

May 21, 2003 go 321 Alameda County

Environmental Health

QUARTERLY GROUNDWATER MONITORING REPORT APRIL 2003 GROUNDWATER SAMPLING ASE JOB NO. 3412

at
Former Chan's Shell Station
726 Harrison Street
Oakland, CA 94602

Prepared by:
AQUA SCIENCE ENGINEERS, INC.
208 W. El Pintado
Danville, CA 94526
(925) 820-9391

1.0 INTRODUCTION

Site Location (Site), See Figure 1
Former Chan's Shell Station
726 Harrison Street
Oakland, CA 94602
(510) 444-6583

Responsible Party
Kin Chan
4328 Edgewood Avenue
Oakland, CA 94602

Environmental Consulting Firm
Aqua Science Engineers, Inc. (ASE)
208 W. El Pintado
Danville, CA 94526
Contact: Robert Kitay, Senior Geologist
(925) 820-9391

Agency Review
Contact: Mr. Barney Chan
Alameda County Health Care Services Agency (ACHCSA)
1131 Harbor Bay Pkwy., Suite 250
Alameda, CA 94502
(510) 567-6700

California Regional Water Quality Control Board (RWQCB) San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, CA 94612 Contact: Mr. Chuck Headlee (510) 622-2433

The following is a report detailing the results of the April 2003 quarterly groundwater sampling at the former Chan's Shell Station. This sampling was conducted as required by the ACHCSA and RWQCB. ASE has prepared this report on behalf of Kin Chan, property owner. This report is intended to supplement the ASE report: "Report of Soil and Groundwater Assessment" dated January 8, 1999.

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On April 14, 2003, ASE measured the depth to groundwater in five site monitoring wells and one site extraction well using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. No free-floating hydrocarbons or sheen were observed in any site well. Groundwater elevation data is presented in Table One. A groundwater potentiometric surface map is presented as Figure 2. The groundwater flow direction is generally to the south/southwest with a gradient of approximately 0.0087-feet/foot.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

Prior to sampling, monitoring wells MW-1, MW-3, MW-4, MW-5, and extraction well EW-1 were purged of three well casing volumes of groundwater using dedicated polyethylene bailers or a submersible pump. Groundwater monitoring well MW-2 is no longer being sampled at the site in accordance with ASE's recommendation in the April 2001 quarterly groundwater monitoring report and the May 14, 2001 letter from the ACHCSA. Petroleum hydrocarbon odors were noted during the purging and sampling of monitoring wells MW-1, MW-5, and extraction well EW-1. parameters pH, temperature, and conductivity were monitored during the well purging, and samples were not collected until these parameters Groundwater samples were collected from each well using stabilized. dedicated polyethylene bailers. The samples were decanted from the bailers into 40-ml volatile organic analysis (VOA) vials, pre-preserved with hydrochloric acid. The samples were capped without headspace, labeled, and placed in coolers with wet ice for transport to Severn Trent Laboratories (STL) San Francisco of Pleasanton, California (ELAP #2496) under appropriate chain-of-custody documentation. Well sampling field logs are presented in Appendix A.

The well purge water was placed into 55-gallon steel drums, labeled, and left on-site for temporary storage until proper off-site disposal could be arranged.

The groundwater samples were analyzed by STL San Francisco for total petroleum hydrocarbons as gasoline (TPH-G) by EPA Method 5030/8015M, benzene, toluene, ethylbenzene and total xylenes (collectively known as BTEX) by EPA Method 8021B and methyl tertiary butyl ether (MTBE) by EPA Method 8021B. The analytical results for this and previous sampling

periods are presented in Table Two. The certified analytical report and chain-of-custody documentation are included as Appendix B.

4.0 CONCLUSIONS

In general, the groundwater samples had hydrocarbon concentrations consistent with previous findings and remain elevated. The TPH-G, BTEX and/or MTBE concentrations that were detected in groundwater samples collected from all the monitoring and extraction wells sampled exceeded Risk Based Screening Levels (RBSLs) as presented in the "Application of Risk-Based Screening Levels and Decision Making to Sites with Impacted Soil and Groundwater" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region dated December 2001.

5.0 RECOMMENDATIONS

ASE recommends continued groundwater monitoring on a quarterly basis. The next groundwater sampling is scheduled for July 2003. At the request of the ACHCSA, ASE will be submitting a workplan during the next quarter to conduct in-situ chemical oxidation of hydrocarbons in soil and groundwater.

6.0 REPORT LIMITATIONS

The results presented in this report represent the conditions at the time of the groundwater sampling, at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed by the laboratory. All of the laboratory work cited in this report was prepared under the direction of an independent CAL-DHS certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services for this project, and trust that this report meets your needs. Please feel free to call us at (925) 820-9391 if you have any questions or comments.

Respectfully submitted,

AQUA SCIENCE ENGINEERS, INC.

Damian Hriciga Project Geologist

Robert E. Kitay, R.G., R.E.A.

