BP OIL

BP Oil Company
16400 Southcenter Parkway, Suite 301
Tukwila, Washington 98188
(206) 575-4077

June 23, 1993

Mr. Brian Oliva
Alameda County Health Care Services Agency
80 Swan Way, Room 200
Oakland, CA 94621

RE: BP OIL FACILITY #11266
1541 Park Street
Alameda, CA

Attached please find our **GROUNDWATER MONITORING AND SAMPLING REPORT** for the above referenced facility.

Please call me at (206) 394-5243 with questions regarding this submission.

Respectfully,

Scott T. Hooton
Environmental Resources Management

STH:jc ERM11266

cc: Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region, 2101 Webster Street, Suite 500, Oakland, Ca 94612

Mr. Markus B. Niebanck, Hydro Environmental Technologies, Inc., 2363 Mariner Square Drive, Suite 243, Alameda, CA 94501

Mr. Brady Nagle, ALISTO, 1777 Oakland Blvd., Suite 200, Walnut Creek, CA 94596

Site file

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11266
1541 Park Street
Alameda, California

Project No. 10-050

Prepared for:

BP Oil Company
Environmental Resource Management
16400 Southcenter Parkway, Suite 301
Tukwila, Washington

Prepared by:

Alisto Engineering Group
1777 Oakland Boulevard, Suite 200
Walnut Creek, California

June 7, 1993

Brady Nagle
Project Manager

Al Sevilla, P.E.
Principal

REGISTERED PROFESSIONAL ENGINEER
ALBERTO SANCHEZ SEVILLA
25392
Exp. Date 3/31/94
CIVIL
STATE OF CALIFORNIA

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11266
1541 Park Street
Alameda, California

Project No. 10-050

June 7, 1993

INTRODUCTION

This report presents the results and findings of the March 24, 1993 groundwater monitoring and sampling conducted by Alisto Engineering Group at BP Oil Company Service Station No. 11266, 1541 Park Street, Alameda, California. A site vicinity map is shown in Figure 1.

FIELD PROCEDURES

Field activities were performed in accordance with the procedures and guidelines of the Alameda County Health Care Services Agency and the California Regional Water Quality Control Board, San Francisco Bay Region.

Before purging and sampling, the groundwater level in each well was measured from a permanent mark on the top of the casing to the nearest 0.01 foot using an electronic sounder. The depth to groundwater and top of casing elevation data were used to calculate the groundwater elevation in each well in reference to mean sea level. The survey data and groundwater elevation measurements collected to date are presented in Table 1.

Before sample collection, each well was purged of 3 casing volumes, while recording field readings of pH, temperature, and electrical conductivity. Groundwater samples were collected for laboratory analysis by lowering a bottom-fill, disposable bailer to just below the water level in the well. The samples were transferred from the bailer into laboratory-supplied containers. The water sampling field survey forms are presented in Appendix A.

SAMPLING AND ANALYTICAL RESULTS

The results of monitoring and laboratory analysis of the groundwater samples for this and previous quarters are summarized in Table 1. The potentiometric groundwater elevations as interpreted from the results of this monitoring event are shown in Figure 2. The results of groundwater analysis are shown in Figure 3. The laboratory report and chain of custody record are presented in Appendix B.

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11266
1541 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-050

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	LAB
MW-1	03/04/88	22.63	---	---	95000	2000	5900	1100	10000	---
MW-1	03/29/89	22.63	---	---	25000	930	2600	24	3100	---
MW-1	11/28/89	22.63	---	---	15000	280	880	340	1200	---
MW-1	02/13/91	22.63	---	---	25000	680	2700	1100	3200	---
MW-1	01/08/92	22.63	---	---	10000	260	1100	570	2000	---
MW-1	03/30/92	22.63	8.15	14.48	5800	290	570	500	1100	PACE
MW-1	07/02/92	22.63	9.38	13.25	2500	170	60	310	300	ANA
MW-1	07/22/92	22.63	9.62	13.01	---	---	---	---	---	---
MW-1	10/02/92	22.63	9.98	12.65	4000	86	190	270	350	ANA
QC-1 (c)	10/02/92	---	---	---	3600	89	180	270	340	ANA
MW-1	12/14/92	22.63	9.90	12.73	6800	75	540	200	670	ANA
QC-1 (c)	12/14/92	---	---	---	5900	68	480	190	600	ANA
MW-1	03/24/93	22.63	8.52	14.11	**6400**	**150** (d)	**310**	**370**	710	PACE
MW-2	03/04/88	22.75	---	---	ND	ND	ND	ND	ND	---
MW-2	03/29/89	22.75	---	---	ND	1.1	0.78	ND	1.7	---
MW-2	11/28/89	22.75	---	---	170	ND	ND	ND	ND	---
MW-2	02/13/91	22.75	---	---	150	1.4	ND	ND	0.9	---
MW-2	01/08/92	22.75	---	---	ND	1.4	ND	ND	1.1	---
MW-2	03/30/92	22.75	9.03	13.72	91	0.7	ND	ND	ND	PACE
MW-2	07/02/92	22.75	9.96	12.79	150	3.1	0.6	0.6	1.1	ANA
MW-2	07/22/92	22.75	10.12	12.63	---	---	---	---	---	---
MW-2	10/02/92	22.75	10.42	12.33	56	ND<0.5	0.8	0.8	1.2	ANA
MW-2	12/14/92	22.75	10.77	11.98	210	1.5	ND<0.5	0.9	2.7	ANA
MW-2	03/24/93	22.75	9.33	13.42	**94**	**0.8**	ND<0.5	ND<0.5	**0.9**	PACE
QC-1 (c)	03/24/93	---	---	---	150	1.8	0.6	1.3	1.3	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11266
1541 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-050

