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Alameda County  
Environmental Health

August 25, 2007

**QUARTERLY GROUNDWATER MONITORING REPORT  
AUGUST 2007 GROUNDWATER SAMPLING  
ASE JOB NO. 3412**

at  
Yee Property  
726 Harrison Street  
Oakland, CA 94602

Prepared by:  
**AQUA SCIENCE ENGINEERS, INC.**  
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(925) 820-9391



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## 1.0 INTRODUCTION

### Site Location (Site), See Figure 1

Yee Property  
(Previously Former Chan's Shell Station)  
726 Harrison Street  
Oakland, CA 94602  
(510) 444-6583

### Responsible Party

Peter Yee  
1000 San Antonio Avenue  
Alameda, CA 94501

### Environmental Consulting Firm

Aqua Science Engineers, Inc. (ASE)  
55 Oak Court, Suite 220  
Danville, CA 94526  
Contact: Robert Kitay, Senior Geologist  
(925) 820-9391

### Agency Review

Alameda County Health  
California Regional Water  
Care Services Agency (ACHCSA)  
1131 Harbor Bay Pkwy  
Suite 250  
Alameda, CA 94502  
Contact: Mr. Steven Plunkett  
(510) 567-6700

Quality Control Board (RWQCB)  
San Francisco Bay Region  
1515 Clay Street, Suite 1400  
Oakland, CA 94612  
Contact: Ms. Betty Graham  
(510) 622-2433

The following is a report detailing the results of the August 2007 quarterly groundwater sampling at the Yee Property, previously referred to as the former Chan's Shell Station. This sampling was conducted as required by the ACHCSA and RWQCB. ASE has prepared this report on behalf of Peter Yee, the current responsible party, who purchased the property from Kin Chan. This report is intended to supplement the ASE report: "Report of Soil and Groundwater Assessment" dated January 8, 1999.



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## 2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On August 2, 2007, ASE measured the depth to groundwater in all five site monitoring wells using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons were observed in any site well. ASE coordinated this groundwater sampling with Conestoga-Rovers and Associates, Inc., (CRA), who is investigating the adjacent property located at 706 Harrison Street, referred to in this report as the former ARCO station, and groundwater elevation levels were measured on the same day. Groundwater elevation data for both sites are presented in Tables One and Two. A groundwater potentiometric surface map illustrating groundwater elevation contours is presented as Figure 2. The groundwater flow direction below the site is generally to the south at a gradient of 0.009 feet/foot.

## 3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

On August 2, 2007, ASE collected groundwater samples from all five monitoring wells. Prior to sampling, each well was purged of three well casing volumes of groundwater using disposable polyethylene bailers. Petroleum hydrocarbon odors were noted during the purging and sampling of monitoring wells MW-1, MW-3, MW-4, and MW-5. The parameters pH, temperature, and conductivity were monitored during the well purging, and samples were not collected until these parameters stabilized. Groundwater samples were collected from each well using disposable polyethylene bailers and were decanted from the bottom of the bailers using low-flow emptying devices into 40-ml volatile organic analysis (VOA) vials, pre-preserved with hydrochloric acid. The samples were capped without headspace, labeled, and placed in coolers with wet ice for transport to Kiff Analytical, LLC, (KIFF) of Davis, California under appropriate chain-of-custody documentation. Well sampling field logs are presented in Appendix A. Well sampling purge water was contained in a sealed and labeled 55-gallon steel drum for temporary storage until off-site disposal can be arranged. See Appendix A for copies of the well sampling field logs.

All groundwater samples were analyzed by KIFF for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethylbenzene and total xylenes (collectively known as BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8260B. The analytical results for this and previous sampling periods are presented in Table Three. The certified analytical report and chain-of-custody documentation are included as Appendix B.

## 4.0 CONCLUSIONS

- Concentrations of TPH-G, BTEX and MTBE in groundwater samples collected from monitoring well MW-1 increased from the previous quarter.
- The only hydrocarbon detected in groundwater samples collected from monitoring well MW-2 was MTBE at 2.2 parts per billion (ppb).
- Concentrations of MTBE decreased significantly in groundwater samples collected from monitoring well MW-3 and are at a historic low.



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- Concentrations of MTBE increased in groundwater samples collected from monitoring well MW-4.
- Concentrations of TPH-G and BTEX decreased in groundwater samples collected from monitoring well MW-5, while MTBE concentrations increased in the same sample.

The following hydrocarbon concentrations in groundwater remain in excess of Environmental Screening Levels (ESLs) as presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region dated February 2005.

- Monitoring well MW-1 contained concentrations of TPH-G, BTEX and MTBE in excess of the ESLs.
- Monitoring wells MW-3 and contained concentrations of TPH-G and MTBE in excess of the ESLs.
- Monitoring well MW-4 contained concentrations of MTBE in excess of the ESLs.
- Monitoring well MW-5 contained concentrations of TPH-G, BTEX and MTBE in excess of the ESLs.

## 5.0 RECOMMENDATION

ASE recommends continued groundwater monitoring on a quarterly basis. The next groundwater sampling is scheduled for October 2007.

Additionally, ASE has received approval from the ACHCSA for a workplan to conduct an in-situ pilot study using chemical oxidation of hydrocarbons in the soil and groundwater beneath the site. In a pre-approval letter from the California Underground Storage Tank Cleanup Fund (USTCF), the pilot study costs were approved. However, the technology was questioned by the USTCF based on their belief of a co-mingled plume situation. The USTCF voiced their concern with the ACHCSA, and the ACHCSA agreed that the plumes of nearby sites may be co-mingled. ASE is awaiting a response from the ACHCSA for guidance of future remedial options for this case.



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## 6.0 REPORT LIMITATIONS

The results presented in this report represent the conditions at the time of the groundwater sampling, at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-DHS certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

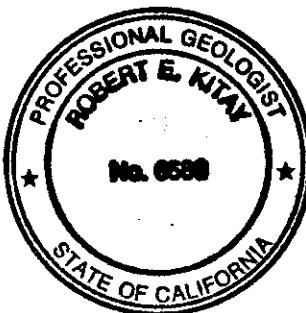
Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project, and trust that this report meets your needs. Please feel free to call us at (925) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Michael Rauser  
Project Geologist

Robert E. Kitay, P.G., R.E.A.  
Senior Geologist



Attachments: Figures 1 and 2  
Appendices A and B

cc: Mr. Steven Plunkett, Alameda County Health Care Services Agency  
Ms. Betty Graham, RWQCB, San Francisco Bay Region

