ENVISORMENTAL PROTECTION

February 3, 2001

00 FEB -5 PM 4: 31

15 4241

Mr. Ted Walbey 7402 Hillview Court Pleasanton, CA 94588

RE: First Quarter 2001 Groundwater Monitoring Event, Former Fiesta Beverage, 966 89th Avenue, Oakland, CA 94621, StID#4241

Dear Mr. Walbey:

Thank you for contracting with ALLCAL Environmental (ALLCAL) to sample groundwater monitoring wells MW-1 through MW-3 at the above referenced property. The sampling event was requested in a January 9, 2001, letter (attached) from the Alameda County Health Care Services Agency (ACHCSA). Groundwater from all wells was analyzed for total petroleum hydrocarbons as gasoline (TPHG); benzene, toluene, ethylbenzene, and xylenes (BTEX); and Methyl tert-Butyl Ether (MTBE).

See Attachments A, B, C, and D for ALLCAL's protocol relative to groundwater sampling, sample handling, quality assurance and quality control, and waste handling and decontamination procedures.

DOCUMENTATION AND RESULTS OF SAMPLING

Methodology

ALLCAL sampled wells MW-1 through MW-3 on January 18, 2001. Prior to sampling, the depth to groundwater and total well depth were measured in each well with an electronic water level meter. The measured depths are recorded on the attached **Records of Water Sampling**. The resultant groundwater elevations, relative to mean sea level, are recorded in attached Table 1. Measured total well depth and well construction information indicate that about 7 feet of sediment has accumulated in the casing of well MW-1. It is recommended that well MW-1 be re-developed (remove sediment from within well) prior to the next sampling event since the sediment may effect the quality of the water sampled from the well.

Before collecting water samples, each well was observed for floating product and purged of about 3 well volumes with a clean, disposable, dedicated, bailer. The purge water was monitored for temperature, pH, and electrical conductivity with a Hydac meter (see attached **Records of Water Sampling**). No floating product was observed in any of the wells. Initially, the purge water in all

wells was clear and had a gasoline odor. As each well was purged, the water became cloudy and the gasoline odor persisted. The purge water was stored on site in a labeled, 55-gallon, steel drum.

After purging, a groundwater sample was collected from each well with its dedicated bailer and decanted into two, 40-milliliter, HCL-preserved, VOA bottles having Teflon-lined caps. All bottles were labeled to show site address, sample and sampler name, date and time sampled, and placed in an iced-cooler for delivery, under chain-of-custody (attached), to Department of Health Services certified McCampbell Analytical Inc. (McCampbell) laboratory located in Pacheco, California. A trip blank sample was also stored as above and delivered to McCampbell for analysis as a test for cross-contamination. The samples were analyzed for TPHG, BTEX, and MTBE by EPA methods 5030/8015 modified, 8020, and 8020, respectively.

Results of Groundwater Gradient Determination

For January 18, 2001, groundwater gradient was calculated to be about .0148 ft./ft. in the north-northwest direction (see attached Groundwater Gradient Map); this gradient and direction of groundwater flow is consistent with historical data accumulated for the site.

Results of Chemical Analyses

TPHG was detected in wells MW-1, MW-2, and MW-3 at concentrations of 11,000 parts per billion (ug/l), 300 ug/l, and 1,800 ug/l, respectively. The laboratory noted that the TPH chromatogram indicated that unmodified or weakly modified gasoline was significant in the samples.

Benzene was detected in wells MW-1, MW-2, and MW-3 at concentrations of 2,000 ug/l, 74 ug/l, and 240 ug/l, respectively.

MTBE was detected in well MW-2 at a concentration of 7.3 ug/l. MTBE was not detected in wells MW-1 and MW-3 at elevated Reporting Limits of <120 ug/l and <10 ug/l, respectively.

All analytes were non-detectable for the trip blank sample.

The above analytical results are summarized in attached Table 2 and documented in the attached certified analytical report. The reader is referred to attached Table 2 for analytical results of toluene, ethylbenzene, and xylenes.

ALLCAL recommends you provide a copy of this report to the ACHCSA. If you have any questions, please call me at (510) 581-2320.

