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Alameda County  
Environmental Health

January 11, 2008

**QUARTERLY GROUNDWATER MONITORING REPORT  
OCTOBER 2007 GROUNDWATER SAMPLING  
ASE JOB NO. 3412**

at  
Yee Property  
726 Harrison Street  
Oakland, CA 94602

Prepared by:  
**AQUA SCIENCE ENGINEERS, INC.**  
55 Oak Court, Suite 220  
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(925) 820-9391



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## 1.0 INTRODUCTION

### Site Location (Site), See Figure 1

**Yee Property**  
(Previously Former Chan's Shell Station)  
726 Harrison Street  
Oakland, CA 94602  
(510) 444-6583

### Responsible Party

Peter Yee  
1000 San Antonio Avenue  
Alameda, CA 94501

### Environmental Consulting Firm

Aqua Science Engineers, Inc. (ASE)  
55 Oak Court, Suite 220  
Danville, CA 94526  
Contact: Robert Kitay, Senior Geologist  
(925) 820-9391

### Agency Review

Alameda County Health  
Care Services Agency (ACHCSA)  
1131 Harbor Bay Pkwy  
Suite 250  
Alameda, CA 94502  
Contact: Mr. Steven Plunkett  
(510) 567-6700

California Regional Water  
Quality Control Board (RWQCB)  
San Francisco Bay Region  
1515 Clay Street, Suite 1400  
Oakland, CA 94612  
Contact: Ms. Betty Graham  
(510) 622-2433

The following is a report detailing the results of the October 2007 quarterly groundwater sampling at the Yee Property, previously referred to as the former Chan's Shell Station. This sampling was conducted as required by the ACHCSA and RWQCB. ASE has prepared this report on behalf of Peter Yee, the current responsible party, who purchased the property from Kin Chan. This report is intended to supplement the ASE report: "Report of Soil and Groundwater Assessment" dated January 8, 1999.



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## 2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On October 23, 2007, ASE measured the depth to groundwater in monitoring wells MW-1 and MW-3 through MW-5 using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons were observed in any site well. Monitoring well MW-2 was inaccessible this quarter. ASE coordinated this groundwater sampling with Conestoga-Rovers and Associates, Inc., (CRA), who is investigating the adjacent property located at 706 Harrison Street, referred to in this report as the former ARCO station, and groundwater elevation levels were measured on the same day. Groundwater elevation data for both sites are presented in Tables One and Two. A groundwater potentiometric surface map illustrating groundwater elevation contours is presented as Figure 2. The groundwater flow direction below the site is generally to the south at a gradient of 0.01 feet/foot.

## 3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On October 23, 2007, ASE collected groundwater samples from monitoring wells MW-1 and MW-3 through MW-5. Monitoring well MW-2 was inaccessible this quarter and therefore was not sampled. Prior to sampling, each well was purged of three well casing volumes of groundwater using disposable polyethylene bailers. Petroleum hydrocarbon odors were noted during the purging and sampling of monitoring wells MW-1, MW-3, MW-4, and MW-5. The parameters pH, temperature, and conductivity were monitored during the well purging, and samples were not collected until these parameters stabilized. Groundwater samples were collected from each well using disposable polyethylene bailers and were decanted from the bottom of the bailers using low-flow emptying devices into 40-ml volatile organic analysis (VOA) vials, pre-preserved with hydrochloric acid. The samples were capped without headspace, labeled, and placed in coolers with wet ice for transport to Kiff Analytical, LLC, (KIFF) of Davis, California under appropriate chain-of-custody documentation. Well sampling field logs are presented in Appendix A. Well sampling purge water was contained in a sealed and labeled 55-gallon steel drum for temporary storage until off-site disposal can be arranged. See Appendix A for copies of the well sampling field logs.

All groundwater samples were analyzed by KIFF for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethylbenzene and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8260B. The analytical results for this and previous sampling periods are presented in Table Three. The certified analytical report and chain-of-custody documentation are included as Appendix B.

## 4.0 CONCLUSIONS

- Concentrations of TPH-G, BTEX and MTBE in groundwater samples collected from monitoring well MW-1 were slightly lower than the previous quarter.



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- Concentrations of MTBE were very similar to last quarter's results in groundwater samples collected from monitoring well MW-3, and are significantly lower than all results prior to August 2007.
- Concentrations of MTBE in groundwater samples collected from monitoring well MW-4 are slightly lower than the previous quarter's results.
- Concentrations of TPH-G, BTEX and MTBE increased slightly from last quarter's results in groundwater samples collected from monitoring well MW-5.

The following hydrocarbon concentrations in groundwater remain in excess of Environmental Screening Levels (ESLs) as presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region dated November 2007.

- Monitoring well MW-1 contained concentrations of TPH-G, BTEX and MTBE in excess of ESLs.
- Monitoring wells MW-3 and MW-4 contained concentrations of MTBE in excess of the ESL.
- Monitoring well MW-5 contained concentrations of TPH-G, BTEX and MTBE in excess of ESLs.

## 5.0 RECOMMENDATION

ASE recommends continued groundwater monitoring on a quarterly basis. The next groundwater sampling is scheduled for January 2008.

Additionally, ASE submitted a workplan dated December 6, 2007 to conduct additional soil and groundwater assessment in the site vicinity. ASE will conduct this work once the workplan is approved by the ACHCSA.



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## 6.0 REPORT LIMITATIONS

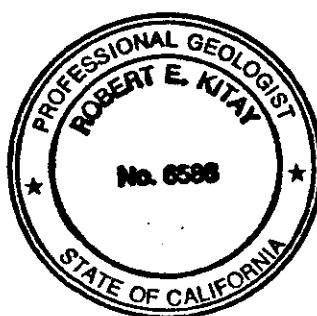
The results presented in this report represent the conditions at the time of the groundwater sampling, at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-DHS certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project, and trust that this report meets your needs. Please feel free to call us at (925) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Robert E. Kitay, P.G., R.E.A.  
Senior Geologist



Attachments: Figures 1 and 2  
Appendices A and B

cc: Mr. Steven Plunkett, Alameda County Health Care Services Agency  
Ms. Betty Graham, RWQCB, San Francisco Bay Region

