GERAGHTY
& MILLER, INC.
Environmental Services

A Heidemij company

March 2, 1995
Project No. RC0027.011

Mr. Dan Lee
United Parcel Service, Inc.
8400 Pardee Drive
Oakland, California 94621

SUBJECT: Results of Groundwater Monitoring, February 1, 1995, United Parcel Service, Inc. Facility, 8400 Pardee Drive, Oakland, California.

Dear Mr. Lee:

This letter report presents the results of the groundwater monitoring and sampling performed on February 1, 1995, at the United Parcel Service, Inc. (UPS) facility referenced above (Figure 1). The scope of work for this project was contained in a previous Geraghty & Miller, Inc. (Geraghty & Miller) document to UPS dated November 9, 1994, and modified at the request of UPS in a Geraghty & Miller letter dated November 21, 1994.

GROUNDWATER SAMPLING PROCEDURES

Groundwater samples were collected from Monitoring Wells MW-1, MW-2, MW-3, and MW-7 on February 1, 1995 (Figure 2). Prior to sampling, depth to water was measured, and each well was checked for the presence of liquid-phase hydrocarbons (LPH). LPH were not observed in any of the monitor wells.

Prior to sampling, each well was purged using a 1-inch diaphragm pump with a new length of polyethylene tubing for each well. Approximately four casing volumes of groundwater were purged from each well or the well was purged dry due to slow recovery. A summary of the field sampling parameters is presented in Table 1. The purged water was placed in 55-gallon drums and stored onsite for proper handling and disposal by UPS.

Following purging, groundwater samples were collected from the wells using a new disposable polyethylene bailer for each well. The groundwater samples were placed into the appropriate U.S. Environmental Protection Agency (USEPA) approved containers, placed on ice, and transported to Sequoia Laboratories, Inc. of Redwood City, California, along with

appropriate chain-of-custody documentation. All groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) by USEPA Method 8015, modified, total petroleum hydrocarbons as diesel (TPH-D) by USEPA Method 8015, modified, and benzene, toluene, ethylbenzene, and total xylenes (BTEX) by USEPA Method 8020. In addition, the sample collected from Monitor Well MW-7 was also analyzed for total oil and grease (USEPA Method 5520F). Copies of the chain-of-custody forms and laboratory reports are attached. A trip blank was also submitted to the laboratory for analysis for quality control purposes. The trip blank was analyzed for TPH-G (USEPA Method 8015, modified) and BTEX (USEPA Method 8020).

RESULTS

Depth-to-water measurements and groundwater elevations for the wells are presented in Table 2. Monitor Well MW-6 was obstructed by a vehicle and no depth-to-water measurement was taken. Based on the groundwater elevations, the direction of shallow groundwater flow in the vicinity of the southern fueling facilities is generally toward the south-southwest (Figure 2).

The results of groundwater analyses for the February 1, 1995 sampling event are summarized in Table 3. In the vicinity of the underground storage tanks beneath the southeastern portion of the site, TPH-D was detected at concentrations ranging from 2,100 micrograms per liter (µg/L) (Well MW-2) to 10,000 µg/L (Well MW-1). TPH-G was detected at concentrations of 510 µg/L (MW-1) and 810 µg/L (MW-3). BTEX concentrations are summarized in Table 3.

In the vicinity of the underground storage tanks beneath the northeastern portion of the site, TPH-D was detected in samples collected from Monitor Well MW-7 (420 µg/L). TPH-G, BTEX and total oil and grease were not detected in the sample collected from Monitor Well MW-7. TPH-G and BTEX were not detected in the trip blank.

Geraghty & Miller appreciates the opportunity to be of service to UPS. If you have any questions regarding this letter report, please do not hesitate to call.

Sincerely,
GERAGHTY & MILLER, INC.

Edward H. Crump
Engineer/Project Manager

Jeffrey W. Hawkins, R.G.
Senior Geologist

Gary W. Keyes
Principal Engineer/Associate
Richmond, California Officer Manager

Attachments:

	Table 1	Summary of Field Sampling Data
	Table 2	Depth-to-Water and Groundwater Elevations
	Table 3	Groundwater Analytical Results
	Figure 1	Site Location Map
	Figure 2	Groundwater Elevation Map (February 1995)
	Attachment 1	Copies of Certified Laboratory Analytical Results and Chain-of-Custody Documentation

cc: Mr. Barney Chan
Alameda County Health Department, Hazardous Materials Division
80 Swan Way, Room 200
Oakland, California 94621

Table 1: Summary of Field Sampling Data
United Parcel Service, Inc.
8400 Pardee Drive, Oakland, California.

