. Transporter 2 Company Name	B. U	JS EPA ID Number		E, State T	ransporter's ID			
	, , ,						The control of the second of the control of the con		
		1			P., Tropso	ortin's Places			
	Designated Facility Name and Site Address     ERICKSON INC.	10, 1	JS EPA ID Number		Gr State	ecitiy e IS			
	ERICKSON INC.				- Ca	0009	4 66392		
1	255 PARR SLVD				Mr Focility	A Phone	A CONTRACT OF THE PROPERTY OF		
	RICHMOND CA 94801	عًا ہے۔	\ D 0 0 9 4 6	16392			510-235-1393		
1				12. Con	tainers	13. Total	14. Unit		
1	11. US DOT Description (including Proper Shippi	ing Name, Hazard Class, a	nd ID Number)	No.	Туре	Quantity	WI/Vol % Waste Namino		
1	MARCHE EMBTY OTOE	スクロ エスシン							
1	WASTE EMPTY STOR								
G	Non-RCRA hazardous v	waste solid		0,0,1	-	112101010	) PAIDWELL S		
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1	PSLESDAY KEFINEPING GALLED	A STATE OF THE PARTY OF THE PAR							
1	15. Special Handling Instructions and Additional	Information Inthing when he	ndling	SITE	LOCA	(TION: 160	Holmes St amore, Ca.		
1	24 nour Emergency Telephone	Number 415	1461-9557			Live	rmore, la.		
ı	24 rious Emergency relephone	i Number.							
	24 Hour Emergency Contact: (	(whomes 'M'	S IL JULIAY HA	ৰ আতাভ <del>াল</del> উ	71				
ı	16. GENERATOR'S CERTIFICATION: 1 hereby de	related that the constants of th	is consignment are fully as	d accurately descri	hed above t	v proper shipping	name and are classified, packed.		
	marked, and labeled, and are in all respects	s in proper condition for he	insport by highway accord	ing to applicable i	nternationa	and national gave	ernment regulations.		
1									
1	If I am a large quantity generator, I certify practicable and that I have selected the practicable and	that I have a program in p	dace to reduce the valume	and toxicity of wo	aste general	ted to the degree t	have determined to be economically not and future threat to human health		
1	and the environment; OR, if I am a small qu	uantity generator, I have m	ade a good faith effort to	minimize my wast	e generatio	n and select the be	st waste management method that is		
	available to me and that I can afford.			·					
Τ	Printed/Typed Name	4	Signature	1111	1	1.2 .	Month Day Year		
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Ĭ	17. Transporter 1 Acknowledgement of Receipt of	ni Materials				<u> </u>			
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Š	STACY L. YUMMILL		15		$\rightarrow$		014 015 919		
Õ	18. Transporter 2 Acknowledgement of Receipt of	of Materials							
H T	Printed/Typed Name		Signature				Month Day Year		
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	19. Discrepancy Indication Space								
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L	20. Facility Owner or Operator Certification of r	eceipt of hazardous materi	als covered by this manife	st except as noted i	n Item 19.				
Ť	Printed/Typed Name		Signature 71	C1-			Month Day Year		
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DO NOT WRITE BELOW THIS LINE.

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20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as nated in Item 19

Discrepancy Indication

Printed/Typed Name

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DO NOT WRITE BELOW THIS LINE.

DAVE SATO

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19

Printed/Typed Name

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print or type. Porm designed for use on alise (12-pir		44	103 104	Sacramento, California
UNIFORM HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Admifest Document No.	2. Page 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address	1	A_S	late Manifest Document	Number 0 0 7 E 4 0 E 7
Manuago Juyway	hat kentfield CA	nilant		98751257
154 Wille conyo	alla langfield CA	9770 BS	late Generalar's ID	
4. Generator's Phone (415) 46 1	- CCP7			
5. Transporter 1 Company Name	6. US EPA ID Number	c. s	tate Transporter's ID	
ECOLOGY CONTROL INDUST	roies CADOSAAA	047900	ransporter's Phone	
ECOESG! CONTROL INDOS!	7 3 2 7 7 5 5		A Server Conf.	510-235-1393
7. Transporter 2 Company Name	8. US EPA ID Number	<b>5.</b> S	tale Tronsporter's ID	
			cusporter's Phone	The second secon
9. Designated Facility Name and Site Address	10. US EPA ID Number	67-5	iale Pariller's ID	The second secon
ERICKSON INC.		<b>₿</b>	ADDODA	466392
255 PARR BLVD		<u> </u>	ocility's Phone:	
RICHMOND, CA 94801	C  A  D 0 0 9 4 6	6392		510-235-1393
11. US DOT Description (including Proper Shipp		12. Container	<del></del>	14. Unit
		No. Ty	_	Wi/Vol / Waster Number:
WASTE EMPTY STOR		C	<u>m                                       </u>	TEN 1975 3177
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15. Special Handling Instructions and Additional Wear appropriate protective of		. ATTEN	OCTION.	
24 Hour Emergency Telephon	a Number Mass of	hawath	a f	
24 Hour Emergency Contact	- , tall, , , , , Cops (	ERG# 171	,	
24 Hour Emergency Contact:	413-461-7334			
16. GENERATOR'S CERTIFICATION: Thereby de	eclare that the contents of this consignment are fully and	accurately described of	ove by proper shipping r	name and are classified, packed,
marked, and labeled, and are in all respect	s in proper condition for transport by highway accord	ud to abbucable imenic	monar and namenar gove	annan regordions.
If I am a large quantity generator, I certify	that I have a program in place to reduce the volume	and toxicity of waste gr	enerated to the degree t	have determined to be economically
I nracticable and that I have selected the ara	cticable method of treatment, storage, or disposal cur vantity generator, I have made a good faith effort to	antiv ovaliable to me w	nich minimizes me prese	nt and tolute afted to handle team
available to me and that I can afford.		0 01		
Printed/Typed Name	Signature >	V	111	Month Day Year
N(KIVWEL ) A	MARTINI NUMBER	IVI MI	N/Y	101410131417
f7. Transporter 1 Acknowledgement of Receipt of Printed/Typed Name	of Materials Signature	1/1	//	Month Day Year
CARLOS FIGUE	Ron Club	14 -4	neperse	0140599
18. Transparter 2 Acknowledgement of Receipt of			9	
Printed/Typed Name	Signature			Month Day Year
19. Discrepancy Indication Space	•			
20 Familia Ourage of Constant Continue	receipt of hazardaus materials covered by this manifes	except as noted in Item	19	
Printed/Typed Name	Signature			Month Day Year
DAVID SATO	DAVE S	ATO		040599

い CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802: WITHIN CALIFORNIA, CALL 1-800-852-7550

