ENVIRONMENTAL ENGINEERING, INC
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November 30, 2006

Mr. Don Hwang
Alameda County
Department of Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Fuel Leak Case No. RO0000317-5725 Thornhill Drive, Oakland, CA

Dear Don:

SOMA's "Fourth Quarter 2006 Groundwater Monitoring Report" for the subject property has been uploaded to the State's GeoTracker database and Alameda County's FTP site for your review.

Thank you for your time in reviewing our report. If you have any questions or comments, please call me at (925) 734-6400.

Sincerely,

Mansour Sepehr, Ph.D.,PE
Principal Hydrogeologist

REGISTERED PROFESSIONAL ENGINEER
MANSOUR SEPEHR
No. C042928
Exp. 3-31-08
CIVIL
STATE OF CALIFORNIA

cc: Mr. Mo Mashhoon w/report enclosure

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Fourth Quarter 2006
Groundwater Monitoring Report

Mash Petroleum Inc.

5725 Thornhill Drive

Oakland, California

November 30, 2006

Project 2831

Prepared for

Mr. Mo Mashhoon

1721 Jefferson Street

Oakland, California 94612

Prepared by

SOMA Environmental Engineering, Inc.

6620 Owens Drive, Suite A

Pleasanton, California 94588

Certification

This report has been prepared by SOMA Environmental Engineering, Inc. on behalf of Mr. Mo Mashhoon, the property owner of 5725 Thornhill Drive, Oakland, California, to comply with the Alameda County Health Care Services and California Regional Water Quality Control Board's requirements for the Fourth Quarter 2006 groundwater monitoring event.

Mansour Sepehr, Ph.D., P.E.
Principal Hydrogeologist

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1.0 INTRODUCTION

This report has been prepared by SOMA Environmental Engineering, Inc. (SOMA) on behalf of Mr. Mo Mashhoon, the property owner of 5725 Thornhill Drive, Oakland, California ("the Site") as shown in Figure 1. The Site is currently an active ARCO station that is located in an area consisting primarily of commercial and residential land uses.

This report summarizes the results of the Fourth Quarter 2006 groundwater monitoring event conducted at the Site on October 30, 2006, and includes the field measurement results of the physical and chemical properties of the groundwater at the time of sampling and the laboratory analytical results on the groundwater samples.

The groundwater monitoring activities for this quarter were performed in accordance with the general guidelines of the California Regional Water Quality Control Board (CRWQCB) and the Alameda County Health Care Services (ACHCS). Appendix A details the groundwater monitoring procedures used during this monitoring event.

1.1 Previous Activities

In November 1998, Penn Environmental (Penn) removed a 550-gallon steel underground waste oil tank (WOT) from the Site. Soil samples collected from the WOT excavation contained up to 1,100,000 μg/Kg of total petroleum hydrocarbons as gasoline (TPH-g), 2,700,000 μg/Kg of total petroleum hydrocarbons as diesel (TPH-d), and 4,200,000 μg/Kg of total petroleum hydrocarbons as motor oil (TPH-mo). On February 4, 1999, Penn Environmental over-excavated the contaminated soil surrounding the former WOT. Aqua Science Engineers, Inc. (ASE) collected confirmation soil samples from two sidewalls of the excavation. The only compound detected in one of these two soil samples was Methyl tertiary Butyl Ether (MtBE) at 40 μg/Kg.

In July 1999, ASE drilled borehole BH-A in the vicinity of the former WOT. On September 6, 2000, ASE drilled soil boreholes BH-B and BH-C. On October 23, 2000, ASE drilled soil boreholes BH-D and BH-E. ASE also collected water samples from Temescal Creek. No hydrocarbons were detected in the water sample collected from Temescal Creek. Figure 2 shows the locations of the borings.

On March 1 and 2, 2004, SOMA oversaw Gregg Drilling & Testing (Gregg) advance nine temporary well boreholes, HP-1 through HP-7, HP-9 and HP-10. Proposed hydropunch HP-8, which was to be installed in the street, was not drilled due to traffic hazards. Three on-site wells were decommissioned in March 2004, and three additional wells (SOMA-1 to SOMA-3) were installed. The locations of the boreholes and wells are shown in Figure 2.

The results of the March 2004 investigation and details of the well installations are presented in SOMA's report entitled "Soil and Groundwater Investigation and Monitoring Well Installation Report at 5725 Thornhill Drive, Oakland, California," dated April 16, 2004.

On April 25, 2005, SOMA conducted a sensitive receptor survey to identify any water bodies or domestic, irrigation or water supply wells within a quarter mile radius of the Site. Based on the State Department of Water Resources and Alameda County Public Works Agency's records, no drinking water, domestic or irrigation wells were within a quarter-mile radius of the Site.

In May 2005, CPT/MIP boreholes (CPT-1 through CPT-5 and CPT-7 through CPT-11) were advanced under the supervision of SOMA. CPT-6 could not be drilled due to physical constraints and obstruction of local traffic. Ten boreholes, designated as GS-1 through GS-5 and GS-7 through GS-11 were advanced at their corresponding CPT borehole locations. Monitoring well SOMA-4 was also installed. Figure 2 shows the locations of the CPT boreholes and SOMA-4.

The results of the May 2005 site investigation and well installation are presented in SOMA's report entitled "Additional Soil and Groundwater Investigation and Monitoring Well Installation Report at 5725 Thornhill Drive, Oakland, California," dated June 13, 2005.

2.0 RESULTS

The following sections provide the results of the field measurements and laboratory analyses for the October 30, 2006 groundwater monitoring event.

2.1 Field Measurements

As shown in Table 1, the depth to groundwater ranged from 6.22 feet in SOMA-1 to 8.11 feet in SOMA-4. The corresponding groundwater elevations ranged from 564.54 feet in SOMA-4 to 570.25 feet in SOMA-1. The contour map of the groundwater elevations is presented in Figure 3. The groundwater flows southwesterly across the Site, with an average gradient of 0.028 feet/feet.

The field notes in Appendix B show the detailed measurements of the physical and chemical parameters of the groundwater for each well during this monitoring event.

2.2 Laboratory Analyses

Table 1 presents the results of the laboratory analyses for total petroleum hydrocarbons as gasoline (TPH-g), total petroleum hydrocarbons as diesel (TPH-d), total petroleum hydrocarbons as motor oil (TPH-mo), benzene, toluene,

ethylbenzene, total xylenes (BTEX), and Methyl tertiary Butyl Ether (MtBE). Table 2 presents the results of the gasoline oxygenates and lead scavengers analysis.

TPH-g was below the laboratory reporting limit in wells SOMA-1 and SOMA-3. Detectable TPH-g concentrations ranged from 1,680 ug/L in SOMA-2 to 4,320 ug/L in SOMA-4. Figure 4 displays the contour map of TPH-g concentrations in the groundwater. The most impacted TPH-g region appears to be in the vicinity of off-site well SOMA-4. The high TPH-g concentration in SOMA-4 can be attributed to the southwesterly groundwater flow direction across the Site. TPH-g has impacted the region around the pump islands, as observed by the high TPH-g concentration in well SOMA-2.

TPH-d was below the laboratory reporting limit in well SOMA-1. Detectable TPH-d concentrations ranged from 199 ug/L in SOMA-3 to 1,070 ug/L in SOMA-4. During analytical testing for TPH-d results, several variations were observed. These variations included, but were not limited to, the presence of unidentified hydrocarbons and irregular chromatographic patterns in reference to the standard diesel patterns. Refer to the laboratory report in Appendix C for further clarification on the diesel testing and results.

Figure 5 displays a contour map of TPH-d concentrations in the groundwater. Due to the southwesterly groundwater flow direction from the pump islands, TPH-d has migrated off-site to well SOMA-4. TPH-d appears to have increased in the monitoring wells throughout the site with the exception of well SOMA-1.

TPH-mo was below the laboratory reporting limit throughout the Site, with the exception of well SOMA-2. TPH-mo was detected in well SOMA-2 at 448 ug/L. This was the first time TPH-mo has been detected in SOMA-2 since January 2005.

The following BTEX analytes were observed during this monitoring event:

- All BTEX analytes were below the laboratory reporting limit in wells SOMA-1 and SOMA-3.
- In well SOMA-2, all BTEX analytes were below the laboratory reporting limit, with the exception of ethylbenzene (3.78 ug/L).
- In well SOMA-4, both benzene and toluene were below the laboratory reporting limit and both ethylbenzene and total xylenes were at trace concentrations (3.34 ug/L and 0.54 ug/L, respectively).

MtBE was detected at trace concentrations in all of the groundwater samples collected during this monitoring event. Detectable MtBE concentrations ranged from 3.38 ug/L in well SOMA-1 to 51.4 ug/L in well SOMA-2. Due to the minimal MtBE concentrations detected, no iso-concentration figure was drawn for MtBE.

As shown in Table 2, all gasoline oxygenates and lead scavengers, which include Isopropyl Ether (DIPE), Ethyl tertiary Butyl Ether (EtBE), Methyl tert-Amyl Ether (TAME), 1,2-Dichloroethane (1,2-DCA), 1,2-Dibromoethane (EDB), and ethanol were below the laboratory reporting limit throughout the Site. Tert-Butyl-Alcohol (TBA) was detected in wells SOMA-2 and SOMA-4 at 20.7 ug/L and 269 ug/L, respectively. Due to the minimal TBA concentrations detected, no iso-concentration figure was drawn for TBA.

Appendix C contains the laboratory report and chain-of-custody (COC) form from this monitoring event.

3.0 CONCLUSIONS & RECOMMENDATIONS

The findings of the Fourth Quarter 2006 groundwater monitoring event can be summarized as follows:

- The groundwater flow direction has remained southwesterly across the Site.

- Based on previous site investigations and the results of the quarterly monitoring events, both the hydrocarbon and MtBE plumes have migrated off-site, southwesterly, with the flow of groundwater.

- Based on the recent workplan submitted to the ACHCS, SOMA is planning to conduct an additional investigation around the utility lines in order to investigate the extent of the MtBE plume in the Shallow water-bearing zone.

4.0 REPORT LIMITATIONS

This report is the summary of work done by SOMA, including observations and descriptions of the Site's conditions. It includes the analytical results produced by Pacific Analytical Laboratory in Alameda, for the current groundwater monitoring event. The number and locations of the wells were selected to provide the required information, but may not be completely representative of the entire site's conditions. All conclusions and recommendations are based on the results of the laboratory analysis. Conclusions beyond those specifically stated in this document should not be inferred from this report.

