GERAGHTY & MILLER, INC.
Environmental Services

1050 Marina Way South
Richmond, CA 94804
(510) 233-3200 • FAX (510) 233-3204

LETTER OF TRANSMITTAL

DATE	JOB NO.
8/4/92	RC02705

ATTENTION

RE: UPS Facility
Oakland, CA

TO Mr. Britt Johnson
Alameda County Department
of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

WE ARE SENDING YOU ☒ Attached ☐ Under separate cover (via _____) the following items:

☒ Report(s) ☐ Prints ☐ Plans ☐ Samples ☐ Specifications
☐ Proposal(s) ☐ Contracts ☐ _____

COPIES	DATE	NO.	DESCRIPTION
1	7/27/92		Results of Quarterly Ground-Water Monitoring, June 1992

THESE ARE TRANSMITTED as checked below:

☐ For approval
☐ As requested
☐ For review
☐ For bids due _____ 19 _____
☐ Returned for corrections
☐ For your use

PLEASE

☐ Resubmit _____ copies for approval
☐ Submit _____ copies for distribution
☐ Return _____ corrected prints
☐ Call to discuss

☒ as authorized by Mr. John Brugman, UPS

REMARKS _____

COPY TO _____

SIGNED: Jo Ellen Brugman

92-0138

If enclosures are not as noted, please notify us at once.

GERAGHTY
& MILLER, INC.
Environmental Services

Ground Water *Engineering* *Hydrocarbon* *Remediation* *Education*

July 27, 1992
Project No. RC02705

Mr. John Brugman
United Parcel Service, Inc.
8400 Pardee Drive
Oakland, California 94621

SUBJECT: Results of Quarterly Ground-Water Monitoring, June 1992, United Parcel Service, Inc. Facility, 8400 Pardee Drive, Oakland, California.

Dear Mr. Brugman:

This letter report presents the results of the quarterly monitoring and sampling for the quarter ending June 1992 for the United Parcel Service, Inc. (UPS) facility referenced above. The scope of work for this project was contained in a previous Geraghty & Miller, Inc. (Geraghty & Miller) letter to UPS, dated February 11, 1991.

GROUND-WATER SAMPLING PROCEDURES

Ground-water samples were collected from Monitoring Wells MW-1 through MW-6 (Figure 1) on June 29, 1992. Prior to sampling, depth to water was measured, and each well was checked for the presence of liquid-phase hydrocarbons. Liquid-phase hydrocarbons were not observed in any of the monitor wells.

Prior to sampling, each well was purged using an ARO 1/2-inch diaphragm pump with a new length of polyethylene tubing for each well. Approximately three casing volumes of water were purged from each of the wells. The depth to water was allowed to equilibrate in each of the wells prior to sampling. A summary of the field sampling parameters is presented in Table 1. The purged water was placed into 55-gallon drums and stored on-site for proper handling and disposal by UPS.

Following purging, ground-water samples were collected from the wells using a new disposable polyethylene bailer for each well. The ground-water samples were placed into the appropriate U.S. Environmental Protection Agency (USEPA) approved containers, placed on ice, and transported to Superior Precision Analytical Laboratory, Inc. of San

Francisco, California, along with appropriate chain-of-custody documentation. The water samples were analyzed for total petroleum hydrocarbons as diesel (TPHD) by USEPA Method 8015, modified, and benzene, toluene, ethylbenzene, and total xylenes (BTEX) by USEPA Method 8020. In addition, the samples collected from Monitor Wells MW-4 through MW-6 were analyzed for total petroleum hydrocarbons as gasoline (TPHG) by USEPA Method 8015, modified. Copies of the chain-of-custody forms and laboratory reports are attached.

A trip blank was also submitted to the laboratory for analysis. The trip blank consisted of a sample vial containing laboratory-grade water which accompanied the sample bottles from the laboratory to the field and back to the laboratory. The purpose of the trip blank was to assess whether any volatile compounds of interest have been imparted to the samples by the sample container, the preservative (if used), air in the vicinity of the sample bottles during shipping, or other exogenous sources. The trip blank was analyzed for TPHG (USEPA Method 8015, modified) and BTEX (USEPA Method 8020).