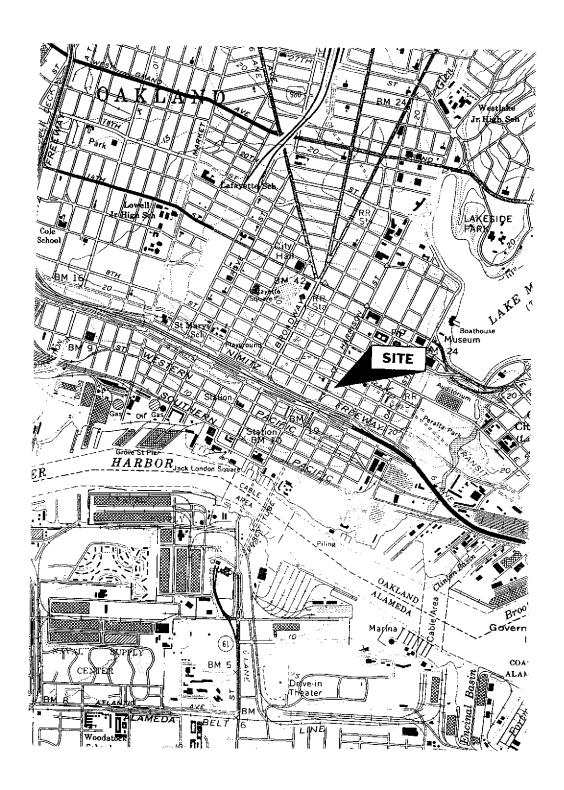
Senior Geologist

Attachments: Figures 1 and 2

Appendices A and B

cc: Mr. Barney Chan, Alameda County Health Care Services

Mr. Chuck Headlee, RWQCB, San Francisco Bay Region



SITE LOCATION MAP

FORMER CHAN'S SHELL STATION 726 HARRISION STREET OAKLAND, CALIFORNIA

Aqua Science Engineers

Figure 1



NORTH

SCALE 1" = 30'

ARCO O MW-7

(12.15')

ASE Monitoring Well

Groundwater elevation,

Groundwater elevation contour

relative to MSL

FORMER USTS & OVEREXCAVATION BOUNDARY [12.65] 12.6' O BH-B 12.4' BUILDING (12.37')12.2' MW-3 (12.19')(12.15')O MW-4 OARCO MW-2 **FORMER** \bigcirc_{ARCO} USTS/ MW-3 **OVEREXCAVATION** FORMER ARCO SERVICE **ARCO** \bigcirc MW-1 STATION **SIDEWALK** LEGEND Approx. Groundwater Flow GROUNDWATER ELEVATION Direction

7TH STREET

8TH STREET

CHAN AUTO

Unocal

MW-8

o!BH-A

CONTOUR MAP - 1/29/03

726 HARRISON STREET

OAKLAND, CALIFORNIA

Figure 2

AQUA SCIENCE ENGINEERS

Unocal

MW-7

MW-4

TABLE ONE Groundwater Elevation Data Chan's Former Shell Station

ID	Measurement			سند فسخد بيمرا⊒
	14102301 61110110	Elevation (relative to Project Datum)	Water (feet)	Elevation (project data)
• • • • • • • • • • • • • • • • • • • •		(Capre to Free Capacity	(1000)	(project data)
MW-1	12/15/98	31.95	17.32	14.63
	3/4/99		15.52	16.43
	6/17/99		16.9	15.05
	8/27/99		17.39	14.56
	12/9/99		18.03	13.92
	3/7/00		15.11	16.84
	6/7/00		16.66	15.29
	10/11/00		18.08	13.87
	1/18/01		17.96	13.99
	4/5/01		16.35	15.60
	7/17/01		16.94	15.01
	10/5/01	28.98	17.35	11.63
	1/18/02		15.40	13.58
	4/11/02		15.76	13.22
	7/8/02		16.17	12.81
	10/9/02		16.72	12.26
	1/29/03		16.26	12.72
	4/11/03		16.56	12.42
JW-2	12/15/98	32.40	18.03	14.37
	3/4/99	02.10	16.11	16.29
	6/17/99		17.72	14.68
	8/27/99	Inaccessible		11.00
	12/9/99	Inaccessible		
	3/7/00	Inaccessible		
	617100		17.67	14.73
	10/11/00		18.91	13.49
	1/18/01		18.66	13.74
	4/5/01		16.97	15.43
	7/17/01		17.54	14.86
	10/5/01	29.44	17.98	11.46
	1/18/02		15.87	13.57
	4/11/02		16.36	13.08
	7/8/02		16.72	12.72
	10/9/02		17.33	12.11
	1/29/03 4/11/03		16.82	12.62
	471000		17.15	12.29
1W-3	12/15/98	31.61	17.26	14.35
	3/4/99		15.47	16.14
	6/17/99		16.92	14.69
	8/27/99		17.40	14.21
	12/9/99		18.01	13.60
	3/7/00		16,15	15.46
	617100		16.85	14.76
	10/11/00		18.07	13.54
	1/18/01		17.89	13,72
	4/5/01		16.21	15.40
	7/17/01		16.90	14.71
	10/5/01	28.64	17.32	11.32
	1/18/02		15.35	13.29
	4/11/02		15.82	12.82
	7/8/02		16.15	12.49
	10/9/02		16.67	11.97
	1/29/03		16.19	12.45
	4/11/03		16.49	12.15