SOMA warrants that the services provided were done in accordance with the generally accepted practices in the environmental engineering and consulting field at the time of this sampling.

Tables

Table 1
SOMA Historical Groundwater Elevation Data
& Analytical Results (Hydrocarbons, BTEX, & MtBE)
5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	TPH-d (µg/L)	TPH-mo (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	MtBE* 8260B (µg/L)
SOMA-1	4/22/2004	576.47	5.75	570.72	63	<50	<300	<0.5	<0.5	<0.5	<0.5	7.7
	7/27/2004	576.47	6.21	570.26	<50	<50	<300	<0.5	<0.5	<0.5	<0.5	9.1
	10/28/2004	576.47	5.76	570.71	<50	<1.0	<1.0	<0.5	<0.5	<0.5	<1.0	6.4
	1/11/2005	576.47	3.73	572.74	<50	200 HY	900	<0.5	<0.5	<0.5	<0.5	4.7
	4/12/2005	576.47	4.72	571.75	<200	<50	<300	<0.5	<0.5	<0.5	<1.0	7.49
	7/19/2005	576.47	5.87	570.60	<200	<50	<300	<0.5	<2.0	<0.5	<1.0	4.94
	10/18/2005	576.47	6.12	570.35	<50	<50	<300	<0.5	<2.0	<0.5	<1.0	5.33
	2/6/2006	576.47	5.10	571.37	<50	920LY	<300	<0.5	<2.0	<0.5	<1.0	2.74
	4/26/2006	576.47	4.71	571.76	<50	<50 [1]	<250 [1]	<0.5	<2.0	<0.5	<1.0	5.28
	8/3/2006	576.47	5.96	570.51	<50	<50	<250	<0.5	<2.0	<0.5	<1.0	4.52
	10/30/2006	**576.47**	**6.22**	**570.25**	**<50**	**<50**	**<250**	**<0.5**	**<2.0**	**<0.5**	**<1.0**	**3.38**
SOMA-2	4/22/2004	575.50	7.40	568.10	1,900	690 LY	<300	<0.5	<0.5	5.2	9.9	1,900
	7/27/2004	575.50	7.92	567.58	1,500	710 LY	<300	8.9 C	<0.5	1.5 C	2.9 C	740
	10/28/2004	575.50	7.62	567.88	955	790 LY	<1.0	<2.5	<2.5	<2.5	< 5	785
	1/11/2005	575.50	5.70	569.80	3,700	2100 LY	380	3.7	<2.0	3.5	102	310
	4/12/2005	575.50	6.28	569.22	5,960	1200 LY	<300	1.19	<0.5	20.6	25	241
	7/19/2005	575.50	7.42	568.08	2,480	800 LY	<300	1.09	<2.0	2.65	0.73	162
	10/18/2005	575.50	7.70	567.80	2,710	1,100 LY	<300	1.41	<2.0	2.24	0.64	130
	2/6/2006	575.50	6.71	568.79	2,730	66Y	<300	0.68	<2.0	0.71	6.33	49
	4/26/2006	575.50	6.32	569.18	6,490	1,580 [1,2,3]	<250 [1]	<0.5	<2.0	15.3	8.49	38.5
	8/3/2006	575.50	7.39	568.11	3,580	286 [1,3]	<250	0.8	0.7	2.65	0.7	44.8
	10/30/2006	**575.50**	**7.60**	**567.90**	**1,680**	**608** [2,3]	**448**	**<0.5**	**<2.0**	**3.78**	**<1.0**	**51.4**

Table 1
SOMA Historical Groundwater Elevation Data
& Analytical Results (Hydrocarbons, BTEX, & MtBE)
5725 Thornhill Drive, Oakland California

Monitoring Well	Date	Top of Casing Elevation (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	TPH-g (µg/L)	TPH-d (µg/L)	TPH-mo (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-Benzene (µg/L)	Total Xylenes (µg/L)	MtBE* 8260B (µg/L)
SOMA-3	4/22/2004	575.92	7.14	568.78	190	120 Y	<300	<0.5	<0.5	<0.5	<0.5	5.1
	7/27/2004	575.92	7.95	567.97	130	120 LY	<300	<0.5	<0.5	<0.5	<0.5	9.1
	10/28/2004	575.92	7.60	568.32	57	280 LY	<1.0	<0.5	<0.5	<0.5	<2	11.3
	1/11/2005	572.92	5.45	567.47	140	210 Y	<300	<0.5	<0.5	<0.5	<0.5	5.8
	4/12/2005	572.92	6.02	566.90	<200	<50	<300	<0.5	<0.5	<0.5	<1.0	4.53
	7/19/2005	572.92	7.49	565.43	<200	120 Y	<300	<0.5	<2.0	<0.5	<1.0	4.69
	10/18/2005	572.92	7.63	565.29	50.1	120 Y	<300	<0.5	<2.0	<0.5	<1.0	8.63
	2/6/2006	572.92	7.20	565.72	1,010	220Y	<300	<0.5	<2.0	<0.5	2.06	32
	4/26/2006	572.92	6.13	566.79	121	123 [1,2,3]	<250 [1]	<0.5	<2.0	<0.5	<1.0	5.49
	8/3/2006	572.92	7.35	565.57	<50	60 [1,2]	<250	<0.5	<0.5	<0.5	<1.0	8.05
	10/30/2006	**572.92**	**7.64**	**565.28**	**<50**	**199** [2,3]	**<250**	**<0.5**	**<2.0**	**<0.5**	**<1.0**	**7.37**
SOMA-4	7/19/2005	572.65	8.10	564.55	3,350	1,200 LY	<300	<1.0	<4.0	<1.0	<2.0	455
	10/18/2005	572.65	8.15	564.50	1,580	1,200 LY	<300	<2.15	<8.6	<2.15	<4.3	425
	2/6/2006	572.65	7.68	564.97	1,940	830LY	<300	<2.15	<8.60	<2.15	<4.3	409
	4/26/2006	572.65	7.61	565.04	3,930	1,080 [1,2,3]	<250 [1]	<0.5	<2.0	<0.5	<1.0	231
	8/3/2006	572.65	8.08	564.57	4,340	357 [1,3]	<250	<0.5	0.52	<0.5	0.52	34.2
	10/30/2006	**572.65**	**8.11**	**564.54**	**4,320**	**1070** [2,3]	**<250**	**<0.5**	**<2.0**	**3.34**	**0.54**	**37.4**

Notes:
<: not detected at or above laboratory reporting limits.
C: Presence confirmed, but RPD between columns exceeds 40%.
H: Heavier hydrocarbons contributed to the quantitation.
L: Lighter hydrocarbons contributed to the quantitation.
Y: Sample exhibits chromatographic pattern which did not resemble standard.

1 To reduce matrix interference , the sample extract has undergone silica-gel clean-up, method 3630, which is specific to polar compound contamination, diesel 2Q06.
2 The sample chromatographic pattern does not resemble fuel standard used for quantitation, diesel 2Q06 to 4Q06.
3 Unidentified hydrocarbons C9-C16, diesel 2Q06 to 4Q06.

The Second Quarter 2004 was the first time SOMA monitored the site. Wells SOMA-1 to SOMA-3 were monitored at that time.
Well SOMA-4 was installed on May 27, 2005. The Third Quarter 2005 was the first time SOMA monitored this well.

Table 2
Groundwater Analytical Results
Gasoline Oxygenates & Lead Scavengers
5725 Thornhill Drive,Oakland California

Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
SOMA-1	4/22/2004	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1000
	7/27/2004	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1000
	10/28/2004	<2.5	<0.5	<0.5	<2	<0.5	<0.5	<1.0
	1/11/2005	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	4/12/2005	<2.5	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	7/19/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/18/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	2/1/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	4/26/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	**<10**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1000**
SOMA-2	4/22/2004	<100	<5.0	<5.0	19.0	<5.0	<5.0	<10000
	7/27/2004	<33	<1.7	<1.7	9.8	<1.7	<1.7	<3300
	10/28/2004	36.3	<2.5	<2.5	12.85	<0.5	<0.5	<1.0
	1/11/2005	67	<2.0	<2.0	6.7	<2.0	<2.0	<4,000
	4/12/2005	71	<0.5	<0.5	3.29	<0.5	<0.5	<1000
	7/19/2005	74.2	<0.5	<0.5	2.82	<0.5	<0.5	<1000
	10/18/2005	81.7	<0.5	<0.5	2.61	<0.5	<0.5	<1000
	2/1/2006	37.8	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	4/26/2006	36.1	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	32.4	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	**20.7**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1000**

Table 2
Groundwater Analytical Results
Gasoline Oxygenates & Lead Scavengers
5725 Thornhill Drive,Oakland California