RESULTS

RESULTS OF DEPTH-TO-WATER MEASUREMENTS

Depth-to-water measurements and ground-water elevations for the wells are presented in Table 2. The data shows that, with the exception of MW-2 and MW-6, ground-water elevations increased between February 1992 and June 1992. Based on the ground-water elevations, the direction of shallow ground-water flow in the vicinity of the southern fueling facilities is generally toward the south. In the vicinity of the northern fueling facilities, the direction of shallow ground-water flow is generally toward the northwest (Figure 1).

GROUND-WATER SAMPLING RESULTS

The results of ground-water analyses for June 1992 are summarized in Table 3. In June 1992, TPHD was detected in the water samples from Monitor Wells MW-1, MW-2, and MW-3 near the southern fuel tanks at concentrations of 2,100 micrograms per liter (µg/L), 250 µg/L, and 3,200 µg/L, respectively. Benzene was detected in the water samples from Monitor Wells MW-1 and MW-2 at concentrations of 0.8 µg/L and 0.6 µg/L, respectively. Ethylbenzene was detected in the water samples from Monitor Wells MW-1

and MW-3 at concentrations of 0.4 µg/L and 1.3 µg/L, respectively. Xylenes were detected in Monitor Wells MW-1 and MW-3 at concentrations of 0.9 µg/L and 0.3 µg/L, respectively.

No TPH or BTEX were detected in the water samples from Monitor Wells MW-4, MW-5, and MW-6 near the northern fueling facilities. The trip blank did not contain detectable concentrations of volatile petroleum hydrocarbons.

Geraghty & Miller appreciates the opportunity to be of service to UPS. If you have any questions regarding this letter report, please call the undersigned at (510) 233-3200.

Sincerely,
GERAGHTY & MILLER, INC.

JoEllen Kuszmaul
Project Geologist/Project Manager

Gary W. Keyes, P.E.
Principal Engineer/Project Officer

Attachments:

	Table 1	Summary of Field Sampling Data
	Table 2	Depth-to-Water and Ground-Water Elevations
	Table 3	Ground-Water Analytical Results
	Figure 1	Ground-Water Contour Map, June 1992
	Attachment:	Copies of Certified Laboratory Analytical Results and Chain of Custody Documentation

Table 1: Summary of Field Sampling Data
United Parcel Service,
8400 Pardee Drive, Oakland, California.

Well	Date	Calculated Purge Volume (a) (Gallons)	Actual Purge Volume (Gallons)	FIELD PARAMETERS			Depth to Water (b) (Feet)	Well Depth (b) (Feet)	Casing Diameter (inches)
				pH	SC (µmhos/cm)	Temperature (°F)			
MW-1	29-Jun-92	20.90	21	7.00	1040	74	3.38	14.1	4
MW-2	29-Jun-92	20.67	21	7.00	1010	67	4.8	15.4	4
MW-3	29-Jun-92	21.84	22	6.80	4800	70	3.4	14.6	4
MW-4	29-Jun-92	22.93	23	7.00	9190	67	2.94	14.7	4
MW-5	29-Jun-92	22.08	22	7.00	2320	66	3.48	14.8	4
MW-6	29-Jun-92	19.85	20	6.80	1360	64	7.92	18.1	6

(a) Based on three casing volumes.
(b) Measured from top of PVC casing.

NM Not measured
SC Specific conductance
MSL Mean Sea-Level

Table 2: Depth-to-Water and Ground-Water Elevations
United Parcel Service,
8400 Pardee Drive, Oakland, California.

