File

## **Mobil Oil Corporation**

3800 WEST ALAMEDA AVENUE, SUITE 700 BURBANK, CALIFORNIA 91505-4331

November 2, 1988

Mr. Rafat Shahid Alameda County Department of Environmental Health 470 27th Street, Room 324 Oakland, California 94612 MOBIL OIL CORPORATION S/S #10-EYD 1541 PARK STREET ALAMEDA, CALIFORNIA

Dear Mr. Shahid:

Attached is the quarterly report for the subject location.

Based on the results of the monitoring program, Mobil will propose additional monitoring wells to define the extent of the contamination.

If you have any questions, contact Chris Mitchell at (818) 953-2519.

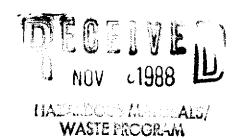
Sincerely,

CTM:ars attachment 18900

R. J. Edwards Region Environmental Manager

cc: Mr. Peter Johnson
Regional Water Quality Con. Bd.
Illl Jackson Street, Room 6040
Oakland, California 94607

Mr. Wyman Hong Alameda County Flood Control Department 6997 Parkside Drive Pleasanton, California 94566





#### KAPREALIAN ENGINEERING, INC.

Consulting Engineers
P. O. BOX 913
BENICIA, CA 94510
(415) 676 - 9100 (707) 746 - 6915

KEI-P87-097B-1
October 27, 1988

Mobil Oil Corporation P. O. Box 127 Richmond, CA 94807

Attention: Mr. Moody Younger

Re: Quarterly Report

Mobil S/S #10-EYD 1541 Park Avenue Alameda, California

Dear Mr. Younger:

This report presents the results of the first period of monitoring and sampling of the existing wells by Kaprealian Engineering, Inc. (KEI) at the referenced site per our proposal dated March 4, 1988. This report covers the work performed by KEI from July through October, 1988.

#### BACKGROUND

KEI's field activities at the site began in September, 1987, when three underground gasoline storage tanks and one waste oil tank were removed from the site. KEI collected native soil and ground water samples. Eight soil samples from the fuel tank pit had total petroleum hydrocarbon (TPH) as gasoline levels ranging from <1.0 to 3200 ppm. The waste oil sample had non-detectable levels of TPH as diesel and 150 ppm total oil and grease (TOG). The ground water sample had 6.3 ppm benzene. All analyses were performed by HAZCAT Mobile Organics Lab.

To investigate the degree and extent of ground water contamination, KEI installed three monitoring wells in February, 1988. Water samples collected from the three wells had benzene levels of <0.5 ppb for MW-2 and MW-3 and 2000 ppb from MW-1. Analyses were performed by HAZCAT Mobile Organics Lab. Based on these results, KEI proposed a six month program of monthly monitoring and quarterly sampling.

#### FIELD ACTIVITIES

The three wells were monitored three times and sampled once during the period. During monitoring, the wells were checked for depth to water, using an electronic sounder, odor, and visual presence of floating product. Monitoring data are summarized in Table 1. No floating product was noted in any of the wells during the period.

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However, the ground water in MW-1 had a strong odor during the October monitoring.

Water samples were taken from the wells on October 12, 1988. Prior to sampling, the wells were purged at least five well volumes using and acrylic surface bailer. Samples were then collected using a clean Teflon bailer. Samples were decanted into clean VOA vials which were sealed with Teflon-lined screw caps and stored on ice until delivery to a state certified laboratory.

#### LABORATORY ANALYSES

The water samples were analyzed at Sequoia Analytical Laboratory in Redwood City for TPH as gasoline, benzene, toluene, xylene and ethylbenzene (BTX&E) concentrations using EPA methods 5030, 8020 and 8015. Well MW-3, adjacent to the waste oil tank, was not analyzed for waste oil constituents because non-detectable levels were found in the first sampling in February, 1988. The results of the analyses are summarized in Table 2. Copies of the analytical results and chain of custody forms are attached to this report.

#### DISCUSSIONS AND RECOMMENDATIONS

The analytical results show non-detectable levels of TPH as gasoline and BTX&E in wells MW-2 and MW-3, unchanged from the previous sampling in February, 1988. Well MW-1 has 180 ppb benzene and 14,000 ppb TPH as gasoline, which represents a decrease in the levels found in the February, 1988 sampling (benzene of 2,000 ppb and TPH of 95,000 ppb).

Based on the persistent elevated level of benzene found in MW-1, KEI recommends continued monitoring, sampling, and analysis of the existing wells. KEI also recommends installation of additional monitoring wells to continue investigation of the extent of ground water contamination, per the Regional Water Quality Control Board guidelines.