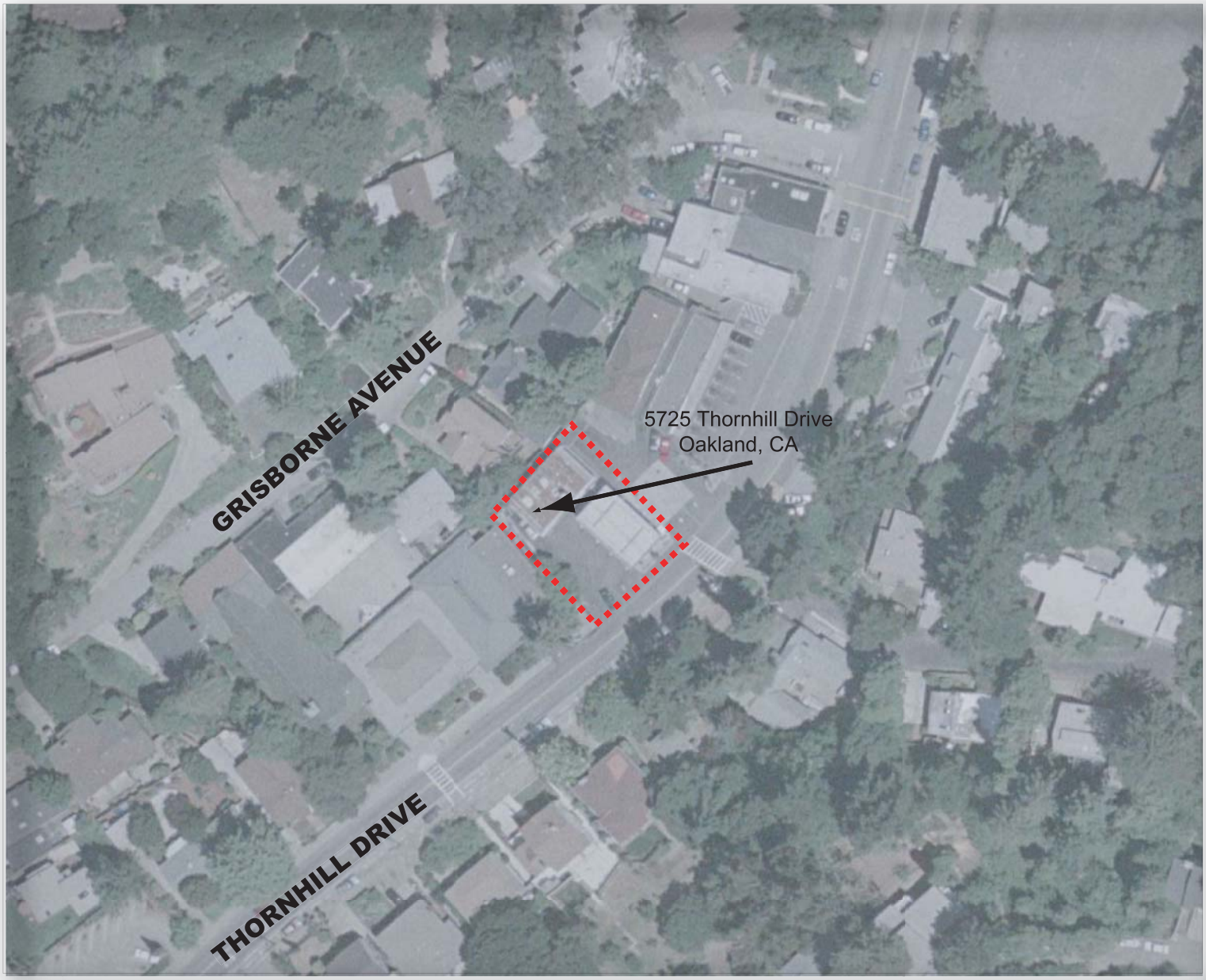
Monitoring Well	Date	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Ethanol (µg/L)
SOMA-3	4/22/2004	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1000
	7/27/2004	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1000
	10/28/2004	<2.5	<0.5	<0.5	<2	<0.5	<0.5	<1.0
	1/11/2005	<10	<0.5	<0.5	<0.5	<0.5	<0.5	<1,000
	4/12/2005	<2.5	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	7/19/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/18/2005	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	2/1/2006	40.9	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	4/26/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	8/3/2006	<10	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	**<10**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1000**
SOMA-4	7/19/2005	84.1	<1.0	<1.0	4.4	<1.0	<1.0	<1000
	10/18/2005	314	<2.15	<2.15	<8.6	<2.15	<2.15	<4300
	2/1/2006	417	<2.15	<2.15	<8.6	<2.15	<2.15	<4300
	4/26/2006	357	0.59	<0.5	2.1	<0.5	<0.5	<1000
	8/3/2006	216	<0.5	<0.5	<2.0	<0.5	<0.5	<1000
	10/30/2006	**269**	**<0.5**	**<0.5**	**<2.0**	**<0.5**	**<0.5**	**<1000**

Notes:
<: Not detected above the laboratory reporting limit.
The Second Quarter 2004 was the first time SOMA monitored the site.
Wells SOMA-1 to SOMA-3 were monitored at that time.
Well SOMA-4 was installed on May 27, 2005. The Third Quarter 2005 was the first time SOMA monitored this well.

Gasoline Oxygenates:
TBA: tertiary butyl alcohol
DIPE: Di-Isopropyl ether
ETBE: Ethyl tertiary butyl ether
TAME: Methyl tertiary amyl ether
Ethanol

Lead Scavengers:
1,2-Dichloroethane
EDB: 1,2-Dibromoethane

Figures



N

approximate scale in feet

0 100 200

Figure 1: Site vicinity map.

SOMA ENVIRONMENTAL ENGINEERING, INC.

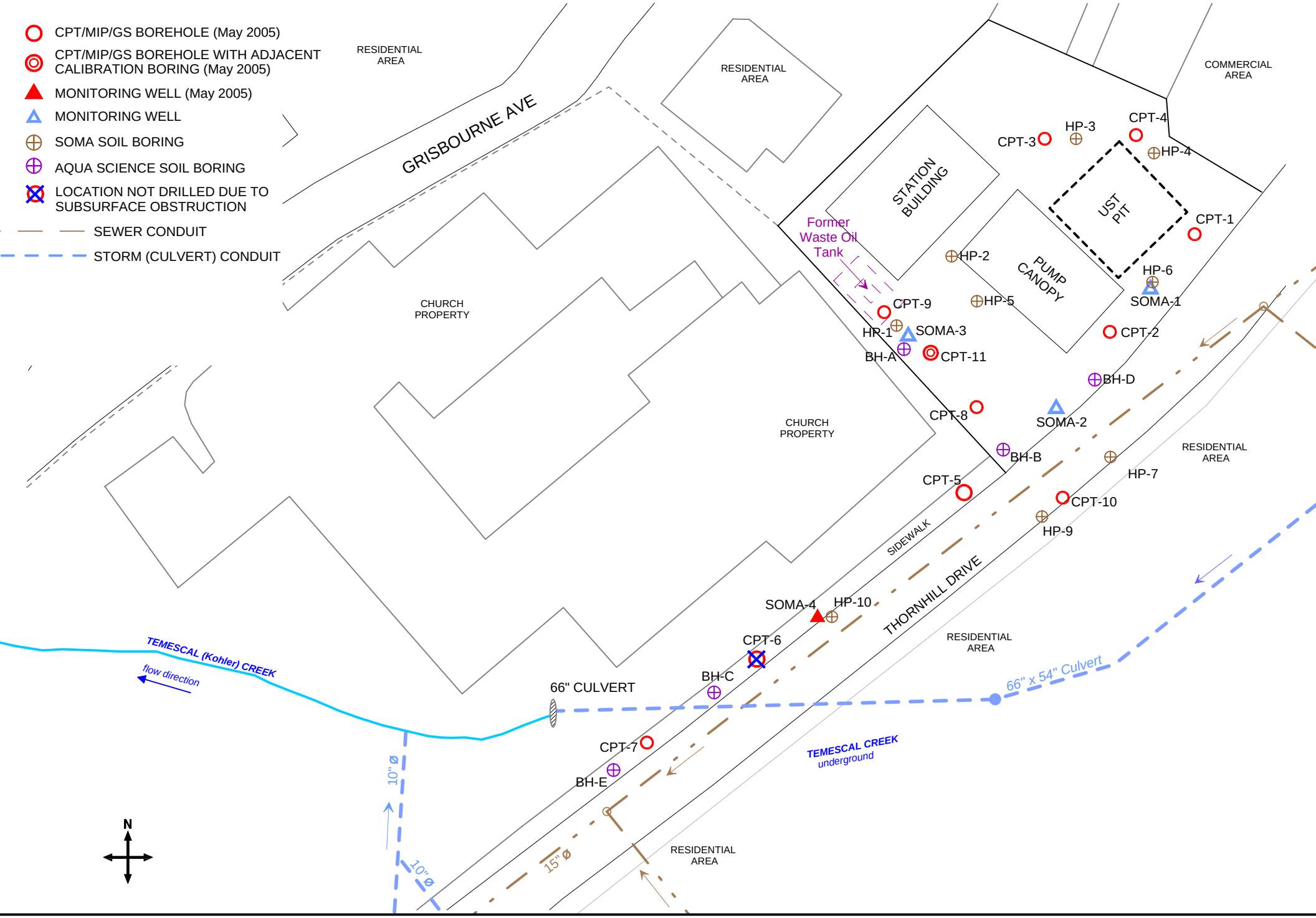


Figure 2: Site map showing locations of monitoring wells, soil borings, decomissioned wells, and CPT/MIP/GS boreholes.

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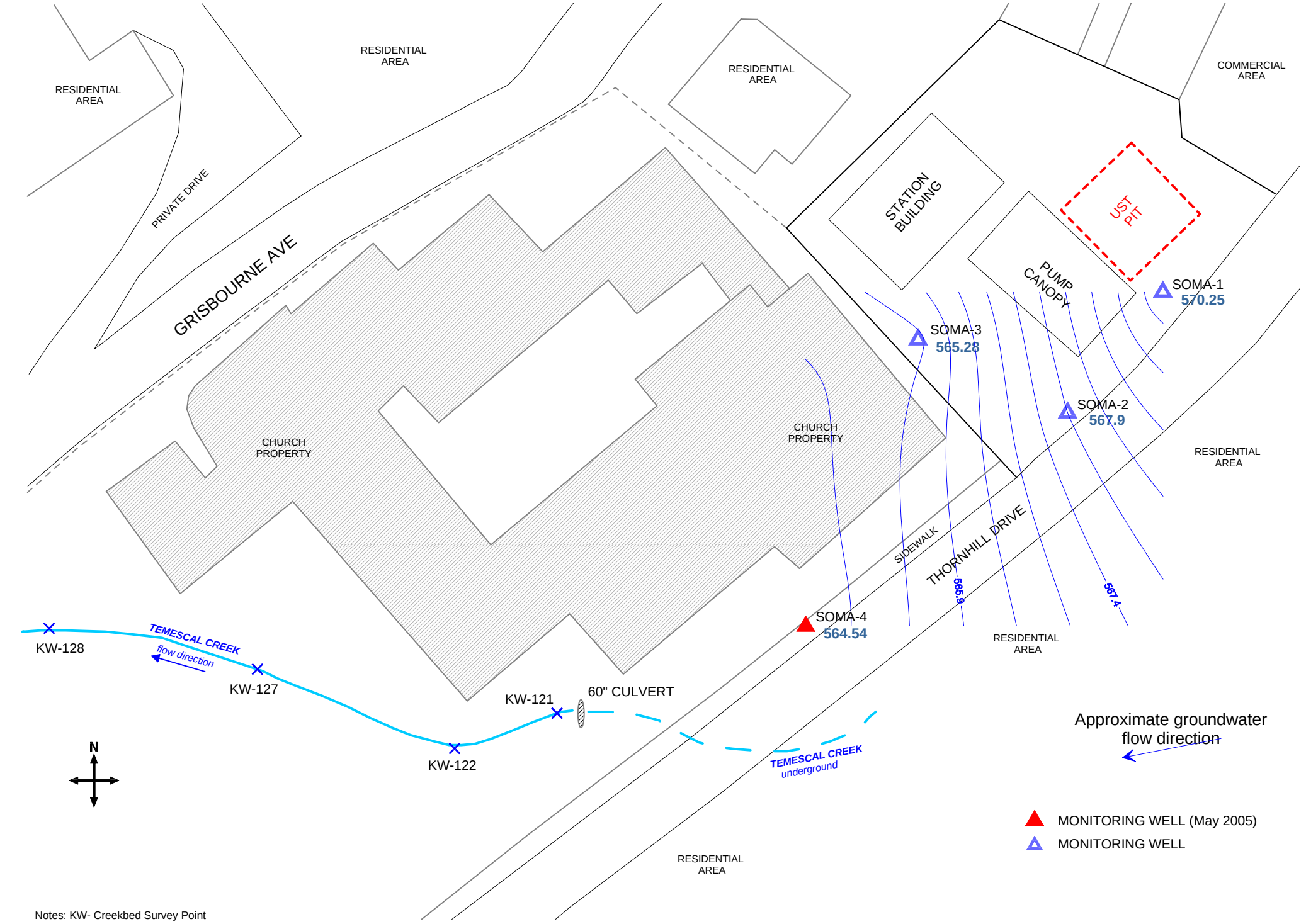