Sincerely,

John V. Mrakovich, Ph.D. Registered Geologist No. 4665

cc: Barney M. Chan

Alameda County Health Care Services Agency

Environmental Protection

1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577



ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

January 9, 2001 StID # 4241

Mr. Ted Walbey 7402 Hillview Ct. Pleasanton, CA 94588

Re: Subsurface Investigation at 966 89th Ave., Oakland CA 94621

Dear Mr. Walbey:

Our office has received and reviewed the January 4, 2001 Work Plan for Groundwater Monitoring Well Installation prepared by AllCal Environmental. Upon review of the site history, it appears that groundwater monitoring has not been performed for over two years, since 12/15/98. Since this time, several risk-based documents have been published to help local agencies make site investigation decisions. Both the City of Oakland and the San Francisco Regional Water Quality Control Board (SFRWQCB) have authored such documents. Based upon these documents, at this time, it is not clear whether the previously requested monitoring well is needed. Prior to considering the need to install an additional well, please perform another groundwater sampling event at this site. Based upon this current information, our office can better provide you guidance. Please provide a groundwater sampling report to our office within 45 days or no later than February 27, 2001.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

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C: B. Chan, files

Mr. J. Mrakovich, AllCal Environmental, 27973 High Country Dr., Hayward CA 94542-2530 Ms. S. Knieriem, SWRCB Cleanup Fund, 1001 I St., 17th Floor, Sacramento CA 95814-2828

Addmon966 89th

RECORD OF WATER SAMPLING

PROJECT NO.: 133 DATE: 1/18/01	WELL NO.: MW-
PROJECT NAME: FIESTA BEVERAGE	WELL DIAMETER: 2"
PROJECT LOCATION: 966 89 LAVE, OAKLAND	TOC ELEV: 18.72
SAMPLER: J. MRAKOVICH/ALLCAL	LOCK NO.:
ANALYSES: TONG, BTCK, MTBE	
WELL DEPTH (from construction detail): 25'	
WELL DEPTH (measured): 17.8 SOFT BOTTOM?:	
DEPTH TO WATER: 8.49 TIME: 930	·
PRESSURE (circle one)?: YES OR NO	
IF YES, WAS PRESSURE (circle one): POSITIVE OR NEGATIVE?	
WATER VOLUME IN WELL: 1.49 S	
[2-INCH CASING = 0.16GAL/FT] [4-INCH CASING = 0.65GAL/FT]	
[6-INCH CASING = 1.47GAL/FT] [1 GAL = 3.78L]	
	LOCATION MAP
CALCULATED PURGE VOL. (GAL): 4.47 (L): ACTUAL PURGE	VOL. (GAL):(L):
PURGE METHOD: DISPOSANCE BAILER SAMPLE METH	HOD: DISPOSABLE BAILEN

FIELD MEASUREMENTS

Time	Depth to Water (FT)	Vol (Xol	Temp (Deg. F)	рН	EC <i>× 10∞</i> C	Clarity	Turbidity (NTU)	Remarks
1114		/	57.2	8,57	.93			CLEAR, GAS ODOR
1116		2	59.4	8.48	.97			ccoupy " "
1120		3	, ,	8.34	i .i			
1123		4	59.7	8.20	94			
1/26		5	60.2	8.11	093			
1130	Sam	re						
	/							

SIGNATURE:	Mako	nel	WATER VOL. IN DRUM: NEED NEW DRUM?:	

RECORD OF WATER SAMPLING

PROJECT NO.: /33 DATE: 1/18/01	WELL NO .: <u>MW-Z</u>
PROJECT NAME: FIESTA BEVERAGE	WELL DIAMETER: Z
PROJECT LOCATION: 966 89 CLAVE, OAKLAND	TOC ELEV: 18.44
SAMPLER: N. MRAKOVICH /ALLCAL	LOCK NO.:
ANALYSES: TP46, BYEK, MITSE	
WELL DEPTH (from construction detail): 25'	
WELL DEPTH (measured): 24.65 SOFT BOTTOM?: X	
DEPTH TO WATER: 8.24 TIME: 926	·
PRESSURE (circle one)?: YES OR NO	·
IF YES, WAS PRESSURE (circle one): POSITIVE OR NEGATIVE?	
WATER VOLUME IN WELL: 2.63 \(\lambda \)	
[2-INCH CASING = 0.16 GAL/FT] [4-INCH CASING = 0.65 GAL/FT]	
[6-INCH CASING = 1.47 GAL/FT] [1 GAL = 3.78 L]	
<u>i</u>	LOCATION MAP
CALCULATED PURGE VOL. (GAL): 7.88 (L): ACTUAL PURGE	VOL. (GAL):(L):
PURGE METHOD: DISPOSAINE BAILER SAMPLE METHO	OD: DISPOSANCE BAICEN
FIELD MEASUREMENTS	·