TABLE ONE Groundwater Elevation Data Chan's Former Shell Station

Well	Date of	Top of Casing	Depth to	Groundwater
ID	Measurement	Ėlevation	Water	Elevation
		(relative to Project Datum)	(feet)	(project data)
MW-4	12/15/98	32.53	17.59	14.94
	3/4/99		15.88	16.65
	6/17/99		17.14	15.39
	8/27/99		17.65	14.88
	12/9/99		18.28	14.25
	3/7/00		15.41	17.12
	6/7/00		17.09	15.44
	10/11/00		18.33	14.20
	1/18/01		18.23	14.30
	4/5/01		16.69	15.84
	7/17/01		17.32	15.21
10 1/ 4/ 7/ 10 1/:	10/5/01	29.5 <i>8</i>	17.71	11.87
	1/18/02		15.85	13.73
	4/11/02		16.14	13,44
	7/8/02		16.56	13.02
	10/9/02		17.09	12.49
	1/29/03		16.65	12.93
	4/11/03		16.93	12.65
лW-5	8/29/01	29.06	17.42	11.64
	1/18/02		15.68	13.38
	4/11/02		16.17	12.89
	7/8/02		16.51	12.55
	10/9/02		17.10	11.96
	1/29/03		16.58	12.48
	4/11/03		16.87	12.19
EW-1	1/18/02	28.89	15.35	13.54
	4/11/02		15.73	13.16
	7/8/02		16.13	12.76
	10/9/02		16.70	12.19
	1/29/03		16.20	12.69
	4/11/03		16.52	12.37

TABLE TWO Certifled Analytical Results for GROUNDWATER Samples Chan's Former Shell Station All results are in parts per billion (ppb)

Well ID	···					
& Dates Sampled	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE
	1717	DUNZUN	TOTAL	DONEGNO	713101100	
<u>MW-1</u> 7/3/97 12/5/98 3/4/99 6/17/99 8/27/99	18,000 18,000 44,000 33,000 6,000	2,700 1,500 2,800 2,200 1,000	350 270 400 250 97	450 260 440 460 190	900 560 960 660 230	7,400 14,000 43,000 25,000 14,000/
12/9/99 3/7/00 6/7/00 10/11/00 1/18/01 4/5/01 7/17/01 10/5/01 1/18/02 4/11/02 7/8/02 10/9/02 1/29/03 4/11/03	15,000 9,300 26,000** 13,000** 14,000 35,000** 17,000 18,000 41,000 36,000 36,000 26,000	1,500 1,500 1,700 1,600 450 2,200 1,800 1,500 2,700 2,800 1,700 2,400 1,700	160 210 < 250 < 100 < 100 180 < 100 210 120 210 140 310 < 100 < 100	220 66 360 140 110 290 300 420 160 340 360 <100 310	420 530 580 160 230 590 170 790 220 380 300 <100 520	16,000* 17,000 12,000 30,000 19,000 35,000 35,000 27,000 22,000 30,000 19,000 19,000
MW-2 12/5/98 3/4/99 6/17/99 8/27/99 12/9/99 3/7/00 6/7/00 10/11/00 1/18/01 4/5/01 7/17/01	< 50 < 50 < 50 < 50 < 50 < 50	< 0.5 Inacc Inacce	< 0.5 essible due to < 0.5 essible due to essible due to < 0.5 < 0.5 < 0.5 < 0.5 No Longe	< 0.5 car parked ov car parked ove	< 0.5 er well er well	<5 <5.0 <5.0 <5.0 <5.0 <5.0
<u>MW-3</u> 12/5/98 3/4/99 6/17/99 8/27/99	6,500 2,800 1,000 230	< 50 < 25 < 10 < 0.5	50 < 25 < 10 0.51	60 < 25 < 10 0.5	50 < 25 < 10 1	3,900 1,600 1,400 1,500/
12/9/99 3/7/00 6/7/00 10/11/00 1/18/01 4/5/01 7/17/01 10/5/01 1/18/02 4/11/02 7/8/02 10/9/02 1/29/03 4/11/03	870** 150** 140** 620** 1,200** 1,700** 1,400** <1,000 1,600 2,600 2,800 6,000 1,800 2,900	< 0.5 4 < 0.5 < 5.0 < 5.0 < 10 < 10 26 21 < 10 < 50 < 10 < 50 < 10 < 25	< 0.5 < 0.5 < 0.5 < 5.0 < 5.0 < 10 < 10 20 16 < 10 < 50 < 10 < 50 < 25	< 0.5 < 0.5 < 0.5 < 5.0 < 5.0 < 10 < 10 < 10 < 10 < 10 < 50 < 25	< 0.5 < 0.5 < 0.5 < 5.0 < 5.0 < 10 < 10 < 10 < 50 < 10 < 25	1,600* 2,100 830 1,100 1,500 1,000 1,900 1,700 2,100 2,300 3,800 4,900 2,300 3,100