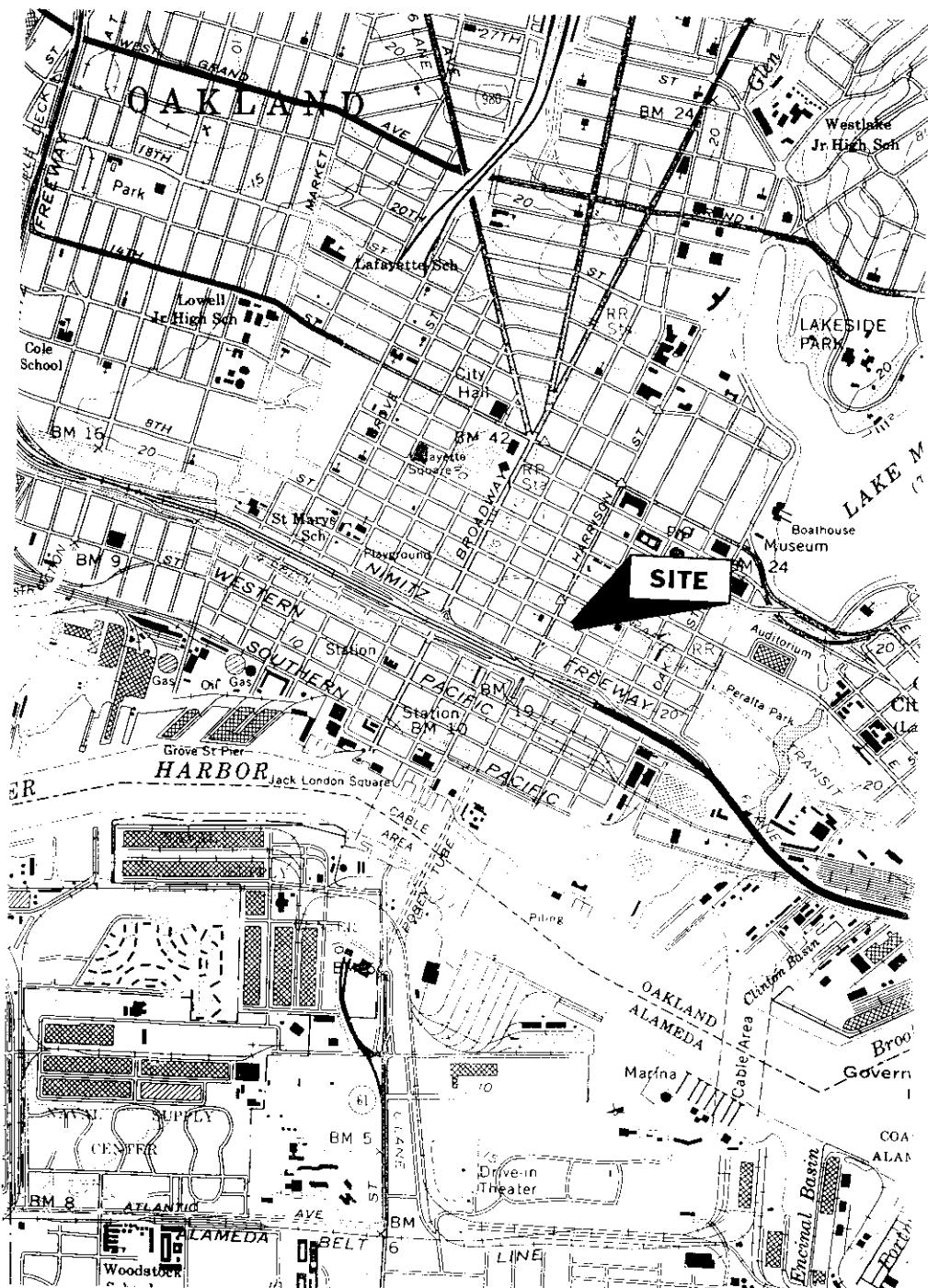


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## **FIGURES**



NORTH



## SITE LOCATION MAP

YEE PROPERTY  
726 HARRISON STREET  
OAKLAND, CALIFORNIA

AQUA SCIENCE ENGINEERS

Figure 1

# 8TH STREET



Unocal  
MW-7

Unocal  
MW-8

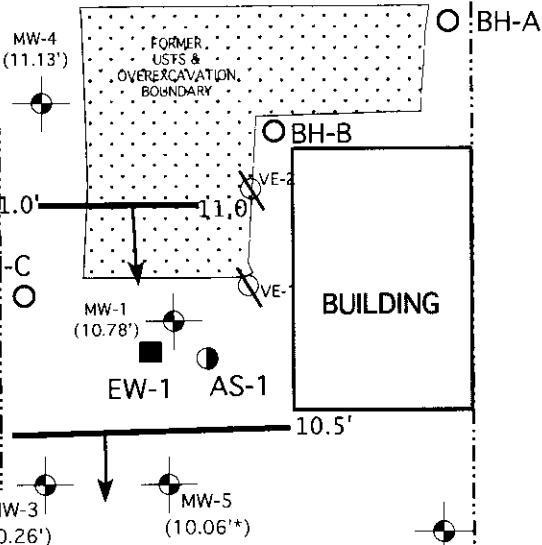
NORTH

SCALE

1" = 30'

HARRISON STREET

## SUBJECT PROPERTY



10.5'

MW-3  
(10.26')

MW-5  
(10.06')

MW-2  
(10.42')

10.0'

ARCO  
MW-4  
(10.25')

ARCO  
MW-2  
(10.06')

ARCO  
MW-3  
(9.87')

ARCO  
MW-1  
(8.96')\*

9.50'

7TH STREET

9.00'

ARCO  
MW-6  
(9.00')

9.00'