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	LAB
MW-3	03/04/88	23.45	---	---	ND	ND	ND	ND	ND	---
MW-3	03/29/89	23.45	---	---	ND	ND	ND	ND	ND	---
MW-3	11/28/89	23.45	---	---	ND	ND	ND	ND	ND	---
MW-3	02/13/91	23.45	---	---	ND	ND	ND	ND	ND	---
MW-3	01/08/92	23.45	---	---	ND	ND	ND	ND	ND	---
MW-3	03/30/92	23.45	9.71	13.74	ND	ND	ND	ND	ND	PACE
MW-3	07/02/92	23.45	10.52	12.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-3	07/22/92	23.45	10.62	12.83	---	---	---	---	---	---
MW-3	10/02/92	23.45	10.86	12.59	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-3	12/14/92	23.45	10.53	12.92	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-3	03/24/93	23.45	9.06	14.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND>0.5	PACE
MW-4	03/04/88	23.63	---	---	ND	ND	ND	ND	ND	---
MW-4	03/29/89	23.63	---	---	ND	ND	ND	ND	ND	---
MW-4	11/28/89	23.63	---	---	430	6.2	0.6	12	3.3	---
MW-4	02/13/91	23.63	---	---	ND	ND	ND	ND	ND	---
MW-4	01/08/92	23.63	---	---	ND	ND	ND	ND	ND	---
MW-4	03/30/92	23.63	8.73	14.90	ND	ND	ND	ND	ND	PACE
MW-4	07/02/92	23.63	10.04	13.59	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-4	07/22/92	23.63	10.26	13.37	---	---	---	---	---	---
MW-4	10/02/92	23.63	10.63	13.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-4	12/14/92	23.63	10.02	13.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-4	03/24/93	23.63	9.08	14.55	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11266
1541 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-050

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	LAB
MW-5	03/04/88	22.87	---	---	ND	ND	ND	ND	ND	---
MW-5	03/29/89	22.87	---	---	ND	ND	ND	ND	ND	---
MW-5	11/28/89	22.87	---	---	ND	ND	ND	ND	ND	---
MW-5	02/13/91	22.87	---	---	ND	ND	ND	ND	ND	---
MW-5	01/08/92	22.87	---	---	ND	ND	ND	ND	ND	---
MW-5	03/30/92	22.87	7.85	15.02	ND	ND	ND	ND	ND	PACE
MW-5	07/02/92	22.87	9.27	13.60	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-5	07/22/92	22.87	9.55	13.32	---	---	---	---	---	---
MW-5	10/02/92	22.87	9.97	12.90	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-5	12/14/92	22.87	9.14	13.73	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-5	03/24/93	22.87	8.17	14.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	PACE
MW-6	03/04/88	22.85	---	---	ND	ND	ND	ND	ND	---
MW-6	03/29/89	22.85	---	---	ND	ND	ND	ND	ND	---
MW-6	11/28/89	22.85	---	---	ND	ND	ND	ND	ND	---
MW-6	02/13/91	22.85	---	---	ND	ND	ND	ND	ND	---
MW-6	01/08/92	22.85	---	---	ND	ND	ND	ND	ND	---
MW-6	03/30/92	22.85	8.86	13.99	ND	ND	ND	ND	ND	PACE
MW-6	07/02/92	22.85	9.94	12.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-6	07/22/92	22.85	10.10	12.75	---	---	---	---	---	---
MW-6	10/02/92	22.85	10.48	12.37	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-6	12/14/92	22.85	10.76	12.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
MW-6	03/24/93	22.85	9.19	13.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11266
1541 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-050

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	LAB
RW-1	07/22/92	---	9.66	---	13000	1000	3400	380	2800	ANA
RW-1	10/02/92	---	10.28	---	---	---	---	---	---	---
RW-1	12/14/92	---	23.28	---	---	---	---	---	---	---
RW-1	03/24/93	---	8.93	---	660	21 (d)	25	8.3	100	PACE
QC-2 (e)	10/02/92	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
QC-2 (e)	12/14/92	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ANA
QC-2 (e)	03/24/93	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	PACE

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
ppb	Parts per billion
---	Not analyzed/measured/available
ND	Not detected above reported detection limit
PACE	Pace, Inc.
ANA	Anametrix, Inc.

NOTES:

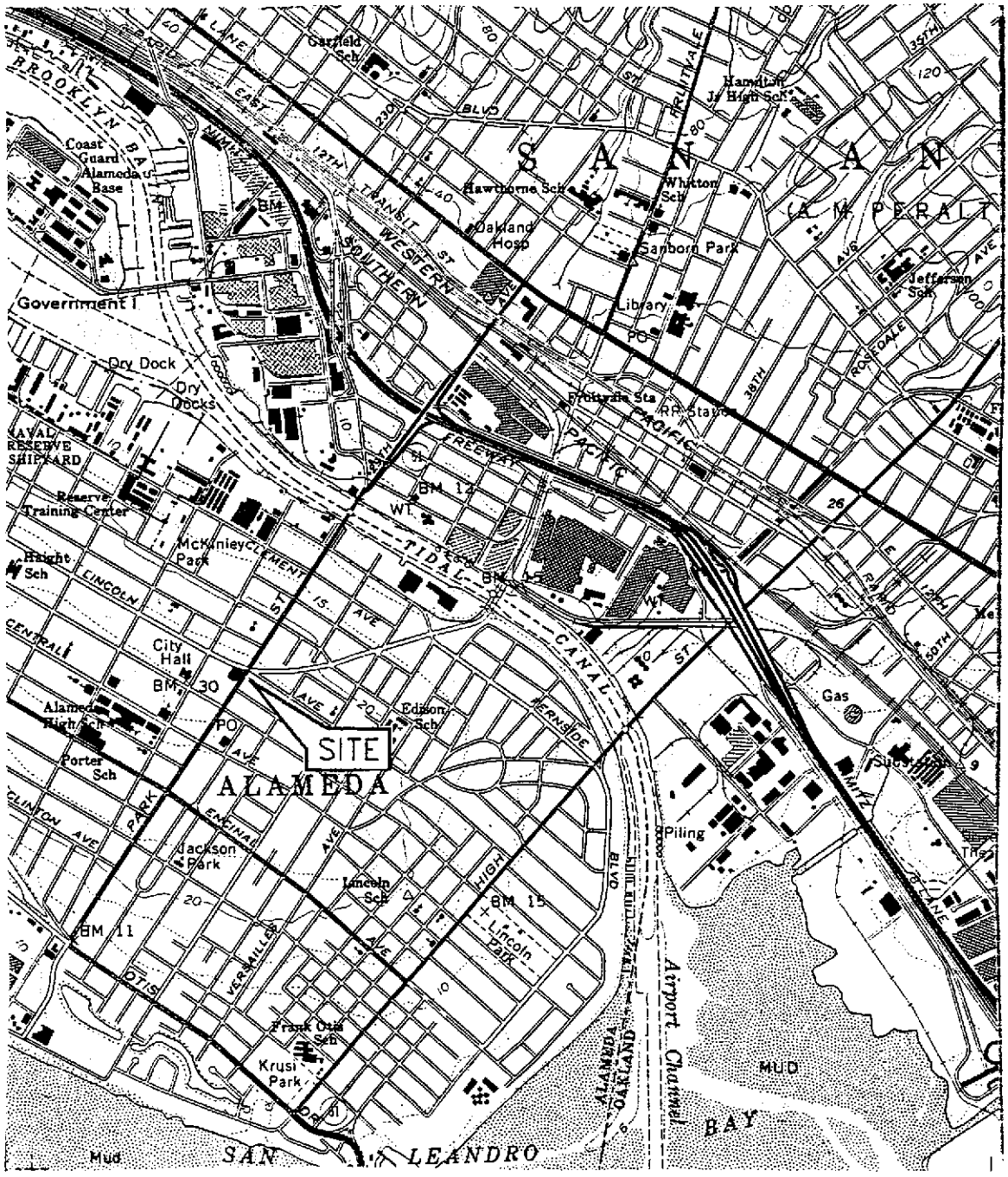
(a) Casing elevations surveyed to nearest 0.01 foot above mean sea level.