TABLE TWO Certified Analytical Results for GROUNDWATER Samples Chan's Former Shell Station All results are in parts per billion (ppb)

THE PLANE						
Well ID & Dates				Ethyl-	Total	
Sampled	TPH-G	Benzene	Toluene	benzene	Xylenes	MTBE
MW-4						
12/5/98	880	3	< 0.5	< 0.5	< 0.5	950
3/4/99	3,800	< 25	< 25	< 25	< 25	3,700
6/17/99	2,700	< 25	< 25	< 25	< 25	2,700
8/27/99	440	4.7	1.1	0.58	1.3	1,600/
12/9/99	1,100**	< 2.5	< 2.5	< 2.5	< 2.5	1,7 <i>00</i> * 1,7 <i>00</i>
3/7/00	< 250	< 2.5	< 2.5 < 2.5	< 2.5	< 2.5 < 2.5	1,700
6/7/00	530**	8.8	< 2.5	< 2.5	< 2.5	440
10/11/00	700**	3.9	< 2.5	< 2.5	< 2.5	680
1/18/01	2,000**	< 2.5	< 2.5	< 2.5	< 2.5	780
4/5/01 7/17/01	810** 880**	< 2.5 < 2.5	< 2.5 < 2.5	< 2.5 < 2.5	< 2.5 < 2.5	620
10/5/01	550**	< 2.5 < 2.5	< 2.5 < 2.5	< 2.5 < 2.5	< 2.5 < 2.5	570 710
1/18/02	960**	< 5.0	₹5,0	< 5.0	< 5.0	1.300
4/11/02	1,100**	< 5.0	< 5.0	< 5.0	< 5.0	55 <i>0</i>
7/8/02	1,200**	< 5. <i>0</i>	< 5.0	< 5.0	< 5.0	890
10/9/02 1/29/03	1,300** 530**	< 5.0 < 1.0	< 5.0	< 5.0 < 1.0	< 5.0	880
4/11/ <i>03</i>	690**	< 2.5	< 1.0 < 2.5	< 2.5	< 1.0 < 2.5	190 310
<u>MW-5</u> 8/29/01		4.700	470	030	200	44.000
1/18/02	14,000 24.000	1,300 3,200	470 1.300	230 390	<i>800</i> 1,5 <i>00</i>	14,000 5,700
4/11/02	23.000	2,700	980	38	950	4,300
7/8/02	19,000	3,300	25	360	1,100	2,100
10/9/02	24,000	2,800	990	360	820	2,400
1/29/03 4/11/03	17,000 2 6.000	2,100	1,400	380 590	1,400	< 25 <i>0</i>
4711/03	20,000	2,900	2,200	590	2,200	630
<u>EW-1</u>						
1/18/02	11,000	1,000	< 100	22 <i>0</i>	35 <i>0</i>	6,700
4/11/02 7/8/02	17,000 21,000	1,000	< 100	120	140	9,700
10/9/02	12,000	1,300 900	< 100 < 25	< 100 < 25	200 200	12,000 9,200
1/29/03	12,000	860	73	130	500 500	9,200 4.500
4/11/03	8,700	890	< 25	< 25	82	5,400
RBSL	400	46	130	200	i 13	1,800 E
				aroni femiliari		1,000

Notes:

RBSL = Risk Based Screening Levels presented in the "Application of Risk-Based Screening Levels and Decision Making to Sites with Impacted Soil and Groundwater" document prepared by the California Regional Water Quality Control Board, San Francisco Bay Region.

Most current data is in Bold

Non-detectable concentrations noted by the less than sign (<) followed by the laboratory detection limit.

 $^{^{\}star}$ EPA Method 8020/EPA Method 8260 (MTBE confirmation)

 $^{^{**}}$ Hydrocarbon reported in the gasoline range does not match the laboratory gasoline standard