Time	Depth to Water (FT)	\(\frac{1}{2}\)	Temp (Deg. F)	рН	E C <i>≯/00</i> 0	Clarity	Turbidity (NTU)	Remarks
		2	54.5	11.34	.95			CLOUDY, GAS ODOR
955		_3	58.3	11.24	1.57			
959		4	59.0	11.11	065			
1002		Š	59.3	10-89	. 63			
1505		6	58.8	10.64	<u>,63</u>			
1010		7	590	10.33	001			
1013		8	58.9	10.13	062	-		V
1020	SAM	IPCE						
		1						٠

SIGNATURE:_	9.	Mrs	Konel	
•	//	,		_

WATER	VOL. II	N DRUM:_		
NEE	D NEW	DRUM?:	NO	

RECORD OF WATER SAMPLING

PROJECT NO.: /33 DATE: 1/18/01	WELL NO.: <u>HW - 3</u>
PROJECT NAME: FIESTA BEVERAGE	WELL DIAMETER: 2"
PROJECT LOCATION: 966 89 LAVE, ORKLAND	TOC ELEV: 19.01
SAMPLER: J. MRAKOVICH	LOCK NO.:
ANALYSES: TPHG, BTEX, MTDE	
WELL DEPTH (from construction detail): 25	
WELL DEPTH (measured): 25 SOFT BOTTOM?: 1	1
DEPTH TO WATER: 8.57 TIME: 934	
PRESSURE (circle one)?: YES OR NO	
IF YES, WAS PRESSURE (circle one): POSITIVE OR NEGATIVE?	
WATER VOLUME IN WELL: 2.63	
[2-INCH CASING = 0.16GAL/FT] {4-INCH CASING = 0.65GAL/FT]	
[6-INCH CASING = 1.47GAL/FT] [1 GAL = 3.78L]	
	LOCATION MAP
CALCULATED PURGE VOL. (GAL): 7.89 (L): ACTUAL PURGE	VOL. (GAL):(L):
PURGE METHOD: DISPOSABLE BAILER SAMPLE METH	HOD: DISPOSABLE BAILER
FIELD MEASUREMENTS	

Time	Depth to Water (FT)	Vol (L)	Temp (Deg. F)	рН	EC × 1000)	Clarity	Turbidity (NTU)	Remarks
1035		2	54.3	9.95	059			CLOUDY WITH FLORYING MATTER-GAS OBOR
1040		_3	56.2	9.68	064			
1044		4	56.9	9.47	.46			
1047		5	57.6	9.31	.70		,	
1050		Ģ	580	9.09	.70.			
1053		7	58.2	9.01	•71			
1056		8	58.2	8.92	071			V
1100	50.00	L.			. ,			
	/							

SIGNATURE: Q. Mrakovich	WATER VOL. IN DRUM:	
SIONATURE: 4. Maragraphica	NEED NEW DRUM!:	

TABLE I GROUNDWATER ELEVATION

Well Name	Date	Elevation TOC ¹ (feet MSL ²)	Depth to Water from TOC (feet)	Groundwater Elevation (feet MSL)
MW-1	12/15/98	12/15/98 18.72 8.38		10.34
	01/18/01		8.49	10.23
MW-2	12/15/98	18.44	8.05	10.39
	01/18/01		8.24	10.20
MW-3	12/15/98	19.01	8.45	10.56
	10/18/01		8.57	10.44