(b) Groundwater elevations in feet above mean sea level.

(c) Blind duplicate.

(d) A peak eluting earlier than benzene and suspected to be methyl tert butyl ether was present.

(e) Travel blank.



SOURCE:
USGS MAP, OAKLAND EAST QUADRANGLE, CALIFORNIA. 7.5 MINUTE SERIES. 1959. PHOTOREVISED 1980.

N

0 1000' 2000'

FIGURE 1

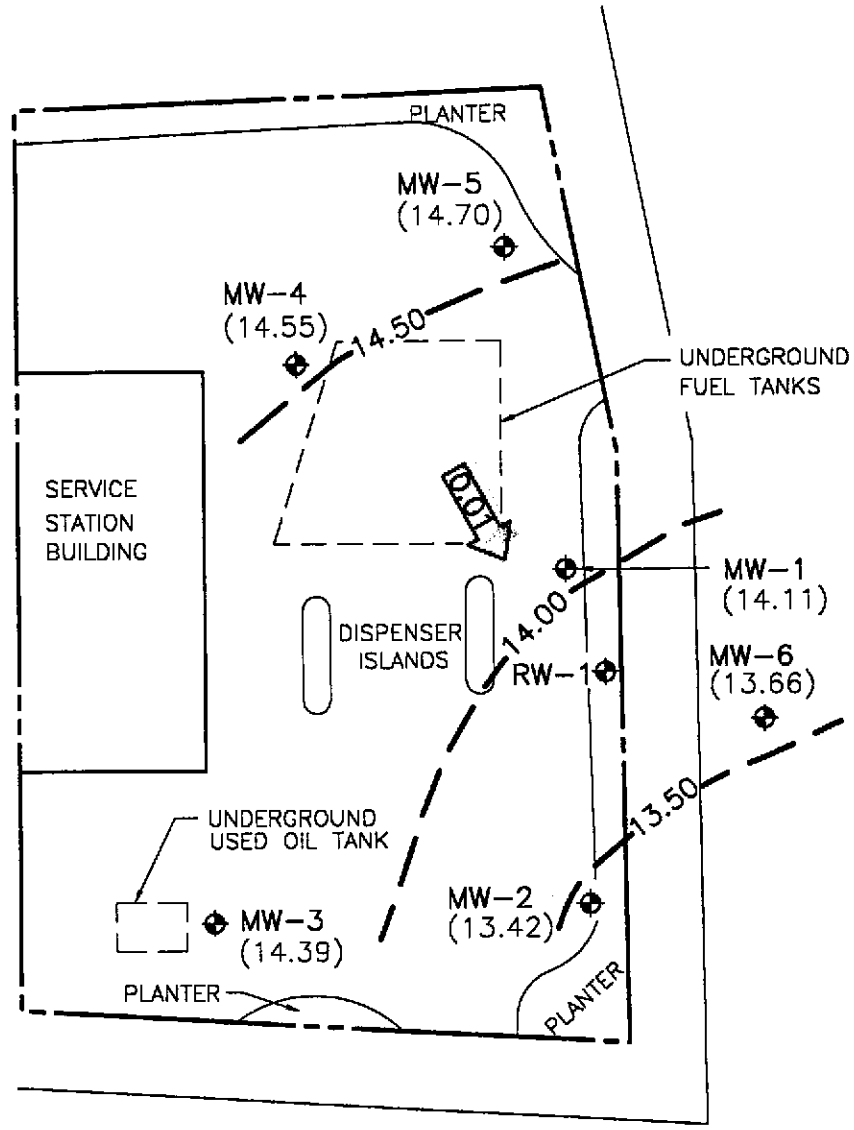
SITE VICINITY MAP

BP OIL SERVICE STATION NO. 11266
1541 PARK STREET
ALAMEDA, CALIFORNIA

PROJECT NO. 10-050

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

100508---.DWG 8-4-93 KH 1=1



LEGEND

- ◆ GROUNDWATER MONITORING WELL
- (14.55) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
- 14.00 GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL (CONTOUR INTERVAL–0.50 FOOT)
- 0.01 CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 2