APPENDIX A

Well Sampling Field Logs



WELL SAMPLING FIELD LOG

Project Name and Address: Chan Alto				
Job #: Date of sampling: _\frac{\psi/\n/\sigma \sigma}{\psi/\n/\sigma \sigma}				
Well Name: <u>Aw-1</u> Sampled by: <u>ep</u>				
Total depth of well (feet): 27.21 Well diameter (inches): >				
Depth to water before sampling (feet): 16.56				
Thickness of floating product if any:				
Depth of well casing in water (feet): 10.65				
Number of gallons per well casing volume (gallons):				
Number of well casing volumes to be removed: 3				
Req'd volume of groundwater to be purged before sampling (gallons): 5				
Equipment used to purge the well: have				
Time Evacuation Began: 245 Time Evacuation Finished. Gat				
Approximate volume of groundwater purged.				
Did the well go dry?: After how many gallone:				
Did the well go dry?: 10 After how many gallons: -				
Depth to water at time of sampling: —				
Percent recovery at time of sampling:				
Samples collected with: ba, kr				
Sample color: clear/gry Odor: star				
Sample color: clear/gry Odor: stay Description of sediment in sample: 5.77 / f Sant				
CHEMICAL DATA				
Volume Purged Temp pH Conductivity				
6.98 824				
Leb L.89 824				
3 6.89 823				
SAMPLES COLLECTED				
Sample # of containers Volume & type container Pres Iced? Analysis				
MU_1 3 40 ml VOA * *				



Project Name and Address:	Chan Auto
Job #:	Date of sampling: 4/11/03
Well Name: MW-Z	Sampled by:
Total depth of well (feet).	
Depui to water before same	ling (feet): /7)5
riamous of won casing volu	uncs to be temoved.
Equipment used to purge th	e well:
Time Evacuation Began:	Time Evacuation Finished:
Approximate volume of gro	oundwater purged:
Did the well go dry?:	After how many gallons:d:
Don'th to water at the	d:
Sample color:	Odor:
Description of sediment in	Odor:sample:
of semient in	sample
CHEMICAL DATAS	
Volume Purged Temp	O pH Conductivity
	£ ~
-	
SAMPLES COLLECTED	
Sample # of containers Volume	& type container Pres Iced? Analysis
	TATOL TATOL TATOL TO THE PARTY OF THE PARTY



WELL SAMPLING FIELD LOG

Project Name and Address:	chan Auto				
Job #: 3412 Well Name: MW-3	Date of sampling: 4/u/o3				
Well Name: MW-3	Sampled by:				
Total depth of well (feet):	19166 Well diameter (inches)				
Depui to water before sampli	ing (feet): //e.49				
rinewices of Hoating blodiff	ir any:				
Depth of well casing in water	r (reer): 14 1 7				
Number of gallons per well of	casing volume (gallops): 2				
Number of well casing volum	aes to be removed: 3				
Req'd volume of groundwater	to be purged before sampling (gallone): /-				
Equipment used to purge the	well: Dailer				
Time Evacuation Began: 145	Time Evacuation Finish 1				
Approximate volume of ground	indwater nurged: (a				
Did the wen go try! 100	After how many gallone.				
A TALLAY DOLLARDING WOLL CONTENTED	A///				
Depth to water at time of sa	mnling: ~				
Dampies confected with: ba, k					
C. C. C. C.	Odol. nov				
Description of sediment in sa	ample:sij+				
CHEMICAL DATA					
Volume Purged Temp	pH Conductivity				
ال المال	6.71 61				
2 (85.)	6.68				
7 15.2	6.69 637				
	*				
SAMPLES COLLECTED					
Sample # of containers Volume &	type container Pres Iced? Analysis				
MU-3 3 40 m1	V14 X				

Project Name and Address: Chan Auto					
Job #: Date of sampling: $\frac{y}{\ln _{\partial 3}}$					
Well Name: Mw-9 4 Sampled by:					
Total depth of well (feet): 29.66 Well diameter (inches): 2					
Depth to water before sampling (feet): 16.93					
Thickness of floating product if any:					
Depth of well casing in water (feet): 17.73					
Number of gallons per well casing volume (gallons): 2					
Number of well casing volumes to be removed: 3					
Req'd volume of groundwater to be purged before sampling (gallons):					
Equipment used to purge the well: baller					
Time Evacuation Began: 815 Time Evacuation Finished: 824					
Approximate volume of groundwater purged: 6					
Did the well go dry?: No After how many gallons: -					
line samples were collected: \$35					
Depth to water at time of sampling: -					
Percent recovery at time of sampling:					
Samples collected with: ba, ke					
Sample color: <u>clear / brown</u> Odor: <u>none</u>					
Description of sediment in sample: 5,77					
CHEMICAL DATA					
Volume Purged Temp pH Conductivity					
674 671 7.04					
2 67.2 6.69 687					
3 66.9 6.68 678					
SAMPLES COLLECTED					
Sample # of containers Volume & type container Pres Iced? Analysis					
MW-3 3 40 ml VOA + x					