A copy of this report should be sent to Mr. Wyman Hong of the Alameda County Flood Control District, to the Alameda County Department of Health, and to the Regional Water Quality Control Board, San Francisco Bay Region.

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#### **LIMITATIONS**

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory investigations. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

If you have any questions regarding this report, please do not hesitate to call me at (415) 676-9100 or (707)746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Mr Aina LLecce

for Jean Semansky

Geologist
Say S. Johnson

Gary S. Johnson Registered Geologist

License #4315 Exp. date 6/30/90

Attachment: Tables 1 and 2

Location Map Location Plan

Laboratory analyses Chain of custody form

TABLE 1
GROUND WATER MONITORING DATA

| Date     | <u>Well No.</u> | Depth to<br><u>Water</u><br>(feet) | <u>Sheen</u> | <u>Odor</u>    | Water<br><u>Purged</u><br>gallons) |
|----------|-----------------|------------------------------------|--------------|----------------|------------------------------------|
| 10/12/88 | MW-1<br>MW-2    | 10.58<br>11.00                     | none<br>none | strong<br>none | 4<br>6                             |
|          | MW-3            | 11.40                              | none         | none           | 6                                  |
| 8/25/88  | MW-1<br>MW-2    | 10.33<br>10.83                     | none<br>none | none<br>none   | 0<br>0                             |
|          | MW-3            | 11.25                              | none         | none           | 0                                  |
| 7/25/88  | MW-1<br>MW-2    | 10.30<br>11.75                     | none<br>none | slight<br>none | 8                                  |
|          | MW-3            | 11.25                              | none         | none           | 19                                 |

TABLE 2

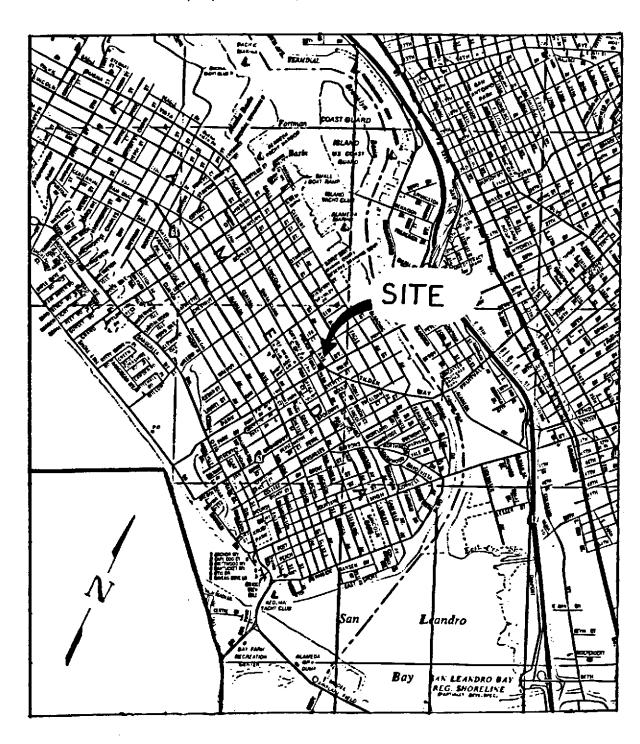
RESULTS OF GROUND WATER ANALYSES
(Analyses are in Parts Per Billion)

| <u>Date</u>         | Sample<br>Well # | Depth<br>(feet) | TPh as<br><u>Gasoline</u> | <u>Benzene</u> | Toluene | <u>Xylene</u> | Ethyl-<br><u>benzene</u> |
|---------------------|------------------|-----------------|---------------------------|----------------|---------|---------------|--------------------------|
| 10/12/88            | MW-1             | 10.58           | 14,000                    | 180            | 420     | 750           | 110                      |
|                     | MW-2             | 11.00           | ND                        | ND             | ND      | ND            | ND                       |
|                     | MW-3             | 11.40           | ND                        | ND             | ND      | ND            | ND                       |
| 2/17/88             | MW-1             | 9.50            | 95,000                    | 2000           | 5900    | 10,000        | 1100                     |
|                     | MW-2             | 10.21           | ND                        | ND             | ND      | ND            | ND                       |
|                     | MW-3             | 10.67           | ND                        | ND             | ND      | ND            | ND                       |
| Detection<br>Limits | n                |                 | 50                        | 0.5            | 0.5     | 0.5           | 0.5                      |