Well	Date	Depth to Water (a) (feet)	Top of Casing Elevation (feet MSL)	Top of Water Elevation (feet MSL)	Measured Depth of Well (a) (feet)
MW-1	28-Aug-90	3.80	7.43	3.63	14.1
	20-Sep-90	3.99		3.44	
	19-Jun-91	3.47		3.96	
	23-Jul-91	3.70		3.73	
	26-Aug-91	3.92		3.51	
	18-Nov-91	4.21		3.22	
	3-Feb-92	3.99		3.44	
	29-Jun-92	3.38		4.05	
MW-2	28-Aug-90	4.98	7.15	2.17	15.4
	20-Sep-90	4.94		2.21	
	19-Jun-91	4.66		2.49	
	23-Jul-91	4.81		2.34	
	26-Aug-91	4.89		2.26	
	18-Nov-91	4.93		2.22	
	3-Feb-92	4.44		2.71	
	29-Jun-92	4.80		2.35	
MW-3	28-Aug-90	3.88	7.42	3.54	14.6
	20-Sep-90	3.99		3.43	
	19-Jun-91	3.49		3.93	
	23-Jul-91	3.71		3.71	
	26-Aug-91	3.94		3.48	
	18-Nov-91	4.23		3.19	
	3-Feb-92	4.01		3.41	
	29-Jun-92	3.40		4.02	
MW-4	28-Aug-90	3.15	5.71	2.56	14.7
	20-Sep-90	3.19		2.52	
	19-Jun-91	2.73		2.98	
	23-Jul-91	3.07		2.64	
	26-Aug-91	4.32		1.39	
	18-Nov-91	4.03		1.68	
	3-Feb-92	3.86		1.85	
	29-Jun-92	2.94		2.77	
MW-5	28-Aug-90	7.46	4.93	-2.53	14.8
	20-Sep-90	3.99		0.94	
	19-Jun-91	3.63		1.30	
	23-Jul-91	4.37		0.56	
	26-Aug-91	4.19		0.74	
	18-Nov-91	4.25		0.68	
	3-Feb-92	3.53		1.40	
	29-Jun-92	3.48		1.45	

Table 2: Depth-to-Water and Ground-Water Elevations
United Parcel Service,
8400 Pardee Drive, Oakland, California.

Well	Date	Depth to Water (a) (feet)	Top of Casing Elevation (feet MSL)	Top of Water Elevation (feet MSL)	Measured Depth of Well (a) (feet)
MW-6	28-Aug-90	7.76	6.27	-1.49	18.1
	20-Sep-90	7.18		-0.91	
	19-Jun-91	7.71		-1.44	
	23-Jul-91	7.90		-1.63	
	26-Aug-91	7.71		-1.44	
	18-Nov-91	6.99		-0.72	
	3-Feb-92	7.19		-0.92	
	29-Jun-92	7.92		-1.65	

(a) Measured from top of PVC casing.

MSL Mean Sea Level

Table 3: Ground-Water Analytical Results
United Parcel Service,
8400 Pardee Drive, Oakland, California.

Well	Date	TPH Gasoline (a) (µg/L)	TPH Diesel (a) (µg/L)	Benzene (b) (µg/L)	Toluene (b) (µg/L)	Ethyl-benzene (b) (µg/L)	Xylenes (b) (µg/L)
MW-1	28-Aug-90	NA	21,000	3.	1.4	4.0	2.4
	19-Jun-91	NA	7,100	1.7	0.7	0.5	0.9
	23-Jul-91	220	8,700	1.6	1.1	0.5	1.5
	26-Aug-91	NA	2,800	180.	120	31	160
	18-Nov-91	NA	6,600	1.1	0.4	0.5	ND(<0.3)
	3-Feb-92	NA	2,200	0.9	ND(<0.3)	0.8	0.7
	29-Jun-92	NA	2,100	0.8	0.4	0.4	0.9
MW-2	28-Aug-90	NA	3,500	0.6	0.4	0.6	0.7
	19-Jun-91	NA	ND(<50)	0.5	ND(<0.3)	ND(<0.3)	ND(<0.3)
	23-Jul-91	ND(<50)	660	0.7	ND(<0.3)	ND(<0.3)	ND(<0.3)
	26-Aug-91	NA	ND(<50)	0.7	ND(<0.3)	ND(<0.3)	ND(<0.3)
	18-Nov-91	NA	3,200	0.8	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Feb-92	NA	400	0.7	ND(<0.3)	ND(<0.3)	0.5
	29-Jun-92	NA	250	0.6	ND(<0.3)	ND(<0.3)	ND(<0.3)
MW-3	28-Aug-90	NA	18,000	0.5	0.8	4.3	2.3
	19-Jun-91	NA	1,300	0.4	0.4	1.7	1.4
	23-Jul-91	330	6,800	0.3	ND(<0.3)	1.5	0.5
	26-Aug-91	NA	ND(<50)	13.	13	5.8	26
	18-Nov-91	NA	2,500	0.6	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Feb-92	NA	1,100	0.4	ND(<0.3)	1.3	0.6
	29-Jun-92	NA	3,200	ND(<0.3)	ND(<0.3)	1.3	0.3

Table 3: Ground-Water Analytical Results
United Parcel Service,
8400 Pardee Drive, Oakland, California.