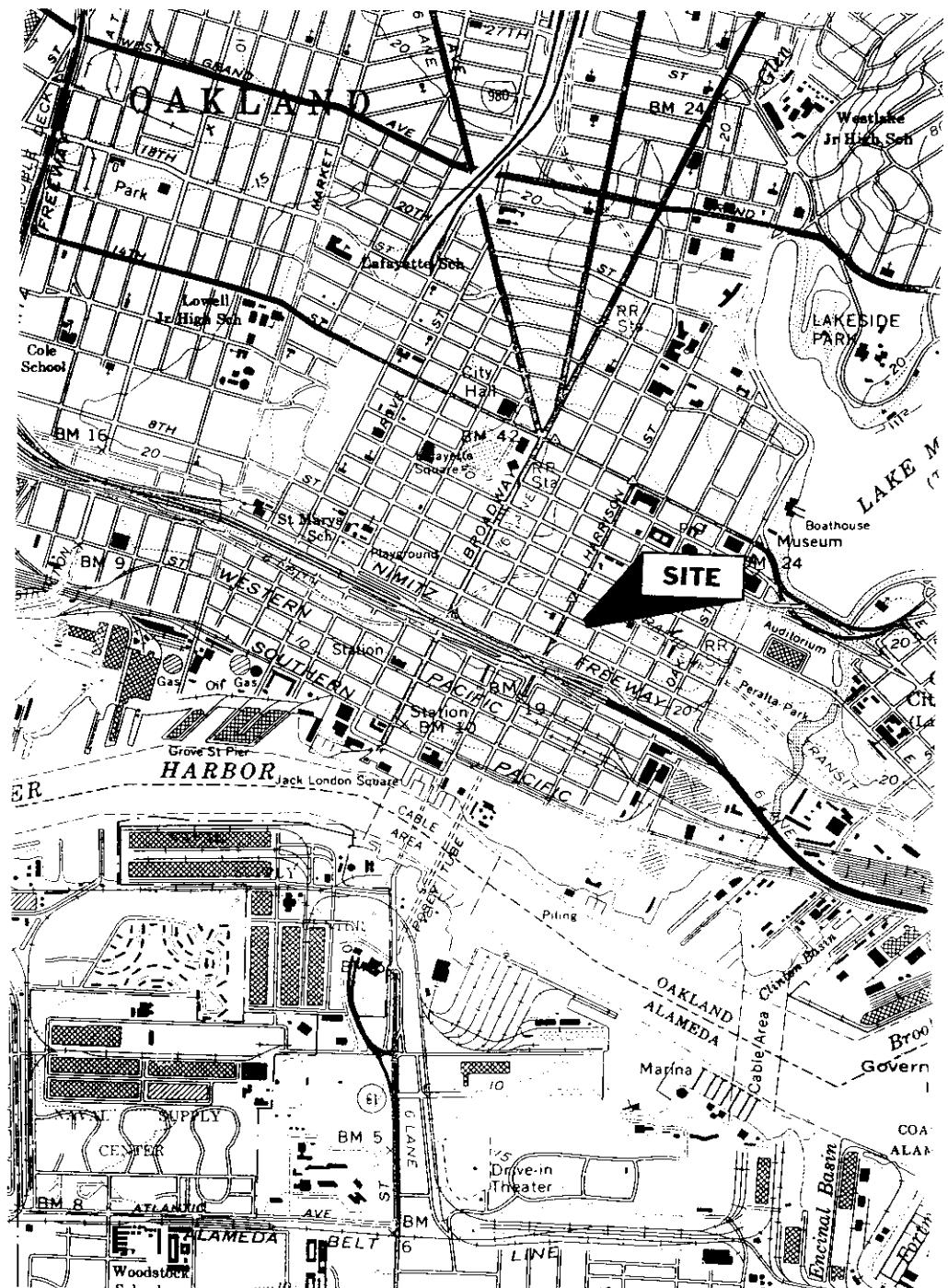


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## **FIGURES**



NORTH



### SITE LOCATION MAP

YEE PROPERTY  
726 HARRISON STREET  
OAKLAND, CALIFORNIA

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Figure 1

# 8TH STREET



Unocal  
MW-7

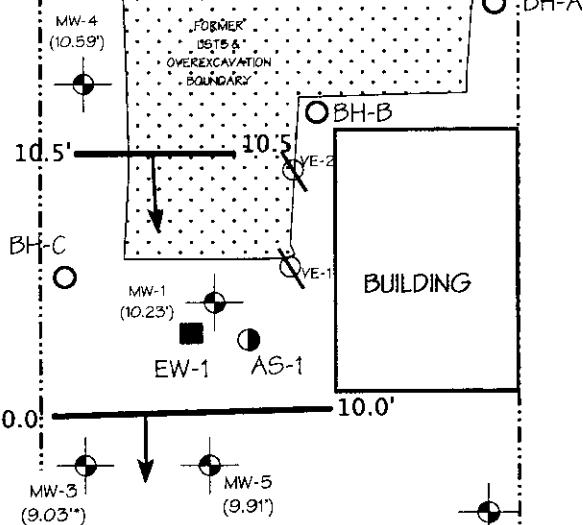
Unocal  
MW-8

NORTH

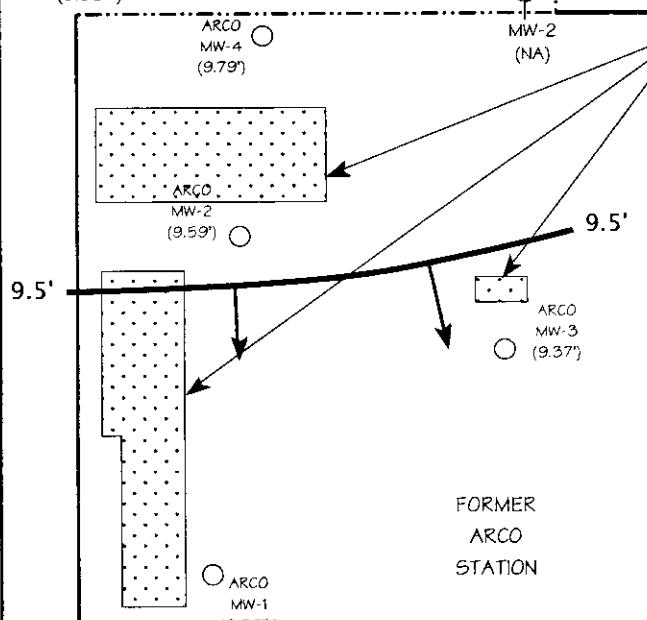
SCALE  
1" = 30'