FORMER  
USTS/  
OVEREXCAVATIONS

## LEGEND

Approx. Groundwater Flow Direction

MW-1 ASE Monitoring Well

MW-1 Former ARCO Monitoring Well

(11.19) Groundwater elevation, relative to MSL

Groundwater elevation contour

\* Anomalous data - Not used for contouring

GROUNDWATER ELEVATION  
CONTOUR MAP - 8/2/07

YEE PROPERTY  
726 HARRISON STREET  
OAKLAND, CALIFORNIA



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## TABLES

**TABLE ONE**  
**Groundwater Elevation Data**  
**Yee Property**  
**726 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-1	12/15/98	31.95*	17.32	14.63
	3/4/99		15.52	16.43
	6/17/99		16.9	15.05
	8/27/99		17.39	14.56
	12/9/99		18.03	13.92
	3/7/00		15.11	16.84
	6/7/00		16.66	15.29
	10/11/00		18.08	13.87
	1/18/01		17.96	13.99
	4/5/01		16.35	15.60
	7/17/01		16.94	15.01
	10/5/01	28.98	17.35	11.63
	1/18/02		15.40	13.58
	4/11/02		15.76	13.22
	7/8/02		16.17	12.81
	10/9/02		16.72	12.26
	1/29/03		16.26	12.72
	4/11/03		16.56	12.42
	7/18/03		16.42	12.56
	10/9/03		16.88	12.10
	1/28/04		16.10	12.88
	4/7/04		15.43	13.55
	7/23/04		16.41	12.57
	10/12/04		17.73	11.25
	1/29/05		15.02	13.96
	4/28/05		14.99	13.99
	7/19/05		16.36	12.62
	10/18/05		17.82	11.16
MW-2	1/23/06		15.80	13.18
	4/12/06		13.24	15.74
	7/10/06		15.64	13.34
	10/16/06		17.51	11.47
	1/26/07		18.36	10.62
	4/18/07		17.79	11.19
	8/2/07		18.20	10.78
	12/15/98	32.40*	18.03	14.37
	3/4/99		16.11	16.29
	6/17/99		17.72	14.68
	8/27/99		Inaccessible	
	12/9/99		Inaccessible	
	3/7/00		Inaccessible	
	6/7/00		17.67	14.73
	10/11/00		18.91	13.49
	1/18/01		18.66	13.74
	4/5/01		16.97	15.43
	7/17/01		17.54	14.86
	10/5/01	29.44	17.98	11.46
	1/18/02		15.87	13.57
	4/11/02		16.36	13.08
	7/8/02		16.72	12.72
	10/9/02		17.33	12.11
	1/29/03		16.82	12.62
	4/11/03		17.15	12.29
	7/18/03		17.05	12.39
	10/9/03		17.52	11.92
	1/28/04		16.70	12.74
	4/7/04		16.02	13.42
	7/23/04		Inaccessible	
	10/12/04		17.31	12.13
	1/29/05		15.46	13.98
	4/28/05		15.79	13.65
	7/19/05		17.25	12.19
	10/18/05		17.72	11.72
	1/23/05		15.65	13.79
	4/12/06		12.33	17.11
	7/10/06		16.58	12.86
	10/16/06		18.33	11.11
	1/26/07		19.21	10.23
	4/18/07		18.58	10.86
	8/2/07		19.02	10.42

**TABLE ONE**  
**Groundwater Elevation Data**  
**Yee Property**  
**726 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-3	12/15/98	31.61*	17.26	14.35
	3/4/99		15.47	16.14
	6/17/99		16.92	14.69
	8/27/99		17.40	14.21
	12/9/99		18.01	13.60
	3/7/00		16.15	15.46
	6/7/00		16.85	14.76
	10/11/00		18.07	13.54
	1/18/01		17.89	13.72
	4/5/01		16.21	15.40
	7/17/01		16.90	14.71
	10/5/01	28.64	17.32	11.32
	1/18/02		15.35	13.29
	4/11/02		15.82	12.82
	7/8/02		16.15	12.49
	10/9/02		16.67	11.97
	1/29/03		16.19	12.45
	4/11/03		16.49	12.15
	7/18/03		16.42	12.22
	10/9/03		16.80	11.84
	1/28/03		15.94	12.70
	4/7/04		15.28	13.36
	7/23/04		16.15	12.49
	10/12/04		16.63	12.01
	1/29/05		16.15	12.49
	4/28/05		14.94	13.70
	7/19/05		16.25	12.39
	10/18/05		16.76	11.88
MW-4	1/23/06		15.81	12.83
	4/12/06		13.22	15.42
	7/10/06		15.49	13.15
	10/16/06		17.46	11.18
	1/26/07		18.02	10.62
	4/18/07		17.75	10.89
	8/2/07		<b>18.38</b>	<b>10.26</b>
	12/15/98	32.53*	17.59	14.94
	3/4/99		15.88	16.65
	6/17/99		17.14	15.39
	8/27/99		17.65	14.88
	12/9/99		18.28	14.25
	3/7/00		15.41	17.12
	6/7/00		17.09	15.44
	10/11/00		18.33	14.20
	1/18/01		18.23	14.30
	4/5/01		16.69	15.84
	7/17/01		17.32	15.21
	10/5/01	29.58	17.71	11.87
	1/18/02		15.85	13.73
	4/11/02		16.14	13.44
	7/8/02		16.56	13.02
	10/9/02		17.09	12.49
	1/29/03		16.65	12.93
	4/11/03		16.93	12.65
	7/18/03		16.78	12.80
	10/9/03		17.26	12.32
	1/28/04		16.38	13.20
	4/7/04		15.64	13.94
	7/23/04		16.58	13.00
	10/12/04		Inaccessible	
	1/29/05		14.90	14.68
	4/28/05		15.18	14.40
	7/19/05		16.48	13.10
	10/18/05		16.99	12.59
	1/23/06		15.09	14.49
	4/12/06		13.49	16.09
	7/10/06		14.99	14.59
	10/16/06		17.29	12.29
	1/26/07		18.17	11.41
	4/18/07		18.06	11.52
	8/2/07		<b>18.45</b>	<b>11.13</b>

**TABLE ONE**  
**Groundwater Elevation Data**  
**Yee Property**  
**726 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
MW-5	8/29/01	29.06	17.42	11.64
	1/18/02		15.68	13.38
	4/11/02		16.17	12.89
	7/8/02		16.51	12.55
	10/9/02		17.10	11.96
	1/29/03		16.58	12.48
	4/11/03		16.87	12.19
	7/18/03		16.77	12.29
	10/9/03		17.21	11.85
	1/28/04		16.34	12.72
	4/7/04		15.38	13.68
	7/23/04		16.55	12.51
	10/12/04		17.02	12.04
	1/29/05		15.23	13.83
	4/28/05		15.41	13.65
	7/19/05		16.79	12.27
	10/18/05		17.28	11.78
	1/23/06		15.28	13.78
	4/12/06		13.66	15.40
	7/10/06		16.14	12.92
	10/16/06		19.33	9.73
	1/26/07		18.94	10.12
	4/18/07		18.21	10.85
	<b>8/2/07</b>		<b>19.00</b>	<b>10.06</b>