Well	Date	Calculated Purge Volume (a) (Gallons)	Actual Purge Volume (Gallons)	FIELD PARAMETERS pH	SC (µS/cm)	Temperature (°F)	Depth to Water (b) (Feet)	Well Depth (b) (Feet)	Casing Diameter (inches)
MW-1	1-Feb-95	33.40	40.0	6.43	1,523	60.6	1.84	14.33	4
MW-2	1-Feb-95	28.00	13.0 (c)	5.50	OR	62.4	4.00	14.40	4
MW-3	1-Feb-95	33.12	35.0	6.33	OR	61.8	2.43	14.61	4
MW-4	1-Feb-95	31.88	NM	NM	NM	NM	2.58	14.65	4
MW-5	1-Feb-95	27.44	NM	NM	NM	NM	3.87	14.42	4
MW-6	1-Feb-95	73.40	NM	NM	NM	NM	NM	NM	6
MW-7	1-Feb-95	4.80	6.0 (c)	7.10	OR	62.8	6.35	16.56	2

(a) Based on four casing volumes.
(b) Measured from top of PVC casing.
(c) Well went dry prior to purging four casing volumes.

NM Not Measured
SC Specific Conductance
OR Out of Range
µS/cm microSiemens per centimeter

Table 2: Depth-to-Water and Groundwater Elevations
United Parcel Service, Inc.
8400 Pardee Drive, Oakland, California.

Well	Date	Depth to Water (a) (feet)	Top of Casing Elevation (feet MSL)	Top of Water Elevation (feet MSL)	Measured Depth of Well (a) (feet)
MW-1	28-Aug-90	3.80	7.43	3.63	14.05
	20-Sep-90	3.99		3.44	NM
	19-Jun-91	3.47		3.96	NM
	23-Jul-91	3.70		3.73	NM
	26-Aug-91	3.92		3.51	NM
	18-Nov-91	4.21		3.22	NM
	3-Feb-92	3.99		3.44	NM
	29-Jun-92	3.38		4.05	NM
	23-Jun-93	2.72		4.71	14.20
	11-Oct-93	3.87		3.56	14.27
	4-Jan-94	3.34		4.09	14.10
	10-May-94	2.14		5.29	NM
	1-Feb-95	1.84		5.59	14.33
MW-2	28-Aug-90	4.98	7.15	2.17	15.35
	20-Sep-90	4.94		2.21	NM
	19-Jun-91	4.66		2.49	NM
	23-Jul-91	4.81		2.34	NM
	26-Aug-91	4.89		2.26	NM
	18-Nov-91	4.93		2.22	NM
	3-Feb-92	4.44		2.71	NM
	29-Jun-92	4.80		2.35	NM
	23-Jun-93	4.38		2.77	14.35
	11-Oct-93	5.20		1.95	14.35
	4-Jan-94	4.56		2.59	14.15
	10-May-94	4.22		2.93	NM
	1-Feb-95	4.00		3.15	14.40
MW-3	28-Aug-90	3.88	7.42	3.54	14.60
	20-Sep-90	3.99		3.43	NM
	19-Jun-91	3.49		3.93	NM
	23-Jul-91	3.71		3.71	NM
	26-Aug-91	3.94		3.48	NM
	18-Nov-91	4.23		3.19	NM
	3-Feb-92	4.01		3.41	NM
	29-Jun-92	3.40		4.02	NM
	23-Jun-93	2.75		4.67	14.50
	11-Oct-93	3.84		3.58	14.45
	4-Jan-94	3.40		4.02	14.33
	10-May-94	2.25		5.17	NM
	1-Feb-95	2.43		4.99	14.61

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Table 2: Depth-to-Water and Groundwater Elevations
United Parcel Service, Inc.
8400 Pardee Drive, Oakland, California.