Well	Date	TPH Gasoline (a) (µg/L)	TPH Diesel (a) (µg/L)	Benzene (b) (µg/L)	Toluene (b) (µg/L)	Ethyl-benzene (b) (µg/L)	Xylenes (b) (µg/L)
MW-4	28-Aug-90	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	19-Jun-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	23-Jul-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	26-Aug-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	18-Nov-91	ND(<50)	60	0.3	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Feb-92	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	29-Jun-92	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
MW-5	28-Aug-90	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	19-Jun-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	23-Jul-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	26-Aug-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	18-Nov-91	ND(<50)	100	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Feb-92	53	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	0.5
	29-Jun-92	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
MW-6	7-Sep-90	ND(<50)	ND(<100)	ND(<0.3)	0.5	ND(<0.3)	1.0
	19-Jun-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	23-Jul-91	ND(<50)	110	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	26-Aug-91	NA	NA	NA	NA	NA	NA
	18-Nov-91	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Feb-92	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	29-Jun-92	ND(<50)	ND(<50)	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)

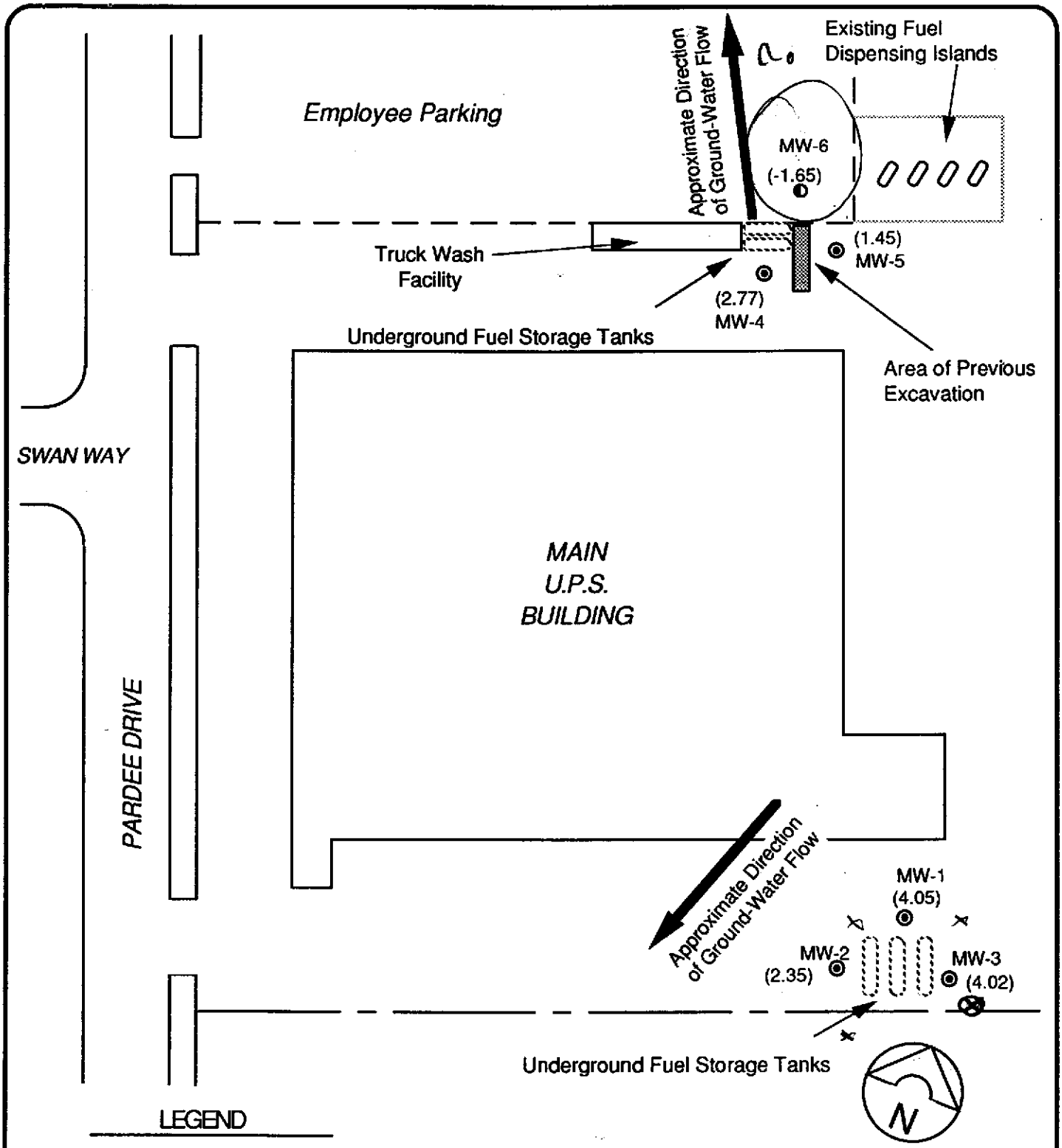
Table 3: Ground-Water Analytical Results
United Parcel Service,
8400 Pardee Drive, Oakland, California.