\* Top of casing elevation relative to arbitrary project datum

**TABLE TWO**  
**Groundwater Elevation Data**  
**Former ARCO Station**  
**706 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
<b>MW-1</b>	7/18/03	29.15	14.50	14.65
	10/9/03	26.17	13.81	12.36
	1/28/04		13.09	13.08
	4/7/04		14.97	11.20
	7/23/04		14.15	12.02
	10/12/04		16.30	9.87
	4/27/05		13.35	12.82
	7/19/05		14.68	11.49
	10/18/05		15.15	11.02
	1/23/06		13.27	12.90
	4/12/06		12.33	13.84
	7/10/06		14.93	11.24
	10/16/06		16.51	9.66
	1/26/07		16.87	9.30
	4/18/07		16.77	9.40
	<b>8/2/07</b>		<b>17.21</b>	<b>8.96</b>
<b>MW-2</b>	7/18/03	30.51	16.84	13.67
	10/9/03	27.53	16.05	11.48
	1/28/04		15.39	12.14
	4/7/04		16.01	11.52
	7/23/04		15.30	12.23
	10/12/04		17.87	9.66
	4/27/05		14.63	12.90
	7/19/05		15.60	11.93
	10/18/05		16.08	11.45
	1/23/06		14.20	13.33
	4/12/06		12.51	15.02
	7/10/06		14.76	12.77
	10/16/06		16.74	10.79
	1/26/07		17.10	10.43
	4/18/07		17.02	10.51
	<b>8/2/07</b>		<b>17.47</b>	<b>10.06</b>
<b>MW-3</b>	7/18/03	29.77	14.80	14.97
	10/9/03	26.79	14.13	12.66
	1/28/04		13.47	13.32
	4/7/04		15.41	11.38
	7/23/04		14.54	12.25
	10/12/04		16.58	10.21
	4/27/05		13.68	13.11
	7/19/05		15.15	11.64
	10/18/05		15.60	11.19
	1/23/06		11.94	14.85
	4/12/06		11.94	14.85
	7/10/06		14.48	12.31
	10/16/06		16.19	10.60
	1/26/07		16.56	10.23
	4/18/07		16.45	10.34
	<b>8/2/07</b>		<b>16.92</b>	<b>9.87</b>

**TABLE TWO**  
**Groundwater Elevation Data**  
**Former ARCO Station**  
**706 Harrison St., Oakland, CA**

Well ID	Date of Measurement	Top of Casing Elevation* (Relative to Mean Sea Level)	Depth to Water (feet)	Groundwater Elevation (project data)
<b>MW-4</b>	7/18/03	31.18	17.08	14.10
	10/9/03	28.20	16.25	11.95
	1/28/04		15.65	12.55
	4/7/04		16.49	11.71
	7/23/04		15.86	12.34
	10/12/04		18.05	10.15
	4/27/05		14.20	14.00
	7/19/05		16.08	12.12
	10/18/05		16.55	11.65
	1/23/06		14.66	13.54
	4/12/06		12.92	15.28
	7/10/06		15.38	12.82
	10/16/06		17.21	10.99
	1/26/07		17.58	10.62
	4/18/07		17.46	10.74
	<b>8/2/07</b>		<b>17.95</b>	<b>10.25</b>
<b>MW-5</b>	7/18/03	28.04	14.28	13.76
	10/9/03	25.07	13.36	11.71
	1/28/04		12.68	12.39
	4/7/04		14.71	10.36
	7/23/04		13.49	11.58
	10/12/04		15.88	9.19
	4/27/05		13.40	11.67
	7/19/05		14.21	10.86
	10/18/05		14.79	10.28
	1/23/06		13.12	11.95
	4/12/06		11.39	13.68
	7/10/06		14.40	10.67
	10/16/06		15.44	9.63
	1/26/07		15.76	9.31
	4/18/07		15.61	9.46
	<b>8/2/07</b>		<b>16.04</b>	<b>9.03</b>
<b>MW-6</b>	7/18/03	29.10	15.47	13.63
	10/9/03	26.13	14.73	11.40
	1/28/04		14.05	12.08
	4/7/04		14.41	11.72
	7/23/04		15.15	10.98
	10/12/04		17.27	8.86
	4/27/05		14.10	12.03
	7/19/05		15.18	10.95
	10/18/05		15.65	10.48
	1/23/06		14.02	12.11
	4/12/06		12.66	13.47
	7/10/06		14.64	11.49
	10/16/06		16.50	9.63
	1/26/07		16.83	9.30
	4/18/07		16.72	9.41
	<b>8/2/07</b>		<b>17.13</b>	<b>9.00</b>
<b>MW-7</b>	7/18/03		15.19	14.48
	10/9/03	26.70	14.45	12.25
	1/28/04		13.88	12.82
	4/7/04		15.71	10.99
	7/23/04		14.85	11.85
	10/12/04		16.90	9.80
	4/27/05		13.75	12.95
	7/19/05		14.91	11.79
	10/18/05		15.40	11.30
	1/23/06		13.99	12.71
	4/12/06		12.32	14.38
	7/10/06		14.31	12.39
	10/16/06		16.23	10.47
	1/26/07		16.61	10.09
	4/18/07		16.54	10.16
	<b>8/2/07</b>		<b>16.93</b>	<b>9.77</b>

**TABLE THREE**  
**Summary of Analytical Results for GROUNDWATER Samples**  
**Yee Property**  
**726 Harrison St., Oakland, CA**  
**All results are in parts per billion (ppb)**

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-1</b>						
7/3/97	18,000	2,700	350	450	900	7,400
12/5/98	18,000	1,500	270	260	560	14,000
3/4/99	44,000	2,800	400	440	960	43,000
6/17/99	33,000	2,200	250	460	660	25,000
8/27/99	6,000	1,000	97	190	230	14,000/
						16,000*
12/9/99	15,000	1,500	160	220	420	17,000
3/7/00	9,300	1,500	210	66	530	12,000
6/7/00	26,000**	1,700	< 250	360	580	30,000
10/11/00	13,000**	1,600	< 100	140	160	19,000
1/18/01	14,000**	450	< 100	110	230	9,600
4/5/01	38,000	2,200	180	290	590	35,000
7/17/01	35,000**	1,800	< 100	300	170	35,000
10/5/01	17,000	1,500	210	420	790	27,000
1/18/02	18,000	1,500	120	160	220	22,000
4/11/02	41,000	2,700	210	340	380	30,000
7/8/02	36,000	2,800	140	360	300	31,000
10/9/02	30,000	1,700	310	< 100	< 100	19,000
1/29/03	26,000	2,400	< 100	310	520	20,000
4/11/03	22,000	1,700	< 100	270	580	16,000
7/18/03	40,000	3,200	290	480	830	39,000
10/9/03	54,000**	3,300	< 130	350	310	49,000
1/28/04	26,000***	3,000	310	420	800	31,000
4/7/04	33,000***	2,800	130	310	310	39,000
7/23/04	56,000***	4,500	< 250	390	< 500	53,000
10/12/04	25,000***	1,400	< 250	< 250	< 500	25,000
1/29/05	24,000	1,600	< 100	160	< 200	19,000
4/28/05	< 10,000	2,000	< 100	160	100	34,000
7/19/05	37,000	2,100	83	210	230	28,000
10/18/05	37,000	1,300	< 250	< 250	< 250	23,000
1/24/06	23,000	780	< 100	160	260	11,000
4/12/06	11,000	1,500	87	360	670	17,000
7/10/06	72,000	4,700	< 250	350	< 500	66,000
10/16/06	26,000	1,600	< 250	330	< 500	22,000
1/26/07	7,200	1,500	< 70	140	96	34,000
4/18/07	5,400	1,100	< 50	200	120	21,000
8/2/07	6,600	1,500	64	240	190	32,000