Project Name and Address: Chan Auto	
Job #: 3412 Date of sampling.	4/11/03
Well Name: Mw-5 Sampled by:	tp.
Well Name: <u>Mw-≤</u> Sampled by: Total depth of well (feet): <u>≥8.50</u> Well dia	ameter (inches): 2
Denin in Water before compling (foot). //. 🗸	
Thickness of floating product if any: Depth of well casing in water (feet): 11.63 Number of gallons per well casing volume (gallons):	
Depth of well casing in water (feet): 11.63	
	1.86
Number of well casing volumes to be removed. 3	
Req'd volume of groundwater to be purged before say	mpling (gallons): 5 6
equipment used to purge the well: bailer	
Time Evacuation Began: 1010 Time Evacuation	ation Finished: 1025
Approximate volume of groundwater purged.	
Did the well go dry?: After how n	nany gallons: -
Time samples were collected; 7000	
Depth to water at time of sampling: -	
rescent secovery at time of sampling ~	·
Samples confected with: psi/e/	
Jampie Color. Ligar 1974 Udor: Ma	Levate
Description of sediment in sample: Sit	
CHEMICAL DATA	
Volume Purged Temp pH Conduct	ivitu
/ 🦰 1	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
<u>3</u> <u>62.7</u> <u>6.13</u> <u>1019</u>	
SAMPLES COLLECTED	
Sample # of containers Volume & type container Pres Iced?	Analysis
	Analysis
Sample # of containers Volume & type container Pres Iced?	Analysiş ————————————————————————————————————
Sample # of containers Volume & type container Pres Iced?	Analysis
Sample # of containers Volume & type container Pres Iced?	Analysis

Project Name and Address:Chan					
Job #: Date of sampling:					
Well Name: <u>EW-1</u> Sampled by: <u>ep</u>					
10tal depth of well (feet): 28% Well diameter (inches): 4					
Thickness of floating product if any:					
Deput of well casing in water (feet): 11.43					
Number of gallons per well casing volume (gallons): 1.9					
Number of well casing volumes to be removed: 3					
Req'd volume of groundwater to be purged before sampling (gallone).					
Equipment used to purge the well:					
Time Evacuation Began: 160 Time Evacuation Finished, 960					
Approximate volume of groundwater purged:					
Did the well go dry?: 18 After how many gallons:					
Time samples were collected: ///00					
Depth to water at time of sampling: -					
respectively at time of sampling -					
Samples confected with: Daily					
Sample color. Char Odor: Shap					
Description of sediment in sample: 57/+					
CHEMICAL DATA					
Volume Purged Temp pH Conductivity					
63.2 6.81 710					
<u>66.0</u> <u>6.16</u> <u>699</u>					
<u> 61.6</u> 6.7L 698					
CAMPITEC COLLECTION					
SAMPLES COLLECTED					
Sample # of containers Volume & type container Pres Iced? Apalysis					
Sample # of containers Volume & type container Pres Iced? Analysis					
<u> </u>					

APPENDIX B

Certified Analytical Report and Chain of Custody Documentation



Submission#: 2003-04-0356

Aqua Science Engineers, Inc.

April 18, 2003

208 West El Pintado Road Danville, CA 94526

Attn.:

Robert Kitay

Project#: 3412

Project:

Chan Auto

Dear Mr. Kitay,

Attached is our report for your samples received on 04/14/2003 17:15 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 05/29/2003 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

You can also contact me via email. My email address is: vvancil@stl-inc.com

Sincerely,

Vincent Vancil

Project Manager



Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

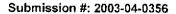
Project: 3412

Chan Auto

Received: 04/14/2003 17:15

Samples Reported

Sample Name	Date Sampled	Matrix	Lab#
MW-1	04/11/2003 09:10	Water	1
MW-3	04/11/2003 08:10	Water	2
MW-4	04/11/2003 08:35	Water	3
MW-5	04/11/2003 10:30	Water	4
EW-1	04/11/2003 10:00	Water	5





Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

Prep(s); 5030 5030 Sample ID: MW-1 Sampled; 04/11/2003 09:10	Test(s): Lab ID:	
Sampled: 04/11/2003 09:10 Matrix: Water		4/17/2003 12:19 :: 2003/04/17-01 05

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	22000	10000	ug/L	200.00	04/17/2003 12:19	
Benzene	1700	100	ug/L	200.00	04/17/2003 12:19	
Toluene	ND	100	ug/L	200.00	04/17/2003 12:19	
Ethyl benzene	270	100	ug/L	200.00	04/17/2003 12:19	
Xylene(s)	580	100	ug/L	200.00	04/17/2003 12:19	
MTBE	16000	1000	ug/L	200.00	04/17/2003 12:19	
Surrogates(s)						
Trifluorotoluene	101.9	58-124	%	200.00	04/17/2003 12:19	
4-Bromofluorobenzene-FID	93.0	50-150	%	200.00	04/17/2003 12:19	





Aqua Science Engineers, Inc.