Well	Date	TPH Gasoline (a) (µg/L)	TPH Diesel (a) (µg/L)	Benzene (b) (µg/L)	Toluene (b) (µg/L)	Ethyl-benzene (b) (µg/L)	Xylenes (b) (µg/L)
Trip Blank	26-Aug-91	ND(<50)	NA	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	18-Nov-91	ND(<50)	NA	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	3-Feb-92	ND(<50)	NA	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)
	29-Jun-92	ND(<50)	NA	ND(<0.3)	ND(<0.3)	ND(<0.3)	ND(<0.3)

(a) Total Petroleum Hydrocarbons analyzed by USEPA Method 8015, modified.
(b) Analyzed by USEPA Method 8020.

ND Not detected
NA Not analyzed.
µg/L micrograms per liter

Analysis by Superior Precision Analytical Laboratories, Inc., Martinez, California.



GERAGHTY & MILLER, INC. *Environmental Services* Project No. RC02705	**GROUND-WATER ELEVATION MAP** **JUNE 1992** UNITED PARCEL SERVICE, INC. 8400 Pardee Drive Oakland, California	FIGURE **1**

ATTACHMENT

COPIES OF
CERTIFIED ANALYTICAL LABORATORY REPORTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

C E R T I F I C A T E O F A N A L Y S I S

LABORATORY NO.: 55178
CLIENT: Geraghty & Miller Inc.
CLIENT JOB NO.: RC02705

DATE RECEIVED: 06/30/92
DATE REPORTED: 07/08/92

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS
by Modified EPA SW-846 Method 8015

LAB #	Sample Identification	Concentration (ug/L) Diesel Range
1	MW-4	ND<50
2	MW-5	ND<50
3	MW-6	ND<50
4	MW-2	250
5	MW-3	3200
6	MW-1	2100

ug/L - parts per billion (ppb)
Minimum Detection Limit for Diesel in Water: 50ug/L

QAQC Summary:

Daily Standard run at 200mg/L: %DIFF Diesel = <15%
MS/MSD Average Recovery = 100%: Duplicate RPD = 1 %

Richard Srna, Ph.D.
Laboratory Director

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

C E R T I F I C A T E O F A N A L Y S I S

LABORATORY NO.: 55178
CLIENT: Geraghty & Miller Inc.
CLIENT JOB NO.: RC02705

DATE RECEIVED:06/30/92
DATE REPORTED:07/08/92

ANALYSIS FOR BENZENE, TOLUENE, ETHYL BENZENE & XYLENES
by EPA SW-846 Methods 5030 and 8020

LAB #	Sample Identification	Concentration(ug/L) Benzene	Toluene	Ethyl Benzene	Xylenes
4	MW-2	0.6	ND<0.3	ND<0.3	ND<0.3
5	MW-3	ND<0.3	ND<0.3	1.3	0.3
6	MW-1	0.8	0.4	0.4	0.9

ug/L - parts per billion (ppb)
Method Detection Limit in Water: 0.3 ug/L

QAQC Summary:

Daily Standard run at 20 ug/L: RPD = <15%
MS/MSD Average Recovery = 90%: Duplicate RPD = 2%