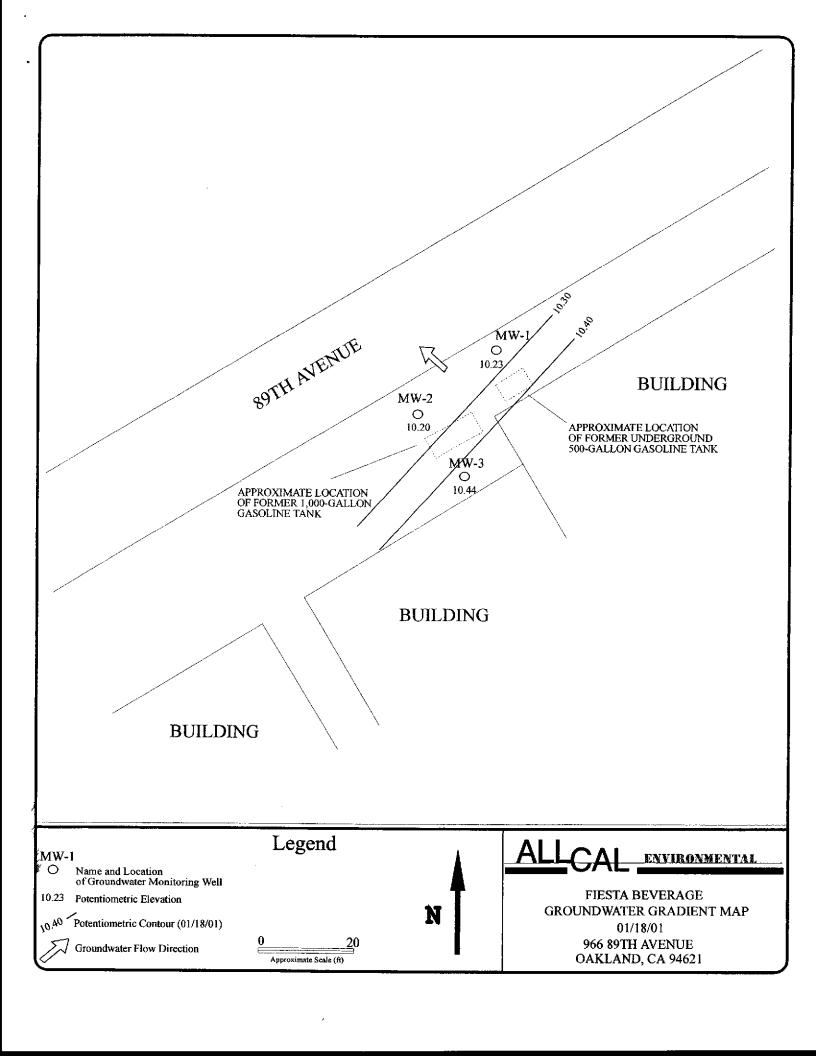
¹ Top of Casing; ² Mean Sea Level

TABLE 2 SUMMARY OF GROUNDWATER ANALYTICAL RESULTS GASOLINE RANGE VOLATILE HYDROCARBONS AS GASOLINE WITH METHYL TERT-BUTYL ETHER AND BTEX

(all concentrations in ug/l)

Sample ID Name	Date	TPHG¹	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE ²
MW-1	08/06/93	17000	7.1	8.4	9.2	53	NA ³
	01/12/96	12000	1900	840	370	1100	NA
i	04/16/96	3500	700	55	100	180	NA
	07/15/96	11000	2300	450	350	910	NA
	10/16/96	21000	4200	2200	650	2600	NA
	12/15/98	10000	1800	520	270	1100	<350
	01/18/01	11000,a	2000	320	320	1100	<120
MW-2	08/06/93	2700	1.3	1.7	2.0	8.1	NA
	01/12/96	2700	600	310	94	220	NA
	04/16/96	190	39	11	10	14	NA
	07/15/96	700	160	33	34	48	NA
	10/16/96	190	48	8.2	10	13	NA
	12/15/98	200	62	17	4.9	14	4.44
	01/18/01	300,a	74	26	7.3	21	7.3
MW-3	08/06/93	5200	2.1	2.9	3.6	17	NA
	01/12/96	4500	280	180	120	470	NA
	04/16/96	5400	370	340	160	580	NA
	07/15/96	1800	200	220	66	250	NA
	10/16/96	2000	340	140	100	300	NA
	12/15/98	1400	200	39	72	150	<22
	01/18/01	1800,a	240	41	86	120	<10