Notes: KW- Creekbed Survey Point

approximate scale in feet

0 25 50

Figure 3: Groundwater elevation contour map in feet. October 30, 2006.

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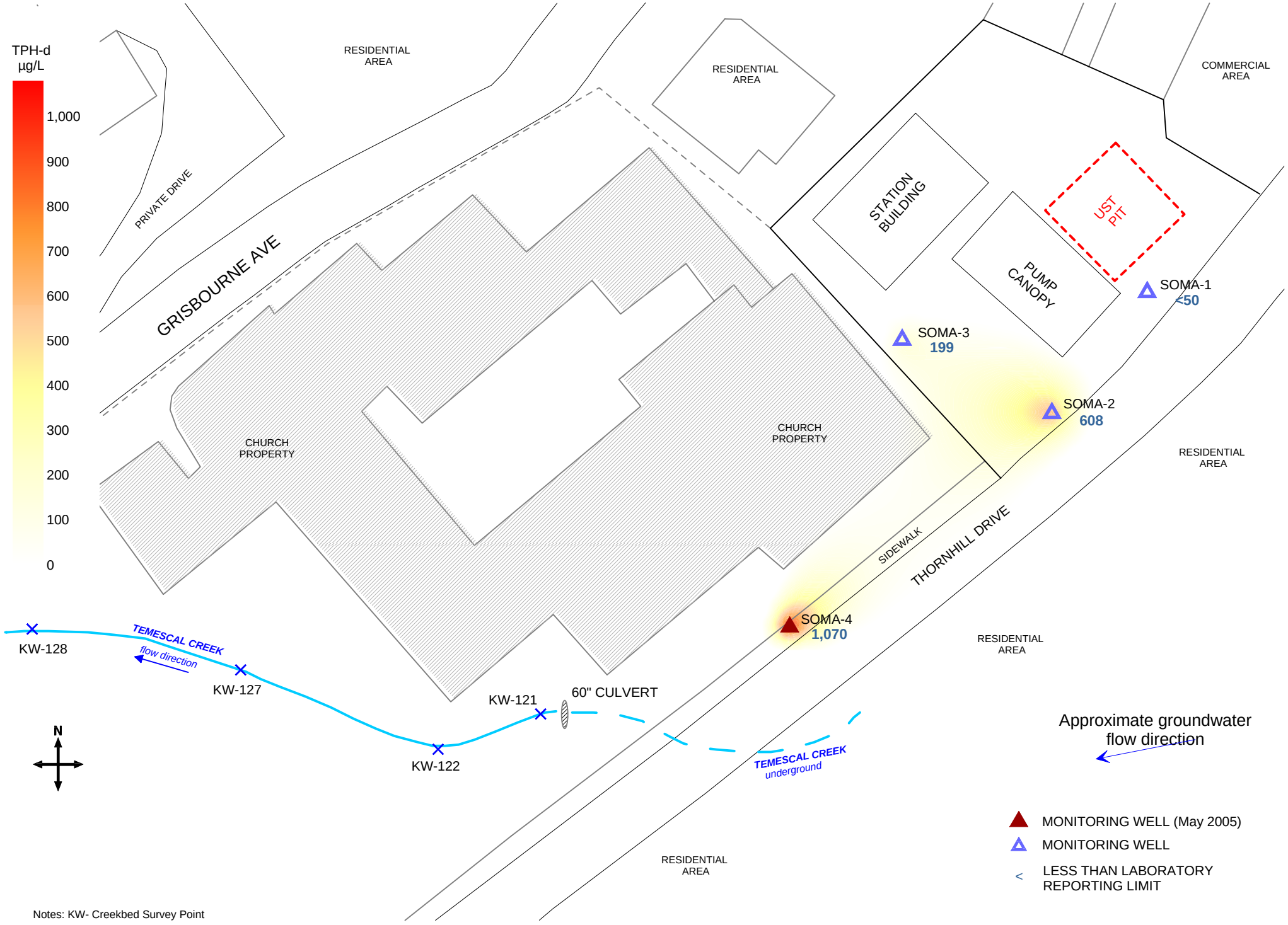
Notes: KW- Creekbed Survey Point

approximate scale in feet

0 25 50

Figure 4: Contour map of TPH-g concentrations in groundwater. October 30, 2006.

SOMA ENVIRONMENTAL ENGINEERING, INC. SAN RAMON CA (925) 244 6600



Notes: KW- Creekbed Survey Point

approximate scale in feet

0 25 50

Figure 5: Contour map of TPH-d concentrations in groundwater.
October 30, 2006.

SOMA ENVIRONMENTAL ENGINEERING, INC.
SAN RAMON CA (925) 244 6600

APPENDIX A

SOMA's Groundwater Monitoring Procedures

Field Activities

On October 30, 2006, a total of three on-site monitoring wells (SOMA-1 to SOMA-3), and one off-site well SOMA-4 were measured for depth to groundwater. On October 30, 2006, additional field measurements and grab groundwater samples were collected from all of the monitoring wells. This monitoring event was conducted in accordance with the procedures and guidelines of the California Regional Water Quality Control Board and the Alameda County Health Care Services.

Prior to measuring the groundwater depth at each well, equalization with the surrounding aquifer was achieved. The well cap was removed each well, and the pressure in each well was then allowed to dissipate. This allowed for a more stable water table level within the well. After a few minutes, and once the water level in the well stabilized, the depth to groundwater in each monitoring well was measured from the top of the casing to the nearest 0.01 foot using an electric sounder.

The top of the casing elevation data and the depth to groundwater in each monitoring well were used to calculate the groundwater elevation. The top of casing elevation was based on an elevation datum of 37 feet NAVD88. Appendix B shows the survey datum.

Prior to the collection of samples, each well was purged using a battery operated 2-inch diameter pump (Model ES-60 DC). In order to ensure that the final samples were in equilibrium with (and representative of) the surrounding groundwater, during purging, several samples were taken for field measurements of pH, temperature and EC. The field parameters were measured using a Hanna pH, conductivity, and temperature meter. The equipment was calibrated at the Site using standard solutions and procedures provided by the manufacturer.

Appendix B details the field measurements taken during the monitoring event.

The purging of the wells continued until the parameters for pH, temperature and EC stabilized or three casing volumes were purged. A disposable polyethylene bailer was used to collect sufficient samples from each well for laboratory analyses. The groundwater sample was transferred to three 40-mL VOA vials and preserved with hydrochloric acid. The vials were then sealed to prevent the development of air bubbles within the headspace. The groundwater sample collected from each well was also transferred into one 1-liter amber non-preserved glass container.

After the groundwater samples were collected they were placed on ice in an ice chest and maintained at 4^0C. A chain of custody (COC) form was written for all

the samples. After the sampling was complete, on October 30, 2006, SOMA's field crew delivered the groundwater samples along with the COC form to Pacific Analytical Laboratory in Alameda, California.

Laboratory Analysis

Pacific Analytical Laboratory, a state certified laboratory, analyzed the groundwater samples for TPH-g, TPH-d, TPH-mo, BTEX, MtBE, gasoline oxygenates, and lead scavengers.

TPH-g, BTEX, MtBE, gasoline oxygenates, and lead scavengers measurements were prepared using EPA Method 5030B and analyzed using EPA Method 8260B. Samples for TPH-d and TPH-mo measurements were analyzed using EPA Method 8015B modified.

Appendix B

Table of Elevations & Coordinates on Monitoring Wells

&

Field Measurements of the Physical and Chemical

Properties of the Groundwater Samples

Collected During the Fourth Quarter 2006

DATE: 4/28/04
JOB# A04549

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830
5725 THORNHILL DRIVE, OAKLAND

WELL ID #	NORTHING (FT.) / LATITUDE (D.M.S.)	EASTING (FT.) / LONGITUDE (D.M.S.)	ELEVATION (FT.)	DESCRIPTION
SOMA-1	2130799.64	6067141.82	576.47	TOP PIPE , BLACK MARK N. SIDE (FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.73174"	W 122°12'44.98565"	576.72	RIM
			576.70	CONC.
SOMA-2	2130764.55	6067114.08	575.50	TOP PIPE , BLACK MARK N. SIDE (FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.37985"	W 122°12'45.32339"	575.74	RIM
			575.75	CONC.
SOMA-3	2130785.85	6067071.01	575.92	TOP PIPE , BLACK MARK N. SIDE (FELT TIP) (LOCKED AND TIGHT)
	N 37°50'03.58261"	W 122°12'45.86506"	576.31	RIM
			576.30	CONC.