Richard Srna, Ph.D.
Laboratory Manager

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 55178
CLIENT: Geraghty & Miller Inc.
CLIENT JOB NO.: RC02705

DATE RECEIVED: 06/30/92
DATE REPORTED: 07/08/92

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS
by Modified EPA SW-846 Method 5030 and 8015

LAB #	Sample Identification	Concentration (ug/L) Gasoline Range
1	MW-4	ND<50
2	MW-5	ND<50
3	MW-6	ND<50
7	TRIP BLANK	ND<50

ug/L - parts per billion (ppb)
Method Detection Limit for Gasoline in Water: 50 ug/L

QAQC Summary:

Daily Standard run at 2mg/L: %Diff Gasoline = <15
MS/MSD Recovery = 93%: Duplicate RPD = 1%

Richard Srna, Ph.D.
for
Laboratory Manager

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

C E R T I F I C A T E O F A N A L Y S I S

LABORATORY NO.: 55178
CLIENT: Geraghty & Miller Inc.
CLIENT JOB NO.: RC02705

DATE RECEIVED: 06/30/92
DATE REPORTED: 07/08/92

ANALYSIS FOR BENZENE, TOLUENE, ETHYL BENZENE & XYLENES by EPA SW-846 Methods 5030 and 8020

LAB #	Sample Identification	Concentration(ug/L) Benzene	Toluene	Ethyl Benzene	Xylenes
1	MW-4	ND<0.3	ND<0.3	ND<0.3	ND<0.3
2	MW-5	ND<0.3	ND<0.3	ND<0.3	ND<0.3
3	MW-6	ND<0.3	ND<0.3	ND<0.3	ND<0.3
7	TRIP BLANK	ND<0.3	ND<0.3	ND<0.3	ND<0.3

ug/L - parts per billion (ppb)
Method Detection Limit in Water: 0.3 ug/L

QAQC Summary:

Daily Standard run at 20ug/L: %Diff 8020 = <15%
MS/MSD Average Recovery =92%: Duplicate RPD = 2%

Richard Srna, Ph.D.
Laboratory Manager

Fax copy of Lab Report and COC to [illegible] Chain of Custody Record

Bill Geraghty Miller Jan Darryl Snow 6/30/92 dlg

Facility [redacted] UPS Oakland
Facility Address 8400 Pardee Lane, Oakland
Consultant Project Number RC02705
Consultant Name GERAGHTY & MILLER
Address 1050 MARINA WAY SOUTH, RICHMOND
Project Contact (Name) DARRYL SNOW
(Phone) (510) 233-3200 (Fax Number) (510) 233-3204

[redacted] Contact (Name) Mr. Donald Code
(Phone)
Laboratory Name SUPERIOR
Laboratory Release Number
Samples Collected by (Name) DARRYL SNOW
Collection Date 6/29/92
Signature

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type C = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	BTEX ONLY (8020)					Remarks
MW-4		3	W	G		HCl	Y	X								X					
MW-5		3	W	G		HCl	Y	X								X					
MW-6		3	W	G		HCl	Y	X								X					
MW-2		3	W	G		HCl	Y									X					
MW-3		3	W	G		HCl	Y									X					
MW-1		3	W	G		HCl	Y									X					
MW-4		1	W	G		NONE	Y		X												
MW-5		1	W	G		NONE	Y		X												
MW-6		1	W	G		NONE	Y		X												
MW-2		1	W	G		NONE	Y		X												
MW-3		1	W	G		NONE	Y		X												
MW-1		1	W	G		NONE	Y		X												
TRIP BLANK [redacted]								X													

add per Darryl Snow 6/30/92 dlg

Please initial: dlg
Samples Stored in ice. Yes
Appropriate containers. Yes
Samples preserved. Yes
VOA's without headspace. Yes
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Darryl Snow	GERAGHTY & MILLER	6/30/92 0905	Julie Penrod	G&M	6/30 9:06
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Julie Penrod	G&M	6/30 10:30	Paul Conrad	EXPRESS 72	6/30 1030
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
Paul Conrad	EXPRESS 72	6/30 1050	Cecilia Y Joaquin		6/30/92 1223

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Relinquished by Don Ellerbrock EXP. IT 6/30/92-1240 Received Don Ellerbrock EXP. IT 6/30/92-1223