Well	Date	Depth to Water (a) (feet)	Top of Casing Elevation (feet MSL)	Top of Water Elevation (feet MSL)	Measured Depth of Well (a) (feet)
MW-4	28-Aug-90	3.15	5.71	2.56	14.66
	20-Sep-90	3.19		2.52	NM
	19-Jun-91	2.73		2.98	NM
	23-Jul-91	3.07		2.64	NM
	26-Aug-91	4.32		1.39	NM
	18-Nov-91	4.03		1.68	NM
	3-Feb-92	3.86		1.85	NM
	29-Jun-92	2.94		2.77	NM
	23-Jun-93	2.49		3.22	14.54
	11-Oct-93	4.08		1.63	14.45
	4-Jan-94	3.49		2.22	14.37
	10-May-94	2.73		2.98	NM
	1-Feb-95	2.58		3.13	14.65
MW-5	28-Aug-90	7.46	4.93	-2.53	14.77
	20-Sep-90	3.99		0.94	NM
	19-Jun-91	3.63		1.30	NM
	23-Jul-91	4.37		0.56	NM
	26-Aug-91	4.19		0.74	NM
	18-Nov-91	4.25		0.68	NM
	3-Feb-92	3.53		1.40	NM
	29-Jun-92	3.48		1.45	NM
	23-Jun-93	3.40		1.53	14.29
	11-Oct-93	3.66		1.27	14.40
	4-Jan-94	3.72		1.21	14.19
	10-May-94	4.44		0.49	NM
	1-Feb-95	3.87		1.06	14.42
MW-6	28-Aug-90	7.76	6.27	-1.49	18.10
	20-Sep-90	7.18		-0.91	NM
	19-Jun-91	7.71		-1.44	NM
	23-Jul-91	7.90		-1.63	NM
	26-Aug-91	7.71		-1.44	NM
	18-Nov-91	6.99		-0.72	NM
	3-Feb-92	7.19		-0.92	NM
	29-Jun-92	7.92		-1.65	NM
	23-Jun-93	7.53		-1.26	19.11
	11-Oct-93	7.60		-1.33	19.20
	4-Jan-94	7.27		-1.00	19.10
	10-May-94	7.43		-1.16	NM
	1-Feb-95	NM		NM	NM

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Table 2: Depth-to-Water and Groundwater Elevations
United Parcel Service, Inc.
8400 Pardee Drive, Oakland, California.

Well	Date	Depth to Water (a) (feet)	Top of Casing Elevation (feet MSL)	Top of Water Elevation (feet MSL)	Measured Depth of Well (a) (feet)
MW-7	4-Jan-94	7.75	(b)	(b)	16.16
	10-May-94	7.44			NM
	1-Feb-95	6.35			16.56
OW-1	23-Jun-93	4.14	(b)	(b)	18.60
	11-Oct-93	NM			NM
	4-Jan-94	NM			NM
	10-May-94	NM			NM
	1-Feb-95	NM			NM

(a) Measured from top of PVC casing.
(b) Well casing elevation unknown.

MSL Mean Sea Level
NM Not Measured

Table 3: Groundwater Analytical Results
United Parcel Service, Inc.
8400 Pardee Drive, Oakland, California.

Well	Date	TPH Gasoline (a) (µg/L)	TPH Diesel (b) (µg/L)		Benzene (c) (µg/L)	Toluene (c) (µg/L)	Ethyl-benzene (c) (µg/L)	Total Xylenes (c) (µg/L)	Total Oil & Grease (mg/L)
MW-1	28-Aug-90	NA	21,000		3.0	1.4	4.0	2.4	NA
	19-Jun-91	NA	7,100		1.7	0.7	0.5	0.9	NA
	23-Jul-91	220	8,700		1.6	1.1	0.5	1.5	NA
	26-Aug-91	NA	2,800		180	120	31	160	NA
	18-Nov-91	NA	6,600		1.1	0.4	0.5	ND(<0.3)	NA
	3-Feb-92	NA	2,200		0.9	ND(<0.3)	0.8	0.7	NA
	29-Jun-92	NA	2,100		0.8	0.4	0.4	0.9	NA
	23-Jun-93	NA	3,200		0.66	ND(<0.5)	0.5	ND(<0.5)	NA
	11-Oct-93	NA	9,600		1.3	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	4-Jan-94	NA	12,000		2.1	0.65	1.3	2.1	NA
	10-May-94	NA	6,400	(e)	0.54	0.53	ND(<0.5)	1.1	NA
	1-Feb-95	510	10,000	(f)	ND(<1.0)	ND(<1.0)	1.0	ND(<1.0)	NA
MW-2	28-Aug-90	NA	3,500		0.6	0.4	0.6	0.7	NA
	19-Jun-91	NA	ND(<50)		0.5	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	23-Jul-91	ND(<50)	660		0.7	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	26-Aug-91	NA	ND(<50)		0.7	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	18-Nov-91	NA	3,200		0.8	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	3-Feb-92	NA	400		0.7	ND(<0.3)	ND(<0.3)	0.5	NA
	29-Jun-92	NA	250		0.6	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	23-Jun-93	NA	11,000		0.55	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	11-Oct-93	NA	1,400		1.2	ND(<0.5)	ND(<0.5)	1.3	NA
	4-Jan-94	NA	3,700		0.72	ND(<0.5)	ND(<0.5)	1.1	NA
	10-May-94	NA	2,300	(e)	0.74	ND(<0.5)	ND(<0.5)	0.7	NA
	1-Feb-95	ND(<100)	2,100	(d)	2.1	ND(<1.0)	ND(<1.0)	ND(<1.0)	NA
MW-3	28-Aug-90	NA	18,000		0.5	0.8	4.3	2.3	NA
	19-Jun-91	NA	1,300		0.4	0.4	1.7	1.4	NA
	23-Jul-91	330	6,800		0.3	ND(<0.3)	1.5	0.5	NA
	26-Aug-91	NA	ND(<50)		13	13	5.8	26	NA
	18-Nov-91	NA	2,500		0.6	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	3-Feb-92	NA	1,100		0.4	ND(<0.3)	1.3	0.6	NA
	29-Jun-92	NA	3,200		ND(<0.3)	ND(<0.3)	1.3	0.3	NA
	23-Jun-93	NA	8,100		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	11-Oct-93	NA	7,100		1.0	ND(<0.5)	1.5	2.4	NA
	4-Jan-94	NA	7,400		ND(<0.5)	ND(<0.5)	1.6	ND(<0.5)	NA
	10-May-94	NA	5,700	(e)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	1-Feb-95	810	10,000	(f)	ND(<1.0)	ND(<1.0)	2.7	4.1	NA
MW-4	28-Aug-90	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	19-Jun-91	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	23-Jul-91	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	26-Aug-91	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	18-Nov-91	ND(<50)	60		0.3	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	3-Feb-92	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	29-Jun-92	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	23-Jun-93	ND(<50)	59		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	11-Oct-93	ND(<50)	90		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	4-Jan-94	ND(<50)	110	(d)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	10-May-94	ND(<50)	100		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	1-Feb-95	NS	NS		NS	NS	NS	NS	NA