ADDITIONAL POINTS

PT#	NORTHING (FT.)	EASTING (FT.)	ELEVATION (FT.)	DESCRIPTION
108	2130820.55	6067045.27	N/A	BL<
109	2130800.14	6067066.40	N/A	BL<
110	2130830.97	6067096.14	N/A	BL<
104	2130818.02	6067033.92	N/A	BLOCK WALL 8" <PT
105	2130808.04	6067041.66	N/A	BLOCK WALL 8" END
106	2130821.74	6067037.78	N/A	BLOCK WALL 8" END
107	2130821.83	6067037.75	N/A	FNC-WD B-C CL
111	2130872.58	6067087.64	N/A	FNC-WD END CL
112	2130837.52	6067194.12	N/A	FOGL
113	2130793.20	6067156.45	N/A	FOGL
114	2130759.63	6067123.75	N/A	FOGL
115	2130740.79	6067101.26	N/A	FOGL END
117	2130628.30	6066947.69	N/A	TC
116	2130738.69	6067095.34	N/A	TC END
128	2130693.29	6066817.93	558.29	C/L CREEK +0.4' TO TOP OF WATER
127	2130685.30	6066880.75	559.78	C/L CREEK +0.4' TO TOP OF WATER
122	2130664.83	6066937.67	562.81	C/L CREEK +0.4' TO TOP OF WATER
121	2130676.03	6066966.79	563.15	C/L 60" CULVERT +0.5' TO TOP OF WATER

Kier & Wright Engineers Surveyors, Inc.
1233 Quarry Lane, Suite 145, Pleasanton, CA 94566
Phone (925) 249-6555,
Fax (925) 249-6563

PRINTED: 6/9/2005
11:27 AM

DATE: 4/28/04
JOB# A04549

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830
5725 THORNHILL DRIVE, OAKLAND

BENCH MARK: NGS Bench mark No.PID# HT2487
DESCRIPTION FROM NGS DATA SHEET:
DESCRIBED BY EAST BAY MUNICIPAL UTILITIES DISTRICT 1947 (SPH) THE AZIMUTH MARK IS AN EBMUD TRIANGULATION STATION DISC SET 1 FOOT BELOW THE SURFACE AND COVERED BY AN 8 INCH IRON CASTING WITH A REMOVABLE LID MARKED CITY MONUMENT. IT IS IN THE SIDEWALK IN FRONT OF A SAFEWAY STORE AT THE INTERSECTION OF GRAND AND WILDWOOD AVENUES. IT IS 1.5 FEET SOUTHEAST OF THE SOUTHEAST CURB OF WILDWOOD AVE., 6.2 FEET OF EAST CURB OF GRAND AVE. AND 10.4 FEET NORTHEAST OF POWERPOLE. THE MARK IS STAMPED LINDA AZIMUTH MARK 1947.

Elevation =37. FEET NAVD88 Datum
BY VERTCON

HORIZONTAL CONTROL:

PID - AA5496
NORTHING =1,988,577.07 , EASTING = 6,077,862.13 FEET; EPOCH DATE = 1991.35

PID - HT2541
NORTHING = 2,130,331.28 , EASTING = 6,062,624.49 FEET; EPOCH DATE = 1991.35

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.

Kier & Wright Engineers Surveyors, Inc.
1233 Quarry Lane, Suite 145, Pleasanton, CA 94566
Phone (925) 249-6555,
Fax (925) 249-6563

PRINTED: 6/9/2005
11:27 AM

DATE: 8/17/05
Job No. 205048

DATE OF SURVEY 8/12/05
INSTRUMENT LEICA TCA 1100L

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830
5725 THORNHILL DRIVE, OAKLAND

WELL ID #	NORTHING (FT.) / LATITUDE (D.M.S.)	EASTING (FT.) / LONGITUDE (D.M.S.)	ELEVATION (FT.)	DESCRIPTION
SOMA-4	2130703.437	6067044.632	572.65	TOP PIPE , BLACK MARK N. SIDE (FELT TIP)
	N 37°50'02.76318"	W 122°12'46.17502"	573.03	RIM
			573.03	CONC.
DECIMAL DEGREES	N 37°.83410088	W 121°.21282639"		
LOCAL CONTROL				
SOMA-2	2130764.55	6067114.08	575.50	TOP PIPE
	N 37°50'03.37985"	W 122°12'45.32339"		
SOMA-3	2130785.85	6067071.01	575.92	TOP PIPE
	N 37°50'03.58261"	W 122°12'45.86506"		

BENCH MARK: NGS Bench mark No.PID# HT2487
DESCRIPTION FROM NGS DATA SHEET:
DESCRIBED BY EAST BAY MUNICIPAL UTILITIES DISTRICT 1947 (SPH) THE AZIMUTH MARK IS AN EBMUD TRIANGULATION STATION DISC SET 1 FOOT BELOW THE SURFACE AND COVERED BY AN 8 INCH IRON CASTING WITH A REMOVABLE LID MARKED CITY MONUMENT. IT IS IN THE SIDEWALK IN FRONT OF A SAFEWAY STORE AT THE INTERSECTION OF GRAND AND WILDWOOD AVENUES. IT IS 1.5 FEET SOUTHEAST OF THE SOUTHEAST CURB OF WILDWOOD AVE., 6.2 FEET OF EAST CURB OF GRAND AVE. AND 10.4 FEET NORTHEAST OF POWERPOLE. THE MARK IS STAMPED LINDA AZIMUTH MARK 1947.

Elevation -37. FEET NAVD88 Datum
BY VERTCON

ALIQUOT ASSOCIATES
1390 MAIN STREET STE 310
WALNUT CREEK, CA. 94596
925-476-2300

PRINTED: 8/25/2005
11:33 AM

DATE: 8/17/05
Job No. 205048

DATE OF SURVEY 8/12/05
INSTRUMENT LEICA TCA 1100L

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL, PROJECT # 2830
5725 THORNHILL DRIVE, OAKLAND

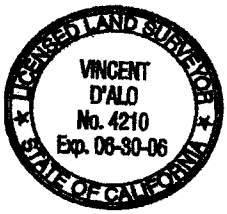
HORIZONTAL CONTROL:

PID - **AA5496**
NORTHING = 1,988,577.07 , EASTING = 6,077,862.13 FEET; EPOCH DATE = 1991.35

PID - **HT2541**
NORTHING = 2,130,331.28 , EASTING = 6,062,624.49 FEET; EPOCH DATE = 1991.35

Coordinate values are based on the California Coordinate System, Zone III NAD 83 Datum.

NOTE
THE VALUES FOR SOMA-4 ARE DERIVED FROM LOCAL CONTROL BASED UPON CONTROL VALUE USED FROM THE PREVIOUS SITE SURVEY AS PROVIDED BY KIER AND WRIGHT



ALIQUOT ASSOCIATES
1390 MAIN STREET STE 310
WALNUT CREEK, CA. 94596
925-476-2300

ENVIRONMENTAL ENGINEERING, INC

Well No.:	SOMA1	**Project No.:**	2831
Casing Diameter:	2 inches	**Address:**	5725 Thornhill Drive
Depth of Well:	27.85 feet		Oakland CA
Top of Casing Elevation:	576.47 feet	**Date:**	October 30, 2006
Depth to Groundwater:	6.22 feet	**Sampler:**	Tony Perini
Groundwater Elevation:	570.25 feet		
Water Column Height:	21.63 feet		
Purged Volume:	12 gallons		

Purging Method:	**Bailer** ☐		**Pump** ☑		
Sampling Method:	**Bailer** ☑		**Pump** ☐		
Color:	**No** ☑		**Yes** ☐	**Describe:**	
Sheen:	**No** ☑		**Yes** ☐	**Describe:**	
Odor:	**No** ☑		**Yes** ☐	**Describe:**	

Field Measurements:

Time	Vol (gallons)	pH	Temp (^{0}C)	E.C. (µs/cm)
1208 PM	Started purging well			
1210 PM	2	5.99	17.60	539
1212 PM	5	6.44	18.50	525
1214 PM	9	6.44	18.20	542
1216 PM	12	6.47	18.40	547
1220 PM	Sampled			

ENVIRONMENTAL ENGINEERING, INC

Well No.:	SOMA-2	**Project No.:**	2831
Casing Diameter:	2 inches	**Address:**	5725 Thornhill Drive
Depth of Well:	28 feet		Oakland CA
Top of Casing Elevation:	575.50 feet	**Date:**	October 30, 2006
Depth to Groundwater:	7.60 feet	**Sampler:**	Tony Perini
Groundwater Elevation:	567.90 feet		
Water Column Height:	20.40 feet		
Purged Volume:	11 gallons		

Purging Method:	**Bailer** ☐		**Pump** ☑		
Sampling Method:	**Bailer** ☑		**Pump** ☐		
Color:	**No** ☑		**Yes** ☐	**Describe:**	
Sheen:	**No** ☑		**Yes** ☐	**Describe:**	
Odor:	**No** ☑		**Yes** ☐	**Describe:**	

Field Measurements:

Time	Vol (gallons)	pH	Temp (^{0}C)	E.C. (µs/cm)
1135 Am	Starts purging well			
1137 Am	2	6.62	16.70	662
1139 Am	5	6.74	18.60	653
1143 Am	9	6.70	19.10	665
1146 Am	11	6.71	18.90	665
1150 Am	Samples			

ENVIRONMENTAL ENGINEERING, INC

Well No.: SOMA-3
Casing Diameter: 2 inches
Depth of Well: 27.80 feet
Top of Casing Elevation: 572.92 feet
Depth to Groundwater: 7.64 feet
Groundwater Elevation: 565.28 feet
Water Column Height: 20.16 feet
Purged Volume: 13 gallons

Project No.: 2831
Address: 5725 Thornhill Drive
Oakland CA
Date: October 30, 2006
Sampler: Tony Perini

Purging Method: Bailer ☐ Pump ☑
Sampling Method: Bailer ☑ Pump ☐

Color: No ☐ Yes ☑ **Describe:** cloudy
Sheen: No ☑ Yes ☐ **Describe:**
Odor: No ☐ Yes ☑ **Describe:** slight petro odor

Field Measurements:

Time	Vol (gallons)	pH	Temp (^{0}C)	E.C. (µs/cm)
1240 PM	Starts purging well			
1242 PM	2	6.88	17.20	743
1244 PM	5	6.85	17.40	713
1246 PM	8	6.99	17.80	730
1250 PM	13	7.01	17.70	722
1253 PM	Samples			