		. //			
1	UNIFORM HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.  C	Manifest Document Na. $\#\mathcal{C} \mathcal{T} \mathcal{F} \mathcal{T} \mathcal{T}$	2. Page 1	Information in the shaded areas is not required by Federal law.
	3. Generator's Name and Mailing Address  Mult M hi  5 4 Wilf Canyon  4. Generator's Phone (445) 461	Rd. Kentfield O	A Control of the Cont	State Manifest Document b	98079713
	5. Transporter 1 Company Name	6. US EPA ID Number		State Fransporter's ID	
	BYARS TRUCKING	CAD982	3 4 6 2 0 7	Pronepayion's Phone	(925) 684-3919
l	7. Transporter 2 Company Name	8. US EPA ID Number		State Ironsporter s.iD:	
				Interference : Efference	Action to the second se
	Designated Facility Name and Site Address     ERICKSON INC.     255 PARR BLVD	10. US EPA ID Number	6. 2.1	Selections III	41443921 I
	RICHMOND, CA 94801	C A D009	466392		<b>510-235-1393</b>
ł	11. US DOT Description (including Proper Shipping	ng Name, Hazard Class, and ID Number)	12. Containe No. T	prs 13. Total ype Quantity	14. Unit Wi/Vol 1: Wasia Number
l	WASTE EMPTY STOP	RAGE TANK			Similar September 1
Ģ	Non-RCRA hazardous	waste solid	0011 T	P 019121215	P PROPERTY OF THE PROPERTY OF
Ň	ь.				Storeto
R					En Charles
T	c.				
O R					
	d.				STATE OF THE STATE
					Stays Head Supplied
	port of the second state of the second			(	
	TSUS STORY NOT PER SPINCE ALL.	A. EFANKO PANEBERNIKES)			
	15. Special Handling Instructions and Additional Wear appropriate protec	Information tive clothing when hand	dling. SITE LC	CATION: 16	O HOLMES VERMORE, CA.
l	24 Hour Emergency Tele			Li	VER PUBLE !-
l	24 Hour Emergency Con	tact: Manuel Sch.	agahat		ERG 171
l	16. GENERATOR'S CERTIFICATION: I hereby demarked, and labeled, and are in all respects	clare that the contents of this consignment are fu in proper condition for transport by highway o	olly and accurately described of according to applicable interr	above by proper shipping a actional and national gover	ame and are classified, packed, rnment regulations.
	practicable and that I have selected the practicable and the environment; OR, if I am a small qu	that I have a program in place to reduce the v ticable method of treatment, storage, or dispo- tantity generator, I have made a good faith eff	sal currently available to me :	which minimizes the preses	nt and tuture threat to human health
l	available to me and that I can afford.  Printed/Typed Name	Signature			Month Day Year
<b>▼</b>	17 T	f Manager Land			
RANSP	17. Transporter 1 Acknowledgement of Receipt of Printed/Tyged Name	S C Signature 3	Il Do	llono	Month Day Year 0 4 0 5 9 9
O R T E R	18. Transporter 2 Acknowledgement of Receipt of Printed Typed Name  NIANUEL M	Shuwatlat 1	mell	Aus &	Month Day Year O F O F
F	19. Discrepancy Indication Space TANK# 26294.	That			
A C I L	16-GENERATOR SIGNED	IN SECTION 18.			
i T	20. Facility Owner or Operator Certification of re Printed/Typed Name	eceipt of hazordous materials covered by this m Signature	anifest except as noted in Iter	n 19.	Month Day Year
Y	1200 240	DAVE	SATO		0,40,619

98079713 in case of emergency or spill, call the national response center 1-800-424-8802: within california, call 1-800-852-7550

#### CERTIFICATE

#### **CERTIFIED SERVICES COMPANY**

255 Parr Boulevard • Richmond, California 94801

**NO.** 31764

CUSTOMER

JOB NO. 5205784

ETIC

		FOR:	ERICKSON, INC.	TANK NO	26308	
	1	LOCATION:	RICHMOND, CA	DATE: 4/5/99	TIME: 11:53:32	
TES	ST METHOD .	VISUAL GAS	STECH/1314 SMPN	_ LAST PRODUCT .	UG	
	Petroleum I This certific	nstitute and have cate is based or	e found the condition	n to be in accorda g at the time the	in accordance with the Americal nce with its assigned designation inspection herein set forth wa nd instructions.	١.
	TANK SIZE	197 LF GAL	LON TANK	CONDITION_	SAFE FOR FIRE	_
	REMARKS:	OXYGEN 20.9% L	OWER EXPLOSIVE LIMIT L	ESS THAN 0.1% ERICKS	ON, INC. HERBY CERTIFIES THAT THE	_
		ABOVE NUMBERI	ED TANK HAS BEEN CUT C	PEN, PROCESSED, AN	D THEREFORE DESTROYED AT OUR	
		PERMITTED HAZ	ARDOUS WASTE FACILITY			_
		ERICKSON, INC.	HAS THE APROPRIATE PE	RMITS FOR, AND HAS A	CCEPTED THE TANK SHIPPED TO US	
	FOR PROCESSING.					
						_
						_
						_
	In the event o immediately s changes occur	top all hot work and	nospheric changes affecti I contact the undersigned	ng the gas-free condition.  I. This permit is valid to	ons of the above tanks, or if in any doub for 24 hours if no physical or atmospher	t, ic
	STANDA	RD SAFETY	DESIGNATION			
	SAFE FOR ME 19.5 percent to judgment of t	EN: Means that in the by volume; and that in the Inspector, the res	e compartment or space so (b) Toxic materials in the	atmosphere are within	xygen content of the atmosphere is at lear permissable concentrations; and (c) In the ials under existing atmospheric condition	ie
	atmosphere is not capable of and while ma	s below 10 percent of f producing a higher intained as directed prevent the spread	of the lower explosive limit concentration that permit on the inspector's certific	t; and that (b) In the j tted under existing atm ate, and further, (c) Al	ncentration of flammable materials in the udgment of the Inspector, the residues a mospheric conditions in the presence of fill adjacent spaces have either been cleaned fuel tanks, have been treated as deeming	re re ad
	The undersign which it was is		knowledges receipt of this	certificate and unders	tands the conditions and limitations unde	r _
	PEPESENTA1	TIVE	TITLE		INSPECTOR	

REPRESENTATIVE

#### CERTIFICATE

### **CERTIFIED SERVICES COMPANY**

255 Parr Boulevard • Richmond, California 94801

\_\_\_\_ TANK NO. \_\_

ERICKSON, INC.

FOR: \_

26297

**NO.** 31763

	<u> </u>				
CUSTOMER					
	5205704				
JOB NO.	32937 0 <del>1</del>				
ETIC					
		_			

TE	LOCATION: PICHMOND, CA DATE: 11:48:44 TIME: UG  ST METHOD LAST PRODUCT LAST PRODUCT DATE: UG	
	This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.	.
	TANK SIZE12,000 GALLON TANK CONDITIONSAFE FOR FIRE	-
	OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE  ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR  PERMITTED HAZARDOUS WASTE FACILITY.  ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US  FOR PROCESSING.	·
	In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.  STANDARD SAFETY DESIGNATION  SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.  SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.	t e s e e e e d
(	The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.	