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Table 3: Groundwater Analytical Results
United Parcel Service, Inc.
8400 Pardee Drive, Oakland, California.

Well	Date	TPH Gasoline (a) (µg/L)	TPH Diesel (b) (µg/L)		Benzene (c) (µg/L)	Toluene (c) (µg/L)	Ethyl-benzene (c) (µg/L)	Total Xylenes (c) (µg/L)	Total Oil & Grease (mg/L)
MW-5	28-Aug-90	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	19-Jun-91	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	23-Jul-91	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	26-Aug-91	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	18-Nov-91	ND(<50)	100		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	3-Feb-92	53	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	0.5	NA
	29-Jun-92	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	23-Jun-93	ND(<50)	61		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	11-Oct-93	ND(<50)	96		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	4-Jan-94	ND(<50)	100	(d)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	10-May-94	ND(<50)	190		ND(<0.5)	0.74	1.2	1.7	NA
	1-Feb-95	NS	NS		NS	NS	NS	NS	NA
MW-6	7-Sep-90	ND(<50)	ND(<100)		ND(<0.3)	0.5	ND(<0.3)	1.0	NA
	19-Jun-91	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	23-Jul-91	ND(<50)	110		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	26-Aug-91	NA	NA		NA	NA	NA	NA	NA
	18-Nov-91	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	3-Feb-92	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	29-Jun-92	ND(<50)	ND(<50)		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	NA
	23-Jun-93	ND(<50)	ND(<50)		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	11-Oct-93	ND(<50)	ND(<50)		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	4-Jan-94	ND(<50)	ND(<50)		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	10-May-94	ND(<50)	ND(<50)		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	1-Feb-95	NS	NS		NS	NS	NS	NS	NA
MW-7	4-Jan-94	ND(<50)	250	(d)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	10-May-94	ND(<50)	250	(e)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	NA
	1-Feb-95	ND(<50)	420	(f)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<5.0)
OW-1	23-Jun-93	NA	3,400,000		ND(<0.5)	ND(<0.5)	ND(<0.5)	31.0	NS
	4-Jan-94	NS	NS		NS	NS	NS	NS	NS
	10-May-94	NS	NS		NS	NS	NS	NS	NS
Trip Blank	26-Aug-91	ND(<50)	NA		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	
	18-Nov-91	ND(<50)	NA		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	
	3-Feb-92	ND(<50)	NA		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	
	29-Jun-92	ND(<50)	NA		ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)	
	23-Jun-93	ND(<50)	NA		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	
	11-Oct-93	ND(<50)	NA		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	
	4-Jan-94	ND(<50)	NA		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	
	10-May-94	ND(<50)	NA		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	
	1-Feb-95	ND(<50)	NA		ND(<0.5)	ND(<0.5)	ND(<0.5)	ND(<0.5)	

(Remarks on following page.)