#### KAPREALIAN ENGINEERING, INC.

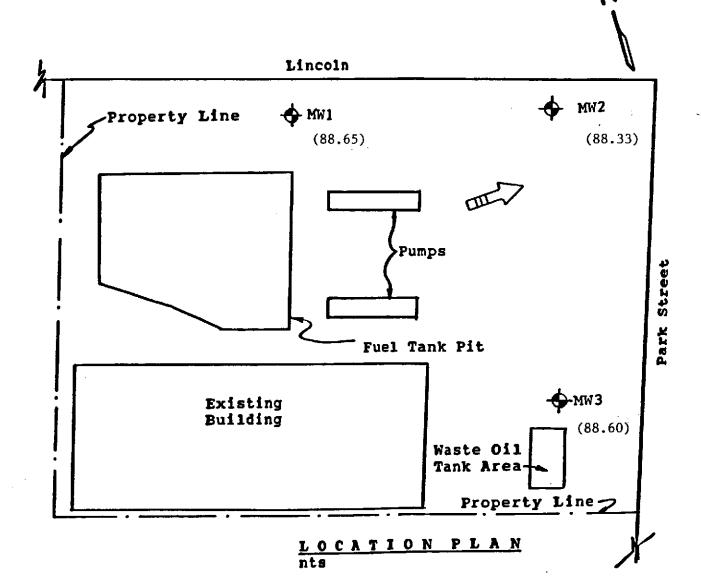
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KAPREALIAN ENGINEERING, INC.

Consulting Engineers P.O. BOX 813 BENICIA CA 94510 [415] 676-8100 [707] 746-8915



♦ Monit

Monitoring Well

Direction of groundwater flow (10-12-88)

( ) Groundwater elevation (feet)

Surface elevation at top of MW3 assumed 100' as datum (MW-1 99.23', MW-2 99.33')

MOBIL Service Station 1541 Park Street Alameda, California Kaprealian Engineering, Inc.

P.O. Box 913

Benicia, CA 94510

Attn: Mardo Kaprealian, P.E.

President

Date Sampled: 10/12/88

Date Received: 10/12/88

Date Analyzed: 10/18/88

Date Reported: 10/19/88

Project: Mobil, Alameda,

Park/Lincoln

# TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION

| Sample<br>Number | Sample<br><u>Description</u><br>Water | Low to Medium<br>Boiling Point<br><u>Hydrocarbons</u><br>ppb | Benzene<br>ppb | <u>Toluene</u><br>ppb | Ethyl<br>Benzene<br>ppb | Xylenes<br>ppb |
|------------------|---------------------------------------|--|----------------|-----------------------|-------------------------|----------------|
| 8101048          | MW2                                   | N.D.   | N.D.           | N.D.                  | N.D.                    | N.D.           |
| 8101049          | MW3                                   | N.D.   | N.D.           | N.D.                  | N.D.                    | N.D.           |
| 8101050          | MWl                                   | 14000  | 180            | 420                   | 110                     | 750            |

Detection Limits:

50

0.5

0.5

0.5

0.5

Method of Analysis: EPA 5030/8015/8020

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director Kaprealian Engineering, Inc.

P.O. Box 913

Benicia, CA 94510

Attn: Mardo Kaprealian, P.E.

President

Date Sampled: 10/12/88
Date Received: 10/12/88
Date Reported: 10/19/88

Project: Mobil, Alameda,

Park/Lincoln

#### LABORATORY ANALYSIS

Sample Number

8101049

Sample Description

Liquid, MW3

Analyte

Detection Limit

Sample Result

Total Dissolved Solids, mg/L

1.0

790

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director



# KAPREALIAN ENGINEERING, INC. Consulting Engineers

Consulting Engineers
P. O. BOX 913
BENICIA, CA 94510
[415] 676 - 9100 (707) 746 - 6915

### CHAIN OF CUSTODY

| SAMPLE DESCRIPTION . AND PROJECT NUMBER: |               |                   | MOBIL ALAMEDA PARK/ LINCOLN |                                     |             |  |  |  |
|--|---------------|-------------------|-----------------------------|-------------------------------------|-------------|--|--|--|
| SAMPLE I<br>INIU I<br>INIU 2<br>INIU 3   | ANALYSES TOHC | F. B7VE. 4 , B7XE | GRAB OR COMP.  Stals        | NUMBER OF CONTAINERS  2 V  2 V  2 V | SOIL WATE   |  |  |  |
| RELINOUISH                               | ED BY*        | TIME/DATE         | RECEIV                      |                                     | :           |  |  |  |
| 1. //04                                  | 1 = 1)        | 10/12/00          | Ran                         | 11/1                                | 10/12       |  |  |  |
| 2.                                       |               |                   |                             |                                     | <del></del> |  |  |  |
| 3.                                       | •             |                   |                             |                                     |             |  |  |  |
|  |               |                   | •                           |                                     |             |  |  |  |