¹ Total Petroleum Hydrocarbons as Gasoline; ² Methyl tert-Butyl Ether; ³ Not Analyzed; ⁴ Confirmed by EPA Method 8260 Modified; a=The TPH chromatogram indicates unmodified or weakly modified gasoline is significant.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

ALLCAL Environmental	Client Project ID: #133; Fiesta Beverage	Date Sampled: 01/18/2001						
27973 High Country Drive		Date Received: 01/18/2001						
Hayward, CA 94542-2530	Client Contact: John Mrakovich	Date Extracted: 01/18/2001						
	Client P.O:	Date Analyzed: 01/18/2001						

01/25/2001

Dear John:

Enclosed are:

- 1). the results of 4 samples from your #133; Fiesta Beverage project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Edward Hamilton, Lab Director

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ALLCAL Environmental	Client Project ID: #133; Fiesta Beverage	Date Sampled: 01/18/2001						
27973 High Country Drive		Date Received: 01/18/2001						
Hayward, CA 94542-2530	Client Contact: John Mrakovich	Date Extracted: 01/18-01/22/2001						
	Client P.O:	Date Analyzed: 01/18-01/22/2003						
C II D (CC CIA) II	Jotile Madagashane of Coorlingt with Me	(1 14 4 70 4 1 TO (1 + 0 TO TO TOTAL)						

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	МТВЕ	Benzene	Toluene	Ethyl- benzene	Xylenes	% Recovery Surrogate		
58235	Trip Blank	w	ND	ND	ND	ND	ND	ND	102		
58236	MW-1	w	11,000,a	ND<120	2000	320	320	1100	#		
58237	MW-2	w	300,a	7.3	74	26	7.3	21	102		
58238	MW-3	W	1800,a	ND<10	240	41	86	120	110		
											
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Reporting Limit unless otherwise stated; ND		w	50 ug/L	5.0	0.5	0.5	0.5	0.5			
means not	detected above	S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005			

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

^{*}The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



[#] cluttered chromatogram; sample peak coelutes with surrogate peak

110 2nd Ave. South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622

http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date:

TPH (diesel)

01/18/01

Matrix:

Water

Extraction:

TTLC

		%Rec													
Compound	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD								
SampleID: 121800	Instrument: GC-3														
Surrogate1	0.000	101.0	104.0	100.00	101	104	2.9								
Xylenes	0.000	28.2	27.1	30.00	94	90	4.0								
Ethyl Benzene	0.000	9.6	9.2	10.00	96	92	4.3								
Toluene	0.000	9.7	10.0	10.00	97	100	3.0								
Benzene	0.000	9.8	10.3	10.00	98	103	5.0								
MTBE	0.000	9.9	10.3	10.00	99	103	4.0								
GAS	0.000	83.9	78.2	100.00	84	78	7.1								
SampleID: 11601				Instru	ument: M	B-1									
Oil & Grease	0.000	18.4	18.6	23.70	78	78	1.1								
SampleID: 11701				Instru	ıment; G	C-11 A									
Surrogate1	0.000	117.0	115.0	100.00	117	115	1.7								

0.000

8625.0

8625.0

7500.00

115

115

0.0

 $\% \text{ Re covery} = \frac{\left(MS - Sample\right)}{AmountSpiked} \cdot 100$

 $RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2.100$

24077-10037 for

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Telephone: (510) 798-1620 Fax: (510) 798-1622 Report To: TOHM MRAKOVICH Bill To: 54ME												⊢				_	Anal	vsi	s Re	аце	est						(Other		Comments	 }	
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HAYWAR), CA 94542 Tele: (570) S812320 Fax: (50) 5818490												8015)/ MTBE		0 E	(F)			1	ļ	1		8										
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	0	SAMP			MATRIX METHOD PRESERVED									(8015)	Oil&	Hydre		EPA 6		PCB.	7 826(by EP	s		1/239	,					
SAMPLE ID	LOCATION	Date	Time	# Containers	Type Comtainers	Water	Soil	Sludge	Other	Ice	HCI HNO.	Other	TPH as	TPH as Diesel (Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	Era bus / susu	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI					
TRIP BLANK	Κ	110/01	930	2	40 ML	X		-		Х			Χ			_			_			\dashv	_						+		58235	
MW-1	MW-1		1130		1	\prod				1	Χ.		14			_	_	_		_			_					 - -	-			
MW-Z	MW-2		1020								11		11	<u></u>			_	_	4	_							-			-	58236	
MW-3	MW-3	V	1100	\mathbf{V}	V	V				V	<i>y</i> _		V								_]				<u> </u>			₁		
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ATTACHMENT A