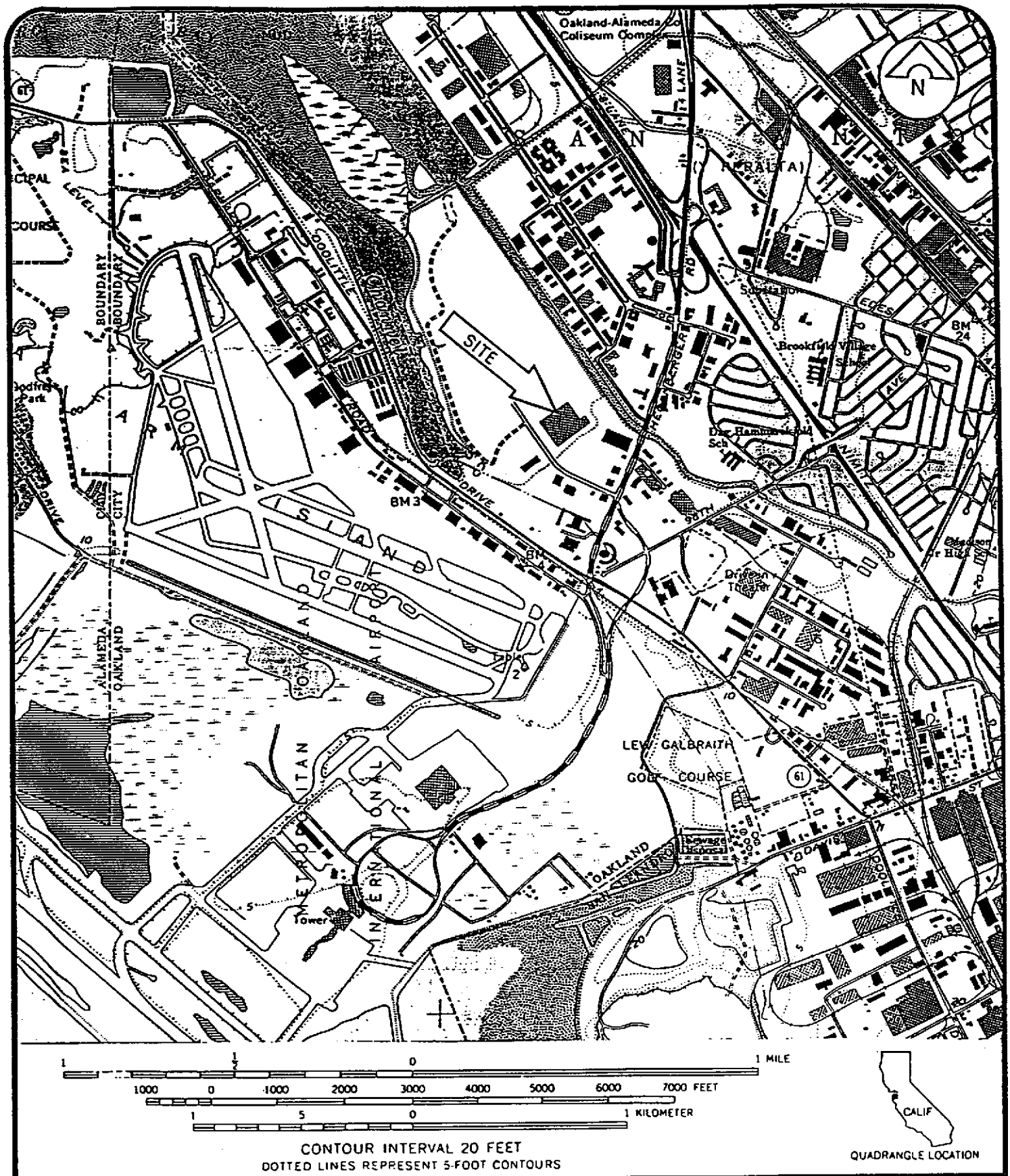
Table 3: Groundwater Analytical Results
United Parcel Service, Inc.
8400 Pardee Drive, Oakland, California.

Well	Date	TPH Gasoline (a) (µg/L)	TPH Diesel (b) (µg/L)	Benzene (c) (µg/L)	Toluene (c) (µg/L)	Ethyl-benzene (c) (µg/L)	Total Xylenes (c) (µg/L)	Total Oil & Grease (mg/L)

(a) Total Petroleum Hydrocarbons as Gasoline analyzed by USEPA Method 5030/8015 modified.
(b) Total Petroleum Hydrocarbons as Diesel analyzed by USEPA Method 3510/8015 modified.
(c) BTEX analyzed by USEPA Method 5030/8020.
(d) Reported by the laboratory as a diesel and nondiesel mixture.
(e) Reported by the laboratory as a diesel and unidentified hydrocarbons > C20.
(f) Reported by the laboratory as a nondiesel mixture.