HARRISON STREET

## SUBJECT PROPERTY



FORMER  
USTS/  
OVEREXCAVATIONS



## LEGEND

- Approx. Groundwater Flow Direction
- MW-1 ASE Monitoring Well
- MW-1 Former ARCO Monitoring Well
- (11.19) Groundwater elevation, relative to MSL
- Groundwater elevation contour
- \* Anomalous data - Not used for contouring

9.0' ↓  
7TH STREET

8.5' ↓  
ARCO  
MW-6  
(8.42")

8.5' ↓  
ARCO  
MW-5  
(8.18")

GROUNDWATER ELEVATION  
CONTOUR MAP - 10/23/07

YEE PROPERTY  
726 HARRISON STREET  
OAKLAND, CALIFORNIA

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Figure 2



Aqua Science Engineers, Inc. 55 Oak Court, Suite 220, Danville, CA 94526  
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## **TABLES**

**TABLE ONE**  
**Groundwater Elevation Data**  
**Yee Property**  
**726 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-1	12/15/98	31.95*	17.32	14.63
	3/4/99		15.52	16.43
	6/17/99		16.9	15.05
	8/27/99		17.39	14.56
	12/9/99		18.03	13.92
	3/7/00		15.11	16.84
	6/7/00		16.66	15.29
	10/11/00		18.08	13.87
	1/18/01		17.96	13.99
	4/5/01		16.35	15.60
	7/17/01		16.94	15.01
	10/5/01		17.35	11.63
	1/18/02		15.40	13.58
	4/11/02		15.76	13.22
	7/8/02		16.17	12.81
	10/9/02		16.72	12.26
	1/29/03		16.26	12.72
	4/11/03		16.56	12.42
	7/18/03		16.42	12.56
	10/9/03		16.88	12.10
	1/28/04		16.10	12.88
	4/7/04		15.43	13.55
	7/23/04		16.41	12.57
	10/12/04		17.73	11.25
	1/29/05		15.02	13.96
	4/28/05		14.99	13.99
	7/19/05		16.36	12.62
	10/18/05		17.82	11.16
MW-2	12/15/98	32.40*	18.03	14.37
	3/4/99		16.11	16.29
	6/17/99		17.72	14.68
	8/27/99		Inaccessible	
	12/9/99		Inaccessible	
	3/7/00		Inaccessible	
	6/7/00		17.67	14.73
	10/11/00		18.91	13.49
	1/18/01		18.66	13.74
	4/5/01		16.97	15.43
	7/17/01		17.54	14.86
	10/5/01		17.98	11.46
	1/18/02		15.87	13.57
	4/11/02		16.36	13.08
	7/8/02		16.72	12.72
	10/9/02		17.33	12.11
	1/29/03		16.82	12.62
	4/11/03		17.15	12.29
	7/18/03		17.05	12.39
	10/9/03		17.52	11.92
	1/28/04		16.70	12.74
	4/7/04		16.02	13.42
	7/23/04		Inaccessible	
	10/12/04		17.31	12.13
	1/29/05		15.46	13.98
	4/28/05		15.79	13.65
	7/19/05		17.25	12.19
	10/18/05		17.72	11.72
	1/23/06		15.65	13.79
	4/12/06		12.33	17.11
	7/10/06		16.58	12.66
	10/16/06		18.33	11.11
	1/26/07		19.21	10.23
	4/18/07		18.58	10.86
	8/2/07		19.02	10.42
	10/23/07		Inaccessible	

**TABLE ONE**  
**Groundwater Elevation Data**  
**Yee Property**  
**726 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
<b>MW-3</b>	12/15/98	31.61*	17.26	14.35
	3/4/99		15.47	16.14
	6/17/99		16.92	14.69
	8/27/99		17.40	14.21
	12/9/99		18.01	13.60
	3/7/00		16.15	15.46
	6/7/00		16.85	14.76
	10/11/00		18.07	13.54
	1/18/01		17.89	13.72
	4/5/01		16.21	15.40
	7/17/01		16.90	14.71
	10/5/01	28.64	17.32	11.32
	1/18/02		15.35	13.29
	4/11/02		15.82	12.82
	7/8/02		16.15	12.49
	10/9/02		16.67	11.97
	1/29/03		16.19	12.45
	4/11/03		16.49	12.15
	7/18/03		16.42	12.22
	10/19/03		16.80	11.84
	1/28/03		15.94	12.70
	4/7/04		15.28	13.36
	7/23/04		16.15	12.49
	10/12/04		16.63	12.01
	1/29/05		16.15	12.49
	4/28/05		14.94	13.70
	7/19/05		16.25	12.39
	10/18/05		16.76	11.88
	1/23/06		15.81	12.83
	4/12/06		13.22	15.42
	7/10/06		15.49	13.15
	10/16/06		17.46	11.18
	1/26/07		18.02	10.62
	4/18/07		17.75	10.89
	8/2/07		18.38	10.26
	10/23/07		19.61	9.03
<b>MW-4</b>	12/15/98	32.53*	17.59	14.94
	3/4/99		15.88	16.65
	6/17/99		17.14	15.39
	8/27/99		17.65	14.88
	12/9/99		18.28	14.25
	3/7/00		15.41	17.12
	6/7/00		17.09	15.44
	10/11/00		18.33	14.20
	1/18/01		18.23	14.30
	4/5/01		16.69	15.84
	7/17/01		17.32	15.21
	10/5/01	29.58	17.71	11.87
	1/18/02		15.85	13.73
	4/11/02		16.14	13.44
	7/8/02		16.56	13.02
	10/9/02		17.09	12.49
	1/29/03		16.65	12.93
	4/11/03		16.93	12.65
	7/18/03		16.78	12.80
	10/9/03		17.26	12.32
	1/28/04		16.38	13.20
	4/7/04		15.64	13.94
	7/23/04		16.58	13.00
	10/12/04		14.90	14.68
	1/29/05		15.18	14.40
	4/28/05		16.48	13.10
	7/19/05		16.99	12.59
	10/18/05		15.09	14.49
	1/23/06		13.49	16.09
	4/12/06		14.99	14.59
	7/10/06		17.29	12.29
	10/16/06		18.17	11.41
	1/26/07		18.06	11.52
	4/18/07		18.45	11.13
	8/2/07		18.99	10.59
	10/23/07			