GROUNDWATER SAMPLING PROCEDURES

Groundwater monitoring wells will not be sampled until at least 48 hours after well development. Groundwater samples will be obtained using either a bladder pump, clear Teflon bailer, or polyethylene bailer. Prior to sampling, sampling equipment will be thoroughly decontaminated to prevent introduction of contaminants into the well and to avoid cross-contamination. Monitoring wells will be sampled after three to five wetted casing volumes of groundwater have been evacuated and after the Allcal sampling team leader determines that water representative of the formation is being obtained. The well will be purged until conductivity has been stabilized (three consecutive conductivity reading within 15% of one another). If the well is emptied before four to ten well volumes are removed, the sample shall be taken when the water level in the well recovers to 80% of its initial water level or better.

ALLCAL will also measure the thickness of any floating product in the monitoring wells using a probe or clear Teflon bailer. The floating product will be measured after well development but prior to the collection of groundwater samples. If floating product is present in the well, ALLCAL will recommend to the client that product removal be commenced immediately and reported to the appropriate regulatory agency.

Unless specifically waived or changed by the local, prevailing regulatory agency, water samples shall be handled and preserved according to the latest EPA methods as described in the Federal Register (Volume 44, No.233, Page 69544, Table II) for the type of analysis to be performed.

MEASUREMENTS

<u>Purged Water Parameter</u>: During purging, discharged water will be measured for the following parameters.

<u>Parameter</u> <u>Units of Measurement</u>

pH Units
Electrical conductivity Umhos

Temperature Degrees F or C
Depth to Water Feet/Tenths

Volume of Water Discharged Liters

<u>Documentation:</u> All parameter measurements shall be documented in writing on ALLCAL development logs.

ATTACHMENT B

SAMPLE HANDLING PROCEDURES

Soil and groundwater samples will be packaged carefully to avoid breakage or contamination and will be delivered to the laboratory in an iced-cooler. Sample bottle/sleeve lids will not be mixed. All sample lids will stay with the original containers.

Samples will be stored in iced-coolers to maintain custody, control temperature, and prevent breakage during transportation to the laboratory. Ice, blue ice, or dry ice (dry ice will be used for preserving soil samples collected for the Alameda County Water District) will be used to cool samples during transport to the laboratory. Water samples will be cooled with crushed ice. In the Alameda County Water District, water samples will be buried in the crushed ice with a thermometer, and the laboratory will be requested to record thermometer temperature at the time of receipt.

Each sample will be identified by affixing a label on the container(s). This label will contain the site identification, sample identification number, date and time of sample collection, and the collector's initials.

Soil samples collected in brass or stainless-steel tubes will be preserved by covering the ends with Teflon tape and capping with plastic end-caps. The tubes will be labeled, sealed in quart-size bags, and placed in an iced-cooler for transport to the laboratory.

All groundwater sample containers will be pre-cleaned and will be obtained from a State Department of Health Services certified analytical laboratory.

A chain-of-custody form will be completed for all samples and accompany the sample cooler to the laboratory. All sample transfers will be documented in the chain-of-custody. All field personnel are personally responsible for sample collection and the care and custody of collected samples until the samples are transferred or properly dispatched.

The custody record will be completed by the field technician or professional who has been designated as being responsible for sample shipment to the appropriate laboratory. The custody record will include the following information: site identification, name of person collecting the sample(s), date and time sample(s) were collected, type of sampling conducted (composite/grab), location of sampling station, number and type of containers used, and signature of the person relinquishing samples to another person with the date and time of transfer noted.

ATTACHMENT C

QUALITY ASSURANCE AND QUALITY CONTROL PROCEDURES

The overall objectives of the field sampling program include generation of reliable data that will support development of a remedial action plan. Sample quality will be checked by the use of proper sampling, handling, and testing methods. Additional sample quality control methods may include the use of background samples, equipment rinsate samples, and trip and field blanks. Chain-of-custody forms, use of a qualified laboratory, acceptable detection limits, and proper sample preservation and holding times also provide assurance of accurate analytical data.