ND Not Detected
NA Not Analyzed
NS Not Sampled
µg/L micrograms per liter
mg/L Miligrams per lter

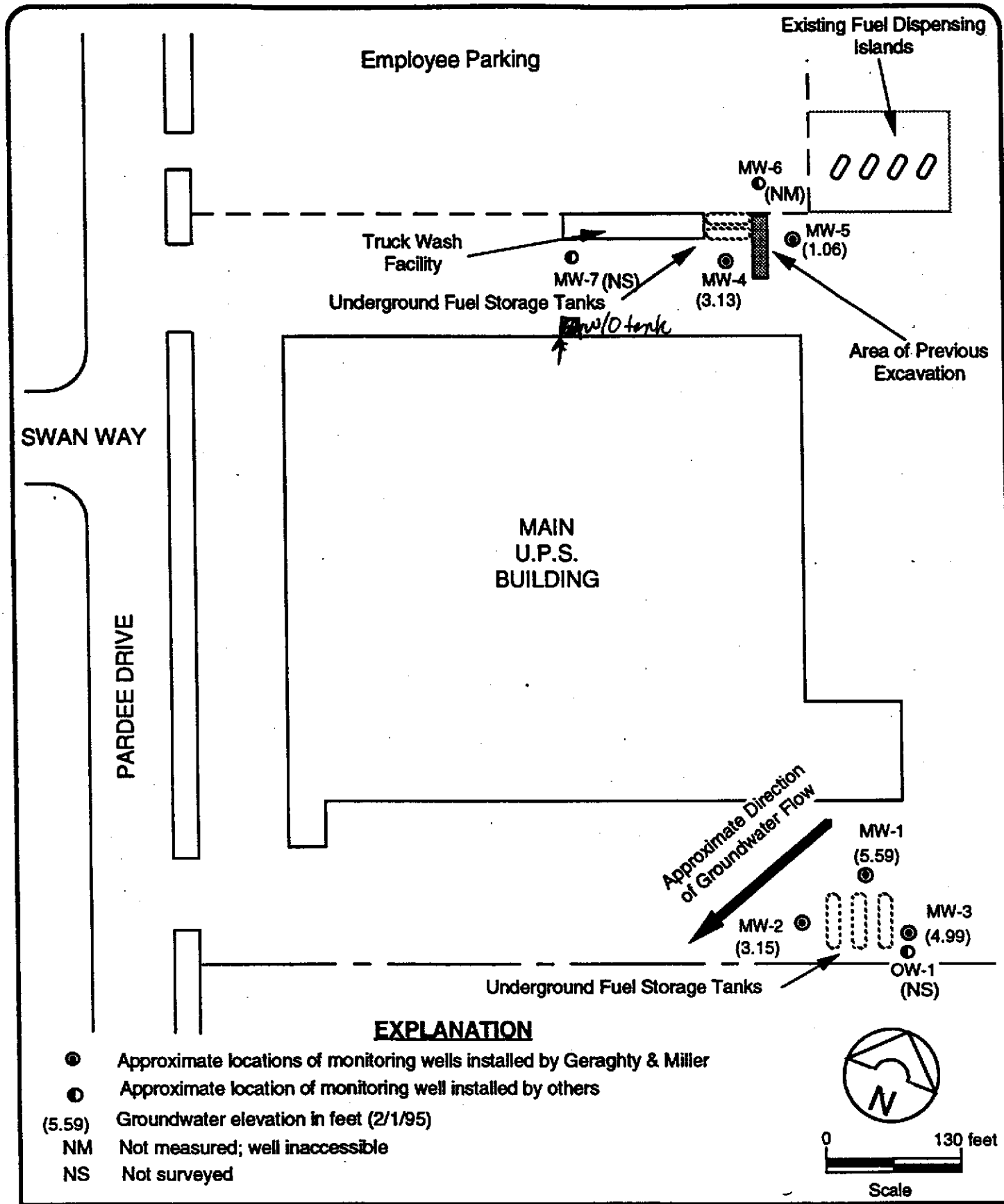
August 26, 1991 through June 29, 1992 analyses by Superior Precision Analytical Laboratories, Inc., Martinez, California.
June 23, 1993 through May 10, 1994 analyses by Sequoia Analytical, Inc., Concord, California.
February 1, 1995 analysis by Sequoia Analytical, Inc., Redwood City, California.