TITLE

INSPECTOR

#### CERTIFICATE

#### **CERTIFIED SERVICES COMPANY**

255 Parr Boulevard • Richmond, California 94801

**NO.** 31762

сиѕтом	ER	
JOB NO.	5205784	
ETIC		

Petroleum Institute and have found the condi-	DATE: 4/22/99 TIME: 11:48:09  LAST PRODUCT UG  mined that this tank is in accordance with the American tion to be in accordance with its assigned designation. It in gat the time the inspection herein set forth was				
TANK SIZE 12,000 GALLON TANK	SAFE FOR FIRE CONDITION				
PEMARKS:  OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1% ERICKSON, INC. HERBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY.  ERICKSON, INC. HAS THE APROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK SHIPPED TO US					
FOR PROCESSING:					
In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.  STANDARD SAFETY DESIGNATION  SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.  SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire					
and while maintained as directed on the Inspector's cer sufficiently to prevent the spread of fire, are satisfactori necessary by the Inspector.	tificate, and further, (c) All adjacent spaces have either been cleaned ily inerted, or in the case of fuel tanks, have been treated as deemed this certificate and understands the conditions and limitations under INSPECTOR				

#### CERTIFICATE

## **CERTIFIED SERVICES COMPANY**

255 Parr Boulevard • Richmond, California 94801

**NO.** 31769

сиѕтом	ER			_	
JOB NO. ETIC	520 <i>l</i>	57 <b>8</b> 4	Į.		

	FOR: _	ERICKSON, INC.	TANK NO	26295			
L	OCATION:R	RICHMOND, CA	DATE: 4/22/99	TIME:			
TEST METHOD _	VISUAL GAST	ECH/1314 SMPN	_ LAST PRODUCT _	UG			
Petroleum In	stitute and have ate is based on	found the condition	n to be in accorda g at the time the	in accordance with the American nce with its assigned designation. inspection herein set forth was nd instructions.			
TANK SIZE _	12,000 GALL	ON TANK	CONDITION_	SAFE FOR FIRE			
REMARKS:	OXYGEN 20.9% LO	WER EXPLOSIVE LIMIT L	ESS THAN 0.1% ERICKS	ON, INC. HERBY CERTIFIES THAT THE			
	ABOVE NUMBEREI	D TANK HAS BEEN CUT C	PEN, PROCESSED, AND THEREFORE DESTROYED AT OUR				
	PERMITTED HAZAI	RDOUS WASTE FACILITY					
	FRICKSON INC. HA	AS THE APROPRIATE PE	RMITS FOR AND HAS A	CCEPTED THE TANK SHIPPED TO US			
		•	(M// O / O/(// M/O / / MO				
	FOR PROCESSING						
			<u> </u>				
	op all hot work and			ons of the above tanks, or if in any doubt, or 24 hours if no physical or atmospheric			
STANDAR	RD SAFFTY D	FSIGNATION					
SAFE FOR MEI 19.5 percent by judgment of th	STANDARD SAFETY DESIGNATION  SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.						
atmosphere is not capable of and while mair sufficiently to p	SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.						
which it was sso			certificate and underst	ands the conditions and Nimitations under			
/ REPÁESENTATI	VE V	TITLE		INSPECTOR / /			

#### CERTIFICATE

## CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

**NO.** 31768

	• •	 _	_
CUSTOM	ER		
JOB NO.	5205784		
ETIC			

	FOR: ERICKSON, INC.	TANK NO	26294
	LOCATION: RICHMOND. CA	DATE: 5/4/99	TIME: 11:43:17
TEST METHO	ODVISUAL GASTECH/1314 SMPN	LAST PRODUCT _	DIESEL
Petroleu This cer	o certify that I have personally determ m Institute and have found the conditi rtificate is based on conditions exist ed and is issued subject to compliance w	ion to be in accorda ing at the time the	nce with its assigned designation. inspection herein set forth was
TANK SI	ZE 12,000 GALLON TANK	_ CONDITION_	SAFE FOR FIRE
REMARK	(S: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT ABOVE NUMBERED TANK HAS BEEN CU		
	PERMITTED HAZARDOUS WASTE FACILI	TY.	
	ERICKSON, INC. HAS THE APROPRIATE I	PERMITS FOR, AND HAS A	CCEPTED THE TANK SHIFFED TO US
In the eve immediate changes o	ent of any physical or atmospheric changes affectly stop all hot work and contact the undersign occur.	cting the gas-free condition ned. This permit is valid f	ons of the above tanks, or if in any doubt, or 24 hours if no physical or atmospheric
SAFE FOR 19.5 perce judgment	DARD SAFETY DESIGNATION  R MEN: Means that in the compartment or space ent by volume; and that (b) Toxic materials in the of the Inspector, the residues are not capable intained as directed on the Inspector's certificate.	e so designated (a) The ox he atmosphere are within	permissable concentrations; and (c) In the
atmosphe not capab and while sufficientl	PR FIRE: Means that in the compartment so re is below 10 percent of the lower explosive lible of producing a higher concentration that per maintained as directed on the Inspector's certify to prevent the spread of fire, are satisfactorily by the Inspector.	imit; and that (b) In the ju mitted under existing atm ificate, and further, (c) All	udgment of the Inspector, the residues are ospheric conditions in the presence of fire adjacent spaces have either been cleaned
which it.w	signed representative acknowledges receipt of t	his certificate and underst	x ave ato
REPRESE	NTATIVE TITLE		INSPECTOR 🔍 🕽

7904065/235531

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Reference #:

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	Environm	ental Service	s (SDB)	(DOHS 10	)94) 										MAID	0505	ויאט	= <i></i> -/	· · · · /							
PROJ MGI COMPAN ADDRES	ETIC E	untiotis ngineeri tevens C se, CA	ng reek l	31vd.,	#315	PA 8015,8020) w/d/stex/gmt86	AROMATICS 80201	A 8015M)	IM.0.	PURGEABLE HALOCARBONS, (HVOCs) (EPA 8010)	(GANICS 8260)	55	L AND GREASE B+F, E+F)	ANA	EPA 8080) C			S: i, Zn	TALS 70/7471)		LC)	O Hexavelent Chromium O pH (24 hr hold time for H20)				NUMBER OF CONTAINERS
	(SIGNATURE)	DATE	(408) (408) TIME	) 244- ) 244-	PHONE NO.) 7202 AX NO.) 7277 PRESERV	TPH-(EPA 8015,8020)	PURGEABLE AROMATICS BTEX (EPA 8020)	TPH-Diesel (EPA	TEPH (EPA 8015M)	PURGEABLE H (HVOCs) (EP.	VOLATILE ORGANICS (VOCs) (EPA 8260)	SEMIVOLATILES (EPA 8270)	TOTAL OIL A		☐ PESTICIDES(EPA 8080)	PNA's by CI 8270	□ Spec. Cond. □ TSS □ TDS	Cd, Cr, Pb. Ni.	CAM 17 METALS (EPA 6010/7470/7471	TOTAL LEAD	OW.E.T. (STLC)	O Hexavalent O pH (24 hr h				NUMBEROF
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PRO	JECT INFORM	MATION		SAM	PLE RECE	IPT	L	PELI	NOUISI	ED BY	<u></u>		1	. RE	FINOUI	SHED E	34	1	<u></u>	2	RELINO	UISHED	BY			7 3
PROJECT NA	LIVETA	nore	TOTAL	NO. OF C	ONTAINERS		1	<u>_</u>	1	1				=	مست			_			A CONTRACTOR OF THE PARTY OF TH		<del></del>	مرج	16	(JIME)
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				-				ICON	PANY	2.70	<u>o(r</u>	<u>//</u>		-    -  -	OMPANY	)					[h	ion	when	<u>.                                    </u>		

#### **Environmental Services (SDB)**

April 13, 1999

Submission #: 9904065

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE

Project#: ET844

Received: April 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: STOCK-1

Spl#: 235531

Matrix: SOIL

Sampled: April 5, 1999

Run#:18232

Analyzed: April 9, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	N.D.	10	N.D.	102	1
MTBE	0.70	0.62	N.D.	90	1
BENZENE	N.D.	0.62	N.D.	96	1
TOLUENE	N.D.	0.62	N.D.	96	1
ETHYL BENZENE	N.D.	0.62	N.D.	97	1
XYLENES	N.D.	0.62	N.D.	92	1

Vincent Vancil

Analyst

Michael Verona

Operations Manager

Environmental Services (SDB)

April 27, 1999

Submission #: 9904266

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE

Project#: ET844

Received: April 6, 1999

re: 1 sample for Lead analysis.