**TABLE THREE**  
**Summary of Analytical Results for GROUNDWATER Samples**  
**Yee Property**  
**726 Harrison St., Oakland, CA**  
**All results are in parts per billion (ppb)**

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-2</b>						
12/5/98	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
3/4/99	Inaccessible due to car parked over well					
6/17/99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
8/27/99	Inaccessible due to car parked over well					
12/9/99	Inaccessible due to car parked over well					
3/7/00	Inaccessible due to car parked over well					
6/7/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
10/11/00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
1/18/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
4/5/01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
7/17/01	No longer sampled					
7/10/06	< 50	< 0.50	< 0.50	< 0.50	< 1.0	4.5
10/16/07	< 50	< 0.50	< 0.50	< 0.50	< 1.0	< 0.5
1/26/07	< 50	0.55	1.0	< 0.50	1.4	0.97
4/18/07	< 50	1.5	2.6	0.93	3.2	0.64
8/2/07	< 50	< 0.50	< 0.50	< 0.50	< 0.50	2.2

**TABLE THREE**  
**Summary of Analytical Results for GROUNDWATER Samples**  
**Yee Property**  
**726 Harrison St., Oakland, CA**  
**All results are in parts per billion (ppb)**

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-3</b>						
12/5/98	6,500	< 50	50	60	502	3,900
3/4/99	2,800	< 25	< 25	< 25	< 25	1,600
6/17/99	1,000	< 10	< 10	< 10	< 10	1,400
8/27/99	230	< 0.5	0.51	0.5	1	1,500/ 1,600*
12/9/99	870**	< 0.5	< 0.5	< 0.5	< 0.5	2,100
3/7/00	150**	4	< 0.5	< 0.5	< 0.5	830
6/7/00	140**	< 0.5	< 0.5	< 0.5	< 0.5	1,100
10/11/00	620**	< 5.0	< 5.0	< 5.0	< 5.0	1,500
1/18/01	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	1,000
4/5/01	1,700**	< 5.0	< 5.0	< 5.0	< 5.0	1,900
7/17/01	1,400**	< 10	< 10	< 10	< 10	1,700
10/5/01	< 1,000	< 10	< 10	< 10	< 10	1,700
1/18/02	1,600	26	20	16	54	2,100
4/11/02	2,600	21	16	< 10	21	2,300
7/8/02	2,800	< 10	< 10	< 10	< 10	3,800
10/9/02	6,000	< 50	< 50	< 50	< 50	4,900
1/29/03	1,800	< 10	< 10	< 10	< 10	2,300
4/11/03	2,900	< 25	< 25	< 25	< 25	3,100
7/18/03	3,400	< 10	< 10	< 10	< 10	3,200
10/9/03	2,300	< 10	< 10	< 10	< 10	2,700
1/28/03	1,700**	< 10	< 10	< 10	< 10	2,900
4/7/04	2,700**	< 10	< 10	< 10	< 20	3,600
7/23/04	4,200**	< 25	< 25	< 25	< 50	4,900
10/12/04	5,000**	< 50	< 50	< 50	< 100	5,900
1/29/05	< 1,000	< 10	< 10	< 10	< 20	3,100
4/28/05	< 200	< 2.0	< 2.0	< 2.0	< 2.0	1,300
7/19/05	4,400	< 20	< 20	< 20	< 40	3,000
10/18/05	18,000	< 50	< 50	< 50	< 50	6,800
1/24/06	17,000	< 100	< 100	< 100	< 200	7,000
4/12/06	< 200	< 2.0	< 2.0	< 2.0	< 2.0	7,800
7/10/06	11,000	< 100	< 100	< 100	< 200	12,000
10/16/06	< 10,000	< 100	< 100	< 100	< 100	17,000
1/26/07	< 200	< 2.0	< 2.0	< 2.0	< 2.0	4,000
4/18/07	< 900	< 9.0	< 9.0	< 9.0	< 9.0	11,000
8/2/07	110	< 0.80	< 0.80	< 0.80	2.0	410

**TABLE THREE**  
**Summary of Analytical Results for GROUNDWATER Samples**  
**Yee Property**  
**726 Harrison St., Oakland, CA**  
**All results are in parts per billion (ppb)**

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-4</b>						
12/5/98	880	3	< 0.5	< 0.5	< 0.5	950
3/4/99	3,800	< 25	< 25	< 25	< 25	3,700
6/17/99	2,700	< 25	< 25	< 25	< 25	2,700
8/27/99	440	4.7	1.1	0.58	1.3	1,600/ 1,700*
12/9/99	1,100**	< 2.5	< 2.5	< 2.5	< 2.5	1,700
3/7/00	< 250	< 2.5	< 2.5	< 2.5	< 2.5	1,700
6/7/00	530**	8.8	< 2.5	< 2.5	< 2.5	440
10/11/00	700**	3.9	< 2.5	< 2.5	< 2.5	680
1/18/01	2,000**	< 2.5	< 2.5	< 2.5	< 2.5	780
4/5/01	810**	< 2.5	< 2.5	< 2.5	< 2.5	620
7/17/01	880**	< 2.5	< 2.5	< 2.5	< 2.5	570
10/5/01	550**	< 2.5	< 2.5	< 2.5	< 2.5	710
1/18/02	960**	< 5.0	< 5.0	< 5.0	< 5.0	1,300
4/11/02	1,100**	< 5.0	< 5.0	< 5.0	< 5.0	550
7/8/02	1,200**	< 5.0	< 5.0	< 5.0	< 5.0	890
10/9/02	1,300**	< 5.0	< 5.0	< 5.0	< 5.0	880
1/29/03	530**	< 1.0	< 1.0	< 1.0	< 1.0	190
4/11/03	690**	< 2.5	< 2.5	< 2.5	< 2.5	310
7/18/03	1,600**	< 10	< 10	< 10	< 10	1,300
10/9/03	1500***	< 10	< 10	< 10	< 10	1,400
1/28/04	1,200**	< 10	< 10	< 10	< 10	1,900
4/7/04	1,900**	< 10	< 10	< 10	< 20	2,200
7/23/04	1,800**	< 10	< 10	< 10	< 20	1,600
10/12/04	Inaccessible due to car parked over well					
1/29/05	< 1,300	< 13	< 13	< 13	< 25	3,900
4/28/05	510	< 1.5	< 1.5	< 1.5	< 1.5	510
7/19/05	5,400	< 50	< 50	< 50	< 100	2,700
10/18/05	10,000	< 50	< 50	< 50	< 50	9,000
1/24/06	10,000	< 100	< 100	< 100	< 200	8,300
4/12/06	1,900	< 10	< 10	< 10	< 20	2,200
7/10/06	750	5.4	< 5.0	< 5.0	< 10	790
10/16/06	2,400	< 10	< 10	< 10	< 10	2,200
1/26/07	250	< 1.5	< 1.5	< 1.5	< 1.5	7,000
4/18/07	< 400	< 4.0	< 4.0	< 4.0	< 4.0	2,300
8/2/07	400	< 4.0	< 4.0	< 4.0	< 4.0	4,500