GERAGHTY & MILLER, INC.
Environmental Services

SITE LOCATION MAP
United Parcel Service
Package Distribution Facility
Oakland, California

FIGURE
1



GERAGHTY & MILLER, INC.
Environmental Services

Project No. RC0027.000

GROUNDWATER ELEVATION MAP
FEBRUARY 1995
UNITED PARCEL SERVICE, INC.
8400 Pardee Drive
Oakland, California

FIGURE
2

ATTACHMENT 1

COPIES OF CERTIFIED LABORATORY ANALYTICAL RESULTS AND CHAIN-OF-CUSTODY DOCUMENTATION

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Geraghty & Miller	Client Proj. ID: RC0027.010, 8400 Pardee Dr.	Sampled: 02/01/95
1050 Marina Way South	Sample Descript: MW-1	Received: 02/03/95
Richmond, CA 94504	Matrix: LIQUID	Extracted: 02/27/95
	Analysis Method: EPA 8015 Mod	Analyzed: 02/28/95
Attention: Edward Crump	Lab Number: 9502224-01	Reported: 03/01/95

QC Batch Number: GC0224950HBPEXB
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	500	10000
Chromatogram Pattern:		
Non Diesel Mix		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Todd Olive
Project Manager

Sequoia Analytical

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Geraghty & Miller
1050 Marina Way South
Richmond, CA 94504

Attention: Edward Crump

Client Proj. ID: RC0027.010, 8400 Pardee Dr.
Sample Descript: MW-1
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9502224-01

Sampled: 02/01/95
Received: 02/03/95

Analyzed: 02/17/95
Reported: 03/01/95

QC Batch Number: GC021795BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**100**	**510**
Benzene	1.0	N.D.
Toluene	1.0	N.D.
Ethyl Benzene	**1.0**	**1.0**
Xylenes (Total)	1.0	N.D.
Chromatogram Pattern:		
Non Gas Mix		**>C8**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	90

Analytes reported as N.D. were not present above the stated limit of detection.

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Project Manager

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Geraghty & Miller	Client Proj. ID: RC0027.010, 8400 Pardee Dr.	Sampled: 02/01/95
1050 Marina Way South	Sample Descript: MW-2	Received: 02/03/95
Richmond, CA 94504	Matrix: LIQUID	Extracted: 02/10/95
	Analysis Method: EPA 8015 Mod	Analyzed: 02/11/95
Attention: Edward Crump	Lab Number: 9502224-02	Reported: 03/01/95

QC Batch Number: GC0209950HBPEXA
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	2100
Chromatogram Pattern:		
Diesel & Non Diesel Mix		C14-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	186 Q

Analytes reported as N.D. were not present above the stated limit of detection.

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Project Manager

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Geraghty & Miller	Client Proj. ID: RC0027.010, 8400 Pardee Dr.	Sampled: 02/01/95
1050 Marina Way South	Sample Descript: MW-2	Received: 02/03/95
Richmond, CA 94504	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 02/17/95
Attention: Edward Crump	Lab Number: 9502224-02	Reported: 03/01/95

QC Batch Number: GC021795BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	100	N.D.
Benzene	**1.0**	**2.1**
Toluene	1.0	N.D.
Ethyl Benzene	1.0	N.D.
Xylenes (Total)	1.0	N.D.
Chromatogram Pattern:		
Non Gas Mix		**>C10**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Project Manager

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Geraghty & Miller	Client Proj. ID: RC0027.010, 8400 Pardee Dr.	Sampled: 02/01/95
1050 Marina Way South	Sample Descript: MW-3	Received: 02/03/95
Richmond, CA 94504	Matrix: LIQUID	Extracted: 02/10/95
	Analysis Method: EPA 8015 Mod	Analyzed: 02/11/95
Attention: Edward Crump	Lab Number: 9502224-03	Reported: 03/01/95

QC Batch Number: GC0209950HBPEXA
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	**500**	**10000**
Chromatogram Pattern: **Non Diesel Mix**		**C9-C24**

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	0 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Project Manager

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Geraghty & Miller	Client Proj. ID: RC0027.010, 8400 Pardee Dr.	Sampled: 02/01/95
1050 Marina Way South	Sample Descript: MW-3	Received: 02/03/95
Richmond, CA 94504	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 02/17/95
Attention: Edward Crump	Lab Number: 9502224-03	Reported: 03/01/95

QC Batch Number: GC021795BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**100**	**810**
Benzene	1.0	N.D.
Toluene	1.0	N.D.
Ethyl Benzene	**1.0**	**2.7**
Xylenes (Total)	**1.0**	**4.1**
Chromatogram Pattern:		
Non Gas Mix		**>C8**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Todd Olive
Project Manager

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Geraghty & Miller	Client Proj. ID: RC0027.010, 8400 Pardee Dr.	Sampled: 02/01/95
1050 Marina Way South	Sample Descript: MW-7	Received: 02/03/95
Richmond, CA 94504	Matrix: LIQUID	Extracted: 02/10/95
	Analysis Method: EPA 8015 Mod	Analyzed: 02/11/95
Attention: Edward Crump	Lab Number: 9502224-04	Reported: 03/01/95