Inaccessible

**TABLE ONE**  
**Groundwater Elevation Data**  
**Yee Property**  
**726 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-5	8/29/01	29.06	17.42	11.64
	1/15/02		15.68	13.38
	4/11/02		16.17	12.89
	7/8/02		16.51	12.55
	10/9/02		17.10	11.96
	1/29/03		16.58	12.48
	4/11/03		16.87	12.19
	7/18/03		16.77	12.29
	10/9/03		17.21	11.85
	1/28/04		16.34	12.72
	4/7/04		15.38	13.68
	7/23/04		16.55	12.51
	10/12/04		17.02	12.04
	1/29/05		15.23	13.83
	4/28/05		15.41	13.65
	7/19/05		16.79	12.27
	10/18/05		17.28	11.78
	1/23/06		15.28	13.78
	4/12/06		13.66	15.40
	7/10/06		16.14	12.92
	10/16/06		19.33	9.73
	1/26/07		18.94	10.12
	4/18/07		18.21	10.85
	8/2/07		19.00	10.06
	10/23/07		19.15	9.91

\* Top of casing elevation relative to arbitrary project datum

**TABLE TWO**  
**Groundwater Elevation Data**  
**Former ARCO Station**  
**706 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
<b>MW-1</b>	7/18/03	29.15	14.50	14.65
	10/9/03	26.17	13.81	12.36
	1/28/04		13.09	13.08
	4/7/04		14.97	11.20
	7/23/04		14.15	12.02
	10/12/04		16.30	9.87
	4/27/05		13.35	12.82
	7/19/05		14.68	11.49
	10/18/05		15.15	11.02
	1/23/06		13.27	12.90
	4/12/06		12.33	13.84
	7/10/06		14.93	11.24
	10/16/06		16.51	9.66
	1/26/07		16.87	9.30
	4/18/07		16.77	9.40
	8/2/07		17.21	8.96
	<b>10/23/07</b>		<b>17.67</b>	<b>8.50</b>
<b>MW-2</b>	7/18/03	30.51	16.84	13.67
	10/9/03	27.53	16.05	11.48
	1/28/04		15.39	12.14
	4/7/04		16.01	11.52
	7/23/04		15.30	12.23
	10/12/04		17.87	9.66
	4/27/05		14.63	12.90
	7/19/05		15.60	11.93
	10/18/05		16.08	11.45
	1/23/06		14.20	13.33
	4/12/06		12.51	15.02
	7/10/06		14.76	12.77
	10/16/06		16.74	10.79
	1/26/07		17.10	10.43
	4/18/07		17.02	10.51
	8/2/07		17.47	10.06
	<b>10/23/07</b>		<b>17.94</b>	<b>9.59</b>
<b>MW-3</b>	7/18/03	29.77	14.80	14.97
	10/9/03	26.79	14.13	12.66
	1/28/04		13.47	13.32
	4/7/04		15.41	11.38
	7/23/04		14.54	12.25
	10/12/04		16.58	10.21
	4/27/05		13.68	13.11
	7/19/05		15.15	11.64
	10/18/05		15.60	11.19
	1/23/06		11.94	14.85
	4/12/06		11.94	14.85
	7/10/06		14.48	12.31
	10/16/06		16.19	10.60
	1/26/07		16.56	10.23
	4/18/07		16.45	10.34
	8/2/07		16.92	9.87
	<b>10/23/07</b>		<b>17.42</b>	<b>9.37</b>

**TABLE TWO**  
**Groundwater Elevation Data**  
**Former ARCO Station**  
**706 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
<b>MW-4</b>	7/18/03	31.18	17.08	14.10
	10/9/03	28.20	16.25	11.95
	1/28/04		15.65	12.55
	4/7/04		16.49	11.71
	7/23/04		15.86	12.34
	10/12/04		18.05	10.15
	4/27/05		14.20	14.00
	7/19/05		16.08	12.12
	10/18/05		16.55	11.65
	1/23/06		14.66	13.54
	4/12/06		12.92	15.28
	7/10/06		15.38	12.82
	10/16/06		17.21	10.99
	1/26/07		17.58	10.62
	4/18/07		17.46	10.74
	8/2/07		17.95	10.25
	<b>10/23/07</b>		<b>18.41</b>	<b>9.79</b>
<b>MW-5</b>	7/18/03	28.04	14.28	13.76
	10/9/03	25.07	13.36	11.71
	1/28/04		12.68	12.39
	4/7/04		14.71	10.36
	7/23/04		13.49	11.58
	10/12/04		15.88	9.19
	4/27/05		13.40	11.67
	7/19/05		14.21	10.86
	10/18/05		14.79	10.28
	1/23/06		13.12	11.95
	4/12/06		11.59	13.68
	7/10/06		14.40	10.67
	10/16/06		15.44	9.63
	1/26/07		15.76	9.31
	4/18/07		15.61	9.46
	8/2/07		16.04	9.03
	<b>10/23/07</b>		<b>16.89</b>	<b>8.18</b>
<b>MW-6</b>	7/18/03	29.10	15.47	13.63
	10/9/03	26.13	14.73	11.40
	1/28/04		14.05	12.08
	4/7/04		14.41	11.72
	7/23/04		15.15	10.98
	10/12/04		17.27	8.86
	4/27/05		14.10	12.03
	7/19/05		15.18	10.95
	10/18/05		15.65	10.48
	1/23/06		14.02	12.11
	4/12/06		12.66	13.47
	7/10/06		14.64	11.49
	10/16/06		16.50	9.63
	1/26/07		16.83	9.30
	4/18/07		16.72	9.41
	8/2/07		17.13	9.00
	<b>10/23/07</b>		<b>17.71</b>	<b>8.42</b>

**TABLE TWO**  
**Groundwater Elevation Data**  
**Former ARCO Station**  
**706 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-7	7/18/03		15.19	14.48
	10/19/03	26.70	14.45	12.25
	1/28/04		13.88	12.82
	4/17/04		15.71	10.99
	7/23/04		14.85	11.85
	10/12/04		16.90	9.80
	4/27/05		13.75	12.95
	7/19/05		14.91	11.79
	10/18/05		15.40	11.30
	1/23/06		13.99	12.71
	4/12/06		12.32	14.38
	7/10/06		14.31	12.39
	10/16/06		16.23	10.47
	1/26/07		16.61	10.09
	4/18/07		16.54	10.16
	8/2/07		16.93	9.77
	10/23/07		17.36	9.34