**TABLE THREE**  
**Summary of Analytical Results for GROUNDWATER Samples**  
**Yee Property**  
**726 Harrison St., Oakland, CA**  
**All results are in parts per billion (ppb)**

Well ID & Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
<b>MW-5</b>						
8/29/01	14,000	1,300	470	230	800	14,000
1/18/02	24,000	3,200	1,300	390	1,500	5,700
4/11/02	23,000	2,700	980	38	950	4,300
7/8/02	19,000	3,300	25	360	1,100	2,100
10/9/02	24,000	2,800	990	360	820	2,400
1/29/03	17,000	2,100	1,400	380	1,400	< 250
4/11/03	26,000	2,900	2,200	590	2,200	630
7/18/03	26,000	3,500	1,700	480	1,300	1,300
10/9/03	27,000	3,800	1,900	510	1,700	1,200
1/28/04	29,000	4,800	2,900	770	2,300	3,300
4/7/04	23,000	4,400	2,700	720	2,200	1,700
7/23/04	29,000	5,200	2,200	810	1,400	2,200
10/12/04	26,000	4,300	2,000	670	1,300	2,200
7/18/03	8,200	650	77	99	140	4,300
10/9/03	5,700**	500	28	53	35	3,600
1/28/04	17,000***	1,600	90	250	280	9,700
4/7/04				No longer sampled		
1/24/06	21,000	1,800	1,200	270	820	13,000
7/10/06	45,000	3,700	2,600	650	1,800	23,000
10/16/06	66,000	4,200	3,300	800	2,100	35,000
1/26/07	30,000	3,200	2,600	610	2,400	38,000
4/18/07	30,000	4,300	3,300	800	2,600	27,000
<b>8/2/07</b>	<b>26,000</b>	<b>3,700</b>	<b>2,800</b>	<b>690</b>	<b>1,900</b>	<b>32,000</b>
ESL	100	1	40	30	20	5

Notes:

\* EPA Method 8020/EPA Method 8260 (MTBE confirmation)

\*\* Hydrocarbon reported in the gasoline range does not match the laboratory gasoline standard

\*\*\* Sample contains a discrete peak in addition to gasoline

ESL = Environmental screening levels presented in the "Screening For Environmental Concerns at Sites With Contaminated Soil and Groundwater (July 2003)" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region.

Most current data is in **Bold**

Non-detectable concentrations noted by the less than sign (<) followed by the laboratory method reporting limit.



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## **APPENDIX A**

### **Well Sampling Field Logs**

## AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

PROJECT NAME YeeJOB NUMBER 3412

DATE OF SAMPLING

8-2-07WELL ID. MW-1

SAMPLER

MLRTOTAL DEPTH OF WELL 272

WELL DIAMETER

2DEPTH TO WATER PRIOR TO PURGING 18.20PRODUCT THICKNESS 0DEPTH OF WELL CASING IN WATER 9.0NUMBER OF GALLONS PER WELL CASING VOLUME 1.44NUMBER OF WELL CASING VOLUMES TO BE REMOVED 3REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING 4.32EQUIPMENT USED TO PURGE WELL BailerTIME EVACUATION STARTED 630

TIME EVACUATION COMPLETED

640TIME SAMPLES WERE COLLECTED 650DID WELL GO DRY No

AFTER HOW MANY GALLONS —

VOLUME OF GROUNDWATER PURGED 5.0SAMPLING DEVICE BailerSAMPLE COLOR ClearODOR/SEDIMENT Strong O / No Sslight screenCHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
<u>1</u>	<u>64.5</u>	<u>6.62</u>	<u>537</u>
<u>2</u>	<u>64.7</u>	<u>6.53</u>	<u>6.87</u>
<u>3</u>	<u>64.9</u>	<u>6.47</u>	<u>748</u>

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED

## AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

PROJECT NAME  
*Yee*JOB NUMBER  
3412DATE OF SAMPLING  
8-2-07WELL ID.  
~~3412~~

MW-2

SAMPLER  
MLRTOTAL DEPTH OF WELL  
28.0WELL DIAMETER  
2DEPTH TO WATER PRIOR TO PURGING  
19.02PRODUCT THICKNESS  
0DEPTH OF WELL CASING IN WATER  
8.98NUMBER OF GALLONS PER WELL CASING VOLUME  
1.4NUMBER OF WELL CASING VOLUMES TO BE REMOVED  
3REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING  
4.3EQUIPMENT USED TO PURGE WELL  
BailerTIME EVACUATION STARTED  
4:50TIME EVACUATION COMPLETED  
5:00TIME SAMPLES WERE COLLECTED  
5:00DID WELL GO DRY  
NoAFTER HOW MANY GALLONS  
—VOLUME OF GROUNDWATER PURGED  
4.5SAMPLING DEVICE  
BailerSAMPLE COLOR  
ClearODOR/SEDIMENT  
N.O / Nr SCHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	65.4	7.80	375
2	65.2	7.15	416
3	65.1	6.92	475

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED

## AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

Yee

PROJECT NAME

JOB NUMBER

3412

DATE OF SAMPLING

8-2-07

WELL ID.

MW-3

SAMPLER

MLK

TOTAL DEPTH OF WELL

29.2

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

18.38

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

10.82

NUMBER OF GALLONS PER WELL CASING VOLUME

1.7

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

5.1

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

600

TIME EVACUATION COMPLETED

610

TIME SAMPLES WERE COLLECTED

620

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

—

VOLUME OF GROUNDWATER PURGED

5.5

SAMPLING DEVICE

Bailer

SAMPLE COLOR

Clear

ODOR/SEDIMENT

slight d/ No S

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	63.6	7.13	528
2	64.8	6.72	578
3	64.9	6.68	623

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED

## AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

Yee

PROJECT NAME

JOB NUMBER

3412

DATE OF SAMPLING

8-2-07

WELL ID.