ENVIRONMENTAL ENGINEERING, INC

Well No.:	SOMA 4	**Project No.:**	2831
Casing Diameter:	2 inches	**Address:**	5725 Thornhill Drive
Depth of Well:	19.70 feet		Oakland CA
Top of Casing Elevation:	572.65 feet	**Date:**	October 30, 2006
Depth to Groundwater:	8.11 feet	**Sampler:**	Tony Perini
Groundwater Elevation:	564.54 feet		
Water Column Height:	11.59 feet		
Purged Volume:	9 gallons		

Purging Method:	**Bailer** ☐	**Pump** ☑		
Sampling Method:	**Bailer** ☑	**Pump** ☐		
Color:	**No** ☑	**Yes** ☐	**Describe:**	
Sheen:	**No** ☑	**Yes** ☐	**Describe:**	
Odor:	**No** ☐	**Yes** ☑	**Describe:**	slight petro odor

Field Measurements:

Time	Vol (gallons)	pH	Temp (^{0}C)	E.C. (µs/cm)
11 AM	starts purging well			
11:02 AM	2	7.09	19.60	685
11:04 AM	5	7.13	18.60	668
11:06 AM	9	7.14	18.20	660
11:10 AM	sampled			

Appendix C

Chain of Custody Form and Laboratory Report

for the

Fourth Quarter 2006 Monitoring Event

CHAIN OF CUSTODY FORM

PAL Pacific Analytical Laboratory
851 West Midway Ave., Suite 201B
Alameda, CA 94501
510-864-0364 Telephone
510-864-0365 Fax

PAL
Login# 6100012

Project No: 2831	Sampler: Tony Perini	Analyses/Method
Project Name: 5725 Thornhill Drive Oakland, CA	Report To: Tony Perini	
	Company: SOMA Environmental Engineering, Inc.	
Turnaround Time: Standard	Tel: 925-734-6400 Fax: 925-734-6401	

Lab No.	Sample ID	Sampling Date/Time: Date	Time	Matrix: Soil	Water	Waste	# of Containers	Preservatives: HCL	H_2SO_4	NONE	ICE	Field Notes	TPHg, BTEX, MtBE 8260B	Gas Ox -- Lead Scavenge	Ethanol	TPH-d, TPH-mo				
	SOMA-1	10/30/06	1220 pm		X		1 L Amber 3 VOAs	X		X	X	Grab Sample	X	X	X	X				
	SOMA-2	↓	1150 AM		X		1 L Amber 3 VOAs	X		X	X	Grab Sample	X	X	X	X				
	SOMA-3	↓	1253 pm		X		1 L Amber 3 VOAs	X		X	X	Grab Sample	X	X	X	X				
	SOMA-4	↓	1110 AM		X		1 L Amber 5 VOAs	X		X	X	Grab Sample	X	X	X	X				

Sampler Remarks:	Relinquished by:	Date/Time:	Received by:	Date/Time:
EDF output required	Tony Perini	2 pm 10/30/06	[signature]	2:00 pm 10/30/06

PAL Pacific Analytical Laboratory
851 West Midway Ave. Suite 201
Alameda, CA 94501
Phone (510) 864-0364

09 November 2006

Mansour Sepehr
SOMA Environmental Engineering Inc.
6620 Owens Drive, Suite A
Pleasanton, CA 94588

RE: 5725 Thornhill Dr., Oakland

Work Order Number: 6100012

This Laboratory report has been reviewed for technical correctness and completeness. This entire report was reviewed and approved by the Laboratory Director or the Director's designee, as verified by the following signature.

Sincerely,

Maiid Akhavan
Laboratorv Director

PAL

SOMA Environmental Engineering Inc.	Project: 5725 Thornhill Dr., Oakland	
6620 Owens Drive, Suite A	Project Number: 2831	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	09-Nov-06 15:20

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SOMA-1	6100012-01	Water	30-Oct-06 12:20	30-Oct-06 16:08
SOMA-2	6100012-02	Water	30-Oct-06 11:50	30-Oct-06 16:08
SOMA-3	6100012-03	Water	30-Oct-06 12:53	30-Oct-06 16:08
SOMA-4	6100012-04	Water	30-Oct-06 11:10	30-Oct-06 16:08

SOMA Environmental Engineering Inc.	Project: 5725 Thornhill Dr., Oakland	
6620 Owens Drive, Suite A	Project Number: 2831	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	09-Nov-06 15:20

Extractable Petroleum Hydrocarbons by 8015 DRO

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SOMA-1 (6100012-01) Water Sampled: 30-Oct-06 12:20 Received: 30-Oct-06 16:08									
Diesel (C10-C24)	ND	50.0	ug/l	1	BJ63102	30-Oct-06	31-Oct-06	EPA 8015M	
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	
Surrogate: Pentacosane		*123 %*	*70-130*		"	"	"	"	
SOMA-2 (6100012-02) Water Sampled: 30-Oct-06 11:50 Received: 30-Oct-06 16:08									
Diesel (C10-C24)	**608**	50.0	ug/l	1	BJ63102	30-Oct-06	31-Oct-06	EPA 8015M	D-06, D-30
Motor Oil (C24-C36)	**448**	250	"	"	"	"	"	"	
Surrogate: Pentacosane		*129 %*	*70-130*		"	"	"	"	
SOMA-3 (6100012-03) Water Sampled: 30-Oct-06 12:53 Received: 30-Oct-06 16:08									
Diesel (C10-C24)	**199**	50.0	ug/l	1	BJ63102	30-Oct-06	31-Oct-06	EPA 8015M	D-06, D-30
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	
Surrogate: Pentacosane		*118 %*	*70-130*		"	"	"	"	
SOMA-4 (6100012-04) Water Sampled: 30-Oct-06 11:10 Received: 30-Oct-06 16:08									
Diesel (C10-C24)	**1070**	50.0	ug/l	1	BJ63102	30-Oct-06	31-Oct-06	EPA 8015M	D-06, D-30
Motor Oil (C24-C36)	ND	250	"	"	"	"	"	"	
Surrogate: Pentacosane		*72.4 %*	*70-130*		"	"	"	"	

PAL

SOMA Environmental Engineering Inc.	Project: 5725 Thornhill Dr., Oakland	
6620 Owens Drive, Suite A	Project Number: 2831	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	09-Nov-06 15:20

Volatile Organic Compounds by EPA Method 8260B

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SOMA-1 (6100012-01) Water Sampled: 30-Oct-06 12:20 Received: 30-Oct-06 16:08									
Gasoline (C6-C12)	ND	50.0	ug/l	1	BJ63101	30-Oct-06	30-Oct-06	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	**3.38**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	ND	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*84.2 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*104 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*85.2 %*		*70-130*	"	"	"	"	
SOMA-2 (6100012-02) Water Sampled: 30-Oct-06 11:50 Received: 30-Oct-06 16:08									
Gasoline (C6-C12)	**1680**	50.0	ug/l	1	BJ63101	30-Oct-06	30-Oct-06	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	**3.78**	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	**51.4**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	**20.7**	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*98.8 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*91.8 %*		*70-130*	"	"	"	"	

Pacific Analytical Laboratory

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

PAL

SOMA Environmental Engineering Inc.	Project: 5725 Thornhill Dr., Oakland	
6620 Owens Drive, Suite A	Project Number: 2831	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	09-Nov-06 15:20

Volatile Organic Compounds by EPA Method 8260B

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SOMA-3 (6100012-03) Water Sampled: 30-Oct-06 12:53 Received: 30-Oct-06 16:08									
Gasoline (C6-C12)	ND	50.0	ug/l	1	BJ63101	30-Oct-06	30-Oct-06	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	**7.37**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	ND	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*86.8 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*86.4 %*		*70-130*	"	"	"	"	
SOMA-4 (6100012-04) Water Sampled: 30-Oct-06 11:10 Received: 30-Oct-06 16:08									
Gasoline (C6-C12)	**4320**	50.0	ug/l	1	BJ63101	30-Oct-06	30-Oct-06	EPA 8260B	
Benzene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	**3.34**	0.500	"	"	"	"	"	"	
m&p-Xylene	ND	1.00	"	"	"	"	"	"	
o-xylene	**0.540**	0.500	"	"	"	"	"	"	
Toluene	ND	2.00	"	"	"	"	"	"	
MTBE	**37.4**	0.500	"	"	"	"	"	"	
DIPE	ND	0.500	"	"	"	"	"	"	
ETBE	ND	0.500	"	"	"	"	"	"	
TAME	ND	2.00	"	"	"	"	"	"	
TBA	**269**	10.0	"	"	"	"	"	"	
1,2-dichloroethane	ND	0.500	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.500	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*105 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*96.6 %*		*70-130*	"	"	"	"	
Surrogate: Perdeuterotoluene		*91.4 %*		*70-130*	"	"	"	"	

SOMA Environmental Engineering Inc.	Project: 5725 Thornhill Dr., Oakland	
6620 Owens Drive, Suite A	Project Number: 2831	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	09-Nov-06 15:20

Extractable Petroleum Hydrocarbons by 8015 DRO - Quality Control

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch BJ63102 - EPA 3510B										
Blank (BJ63102-BLK1)				Prepared & Analyzed: 31-Oct-06						
Surrogate: Pentacosane	*44.2*		*ug/l*	*50.0*		*88.4*	*70-130*			
Diesel (C10-C24)	ND	50.0	"							
Motor Oil (C24-C36)	ND	250	"							
LCS (BJ63102-BS1)				Prepared & Analyzed: 31-Oct-06						
Surrogate: Pentacosane	*50.7*		*ug/l*	*50.0*		*101*	*70-130*			
Diesel (C10-C24)	928	50.0	"	1000		92.8	50-130			
LCS Dup (BJ63102-BSD1)				Prepared & Analyzed: 31-Oct-06						
Surrogate: Pentacosane	*45.2*		*ug/l*	*50.0*		*90.4*	*70-130*			
Diesel (C10-C24)	834	50.0	"	1000		83.4	50-130	10.7	40	

SOMA Environmental Engineering Inc.	Project: 5725 Thornhill Dr., Oakland	
6620 Owens Drive, Suite A	Project Number: 2831	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	09-Nov-06 15:20