**TABLE THREE**  
 Summary of Analytical Results for GROUNDWATER Samples  
 Yee Property  
 726 Harrison St., Oakland, CA  
 All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-1</b>						
7/3/97	18,000	2,700	350	450	900	7,400
12/5/98	18,000	1,500	270	260	560	14,000
3/4/99	44,000	2,800	400	440	960	43,000
6/17/99	33,000	2,200	250	460	660	25,000
8/27/99	6,000	1,000	97	190	230	14,000/
						16,000*
12/9/99	15,000	1,500	160	220	420	17,000
3/7/00	9,300	1,500	210	66	530	12,000
6/7/00	26,000**	1,700	< 250	360	580	30,000
10/11/00	13,000**	1,600	< 100	140	160	19,000
1/18/01	14,000**	450	< 100	110	230	9,600
4/5/01	38,000	2,200	180	290	590	35,000
7/17/01	35,000**	1,800	< 100	300	170	35,000
10/5/01	17,000	1,500	210	420	790	27,000
1/18/02	18,000	1,500	120	160	220	22,000
4/11/02	41,000	2,700	210	340	380	30,000
7/8/02	36,000	2,800	140	360	300	31,000
10/9/02	30,000	1,700	310	< 100	< 100	19,000
1/29/03	26,000	2,400	< 100	310	520	20,000
4/11/03	22,000	1,700	< 100	270	580	16,000
7/18/03	40,000	3,200	290	480	830	39,000
10/9/03	54,000**	3,300	< 130	350	310	49,000
1/28/04	26,000***	3,000	310	420	800	31,000
4/7/04	33,000***	2,800	130	310	310	39,000
7/23/04	56,000***	4,500	< 250	390	< 500	53,000
10/12/04	25,000***	1,400	< 250	< 250	< 500	25,000
1/29/05	24,000	1,600	< 100	160	< 200	19,000
4/28/05	< 10,000	2,000	< 100	160	100	34,000
7/19/05	37,000	2,100	83	210	230	28,000
10/18/05	37,000	1,300	< 250	< 250	< 250	23,000
1/24/06	23,000	780	< 100	160	260	11,000
4/12/06	11,000	1,500	87	360	670	17,000
7/10/06	72,000	4,700	< 250	350	< 500	66,000
10/16/06	26,000	1,600	< 250	330	< 500	22,000
1/26/07	7,200	1,500	< 70	140	96	34,000
4/18/07	5,400	1,100	< 50	200	120	21,000
8/2/07	6,600	1,500	64	240	190	32,000
10/23/07	5,900	1,300	52	200	180	28,000

**TABLE THREE**  
 Summary of Analytical Results for GROUNDWATER Samples  
 Yee Property  
 726 Harrison St., Oakland, CA  
 All results are in parts per billion (ppb)

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethy- benzene	Total Xylenes	MTBE
<b>MW-2</b>						
12/5/98	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
3/4/99	Inaccessible due to car parked over well					
6/17/99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
8/27/99	Inaccessible due to car parked over well					
12/9/99	Inaccessible due to car parked over well					
3/7/00	Inaccessible due to car parked over well					
6/7/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
10/11/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
1/18/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
4/5/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
7/17/01	No longer sampled					
7/10/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	4.5
10/16/07	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.5
1/26/07	< 50	0.55	1.0	< 0.50	1.4	0.97
4/18/07	< 50	1.5	2.6	0.93	3.2	0.64
8/2/07	< 50	< 0.50	< 0.50	< 0.50	< 0.50	2.2
10/23/07	Inaccessible - Not Sampled					

**TABLE THREE**  
**Summary of Analytical Results for GROUNDWATER Samples**  
**Yee Property**  
**726 Harrison St., Oakland, CA**  
**All results are in parts per billion (ppb)**

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-3</b>						
12/5/98	6,500	< 50	50	60	502	3,900
3/4/99	2,800	< 25	< 25	< 25	< 25	1,600
6/17/99	1,000	< 10	< 10	< 10	< 10	1,400
8/27/99	230	< 0.5	0.51	0.5	1	1,500/ 1,600*
12/9/99	870**	< 0.5	< 0.5	< 0.5	< 0.5	2,100
3/7/00	150**	4	< 0.5	< 0.5	< 0.5	830
6/7/00	140**	< 0.5	< 0.5	< 0.5	< 0.5	1,100
10/11/00	620**	< 5.0	< 5.0	< 5.0	< 5.0	1,500
1/18/01	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	1,000
4/5/01	1,700**	< 5.0	< 5.0	< 5.0	< 5.0	1,900
7/17/01	1,400**	< 10	< 10	< 10	< 10	1,700
10/5/01	< 1,000	< 10	< 10	< 10	< 10	1,700
1/18/02	1,600	26	20	16	54	2,100
4/11/02	2,600	21	16	< 10	21	2,300
7/8/02	2,800	< 10	< 10	< 10	< 10	3,800
10/9/02	6,000	< 50	< 50	< 50	< 50	4,900
1/29/03	1,800	< 10	< 10	< 10	< 10	2,300
4/11/03	2,900	< 25	< 25	< 25	< 25	3,100
7/18/03	3,400	< 10	< 10	< 10	< 10	3,200
10/9/03	2,300	< 10	< 10	< 10	< 10	2,700
1/28/03	1,700**	< 10	< 10	< 10	< 10	2,900
4/7/04	2,700**	< 10	< 10	< 10	< 20	3,600
7/23/04	4,200**	< 25	< 25	< 25	< 50	4,900
10/12/04	5,000**	< 50	< 50	< 50	< 100	5,900
1/29/05	< 1,000	< 10	< 10	< 10	< 20	3,100
4/28/05	< 200	< 2.0	< 2.0	< 2.0	< 2.0	1,300
7/19/05	4,400	< 20	< 20	< 20	< 40	3,000
10/18/05	18,000	< 50	< 50	< 50	< 50	6,800
1/24/06	17,000	< 100	< 100	< 100	< 200	7,000
4/12/06	< 200	< 2.0	< 2.0	< 2.0	< 2.0	7,800
7/10/06	11,000	< 100	< 100	< 100	< 200	12,000
10/16/06	< 10,000	< 100	< 100	< 100	< 100	17,000
1/26/07	< 200	< 2.0	< 2.0	< 2.0	< 2.0	4,000
4/18/07	< 900	< 9.0	< 9.0	< 9.0	< 9.0	11,000
8/2/07	110	< 0.80	< 0.80	< 0.80	2.0	410
10/23/07	< 80	< 0.80	< 0.80	< 0.80	< 0.80	480

**TABLE THREE**  
**Summary of Analytical Results for GROUNDWATER Samples**  
**Yee Property**  
**726 Harrison St., Oakland, CA**  
**All results are in parts per billion (ppb)**