A quality assurance and quality control (QA/QC) program may be conducted in the field to ensure that all samples collected and field measurements taken are representative of actual field and environmental conditions and that data obtained are accurate and reproducible. These activities and laboratory QA/QC procedures are described below.

<u>Field Samples</u>: Additional samples may be taken in the field to evaluate both sampling and analytical methods. Three basic categories of QA/QC samples that may be collected are trip blanks, field blanks, and duplicate samples.

Trip blanks are a check for cross-contamination during sample collection, shipment, and laboratory analysis. They are water samples that remain with the collected samples during transportation and are analyzed along with the field samples to check for residual contamination. Analytically confirmed organic-free water will be used for organic parameters and deionized water for metal parameters. Blanks will be prepared by the laboratory supplying the sample containers. The blanks will be numbered, packaged, and sealed in the same manner as the other samples. One trip blank will be used for each sample set of less than 20 samples. At least 5% blanks will be used for sets greater than 20 samples. The trip blank is not to be opened by either the sample collectors or the handlers.

The field blank is a water sample that is taken into the field and is opened and exposed at the sampling point to detect contamination from air exposure. The water sample is poured into appropriate containers to simulate actual sampling conditions. Contamination due to air exposure can vary considerably from site to site.

The laboratory will not be informed about the presence of trip and field blanks, and false identifying numbers will be put on the labels.

Duplicate samples are identical sample pairs (collected in the same place and at the same time), placed in identical containers. For soils, adjacent sample liners will be analyzed. For the purpose of data reporting, one is arbitrarily designated the sample, and the other is designated as a duplicate sample. Both sets of results are reported to give an indication of

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the precision of sampling and analytical methods.

The laboratory's precision will be assessed without the laboratory's knowledge by labeling one of the duplicates with false identifying information. Data quality will be evaluated on the basis of the duplicate results.

<u>Laboratory QA/QC</u>: Execution of a strict QA/QC program is an essential ingredient in high-quality analytical results. By using accredited laboratory techniques and analytical procedures, estimates of the experimental values can be very close to the actual value of the environmental sample. The experimental value is monitored for its precision and accuracy by performing QC tests designed to measure the amount of random and systematic errors and to signal when correction of these errors is needed.

The QA/QC program describes methods for performing QC tests. These methods involve analyzing method blanks, calibration standards, check standards (both independent and the United States Environmental Protection Agency-certified standards), duplicates, replicates, and sample spikes. Internal QC also requires adherence to written methods, procedural documentation, and the observance of good laboratory practices.

ATTACHMENT D

WASTE HANDLING AND DECONTAMINATION PROCEDURES

<u>Decontamination</u>: Any drilling, sampling, or field equipment that comes into contact with soil or groundwater will be decontaminated prior to its use at the site and after each incident of contact with the soil or groundwater being investigated. Decontamination is essential to obtain samples that are representative of environmental conditions and to accurately characterize the extent of soil and groundwater contamination. Hollow-stem auger flights, the drill bit, and all other soil boring devices will be steam-cleaned between the drilling of each boring.

All sample equipment, including the split-spoon sampler and brass or stainless-steel tubes, will be cleaned by washing with trisodium phosphate or Alconox detergent, followed by rinsing with tap water. Where required by specific regulatory guidelines, a nonphosphate detergent will be used.

Waste Handling: Waste materials generated during site characterization activities will be handled and stored as hazardous waste and will be stored on site in appropriately labeled containers. Waste materials anticipated include: excavated soil, drill cuttings, development and purge water, water generated during aquifer testing, water generated during decontamination, and used personnel protection equipment such as gloves and Tyvek. The site owner will be responsible for providing the storage containers and will be responsible for the disposal of the waste materials. Drill cuttings from individual borings will be stored separately in drums or covered by plastic sheeting, and the appropriate disposal procedure will be determined by the site owner following receipt of the soil sample analytical results. Storage containers will be labeled to show material stored, known or suspected contaminant, date stored, expected removal date, company name, contact, and telephone number.