Method: EPA 3050A/7420A

Sampled: April 5, 1999

Matrix: SOIL Extracted: April 22, 1999

Run#: 18443 Analyzed: April 23, 1999

REPORTING BLANK BLANK DILUTION RESULT SPIKE FACTOR LEAD LIMIT (mq/Kq) (mg/Kg) (mg/Kg) Spl# CLIENT SPL ID 237407 N.D. N.D. 5.0

christopher Arndt

Analyst

Michael Verona

Operations Manager

99042445 - 23740 TADD ON/CHANGE ORDER

New Submiss	sion No:	
Order No:	45420	

Environmental Services (SDB) (DOHS 1094)

Original Submission Info  Client Name: ET 10  Project Mgr: Carlas Drountiofis  Project Name: Spermer  Project No: 5 7 844	Call D	of Callenates  on Due 1  nents:	<i>04-3</i> Date: <u></u>	20- °	19 7-9	1 1 <u>7</u> . 1	l'ime: Date Sa		:d i: 358 i: 271 84/	4266 F C 27/33	F: F	ä						
PO#:  Date Received:  Submission No: 9904065	TPH - Casoline (EPA 5030, 8015)	TH - CASOME (3020)  W/RIEK (EPA 642, 8020)  TPH - Diesel, TEPH  (EPA 3510/3550, 8015)	PURCEASES AROMATICS STEX (EPA 602, 8020) PURCEASES HALOCAESONS	TEPA 601, 8010] VOLATILE ORGANICS (EPA 624, 8240, 524.2.)	BASE/NELTEALS, ACTOS (BA 628/627, 5270, 525)	reks: F-9	FSTICTOES A SOSO) CEN 604, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418-1)		LUFT METALS: C.C. Cr. Pts. Zm. Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION ITCL*, STLC:			Source of the state of the stat	NUMBER OF CONTAINERS
Stock -1 4-5-24 Roil													7					
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# 9905065

Reference #: 45900

CHROMALAB, INC.	1220 Quarry Lane • Pleasanton, California 94566-4756 510/484-1919 • Facsimile 510/484-1096	-101	hain of Custody
Environmental Services (SDB) (DOHS 1094)	•	DATE $\frac{5}{6}$	PAGE OF
COMPANY C. Orountiotis  COMPANY ETIC Engineering  3275 Stevens Creek Blvd., #315  San Jose, CA 95117	PH-(EPA 8015,8920)  (Gas wid BTEX/AMTBE  PURGEABLE AROMATICS  BTEX (EPA 8020)  PH-Diesel (EPA 8015M)  TEPH (EPA 8015M)  TEPH (EPA 8015M)  TEPH (EPA 8015M)  TEPH (EPA 8015M)  TOCATILE ORGANICS  (WOCs) (EPA 8010)  VOLATILE ORGANICS  (WOCs) (EPA 8010)  TOTAL OIL AND GREASE  (SM 5520 B + F, E + F)  D PESTICIDES (EPA 8080)  D PCS'S (EPA 8080)  D PCS'S (EPA 8080)  D PCS'S (EPA 8080)  SECTIONAL OIL AND GREASE  SEMIYOLATILES  D PCS'S (EPA 8080)   Zh 1471)	LC) Chromium told time for H20) CONTAINERS	
(408) 244-7277  SAMPLE ID. DATE TIME MATRIX PRESERV.	TPH-(EPA 8015.8020)  PURGEABLE AROMATICS BTEX (EPA 8020)  TPH-Diasel (EPA 8015M)  CKerosene, Diesel, DM.O.  PURCEABLE HALOCARBON  (HVOCs) (EPA 8010)  VOLATILE ORGANICS (VOCs) (EPA 8020)  SEMIVOLATILES (EPA 8260)  SEMIVOLATILES (EPA 8260)  COLATILES (EPA 8260)  SEMIVOLATILES (EPA 8270)  TOTAL OIL AND GREASE (SM 5520 B+F, E+F)  COPCS'S (EPA 8080)  PNA's by D 8270  D PCS'S (EPA 8080)  PNA's by D 8270  D Spec. Cond.	LUFT METALS: Cd, Cr. Pb, Ni, Zh CAM 17 METALS (EPA 6010/7470/7	DW.ET. (STLC) OTCLP OHEravalent Chrombi Oph (24 hr hold time
T1-Eastbesels of ge Scille			21/0/2 1 1
T2-East 5/6/90 "	No No		No
T3-East 5/6/99/050 11	No.	Ž	X /
35 T4 - Expt5/6/99 1030 V	X X No. 4		peto 1
5tock 2 11 11		į,	
	Stan H: 9905035 REF: PM		
	CLIENT: ETIC		
	REF #:45000		
PROJECT INFORMATION SAMPLE RECEI	PT RELINQUISHED BY 1 RELINQUISHED BY		RELINQUISHED BY 3
POJECT MAJE MANWEL TOTAL NO OF CONTAINERS	5 a am x rott She		Necinoolsheb Bi
POJECT MAMBER HEAD SPACE	Calvin Pratt 500 C. OROV	NTIOTI	(SIGNATURE) (TIME)
TEMPERATURE CONFORMS TO RECORD	FTHNTED NAMES TO STORY (PTHNTED NAME) FOR: ET/( S/6/99 ET/(	-//o PDATE	PHINTED NAME) (DATE)
BTANDARD	OTHER (COMPANY) (COMPANY)	-3/9//	(COMPANY)
Report: O'Routine   D Level 2   D Level 4   D Electronic Report	RECEIVED BY RECEIVED BY	2	RECEIVED BY (LABORATORY)
SPECIAL INSTRUCTIONS/COMMENTS: (It M) Spice.	Cos745 Droughoto	TIME	D. Howington 1420
to lay 73 Pr	PRINTED NAME) (DATE) (PRINTED NAME)  ETIC (COMPANY) (COMPANY)	(DATE	Chrowalat 5/6/99

#### **Environmental Services (SDB)**

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL

Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: Tl-BAST

Sp1#: 239809

Matrix: SOIL

Sampled: May 6, 1999

Run#:18748

Analyzed: May 10, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK I SPIKE (%)	DILUTION FACTOR
GASOLINE	17	10	N.D.	122	1
MTBE	7.7	0.62	N.D.	108	1
BENZENE	Ń.D.	0.62	N.D.	118	1
TOLUENE	N.D.	0.62	N.D.	120	1
ETHYL BENZENE	N.D.	0.62	N.D.	122	1
XYLENES	N.D.	0.62	N.D.	112	1

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline

Profile.