POTENTIOMETRIC GROUNDWATER ELEVATION CONTOUR MAP

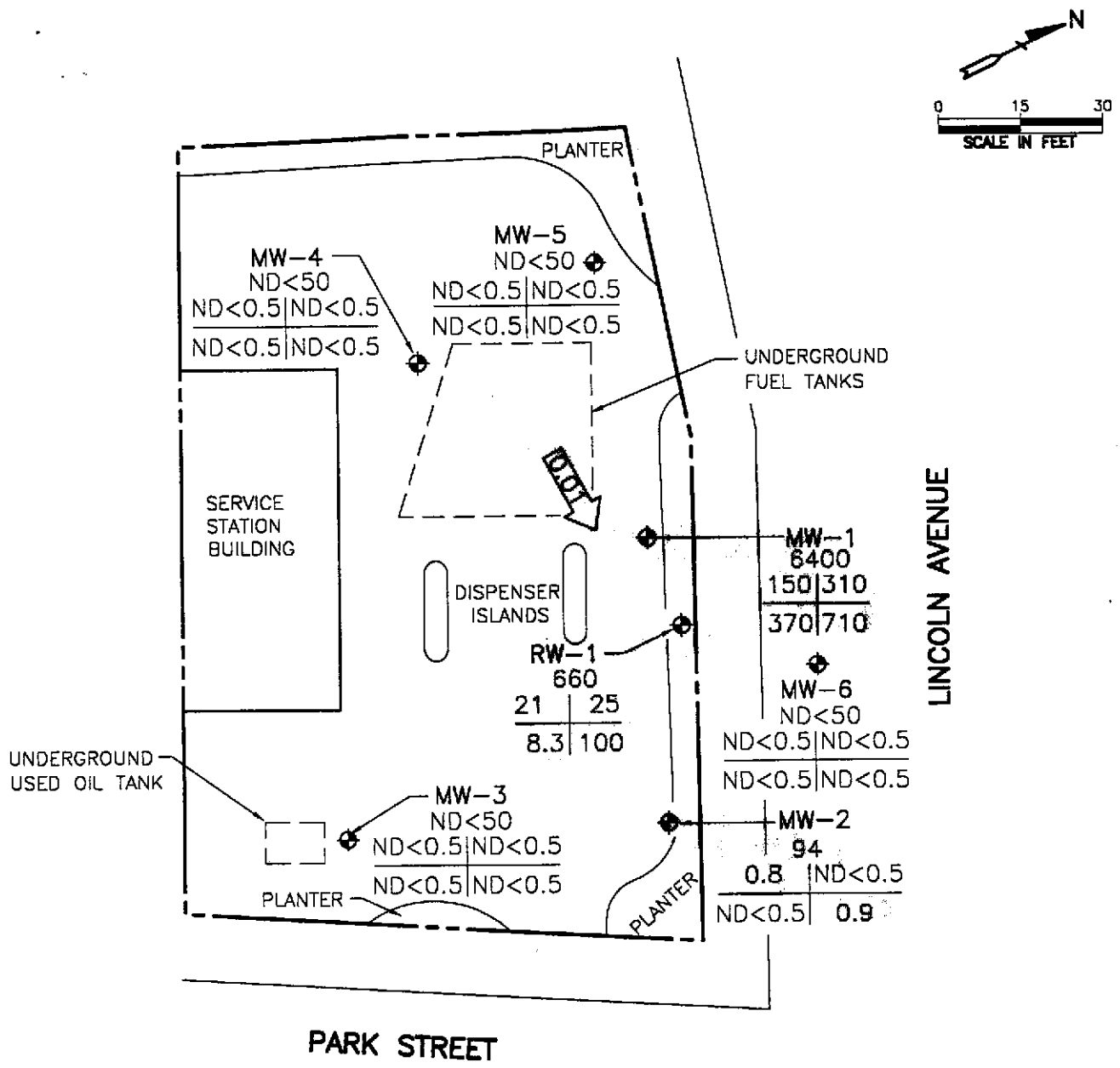
MARCH 24, 1993

BP OIL SERVICE STATION NO. 11266
1541 PARK STREET
ALAMEDA, CALIFORNIA

PROJECT NO. 10–050

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

100500-E.DWG 8-4-93 KH 1=30



LEGEND

⊕	GROUNDWATER MONITORING WELL
TPH-G / B | T / E | X	CONCENTRATION OF CONSTITUENTS IN PARTS PER BILLION (PPB)
TPH-G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
ND	NOT DETECTED ABOVE REPORTED DETECTION LIMIT
← 0.01	CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 3

CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER

MARCH 24, 1993

BP OIL SERVICE STATION NO. 11266
1541 PARK STREET
ALAMEDA, CALIFORNIA

PROJECT NO. 10-050

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

10050E-1.DWG 5-6-93 RH 1=30

APPENDIX A

WATER SAMPLING FIELD SURVEY FORMS

10-050-01/004

Field Report / Data Sheet

Birch Technical Services

116 Liberty st
Santa Cruz, Ca 95060
(408) 459-0718

X Groundwater Sampling O Groundwater Monitoring O Well Development O Drill Support O Stockpile Sampling

Firm:	Date:	Station #:	Day: M Tu (W) Th F
ALISTO	3/24/93	BP/1266	
Project Number: 10-050	Field Technician: DAN BIRCH	Address: 1541 PARK ST., ALAMEDA	Weather: Clear

DTWorder	Well ID	Diam.	Lock	Exp Cap	Total Depth (feet)	1st Depth to Water (feet)	2nd Depth to Water (feet)	Depth to Product (feet)	Product Thickness	Comments
7	RW-1	6	ok	NO	29.54	8.72 8.93	8.72 8.93			Depth to top of casing. Depth to pvt hole in PVC cap.
6	MW-1	2	ok	ok	21.88	8.52	8.52			
5	MW-2	2	ok	NO	23.01	9.33	9.53			
2	MW-3	2	ok	ok	19.59	9.06	9.06			
1	MW-4	2	ok	ok	19.92	9.08	9.08			
4	MW-5	2	ok	ok	24.24	8.17	8.17			
3	MW-6	2	ok	ok	16.95	9.19	9.19			

Notes:

Arrive open wells allowing time for equilization before measuring depth to water. System appears not to be operating. Sampled wells and put purge water into poly overpack container in remediation system area.