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-4</b>						
12/5/98	880	3	< 0.5	< 0.5	< 0.5	950
3/4/99	3,800	< 25	< 25	< 25	< 25	3,700
6/17/99	2,700	< 25	< 25	< 25	< 25	2,700
8/27/99	440	4.7	1.1	0.58	1.3	1,600/ 1,700*
12/9/99	1,100**	< 2.5	< 2.5	< 2.5	< 2.5	1,700
3/7/00	< 250	< 2.5	< 2.5	< 2.5	< 2.5	1,700
6/7/00	530**	8.8	< 2.5	< 2.5	< 2.5	440
10/11/00	700**	3.9	< 2.5	< 2.5	< 2.5	680
1/18/01	2,000**	< 2.5	< 2.5	< 2.5	< 2.5	780
4/5/01	810**	< 2.5	< 2.5	< 2.5	< 2.5	620
7/17/01	880**	< 2.5	< 2.5	< 2.5	< 2.5	570
10/5/01	550**	< 2.5	< 2.5	< 2.5	< 2.5	710
1/18/02	960**	< 5.0	< 5.0	< 5.0	< 5.0	1,300
4/11/02	1,100**	< 5.0	< 5.0	< 5.0	< 5.0	550
7/8/02	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	890
10/9/02	1,300**	< 5.0	< 5.0	< 5.0	< 5.0	880
1/29/03	530**	< 1.0	< 1.0	< 1.0	< 1.0	190
4/11/03	690**	< 2.5	< 2.5	< 2.5	< 2.5	310
7/18/03	1,600**	< 10	< 10	< 10	< 10	1,300
10/9/03	1500***	< 10	< 10	< 10	< 10	1,400
1/28/04	1,200**	< 10	< 10	< 10	< 10	1,900
4/7/04	1,900**	< 10	< 10	< 10	< 20	2,200
7/23/04	1,800**	< 10	< 10	< 10	< 20	1,600
10/12/04	Inaccessible due to car parked over well					
1/29/05	< 1,300	< 13	< 13	< 13	< 25	3,900
4/28/05	510	< 1.5	< 1.5	< 1.5	< 1.5	510
7/19/05	5,400	< 50	< 50	< 50	< 100	2,700
10/18/05	10,000	< 50	< 50	< 50	< 50	9,000
1/24/06	10,000	< 100	< 100	< 100	< 200	8,300
4/12/06	1,900	< 10	< 10	< 10	< 20	2,200
7/10/06	750	5.4	< 5.0	< 5.0	< 10	790
10/16/06	2,400	< 10	< 10	< 10	< 10	2,200
1/26/07	250	< 1.5	< 1.5	< 1.5	< 1.5	7,000
4/18/07	< 400	< 4.0	< 4.0	< 4.0	< 4.0	2,300
8/2/07	400	< 4.0	< 4.0	< 4.0	< 4.0	4,500
10/23/07	< 500	< 5.0	< 5.0	< 5.0	< 5.0	3,400

**TABLE THREE**  
**Summary of Analytical Results for GROUNDWATER Samples**  
**Yee Property**  
**726 Harrison St., Oakland, CA**  
**All results are in parts per billion (ppb)**

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-5</b>						
8/29/01	14,000	1,300	470	230	800	14,000
1/18/02	24,000	3,200	1,300	390	1,500	5,700
4/11/02	23,000	2,700	980	38	950	4,300
7/8/02	19,000	3,300	25	360	1,100	2,100
10/9/02	24,000	2,800	990	360	820	2,400
1/29/03	17,000	2,100	1,400	380	1,400	< 250
4/11/03	26,000	2,900	2,200	590	2,200	630
7/18/03	26,000	3,500	1,700	480	1,300	1,300
10/9/03	27,000	3,800	1,900	510	1,700	1,200
1/28/04	29,000	4,800	2,900	770	2,300	3,300
4/7/04	23,000	4,400	2,700	720	2,200	1,700
7/23/04	29,000	5,200	2,200	810	1,400	2,200
10/12/04	26,000	4,300	2,000	670	1,300	2,200
7/18/03	8,200	650	77	99	140	4,300
10/9/03	5,700**	500	28	53	35	3,600
1/28/04	17,000***	1,600	90	250	280	9,700
4/7/04			No longer sampled			
1/24/06	21,000	1,800	1,200	270	820	13,000
7/10/06	45,000	3,700	2,600	650	1,800	23,000
10/16/06	66,000	4,200	3,300	800	2,100	35,000
1/26/07	30,000	3,200	2,600	610	2,400	38,000
4/18/07	30,000	4,300	3,300	800	2,600	27,000
8/2/07	26,000	3,700	2,800	690	1,900	32,000
10/23/07	<b>34,000</b>	<b>4,400</b>	<b>3,700</b>	<b>860</b>	<b>3,200</b>	<b>34,000</b>
ESL	100	1	40	30	20	5

Notes:

\* EPA Method 8020/EPA Method 8260 (MTBE confirmation)

\*\* Hydrocarbon reported in the gasoline range does not match the laboratory gasoline standard

\*\*\* Sample contains a discrete peak in addition to gasoline

ESL = Environmental screening levels presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater (November 2007)" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region.

Most current data is in **Bold**

Non-detectable concentrations noted by the less than sign (<) followed by the laboratory method reporting limit.



Aqua Science Engineers, Inc. 55 Oak Court, Suite 220, Danville, CA 94526  
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## **APPENDIX A**

### **Well Sampling Field Logs**

# AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

PROJECT NAME

JOB NUMBER

DATE OF SAMPLING

WELL ID.