QC Batch Number: GC0209950HBPEXA
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	420
Chromatogram Pattern:		
Non Diesel Mix		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	117

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Todd Olive
Project Manager

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Geraghty & Miller	Client Proj. ID: RC0027.010, 8400 Pardee Dr.	Sampled: 02/01/95
1050 Marina Way South	Sample Descript: MW-7	Received: 02/03/95
Richmond, CA 94504	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 02/17/95
Attention: Edward Crump	Lab Number: 9502224-04	Reported: 03/01/95

QC Batch Number: GC021795BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Project Manager

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Geraghty & Miller	Client Proj. ID: RC0027.010, 8400 Pardee Dr.	Sampled: 02/01/95
1050 Marina Way South		Received: 02/03/95
Richmond, CA 94504	Lab Proj. ID: 9502224	Analyzed: see below
Attention: Edward Crump		Reported: 03/01/95

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9502224-04				
Sample Desc : LIQUID,MW-7				
TRPH (SM 5520 B&F)	mg/L	02/13/95	5.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Project Manager

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Geraghty & Miller
1050 Marina Way South
Richmond, CA 94504

Attention: Edward Crump

Client Proj. ID: RC0027.010, 8400 Pardee Dr.
Sample Descript: TB-LB
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9502224-05

Sampled: 02/01/95
Received: 02/03/95

Analyzed: 03/06/95
Reported: 03/07/95

QC Batch Number: GC030695BTEX03A
Instrument ID: GCHP03

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	83

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #2000

Todd Olive
Project Manager

GERAGHTY & MILLER, INC.
Environmental Services

Laboratory Task Order No.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Project Number RC0027.010

Project Location 8400 Pardee Drive Oakland

Laboratory Sequoia / Redwood City

Sampler(s)/Affiliation G. Crawley Geraghty & Miller

SAMPLE BOTTLE / CONTAINER DESCRIPTION

9502224

SAMPLE IDENTITY	Code	Date/Time Sampled	Lab ID	TPH-Diesel (8015 mod.)	BTEX (8020)	TPH-G (8015 mod.)	Total Oil & Grease (5520F)					TOTAL
MW-1	L	2/1 10:00		X	X	X				-01		4
MW-2	L	2/1 10:50		X	X	X				-02		4
MW-3	L	2/1 10:15		X	X	X				-03		4
MW-7	L	2/1 11:05		X	X	X	X			-04		5
TB-LB	L	—			X	X				-05		1

Sample Code: L = Liquid; S = Solid; A = Air

Total No. of Bottles/Containers 18

Relinquished by: [signature]	Organization: Geraghty & Miller	Date 2/3/95	Time 10:30	Seal Intact? (Yes) No N/A
Received by: [signature]	Organization: Sequoia	Date 2/3/95	Time 10:30	
Relinquished by: [signature]	Organization: Sequoia	Date 2/3/95	Time 1:50	Seal Intact? (Yes) No N/A
Received by: Nina [signature]	Organization: Sequoia	Date 2/3/95	Time 13:50	

Special Instructions/Remarks: Send Results to Edward Crump
1050 Marina Way South
Richmond Ca. 94804 510 2333200

Normal Turnaround

Delivery Method: ☐ In Person ☐ Common Carrier ________ SPECIFY ☐ Lab Courier ☐ Other ________ SPECIFY

G&M Form 09.9.91 Southprint 91-1768

GERAGHTY & MILLER, INC.
Environmental Services

Laboratory Task Order No. _____

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Project Number RC0027.010

Project Location UPS Oakland

Laboratory Sequoia Analytical

Sampler(s)/Affiliation G. Crowley
Geraghty & Miller

SAMPLE IDENTITY	Code	Date/Time Sampled	Lab ID	SAMPLE BOTTLE / CONTAINER DESCRIPTION: TPH-Diesel 8015	9502224	TOTAL
MW-1	L	2/22 8:00		X		2 01 E.F
					Total No. of Bottles/ Containers	2

Sample Code: L = Liquid; S = Solid; A = Air

Relinquished by: [signature]	Organization: Geraghty & Miller	Date 2/22/95	Time 11:05	Seal Intact? (Yes) No N/A
Received by: [signature]	Organization: Sequoia	Date 2/22/95	Time 11:05	
Relinquished by: [signature]	Organization: Sequoia	Date 2/22/95	Time 1:30	Seal Intact? Yes No N/A
Received by: [signature]	Organization: Sequoia	Date 2/22/95	Time 1330	

Special Instructions/Remarks: _____

Delivery Method: ☐ In Person ☐ Common Carrier _____ SPECIFY ☐ Lab Courier ☐ Other _____ SPECIFY

G&M Form 08 9 91

Southprint 91-1788