Birch Technical Services

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

GROUNDWATER SAMPLING FORM

Well Number: RW-1

Project Number: 10-050
Station Number: BP1266
Date: 3/24/93

Sample Type: XGroundwater OTrip Blank ODuplicate of _____
Sampled by: Dan Birch

WELL PURGING

PURGE VOLUME

Casing Diameter (inches) O 2" O3" O4" O4.5" X6" O____
Volume Factors: 0.1632 0.3672 0.6528 0.826 1.469 _____

Total Depth of Well 29.54 Initial Water Level: 8.93
Total Volume Purged: 91 Time Elapsed: 38

PURGE METHOD:
X Honda Pump
X Disposable PolyTubing(35 ft)
OSpeed Winch
ODisposable PVC Bailer(s)(___)
OOther _____

Calculated Purge Volume:

29.54 (Total Depth) - 8.93 (Water Level) = 20.61 x 1.47 (Well Vol. Fac.) = 303 x 3 (#of vol. to Purge) = 90.8 (gallons) Calculated Purge Volume

Subjective Analysis Prior to Purging

SHEEN OYes XNo Depth to Product None (ft) Product Thickness None (ft)

COMMENTS:

PARAMETER EQUIPMENT CALIBRATION

pH Meter #: 9112 Time: 1100
Solution pH 7.00 _____ at 70 °F
Solution pH 4.00 _____ at 70 °F
Solution pH 10.00 _____ at 70 °F
Water Level Meter#: 10337

SAMPLING METHOD

XPVC Disposable Bailer
OTeflon Bailer
OOther: _____

Time Sampled (24 hour clock) 1255

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)
10	1220	64.8	7.93	1.20
30	1224	65.5	7.72	1.18
60	1232	66.1	7.61	1.24
75	1234	66.2	7.30	1.25
60	1240	68.1	7.29	1.21
91	1255	68.0	7.30	1.20

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
X	TPH-G/BTEX	2	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

Birch Technical Services

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

GROUNDWATER SAMPLING FORM

Well Number: MW-1

Project Number: 10-050
Station Number: BP11266
Date: 3/24/93

Sample Type: ⊗Groundwater OTrip Blank ODuplicate of _____

Sampled by: DAN BIRCH

WELL PURGING

PURGE VOLUME

Casing Diameter (inches) ⊗2" O3" O4" O4.5" O6" O____
Volume Factors: 0.1632 0.3672 0.6528 0.826 1.469 _____

Total Depth of Well 21.88 Initial Water Level: 8.52

Total Volume Purged: 7 Time Elapsed: 7

PURGE METHOD:
⊗Honda Pump
⊗Disposable PolyTubing(24 ft)
OSpeed Winch
ODisposable PVC Bailer(s)(____)
OOther_____

Calculated Purge Volume:

21.88 (Total Depth) − 8.52 (Water Level) = 13.36 × .16 (Well Vol. Fac.) = 2.13 × 3 (#of vol. to Purge) = 6.4 (gallons) Calculated Purge Volume

Subjective Analysis Prior to Purging

SHEEN OYes ⊗No Depth to Product None (ft) Product Thickness None (ft)

COMMENTS:

Replaced rusted lock.

PARAMETER EQUIPMENT CALIBRATION

pH Meter #: 9112 Time: 11:00
Solution pH 7.00 7 at 70 °F
Solution pH 4.00 4 at 70 °F
Solution pH 10.00 10 at 70 °F
Water Level Meter#: 10337

SAMPLING METHOD

⊗PVC Disposable Bailer
OTeflon Bailer
OOther:_____

Time Sampled (24 hour clock) 1355

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)
2	1350	63.6	6.63	1.51
5	1352	64.7	6.71	1.53
7	1355	64.9	6.72	1.55

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
X	TPH-G/BTEX	2	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

Birch Technical Services

GROUNDWATER SAMPLING FORM

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

Project Number: 10-050
Station Number: BP11266
Date: 3/24/93

Well Number: MW-2
Sample Type: ⊗Groundwater OTrip Blank ODuplicate of _____
Sampled by: DAN BIRCH

WELL PURGING

PURGE VOLUME

Casing Diameter (inches)	⊗2"	O3"	O4"	O4.5"	O6"	O____
Volume Factors:	0.1632	0.3672	0.6528	0.826	1.469	_____

Total Depth of Well 23.01 Initial Water Level: 9.33
Total Volume Purged: 7 Time Elapsed: 6

PURGE METHOD:
⊗Honda Pump
⊗Disposable PolyTubing(25 ft)
OSpeed Winch
ODisposable PVC Bailer(s)(____)
OOther_____

Calculated Purge Volume:

23.01 (Total Depth) − 9.33 (Water Level) = 13.68 × .16 (Well Vol. Fac.) = 2.18 × 3 (#of vol. to Purge) = 6.56 (gallons) Calculated Purge Volume

Subjective Analysis Prior to Purging

SHEEN OYes ⊗No
Depth to Product _____(ft)
Product Thickness _____ (ft)

COMMENTS:

QC-1 was collected from MW-2.

PARAMETER EQUIPMENT CALIBRATION

pH Meter #: 9112 Time: 1100
Solution pH 7.00 7 at 70 °F
Solution pH 4.00 4 at 70 °F
Solution pH 10.00 10 at 70 °F
Water Level Meter#: 10337

SAMPLING METHOD

⊗PVC Disposable Bailer
OTeflon Bailer
OOther:_____

Time Sampled (24 hour clock) 1334

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)
2	1329	67.6	~~6.76~~ 7.50	1.66
4	1331	67.0	7.17	1.66
7	1334	67.1	7.19	1.62

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
X	TPH-G/BTEX	2	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

Birch Technical Services

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

GROUNDWATER SAMPLING FORM

Well Number: MW-3

Project Number: 10-050

Station Number: BP11266

Date: 3/24/93

Sample Type: X Groundwater O Trip Blank O Duplicate of _____

Sampled by: Dan Birch

WELL PURGING

PURGE VOLUME

Casing Diameter (inches) X 2" O3" O4" O4.5" O6" O____

Volume Factors: 0.1632 0.3672 0.6528 0.826 1.469 _____

Total Depth of Well 19.59 Initial Water Level: 9.06

Total Volume Purged: 6 Time Elapsed: 70

PURGE METHOD:
X Honda Pump
X Disposable PolyTubing(22 ft)
O Speed Winch
O Disposable PVC Bailer(s)( )
O Other _____

Calculated Purge Volume:

19.59 (Total Depth) - 9.06 (Water Level) = 10.53 x .16 (Well Vol. Fac.) = 1.68 x 3 (#of vol. to Purge) = 5.05 (gallons) (Calculated Purge Volume)