Mw-4

SAMPLER

MLK

TOTAL DEPTH OF WELL

297

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

18.45

PRODUCT THICKNESS

0

DEPTH OF WELL CASING IN WATER

11.25

NUMBER OF GALLONS PER WELL CASING VOLUME

1.8

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

5.4

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

520

TIME EVACUATION COMPLETED

530

TIME SAMPLES WERE COLLECTED

540

DID WELL GO DRY

No

AFTER HOW MANY GALLONS

—

VOLUME OF GROUNDWATER PURGED

6.0

SAMPLING DEVICE

Bailer

SAMPLE COLOR

Clear

ODOR/SEDIMENT

Slight O / No O

CHEMICAL DATA

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	64.9	6.73	595
2	66.0		574
3	66.1	6.88	558

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED

## AQUA SCIENCE ENGINEERS

## WELL SAMPLING FIELD LOG

PROJECT NAME

Yee

JOB NUMBER

3412

DATE OF SAMPLING

8-2-07

WELL ID.

MW-5

SAMPLER

MLR

TOTAL DEPTH OF WELL

28.5

WELL DIAMETER

2

DEPTH TO WATER PRIOR TO PURGING

14.0

PRODUCT THICKNESS

0

9.50

NUMBER OF GALLONS PER WELL CASING VOLUME

152

NUMBER OF WELL CASING VOLUMES TO BE REMOVED

3

REQUIRED VOLUME OF GROUNDWATER TO BE PURGED PRIOR TO SAMPLING

456

EQUIPMENT USED TO PURGE WELL

Bailer

TIME EVACUATION STARTED

710

TIME EVACUATION COMPLETED

720

TIME SAMPLES WERE COLLECTED

730

DID WELL GO DRY

No

AFTER HOW MANY GALLONS —

VOLUME OF GROUNDWATER PURGED

5.0

SAMPLING DEVICE

Bailer

SAMPLE COLOR

Clear

ODOR/SEDIMENT

strong O / No S

CHEMICAL DATA

slight strong

VOLUME PURGED	TEMPERATURE	PH	CONDUCTIVITY
1	64.2	6.56	806
2	63.8	6.51	957
3	63.5	6.47	1076

SAMPLES COLLECTED

SAMPLE	# OF CONTAINERS	SIZE AND TYPE OF CONTAINER	ANALYSIS	PRESERVED



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## **APPENDIX B**

Certified Analytical Report  
and  
Chain of Custody Documentation



Report Number : 57822

Date : 8/13/2007

Mike Rauser  
Aqua Science Engineers, Inc.  
55 Oak Court, Suite 220  
Danville, CA 94526

Subject : 5 Water Samples  
Project Name : Yee  
Project Number : 3412

Dear Mr. Rauser,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink that reads "Joel Kiff". The signature is fluid and cursive, with "Joel" on top and "Kiff" below it, enclosed in a small circle.

Joel Kiff



Report Number : 57822

Date : 8/13/2007

Project Name : Yee

Project Number : 3412

Sample : MW-1

Matrix : Water

Lab Number : 57822-01

Sample Date : 8/2/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	1500	50	ug/L	EPA 8260B	8/6/2007
Toluene	64	50	ug/L	EPA 8260B	8/6/2007
Ethylbenzene	240	50	ug/L	EPA 8260B	8/6/2007
Total Xylenes	190	50	ug/L	EPA 8260B	8/6/2007
Methyl-t-butyl ether (MTBE)	32000	50	ug/L	EPA 8260B	8/6/2007
TPH as Gasoline	6600	5000	ug/L	EPA 8260B	8/6/2007
Toluene - d8 (Surr)	99.9		% Recovery	EPA 8260B	8/6/2007
4-Bromofluorobenzene (Surr)	96.7		% Recovery	EPA 8260B	8/6/2007

Sample : MW-2

Matrix : Water

Lab Number : 57822-02

Sample Date : 8/2/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
Methyl-t-butyl ether (MTBE)	2.2	0.50	ug/L	EPA 8260B	8/6/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	8/6/2007
Toluene - d8 (Surr)	90.3		% Recovery	EPA 8260B	8/6/2007
4-Bromofluorobenzene (Surr)	95.3		% Recovery	EPA 8260B	8/6/2007

Approved By:

Joel Kiff



Report Number : 57822

Date : 8/13/2007

Project Name : Yee

Project Number : 3412

Sample : MW-3

Matrix : Water

Lab Number : 57822-03

Sample Date : 8/2/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.80	0.80	ug/L	EPA 8260B	8/9/2007
Toluene	< 0.80	0.80	ug/L	EPA 8260B	8/9/2007
Ethylbenzene	< 0.80	0.80	ug/L	EPA 8260B	8/9/2007
Total Xylenes	2.0	0.80	ug/L	EPA 8260B	8/9/2007
Methyl-t-butyl ether (MTBE)	410	0.80	ug/L	EPA 8260B	8/9/2007
TPH as Gasoline	110	80	ug/L	EPA 8260B	8/9/2007
Toluene - d8 (Surr)	96.7		% Recovery	EPA 8260B	8/9/2007
4-Bromofluorobenzene (Surr)	91.6		% Recovery	EPA 8260B	8/9/2007

Sample : MW-4

Matrix : Water

Lab Number : 57822-04

Sample Date : 8/2/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 4.0	4.0	ug/L	EPA 8260B	8/6/2007
Toluene	< 4.0	4.0	ug/L	EPA 8260B	8/6/2007
Ethylbenzene	< 4.0	4.0	ug/L	EPA 8260B	8/6/2007
Total Xylenes	< 4.0	4.0	ug/L	EPA 8260B	8/6/2007
Methyl-t-butyl ether (MTBE)	4500	9.0	ug/L	EPA 8260B	8/7/2007
TPH as Gasoline	< 400	400	ug/L	EPA 8260B	8/6/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	8/6/2007
4-Bromofluorobenzene (Surr)	96.5		% Recovery	EPA 8260B	8/6/2007

Approved By:

Joel Kiff



Report Number : 57822

Date : 8/13/2007

Project Name : Yee

Project Number : 3412

Sample : MW-5

Matrix : Water

Lab Number : 57822-05

Sample Date : 8/2/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	3700	90	ug/L	EPA 8260B	8/6/2007
Toluene	2800	90	ug/L	EPA 8260B	8/6/2007
Ethylbenzene	690	90	ug/L	EPA 8260B	8/6/2007
Total Xylenes	1900	90	ug/L	EPA 8260B	8/6/2007
Methyl-t-butyl ether (MTBE)	32000	90	ug/L	EPA 8260B	8/6/2007
TPH as Gasoline	26000	9000	ug/L	EPA 8260B	8/6/2007
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	8/6/2007
4-Bromofluorobenzene (Surr)	97.9		% Recovery	EPA 8260B	8/6/2007