Vincent Vancil

Analyst

Eric Tam

Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T2-EAST

Sp1#: 239810

Matrix: SOIL

Sampled: May 6, 1999

Run#:18748

Analyzed: May 10, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK : SPIKE (%)	DILUTION FACTOR
GASOLINE	31	10	N.D.	122	1
MTBE	.28	0.62	N.D.	108	1
BENZENE	$\overline{\mathtt{N}}.\mathtt{D}.$	0.62	N.D.	118	1
TOLUENE	N.D.	0.62	N.D.	120	1
ETHYL BENZENE	N.D.	0.62	N.D.	122	1
XYLENES	N.D.	0.62	N.D.	112	1

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline

Profile.

Vincent Vancil

Analyst

Eric Tam

#### **Environmental Services (SDB)**

May 13, 1999 ·

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL

Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T3-EAST

Spl#: 239811

Matrix: SOIL

Sampled: May 6, 1999

Run#:18748

Analyzed: May 11, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK DILUTION SPIKE FACTOR (%)
GASOLINE	Ŋ.D.	50	N.D.	122 5
MTBE	41	3.1	N.D.	108 5
BENZENE	N.D.	3.1	N.D.	118 5
TOLUENE	N.D.	3.1	N.D.	120 5
ETHYL BENZENE	N.D.	3.1	N.D.	122 5
XYLENES	N.D.	3.1	N.D.	112 5

Vincent Vancil

Analyst

#### Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T4-53T

Spl#: 239812

Matrix: SOIL

Sampled: May 6, 1999

Run#:18748

Analyzed: May 11, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mq/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	14	10	N.D.	122	1
MTBE	20	0.62	N.D.	108	1
BENZENE	N.D.	0.62	N.D.	118	1
TOLUENE	N.D.	0.62	N.D.	120	1
ETHYL BENZENE	N.D.	0.62	N.D.	122	1
XYLENES	N.D.	0.62	N.D.	112	1

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline

Profile.

Vincent Vancil

Analyst

The Tom

Environmental Services (SDB)

May 12, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL Received: May 6, 1999

re: 1 sample for Lead analysis.

Method: EPA 3050A/7420A

Sampled: May 6, 1999

Matrix: SOIL

Run#: 18695 Extracted: May 7, 1999

Analyzed: May 7, 1999

LEAD

REPORTING LIMIT

BLANK RESULT BLANK DILUTION SPIKE FACTOR

(mq/Kq)

(mq/Kq)

(mq/Kq)

<u>Sp1#</u> CLIENT SPL ID 239811 T3-EAST

5.0

<del>Mali</del> Barekzai

Analyst

Change request received by: Mischan

Date Requested: 05,67,99

	Requested by			
Submission#	Client Samp.ID	Old Status Description	Description of Changes	(Client's name)
agospus	Stock 2	lims 2798/3	Add on Gy MIBE	SUF 5/13/99
			· · · · · · · · · · · · · · · · · · ·	
Changes were	done in lims by	y(login); Mise/da	On: / /	
CC: Lab.[	Director De	pt.manager Analys	tProj.Manager	

#### Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL Received: May 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: STOCK 2

Spl#: 239813 Sampled: May 6, 1999 Matrix: SOIL

Run#:18748

Analyzed: May 11, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	80	10	N.D.	122	1
MTBE	12	0.62	N.D.	108	1
BENZENE	N.D.	0.62	N.D.	118	1
TOLUENE	N.D.	0.62	N.D.	120	1
ETHYL BENZENE	1.3	0.62	N.D.	122	1
XVIENES	6.2	0.62	N.D.	112	1

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline

Profile.

Vincent Vancil

Analyst

Erric Tom

Laboratory Director

#### Environmental Services (SDB)

May 13, 1999

Submission #: 9905065

ETIC

Atten: Costas Orountiotis

Project: MANWELL Received: May 6, 1999

re: 2 samples for TPH - Diesel analysis.

Method: EPA 8015M

Matrix: SOIL Extra

Extracted: May 7, 1999

Sampled: May 6, 1999 Run#: 18704 Analyzed: May 10, 1999

 REPORTING BLANK BLANK DILUTION

 DIESEL
 LIMIT
 RESULT SPIKE FACTOR

 Spl# CLIENT SPL ID
 (mg/Kg)
 (mg/Kg)
 (%)

 239809 T1-EAST
 N.D.
 1.0
 N.D.
 70.3
 1

Matrix: SOIL Ext

Extracted: May 7, 1999

Sampled: May 6, 1999 Run#: 18704

Analyzed: May 11, 1999

REPORTING BLANK BLANK DILUTION SPIKE RESULT FACTOR DIESEL LIMIT CLIENT SPL ID (mg/Kg)(mg/Kg)(mq/Kq)70.3 239813 STOCK 2 N.D. 61 1.0

Note: Hydrocarbon reported is in the early Diesel Range and does not match our

Diesel Standard.

Carolyn House

Anál/vst

Bruce Hat

**Environmental Services (SDB)** 

May 13, 1999

Submission #: 9905065

ETIC 3275 Stevens Creek, Suite 315 San Jose, CA 95117

Attn: Costas Orountiotis

RE: Analysis for project MANWELL.

REPORTING INFORMATION

Samples were received cold and in good condition on May 6, 1999. They were refrigerated upon receipt and analyzed as described in the attached report. ChromaLab followed EPA or equivalent methods for all testing reported.

No discrepancies were observed or difficulties encountered with the testing.

Motor Oil was found in sample STOCK 2.

Carolyn House

Analyst

Bruce Hav

4124064/23552 t

(PHONE NO)

SAMPLE RECEIPT

TOTAL NO OF CONTAINERS

CONFORMS TO RECORD

**HEAD SPACE** 

Report: 17 Routine 11 Level 2 | Level 3 | U Level 4 | U Electronic Report

**TEMPERATURE** 

MATAIX PRESERV.

(408) 244-7202 (FAX NO.) 244-7277

10.1

eference #:	45	38	
eference #:	t t	•	

# CHROMALAB, INC.

San Jose, CA 95117

DATE

PNOJ MGR \_ C. Orountiotis COMPANY ETIC Engineering

PROJECT INFORMATION

LIVET MORE

SAMPLERS (SIGNATURE)

SAMPLE ID.