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch BJ63101 - EPA 5030 Water MS										
Blank (BJ63101-BLK1)				Prepared & Analyzed: 31-Oct-06						
Surrogate: 4-Bromofluorobenzene	*41.3*		*ug/l*	*50.0*		*82.6*	*70-130*			
Surrogate: Dibromofluoromethane	*53.3*		*"*	*50.0*		*107*	*70-130*			
Surrogate: Perdeuterotoluene	*48.3*		*"*	*50.0*		*96.6*	*70-130*			
MTBE	ND	0.500	"							
DIPE	ND	0.500	"							
ETBE	ND	0.500	"							
TAME	ND	2.00	"							
TBA	ND	10.0	"							
Gasoline (C6-C12)	ND	50.0	"							
1,2-dichloroethane	ND	0.500	"							
1,2-Dibromoethane (EDB)	ND	0.500	"							
Ethanol	ND	1000	"							
Benzene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
m&p-Xylene	ND	1.00	"							
o-xylene	ND	0.500	"							
Toluene	ND	2.00	"							
LCS (BJ63101-BS1)				Prepared & Analyzed: 31-Oct-06						
Surrogate: 4-Bromofluorobenzene	*33.8*		*ug/l*	*50.0*		*67.6*	*70-130*			*S-GC*
Surrogate: Dibromofluoromethane	*46.8*		*"*	*50.0*		*93.6*	*70-130*			
Surrogate: Perdeuterotoluene	*41.5*		*"*	*50.0*		*83.0*	*70-130*			
MTBE	112	0.500	"	100		112	70-130			
ETBE	110	0.500	"	100		110	70-130			
TAME	96.0	2.00	"	100		96.0	70-130			
TBA	625	10.0	"	500		125	70-130			
Gasoline (C6-C12)	1850	50.0	"	2000		92.5	70-130			
Benzene	97.2	0.500	"	100		97.2	70-130			
Toluene	83.4	2.00	"	100		83.4	70-130			

SOMA Environmental Engineering Inc.	Project: 5725 Thornhill Dr., Oakland	
6620 Owens Drive, Suite A	Project Number: 2831	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	09-Nov-06 15:20

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Pacific Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch BJ63101 - EPA 5030 Water MS										
LCS Dup (BJ63101-BSD1)				Prepared & Analyzed: 31-Oct-06						
Surrogate: 4-Bromofluorobenzene	*36.6*		*ug/l*	*50.0*		*73.2*	*70-130*			
Surrogate: Dibromofluoromethane	*47.9*		*"*	*50.0*		*95.8*	*70-130*			
Surrogate: Perdeuterotoluene	*42.6*		*"*	*50.0*		*85.2*	*70-130*			
MTBE	104	0.500	"	100		104	70-130	7.41	20	
ETBE	94.9	0.500	"	100		94.9	70-130	14.7	20	
TAME	87.8	2.00	"	100		87.8	70-130	8.92	20	
Gasoline (C6-C12)	1640	50.0	"	2000		82.0	70-130	12.0	20	
TBA	618	10.0	"	500		124	70-130	1.13	20	
Benzene	86.3	0.500	"	100		86.3	70-130	11.9	20	
Toluene	75.6	2.00	"	100		75.6	70-130	9.81	20	

SOMA Environmental Engineering Inc.	Project: 5725 Thornhill Dr., Oakland	
6620 Owens Drive, Suite A	Project Number: 2831	**Reported:**
Pleasanton CA, 94588	Project Manager: Mansour Sepehr	09-Nov-06 15:20

Notes and Definitions

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
D-30	Unidentified hydrocarbons C9-C16.
D-06	The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

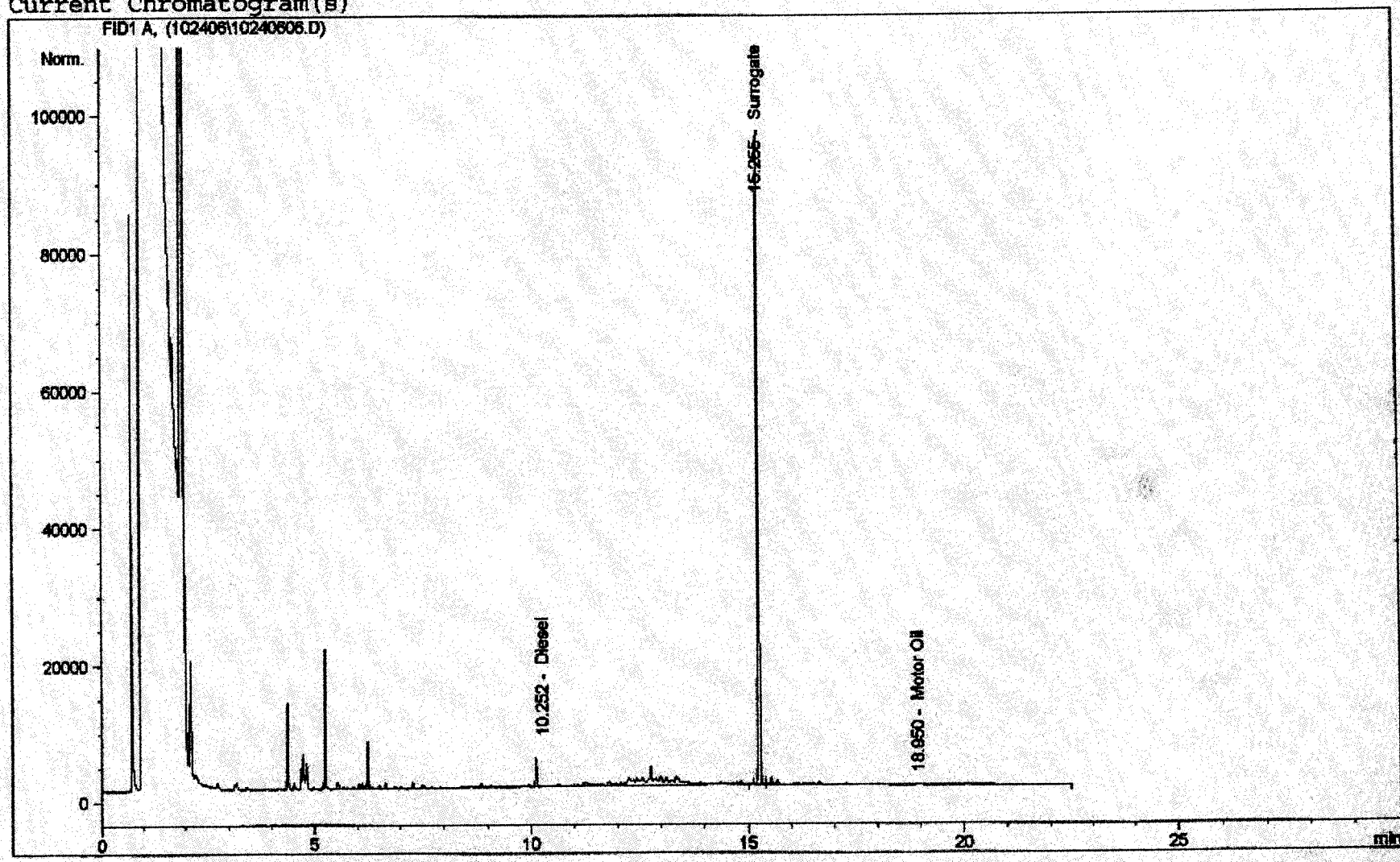
Print of window 38: Current Chromatogram(s)

Injection Date : 10/24/06 6:07:26 PM
Sample Name : BJ62402-BLK1
Acq. Operator : jz

Seq. Line : 4
Vial : 4
Inj : 1
Inj Volume : 2 ul

Acq. Method : C:\HPCHEM\1\METHODS\GC100206.M
Last changed : 10/3/06 10:38:56 AM by jz
Analysis Method : C:\HPCHEM\1\METHODS\GC100206.M
Last changed : 10/30/06 10:07:13 AM by jz
(modified after loading)

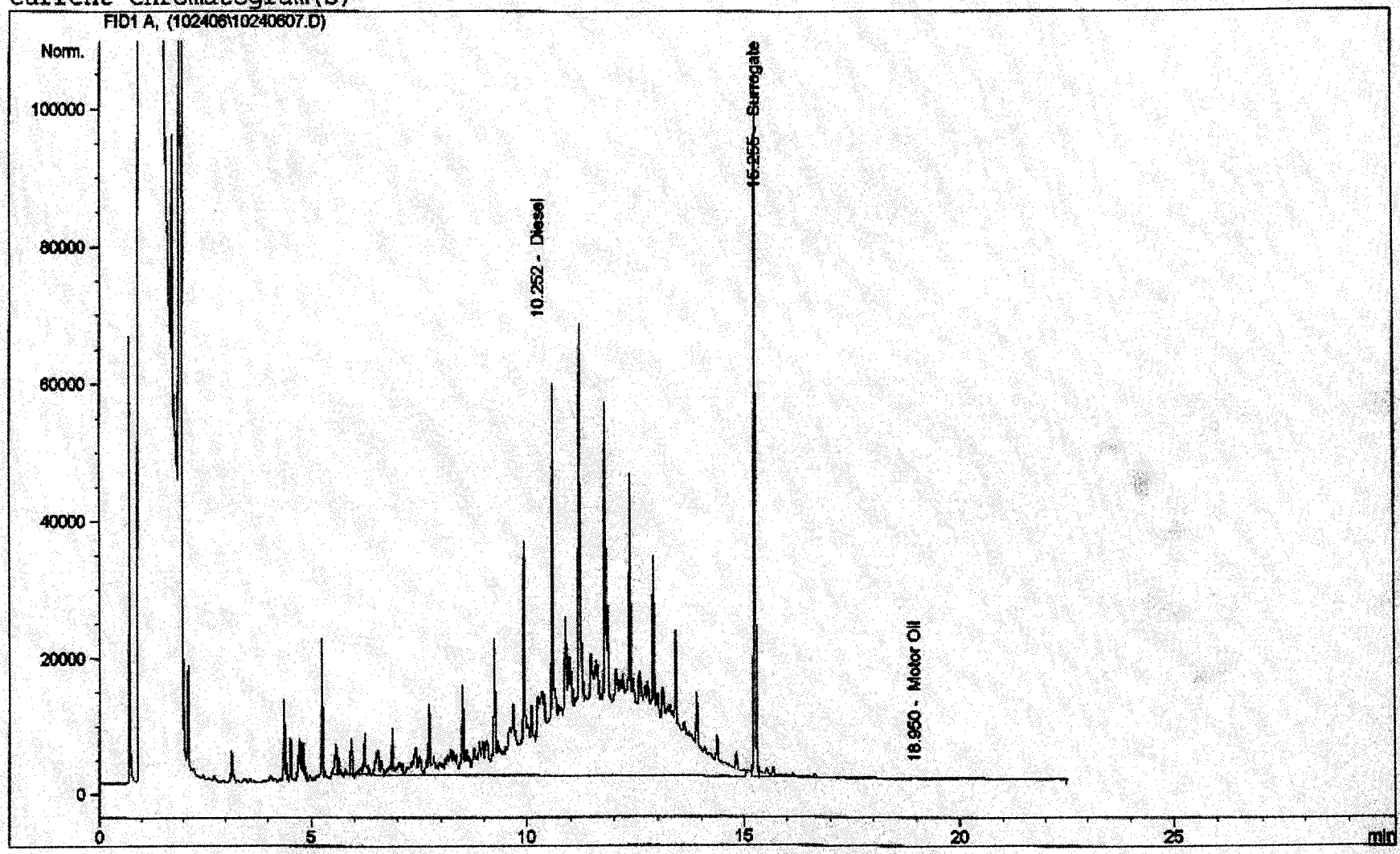
Current Chromatogram(s)