Subjective Analysis Prior to Purging

SHEEN O Yes X No Depth to Product None (ft) Product Thickness None (ft)

COMMENTS:

PARAMETER EQUIPMENT CALIBRATION

pH Meter #: 9112 Time: 1100

Solution pH 7.00 7 at 70 °F

Solution pH 4.00 4 at 70 °F

Solution pH 10.00 10 at 70 °F

Water Level Meter#: 10337

SAMPLING METHOD

X PVC Disposable Bailer
O Teflon Bailer
O Other: _____

Time Sampled (24 hour clock) 1230

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)
2	1222	64.2	7.01	1.35
4	1226	65.1	7.10	1.41
6	1230	67.7	7.09	1.40

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
X	TPH-G/BTEX	2	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

Birch Technical Services

GROUNDWATER SAMPLING FORM

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

Well Number: MW-4

Project Number: 10-050
Station Number: BP11266
Date: 3/24/93

Sample Type: ⊗Groundwater OTrip Blank ODuplicate of _____

Sampled by: Dan Birch

WELL PURGING

PURGE VOLUME

Casing Diameter (inches) ⊗2" O3" O4" O4.5" O6" O____
Volume Factors: 0.1632 0.3672 0.6528 0.826 1.469 _____

Total Depth of Well 19.92 Initial Water Level: 9.08

Total Volume Purged: 6 Time Elapsed: 6

PURGE METHOD:
⊗Honda Pump
⊗Disposable PolyTubing(23 ft)
OSpeed Winch
ODisposable PVC Bailer(s)(____)
OOther_____

Calculated Purge Volume:

19.92 (Total Depth) − 9.08 (Water Level) = 10.84 × .16 (Well Vol. Fac.) = 1.73 × 3 (#of vol. to Purge) = 5.2 (gallons) Calculated Purge Volume

Subjective Analysis Prior to Purging

SHEEN OYes ⊗No Depth to Product None (ft) Product Thickness None (ft)

COMMENTS:

PARAMETER EQUIPMENT CALIBRATION

pH Meter #: 9112 Time: 1100
Solution pH 7.00 7 at 70 °F
Solution pH 4.00 4 at 70 °F
Solution pH 10.00 10 at 70 °F
Water Level Meter#: 10337

SAMPLING METHOD

⊗PVC Disposable Bailer
OTeflon Bailer
OOther:_____

Time Sampled (24 hour clock) 1450

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)
2	1445	69.1	6.99	1.21
3	1449	65.2	6.91	1.22
6	1450	65.1	6.90	1.24

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
X	TPH-G/BTEX	2	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

Birch Technical Services

GROUNDWATER SAMPLING FORM

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

Well Number: MW-5

Project Number: 10-050
Station Number: BP11266
Date: 3/24/93

Sample Type: XGroundwater OTrip Blank ODuplicate of _____

Sampled by: DAN BIRCH

WELL PURGING

PURGE VOLUME

Casing Diameter (inches) XX2" O3" O4" O4.5" O6" O____
Volume Factors: 0.1632 0.3672 0.6528 0.826 1.469 ____

Total Depth of Well 24.24 Initial Water Level: 8.17

Total Volume Purged: 8 Time Elapsed: 6

PURGE METHOD:
X Honda Pump
XDisposable PolyTubing(27 ft)
OSpeed Winch
ODisposable PVC Bailer(s)(____)
OOther_____

Calculated Purge Volume:

24.24 (Total Depth) - 8.17 (Water Level) = 16.07 x .16 (Well Vol. Fac.) = 2.57 x 3 (#of vol. to Purge) = 7.7 (gallons) Calculated Purge Volume

Subjective Analysis Prior to Purging

SHEEN OYes XNo Depth to Product None (ft) Product Thickness None (ft)

COMMENTS:

PARAMETER EQUIPMENT CALIBRATION

pH Meter #: 9112 Time: 1100
Solution pH 7.00 7 at 70 °F
Solution pH 4.00 4 at 70 °F
Solution pH 10.00 10 at 70 °F
Water Level Meter#: 10337

SAMPLING METHOD

XPVC Disposable Bailer
OTeflon Bailer
OOther:_____

Time Sampled (24 hour clock) 1420

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)
3	1415	67.1	6.91	1.17
6	1417	66.5	6.93	1.21
8	1420	65.1	6.95	1.24

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
X	TPH-G/BTEX	2	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

Birch Technical Services

GROUNDWATER SAMPLING FORM

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

Well Number: MW-6

Project Number: 10-050
Station Number: BP11266
Date: 3/24/93

Sample Type: XGroundwater OTrip Blank ODuplicate of _____

Sampled by: Dan Birch

WELL PURGING

PURGE VOLUME

Casing Diameter (inches)	X 2"	O3"	O4"	O4.5"	O6"	O____
Volume Factors:	0.1632	0.3672	0.6528	0.826	1.469	_____

Total Depth of Well 16.95 Initial Water Level: 9.19

Total Volume Purged: 4 Time Elapsed: 6

PURGE METHOD:
X Honda Pump
X Disposable PolyTubing(19 ft)
OSpeed Winch
ODisposable PVC Bailer(s)( )
OOther _____

Calculated Purge Volume:

16.95 (Total Depth) - 9.19 (Water Level) = 7.76 x .16 (Well Vol. Fac.) = 1.24 x 3 (#of vol. to Purge) = 3.7 (gallons) Calculated Purge Volume

Subjective Analysis Prior to Purging

SHEEN OYes XNo | Depth to Product None (ft) | Product Thickness None (ft)

COMMENTS:

PARAMETER EQUIPMENT CALIBRATION

pH Meter #: 9112 Time: 1100
Solution pH 7.00 7 at 70 °F
Solution pH 4.00 4 at 70 °F
Solution pH 10.00 10 at 70 °F
Water Level Meter#: 10337

SAMPLING METHOD

XPVC Disposable Bailer
OTeflon Bailer
OOther: _____

Time Sampled (24 hour clock) 1314

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)
2	1310	65.7	7.29	1.22
4	1314	66.1	7.25	1.24

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
X	TPH-G/BTEX	2	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