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Danville, CA 94526

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Project: 3412

Chan Auto

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	2900	2500	ug/L	50.00	04/16/2003 14:50	g
Benzene	ND	25	ug/L	50.00	04/16/2003 14:50	•
Toluene	ND	25	ug/L		04/16/2003 14:50	
Ethyl benzene	ND	25	ug/L		04/16/2003 14:50	
Xylene(s)	ND	25	ug/L	50.00	04/16/2003 14:50	
MTBE	3100	250	ug/L	50.00	04/16/2003 14:50	
Surrogates(s)		İ				
Trifluorotoluene	105.6	58-124	%	50.00	04/16/2003 14:50	
4-Bromofluorobenzene-FID	92.8	50-150	%	50.00	04/16/2003 14:50	



Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

Received: 04/14/2003 17:15

 Prep(s):
 5030
 Test(s):
 8021B

 Sample ID:
 MW-4
 Lab ID:
 2003-04-0356 ≥ 3

 Sampled:
 04/11/2003 08:35
 Extracted:
 4/17/2003 12:51

 Matrix:
 Water
 QC Batch#:
 2003/04/17-01.05

Compound Conc. RL Unit Dilution Analyzed Flag Gasoline 690 250 5.00 04/17/2003 12:51 ug/L g Benzene ND 2.5 ug/L 5.00 04/17/2003 12:51 Toluene ND 2.5 ug/L 5.00 04/17/2003 12:51 Ethyl benzene ND 2.5 ug/L 5.00 04/17/2003 12:51 Xylene(s) ND 2.5 ug/L 5.00 04/17/2003 12:51 MTBE 310 25 ug/L 5.00 04/17/2003 12:51 Surrogates(s) Trifluorotoluene 98.5 58-124 % 5.00 04/17/2003 12:51 4-Bromofluorobenzene-FiD 91.4 50-150 % 5.00 04/17/2003 12:51



Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

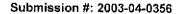
Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	26000	5000	ug/L	100.00	04/17/2003 13:23	
Benzene	2900	50	ug/L	100.00	04/17/2003 13:23	
Toluene	2200	50	ug/L	100.00	04/17/2003 13:23	
Ethyl benzene	590	50	ug/L	100.00	04/17/2003 13:23	
Xylene(s)	2200	50	ug/L	100.00	04/17/2003 13:23	
MTBE	630	500	ug/L	100.00	04/17/2003 13:23	
Surrogates(s)						
Trifluorotoluene	103.0	58-124	%	100.00	04/17/2003 13:23	
4-Bromofluorobenzene-FID	98.4	50-150	%		04/17/2003 13:23	





Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

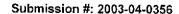
Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

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Matrix Water QC Batch# 2003/04/17-01:05	Secretary and continued
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	AND THE PROPERTY OF THE PARTY O

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	8700	2500	ug/L	50.00	04/17/2003 13:56	
Benzene	890	25	ug/L	50.00	04/17/2003 13:56	
Toluene	ND	25	ug/L	50.00	04/17/2003 13:56	
Ethyl benzene	ND	25	ug/L	50.00	04/17/2003 13:56	
Xylene(s)	82	25	ug/L	50.00		
MTBE	5400	250	ug/L	50.00		
Surrogates(s)	ļ	ŀ	-			
Trifluorotoluene	102.2	58-124	%	50.00	04/17/2003 13:56	
4-Bromofluorobenzene-FID	97.2	50-150	%	50.00	04/17/2003 13:56	•





Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

Batch QC Report	
PRING 27 1/1/1000 (1) 1/1000 (1)	
Preprist 5030	
Lichel acod	Test(s): 8015M
Method Blank Water	
Method Blank Water	QC Batch # 2003/04/16-01:05
MB: 2003/04/16-01:05-003	Data E diamenta ordinario de la
	Date Extracted: 04/16/2003 08:16
	Control of the transfer of the Parity of the state of the

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	04/16/2003 08:16	
Benzene	ND	0.5	l ug/L	04/16/2003 08:16	
Toluene	ND	0.5	ug/L	04/16/2003 08:16	
Ethyl benzene	ND	0.5	ug/L	04/16/2003 08:16	
Xylene(s)	ND	0.5	ug/L	04/16/2003 08:16	
MTBE	ND	5.0	ug/L	04/16/2003 08:16	
Surrogates(s)			İ		
Trifluorotoluene	98.2	58-124	1 %	04/16/2003 08:16	
4-Bromofluorobenzene-FID	100.9	50-150	%	04/16/2003 08:16	



Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	04/17/2003 11:38	
Benzene	ND	0.5	ug/L	04/17/2003 11:38	
Toluene	ND	0.5	ug/L	04/17/2003 11:38	
Ethyl benzene	ND	0.5	ug/L	04/17/2003 11:38	
Xylene(s)	ND	0.5	ug/L	04/17/2003 11:38	
MTBE	ND	5.0	ug/L	04/17/2003 11:38	
Surrogates(s)					
Trifluorotoluene	101.6	58-124	%	04/17/2003 11:38	
4-Bromofluorobenzene-FID	100.0	50-150	%	04/17/2003 11:38	



Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

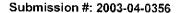
Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