Approved By:

Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

Report Number : 57822

Date : 8/13/2007

**QC Report : Method Blank Data**Project Name : **Yee**Project Number : **3412**

<u>Parameter</u>	<u>Measured Value</u>	<u>Method Reporting Limit</u>	<u>Units</u>	<u>Analysis Method</u>	<u>Date Analyzed</u>
Benzene	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	8/6/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	8/6/2007
Toluene - d8 (Surr)	99.7		%	EPA 8260B	8/6/2007
4-Bromofluorobenzene (Surr)	100		%	EPA 8260B	8/6/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	8/7/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	8/8/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	8/8/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	8/8/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	8/8/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	8/8/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	8/8/2007
Toluene - d8 (Surr)	98.2		%	EPA 8260B	8/8/2007
4-Bromofluorobenzene (Surr)	88.2		%	EPA 8260B	8/8/2007

<u>Parameter</u>	<u>Measured Value</u>	<u>Method Reporting Limit</u>	<u>Units</u>	<u>Analysis Method</u>	<u>Date Analyzed</u>
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## QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 8/13/2007

Project Name : Yee

Project Number : 3412

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	57822-02	<0.50	39.9	40.0	38.3	38.1	ug/L	EPA 8260B	8/6/07	96.0	95.2	0.824	70-130	25
Toluene	57822-02	<0.50	39.9	40.0	37.3	37.5	ug/L	EPA 8260B	8/6/07	93.4	93.7	0.376	70-130	25
Tert-Butanol	57822-02	<5.0	200	200	192	196	ug/L	EPA 8260B	8/6/07	96.4	97.8	1.37	70-130	25
Methyl-t-Butyl Ether	57822-02	2.2	39.9	40.0	38.6	38.8	ug/L	EPA 8260B	8/6/07	91.2	91.5	0.280	70-130	25
Benzene	57765-06	<0.50	39.7	40.1	41.6	42.0	ug/L	EPA 8260B	8/7/07	105	105	0.0567	70-130	25
Toluene	57765-06	<0.50	39.7	40.1	40.2	40.9	ug/L	EPA 8260B	8/7/07	101	102	0.693	70-130	25
Tert-Butanol	57765-06	<5.0	198	200	209	212	ug/L	EPA 8260B	8/7/07	105	106	0.563	70-130	25
Methyl-t-Butyl Ether	57765-06	0.82	39.7	40.1	40.5	40.7	ug/L	EPA 8260B	8/7/07	100	99.6	0.511	70-130	25
Benzene	57851-01	<0.50	40.0	40.0	38.7	37.4	ug/L	EPA 8260B	8/8/07	96.7	93.6	3.29	70-130	25
Toluene	57851-01	<0.50	40.0	40.0	36.8	36.0	ug/L	EPA 8260B	8/8/07	92.0	90.0	2.29	70-130	25
Tert-Butanol	57851-01	<5.0	200	200	185	187	ug/L	EPA 8260B	8/8/07	92.4	93.7	1.38	70-130	25
Methyl-t-Butyl Ether	57851-01	<0.50	40.0	40.0	38.7	38.6	ug/L	EPA 8260B	8/8/07	96.7	96.5	0.187	70-130	25

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

## QC Report : Laboratory Control Sample (LCS)

Date : 8/13/2007

Project Name : Yee

Project Number : 3412

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	8/6/07	94.9	70-130
Toluene	40.0	ug/L	EPA 8260B	8/6/07	93.1	70-130
Tert-Butanol	200	ug/L	EPA 8260B	8/6/07	95.3	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	8/6/07	90.3	70-130
Benzene	40.0	ug/L	EPA 8260B	8/7/07	105	70-130
Toluene	40.0	ug/L	EPA 8260B	8/7/07	102	70-130
Tert-Butanol	200	ug/L	EPA 8260B	8/7/07	104	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	8/7/07	96.6	70-130
Benzene	40.0	ug/L	EPA 8260B	8/8/07	99.6	70-130
Toluene	40.0	ug/L	EPA 8260B	8/8/07	96.1	70-130
Tert-Butanol	200	ug/L	EPA 8260B	8/8/07	93.1	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	8/8/07	101	70-130

KIFF ANALYTICAL, LLC

Approved By:

Joel Kiff

Aqua Science Engineers, Inc.  
209 W. El Pintado Road  
Danville, CA 94526  
(925) 820 9391  
FAX (925) 837-4853

57822

# Chain of Custody

SAMPLER (SIGNATURE)

*M. Rauser*

PAGE 1 OF 1

JOB NO. 3412

## ANALYSIS REQUEST

SPECIAL INSTRUCTIONS:

PROJECT NAME

ADDRESS

YCC

726 Harrison St, Oakley, CA

SAMPLE ID.	DATE	TIME	MATRIX	QUANTITY	TPH, GAS / OIL & ETHER REF: SUBSOLVENTS & GASOLINE	TPH DIESEL (EPA 3510/8015)	TPH-DIESEL & MOTOR OIL (EPA 3510/8015)	VOLATILE ORGANICS (EPA 624/8240/8260)	SEMI-VOLATILE ORGANICS (EPA 625/8270)	Oil & GREASE (EPA 5520)	LUT VET-15 (5) (EPA 5010+7000)	CAM 17 METALS (EPA 5010+7000)	PCBs & PESTICIDES (EPA 608/8080)	ORGANOPHOSPHORUS PESTICIDES (EPA 8140 EPA 608/8080)	FUEL OXYGENATES (EPA 8260)	Pb (TOTAL or DISSOLVED) (EPA 5010)	PURGE VOLE HALOGENS (EPA 5010/5010)	MULTI-PARAGRAPH HYDROCARBONS	STANDARD CLEAR UP	RESULT	EOF
MW - 1	8-2-07	650	W	4	X													C			
MW - 2		510			X													O			
MW - 3		620			X													A			
MW - 4		540			X													B			
MW - 5	▼	730	▼	4	X													B			

SAMPLE RECEIPT  
Temp °C 44 Therm. ID# 10-5  
Initial RLM Date 080607  
Time 1200 Coolant present Yes No

RELINQUISHED BY:

*M. Rauser*  
(signature)

(time)  
8-2-07

(printed name)

(date)

RECEIVED BY:

(signature)

(time)  
(printed name)

(date)

RELINQUISHED BY:

(signature)

(time)  
(printed name)

(date)

RECEIVED BY LABORATORY:

*Rozmire 0947*  
(signature)

(time)  
Ron McGee 080607  
(printed name)

(date)

COMMENTS:

HCl = VOA

Company: AOE, INC.

Company:

TURN AROUND TIME:

STANDARD 24hr 48hr 72hr

OTHER:

*Kiff Analytical*