Birch Technical Services

GROUNDWATER SAMPLING FORM

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

Project Number: 10-050
Station Number: BP 11266
Date: 3/24/93

Well Number: QC-1
Sample Type: XGroundwater OTrip Blank XDuplicate of MW-2
Sampled by: DAN BIRCH

WELL PURGING

PURGE VOLUME

Casing Diameter (inches)	O 2"	O3"	O4"	O4.5"	O6"	O____
Volume Factors:	0.1632	0.3672	0.6528	0.826	1.469	_____

Total Depth of Well _____ Initial Water Level:_____

Total Volume Purged:_____ Time Elapsed:_____

Calculated Purge Volume:

PURGE METHOD:
O Honda Pump
ODisposable PolyTubing(____ft)
OSpeed Winch
ODisposable PVC Bailer(s)(____)
OOther_____

_____ - _____ = _____ x _____ = _____ x _____ = _____(gallons)
Total Depth | Water Level | Well Vol. Fac. | #of vol. to Purge | Calculated Purge Volume

Subjective Analysis Prior to Purging

SHEEN OYes ONo | Depth to Product _____(ft) | Product Thickness _____ (ft)

PARAMETER EQUIPMENT CALIBRATION

pH Meter #:_____ Time:_____
Solution pH 7.00 _____at _____°F
Solution pH 4.00_____at _____°F
Solution pH 10.00 _____ at _____°F
Water Level Meter#:_____

COMMENTS:

Duplicate of MW-2.

SAMPLING METHOD

XPVC Disposable Bailer
OTeflon Bailer
OOther:_____

Time Sampled (24 hour clock) 1340

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
X	TPH-G/BTEX	2	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

Birch Technical Services

GROUNDWATER SAMPLING FORM

116 Liberty Street
Santa Cruz, Ca 95060
(408) 459-0718

Project Number: 10-050
Station Number: BP11266
Date: 3/24/93

Well Number: QC-2

Sample Type: OGroundwater ⊗Trip Blank ODuplicate of _____

Sampled by: Dan Birch

WELL PURGING

PURGE VOLUME

Casing Diameter (inches)	O 2"	O3"	O4"	O4.5"	O6"	O____
Volume Factors:	0.1632	0.3672	0.6528	0.826	1.469	_____

Total Depth of Well _____ Initial Water Level:_____

Total Volume Purged:_____ Time Elapsed:_____

Calculated Purge Volume:

PURGE METHOD:
O Honda Pump
ODisposable PolyTubing(____ft)
OSpeed Winch
ODisposable PVC Bailer(s)(____)
OOther_____

_____ - _____ = _____ x _____ = _____ x _____ = _____(gallons)
Total Depth | Water Level | Well Vol. Fac. | #of vol. to Purge | Calculated Purge Volume

Subjective Analysis Prior to Purging

SHEEN OYes ONo | Depth to Product _____(ft) | Product Thickness _____ (ft)

PARAMETER EQUIPMENT CALIBRATION

pH Meter #:_____ Time:_____
Solution pH 7.00 _____at _____°F
Solution pH 4.00_____at _____°F
Solution pH 10.00 _____ at _____°F
Water Level Meter#:_____

COMMENTS:

TRIP BLANK WAS supplied by PACT

SAMPLING METHOD

OPVC Disposable Bailer
OTeflon Bailer
OOther:_____

Time Sampled (24 hour clock) _____

WELL SAMPLING PARAMETERS

Gallons Removed	Time	Temp °F	pH	Cond. (umhos/cm)

	Analysis Required	No. of	Container Type	Preservatives
	EPA 601		VOA's	
2	TPH-G/BTEX	X	VOA's	HCl
	TPH- Diesel		Amber Liter	
	TOG 5520 BF		Amber Liter	H_2SO_4

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY RECORD

10 850 87/084

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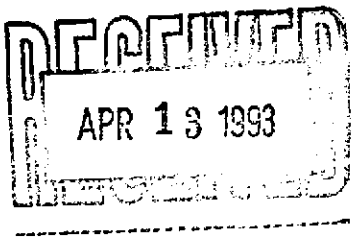
REPORT OF LABORATORY ANALYSIS



April 12, 1993

Mr. Brady Nagle
Alisto Engineering Group
1777 Oakland Blvd, Ste. 200
Walnut Creek, CA 94596

RE: PACE Project No. 430326.515
Client Reference: BP Station # 11266

Dear Mr. Nagle:

Enclosed is the report of laboratory analyses for samples received March 26, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Stephanie Matzo

Stephanie Matzo
Project Manager

Enclosures

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

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THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Alisto Engineering Group
1777 Oakland Blvd, Ste. 200
Walnut Creek, CA 94596

April 12, 1993
PACE Project Number: 430326515

Attn: Mr. Brady Nagle

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035481	
Date Collected:			03/24/93	
Date Received:			03/26/93	
			RW-1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/07/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	660	04/07/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/07/93
Benzene	ug/L	0.5	21 (MT)	04/07/93
Toluene	ug/L	0.5	25	04/07/93
Ethylbenzene	ug/L	0.5	8.3	04/07/93
Xylenes, Total	ug/L	0.5	100	04/07/93

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REPORT OF LABORATORY ANALYSIS

Mr. Brady Nagle
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April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035490	
Date Collected:			03/24/93	
Date Received:			03/26/93	
Client Sample ID:			MW-1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/06/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	6400	04/06/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/06/93
Benzene	ug/L	0.5	150 (MT)	04/06/93
Toluene	ug/L	0.5	310	04/06/93
Ethylbenzene	ug/L	0.5	370	04/06/93
Xylenes, Total	ug/L	0.5	710	04/06/93

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REPORT OF LABORATORY ANALYSIS

Mr. Brady Nagle
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April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035503	
Date Collected:			03/24/93	
Date Received:			03/26/93	
Client Sample ID:			MW-2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/06/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	94	04/06/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/06/93
Benzene	ug/L	0.5	0.8	04/06/93
Toluene	ug/L	0.5	ND	04/06/93
Ethylbenzene	ug/L	0.5	ND	04/06/93
Xylenes, Total	ug/L	0.5	0.9	04/06/93