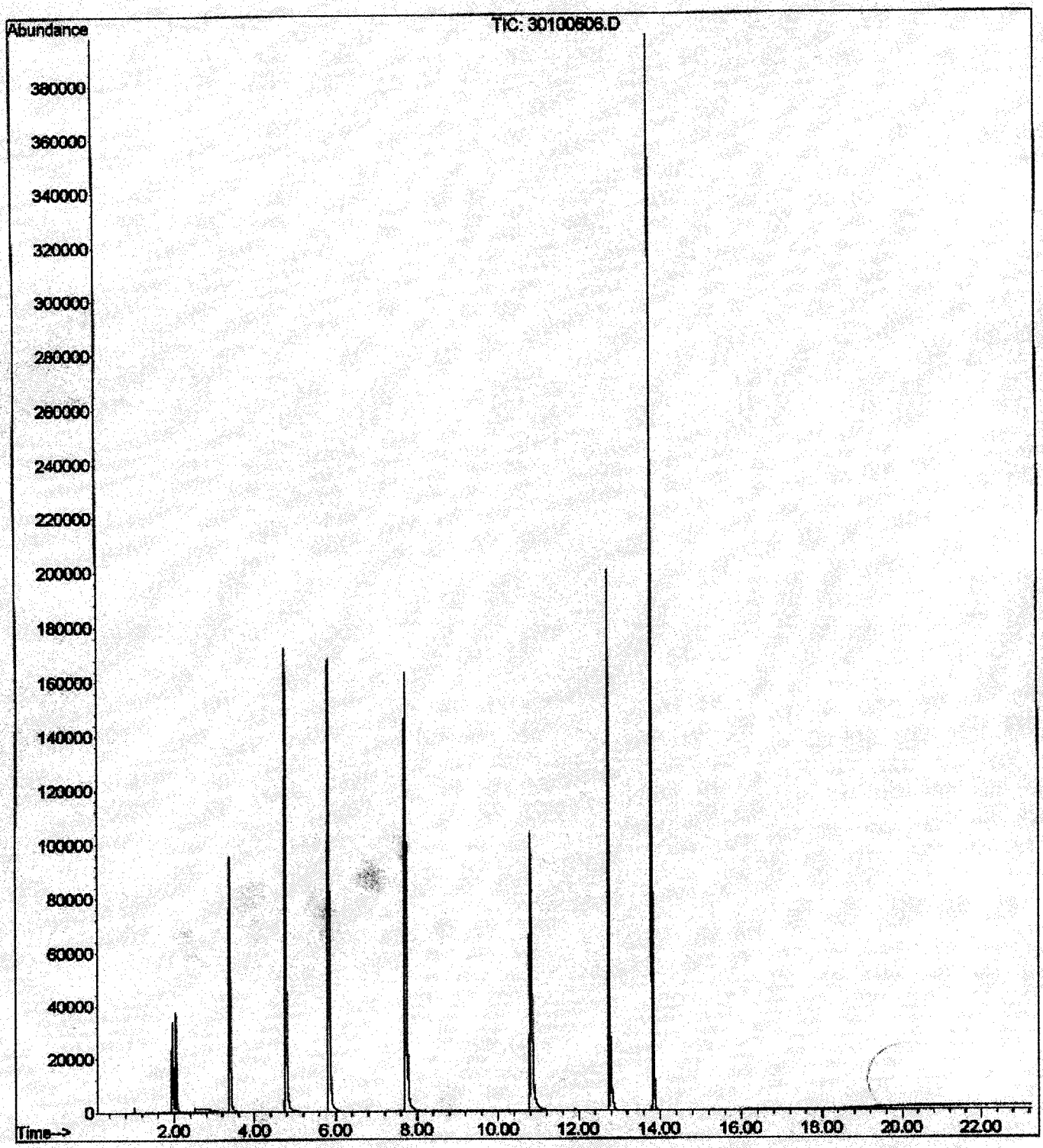
Instrument 1 10/30/06 10:07:24 AM jz

Injection Date	: 10/24/06 6:39:12 PM	Seq. Line	: 5
Sample Name	: BJ62402-BS1	Vial	: 5
Acq. Operator	: jz	Inj	: 1
		Inj Volume	: 2 ul
Acq. Method	: C:\HPCHEM\1\METHODS\GC100206.M		
Last changed	: 10/3/06 10:38:56 AM by jz		
Analysis Method	: C:\HPCHEM\1\METHODS\GC100206.M		
Last changed	: 10/30/06 10:07:13 AM by jz (modified after loading)		

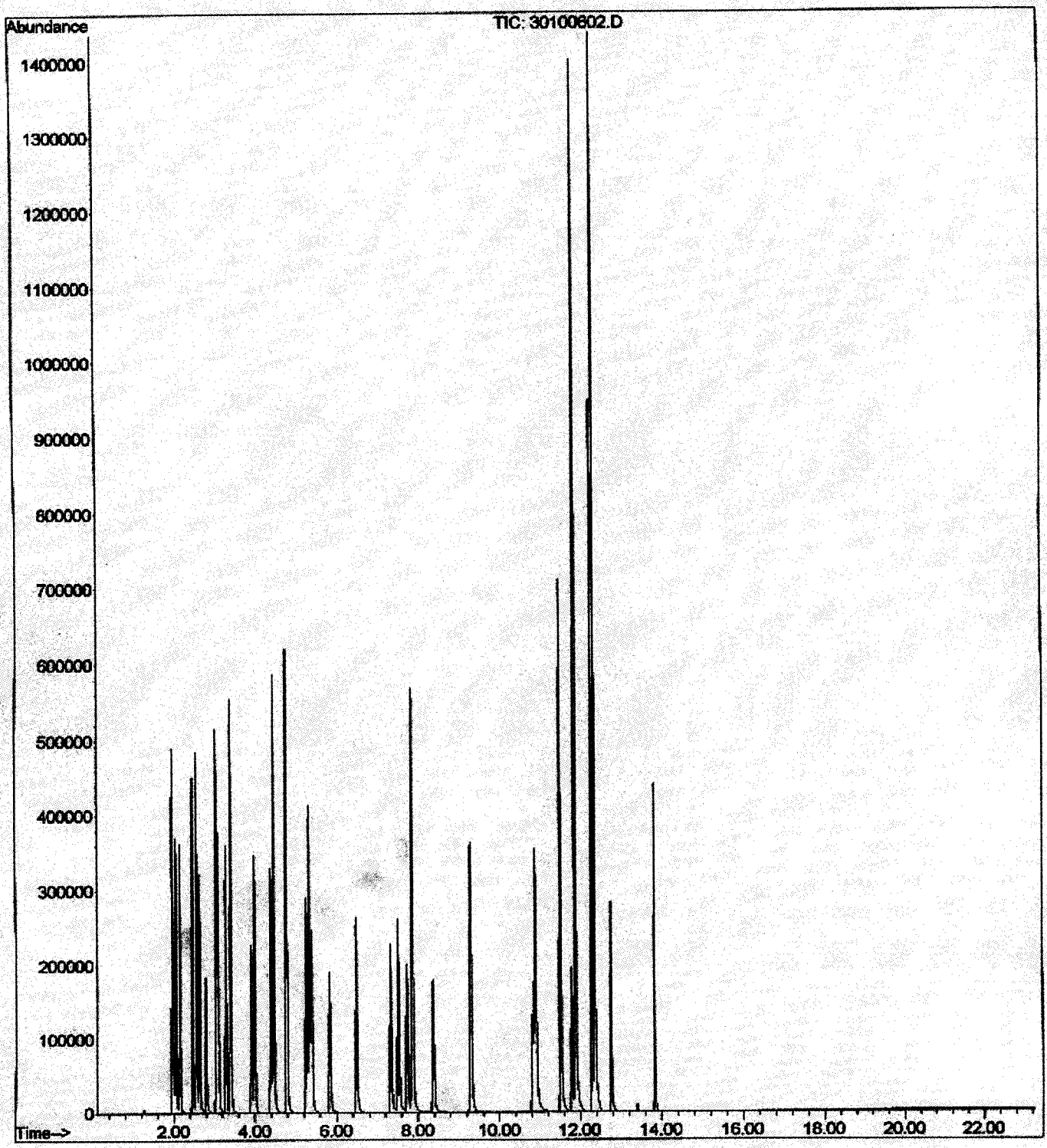
Current Chromatogram(s)



File :C:\MSDChem\1\DATA\2006-Oct-30-0921.b\30100606.D
Operator :
Acquired : 30 Oct 2006 12:16 pm using AcqMethod OXY21506.M
Instrument : PAL GCMS
Sample Name: BJ63101-BLK1
Misc Info :
Vial Number: 6



File : C:\MSDChem\1\DATA\2006-Oct-30-0921.b\30100602.D
Operator :
Acquired : 30 Oct 2006 10:07 am using AcqMethod OXY21506.M
Instrument : PAL GCMS
Sample Name: BJ63101-BS1@voc
Misc Info :
Vial Number: 2



File :C:\MSDChem\1\DATA\2006-Oct-30-0921.b\30100603.D
Operator :
Acquired : 30 Oct 2006 10:39 am using AcqMethod OXY21506.M
Instrument : PAL GCMS
Sample Name: BJ63101-BS1@gas
Misc Info :
Vial Number: 3