Environmental Services (SDB) (DOHS 1094)

3275 Stevens Creek Blvd., #315

1220 Quarry Lane • Pleasanton, California 94566-4756 510/484-1919 • Facsimile 510/484-1096

SUBIN H: 9384864 REF: FH

84/13/23

( DRILUNTISTI

CLIENT: ETIC

REF #:45382

RELINCIOISMED BY

(SIGNATURE)

(COMPANY)

RECEIVED BY

OTHER

PRINTED NAME)

ANALYSIS REPORT

PNA's by 0,8270

RELINQUISHED BY

(SIGNATURE)

COMPANY

RECEIVED BY

(SIGNATURE)

PRINTED NAME

(PEWHIED NAME)

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O Spec. Cond. O TSS O TDS	LUFT METALS: Cd. Cr. Pb. Ni. Zn	CAM 17 METALS (EPA 6010/7470/7471)	TOTAL LEAD	OW.ET. (STLC) OTCLP	O Hesavelent Chromdum O pH (24 hr hold time for H20)				NUMBER OF CONTAINERS
			•			ļ			1
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Environmental Services (SDB)

April 13, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE

Project#: ET843

Received: April 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T1-WEST

Sp1#: 235527

Matrix: SOIL

Sampled: April 5, 1999

Run#:18232 Analyzed: April 8, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	SPIKE (%)	DILUTION FACTOR
GASOLINE MTBE BENZENE TOLUENE ETHYL BENZENE XYLENES	N.D. 24 N.D. N.D. N.D. N.D.	20 1.2 1.2 1.2 1.2	N.D. N.D. N.D. N.D. N.D. N.D.	102 90 96 97 92	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

Vincent Vancil

Analyst

Michael Verona



Environmental Services (SDB)

April 13, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE

Project#: ET843

Received: April 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T2-WEST

Spl#: 235528

Matrix: SOIL

Sampled: April 5, 1999

Run#:18232

Analyzed: April 12, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK DILUTION SPIKE FACTOR (%)
GASOLINE MTBE BENZENE TOLUENE ETHYL BENZENE XYLENES	N.D. 47 N.D. N.D. N.D. N.D.	100 6.2 6.2 6.2 6.2 6.2	N.D. N.D. N.D. N.D. N.D.	102 10 90 10 96 10 96 10 97 10 92 10

Vincent Vancil

Analyst

Michael Verona

Environmental Services (SDB)

April 13, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE

Project#: ET843

Received: April 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T3-WEST

Sp1#: 235529

Matrix: SOIL

Sampled: April 5, 1999

Run#:18232 Analyzed: April 9, 1999

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mq/Kq)	BLANK RESULT (mq/Kg)	BLANK DILUTION SPIKE FACTOR (%)
GASOLINE MTBE BENZENE TOLUENE ETHYL BENZENE XYLENES	N.D. 41 N.D. N.D. N.D. N.D.	200 12 12 12 12 12 12	N.D. N.D. N.D. N.D. N.D.	102 20 90 20 96 20 96 20 97 20 92 20

Vincent Vancil

Analyst

Michael Verona

# CHROMALAB,

Environmental Services (SDB)

April 13, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE

Project#: ET843

Received: April 6, 1999

re: One sample for Gasoline BTEX MTBE analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: T4-WEST

Matrix: SOIL

Spl#: 235530 Sampled: April 5, 1999

Run#:18232

Analyzed: \*\* \*\*

ANALYTE	RESULT (mg/Kg)	REPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK DILUTION SPIKE FACTOR (%)	
GASOLINE MTBE BENZENE TOLUENE ETHYL BENZENE XYLENES	N.D. 110 N.D. N.D. N.D. N.D.	200 12 12 12 12 12 12	N.D. N.D. N.D. N.D. N.D.	102 20 90 20 96 20 96 20 97 20 92 20	

Vincent Vancil

Analyst

Environmental Services (SDB)

April 14, 1999

Submission #: 9904064

ETIC

Atten: Costas Orountiotis

Project: LIVERMORE

Project#: ET843

Received: April 6, 1999

re: 1 sample for TPH - Diesel analysis.

Method: EPA 8015M

Matrix: SOIL

Extracted: April 7, 1999

Sampled: April 5, 1999

Run#: 18210 Analyzed: April 7, 1999

DIESEL

REPORTING LIMIT

BLANK BLANK DILUTION

CLIENT SPL ID

(mq/Kq)

(mg/Kg)

RESULT

SPIKE FACTOR

(mg/Kg)

235527 T1-WEST

1.0

 $\overline{\mathtt{N.D.}}$ 

P. 006

Submission #: 1999-05-1208

### CHROMALAB, INC.

Environmental Services (SDS)

To: ETIC

Attn:Costas Orountiotis

Test Method: 8015m

Prep Method: 3550/8015M

### Legend & Notes

Diesel

**Analysis Notes** 

DIESEL-D ( Lab# 1999-05-1208-007 )

ohc=Estimated concentration reported due to overlapping fuel patterns.

**Analyte Flags** 

sh

Surrogate recoveries were higher than QC limits due to matrix interference.

P. 007

Submission #: 1999-05-1208

## CHROMALAB, INC.

Environmental Services (SDB)

#### Gas/BTEX and MTBE

ETIC

3275 Stevens Creek, Suite 315

San Jose, CA 95117

Attn: Costas Orountiotis

Phone: (408) 244-7202 Fax: (408) 244-7277

Project #:

Project: Manwel

#### Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
DISPENSER 2	Soil	05/20/1999	2
DISPENSER 4	Soil	05/20/1999	4
DISPENSER 6	Soil	05/20/1999	6

**Environmental Services (SDB)** 

**ETIC** 

To:

Test Method:

8020

8015M

Submission #: 1999-05-1208

Altn.: Costas Orountiotis

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

DISPENSER 2

Lab Sample ID: 1999-05-1208-002

Project:

Received:

05/21/1999 18:07

Manwel

Extracted:

05/25/1999 15:52

Sampled:

05/20/1999

Matrix:

Soil

QC-Batch:

1999/05/25-01.01

Compound	Result	Rep.Limit	Units	Ditution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	05/25/1999 16:52	
Benzene	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
Toluene	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
Xyiene(s)	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
MTBE	ND	0.0050	mg/Kg	1.00	05/25/1999 15:52	
Surrogate(s)						
Trifluorotoluene	79.6	53-125	<b>%</b> [	1.00	05/25/1999 15:52	
4-Bromofluorobenzene-FID	71.1	58-124	%	1.00	05/25/1999 15:52	

P. 009

#### Submission #: 1999-05-1208

### CHROMALAB, INC.

Environmental Services (SDB)

To:

ETIC

Test Method:

8020

8015M

Attn.: Costas Orountiotis

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

DISPENSER 4

Lab Sample ID: 1999-05-1208-004

**Project:** 

Received:

Manwel

05/21/1999 18:07

Sampled:

Extracted:

05/25/1999 18:09

05/20/1999

QC-Batch:

1999/05/25-01.01

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	NA	1.0	mg/Kg	1.00	05/25/1999 18:09	
Benzene	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
Toluene	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
Ethyl benzene	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
Xylene(s)	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
MTBE	NA	0.0050	mg/Kg	1.00	05/25/1999 18:09	
Surrogate(s)					0.000 40.000	
Trifluorotoluene	54.6	53-125	%	1.00	05/25/1999 18:09	
4-Bromofluorobenzene-FID	50.0	58-124	%	1.00	05/25/1999 18:09	

P. 010

Submission #: 1999-05-1208

### CHROMALAB, INC.

Environmental Services (SDB)

To:

ETIC

Test Method:

8020

8015M

Attr.: Costas Orountiotis

Prep Method:

5030

Gas/BTEX and MTBE

Sample ID:

DISPENSER 6

Lab Sample ID: 1999-05-1208-006

Project:

Received:

05/21/1999 18:07

Manwel

Extracted:

05/25/1999 18:37

Sampled:

05/20/1999

Matrix:

Soil

QC-Batch:

1999/05/25-01.01

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	1.00	05/25/1999 18:37	
Benzene	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
Toluene	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
Xyiene(s)	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
MTBE	ND	0.0050	mg/Kg	1.00	05/25/1999 18:37	
Surrogate(s)						
Trifluorotoluene	54.8	53-125	%	1.00	05/25/1999 18:37	
4-Bromofluorobenzene-FID	42.7	58-124	%	1.00	05/25/1999 18:37	

P. 011

Submission #: 1999-05-1208

### CHROMALAB, INC.

Environmental Services (SDB)

To:

ETIC

Attn.: Costas Orountiotis

Test Method:

8020

8015M

Prep Method:

5030

**Batch QC Report** Gas/BTEX and MTBE

**Method Blank** 

Soil

QC Batch # 1999/05/25-01.01

MB:

1999/05/25-01.01-001

Date Extracted: 05/25/1999 08:42

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	1.0	mg/Kg	05/25/1999 08:42	
Benzene	ND	0.0050	rng/Kg	05/25/1999 08:42	
Toluene	ND	0.0050	mg/Kg	05/25/1999 08:42	
Ethyl benzene	ND	0.0050	mg/Kg	05/25/1999 08:42	
Xylene(s)	ND	0.0050	mg/Kg	05/25/1999 08:42	
MTBE	ND	0.0050	mg/Kg	05/25/1999 08:42	
Surrogate(s)					
Trifluorotoluene	84.7	53-125	%	05/25/1999 08:42	
4-Bromofluorobenzene-FID	75.B	58-124	%	05/25/1999 08:42	

#### Submission #: 1999-05-1208

### CHROMALAB, INC.

Laboratory Control Spike (LCS/LCSD)

Environmental Services (SDB)

To: ETIC

Test Method:

8020 8015M

Attn: Costas Orountiotis

Prep Method:

5030

**Batch QC Report** 

Gas/BTEX and MTBE

Soil

QC Betch # 1999/05/25-01.01

LCS:

1999/05/25-01.01-002

Extracted: 05/25/1999 09:08

Analyzed: 05/25/1999 09:08

LCSD:

1999/05/25-01.01-003

Extracted: 05/25/1999 10:02

Analyzed: 05/25/1999 10:02

Compound	Conc.	[mg/Kg]	Exp.Conc.	[mg/Kg]	Recov	ery [%]	RPD	Ctrl. Lim	ts [%]	Flag	38
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	2.3555	2.6332	2.5	2.5	94.2	105.3	11.1	75-125	35		
Benzene	0.477	. 0.474	0.50	0.50	95.4	94.8	0.6	77-123	35	1	1
Taluene	0.477	0.481	0.50	0.50	95.4	98.2	0.8	78-122	35		
Ethyl berizene	0.469	0.477	0.50	0.50	93.8	95.4	1.7	70-130	35		
Xylens(s)	1.371	1.396	1.5	1.5	91.4	93.1	1.8	75-125	35		
Surrogate(s)						! 					
Trifluorotoluene	478,5299	477.634	500	500	95.7	95.5	ļ	53-125			1
4-Bromofiyorobenzene-Fi	424.0609	479.2822	500	500	84.B	95.9		58-124			1

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Submission #: 1999-05-1208

### CHROMALAB, INC.

Environmental Services (SDB)

### Gas/BTEX (Methanol Extraction)

ETIC

3275 Stevens Creek, Suite 315

San Jose, CA 95117

Attn: Costas Orountiotis

Phone: (408) 244-7202 Fax: (408) 244-7277

Project #:

Project: Manwel

#### Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
DISPENSER 1	Soil	05/20/1999	1
DISPENSER 3	Soil	05/20/1999	3
DISPENSER 5	Soil	05/20/1999	5
DIESEL-D	Soil	05/20/1999	7

Environmental Services (SDB)

Submission #: 1999-05-1208

To:

ETIC

Attn.: Costas Orountiotis

Test Method:

8020 6015M

Prep Method:

5030

Gas/BTEX (Methanol Extraction)

Sample ID:

DISPENSER 1

Lab Sample ID: 1999-05-1208-001

Project:

Received:

05/21/1999 18:07

Manwel

Extracted:

05/28/1999 07:49

Sampled:

05/20/1999

QC-Batch:

1999/05/26-02.01

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	49	10	mg/Kg	1,00	05/28/1999 17:49	g
Benzene	0.015	0.0050	mg/Kg	1.00	05/28/1999 17:49	
Toluene	0.084	0.0050	mg/Kg	1.00	05/28/1999 17:49	
Ethyl benzene	0.033	0.0050	mg/Kg	1.00	05/28/1999 17:49	
Xylene(s)	0.041	0.0050	mg/Kg	1.00	05/28/1999 17:49	
MTBE	ND	0.0050	rng/Kg	1.00	05/28/1999 17:49	
Surrogate(s)		1			;	
Trifluorotoluene	101.6	53-125	%	1.00	05/28/1999 17:49	
4-Bromofluorobenzene-FID	136.6	58-124	%	1.00	05/28/1999 17:49	sh

Environmental Services (SDB)

Submission #: 1999-05-1208

To:

ETIC

Test Method:

8020

8015M

Attn.: Costas Orountiotis

Prep Method:

5030

Gas/BTEX (Methanol Extraction)

Sample ID:

DISPENSER 3

Lab Sample ID: 1999-05-1208-003

Project:

Received:

05/21/1999 18:07

Manwel

Extracted:

05/26/1999

Sampled:

05/20/1999

Matrix:

Soil

QC-Batch:

1999/05/25-02.01

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Cascline"	6500	500	mg/Kg	1.00	06/01/1999 10:07	g
Benzene	ND	31	mg/Kg	1.00	06/01/1999 10:07	
Toluene	81	31	mg/Kg	1.00	06/01/1999 10:07	
Ethyl benzene	120	31	mg/Kg "	1.00	06/01/1999 10:07	
Xyiene(s)	940	31	mg/Kg	1.00	06/01/1999 10:07	
MTBE	ND	31	mg/Kg	1.00	06/01/1999 10:07	
Surrogate(s)		·				
Trifluorotoluene	ND	53-125	mg/Kg	1.00	06/01/1999 10:07	
4-Bromofluorobenzene-FID	ND	58-124	mg/Kg	1.00	06/01/1999 10:07	

Submission #: 1999-05-1208

Environmental Services (SDB)

To: ETIC Test Method:

8020 8015M

Attn.: Coatas Orountiotis

Prep Method:

5030

Gas/BTEX (Methanol Extraction)

Sample IQ:

DISPENSER 5

Lab Sample ID: 1999-05-1208-005

Project:

Received:

05/21/1999 18:07

Manwel

Extracted:

05/28/1999 08:44

Sampled:

05/20/1999

Matrix:

Soil

QC-Batch:

1999/05/26-02.01

Sample/Analysis Flag: sdo ( See Legend & Note section )

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	32	10	mg/Kg	1.00	05/28/1999 08:44	
Benzene	0.040	0.0050	mg/Kg	1.00	05/28/1999 08:44	
Toluene	0.62	0.62	mg/Kg	1.00	05/28/1999 08:44	
	0.29	0.0060	mg/Kg	1.00	05/28/1999 08:44	
Ethyl benzene	3.0	0.62	mg/Kg	1.00	05/28/1999 08:44	
Xylene(s) MTBE	ND	0.0050	mg/Kg	1.00	05/28/1999 08:44	
Surrogate(s)	07.5	53-125	%	1.00	05/28/1999 08:44	
Trifluorotoluene 4-Bromofluorobenzene-FID	97.5 125.0	58-125	%	1.00	05/28/1999 08:44	

### Submission #: 1999-05-1208

## CHROMALAB, INC.

Environmental Services (SDB)

To: ETIC Test Method:

8020

8015M

Attn.: Costas Orountiotis

Prep Method:

5030

Gas/BTEX (Methanol Extraction)

Sample ID:

DIESEL-D

Lab Sample ID: 1999-05-1208-007

Project:

Received:

05/21/1999 18:07

Manwel

Extracted:

05/26/1999

Sampled:

05/20/1999

QC-Batch:

1999/05/26-02.01

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed Fla
Gasoline	160	10	mg/Kg	1.00	05/28/1999 08:17
Benzene	0.032	0.0050	mg/Kg	1.00	05/28/1999 08:17
Toluene	0.20	0.0050	mg/Kg	1.00	05/28/1999 08:17
Ethyl benzene	0.089	0.0050	mg/Kg	1.00	05/28/1999 08:17
Xylene(s)	15	0.62	mg/Kg	1.00	05/28/1999 08:17
MTBE	ND	0.62	mg/Kg	1.00	05/28/1999 08:17
Surrogate(s)			!		
Trifluorotoluene	114.4	53-125	%	1.00	05/28/1999 08:17
4-Bromofluorobenzene-FID	180.0	58-124	%	1.00	05/28/1 <b>99</b> 9 08:17 sl

Received: 6/ 2/99; 14:11;

JUN. -02' 99 (WED) 15:05 CHROMALAB, INC.

TEL:510 484 1096

P. 018

CHROMALAB, INC.

Submission #: 1999-05-1208

Environmental Services (SDB)

**ETIC** To:

Test Method:

8020

Attn.: Costas Orountiotis

Prep Method:

8015M 5030

**Batch QC Report** 

Gas/BTEX (Methanol Extraction)

Method Blank

Soil

QC Batch # 1999/05/26-02.01

MB:

1999/05/26-02.01-001

Date Extracted: 05/26/1999 12:19

Compound	Result	Rep Limit	Units	Analyzed	Flag
Gasoline	ND	10	mg/Kg	05/26/1999 12:19	<u> </u>
Benzene	ND	0.62	mg/Kg	05/26/1999 12:19	
Toluene	ND	0.62	mg/Kg	05/26/1999 12:19	
Ethyl benzene	ND	0.62	mg/Kg	05/26/1999 12:19	
Xyiene(s)	ND	0.62	mg/Kg	05/26/1999 12:19	
MTBE	ND	0.62	mg/Kg	05/26/1999 12:19	
Surrogate(s)	İ				
Trifluorotoluene	79.6	53-125	%	05/26/1999 12:19	
4-Bromofluorobenzene-FID	89.2	58-124	%	05/26/1999 12:19	

P. 005

性質性の特殊の対象の数単級を認めのであるからなっていていましています。

Submission #: 1999-05-1208

# - 2 - 02' 99 (WED) 15:02 CHROMALAB, INC.

## CHROMALAB, INC.

Environmental Services (SDB)

ETIC To:

Attn: Costas Orountiotis

Test Method:

8015m

Prep Method:

3550/8015M

**Batch QC Report** 

Diesei

Laboratory Control Spike (LCS/LCSD)

1999/05/24-01.10-002

Soil

QC Batch # 1989/05/24-01.10

LCS:

Extracted: 05/24/1999 07:44

05/24/1999 11:38 Analyzed:

LCSD:

1999/05/24-01.10-003

Extracted: 05/24/1999 07:44

Analyzed: 05/24/1999 12:14

Compound	Conc.	(mg/Kg)	Added	Recov	rery %	RPD	Control Lin	nits %	F(:	ags
Composito	LCS	LCSD	Amount	LCS	LCSD	!	Recovery	RPD	LCS	LCSD
Oiesel	369.3421	377.9284	500	73.9	75.6	2.3	60-130	25		į
Surrogate(s) o-Terphenyl	24.1392	24.7976	20	120.7	124.0		60-130	 		

02' 99 (WED) 15:02 CHROMALAB, INC. TEL:510 484 1096

P. 004

Submission #: 1999-05-1208

# CHROMALAB, INC.

**Environmental Services (SDB)** 

Sto 464 (BBS - ACTROPACES 250, 178

ETIC To:

Attn.: Costas Orountiotis

Test Method:

8015m

Prep Method:

3550/8015M

**Batch QC Report** 

Diesel

Method Blank

Soll

QC Batch # 1999/05/24-01.10

MB:

1999/05/24-01.10-001

Date Extracted: 05/24/1999 07:44

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	1	mg/Kg	05/24/1999 11:38	
Surrogate(s)		1	İ		
o-Terphenyl	88.8	60-130	%	05/24/1999 11:38	

Printed on: 05/26/1999 16:36

Page 3 of 5

P. 003

Submission #: 1999-05-1208

# CHROMALAB, INC.

Environmental Services (SDB)

To:

ETIC

Attn.: Costas Orountiotis

Test Method:

8015m

Prep Method:

3550/8015M

Diesel

Sample ID:

DIESEL-D

Lab Sample ID: 1999-05-1208-007

Project:

Received:

05/21/1999 18:07

Manwel

Extracted:

05/24/1999 07:44

Sampled:

05/20/1999

QC-Batch:

1999/05/24-01.10

Matrix:

Soil

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	1300	1.0	mg/Kg	1.00	05/24/1999 13:25	onc
Surrogate(s) o-Terphenyl	234.8	60-130	%	1.00	05/24/1999 13:25	sh

P. 002

Submission #: 1999-05-1208

# CHROMALAB, INC.

Environmental Services (SDB)

Diesel

ETIC

Attn: Costas Orountlotis

Project#:

3275 Stevens Creek, Suite 315

San Jose, CA 95117

Phone: (408) 244-7202 Fax: (408) 244-7277

Project: Manwel

Samples Reported

0	Matrix	Date Sampled	Lab#
Sample ID	Soil	05/20/1999	7
DIESEL-D			

Environmental Services (SDB)

Date: May 28, 1999

ETIC 3275 Stevens Creek, Suite 315 San Jose, CA 95117

Attn.: Mr. Costas Orountiotis

Project: Manwel

Dear Costas.

Attached is our report for your samples received on Friday May 21, 1999. This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after June 20, 1999 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

erre Monette

Sincerély

Printed on: 05/28/1999 16:38