SAMPLER

TOTAL DEPTH OF WELL

WELL DIAMETER

DEPTH TO WATER PRIOR TO PURGING

12.15

PRODUCT THICKNESS

1.5

DEPTH OF WELL CASING IN WATER

8.5

NUMBER OF GALLONS PER WELL CASING VOLUME

14

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

22

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

EQUIPMENT USED TO PURGE WELL

100 ft

TIME EVACUATION STARTED

TIME EVACUATION COMPLETED

TIME SAMPLES WERE COLLECTED

DID WELL GO DRY

AFTER HOW MANY GALLONS

VOLUME OF GROUNDWATER PURGED

SAMPLING DEVICE

SAMPLE COLOR

ODOR/SEDIMENT

### CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	pH	CONDUCTIVITY
1	62.1	7.0	100
2			
3			

### SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVE
	1			

# AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

PROJECT NAME	103		
JOB NUMBER	2117	DATE OF SAMPLING	5/20/14
WELL ID.	H-103	SAMPLER	
TOTAL DEPTH OF WELL	67.7	WELL DIAMETER	
DEPTH TO WATER PRIOR TO PURGING	17.4		
PRODUCT THICKNESS			
DEPTH OF WELL CASING IN WATER			
NUMBER OF GALLONS PER WELL CASING VOLUME	16		
NUMBER OF WELL CASING VOLUMES TO BE REMOVED	2		
REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING	4.8		
EQUIPMENT USED TO PURGE WELL	100L		
TIME EVACUATION STARTED	10:00	TIME EVACUATION COMPLETED	10:00
TIME SAMPLES WERE COLLECTED	10:30		
DID WELL GO DRY	AFTER HOW MANY GALLONS		
VOLUME OF GROUNDWATER PURGED	4.7		
SAMPLING DEVICE	100L		
SAMPLE COLOR	ODOR/SEDIMENT		

### CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	pH	CONDUCTIVITY
		6.7	1000

### SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED

# AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

PROJECT NAME

JOB NUMBER

DATE OF SAMPLING

WELL ID.

SAMPLER

TOTAL DEPTH OF WELL

WELL DIAMETER

DEPTH TO WATER PRIOR TO PURGING

18.7'

PRODUCT THICKNESS

10.9'

DEPTH OF WELL CASING IN WATER

10'

NUMBER OF GALLONS PER WELL CASING VOLUME

15

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

1

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

6.5

EQUIPMENT USED TO PURGE WELL

Water pump

TIME EVACUATION STARTED

9:00

TIME EVACUATION COMPLETED

9:15

TIME SAMPLES WERE COLLECTED

9:15

DID WELL GO DRY

Yes

AFTER HOW MANY GALLONS

10

VOLUME OF GROUNDWATER PURGED

6.5

SAMPLING DEVICE

SAMPLE COLOR

ODOR/SEDIMENT

### CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY

### SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED

# AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

PROJECT NAME	V-100		
JOB NUMBER		DATE OF SAMPLING	10/10/00
WELL ID.	100-100	SAMPLER	
TOTAL DEPTH OF WELL	50'	WELL DIAMETER	10"
DEPTH TO WATER PRIOR TO PURGING	45'		
PRODUCT THICKNESS			
DEPTH OF WELL CASING IN WATER	40'		
NUMBER OF GALLONS PER WELL CASING VOLUME	1.6		
NUMBER OF WELL CASING VOLUMES TO BE REMOVED	3		
REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING	15		
EQUIPMENT USED TO PURGE WELL			
TIME EVACUATION STARTED	10:00	TIME EVACUATION COMPLETED	10:15
TIME SAMPLES WERE COLLECTED	10:15		
DID WELL GO DRY	Yes	AFTER HOW MANY GALLONS	10
VOLUME OF GROUNDWATER PURGED	10		
SAMPLING DEVICE			
SAMPLE COLOR		ODOR/SEDIMENT	

### CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
			777

### SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED



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## **APPENDIX B**

Certified Analytical Report  
and  
Chain of Custody Documentation



Report Number : 59239

Date : 10/31/2007

Robert Kitay  
Aqua Science Engineers, Inc.  
55 Oak Court, Suite 220  
Danville, CA 94526

Subject : 4 Water Samples  
Project Name : Yee Property  
Project Number : 3412

Dear Mr. Kitay,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink, appearing to read "Joel Kiff".

Joel Kiff



Report Number : 59239

Date : 10/31/2007

Project Name : Yee Property

Project Number : 3412

Sample : MW-1

Matrix : Water

Lab Number : 59239-01

Sample Date : 10/23/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	1300	50	ug/L	EPA 8260B	10/26/2007
Toluene	52	50	ug/L	EPA 8260B	10/26/2007
Ethylbenzene	200	50	ug/L	EPA 8260B	10/26/2007
Total Xylenes	180	50	ug/L	EPA 8260B	10/26/2007
Methyl-t-butyl ether (MTBE)	28000	50	ug/L	EPA 8260B	10/26/2007
TPH as Gasoline	5900	5000	ug/L	EPA 8260B	10/26/2007
Toluene - d8 (Surr)	99.3		% Recovery	EPA 8260B	10/26/2007
4-Bromofluorobenzene (Surr)	95.8		% Recovery	EPA 8260B	10/26/2007

Sample : MW-3

Matrix : Water

Lab Number : 59239-02

Sample Date : 10/23/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.80	0.80	ug/L	EPA 8260B	10/26/2007
Toluene	< 0.80	0.80	ug/L	EPA 8260B	10/26/2007
Ethylbenzene	< 0.80	0.80	ug/L	EPA 8260B	10/26/2007
Total Xylenes	< 0.80	0.80	ug/L	EPA 8260B	10/26/2007
Methyl-t-butyl ether (MTBE)	480	0.80	ug/L	EPA 8260B	10/26/2007
TPH as Gasoline	< 80	80	ug/L	EPA 8260B	10/26/2007
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	10/26/2007
4-Bromofluorobenzene (Surr)	97.0		% Recovery	EPA 8260B	10/26/2007

Approved By:

Joel Kiff



Report Number : 59239

Date : 10/31/2007

Project Name : Yee Property

Project Number : 3412

Sample : MW-4

Matrix : Water

Lab Number : 59239-03

Sample Date : 10/23/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 5.0	5.0	ug/L	EPA 8260B	10/26/2007
Toluene	< 5.0	5.0	ug/L	EPA 8260B	10/26/2007
Ethylbenzene	< 5.0	5.0	ug/L	EPA 8260B	10/26/2007
Total Xylenes	< 5.0	5.0	ug/L	EPA 8260B	10/26/2007
Methyl-t-butyl ether (MTBE)	3400	5.0	ug/L	EPA 8260B	10/26/2007
TPH as Gasoline	< 500	500	ug/L	EPA 8260B	10/26/2007
Toluene - d8 (Surr)	98.2		% Recovery	EPA 8260B	10/26/2007
4-Bromofluorobenzene (Surr)	97.0		% Recovery	EPA 8260B	10/26/2007