			Batch QC Re	port		de Si	i ingg	-4	e ap Est	gang ar
Prep(s): 5030									Test(s):	8021B
Laboratory Contro	Il Spike		Wate	godnow d C.A		Q	C Batch	ı # 200	3/04/16	3-01,05
LGS 2003/04/16-01-05-004		i ili jandi ili il Politikalikal	Extracted: 04/16/2003			Analyzed: 04/16/2003 08:48				
LCSD 2003/04/	16-01.05-005		Extracted:	04/16/2	003		Analyze	ed: 04/	16/200	3 09:20
Compound	Conc.	ug/L	Exp.Conc.	. Recovery		RPD	Ctrl.Lin	Ctrl.Limits % Flags		ags
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	90.6	91.0	100.0	90.6	91.0	0.4	77-123	20		
Toluene	94.6	94.8	100.0	94.6	94.8	0.2	78-122	20		
Ethyl benzene	94.6	92.7	100.0	94.6	92.7	2.0	70-130			
Xylene(s)	279	274	300	93.0	91.3	1.8	75-125	20		
Surrogates(s)			1							
Trifluorotoluene	482	486	500	96.4	97.2	1	58-124			





Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

	10339, grafi - 4 2042-1911 - 2		Batch QC Re	port				(C)		
Prep(s): 5030									Cest(s):	8015M
Laboratory Control Spi		Wate			Q	C Batch	# 200	13/04/16	-01.05	
LCS 2003/04/16-01	LCS 2003/04/16-01.05-006					8.7	Analyze	d: 04/	16/2000	3 09:52
LGSD 2003/04/16-01	1,05-007	The second second	Extracted: I	04/16/20	003		Analyze	d: 04/	16/2000	3 10:24
Compound	Conc. ug/L		Exp.Conc.	Recovery		RPD	Ctrl.Lin	nits %	Fla	ags
<u> </u>	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Gasoline	521	491	500	104.2	98.2	5.9	75-125	20		
Surrogates(s) 4-Bromofluorobenzene-FID	530	504	500	106.0	100.8		50-150			



Submission #: 2003-04-0356

Gas/BTEX Compounds by 8015M/8021

Aqua Science Engineers, Inc.

Attn.: Robert Kitay

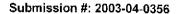
208 West El Pintado Road Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

	ns 760 App. (2 -7 192)		Batch QC Re	port	228.44	rin (ju	g clarings	il. Edit	\$1.50 hr	
Prep(s): 5030		Total Si			erika Erdkaleri Bryensêri				Test(s):	8021B
Laboratory Contro	ıl Spike		Wate	render		e Q	C Batch	ı # 200	03/04/17	7-01.05
LCS. 2003/04/	17-01.05-004		Extracted: (04/17/20	Analyzed: 04/17/2003 08:46					
LCSD 2003/04/	17-01 05-005		Extracted: (04/17/20	203		Analyze	ed: 04/	17/200:	3 09:18
Compound	Conc.	ug/L	Exp.Conc.	Rec	overy	RPD	Ctrl.Lin	nits %	Fla	ags
	LCS	LCSD	į	LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	94.5	94.5	100.0	94.5	94.5	0.0	77-123	20		
Toluene	99.4	101	100.0	99.4	101.0	1.6	78-122			1
Ethyl benzene	98.8	100	100.0	98.8	100.0	1.2	70-130	20		
Xylene(s)	292	298	300	97.3	99.3	2.0	75-125	20		
Surrogates(s)										
Trifluorotoluene	508	505	500	101.6	101.0		58-124			1





Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road

Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

Prep(s): 5030						SENS.		916	Γest(s):	8015M
Laboratory Control Spi	i la ja	Water		6. a.c.;;;;;; (j. = 1.17.5)	Q	C Batch	# 200	3/04/17	r-01.05	
LCS 2003/04/17-0	1.05-006		Extracted: (Analyze	d: 04/	17/2003	3 09:50		
LCSD 2003/04/17-0	1.05-007	04405223331	Extracted: (04/17/20	103		Analyze	d: 04/	17/2003	3 10:22
LESD 2003/04/17-0 Compound	1.05-007 Conc.	ug/L	Extracted: (Exp.Conc.	Anticipi (Al Passer spec	003 overy	RPD	Analyza Ctrl.Lin			7
	Carettera / Sarri Pari Hilli Sec	ug/L LCSD	essertinger stellt is 1970 friggeress. Av. E.	Anticipi (Al Passer spec	*:01:50:00:00:00:00:00:00:00:00:00:00:00:00:					3 10:22 9s LCSD



Submission #: 2003-04-0356

Gas/BTEX Compounds by 8015M/8021

Aqua Science Engineers, Inc.

Attn.: Robert Kitay

208 West El Pintado Road Danville, CA 94526

Phone: (925) 820-9391 Fax: (925) 837-4853

Project: 3412

Chan Auto

Received: 04/14/2003 17:15

Legend and Notes

Result Flag

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Hydrocarbon reported in the gasoline range does not match our gasoline standard.

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STL San Francisco Chain of Custody

1220 Quarry Lane • Pleasanton CA 94566-4756 Phone: (925) 484-1919 • Fax: (925) 484-1096 Email: into@chromalab.com

Reference #:	73409
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Date 4 10 03

Report to the second	(5,7° -	daram erg.										(L)			1111 i						77590 (596)			- Manage State Sta
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