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REPORT OF LABORATORY ANALYSIS

Mr. Brady Nagle
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April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035511	
Date Collected:			03/24/93	
Date Received:			03/26/93	
Client Sample ID:			MW-3	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/06/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	04/06/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/06/93
Benzene	ug/L	0.5	ND	04/06/93
Toluene	ug/L	0.5	ND	04/06/93
Ethylbenzene	ug/L	0.5	ND	04/06/93
Xylenes, Total	ug/L	0.5	ND	04/06/93

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Mr. Brady Nagle
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April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035520	
Date Collected:			03/24/93	
Date Received:			03/26/93	
Client Sample ID:			MW-4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/06/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	04/06/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/06/93
Benzene	ug/L	0.5	ND	04/06/93
Toluene	ug/L	0.5	ND	04/06/93
Ethylbenzene	ug/L	0.5	ND	04/06/93
Xylenes, Total	ug/L	0.5	ND	04/06/93

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REPORT OF LABORATORY ANALYSIS

April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035538	
Date Collected:			03/24/93	
Date Received:			03/26/93	
Client Sample ID:			MW-5	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/06/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	04/06/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/06/93
Benzene	ug/L	0.5	ND	04/06/93
Toluene	ug/L	0.5	ND	04/06/93
Ethylbenzene	ug/L	0.5	ND	04/06/93
Xylenes, Total	ug/L	0.5	ND	04/06/93

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REPORT OF LABORATORY ANALYSIS

April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035546	
Date Collected:			03/24/93	
Date Received:			03/26/93	
Client Sample ID:			MW-6	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/06/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	04/06/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/06/93
Benzene	ug/L	0.5	ND	04/06/93
Toluene	ug/L	0.5	ND	04/06/93
Ethylbenzene	ug/L	0.5	ND	04/06/93
Xylenes, Total	ug/L	0.5	ND	04/06/93

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REPORT OF LABORATORY ANALYSIS

Mr. Brady Nagle
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April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035554	
Date Collected:			03/24/93	
Date Received:			03/26/93	
Client Sample ID:			QC-1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/06/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	150	04/06/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/06/93
Benzene	ug/L	0.5	1.8	04/06/93
Toluene	ug/L	0.5	0.6	04/06/93
Ethylbenzene	ug/L	0.5	1.3	04/06/93
Xylenes, Total	ug/L	0.5	1.3	04/06/93

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REPORT OF LABORATORY ANALYSIS

Mr. Brady Nagle
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April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PACE Sample Number:			70 0035562	
Date Collected:			03/24/93	
Date Received:			03/26/93	
Client Sample ID:			QC-2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	04/06/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	04/06/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	04/06/93
Benzene	ug/L	0.5	ND	04/06/93
Toluene	ug/L	0.5	ND	04/06/93
Ethylbenzene	ug/L	0.5	ND	04/06/93
Xylenes, Total	ug/L	0.5	ND	04/06/93

These data have been reviewed and are approved for release.

Darrell C. Cain
Regional Director

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

Client Reference: BP Station # 11266

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
(MT)	A peak eluting earlier than Benzene and suspected to be methyl tert butyl ether was present in your samples RW-1 and MW-1 at approximately 315 ppb and 1400 ppb respectively.

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Mr. Brady Nagle
Page 11

QUALITY CONTROL DATA

April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

PURGEABLE FUELS AND AROMATICS
Batch: 70 20020
Samples: 70 0035481, 70 0035490, 70 0035503, 70 0035511, 70 0035520
70 0035538, 70 0035546, 70 0035554, 70 0035562

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	94%	91%	3%
Benzene	ug/L	0.5	40.0	94%	91%	3%
Toluene	ug/L	0.5	40.0	94%	88%	6%
Ethylbenzene	ug/L	0.5	40.0	94%	91%	3%
Xylenes, Total	ug/L	0.5	120	93%	89%	4%

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Mr. Brady Nagle
Page 12

FOOTNOTES
for page 11

April 12, 1993
PACE Project Number: 430326515

Client Reference: BP Station # 11266

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
RPD	Relative Percent Difference

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

pace INCORPORATED THE ASSURANCE OF QUALITY

B.P. OIL COMPANY 430326.515

16400 Southcenter Parkway, Suite 301, Tukwila, WA 98188

CHAIN OF CUSTODY

№ 0961

☐ Novato, CA, 11 Digital Drive, 94949
Phone: (415) 883-6100 Fax: (415) 883-2673

☐ Huntington Beach, CA, 5702 Bolsa Avenue, 92649
Phone: (714) 892-2565 Fax: (714) 890-4032

Consultant's Name: ALISTO ENGINEERING	Consultant Project #: 10-050	Page 1 of 1
Address: 1777 Oakland Blvd., WALNUT Creek		
Project Contact: Brady Nagle	Phone #: Fax #:	Consultant Work Order #: 10-050
Sampled by (print): Dan Bird	Sampler's Signature: DJ Bird	B.P. Site Location #: BP11266
Shipment Method: Airbill #:	Shipment Date: 3/26/93	B.P. Site Location: BP11266, ALAMEDA

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☒ Standard (10 day)

ANALYSIS REQUIRED

Sample Condition as Received
Temperature ° C: _____
Cooler #: _____
Inbound Seal Yes No
Outbound Seal Yes No

Sample Description	Collection Date/Time	Matrix Soil/Water Time	Prsv	# of Cont	PACE Sample #	TPH/GAS/BTEX EPA 8015/8020	TPH/Diesel EPA 8015	TRPH EPA 418.1	HVOC 8010									COMMENTS
RW-1	3/24/93		HCl	2	3548.1	X												
MW-1	↓		↓	↓	49.0	X												
MW-2					50.3	X												
MW-3					51.1	X												
MW-4					52.0	X												
MW-5					53.8	X												
MW-6					54.6	X												
QC-1					55.4	X												
QC-2					56.2	X												
14/7																		

Relinquished by/Affiliation	Date	Time	Accepted by/Affiliation	Date	Time	Additional Comments:
DJ Bird	3/24/93	1351	J. Lapierre	3/24/93	1351	

Distribution: White - Original Yellow - B.P. Oil Pink - Lab Goldenrod - Consultant Field Staff