Sample : MW-5

Matrix : Water

Lab Number : 59239-04

Sample Date : 10/23/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	4400	90	ug/L	EPA 8260B	10/26/2007
Toluene	3700	90	ug/L	EPA 8260B	10/26/2007
Ethylbenzene	860	90	ug/L	EPA 8260B	10/26/2007
Total Xylenes	3200	90	ug/L	EPA 8260B	10/26/2007
Methyl-t-butyl ether (MTBE)	34000	90	ug/L	EPA 8260B	10/26/2007
TPH as Gasoline	34000	9000	ug/L	EPA 8260B	10/26/2007
Toluene - d8 (Surr)	99.8		% Recovery	EPA 8260B	10/26/2007
4-Bromofluorobenzene (Surr)	97.8		% Recovery	EPA 8260B	10/26/2007

Approved By:

Joe Kiff

Report Number : 59239

Date : 10/31/2007

## QC Report : Method Blank Data

Project Name : Yee Property

Project Number : 3412

Parameter	Method				Date Analyzed
	Measured Value	Reporting Limit	Units	Analysis Method	
Benzene	< 0.50	0.50	ug/L	EPA 8260B	10/25/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	10/25/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/25/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	10/25/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/25/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	10/25/2007
Toluene - d8 (Surr)	101		%	EPA 8260B	10/25/2007
4-Bromofluorobenzene (Surr)	97.8		%	EPA 8260B	10/25/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	10/26/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	10/26/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	10/26/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	10/26/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	10/26/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	10/26/2007
Toluene - d8 (Surr)	100		%	EPA 8260B	10/26/2007
4-Bromofluorobenzene (Surr)	103		%	EPA 8260B	10/26/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
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Approved By:

Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

## QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : Yee Property

Project Number : 3412

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	59213-01	<0.50	39.6	39.5	36.0	35.4	ug/L	EPA 8260B	10/25/07	90.8	89.7	1.26	70-130	25
Toluene	59213-01	<0.50	39.6	39.5	36.5	36.3	ug/L	EPA 8260B	10/25/07	92.1	91.7	0.415	70-130	25
Tert-Butanol	59213-01	<5.0	198	198	156	153	ug/L	EPA 8260B	10/25/07	78.8	77.4	1.76	70-130	25
Methyl-t-Butyl Ether	59213-01	110	39.6	39.5	139	142	ug/L	EPA 8260B	10/25/07	80.8	88.9	9.57	70-130	25
Benzene	59237-06	<0.50	40.0	40.0	40.0	39.8	ug/L	EPA 8260B	10/26/07	99.9	99.6	0.284	70-130	25
Toluene	59237-06	<0.50	40.0	40.0	40.3	40.1	ug/L	EPA 8260B	10/26/07	101	100	0.328	70-130	25
Tert-Butanol	59237-06	1800	200	200	2000	1990	ug/L	EPA 8260B	10/26/07	100	95.3	5.17	70-130	25
Methyl-t-Butyl Ether	59237-06	4.9	40.0	40.0	42.2	42.0	ug/L	EPA 8260B	10/26/07	93.2	92.8	0.437	70-130	25

Approved By:  Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Project Name : **Yee Property**Project Number : **3412**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	10/25/07	90.1	70-130
Toluene	40.0	ug/L	EPA 8260B	10/25/07	88.8	70-130
Tert-Butanol	200	ug/L	EPA 8260B	10/25/07	91.8	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	10/25/07	93.7	70-130
Benzene	40.0	ug/L	EPA 8260B	10/26/07	100	70-130
Toluene	40.0	ug/L	EPA 8260B	10/26/07	100	70-130
Tert-Butanol	200	ug/L	EPA 8260B	10/26/07	95.5	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	10/26/07	95.1	70-130

Aqua Science Engineers, Inc.  
208 W El Pintado Road  
Danville, CA 94526  
(925) 820-9391  
FAX (925) 537-4853

59239

# Chain of Custody

SAMPLER (SIGNATURE)

*Bob E. Kitay*

PAGE 1 OF 1

JOB NO.

3412

## ANALYSIS REQUEST

SPECIAL INSTRUCTIONS

PROJECT NAME

ADDRESS

*Yee Property  
726 Harrison Street, Oakland, CA*

SAMPLE ID.	DATE	TIME	MATRIX	QUANTITY	TPH-GAS / LIQUEFIED GAS (EPA 505C/6020) <i>10-23-07 8:05 W 5 X</i>	TPH-DIESEL (EPA 3510/8015) <i>7:00 X</i>	VOLATILE ORGANICS (EPA 624/8240/8260) <i>9:45 X</i>	SEMI-VOLATILE ORGANICS (EPA 625/8270) <i>8:55 X</i>	OIL & GREASE (EPA 5520) <i>8:55 X</i>	LUTETIUM (EPA 6010+7000) <i>8:55 X</i>	CAM 17 METALS (EPA 6010+7000) <i>8:55 X</i>	PCBs & PESTICIDES (EPA 608/8080) <i>8:55 X</i>	ORGANOPHOSPHORUS PESTICIDES (EPA 8140) <i>8:55 X</i>	FUEL OXYGENATES (EPA 8260) <i>8:55 X</i>	Pb (TOTAL or DISSOLVED) (EPA 6010) <i>8:55 X</i>	PURGEABLE HALOCARBONS (EPA 6010) <i>8:55 X</i>	MULTI-RANGE HYDROCARBONS <i>8:55 X</i>	STICKY GEL CLEANUP <i>8:55 X</i>	EDF
MW-1	10-23-07	8:05	W 5	X															
MW-3		7:00		X															
MW-4		9:45		X															
MW-5		8:55		X															

### SAMPLE RECEIPT

Temp 62.4 Therm. ID# 1A-5  
Initial Run Date 102507  
Time 1400 Coagulant present: No

RELINQUISHED BY: <i>Bob E. Kitay</i> (signature) (time) <u>10-25-07</u>	RECEIVED BY: <i>Robert E. Kitay</i> (printed name) (date) <u>10-25-07</u>	RELINQUISHED BY: <i>Robert E. Kitay</i> (signature) (time) <u>10-25-07</u>	RECEIVED BY LABORATORY: <i>Ron McGee</i> (signature) (time) <u>1138</u>	COMMENTS:
<i>Robert E. Kitay</i> (printed name) (date) <u>10-25-07</u>	<i>Robert E. Kitay</i> (printed name) (date) <u>10-25-07</u>	<i>Robert E. Kitay</i> (printed name) (date) <u>10-25-07</u>	<i>Ron McGee</i> (printed name) (date) <u>102507</u>	
Company: ADE, INC.	Company:	Company:	Company: <i>Kiff Analytical</i>	TURN AROUND TIME STANDARD <u>2-4 hr</u> <u>4-8 hr</u> <u>12 hr</u> OTHER: